Exhibit No.:

Issue:

Staff Accounting Schedules

Witness: MoPSC Auditors
Sponsoring Party: MoPSC Staff
Type of Exhibit: Cost of Service Report
File No.: ER-2010-0356

Date Testimony Prepared: May 10, 2011

MISSOURI PUBLIC SERVICE COMMISSION

UTILITY SERVICES DIVISION

REVISED TRUE-UP DIRECT FOR THE MAY 4, 2011 COMMISSION REPORT AND ORDER

COST OF SERVICE

STAFF ACCOUNTING SCHEDULES

TEST YEAR ENDED DECEMBER 31, 2009 UPDATED JUNE 30, 2010 ESTIMATED TRUE-UP DECEMBER 31, 2010

Great Plains Energy, Inc. KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS AND L&P

FILE NO. ER-2010-0356

Jefferson City, Missouri May 2011

Missouri Public Service - Electric Case No. ER-2010-0356 Test Year Ending 12/31/2009 6/30/2010 Update - True Up 12/31/2010 RATE BASE SCHEDULE

Line Number	Rate Base Description	<u>B</u> Percentage Rate	C 3* Dollar Amount
1	Plant In Service		\$2,206,343,125
2	Less Accumulated Depreciation Reserve		\$709,460,707
3	Net Plant In Service		\$1,496,882,418
4 5 6 7 8 9 10 11 12	ADD TO NET PLANT IN SERVICE Cash Working Capital Materials and Supplies Emission Allowances Prepayments - MPS Fuel Inventory-Oil & Other Fuel Inventory-Coal Prepaid Pension Asset ERISA Minimum Tracker Vintage 1 DSM Costs		-\$16,860,244 \$28,128,593 \$2,910,054 \$1,694,457 \$8,126,745 \$18,017,248 \$0 \$6,324,263
14 15 16 17 18 19	Vintage 1 DSM Costs Vintage 2 DSM Costs AAO Def Sibley Rebuild & W. Coal ER-90-101 AAO Def Sibley Rebuild & W. Coal ER-93-37 Deferred Income Tax-Crossroads latan 2 Regulatory Asset latan MPS Common Regulatory Asset TOTAL ADD TO NET PLANT IN SERVICE		\$768,441 \$12,526,971 \$26,950 \$364,556 \$0 \$4,191,622 \$2,304,734 \$68,524,390
21 22 23 24 25 26 27 28 29 30 31 32	SUBTRACT FROM NET PLANT Federal Tax Offset State Tax Offset City Tax Offset Interest Expense Offset Customer Advances Customer Deposits Deferred Income Taxes-Depreciation Deferred Income Taxes on 1990 AAO Deferred Income Taxes on 1992 AAO Deferred Income Tax - Prudent Turbines 4 and 5 Deferred Income Tax-Crossroads per Commission May 2011 Order TOTAL SUBTRACT FROM NET PLANT	5.8027% 5.8027% 5.8027% 17.0137%	\$842,778 \$132,436 \$0 \$8,332,844 \$4,249,557 \$5,328,298 \$195,020,179 \$9,925 \$139,901 \$0 \$15,000,000
34	Total Rate Base	=	\$1,336,350,890

Accounting Schedule: 2 Sponsor: Karen Lyons

Missouri Public Service - Electric Case No. ER-2010-0356 Test Year Ending 12/31/2009 6/30/2010 Update - True Up 12/31/2010 Accumulated Depreciation Reserve

