BEFORE THE PUBLIC SERVICE COMMISSION FEB 1 6 2001

| In the matter of tariff revisions of The Empire District Electric Company designed to increase rates on an interim basis for electric service to customers in its | )        | Case No. | Missouri Public<br>Service Commission<br>ER-2001-452 |
|---|----------|----------|--|
| Missouri service area.  | <u> </u> |          |  |

## MOTION FOR EXPEDITED TREATMENT AND TO IMPLEMENT TARIFFS IN LESS THAN THIRTY (30) DAYS

Comes now The Empire District Electric Company, ("Empire"), by counsel, pursuant to 4 CSR 240-2.080(17) and 4 CSR 240-2.065(2) and for its Motion for Expedited Treatment and to Implement Tariffs in less than Thirty (30) Days, respectfully states as follows to the Missouri Public Service Commission ("Commission"):

- 1. Contemporaneously herewith, Empire is filing with the Commission interim tariff sheets designed to allow Empire to put into place a two-step surcharge which will increase its electric revenues by approximately \$20,491,807 (total company) for the months of March through September, 2001, exclusive of applicable fees and taxes. This amounts to \$16,770,495 million on a Missouri jurisdictional basis. The surcharge is subject to refund pending a Commission decision in Empire's now pending general permanent electric rate increase request, Case No. ER-01-269. By this motion, Empire seeks a Commission order authorizing the interim tariff sheets to take effect in less than thirty (30) days.
- 2. Empire respectfully requests the Commission to give this tariff filing expedited treatment and to issue its order approving the tariff sheets as soon as possible and prior to March 1, 2001, the date of the rate increase proposed by the interim tariff sheets and prior to March 18, 2001, the proposed effective date of the interim tariff sheets. Such action by the Commission will benefit Empire by helping to alleviate the adverse financial impact which it is experiencing. Such action will not, however, result in any negative

effect on the customers of Empire or the general public because any rate increase will be subject to refund.

Furthermore, this Motion for Expedited Treatment is filed with the Commission contemporaneously with the subject tariff filing and therefore as soon as possible.

- 3. The Commission clearly has the authority under the Missouri Public Service Commission Act to grant interim relief and to permit rates to become effective on less than thirty days notice. *State ex rel. Laclede Gas Company v. Public Service Commission* 535 S.W.2d 561, 567 (Mo. App. 1976). 4 CSR 240-2.065. The Court of Appeals in the *Laclede* case concluded that language in both §§ 393.140 and 393.150, RSMo "lead inexorably to the conclusion that the Commission does have discretionary powers to allow new rates to go into effect immediately or on a date sooner than that required for a full hearing as to what will constitute a fair and reasonable permanent rate." *Id.* at 566. Simply by non-action the Commission can permit a requested rate to go into effect. The *Laclede* case, and those which have followed it, clearly demonstrate that the Commission may allow an interim rate increase to take effect without a full comprehensive audit and without a hearing in which all possible adjustments are contested. Simply put, the Commission has the power to allow revised rates to go into effect without suspending them pending further investigation.
- 4. With respect to interim rate relief requests, the *Laclede* case also stands for the proposition that no emergency is necessary. In fact, the Commission has applied both an "emergency" as well as a "non-emergency" standard. In *Re Missouri Power & Light Company*, 22 Mo. P.S.C. (N.S.) 257, 259 (1978), in granting interim rate relief in non-emergency circumstances, the Commission stated that a company is entitled to rates that "will provide an opportunity to earn a fair return on the value of its property and in addition permitted to attract the capital necessary to make improvements and maintain service at an adequate level." *See also Missouri Public Service Company*, 22 Mo. P.S.C. (N.S.) 427, 429-435 (1978); (financial integrity harmed and safe and adequate service impaired without interim rate relief);

Kansas City Power & Light, 23 Mo. P.S.C. (N.S.) 413 (1980); (rates insufficient to allow reasonable profit); Order Granting Interim Rates, (Mo. P.S.C. Case No. TR-83-273 January 31, 1983); (to allow improvements in service); Re Raytown Water Company, 1 Mo. P.S.C. 3d 184 (1991) (interim relief would help to alleviate the possibility of inadequate service). More recently in Case No. ER-97-82 involving Empire, the Commission held that an emergency was not necessary for interim rate relief.

