

APPLYING TO MISSOURI SERVICE AREA

**RIDER RESRAM**

**RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM**

RESRAM Rate Schedule

Accumulation Period Ending:		07/31/23
1. Actual RES Costs Incurred in AP (ARC)		\$44,316,720
2. RES Expenses Recovered in AP (RCR)	=	\$21,764,556
=(RBA + sum of monthly MBAs)		
3. RES Over/Under Recovery (ROUR)=	=	\$23,498,457
3.1 Interest	+	\$946,292
3.2 (Over)/Under Recovered Costs (ARC-RCR)	+	\$22,552,164
4. RES Revenue Requirement (RRR)	+	\$37,110,825
5. True-Up (T)	+	\$1,698,443
6. Ordered Adjustment (OA)	±	\$0
7. Total RESRAM Recoveries (TRR)=(ROUR+RRR+T+OA)	=	\$62,307,725
8. Estimated Recovery Period Sales (S <sub>RP</sub> )	÷	30,501,112,633 kWh
9. TRR <sub>RATE</sub> = MIN of ((TRR/S <sub>RP</sub> ), (RAC))	=	\$0.00204/kWh
10. RESRAM <sub>RATE</sub> = TRR <sub>RATE</sub> + ROA <sup>1</sup>	=	\$0.00204/kWh
11. Required Offset Amount (ROA)	+	\$0.00000/kWh
12. RESRAM <sub>RATE</sub> (applicable for the first 6 months if ROA is greater than \$0.00000)	=	\$0.00204/kWh

\*A negative RESRAM Rate represents a per kWh credit that would be applied to a customer's bill.

**Recovery Period for Above RESRAM Rate**

February 1, 2024 to January 31, 2025

**Current RBA = \$37,110,825**

Base Amount File No. ER-2022-0337 = \$7,205,895

<sup>1</sup> If ROA is equal \$0.00000, The RESRAM<sub>RATE</sub> stated in this Line 10 shall apply for the entire Recovery Period. If ROA is greater than \$0.00000, the RESRAM<sub>RATE</sub> shall be the value shown on line 12 for the first 6 months and, thereafter, the value shown on Line 10.