Line	Account	Configuration 1		D Adjust	E .	E As Adjusted	<u>Q</u> Jurisdictional	H Jurisdictional	NO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
53	ŀ	OTHER PRODUCTION		1					
54		OTHER PROD - NEVADA							
55	340.000	Other Production Land Elec - Nevada	\$0	R-55	\$0	\$0	99.5400%	\$0	\$0
56 57	341.000 342.000	Other Prod. Structures Elec - Nevada Other Prod. Fuel Holders Elec - Nevada	\$61,348 \$254,800	R-56 R-57	\$0 \$0	\$61,348 \$254,800	99.5400% 99.5400%	\$0 \$0	\$61,066 \$253,628
58	343.000	Other Prod. Prime Movers - Nevada	\$399,161	R-58	\$0 \$0	\$254,800 \$399,161	99.5400%	\$0	\$397,325
59	344.000	Other Prod. Generators Elec - Nevada	\$434,514	R-59	\$0	\$434,514	99.5400%	\$0	\$432,515
60	345.000	Other Prod. Access. Eq - Elec - Nevada	\$341,932	R-60	\$0	\$341,932	99.5400%	\$0	\$340,359
61		TOTAL OTHER PROD - NEVADA	\$1,491,755		\$0	\$1,491,755		\$0	\$1,484,893
					İ				
62 63	340,000	OTHER PROD - RALPH GREEN Other Production Land Elec - RG	so	R-63		\$0	99.5400%	**	
64	341.000	Other Production Land Elec - RG Other Prod. Structures Elec - RG	\$478,931	R-64	\$0 \$0	\$478,931	99.5400%	\$0 \$0	\$0 \$476,728
65	342.000	Other Prod. Fuel Holders Elec - RG	\$114,474	R-65	\$0	\$114,474	99.5400%	\$0	\$113,947
66	343.000	Other Prod. Prime Movers - RG	\$2,175,416	R-66	\$0	\$2,175,416	99.5400%	\$0	\$2,165,409
67	344.000	Other Prod. Generators Elec - RG	\$4,785,145	R-67	\$0	\$4,785,145	99.5400%	\$0	\$4,763,133
68	345.000	Other Prod. Access. Elec Eq - RG	\$893,356	R-68	\$0	\$893,356	99.5400%	\$0	\$889,247
69	346.000	Other Prod. Misc Plt Eq - RG	\$2,148	R-69	\$0	\$2,148	99.5400%	\$0	\$2,138
70		TOTAL OTHER PROD - RALPH GREEN	\$8,449,470	j	\$0	\$8,449,470		\$0	\$8,410,602
71		OTHER PROD GREENWOOD		1	:				
72	340,000	Other Production Land - GW	so	R-72	so	\$0	99.5400%	\$o	\$0
73	341.000	Other Prod. Structures - GW	\$702,572	R-73	\$0	\$702,572	99.5400%	\$0	\$699,340
74	342.000	Other Prod. Fuel Holders - GW	\$1,435,527	R-74	\$0	\$1,435,527	99.5400%	\$0	\$1,428,924
75	343.000	Other Prod. Prime Movers - GW	\$9,338,311	R-75	\$0	\$9,338,311	99.5400%	\$0	\$9,295,355
76	344.000	Other Prod. Generators - GW	\$3,511,449	R-76	\$0	\$3,511,449	99.5400%	\$0	\$3,495,296
77 78	345.000 346.000	Other Prod. Access Eq - GW	\$2,282,764	R-77	\$0	\$2,282,764	99.5400%	\$0	\$2,272,263
78 79	346.000	Other Prod. Misc Pwr Pit - GW TOTAL OTHER PROD GREENWOOD	\$138 \$17,270,761	R-78	\$0 \$0	\$138 \$17,270,761	99.5400%	\$0 \$0	\$137 \$17,191,315
13		TOTAL OTHER PROD GREENWOOD	\$17,270,701	1	, ,	\$17,270,701		***	\$17,191,515
80		OTHER PROD SOUTH HARPER							
81	340.000	Other Prod. Land - SH	\$0	R-81	\$0	\$0	99.5400%	\$0	\$0
82	341.000	Other Prod. Structures - SH	\$905,446	R-82	\$0	\$905,446	99.5400%	\$0	\$901,281