5. Simultaneously herewith, Empire is filing two interim tariff sheets and the verified direct testimony of W.L. Gipson, David W. Gibson and Stan M. Kaplan in support of the request for interim rate relief. The testimony of these witnesses, among other things, explains why interim rate relief is urgently needed and demonstrates good cause for the Commission to permit the interim rates to become effective, subject to refund, in less than thirty days.

WHEREFORE, Empire respectfully moves the Commission to expedite the processing of the subject tariff filing and to allow the interim tariff sheets filed this date to take effect on or before March 1, 2001, good cause having been shown.

Respectfully submitted,

James C. Swearengen

#24905

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Attorneys for The Empire District Electric Company

### **Certificate of Service**

I hereby certify that a true and correct copy of the above and foregoing document was sent by U.S. Mail, postage prepaid, or hand-delivered, on this 'b't' day of February, 2001, to:

Dan Joyce General Counsel Missouri Public Service Commission P.O. Box 360 Jefferson City, MO 65102 John Coffman Office of Public Counsel P.O. Box 7800 Jefferson City, MO 65102

FILED
FEB 1 6 2001

Missouri Public Service Commission

CASE NO. ER-2001-452

In the matter of THE EMPIRE DISTRICT ELECTRIC COMPANY of Joplin, Missouri, for authority to file interim tariffs increasing rates for electric service provided to customers in the Missouri service area of the Company.

### "STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

|      |    |             | ,           |             |   |
|------|----|-------------|-------------|-------------|---|
| Sec. | A_ | <u>14th</u> | Revised     | Sheet No.   | 1 |
|      |    | Cano        | elling P.S. | .C. Mo. No. | 5 |

P.S.C. Mo. No.

| _   | <br>      |
|-----|-----------|
| For | TERRITORY |
|     |           |

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

| Sec. | A_ | 13th | Revised   | Sheet No | 1        |
|------|----|------|-----------|----------|----------|
|      |    | v    | Vhich was | issued _ | 07-21-97 |

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DATE OF ISSUE

**SECTION 5 - RULES AND REGULATIONS** 

February 16, 2001

DATE EFFECTIVE

March 18, 2001

| STATE OF MISSOURI, PUBLIC SERVICE COMMISSION  |   |  | P.S.C. Mo. No.  | 5  |
|---|---|--|---|--|
| THE EMPIRE DISTRICT ELECTRIC COMPANY  | Sec.  | 4 Origi  | nal Sheet No.   | 21   |
|   |   |  | P.S.C. Mo. No.  | <u> </u>                                     |
| For ALL TERRITORY  No supplement to this tariff will be issued except   | Sec.  | Revi   | sed Sheet No.   |  |
| for the purpose of cancelling this tariff.  | Sec   |  | was issued  |  |
| Electric  | Interim Rider   |  |   |  |
| RI  | DER INT   |  |   |  |
| APPLICATION:  |   |  |   |  |
| This Electric Interim Rider is applicable to all electron unmetered, subject to the jurisdiction of the Missouri F  |   |  |   | e, metered o                                 |
| RATE:   |   |  |   |  |
| In addition to the charges which Empire makes fo schedules, the following amount will be added:   | r electric servic   | e set forth in i   | ts approved and   | effective rate                               |
| Beginning March 1, 2001   |   | 006  | 19 per kwh  |  |
| Beginning July 1, 2001, add an additional   |   | 002  | 22 per kwh  |  |
|   |   |  |   |  |
| CONDITIONS:   |   |  |   |  |
| This interim rider shall be in effect until September 3 may be authorized pursuant to the MPSC's Report and whichever comes first. Empire shall refund with annual the amount, if any, by which the revenues produced have been received under such permanent rate schedunits of the customer to which these amounts were a | d Order in Empire<br>at simple interest<br>by this interim ri<br>dules. Such refu | e's electric rate of<br>equal to the Cor<br>der exceed the a | case filed on Nover<br>mpany's short term<br>aggregate revenues | nber 3, 2000<br>interest rate<br>which would |
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### THE EMPIRE DISTRICT ELECTRIC COMPANY

Minimum Filing Requirements

### The Empire District Electric Company

### Statement of Missouri Revenue Increase Request

The aggregate amount of annual revenue from Missouri electric customers which would result from the application of the proposed rates in this case would be \$16,770,495 more than the annual revenue under existing rates. This would represent an increase of 8.18% in State of Missouri revenues.