83	342.000	Other Prod. Fuel Holders - SH	\$696,820	R-83	\$0	\$696,820	99.5400%	\$0	\$693,615
84 85	343.000	Other Prod. Prime Movers - SH Other Prod. Generators - SH	\$16,825,701	R-84 R-85	\$0 \$0	\$16,825,701	99.5400%	\$0 \$0	\$16,748,303
86	345,000	Other Prod. Generators - SH Other Prod. Access Elec Eq - SH	\$3,563,198 \$2,403,631	R-86	\$0	\$3,563,198 \$2,403,631	99.5400% 99.5400%	\$0 \$0	\$3,546,807 \$2,392,574
87	346.000	Other Prod. Misc Pwr Plt - SH	\$21,796	R-87	\$0	\$2,403,031	99.5400%	\$0	\$2,532,514
88		TOTAL OTHER PROD SOUTH HARPER	\$24,416,592		\$0	\$24,416,592		\$0	\$24,304,276
					•		:		
89	1	OTHER PROD-PRUDENT TURBINES 4		İ					
••		AND 5							
90 91	340.000 341.000	Other Prod. Land Other Prod. Strctures	\$0 \$0	R-90 R-91	\$0 \$386,084	\$0 \$386,084	99.5400% 99.5400%	\$0 -\$384,308	\$0
92	342.000	Other Prod. Stretties Other Prod. Fuel Holders	\$0	R-92	\$334,934	\$334,934	99.5400%	-\$333,393	\$0 \$0
93	343.000	Other Prod. Prime Movers	so	R-93	\$8,061,969	\$8,061,969	99.5400%	-\$8,024,884	\$0
94	344.000	Other Prod. Generators	\$0	R-94	\$1,727,638	\$1,727,638	99.5400%	-\$1,719,691	\$0
95	345.000	Other Prod. Access Elec Eq	\$0	R-95	\$1,195,102	\$1,195,102	99.5400%	-\$1,189,605	\$0
96	346.000	Other Prod. Misc Pwr Plt.	\$0	R-96	\$8,462	\$8,462	99.5400%	-\$8,423	\$0
97		TOTAL OTHER PROD-PRUDENT	\$0		\$11,714,189	\$11,714,189	1	-\$11,660,304	\$0
		TURBINES 4 AND 5							
98		OTHER PROD-CROSSROADS-							
•••	1	COMMISSION MAY 2011 ORDER							
99	303.020	Misc. Intangibles-TransCrossroads	\$0	R-99	\$638,977	\$638,977	100.0000%	\$0	\$638,977
100	340.000	Other Production Land-Crossroads	\$0	R-100	\$0	\$0	100.0000%	\$0	\$0
101	341.000	Other Prod. Structures-Crossroads	\$0	R-101	\$46,483	\$46,483	100.0000%	\$0	\$46,483
102	342.000	Other Prod. Fuel Holders-Crossroads	\$0	R-102	\$155,062	\$155,062	100.0000%	\$0	\$155,062
103	343.000	Other Prod. Prime Movers-Crossroads	\$0	R-103	\$4,521,102	\$4,521,102	100.0000%	\$0	\$4,521,102
104 105	344.000	Other Prod. Acc. Fig. Crossroads	\$0	R-104	\$735,936	\$735,936	100.0000%	\$0	\$735,936
105	345.000	Other Prod. Acc. Elec Eq-Crossroads Other Prod. Misc Pwr Pit-Crossroads	\$0 \$0	R-105 R-106	\$497,570 \$5,452	\$497,570 \$5,452	100.0000%	\$0 \$0	\$497,570 \$5,452
107		TOTAL OTHER PROD-CROSSROADS-	\$0		\$6,600,582	\$6,600,582	100.0000 /6	\$0	\$6,600,582
		COMMISSION MAY 2011 ORDER			,,	1-,,2			
108	240 000	OTHER PROD - CROSSROADS		B 444			00 54000		
109 110	340,000 341,000	Other Production Land - Crossroads Other Prod. Structures - Crossroads	\$285,510	R-109 R-110	\$0 -\$285,510	\$0 \$0	99.5400% 99.5400%	\$0 \$0	\$0 \$0
	1	1	1 4200,010	1.4-1.10	-9200,010	1 40	1 00.040076	1 30	1