### Missouri Counties and Communities Affected

| Barry County          | Jasper County(cont.)          | Newton County(cont.)                  |
|-----------------------|-------------------------------|---------------------------------------|
| Butterfield           | Asbury                        | Fort Crowder *                        |
| Purdy                 | Avilla                        | Granby                                |
|                       | Brooklyn Heights              | Leawood                               |
| Barton County         | Carl Junction                 | Loma Linda *                          |
| Golden City           | Carterville                   | Neosho                                |
| Kenoma *              | Carthage                      | Newtonia                              |
|                       | Duneweg                       | Redings Mill                          |
| Cedar County          | Fidelity                      | Ritchey                               |
| Caplinger Mills *     | Iron Gates                    | Saginaw                               |
| Stockton              | Jasper                        | Seneca                                |
|                       | Joplin                        | Shoal Creek Drive                     |
| Christian County      | LaRussell                     | Silver Creek                          |
| Billings              | Neck City                     | Southern Hills                        |
| Cleaver               | Oakland Park                  | Stark City                            |
| Fremont Hills         | Oronogo                       | Stella                                |
| Ozark                 | Purcell                       | Wentworth                             |
| Sparta                | Reeds                         |                                       |
| - <b>,</b>            | Sarcoxie                      | Polk County                           |
| Dade County           | Waço                          | Aldrich                               |
| Arcola                | Webb City                     | Bolivar                               |
| Everton               |                               | Brighton                              |
| Greenfield            | Lawrence County               | Dunnegan                              |
| South Greenfield      | Aurora                        | Fair Play                             |
|                       | Freistatt                     | Flemington                            |
| Dallas County         | Halltown                      | Halfway                               |
| Buffalo               | Hoberg                        | Humansville                           |
| Louisburg             | Marionville                   | Morrisville                           |
| Urbana                | Miller                        | Pleasant Hope                         |
| O Daria               | Phelps *                      | · · · · · · · · · · · · · · · · · · · |
| Greene County         | Pierce City                   | St Clair County                       |
| Ash Grove             | Stotts City                   | Collins                               |
| Bois D'Arc *          | Verona                        | Gerster                               |
| Fair Grove            | ¥ 01 01 14                    | Vista                                 |
| Republic              | McDonald County               | VIOLA                                 |
| Strafford             | Anderson                      | Stone County                          |
| Walnut Grove          | Ginger Blue                   | Galena                                |
| Willard               | Goodman                       | Hurley                                |
| VVIIIaia              | Lanagan                       | Reeds Spring                          |
| Hickory County        | Noel                          | Branson West                          |
| Cross Timbers         | Pineville                     | Dianson West                          |
| Hermitage             | Southwest City                | Taney County                          |
| Preston               | Southwest City                | Branson                               |
| Weaubleau             |                               | Forsyth                               |
| Wheatland             | Newton County                 | Hollister                             |
| vvilcatidifu          | Newton County                 | Mount Branson                         |
| Innner County         | Cliff Village<br>Dennis Acres | Powersite *                           |
| Jasper County         | Diamond                       |                                       |
| Airport Drive<br>Alba | Fairview                      | Rockaway Beach * Kirbyville *         |
|                       | i ali vicvv                   | MIDAMIC                               |

<sup>\*</sup> Not Incorporated

## THE EMPIRE DISTRICT ELECTRIC COMPANY

### **MISSOURI**

Number of Customers Affected by Rate Classification TYE 12-31-2000 (true up to 5-31-2001)