Accounting Schedule: 6 Sponsor: Karen Lyons Page: 2 of 5

Missouri Public Service - Electric Case No. ER-2010-0356 Test Year Ending 12/31/2009 6/30/2010 Update - True Up 12/31/2010 Income Statement

1 TOTAL OPERATING REVENUES 2 TOTAL POWER PRODUCTION EXPENSES 3 TOTAL TRANSMISSION EXPENSES 4 TOTAL DISTRIBUTION EXPENSES 5 TOTAL CUSTOMER ACCOUNTS EXPENSE 6 TOTAL CUSTOMER SERVICE & INFO. E. 7 TOTAL SALES EXPENSES 7 TOTAL ABMIN. & GENERAL EXPENSES 9 TOTAL AMORTIZATION EXPENSE 10 TOTAL AMORTIZATION EXPENSE 11 TOTAL OPERATING EXPENSE 12 TOTAL OPERATING EXPENSE 13 NET INCOME BEFORE TAXES			Labor		Adjustments	Politsted	Aujusuments.	Junisdictional	Labor	Non Labor
	REVENUES	\$511,948,917	See Note (1)	See Note (1)	See Note (1)	\$511,948,917	\$5,593,475	\$515,838,645	See Note (1)	See Note (1)
	TOTAL POWER PRODUCTION EXPENSES	\$247,603,082		\$233,156,972	-\$29,818,942	\$217,784,140	-\$11,819,574	\$204,784,684	\$15,363,358	\$189,421,326
<u> ,</u>	ION EXPENSES	\$17,874,651	\$1,551,486 \$9,146,744	\$16,323,165 \$14,480,134	-\$5,616,261 \$737,384	\$12,258,390 \$24.364.262	-\$3,064,410 \$0	\$9,137,605 \$24.255.109	\$1,705,565	\$7,432,040 \$14.695,749
	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$12,098,835	\$4,784,319	\$7,314,516	\$1,328,958	\$13,427,793	\$219,707	\$13,647,500	\$5,208,048	\$8,439,452
	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$1,080,736	\$615,131	\$465,605	\$275,128	\$1,355,864	\$1,311,808	\$2,667,672	\$644,183	\$2,023,489
	NSES	\$380,336	\$304,124	\$76,212	\$31,132	\$411,468	<u></u>	\$411,468	\$335,850	\$75,618
· · · · · · · · · · · · · · · · · · ·	ENERAL EXPENSES	\$47,252,678	\$10,401,229	\$36,851,449	-\$3,483,691	\$43,768,987	\$12,082,532	\$55,653,686	\$9,157,930	\$46,495,756
· · · ·	ON EXPENSE	\$57,082,531	See Note (1)	See Note (1)	See Note (1)	\$57,082,531	\$4,981,959	\$62,120,842	See Note (1)	See Note (1)
· · · · · · · · · · · · · · · · · · ·	ION EXPENSE	\$607,954	\$0	\$607,954	\$0	\$607,954	\$291,422	\$896,415	9\$	\$896,415
	TOTAL OTHER OPERATING EXPENSES	\$15,390,402	0\$	\$15,390,402	\$4,806,290	\$20,196,692	\$0	\$20,099,970	\$308,809	\$19,791,161
	EXPENSE	\$422,998,083	\$41,249,143	\$324,666,409	-\$31,740,002	\$391,258,081	\$4,003,444	\$393,674,951	\$42,283,103	\$289,271,006
	RE TAXES	\$88,950,834	0\$	0\$	0\$	\$120,690,836	\$1,590,031	\$122,163,694	0\$	0\$
14 TOTAL INCOME TAXES 15 TOTAL DEFERRED INCOME TAXES	(ES NCOME TAXES	-\$40,172,421	See Note (1)	See Note (1)	See Note (1)	-\$40,172,421	\$45,407,171	\$5,234,750	See Note (1)	See Note (1)
46 NET OPERATING INCOME	COME	\$106.063.389	30	/.\	80	\$437.803.394	.C41.847.440	£03.869.078	(1) 2222	(1) 2021 202
3	Labor and Non Labor Detail not applicable to Revenue & Taxes	& Taxes								

Labor and Non Labor Detail not applicable to Revenue & Taxes

Missouri Public Service - Electric Case No. ER-2010-0356 Test Year Ending 12/31/2009 6/30/2010 Update - True Up 12/31/2010 Income Tax Calculation