| RESIDENTIAL                     |         |         |
|---------------------------------|---------|---------|
| Schedule PL                     | 277 *   | •       |
| Schedule RG                     | 109,356 |         |
| TOTAL RESIDENTIAL               |         | 109,633 |
| COMERCIAL                       |         |         |
| Schedule PL                     | 399     | *       |
| Schedule CB                     | 14,822  |         |
| Schedule SH                     | 3,283   |         |
| Schedule LS                     | 73      |         |
| Schedule TEB                    | 649     |         |
| Schedule GP                     | 912     |         |
| Schedule LP                     | 10      |         |
| TOTAL COMMERCIAL                |         | 20,149  |
| INDUSTRIAL                      |         |         |
| Schedule CB                     | 51      |         |
| Schedule SH                     | 5       |         |
| Schedule TEB                    | 15      |         |
| Schedule PFM                    | 19      |         |
| Schedule PF                     | 3       |         |
| Schedule GP                     | 158     |         |
| Schedule LP                     | 24      |         |
| Schedule SC-P                   | 1       |         |
| TOTAL INDUSTRIAL                |         | 276     |
| STREET & HIGHWAY LIGHTING       |         |         |
| Schedule SPL                    | 120     |         |
| Schedule CB                     | 254     |         |
| Schedule SH                     | 1       |         |
| Schedule GP                     | 1       |         |
| Schedule MS                     | 1 '     | •       |
| Schedule PL                     | 22      |         |
| Schedule LS                     | 112     |         |
| TOTAL STREET & HIGHWAY LIGHTING |         | 510     |
| PUBLIC AUTHORITIES              |         |         |
| Schedule CB                     | 835     |         |
| Schedule TEB                    | 20      |         |
| Schedule GP                     | 86      |         |
| Schedule SH                     | 29      |         |
| Schedule RG                     | 2       |         |
| TOTAL PUBLIC AUTHORITIES        |         | 971     |
| INTERDEPARTMENTAL               |         |         |
| Schedule CB                     | 6       |         |
| Schedule GP                     | 4       |         |
| TOTAL INTERDEPARTMENTAL         |         | 10      |
| TOTAL RETAIL CUSTOMERS          |         | 131,549 |

<sup>\* 11,733</sup> lighting customers are also counted as primary accounts.

Section B Schedules 4 & 5

### The Empire District Electric Company

### **NOT APPLICABLE**

The requested increase is a cents per kWh rider.

Beginning March 1, 2001..... .00619 per kWh

Beginning July 1, 2001..... .00841 (additional .00222 cents per kWh)



### PRESS RELEASE

FOR IMMEDIATE RELEASE

CONTACT:

Jay McBee 417-625-5114

### EMPIRE DISTRICT ELECTRIC FILES INTERIM MISSOURI ELECTRIC RATES

JOPLIN, MO – February 16, 2001 – The Empire District Electric Company announced today that it has filed a request with the Missouri Public Service Commission for interim rates. The Company is seeking to increase rates \$16,770,495, or 8.18%. The request comes as a result of drastic increases in the cost of natural gas and purchased power, and construction costs associated with the Company's new State Line Combined Cycle Power Plant.

In making the announcement, Mr. Myron McKinney, President and Chief Executive Officer, stated, "Since last spring, the price of natural gas to fuel our gas-fired plants has increased in excess of 100%. Additionally, the cost of power we must purchase for use by our customers has undergone significant changes as well. Because of these drastic increases, we believe immediate rate action is necessary."

Unlike natural gas distributors, electric utilities in Missouri are not allowed any recovery for fuel costs except through the rate case procedure. The Company has filed a \$41 million rate case with the Commission to be heard this summer. Any interim rates granted would be subject to adjustment at the conclusion of that case. McKinney stressed, "The interim rates are not in addition to our prior request, but would only be in effect until the permanent case is concluded."

The Company is asking the Commission to approved interim rates for fuel cost and purchased power recovery beginning March 1, 2001. An Empire customer using 750-kilowatt hours of electricity per month can expect to see their bill increase by \$4.64 if the Commission approves the increase. Additionally, Empire is asking for interim rates to be granted for State Line construction costs beginning July 1, 2001. This would increase the bill of a customer using 750-kilowatt hours by an additional \$1.67, for a total of \$6.31 if both parts of the request are approved.

(more)

### Empire asks for interim rates - page 2

McKinney explained the rate filing further, "The rate request filed in November 2000, if allowed to progress at a normal pace, could take as much as eleven months. Because of this extreme increase in fuel prices, and recovery of State Line construction costs, we are asking for interim rates to be put into place."

The Empire District Electric Company is an investor-owned utility providing electric service to approximately 145,000 customers in southwest Missouri, southeast Kansas, northeast Oklahoma and northwest Arkansas. The Company also provides monitored security, energy services, fiber optic service and decorative lighting as well as water service in three incorporated communities in Missouri.

###

# The Empire District Electric Company Summary Explanation of Why Interim Rate Relief is Needed

This information is contained in the direct testimony of witnesses:

William Gipson

**David Gibson** 

Stan Kaplan