Line Number	<u>A</u> Description.	<u>B</u> Percentage y Rate	<u>C</u> Test Year	<u>D</u> 8.41% Return <i>≡</i>	<u>E</u> 8.41% Return	E 8.41% Return
1	TOTAL NET INCOME BEFORE TAXES		\$122,163,694	\$152,306,643	\$152,306,643	\$152,306,644
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$62,120,842	\$62,120,842	\$62,120,842	\$62,120,842
4	Book Transport Deprc Exp to Maint Expense	ļ	\$0	\$0	\$0	\$0
5	50% Meals & Entertainment		\$81,053	\$81,053	\$81,053	\$81,053
6 7	Contributions in Aid of Construction	į	\$5,865,094	\$5,865,094	\$5,865,094	\$5,865,094
8	Advances for Construction Book Amortization		-\$1,643,824	-\$1,643,824	-\$1,643,824	-\$1,643,824
9	TOTAL ADD TO NET INCOME BEFORE TAXES		\$896,415 \$67,319,580	\$896,415 \$67,319,580	\$896,415	\$896,415
	TO THE TAKES		407,515,550	407,313,000	\$67,319,580	\$67,319,580
10	SUBT. FROM NET INC. BEFORE TAXES					
11	Interest Expense calculated at the Rate of	3.6650%	\$48,977,260	\$48,977,260	\$48,977,260	\$48,977,260
12	Tax Straight-Line Depreciation		\$59,505,555	\$59,505,555	\$59,505,555	\$59,505,555
13	Excess of tax over Straight-Line Tax Dep.		\$67,364,259	\$67,364,259	\$67,364,259	\$67,364,259
14	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$175,847,074	\$175,847,074	\$175,847,074	\$175,847,074
			4	ψ σ,σ , σ τ	\$170,041,074	ψ170,047,074
15	NET TAXABLE INCOME		\$13,636,200	\$43,779,149	\$43,779,149	\$43,779,150
16	PROVISION FOR FED. INCOME TAX					
17	Net Taxable Inc Fed. Inc. Tax		\$13,636,200	\$43,779,149	\$43,779,149	\$43,779,150
18	Deduct Missouri Income Tax at the Rate of	100.000%	\$710,892	\$2,282,325	\$2,282,325	\$2,282,325
19	Deduct City Inc Tax - Fed. Inc. Tax		\$0	\$0	\$0	\$0
20	Federal Taxable Income - Fed. Inc. Tax		\$12,925,308	\$41,496,824	\$41,496,824	\$41,496,825
21	Federal Income Tax at the Rate of	35.00%	\$4,523,858	\$14,523,888	\$14,523,888	\$14,523,889
22 23	Subtract Federal Income Tax Credits Wind Production Tax Credit					
24	Research and Development Tax Credit		\$0 \$0	\$0 \$0	\$0 \$0	\$0
25	Net Federal Income Tax		\$4,523,858	\$14,523,888	\$0 \$14,523,888	\$0 \$1 4, 523,889
26	PROVISION FOR MO. INCOME TAX					
27	Net Taxable Income - MO. Inc. Tax		\$13,636,200	\$43,779,149	\$43,779,149	\$42 770 450
28	Deduct Federal Income Tax at the Rate of	50.000%	\$2,261,929	\$7,261,944	\$43,775,149 \$7,261,944	\$43,779,150 \$7,261,945
29	Deduct City Income Tax - MO. Inc. Tax		\$0	\$0	\$0	\$0
30	Missouri Taxable Income - MO. Inc. Tax		\$11,374,271	\$36,517,205	\$36,517,205	\$36,517,205
31	Missouri Income Tax at the Rate of	6.250%	\$710,892	\$2,282,325	\$2,282,325	\$2,282,325
32	PROVISION FOR CITY INCOME TAX					
33	Net Taxable Income - City Inc. Tax		\$13,636,200	\$43,779,149	\$43,779,149	\$43,779,150
34	Deduct Federal Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
35 36	Deduct Missouri Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
3 6 37	City Taxable Income City Income Tax at the Rate of	0.000%	\$13,636,200	\$43,779,149	\$43,779,149	\$43,779,150
•	only income rax at the Nate of	0.000 /	\$0	\$0	\$0	\$0
38	SUMMARY OF CURRENT INCOME TAX					
39	Federal Income Tax		\$4,523,858	\$14,523,888	\$14,523,888	\$14,523,889
40	State Income Tax		\$710,892	\$2,282,325	\$2,282,325	\$2,282,325
41 42	City Income Tax TOTAL SUMMARY OF CURRENT INCOME TAX	}	\$0 \$5,234,750	\$0 \$16,806,213	\$16,806,213	\$0 \$16,806,214
			45,254,756	\$10,000,213	\$10,000,213	\$10,000,214
43 44	DEFERRED INCOME TAXES Deferred Income Taxes - Def. Inc. Tax.		\$22 020 004	£02 000 004	\$00.000.00	***
45	Amortization of Deferred ITC		\$23,928,801 -\$715,258	\$23,928,801	\$23,928,801	\$23,928,801
46	Deferred Income Taxes - State		-\$7 15,256 \$0	-\$715,258 \$0	-\$715,258 \$0	-\$715,258 \$0
47	Amort Fed Definc Tax		-\$153,677	-\$153,677	-\$153,677	-\$153,677
48	Amort St Define Tax		\$0	\$0	\$0	-\$155,677 \$0
49	Accretion Exp Steam Prod ARO		\$0	\$0	\$0	\$0
50	Crossroads Def Tax Expense Turnaround Tax Ti	ming Difference	\$0	\$0	\$0	\$0
51	TOTAL DEFERRED INCOME TAXES		\$23,059,866	\$23,059,866	\$23,059,866	\$23,059,866
52	TOTAL INCOME TAX		\$28,294,616	\$39,866,079	\$39,866,079	\$39,866,080

Accounting Schedule: 11 Sponsor: Paul Harrison Page: 1 of 1

St. Joseph Light and Power - Electric Case No. ER-2010-0356 Test Year Ending 12/31/2009 6/30/2010 Update - True Up 12/31/2010 Income Statement

\$0	80	\$11,816,225	\$16,926,303	\$5,298,906	80	\$0	\$0	\$1,483,547	16 NET OPERATING INCOME	16
See Note (1) See Note (1)	See Note (1) See Note (1)	\$6,635,243	-\$6,636,364 \$0	\$6,636,364 \$6,635,243	See Note (1) See Note (1)	See Note (1) See Note (1)	See Note (1) See Note (1)	\$6,636,364 \$6,635,243	TOTAL INCOME TAXES TOTAL DEFERRED INCOME TAXES	4 5
0\$	0\$	\$18,451,468	\$10,289,939	\$18,570,513	0\$	0,	0\$	\$14,755,154	NET INCOME BEFORE TAXES	5
\$93,136,647	\$19,253,061	\$129,174,377	\$3,653,323	\$131,137,707	-\$3,815,359	\$103,645,210	\$17,880,918	\$134,953,066	TOTAL OPERATING EXPENSE	12
\$7,415,170	\$181,307	\$7,596,477	\$0	\$7,596,477	\$3,246,586	\$4,349,891	\$0	\$4,349,891	TOTAL OTHER OPERATING EXPENSES	Ŧ
\$1,710,582	0\$	\$1,710,582	\$121,146	\$1,589,436	\$0	\$1,589,436	\$0	\$1,589,436	TOTAL AMORTIZATION EXPENSE	9
See Note (1)	See Note (1)	\$16,784,669	\$3,446,040	\$13,426,938	See Note (1)	See Note (1)	See Note (1)	\$13,426,938	TOTAL DEPRECIATION EXPENSE	တ
\$14,223,362	\$3,852,067	\$18,075,429	\$2,011,025	\$17,621,662	-\$1,368,921	\$15,567,434	\$3,423,149	\$18,990,583	TOTAL ADMIN. & GENERAL EXPENSES	∞
\$20,209	\$92,231	\$112,440	\$0	\$112,440	\$10,226	\$20,371	\$81,843	\$102,214	TOTAL SALES EXPENSES	7
\$468,948	\$190,574	\$659,522	\$239,452	\$420,070	\$112,051	\$145,745	\$162,274	\$308,019	TOTAL CUSTOMER SERVICE & INFO. EXP.	ø
\$1,502,386	\$1,907,112	\$3,409,498	-\$129,362	\$3,538,860	\$438,658	\$1,422,896	\$1,677,306	\$3,100,202	TOTAL CUSTOMER ACCOUNTS EXPENSE	40
\$4,056,733	\$3,388,210	\$7,444,943	\$	\$7,585,521	\$460,784	\$4,199,823	\$2,924,914	\$7,124,737	TOTAL DISTRIBUTION EXPENSES	4
\$4,739,046	\$619,440	\$5,358,486	0\$	\$5,358,486	\$544,619	\$4,264,222	\$549,645	\$4,813,867	TOTAL TRANSMISSION EXPENSES	က
\$59,000,211	\$9,022,120	\$68,022,331	-\$2,034,978	\$73,887,817	-\$7,259,362	\$72,085,392	\$9,061,787	\$81,147,179	TOTAL POWER PRODUCTION EXPENSES	8
See Note (1)	See Note (1)	\$147,625,845	\$13,943,262	\$149,708,220	See Note (1)	See Note (1)	See Note (1)	\$149,708,220	TOTAL OPERATING REVENUES	-
DESCRIPTION OF	TO THE STATE OF	Bullengering	SHIGHING	naisalau	ememerative	COMP TOOL	i come			
Non-Lahor	Labor	Indedictional	Adilistments	Adjusted	Adinstments	Non-Labor	Lahor	Year	Category Description	Numbe
olone Office	Un limite	HOTEUEON	G Unitedictional	Fotal Company	ш	Test Year	C Tect Vear	Total Test	ATT TO	d in
	•			I	ı	£	•		1000	

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes