

Name of Respondent Southern Union Company		This Report Is: ☒ An Original ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2000
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
235	904	Uncollectible Accounts	9,653,963	2,037,699
236	905	Miscellaneous Customer Accounts Expenses	917,013	1,504,518
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)		34,337,849	20,771,963
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907	Supervision	189,958	185,914
241	908	Customer Assistance Expenses	1,604,847	1,056,489
242	909	Information and Instructional Expenses	84,060	127,779
243	910	Miscellaneous Customer Service and Informational Expenses	135,458	85,383
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)		2,014,323	1,455,565
245	7. SALES EXPENSES			
246	Operation			
247	911	Supervision	183,103	178,701
248	912	Demonstrating and Selling Expenses	1,723,896	1,258,756
249	913	Advertising Expenses	233,220	93,957
250	916	Miscellaneous Sales Expenses	406,112	76,154
251	TOTAL Sales Expenses (Total of lines 247 thru 250)		2,546,331	1,607,568
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920	Administrative and General Salaries	23,143,123	14,681,928
255	921	Office Supplies and Expenses	13,792,971	8,130,733
256	(Less) 922	Administrative Expenses Transferred - Credit	(11,166,584)	(8,404,342)
257	923	Outside Services Employed	8,478,292	6,252,868
258	924	Property Insurance	248,231	81,005
259	925	Injuries and Damages	5,869,316	5,179,765
260	926	Employee Pensions and Benefits	23,273,625	14,281,323
261	927	Franchise Requirements	(296)	383
262	928	Regulatory Commission Expenses	2,229,279	2,117,670
263	(Less) 929	Duplicate Charges - Credit	70,504	218,162
264	930.1	General Advertising Expenses	420,641	527,842
265	930.2	Miscellaneous General Expenses	1,450,014	628,786
266	931	Rents	4,208,038	4,503,252
267	932	Maintenance of General Plant	106,966	-
268	TOTAL Operation (Total of lines 254 thru 267)		72,124,120	48,199,374
269				
270	935	Maintenance of General Plant	858,085	461,110
271	TOTAL Administrative and General Expenses (Total of lines 267 and 269)		72,982,205	48,660,484
272	TOTAL Gas O&M Expenses (Total of lines 97, 177, 201, 229, 237, 244, 251, and 270)		832,908,787	442,441,768

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EXCHANGE AND IMBALANCE TRANSACTIONS

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amounts of imbalance associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges.

If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received From Others		Gas Delivered to Others	
		Amount (b)	Mcf (c)	Amount (d)	Mcf (e)
1	Austin/Mercado	7,692,740	1,649,003	(8,051,187)	(1,668,007)
2	Galveston/Mercado	1,274,243	310,000	(1,703,981)	(366,784)
3	Port Arthur/Mercado	1,710,710	403,584	(1,700,185)	(397,861)
4	El Paso/Norteno	1,966,456	452,992	(2,044,647)	(453,809)
5	El Paso/Mercado	6,364,446	1,599,409	(6,719,459)	(1,686,021)
6	El Paso/EPNG	66,034,785	14,244,481	(64,352,640)	(14,021,298)
7	Skellytown/EPNG	-	-	(3,394)	(1,788)
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL	85,043,380	18,659,469	(84,575,493)	(18,595,568)

Name of Respondent Southern Union Company		This Report Is: ☒ An Original ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2000
MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2)				
1. Provide the information requested below on miscellaneous general expenses.		2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.		
Line No.	Description (a)	Amount (in dollars) (b)		
1	Industry association dues.	481,645		
2	Experimental and general research expenses. a. Gas Research Institute (GRI) b. Other	-		
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	645,455		
4	Other expenses			
5	Other Miscellaneous General Expenses (no items > \$250,000)	322,914		
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Total	1,450,014		

Name of Respondent Southern Union Company	This Report Is: ☒ An Original ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2000
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion, and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant	-	-	-
2	Production plant, manufactured gas	129,323	-	-
3	Production and gathering plant, natural gas	-	-	-
4	Environmental	-	-	-
5	Products extraction plant	-	-	-
6	Underground gas storage plant	21,756	-	-
7	Other storage plant	522	-	-
8	Base load LNG terminaling and processing plant	-	-	-
9	Transmission plant	67,414	-	-
10	Distribution plant	48,928,054	-	-
11	General plant	4,485,803	-	-
12	Common plant - gas	384,039	-	-
13	TOTAL	54,016,911	-	-

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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments) (Continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used

to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
241,300	964,635	1,205,935	Intangible plant	1
-	-	129,323	Production plant, manufactured gas	2
-	-	-	Production and gathering plant, natural gas	3
-	169,572	169,572	Environmental	4
-	-	-	Products extraction plant	5
-	-	21,756	Underground gas storage plant	6
-	-	522	Other storage plant	7
-	-	-	Base load LNG terminaling and processing plant	8
-	-	67,414	Transmission plant	9
-	-	48,928,054	Distribution plant	10
-	851,338	5,337,141	General plant	11
-	-	384,039	Common plant - gas	12
241,300	1,985,545	56,243,756	TOTAL	13

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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Base (thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore		
4	Underground Gas Storage Plant		
5	Transmission Plant		
6	Offshore		
7	Onshore *	40,554,252	
8	General Plant *	182,448,886	
9	Distribution Plant *	1,873,442,473	
10	Intangibles *	49,187,362	
11			
12			
13			
14			
15			

* See attached pages 338-1 through 338-9.

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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

SOUTHERN UNION COMPANY (TEXAS)

DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT

December 31, 2000

Account Number	Depreciable Plant Base	Applied Depreciation Rates (Percent)	
		Low	High
Intangible Plant			
301	290,093	2.800	4.000
302	402,940	2.800	4.000
303	1,436,258	3.300	4.100
Total	2,129,291	1	
Transmission Plant			
365	20,678	10.000	10.000
367	1,120,068	2.000	2.800
369	254,296	2.800	2.800
Total	1,395,042	2	
Distribution Plant			
3740	153,592	3.500	3.500
3741	226,376		
3750	604,557	2.500	3.500
3760	238,139,244	2.000	4.000
3770	(751,749)		
3780	8,515,041	2.800	4.300
3790	3,063,046	2.000	4.700
3800	155,895,743	2.500	5.000
3810	37,466,914	2.200	10.000
3830	16,119,380	2.000	5.000
3850	12,572,423	2.800	5.000
3860	1,591,266	2.800	10.000
3870	240,933	2.800	2.800
Total	473,836,766	3	
General Plant			
3890	573,522	2.600	13.700
3900	6,081,251	2.600	13.700
3910	36,186,009	0.000	0.000
3920	2,946,726	10.000	12.500
3930	172,501	2.400	4.100
3940	3,860,843	2.800	10.000
3950	68,292	2.800	2.800
3960	1,244,248	10.000	12.500
3970	1,202,605	2.800	10.000
3980	861,312	2.800	10.000
3990		2.800	10.000
Total	53,197,309	4	
Grand Total	530,558,408		

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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

Note: Depreciation rates in Texas are regulated at a city jurisdiction level. This schedule shows the range from the low to high of the rates by plant account that are currently set by the various jurisdictions. The jurisdictions setting these rates are Central Texas (Austin, Rollingwood, West Lake Hills, Sunset Valley), South Texas (Yoakum, Shiner, Cuero, Gonzales, Luling, Lockhart), Nixon, Galveston (Galveston, Jamacia Beach, Bayou Vista), Port Arthur, (Port Arthur, Groves, Nederland, Port Neches), Andrews, El Paso (El Paso, San Elizario, Vinton, Clint, Anthony, Socorro, Horizon City), Crane, Dell City, McCamey, Pecos Monahans (Pecos, Barstow, Monahans, Thorntonville, Pyote, Wickett, Wink), Borger, Skellytown, Breckenridge, Graham, Jacksboro (Jacksboro, Bryson), Mineral Wells (Mineral Wells, Graford, Millsap), Weatherford (Weatherford, Aledo, Hudson Oaks, Willow Park), Rio Grande Valley (Brownsville, Rancho Viejo, Port Isabel, Laguna Vista, Los Fresnos, San Benito, Harlingen, Mercedes, Palm Valley, Rio Hondo, Santa Rosa, Weslaco, Primera, Progreso, Raymondville, La Feria, Combes, Lyford, Donna, Pharr, Edcouch, Edinburg, Penitas, Alton, Alamo, San Juan, Elsa, La Villa, McAllen, Mission, Hidalgo, La Joya, Palmview), and Eagle Pass.

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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

STATE OF MISSOURI
DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT
December 31, 2000

Account Number	Depreciable Plant Base	Depreciation Rate
Intangible Plant		
301	15,600	N/A
302	51,046	N/A
303	10,370,947	0.00
Total	10,437,593	1
Distribution Plant		
3740	240,448	N/A
3742	993,492	2.17
3750	5,997,329	2.28
3760	270,057,394	1.88
3780	10,354,396	3.00
3790	2,762,737	2.66
3800	249,039,889	5.50
3810	28,138,572	2.05
3820	49,673,982	2.05
3830	9,497,032	2.05
3850	293,661	2.05
Total	627,048,932	3
General Plant		
3890	610,049	N/A
3900	1,752,327	3.33
3910	3,017,576	3.06
3920	4,601,351	10.13
3930	499,757	3.33
3940	4,535,973	4.00
3950	0	4.00
3960	535,765	6.25
3970	34,447,492	4.75
3980	166,410	6.25
Total	50,166,700	4
Grand Total	687,653,225	

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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

SOUTH FLORIDA NATURAL GAS

DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT

December 31, 2000

<u>Account Number</u>	<u>Depreciable Plant Base</u>	<u>Depreciation Rate</u>
Intangible Plant.		
301	19,285	N/A
302	24,297	N/A
303	149,064	3.00
Total	192,646	1
Transmission Plant		
367	259	2 3.00
Distribution Plant		
3741	0	N/A
3742	14	0.00
3750	2,886	3.30
3760	2,133,251	3.50
3780	42,031	3.10
3790	14,846	2.90
3800	836,097	5.70
3810	230,478	3.40
3820	160,210	3.60
3830	87,982	3.30
3850	10,693	2.90
3870	15,572	2.70
Total	3,534,060	3
General Plant		
3890	0	N/A
3900	20,242	5.20
3910	44,157	3.90
3920	61,482	13.90
3930	0	0.00
3940	12,280	1.80
3950	851	2.20
3960	43,860	8.50
3970	1,924	10.00
3980	4,159	6.90
3990	100,739	
Total	289,694	4
Grand Total	4,016,659	

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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

PG Energy
DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT
December 31, 2000

<u>Account Number</u>	<u>Depreciable Plant Base</u>	<u>Depreciation Rate</u>
Intangible Plant		
301	86,238	N/A
302	9,422	N/A
303	0	
Total	95,660	1
Transmission Plant		
367	0	3.00
Total	0	2
Distribution Plant		
3741	301,214	N/A
3742	1,318,323	N/A
3750	1,307,157	4.30
3760	203,382,191	1.87
3780	9,449,666	2.85
3790	3,861,386	3.06
3800	118,152,907	3.71
3810	28,918,705	3.02
3820	0	0.00
3830	1,951,815	2.50
3840	2,118,202	2.12
3850	5,032,265	2.09
3870	38,612	3.11
Total	375,832,443	3
General Plant		
3890	378,940	N/A
3900	12,056,394	3.68
3910	0	N/A
Furniture	1,117,049	3.68
Equipment	838,922	6.92
Computer	6,101,511	14.19
3920	7,547,302	11.00
3930	7,705	4.09
3940	3,294,971	6.00
3950	14,315	N/A
3960	1,248,622	7.00
3970	581,980	10.00
3980	121,559	4.47
Total	33,309,270	4
Grand Total	<u>409,237,373</u>	

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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)			
VALLEY RESOURCES			
DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT			
December 31, 2000			
Account Number	Depreciable Plant Base	Applied Depreciation Rates (Percent)	
Intangible Plant			
302	188,054	N/A	
Total	188,054		1
Transmission Plant			
369	3,418,770	10.00%	
371	978,111	20.00%	
371	89,168	2.35%	
371	3,715,730	2.35%	
Total	8,201,779		2
Distribution			
3740	75,573,356	2.97%	
Total	75,573,356		3
General Plant			
3890	446,005	N/A	
3890	1,904,029	2.45%	
3890	1,465	N/A	
3890	9,381,037	2.69%	
Total	11,732,535		4
Grand Total	95,695,725	<u>Composite Rate</u> 2.91%	

N/A non depreciable items

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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

Providence Gas Co.
DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT
Dec. 31, 2000

Account Number	Depreciable Plant Base		Applied Depreciation Rates (Percent)
Intangible Plant			
301	0		
302	0		
303	254,317	33.30	STL
303	3,726,957	20.00	STL
303	12,112,080	10.00	STL
303	12,709,031	5.56	STL
303	7,341,733	4.43	STL
Total	36,144,118	1	
Production Plant			
304	167,559	0.00	
305	1,011,268	5.48	
307	44,561	4.59	
311	0	4.22	
320	32,851	7.23	
360	14,795	0.00	
361	534,914	7.32	
362	2,541,715	4.46	
363	2,114,363	6.39	
Total	6,462,026	2	
Distribution Plant			
3740	376,420	0.00	
3750	6,141,761	2.89	
3760	126,357,083	2.19	
3770	779,606	3.87	
3780	1,303,554	2.41	
3790	4,153,886	2.25	
3800	82,541,088	6.79	
3810	25,385,164	5.15	
3820	23,105,528	4.54	
3830	19,707	3.58	
3840	3,473	3.63	
3850	317,555	4.07	
3860	223,323	4.88	
3870	12,452	7.21	
Total	270,720,600	3	
General Plant			
3890	536,400	0.00	
3900	9,644,221	2.36	
3901	25,511	20.00	STL
3910	2,577,350	1.72	
3911	9,218,009	20.00	STL
3920	938,837	20.00	STL
3930	29,510	1.33	
3940	1,429,009	2.76	
3950	102,687	3.63	
3960	0	0.00	
3970	1,047,142	3.43	
3971	1,023,175	20.00	STL
3980	2,235,054	1.23	
3990	568,014	20.00	STL
Total	29,374,919	4	
Grand Total	342,701,663		

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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

North Attilboro Gas
DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT
Dec. 31, 2000

Account Number	Depreciable Plant Base	Applied Depreciation Rates (Percent)
Intangible Plant		
301	0	
302	0	
303	0	0.00
Total	0	1
Production Plant		
304	8,419	0.00
305	39,111	2.61
306	181	2.61
311	0	2.61
320	0	2.61
360	0	2.61
361	0	2.61
362	0	2.61
363	0	2.61
Total	47,711	2
Distribution Plant		
3740	0	
3750	0	2.61
3760	6,418,505	2.61
3770	0	2.61
3780	5,493	2.61
3790	0	2.61
3800	3,351,279	2.61
3810	384,039	2.61
3820	689,448	2.61
3830	0	2.61
3840	0	2.61
3850	0	2.61
3860	0	2.61
3870	0	2.61
Total	10,848,764	3
General Plant		
3890	0	0.00
3900	0	2.61
3901	35,955	20.00
3910	200,532	2.61
3920	17,727	2.61
3930	0	2.61
3940	27,926	2.61
3950	24,911	2.61
3960	0	2.61
3970	38,821	2.61
3980	239,859	2.61
3990	0	
Total	585,731	4
Grand Total	11,482,206	

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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

Fall River
DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT
Dec. 31, 2000

Account Number	Depreciable Plant Base		Depreciation Rate
Production Plant	3,884,350	5	3.50%
Transmission Plant			
365.1	48,931		3.50%
365.2	34,244		3.50%
366	635,956		3.50%
367	18,608,846		3.50%
369	1,235,108		3.50%
Total	20,563,085	2	
Distribution Plant			
380	26,260,053		3.50%
381	4,445,872		3.50%
382	4,546,710		3.50%
383	446,655		3.50%
386	5,864		3.50%
387	342,398		3.50%
Total	36,047,552	3	
General Plant			
3890	70,362		3.50%
3900	1,524,172		3.50%
3910	1,158,927		3.50%
3920	179,062		3.50%
3930	20,105		3.50%
3940	386,521		3.50%
3960	116,411		3.50%
3970	265,348		3.50%
3980	71,819		3.50%
Total	3,792,727	4	
Grand total	60,403,364		

Total 1 (Intangible)=	49,187,362
Total 2 (Tran. Onshore/Production)=	40,554,252
Total 3 (Distribution)=	1,873,442,473
Total 4 (General)=	182,448,886

Name of Respondent Southern Union Company	This Report Is: ☒ An Original ☐ A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2000	Year Ending Dec. 31, 2000
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) *Miscellaneous Amortization* (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, *Donations*; 426.2, *Life Insurance*; 426.3, *Penalties*; 426.4, *Expenditures for Certain Civic, Political and Related Activities*; and 426.5, *Other Deductions*, of the Uniform System of Accounts.

Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5	425 Miscellaneous Amortization	1,400
7	Total Account 425	1,400
8		
9	426 Miscellaneous Income Deductions	
10	Donations	364,332
11	Dividends on Preferred Securities of Trust	9,480,000
12	Miscellaneous	1,371,139
13	Total Account 426	11,215,471
14		
15	430 Interest on Debt to Associated Companies	56,235
16		
17	431 Other Interest Expense	
18	Refunds - interest from gas purchases	224,311
19	Customers deposits	1,172,238
20	Revolver at prime	3,340,096
21	Other	(140,509)
22	Total Account 431	4,596,136
23		
24		
26		
27		
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Name of Respondent Southern Union Company	This Report Is: ☒ An Original ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2000
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REGULATORY COMMISSION EXPENSES (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.)	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	Deferred in Account 182.3 at Beginning of Year
	(a)	(b)	(c)	(d)	(e)
1					
2	El Paso 1997 Rate Case	384,703	922,709	1,307,412	1,024,139
3					
4	Andrews 1999 Rate Case	-	17,310	17,310	17,310
5					
6	El Paso 1999 Rate Case	-	32,939	32,939	32,939
7					
8	Jacksboro Rate Case	-	283	283	-
9					
10	Weatherford Rate Case	-	20,523	20,523	-
11					
12	Missouri Commission Regulatory Assessment	1,367,431	50,468	1,417,899	-
13					
14	1999 Missouri Rate Case	-	36,979	36,979	-
15					
16	PG Energy 1998 Rate Case	-	343,424	343,424	255,998
17					
18	PG Energy 2001 Rate Case	-	430,165	430,165	-
19					
20	PG Energy Gas Depreciation Study	-	31,019	31,019	46,997
21					
22					
23					
24					
25	Sub-Total	1,752,134	1,885,819	3,637,953	1,377,383

Name of Respondent Southern Union Company		This Report Is: ☒ An Original ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2000
REGULATORY COMMISSION EXPENSES (Account 928)					
1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.)	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	Deferred in Account 182.3 at Beginning of Year
	(a)	(b)	(c)	(d)	(e)
26					
27	Sub-Total [Page 350]	1,752,134	1,885,819	3,637,953	1,377,383
28					
29	RIPUC Assessment	120,023	-	120,023	-
30					
31	Comm of MA Assessment	3,293	-	3,293	-
32					
33	Outside Legal and Consulting	51,435	-	51,435	-
34					
35	Rate Case- Legal	5,974	-	5,974	-
36					
37		-	-	-	-
38					
39		-	-	-	-
40					
41		-	-	-	-
42					
43		-	-	-	-
44					
45		-	-	-	-
46					
47		-	-	-	-
48					
49					
50	TOTAL	1,932,859	1,885,819	3,818,678	1,377,383

Name of Respondent Southern Union Company	This Report Is: ☒ An Original ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2000
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).

5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		Deferred in Account 182.3 End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
-	-	-	-	928	(261,482)	762,657	1
-	-	6,488	6,488	928	(13,882)	9,916	2
-	-	60,525	60,525	-	-	93,464	3
-	-	283	283	-	-	283	4
-	-	20,523	20,523	-	-	20,523	5
-	-	-	1,170,292	182	(1,977,735)	(807,443)	6
-	-	-	-	-	-	-	7
-	-	-	9,445	928	(273,251)	(7,808)	8
-	-	-	430,165	-	-	430,165	9
-	-	-	-	var.	(6,418)	40,579	10
							11
							12
							13
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							15
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							20
							21
							22
							23
							24
		87,819	1,697,721		(2,532,768)	542,336	25

Name of Respondent Southern Union Company			This Report Is: ☒ An Original ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2000	
REGULATORY COMMISSION EXPENSES (Continued)							
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization. 4. Identify separately all annual charge adjustments (ACA).				5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts. 6. Minor items (less than \$250,000) may be grouped.			
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		Line No.	
CHARGED CURRENTLY TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)		Deferred in Account 182.3 End of Year (l)
Department (f)	Account No. (g)	Amount (h)					
-	-	87,819	1,697,721	-	(2,532,768)	542,336	26
-	-	120,023	120,023	928	-	120,023	27
-	-	3,293	3,293	928	-	3,293	28
-	-	51,435	51,435	928	-	51,435	29
-	-	5,974	5,974	928	-	5,974	30
-	-	-	-	-	-	-	31
-	-	-	-	-	-	-	32
-	-	-	-	-	-	-	33
-	-	-	-	-	-	-	34
-	-	-	-	-	-	-	35
-	-	-	-	-	-	-	36
-	-	-	-	-	-	-	37
-	-	-	-	-	-	-	38
-	-	-	-	-	-	-	39
-	-	-	-	-	-	-	40
-	-	-	-	-	-	-	41
-	-	-	-	-	-	-	42
-	-	-	-	-	-	-	43
-	-	-	-	-	-	-	44
-	-	-	-	-	-	-	45
-	-	-	-	-	-	-	46
-	-	-	-	-	-	-	47
		268,544	1,878,446		(2,532,768)	723,061	48
							49
							50

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and columns provided.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 74.01, 74.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	-	-	-
4	Transmission	-	-	-
5	Distribution	-	-	-
6	Customer Accounts	-	-	-
7	Customer Service and Informational	-	-	-
8	Sales	-	-	-
9	Administrative and General	-	-	-
10	TOTAL Operation (Total of lines 3 thru 9)	-	-	-
11	Maintenance			
12	Production	-	-	-
13	Transmission	-	-	-
14	Distribution	-	-	-
15	Administrative and General	-	-	-
16	TOTAL Maintenance (Total of lines 12 thru 15)	-	-	-
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)	-	-	-
19	Transmission (Total of lines 4 and 13)	-	-	-
20	Distribution (Total of lines 5 and 14)	-	-	-
21	Customer Accounts (line 6)	-	-	-
22	Customer Service and Informational (line 7)	-	-	-
23	Sales (line 8)	-	-	-
24	Administrative and General (Total of lines 9 and 15)	-	-	-
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	-	-	-
26	Gas			
27	Operation			
28	Production - Manufactured Gas	45,137	-	45,137
29	Production - Natural Gas (Including Exploration and Development)	-	-	-
30	Other Gas Supply	51,612	-	51,612
31	Storage, LNG Terminating and Processing	81,237	-	81,237
32	Transmission	62,239	-	62,239
33	Distribution	26,325,157	-	26,325,157
34	Customer Accounts	21,422,255	-	21,422,255
35	Customer Service and Informational	3,496,900	-	3,496,900
36	Sales	2,210,594	-	2,210,594
37	Administrative and General	55,137,181	-	55,137,181
38	TOTAL Operation (Total of lines 28 thru 37)	108,832,312	-	108,832,312
39	Maintenance			
40	Production - Manufactured Gas	15,316	-	15,316
41	Production - Natural Gas (Including Exploration and Development)	18,355	-	18,355
42	Other Gas Supply	-	-	-
43	Storage, LNG Terminating and Processing	22,231	-	22,231
44	Transmission	4,442	-	4,442
45	Distribution	14,928,849	-	14,928,849
46	Administrative and General	124,664	-	124,664
47	TOTAL Maint. (Total of lines 40 thru 46)	15,113,857	-	15,113,857

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DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
48	Gas (Continued)			
49	Total Operation and Maintenance			
50	Production - Manufactured Gas (Total of lines 28 and 40)	60,453		60,453
51	Production - Natural Gas (Including Expl. and Dev.)(lines 29 and 41)	18,355		18,355
52	Other Gas Supply (Total of lines 30 and 42)	51,612		51,612
53	Storage, LNG Terminating and Processing (Total of lines 31 and 43)	103,468		103,468
54	Transmission (Total of lines 32 and 44)	66,681		66,681
55	Distribution (Total of lines 33 and 45)	41,254,006		41,254,006
56	Customer Accounts (Total of line 34)	21,422,255		21,422,255
57	Customer Service and Informational (Total of line 35)	3,496,900		3,496,900
58	Sales (Total of line 36)	2,210,594		2,210,594
59	Administrative and General (Total of lines 37 and 46)	55,261,845	-	55,261,845
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL ALL Utility Dept. (Total of lines 25, 59, and 61)	55,261,845	-	55,261,845
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	9,361,388		9,361,388
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	9,361,388	-	9,361,388
69	Plant Removal (By Utility Department)			
70	Electric Plant			
71	Gas Plant	1,268,109		1,268,109
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	1,268,109	-	1,268,109
74	Other Accounts (Specify):			
74.01	106 Utility Plant Acquisition Adjustment (PGE)	290,000		290,000
74.02	146 Receivable from Affiliated Companies	253,343		253,343
74.03	Jobbing Work in Progress	192,014		192,014
74.04	154 Plant Materials and Operating Supplies	4,920		4,920
74.05	163 Stores Expense	1,088,412		1,088,412
74.06	184 Clearing Accounts	488,093		488,093
74.07	184.1 Fleet	145,066		145,066
74.08	184.6 Non-productive labor	4,970,415		4,970,415
74.09	184.7 Construction overhead	3,319,539		3,319,539
74.10	186 Deferred Charges	327,868		327,868
74.11	234 Receivable from Affiliated Companies	139,850		139,850
74.12	242 Accrued Liabilities	238,648		238,648
74.13	242 Commissions Paid	95,239		95,239
74.14	254 Reserve for Depreciation	11,266		11,266
74.15	416 Non-Utility Merchandising & Jobbing	106,977		106,977
74.16	416 Non-Utility Merchandise and Jobbing	135		135
74.17	426.5 Non-Operating Expenses	20,350		20,350
74.18	495 Other utility revenue	7,492		7,492
74.19	Government	5,907		5,907
74.20	Work Orders	259,640		259,640
75	TOTAL Other Accounts	11,965,174		11,965,174
76	TOTAL SALARIES AND WAGES	146,410,420	-	146,306,952

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of

any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 *Expenditures for Certain Civic, Political and Related Activities*.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Designate associated companies with an asterisk in column (b).

Line No.	Description (a)	(b)	Amount (in dollars) (c)
1	Eakin Pipeline Construction In		273,866
2	USI Inc		275,446
3	Knowles Associates, LLP		294,942
4	Housing & Comm. Development		295,556
5	E.P. Seal-Rite Pipeline, Inc.		307,395
6	Schlee, Huber, McMullen & Krause, LLP		309,051
7	Expert Refrigeration		315,262
8	Miller Pipeline, Corp.		364,745
9	G & H Inspection Service		390,498
10	A. F. Tunis Jr. Paving Co.		395,873
11	Lioness Reality Group		405,403
12	Rich, May, Bilodeau, & Flaherty, PC		407,511
13	The Michel/Shaked Group		408,266
14	Seal-Rite		448,161
15	Edwards & Angell, LLP		449,520
16	La Feria Contractors Inc		471,168
17	FirstTech, Inc.		495,693
18	Russo & DeMaio		614,072
19	Raydon, Inc.		674,567
20	H & T Utilities		853,507
21	PricewaterhouseCoopers LLP		954,026
22	Little Big Inch Pipeline Co.		957,257
23	Daniel W. Bishop, II, P.C.		983,387
24	Scherr, Legate, Enrich, PLLC		1,022,614
25	Hughes, Hubbard, & Reed, LLP		1,079,272
26	SM&P Utility Resources, Inc.		1,474,322
27	James R. Thurman and A. Howard Chamberlain		1,520,000
28	Ryley, Carlock, & Applewhite		1,560,915
29	UIDEAS		1,730,000
30	Fleischman and Walsh, LLP		1,984,020
31	Doerner, Saunders, Daniel, & Anderson, LLP		2,144,721
32	Law Office of Alfred T. Denham		3,500,000
33	Kasowitz, Bension, Torres, & Friedman, LLP		4,210,168
34	Gas Distribution Contr., Inc.		8,683,049

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[Next page is 520]

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GAS ACCOUNT - NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Indicate in a footnote report the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520.
6. Also indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline

- transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline and, (3) the gathering line quantities that were not destined for interstate market or which were not transported through any interstate portion of the reporting pipeline.
7. Also indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
8. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional rows as necessary to report all data, numbered 14.01, 14.02, etc.

01 NAME OF SYSTEM

Line No.	Item (a)	Ref. Page No. (b)	Amount of Mcf (c)
2	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		136,966,821
4	Gas of Others Received for Gathering (Account 489.1)	303	26,607,951
5	Gas of Others Received for Transmission (Account 489.2)	305	25,182,350
6	Gas of Others Received for Distribution (Account 489.3)	301	29,792,352
7	Gas of Others Received for Contract Storage (Account 489.4)	307	-
8	Exchanged Gas Received from Others (Account 806)	328	-
9	Gas Received as Imbalances (Account 806)	328	18,659,469
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332	-
11	Other Gas Withdrawn from Storage (Explain)		
12	Gas Received from Shippers as Compressor Station Fuel		
13	Gas Received from Shippers as Lost and Unaccounted for		
14	Other Receipts (Specify)		
15	Total Receipts (Total of lines 3 thru 14.?)		237,208,943
16	GAS DELIVERED		
17	Gas Sales (Account 480-484)	301	130,381,050
18	Deliveries of Gas Gathered for Others (Account 489.1)	303	26,607,951
19	Deliveries of Gas Transported for Others (Account 489.2)	305	25,182,350
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	29,792,352
21	Deliveries of Contract Storage Gas (Account 489.4)	307	-
22	Exchanged Gas Delivered to Others (Account 806)	328	-
23	Gas Delivered as Imbalances (Account 806)	328	18,595,568
24	Deliveries of Gas to Others for Transportation (Account 858)	332	-
25	Other Gas Delivered to Storage (Explain)		
26	Gas Used for Compressor Station Fuel	509	-
27	Other Deliveries (Specify)		
28	Total Deliveries (Total of lines 17 thru 27.?)		230,559,271
29	GAS UNACCOUNTED FOR		
30	Production System Losses		
31	Gathering System Losses		
32	Transmission System Losses		
33	Distribution System Losses		6,585,771
34	Storage System Losses		
35	Other Losses (Specify)-Imbalances		63,901
36	Total Unaccounted For (Total of lines 30 thru 35)		6,649,672
37	Total Deliveries & Unaccounted For (Total of lines 28 and 36)		237,208,943

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SYSTEM MAPS

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines.
- (b) Incremental facilities.
- (c) Location of gathering areas.
- (d) Location of zones and rate areas.
- (e) Location of storage fields.
- (f) Location of natural gas fields.

- (g) Location of compressor stations.
- (h) Normal direction of gas flow (indicated by arrows).
- (i) Size of pipe.
- (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
- (k) Principal communities receiving service through the respondents pipeline.

3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

System maps for the Missouri service territories were submitted with the December 31, 1996 FERC Form No. 2.

System maps for the Texas service territories were submitted with the December 31, 1994 FERC Form No. 2.

System maps for Pennsylvania, Rhode Island, and Massachusetts service territories will be made available upon request.

As no material changes have occurred for both of these service territories, system maps for the Texas

and Missouri service territories are not attached.

Name of Respondent Southern Union Company	This Report Is: ☒ An Original ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2000
FOOTNOTE REFERENCE			
Page No. (a)	Line or Item No. (b)	Column No. (c)	Footnote No. (d)
Pages 205-209	Adjustments	Column (e)	(1)
Page 232-1	Lines 27-30	Column (a)	(2)
Page 233-1	Lines 49-79	Column (c)	(3)
Page 263	Adjustments	Column (f)	(4)
Pages 261-1 to 261-3	Reconciling items	Column (b)	(5)
Note: Volumes are stated at a pressure base of 14.65 psia in Mcf.			

Name of Respondent Southern Union Company	This Report Is: ☒ An Original ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2000
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FOOTNOTE TEXT

Footnote No. (a)	Footnote Text (b)
(1)	Column primarily reflects historical balances acquired from the purchase of Providence Energy Corporation, Fall River Gas Company, and Valley Resources, Inc.
(2)	Beginning balance for Providence Energy Corporation, Fall River Gas Company, and Valley Resources, Inc. included in column (c)
(3)	Beginning balance for Providence Energy Corporation, Fall River Gas Company, and Valley Resources, Inc. included in column (c)
(4)	Adjustments reflect year-end true-ups between current and deferred taxes.
(5)	At the time this report was filed, the corporate income tax returns had not yet been filed. As a result, it was necessary to use estimates to complete the reconciliations on these pages. These estimates represent a reasonable approximation of reconciling amounts based on information available at the time this report was filed.

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MISSOURI GAS ENERGY
YEAR ENDING DECEMBER 31, 2000

Summary of Utility Plant and Accumulated Provision for Depreciation

In Service:

Plant in Service (classified)	687,653,225
Completed Construction (not classified)	11,023,023
Construction Work in Progress - CWIP/(CIAC)	5,567,905
Acquisition Adjustment	54,233,162
Total Utility Plant	<u>758,477,315</u>

Accumulated Provision for Depreciation and Amortization:

Accumulated Depreciation	198,539,991
Amortization - Other Gas Plant	6,255,417
Amortization - Acquisition Adjustment	9,121,331
Total Depreciation and Amortization	<u>213,916,739</u>

Net Utility Plant	<u><u>544,560,576</u></u>
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Accumulated Provision for Depreciation of Gas Plant

Balance Beginning of Year	179,679,169
---------------------------	-------------

Depreciation Provisions for Year Charged to:

Depreciation Expense	21,816,176
Transportation Expense - Clearing	482,065
Other Clearing Accounts	748,860
Total Depreciation Provision for Year	<u>23,047,101</u>

Net Charges for Plant Retired:

Book Cost for Plant Retired	5,064,247
Cost of Removal	787,475
Salvage	<u>(155,925)</u>

Net Charge for Plant Retired	5,695,796
------------------------------	-----------

Contributions	1,509,517
---------------	-----------

Other Adjustment	-
------------------	---

Prior Period Adjustment	-
-------------------------	---

Balance End of Year	<u><u>198,539,991</u></u>
---------------------	---------------------------

Functional Classifications

Distribution Plant	(193,841,898)
General Plant	<u>(4,698,093)</u>
Total Plant	<u>(198,539,991)</u>

Accumulated Provision for Amortization of Other Gas Plant

Opening Balance (1)	5,822,205
Amortization of Utility Plant (404 & 405)	433,212
Prior Period Adjustment	-
Balance End of Year	<u><u>6,255,417</u></u>

Southern Union Company
Missouri Only
For the Year Ended December 31, 2000

Detail of Depreciation Rates

Account Number	Name of Account	Yearly Rate Percent
<u>Distribution Plant</u>		
3742	Land Rights	2.17
3751	Structures & Improvements	2.28
3761	Mains	1.88
3762	Mains-Cast Iron	1.88
3780	Measuring & Regulating Station Equipment-General	3.00
3790	Measuring & Regulating Station Equipment-City Gate Check	2.66
3800	Services	5.50
3810	Meters	2.05
3820	Meter & Regulator Installations	2.05
3830	Regulators	2.05
3850	EGM - Measuring & Regulating Equipment	5.00
3870	Other Equipment	6.33
<u>General Plant</u>		
3900	Structures & Improvements	3.33
3910	Office Furniture & Equipment	3.06
3920	Transportation Equipment	10.13
3930	Stores Equipment	3.33
3940	Tools, Shop & Garage Equipment	4.00
3950	Laboratory Equipment	4.00
3960	Power Operated Equipment	6.25
3970	Communication Equipment	4.50
3971	Electronic Reading-ERT	5.00
3980	Miscellaneous Equipment	6.25

Line No.	Account (a)	GAS OPERATING INCOME					
		TOTAL COMPANY		MISSOURI OPERATIONS		ALL OTHER OPERATIONS	
		Current Year (b)	Increase (c)	Current Year (d)	Increase (e)	Current Year (f)	Increase (g)
1	UTILITY OPERATING INCOME						
2	Operating Revenues (400)	1,077,815,909	468,396,120	477,368,997	100,351,198	600,446,912	368,044,922
3	Operating Expenses						
4	Operation Expenses (401)	812,606,966	384,910,019	356,828,094	91,261,177	455,778,872	293,648,842
5	Maintenance Expenses (402)	20,301,821	5,557,000	9,509,554	434,755	10,792,267	5,122,245
6	Depreciation Expense (403)	54,016,911	15,381,342	21,816,176	517,356	32,200,735	14,863,986
7	Amort. & Depl. of Utility Plant (404-405)	2,226,845	1,243,242	910,128	37,821	1,316,717	1,205,421
8	Amort. of Utility Plant Acq. Adj. (406)	13,455,129	9,792,767	-	-	13,455,129	9,792,767
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	-	-	-	-	-	-
10	Amort. of Conversion Expenses (407.2)	-	-	-	-	-	-
11	Taxes Other Than Income (408.1)	68,765,477	19,482,892	39,182,536	7,441,398	29,582,941	12,041,494
12	Income Taxes - Federal (409.1)	9,430,051	2,044,091	16,906,980	2,500,759	(7,476,929)	(456,668)
13	- Other (409.1)	57,000	(1,470,492)	222,221	(1,305,271)	(165,221)	(165,221)
14	Provision for Deferred Income Taxes (410.1)	3,572,303	2,939,291	1,680,726	918,926	1,891,577	2,020,365
15	Income Taxes Def. in Prior Yrs. - Cr. (411.6)	36,000	(15,000)	-	-	36,000	(15,000)
16	Investment Tax Credit Adj. - Net (411.6)	172,284	158,570	-	-	172,284	158,570
17	(Less) Gains from Disp. of Utility Plant (411.6)	833	833	-	-	833	833
18	Losses from Disp. of Utility Plant (411.7)	-	-	-	-	-	-
19	TOTAL Utility Operating Expenses	984,641,620	440,024,555	447,056,414	101,806,920	537,585,206	338,217,635
20	Net Utility Operating Income	1,077,815,909	468,396,120	30,312,583	(1,455,722)	62,861,706	29,827,287

FOOTNOTES:

Balances do not include the allocation of corporate expenses, income taxes, and interest expense since conversion to the new accounting system during calendar year 1995.

GAS OPERATING REVENUES - MISSOURI ONLY							
1. If any Missouri revenues below are results of allocation, explain basis of allocation. If space below is insufficient, attach insert.							
2. Number of customers should be reported on the basis of number of meters plus number of flat-rate accounts, except that where separate meter readings are combined for billing purposes, one customer shall be counted for each group of meters.							
Line No.	Title of Account (a)	GAS OPERATING REVENUES		M. CU. FT. OF GAS SOLD		AVG. NO. CUSTOMERS	
		Amount for Year (b)	Increase over Previous Year (c)	Amount for Year (d)	Increase over Previous Year (e)	Current Year (f)	Increase over Previous Year (g)
1	GAS SERVICE REVENUES						
2	Residential Sales (480)	335,703,934	78,454,716	42,282,793	4,060,781	435,783	5,045
3	Commercial and Industrial Sales (481)						
4	Small (or Comm.) (See Instr. 6)	121,856,787	18,790,067	17,165,604	230,290	62,575	1,556
5	Large (or Ind.) (See Instr. 6)	4,171,343	1,128,323	536,125	140,241	290	(22)
6	Other Sales to Public Authorities (482)						
7	Interdepartmental Sales (484)						
8	TOTAL Sales to Ultimate Consumers	461,732,064	98,373,106	59,984,522	4,431,312	498,648	6,579
9	Sales for Resale (483)	4,912	1			0	0
10	TOTAL Gas Service Revenues	461,736,975	98,373,106	59,984,522	4,431,312	498,648	6,579
11	Revenues from Misc. Surcharges (486)						
12	TOTAL Gas Service Revenues	461,736,975	98,373,106				
13	OTHER GAS REVENUES						
14	Intracompany Transfers (485)						
15	Forfeited Discounts (487)	983,440	36,711				
16	Miscellaneous Service Revenues (488)	1,217,295	(166,721)				
17	Rev. from Trans. of Gas of Others (489)	13,362,735	2,020,426				
18	Sales of Prod. Ext. from Nat. Gas (490)						
19	Rev. from Nat. Gas Proc. by Others (491)						
20	Incidental Gasoline and Oil Sales (492)						
21	Rent from Gas Property (493)	0	0				
22	Interdepartmental Rents (494)		0				
23	Other Gas Revenues (495)	68,552	87,676				
24	TOTAL Other Operating Revenues	15,632,021	1,978,092				
25	TOTAL Gas Operating Revenues	477,368,997	100,351,198				
26	(Less) Provision for Rate Refunds (496)						
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	477,368,997	100,351,198				
28	Sales of Natural gas by communities	461,732,064	98,373,106				
29	Main Line Industrial Sales of Natural Gas (Incl. Main Line Sales to Pub. Authorities)						
30	Sales to other gas utilities	4,912	1				
31	Total Gas Service Revenues (Same as line 12)	461,736,975	98,373,106				

MCFs are converted to 14.65 psia.
Sales of Natural Gas by Missouri Communities schedule in pages 6-9
do not reflect unbilled adjustment.

GAS EXPENSES APPLICABLE TO MISSOURI OPERATIONS

1. This table should be submitted with amounts to the nearest dollar (cents omitted).

2. Reference numbers to be shown in column (g) refer to bases of allocation on page 2.

27. Reference numbers to be shown in Column (g) refer to bases or allocation on page 2.

Line No.	Expense Classification And Account Numbers (a)	Total Company (b)	DISTRIBUTION OF EXPENSE TO MISSOURI AND OTHER STATES					
			AMTS. ASSIGNED DIRECT		Balance To Be Allocated, Col. (b) Less Cols. (c) And (d) (e)	ALLOC. TO MISSOURI		
			Missouri Only (c)	Other States (d)		Amount (f)	Ref. No. (g)	Total MO Expenses Col (c) Plus Col (f) (h)
OPERATION EXPENSES								
1	Manufactured gas exp. (submit schedule)	70,781	-	70,781				0
2	Production and gathering exp. (750-760)	214,773	-	214,773				0
3	Products extraction expenses (770-783)	-	-	-				0
4	Exploration and development exp. (795-798)	-	-	-				0
5	Other Gas Supply Expenses	-	-	-				0
6	(a) Purchased gas, well head (800)	-	-	-				0
7	(b) Purchased gas, field line (801)	-	-	-				0
8	(c) Purchased gas, gasoline pit outlet (802)	-	-	-				0
9	(d) Purchased gas, transmission line (803)	-	-	-				0
10	(e) Purchased gas, city gate (804)	362,368,506		362,368,506				0
11	(f) Purchased gas, other (805)	315,133,836	312,673,505	2,460,331				312,673,505
12	(g) Exchange gas (806)	-		-				0
13	(h) Purchased gas expense (807)	958,269	186,500	771,769				186,500
14	(i) Gas withdrawn from undgrd. stor. dr. (808)	5,228,204		5,228,204				0
15	(j) Gas delivered to undgrd. stor. cr. (809)	(232,133)		(232,133)				0
16	(k) Gas used in util. oper. -cr. (810-812)	(653,768)		(653,768)				0
17	(l) Other supply expenses (813)	(16,157,738)		(16,157,738)				0
18	Underground storage expenses (814-826)	-		-				0
19	Local storage expenses (840-842)	186,058		186,058				0
20	Transmission expenses (850-860)	315,411		315,411				0
21	Distribution expenses (870-881)	34,152,144	12,352,128	21,800,016				12,352,128
22	Customer's accounts expenses (901-905)	34,337,849	13,830,337	20,507,512				13,830,337
23	Customer svc. and info. exp. (907-910)	2,014,323	405,692	1,608,631				405,692
24	Sales expenses (911-916)	2,546,331	1,059,863	1,486,468				1,059,863
25	Administrative and general exp. (920-931)	72,124,120	16,320,069	55,804,051				16,320,069
26	Total Oper. Exp Acct. 401 (Lines 1-25)	812,606,966	356,828,094	455,778,872				356,828,094
MAINTENANCE EXPENSES								
27	Manufactured gas exp. (submit schedule)	-		-				0
28	Production and gathering exp. (761-769)	18,291		18,291				0
29	Products extraction expenses (784-791)	-		-				0
30	Underground storage expenses (830-837)	764		764				0
31	Local storage expenses (843-846)	54,727		54,727				0
32	Liquified natural gas (847)	15,601		15,601				0
33	Transmission expenses (861-867)	17,366		17,366				0
34	Distribution expenses (885-894)	19,336,987	9,419,193	9,917,794				9,419,193
35	Maintenance of general plant (935)	858,085	90,361	767,724				90,361
36	Total Maint. Exp - Acct 402 (Lines 27-34)	20,301,821	9,509,554	10,792,267				9,509,554
37								

Notes: (This space may be used for explanations or general remarks concerning the determination of operation and maintenance expenses as shown above. If more than one basis was used in the determination of any classification of expenses above, the detail thereof may be shown below or submitted on a separate schedule.

(10 Balances do not include the allocation of corporate expense, income taxes and interest expense since conversion to new accounting system during calendar year 1995.

SALES OF NATURAL GAS BY MISSOURI COMMUNITIES - 2000

Line No	Name of Community	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL		
		Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers
1	AIRPORT DRIVE	140,768	20,347	215	71,597	11,285	45	0	0	0	212,365	31,632	260
2	ALBA	85,763	12,101	155	14,184	2,005	18	0	0	0	99,947	14,106	173
3	ALMA	96,592	13,898	170	53,995	8,602	38	0	0	0	150,587	22,500	208
4	ANDERSON	242,858	33,573	454	154,220	22,667	162	79,522	12,628	4	476,600	68,668	620
5	ARMSTRONG	102,960	15,078	165	12,034	1,651	20	0	0	0	114,994	16,729	185
6	ASH GROVE	578,100	83,671	1,040	120,209	18,384	120	0	0	0	698,309	102,065	1,160
7	AURORA	1,266,368	178,767	2,363	531,686	82,231	432	191,955	32,306	10	1,990,019	293,304	2,805
8	AVONDALE	128,295	17,946	202	31,285	4,634	25	0	0	0	159,579	22,580	227
9	BALDWIN PARK	26,905	3,797	42	1,195	144	2	0	0	0	28,100	3,941	44
10	BATES CITY	121,711	16,246	262	37,655	5,416	36	0	0	0	159,367	21,662	298
11	BELTON	4,241,963	590,126	7,706	1,241,002	191,016	887	0	0	0	5,482,965	781,142	8,593
12	BILLINGS	176,698	25,131	356	76,759	12,270	67	6,262	1,108	0	259,718	38,509	423
13	BIRMINGHAM	43,774	6,113	78	5,640	805	4	0	0	0	49,413	6,918	82
14	BLACKBURN	61,534	9,173	93	14,403	2,015	21	0	0	0	75,937	11,188	114
15	BLUE SPRINGS	9,578,024	1,342,230	15,669	2,497,085	378,054	1,817	4,812	0	0	12,080,021	1,720,284	17,486
16	BROOKLINE STATION	32,457	4,795	53	9,063	1,400	9	0	0	0	41,520	6,195	62
17	BUCKNER	700,322	97,704	1,112	137,572	20,525	102	0	0	0	837,894	118,229	1,214
18	BUTTERFIELD	60,357	8,166	113	21,258	3,225	22	9,823	0	1	91,438	11,421	136
19	CAMDEN POINT	107,558	15,050	175	15,040	2,157	13	0	0	0	122,599	17,207	188
20	CAMERON	315,515	46,538	550	233,694	40,327	150	0	0	0	549,209	86,865	700
21	CAMERON-CLINTON CO	805,064	119,468	1,378	395,761	64,797	274	9,823	0	1	1,210,649	184,265	1,653
22	CARL JUNCTION	716,580	100,229	1,298	153,343	23,034	133	0	0	0	869,923	123,263	1,431
23	CARROLLTON	1,094,692	159,436	1,627	494,056	77,025	322	767,840	138,545	0	2,356,588	375,006	1,849
24	CARTERVILLE	315,075	44,009	555	67,370	10,002	60	0	0	0	382,445	54,011	615
25	CARTHAGE	2,905,651	423,858	4,872	1,309,264	213,552	738	50,341	0	10	4,265,256	637,410	5,620
26	CASS COUNTY	(18)	0	0	125,795	21,001	30	0	0	0	125,777	21,001	30
27	CASSVILLE	560,862	76,343	1,071	378,647	57,416	298	88,051	13,080	9	1,027,559	146,839	1,378
28	CENTERVIEW	52,163	7,319	84	14,580	2,096	13	0	0	0	66,743	9,415	97
29	CLARKSBURG	70,144	10,432	110	19,592	3,165	10	0	0	0	89,735	13,597	120
30	CLAYCOMO	355,827	48,606	713	162,377	24,965	131	14,756	0	3	532,961	73,571	847
31	CLEVELAND	109,733	16,031	159	17,577	2,410	23	0	0	0	127,310	18,441	182
32	CLEVER	143,567	19,930	308	41,313	6,273	49	0	0	0	184,881	26,203	357
33	CONCORDIA	430,981	62,195	762	492,941	81,217	163	0	0	0	923,922	143,412	925
34	CORDER	114,027	16,721	186	29,010	4,165	35	0	0	0	143,037	20,886	221
35	CRANE	284,086	40,228	520	122,126	18,642	106	7,700	1,283	1	413,912	60,153	627
36	CROWDER	53,431	6,673	138	388,828	67,956	115	194,746	27,362	9	637,005	102,291	262
37	DEARBORN	141,214	19,889	219	47,078	6,978	37	0	0	0	188,291	26,867	256
38	DIAMOND	129,725	18,119	250	55,749	8,127	60	22,027	3,686	1	207,501	29,932	311
39	DREXEL-BATES CO	18,572	2,596	33	7,994	1,123	9	0	0	0	26,566	3,719	42
40	DREXEL-CASS CO	178,502	25,147	310	61,567	9,245	50	0	0	0	240,069	34,392	360
41	DUENWEG	141,121	19,933	264	85,785	13,743	52	88	0	0	226,995	33,676	316
42	DUQUESNE	279,120	39,643	490	62,793	8,993	75	0	0	0	341,913	48,636	565
43	EAST LYNNE	84,197	12,057	136	25,746	3,936	18	0	0	0	109,943	15,993	154
44	EDGERTON-CLINTON CO	2,357	280	6	0	0	0	0	0	0	2,357	280	6
45	EDGERTON-PLATTE CO	136,816	19,569	197	28,888	4,146	25	0	0	0	165,705	23,715	222
46	ELDORADO SPGS	943,197	132,034	1,784	411,223	63,269	359	52,084	5,800	4	1,406,505	201,103	2,147
47	EMMA-LAFAYETTE CO	19,693	2,829	34	4,444	622	7	0	0	0	24,137	3,451	41
48	EMMA-SALINE CO	34,249	5,067	54	5,548	789	6	0	0	0	39,798	5,856	60
49	EXCELSIOR SPGS-RAY CO	50,842	7,885	69	8,297	1,326	6	0	0	0	59,139	9,211	75
50	EXCELSIOR SPRING-CLAY	1,929,897	285,582	3,386	1,031,130	173,730	476	4,912	0	0	2,965,938	459,312	3,862
51	EXETER	150,915	20,598	288	49,020	7,386	42	0	0	0	199,935	27,984	330
52	FAYETTE	636,301	93,971	959	269,490	41,013	202	0	0	0	905,791	134,984	1,161
53	FERREL VIEW	3,083	406	6	0	0	0	0	0	0	3,083	406	6
54	FREEMAN	108,513	15,683	167	18,110	2,520	21	0	0	0	126,623	18,203	188
55	FRIESTATT	36,523	5,287	63	17,710	2,816	10	0	0	0	54,233	8,103	73
56	GARDEN CITY	243,384	34,028	432	60,471	8,611	74	0	0	0	303,855	42,639	506
57	GLADSTONE	5,909,929	843,856	9,862	1,325,230	205,473	997	(117)	0	0	7,235,042	1,049,329	10,859
58	GLENAIRE	125,566	18,316	219	1,922	238	4	0	0	0	127,488	18,554	223
59	GOLDEN CITY	174,930	25,652	319	65,518	10,274	61	0	0	0	240,448	35,926	380
60	GOODMAN	189,060	25,544	392	63,147	9,083	72	0	0	0	252,206	34,627	464

SALES OF NATURAL GAS BY MISSOURI COMMUNITIES - 2000

Line No.	Name of Community	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL		
		Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers
61	GOWER-BUCHANAN CO	10,058	1,360	17	2,781	390	3	0	0	0	12,839	1,750	20
62	GOWER-CLINTON CO	147,303	20,586	234	45,317	6,605	40	0	0	0	192,619	27,191	274
63	GRAIN VALLEY	960,142	128,873	1,719	401,468	57,658	367	0	0	0	1,361,610	186,531	2,086
64	GRANDVIEW	4,946,124	692,430	8,058	1,898,635	286,888	1,119	19,630	0	4	6,864,389	979,318	9,181
65	GRAYSON	12,428	1,752	18	476	44	1	0	0	0	12,904	1,796	19
66	GREENFIELD	245,443	35,363	472	105,638	16,349	106	0	0	0	351,081	51,712	578
67	GREENWOOD	755,084	105,704	1,316	315,636	25,473	161	0	0	0	1,070,720	131,177	1,477
68	HARRISONVILLE	1,635,621	227,601	2,988	884,346	139,364	574	13,260	0	1	2,533,527	366,965	3,563
69	HIGGINSVILLE	957,734	139,588	1,622	431,665	68,204	322	9,823	0	1	1,399,242	207,792	1,945
70	HOLDEN	495,677	69,936	789	231,972	34,962	154	0	0	0	727,649	104,898	943
71	HOLT-CLAY CO	69,071	10,065	123	26,025	3,924	29	0	0	0	95,096	13,989	152
72	HOLT-CLINTON CO	72,603	10,814	121	8,599	1,271	9	0	0	0	81,203	12,085	130
73	HOUSTON LAKE	78,564	11,231	128	3,531	530	3	0	0	0	82,095	11,761	131
74	HOUSTONIA	56,560	8,381	88	10,725	1,584	12	0	0	0	67,285	9,965	100
75	HUGHESVILLE	31,936	4,620	54	14,928	2,410	10	0	0	0	46,864	7,030	64
76	INDEPENDENCE	23,827,215	3,459,451	41,835	6,521,239	1,035,572	4,771	30,651	10	9	30,379,106	4,495,033	46,616
77	INDEPENDENCE	1,015,143	149,669	1,784	152,419	23,594	108	0	0	0	1,167,562	173,263	1,892
78	JASPER	207,301	29,591	364	95,009	14,656	70	0	0	0	302,310	44,247	434
79	JERICHO SPRINGS	46,312	6,632	91	5,217	604	13	0	0	0	51,529	7,236	104
80	JOPLIN	8,787,773	1,233,282	15,348	4,901,168	760,890	3,067	260,134	36,969	13	13,049,074	2,031,141	18,428
81	JOPLIN	0	0	0	0	0	0	4,912	0	1	4,912	0	1
82	JOPLIN	1,311,583	188,158	2,366	601,547	97,394	355	9,823	0	1	1,922,954	285,552	2,722
83	KANSAS CITY	6,190,450	893,801	10,454	3,007,260	487,984	1,380	125,331	23,159	2	9,323,040	1,404,924	11,836
84	KANSAS CITY-CLAY CO	16,986,419	2,389,572	29,630	4,722,901	742,183	2,840	51,098	5,177	6	21,760,418	3,136,932	32,476
85	KANSAS CITY-MO-RURAL	2,271,382	325,758	3,615	187,368	26,747	245	0	0	0	2,458,749	352,505	3,860
86	KANSAS CITY-Central	75,936,832	11,231,225	110,452	36,296,585	5,878,503	16,209	213,866	3,117	50	112,447,282	17,112,845	126,711
87	Kansas City-Independence	1,110	132	3	0	0	0	0	0	0	1,110	132	3
88	KEARNEY-CLAY CO	1,052,083	152,263	1,967	384,542	60,786	293	(28)	0	0	1,436,596	213,049	2,260
89	KINGSVILLE	64,496	8,951	107	19,431	2,809	17	0	0	0	83,927	11,760	124
90	KNOB NOSTER	555,334	77,110	1,068	195,560	29,484	191	0	0	0	750,894	106,594	1,259
91	LAKE LOTAWANA	1,003,987	145,342	1,412	121,384	17,907	115	9,823	0	2	1,135,194	163,249	1,529
92	LAKE TAPAWINGO	317,499	45,703	452	38,884	5,463	42	0	0	0	356,382	51,166	494
93	LAKE WAUKOMIS	283,553	41,742	418	9,640	1,327	13	0	0	0	293,193	43,069	431
94	LAKE WINNEBAGO	216,882	32,268	277	10,363	1,564	9	0	0	0	227,244	33,832	286
95	LAMAR	1,096,135	154,348	1,940	553,640	87,456	329	9,710	119	1	1,659,485	241,923	2,270
96	LAMONTE	204,280	29,051	348	52,848	8,063	42	0	0	0	257,128	37,114	390
97	LANAGAN	51,148	8,050	141	14,079	1,908	22	0	0	0	75,227	9,958	163
98	LATHROP	360,665	53,494	615	98,757	15,476	87	0	0	0	459,422	68,970	702
99	LAWSON	196,589	27,192	400	48,257	7,141	53	0	0	0	244,846	34,333	453
100	LAWSON-CLAY CO	246,108	37,353	425	51,095	8,551	37	0	0	0	297,203	45,904	462
101	LEAWOOD	95,989	13,657	184	13,931	2,025	17	0	0	0	109,921	15,682	201
102	LEES SUMMIT	13,610,469	1,945,273	22,472	3,782,472	579,440	2,945	24,146	0	6	17,417,087	2,524,713	25,423
103	LEES SUMMIT-CASS CO	225,022	32,759	318	22,548	3,245	30	0	0	0	247,570	36,004	348
104	LIBERTY	5,154,455	752,221	8,919	1,795,980	288,495	1,262	14,393	0	3	6,964,829	1,040,716	10,184
105	LIBERTY - JACKSON CO.	5,485	867	6	12,579	2,198	4	0	0	0	18,064	3,065	10
106	LOCKWOOD	241,783	35,489	433	131,927	21,345	93	0	0	0	373,710	56,834	526
107	LONE JACK	91,184	12,951	134	59,773	9,034	36	0	0	0	150,958	21,985	170
108	MARIONVILLE	363,350	51,478	669	151,303	23,490	124	25,492	4,374	2	540,144	79,342	795
109	MONETT	1,525,587	220,076	2,598	710,822	112,733	507	246,167	31,598	17	2,482,577	364,407	3,122
110	MONNETT	0	0	0	51,071	7,446	26	9,861	1,703	1	60,933	9,149	27
111	MOSBY	41,684	6,244	69	6,315	969	6	0	0	0	47,999	7,213	75
112	MOUNT LEONARD	21,717	3,173	33	1,898	230	4	0	0	0	23,616	3,403	37
113	MOUNT VERNON	653,442	94,071	1,292	501,239	71,625	303	70,782	11,727	2	1,225,463	177,423	1,597
114	NECK CITY	26,639	3,735	52	1,685	196	4	0	0	0	28,323	3,931	56
115	NEOSHO	1,544,319	222,252	2,978	744,582	117,814	632	106,506	14,316	7	2,395,407	354,382	3,617
116	NEW MARKET	19,411	2,811	26	3,342	485	2	0	0	0	22,754	3,296	28
117	NIXA	2,675,188	366,958	4,768	783,145	112,176	807	15,264	1,732	1	3,473,596	480,866	5,576
118	NOEL	229,319	30,761	488	222,142	35,137	143	520,627	86,430	16	752,087	152,328	647
119	NORBORNE	229,163	32,881	341	62,879	9,276	48	0	0	0	292,042	42,157	389
120	NORTH KANSAS CITY	941,452	126,375	1,794	4,512,688	712,406	1,051	41,461	0	8	5,495,601	838,781	2,853

SALES OF NATURAL GAS BY MISSOURI COMMUNITIES - 2000

Line No.	Name of Community	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL		
		Operating Revenues	MCF	Avg # of Customers	Operating Revenues	MCF	Avg # of Customers	Operating Revenues	MCF	Avg # of Customers	Operating Revenues	MCF	Avg # of Customers
121	NORTHMOOR	92,931	13,324	142	86,873	13,339	56	0	0	0	179,804	26,663	198
122	OAK GROVE	940,548	128,048	1,672	442,865	67,439	297	0	0	0	1,383,413	195,487	1,969
123	OAKS	49,425	7,498	58	1,878	266	2	0	0	0	51,303	7,764	60
124	OAKVIEW	97,015	13,880	160	36,823	5,835	22	0	0	0	133,838	19,715	182
125	OAKWOOD	62,819	8,603	70	1,618	219	2	0	0	0	64,437	9,822	72
126	OAKWOOD PARK	59,472	8,779	83	244	37	0	0	0	0	59,716	8,816	83
127	ODESSA	945,854	129,678	1,620	461,879	68,861	319	4,912	0	0	1,412,645	198,539	1,939
128	OSBORN	11,487	1,711	18	1,888	264	3	0	0	0	13,374	1,975	21
129	OSBORN-DEKALB CO	79,081	11,595	141	20,048	3,056	20	0	0	0	99,129	14,651	161
130	OZARK	1,543,381	211,667	2,894	840,573	128,227	689	51,926	6,433	2	2,435,879	348,327	3,585
131	PARKVILLE	943,400	137,376	1,344	282,273	40,376	293	0	0	0	1,225,673	177,752	1,637
132	PECULIAR	393,931	55,000	712	165,207	25,137	104	0	0	0	559,137	80,137	816
133	PIERCE CITY	300,548	43,376	522	84,116	12,520	91	0	0	0	384,664	55,896	613
134	PILOT GROVE	157,461	22,714	260	52,273	8,179	36	0	0	0	209,734	30,893	296
135	PINEVILLE	126,727	17,110	257	55,897	7,724	79	22,297	3,265	2	204,921	28,099	338
136	PLATTE WOODS	137,669	21,026	171	80,741	12,538	63	0	0	0	218,410	33,564	234
137	PLEASANT HILL	1,118,310	157,089	1,782	490,267	75,879	298	0	0	0	1,608,576	232,968	2,080
138	PLEASANT VALLEY	575,081	80,997	1,148	96,790	14,537	80	0	0	0	671,871	95,534	1,228
139	PRATHERSVILLE	29,057	4,451	43	1,209	161	2	0	0	0	30,266	4,612	45
140	PURCELL	77,842	10,893	146	5,702	738	9	0	0	0	83,544	11,631	155
141	PURDY	250,156	34,831	441	120,099	19,998	70	97,538	15,842	5	467,792	70,671	516
142	RANDOLPH	11,720	1,643	20	6,759	935	7	0	0	0	18,479	2,578	27
143	RAYMORE	1,985,211	277,079	3,528	444,567	64,948	529	0	0	0	2,429,778	342,027	4,057
144	RAYTOWN	1,315,379	189,852	2,217	324,364	50,862	186	0	0	0	1,639,743	240,714	2,403
145	RAYTOWN	5,614,348	807,543	9,538	1,418,344	221,568	1,000	0	0	0	7,032,693	1,029,111	10,538
146	REDINGS MILL	59,950	8,961	93	7,901	1,215	7	0	0	0	67,851	10,176	100
147	REPUBLIC	1,615,119	217,566	2,962	424,090	60,118	379	0	0	0	2,039,209	277,684	3,341
148	RIVERSIDE	468,202	61,151	1,068	736,513	113,688	413	0	0	0	1,204,715	174,839	1,481
149	SAGINAW	59,046	8,459	109	19,932	3,016	21	0	0	0	78,979	11,475	130
150	SARCOXIE	302,527	42,583	507	123,859	18,654	101	62,386	11,134	2	488,772	72,371	610
151	SAVANNAH	881,751	127,324	1,470	318,833	48,554	211	0	0	0	1,200,584	175,878	1,681
152	SENECA	362,285	51,218	710	133,061	20,548	130	27,080	2,179	3	522,426	73,945	843
153	SHELDON & IRWIN	115,033	16,413	197	36,848	5,477	39	0	0	0	151,881	21,890	236
154	SLATER	547,767	83,079	849	254,704	41,382	157	0	0	0	802,471	124,461	1,006
155	SMITHFIELD	18,210	2,523	33	1,176	143	2	0	0	0	19,386	2,666	35
156	SMITHVILLE	803,112	111,834	1,341	335,217	50,162	225	0	0	0	1,138,329	161,996	1,566
157	SMITHVILLE - FPD	19,393	2,349	11	854	95	0	0	0	0	20,247	2,444	11
158	SNI VALLEY FPD-JACKSON CO	0	0	0	5,393	854	1	0	0	0	5,393	854	1
159	SNI VALLEY FPD-LAFAYETTE	25,339	2,904	46	30,936	4,294	34	0	0	0	56,275	7,198	80
160	SOUTHWEST CITY	71,644	9,930	133	59,795	8,736	60	119,140	16,652	2	250,578	35,318	195
161	ST JOSEPH	17,126,121	2,524,672	25,294	6,953,901	1,108,202	3,431	118,341	4,441	22	24,198,362	3,637,315	28,747
162	STEWARTSVILLE	134,479	19,951	230	29,660	4,460	33	0	0	0	164,139	24,411	263
163	STOCKTON	227,611	31,556	500	170,416	26,902	155	11,447	2,017	1	409,474	60,475	656
164	SUGAR CREEK	843,742	123,540	1,522	222,474	34,507	168	9,823	0	3	1,076,040	158,047	1,693
165	SWEET SPRINGS	317,287	46,639	516	193,208	32,191	90	0	0	0	510,495	78,830	606
166	TIPTON	422,608	61,444	731	195,173	29,128	144	0	0	0	617,781	90,572	875
167	TRIMBLE-CLAY	1,353	185	2	346	29	1	0	0	0	1,699	214	3
168	TRIMBLE-CLINTON CO	109,760	15,219	179	22,401	3,088	27	0	0	0	132,162	18,307	206
169	TURNER	44,434	6,527	78	4,364	585	7	0	0	0	48,797	7,112	85
170	VERONA	88,685	12,717	174	27,305	4,209	29	14,511	0	2	130,501	16,926	205
171	WALNUT GROVE	109,652	15,564	213	40,804	6,389	33	0	0	0	150,457	21,963	246
172	WARRENSBURG	2,974,625	407,289	5,700	1,790,887	271,949	1,109	14,735	0	3	4,780,247	679,238	6,812
173	WARRENSBURG	12,629	1,896	19	1,988	293	1	0	0	0	14,617	2,189	20
174	WARRENSBURG-Lafayette city	29,528	4,606	35	11,681	1,847	8	0	0	0	41,208	6,453	43
175	WARRENSBURG-pettis city	4,369	648	7	877	126	0	0	0	0	5,246	774	7
176	WAVERLY	188,242	26,600	296	43,654	6,020	54	0	0	0	231,896	32,620	350
177	WEATHERBY LAKE	515,857	78,032	678	22,780	3,259	28	0	0	0	538,637	81,291	706
178	WEBB CITY	1,717,237	241,195	3,053	568,378	89,228	408	78,661	17,724	2	2,362,276	348,147	3,463
179	WENTWORTH	35,729	5,020	59	1,726	202	4	0	0	0	37,455	5,222	63
180	WHITEMAN AFB	0	0	0	694,028	122,463	5	0	0	0	694,028	122,463	5

SALES OF NATURAL GAS BY MISSOURI COMMUNITIES - 2000													
Line No.	Name of Community	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL		
		Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers
181	WILLARD	496,974	70,277	963	142,134	21,868	141	0	0	0	639,108	92,145	1,104
182	WINDSOR	618,295	87,424	1,092	187,873	28,904	147	0	0	0	806,168	116,328	1,239
183	WINDSOR	17,155	2,452	28	6,541	987	6	0	0	0	23,696	3,439	34
184	WOOD HEIGHTS	167,145	24,719	291	20,449	3,279	16	0	0	0	187,594	27,998	307

FRANCHISE-MISSOURI OPERATIONS						
LINE NO.	NAME OF ORIGINAL GRANTED (a)	EFFECTIVE DATE OF GRANT (b)	TERMS IN YEARS (c)	CUSTOMER CLASS (d)	BASIS OF PAYMENT AND TOTAL CASH VALUE OF PAYMENTS FOR CURRENT YEAR (ACCT.927) (e)	
01	AIRPORT DRIVE	Jun 1980	20	R,C	3.00%	1,169.91
02	ALBA	Jun 1995	20	R,C	5.00%	3,880.72
03	ALMA	Jul 1985	20	R,C	5.00%	6,857.52
04	ANDERSON	Apr 1984	20	R,C	3.00%	8,590.19
05	ARMSTRONG	Feb 1985	20	R,C	5.00%	3,746.44
06	ASH GROVE & THOMAS	Nov 1984	20	R,C	4.00%	15,013.28
07	AURORA	Jun 1987	20	R,C	6.00%	90,150.55
08	AVONDALE	Jul 1990	20	R,C	5.00%	7,263.78
09	BALDWIN PARK	Oct 1980	20	R,C	5.00%	1,012.24
10	BATES CITY	Mar 1981	20	R,C	5.00%	4,225.75
11	BELTON	Aug 1988	20	R,C	7.00%	301,306.34
12	BILLINGS	Sep 1985	20	R,C	5.00%	13,283.67
13	BIRMINGHAM	Nov 1990	20	R,C	5.00%	2,148.87
14	BLACKBURN	Feb 1987	20	R,C	5.00%	3,221.97
15	BLUE SPRINGS	Mar 1988	20	R,C	5.00%	516,124.25
16	BUCKNER	Jul 1982	20	R,C	5.00%	28,630.12
17	BUTTERFILED	Mar 1985	20	R,C	4.00%	2,547.97
18	CAMERON	Dec 1981	20	R,C	5.00%	78,181.24
19	CARL JUNCTION	May 1985	20	R,C	5.00%	36,483.15
20	CARROLLTON	Aug 1985	20	R,C	5.00%	69,058.19
21	CARTERVILLE	Aug 1985	20	R,C	5.00%	16,013.91
22	CARTHAGE	Jul 1990	20	R,C	5.00%	174,572.69
23	CASSVILLE	Nov 1982	20	R,C	4.00%	25,583.74
24	CENTERVIEW	Apr 1987	20	R,C	5.00%	2,768.41
25	CLARKSBURG	Jun 1985	20	R,C	5.00%	3,684.43
26	CLAYCOMO	Aug 1978	20	R,C	5.00%	22,683.68
27	CLEVELAND	Jan 1990	20	R,C	5.00%	5,483.70
28	CLEVER	Nov 1982	20	R,C	4.00%	7,328.96
29	CONCORDIA	Jun 1985	20	R,C	5.00%	40,396.29
30	CORDER	Dec 1995	20	R,C	5.00%	6,436.57
31	CRANE	Aug 1981	20	R,C	5.00%	15,948.05
32	DEARBORN	May 1985	20	R,C	5.00%	6,150.27
33	DIAMOND	Dec 1998	20	R,C	5.00%	7,861.88
34	DREXEL	Mar 1983	20	R,C	5.00%	10,815.49
35	DUENWEG	Nov 1995	20	R,C	5.00%	7,277.21
36	EAST LYNNE	Jul 1985	20	R,C	5.00%	3,036.17
37	EDGERTON	Apr 1985	20	R,C	5.00%	5,823.36
38	EL DORADO SPRINGS	Aug 1982	20	R,C	3.00%	30,142.05
39	EMMA	Feb 1979	20	R,C	5.00%	2,861.94
40	EXCELSIOR SPRINGS	Oct 1975	20	R,C,I	6.00%	170,267.58
41	EXETER	Apr 1984	20	R,C	3.00%	4,195.14
42	FAYETTE	May 1987	20	R,C	5.00%	37,296.05
43	FREEMAN	Feb 1988	20	R,C	5.00%	5,502.95
44	FRIESTATT	Aug 1978	20	R,C	5.00%	2,238.51
45	GARDEN CITY	Jul 1985	20	R,C	5.00%	12,633.53
46	GLADSTONE	Aug 1973	20	R,C	7.00%	469,167.72
47	GLENAIRE	Dec 1978	20	R,C	5.00%	5,803.04
48	GOLDEN CITY	Aug 1981	20	R,C	5.00%	10,450.79
49	GOODMAN	Apr 1984	20	R,C	3.00%	5,776.27
50	GOWER	Mar 1985	20	R,C	5.00%	7,951.37

FRANCHISE-MISSOURI OPERATIONS						
LINE NO.	NAME OF ORIGINAL GRANTED	EFFECTIVE DATE OF GRANT	TERMS IN YEARS	CUSTOMER CLASS	BASIS OF PAYMENT AND TOTAL CASH VALUE OF PAYMENTS FOR CURRENT YEAR (ACCT.927)	
	(a)	(b)	(c)	(d)	(e)	
51	GRAIN VALLEY	Feb 1981	20	R,C	5.00%	50,005.13
52	GRANDVIEW	Sep 1988	20	R,C	7.00%	451,568.95
53	GRAYSON	Nov 1984	20	R,C	5.00%	482.16
54	GREENFIELD	Aug 1981	20	R,C	5.00%	15,278.43
55	GREENWODD	Jul 1985	20	R,C	5.00%	39,149.87
56	HARRISONVILLE	Feb 1988	20	R,C	5.00%	110,186.92
57	HIGGINSVILLE	Jun 1985	20	R,C	5.00%	62,369.60
58	HOLDEN	Aug 1988	20	R,C	5.00%	31,418.04
59	HOLT	Nov 1981	20	R,C	5.00%	5,049.39
60	HOUSTON LAKE	Dec 1997	20	R,C	10.00%	8,077.49
61	HOUSTONIA	Sep 1987	20	R,C	5.00%	2,893.71
62	HUGHESVILLE	Oct 1984	20	R,C	5.00%	1,515.03
63	INDEPENDENCE	Jan 1991	20	R,C,I,T	9.08%	2,727,947.45
64	JASPER	Jun 1981	20	R,C	5.00%	11,038.14
65	JERICO SPRINGS	Jul 1982	20	R,C	3.00%	1,364.07
66	JOPLIN	Mar 1984	PERPETUAL	R,C,I	6.00%	725,328.85
67	KANSAS CITY	Jul 1967	30	R,C,I	6.00%	7,785,231.63
68	KANSAS CITY	Jul 1967	30	C,I	4.00%	1,734,986.59
69	KANSAS CITY	Jul 1967	30	R	3.00%	2,198,229.15
70	KEARNEY	Apr 1981	20	R,C	5.00%	57,081.88
71	KINGSVILLE	Dec 1990	20	R,C,I	5.00%	3,359.28
72	KNOB NOSTER	Nov 1987	20	R,C	5.00%	25,259.99
73	LAKE LOTAWANA	Jun 1982	20	R,C	5.00%	32,779.20
74	LAKE WAUKOMIS	Dec 1978	20	R,C	5.00%	12,683.93
75	LAKE WINNEBAGO	May 1988	20	R,C	5.00%	9,690.12
76	LAMAR	Aug 1981	20	R,C	5.00%	62,651.29
77	LAMONTE	Sep 1987	20	R,C	5.00%	11,069.04
78	LANAGAN	Aug 1984	20	R,C	4.00%	2,395.26
79	LATHROP	Nov 1981	20	R,C	6.00%	25,084.56
80	LAWSON	Aug 1981	20	R,C	5.00%	22,353.77
81	LEE'S SUMMIT	Feb 1976	20	R,C	7.00%	1,119,274.03
82	LIBERTY	Jun 1983	20	R,C,I	5.00%	314,372.58
83	LOCKWOOD	Aug 1981	20	R,C	5.00%	13,959.50
84	LONE JACK	Jun 1985	20	R,C	5.00%	5,307.39
85	MARIONVILLE	Nov 1986	20	R,C	5.00%	21,200.59
86	MONETT	Mar 1988	20	R,C	5.00%	91,572.70
87	MOSBY	Dec 1978	20	R,C	5.00%	1,944.27
88	MOUNT VERNON	Nov 1976	20	R,C	5.00%	48,158.85
89	MT. LEONARD	Jul 1982	20	R,C	5.00%	1,055.40
90	NECK CITY	May 1995	20	R,C	5.00%	1,098.78
91	NEOSHO/CROWDER	May 1988	20	R,C,I	5.00%	119,789.98
92	NIXA	May 1981	20	R,C	5.00%	125,887.40
93	NOEL	Aug 1984	20	R,C	5.00%	13,845.70
94	NORBORNE	Sep 1985	20	R,C	5.00%	12,805.98
95	NORTH KANSAS CITY	Aug 1993	20	R,C,I	5.00%	251,507.48
96	NORTH KANSAS CITY	Aug 1993	20	T	10.00%	109,312.46
97	NORTHMOOR	Aug 1979	20	R,C	5.00%	7,506.59
98	OAK GROVE	Feb 1981	20	R,C	5.00%	56,599.91
99	OAKS	Sep 1986	20	R,C	5.00%	2,238.73
100	OAKVIEW	Dec 1979	20	R,C	5.00%	5,883.38

FRANCHISE-MISSOURI OPERATIONS						
LINE NO.	NAME OF ORIGINAL GRANTED (a)	EFFECTIVE DATE OF GRANT (b)	TERMS IN YEARS (c)	CUSTOMER CLASS (d)	BASIS OF PAYMENT AND TOTAL CASH VALUE OF PAYMENTS FOR CURRENT YEAR (ACCT.927) (e)	
101	OAKWOOD	Sep 1978	20	R,C	5.00%	2,766.67
102	OAKWOOD PARK	Mar 1986	20	R,C	5.00%	2,609.12
103	ODESSA	Feb 1981	20	R,C	5.00%	54,882.01
104	OSBORN	Nov 1986	20	R,C	5.00%	4,977.66
105	OZARK	Nov 1980	20	R,C	5.00%	82,878.35
106	PARKVILLE	Oct 1978	20	R,C	5.00%	49,966.22
107	PECULIAR	Feb 1981	20	R,C	5.00%	22,052.51
108	PIERCE CITY	Aug 1985	20	R,C	5.00%	15,726.01
109	PILOT GROVE	Apr 1985	20	R,C	5.00%	9,120.05
110	PINEVILLE	Apr 1984	20	R,C	4.00%	5,776.58
111	PLATTE WOODS	Dec 1986	20	R,C	5.00%	9,498.74
112	PLEASANT HILL	Mar 1988	20	R,C	5.00%	66,284.56
113	PLEASANT VALLEY	May 1985	20	R,C	5.00%	30,429.15
114	PRATHERSVILLE	May 1979	20	R,C	5.00%	1,374.38
115	PURCELL	Jun 1995	20	R,C	5.00%	3,188.81
116	PURDY	Nov 1982	20	R,C	4.00%	9,776.43
117	RANDOLPH VILLAGE	Jun 1995	20	R,C	5.00%	757.57
118	RAYMORE	Jun 1983	20	R,C	7.00%	151,636.25
119	RAYTOWN	Sep 1990	20	R,C,I	8.00%	595,849.79
120	REPUBLIC	Feb 1985	20	R,C	5.00%	80,331.63
121	RIVERSIDE	Aug 1993	20	R,C	5.00%	53,650.53
122	RIVERSIDE	Aug 1993	20	T	15.00%	5,383.55
123	SARCOXIE	Nov 1976	20	R,C	5.00%	16,825.46
124	SAVANNAH	Feb 1981	20	R,C	5.00%	48,228.90
125	SENECA	Nov 1980	20	R,C	5.00%	19,703.01
126	SHELDON & IRWIN	Aug 1985	20	R,C	3.00%	3,314.39
127	SLATER	Sep 1982	20	R,C	5.00%	35,661.18
128	SMITHVILLE	Jul 1990	20	R,C	5.00%	47,862.07
129	SOUTHWEST CITY/SPRING VALLEY	Dec 1985	20	R,C	5.00%	5,084.24
130	ST JOSEPH	Jan 1978	PERPETUAL	C,I	6.50%	452,680.83
131	ST JOSEPH	Jan 1978	PERPETUAL	R	1.00%	155,540.27
132	STEWARTSVILLE	Sep 1985	20	R,C	5.00%	7,575.89
133	STOCKTON	Aug 1982	20	R,C	3.00%	10,593.83
134	SUGAR CREEK	Aug 1986	20	R,C,I	10.00%	105,293.30
135	SWEET SPRINGS	Apr 1987	20	R,C	5.00%	21,769.97
136	TIPTON	Jun 1985	20	R,C	5.00%	27,561.45
137	TRIMBLE	Apr 1985	20	R,C	5.00%	4,504.27
138	TURNER	Jul 1982	20	R,C	5.00%	1,891.21
139	VERONA	Oct 1978	20	R,C	5.00%	5,694.70
140	WALNUT GROVE	Feb 1985	20	R,C	4.00%	5,138.95
141	WARRENSBURG	Feb 1987	20	R,C,I	6.00%	219,433.16
142	WAVERLY	Jul 1985	20	R,C	5.00%	10,012.99
143	WEATHERBY LAKE	Nov 1986	20	R,C,I	10.00%	49,086.37
144	WEBB CITY	Nov 1983	20	R,C	5.00%	96,102.76
145	WENTWORTH	Feb 1982	20	R,C	5.00%	1,549.23
146	WILLARD	Jul 1986	20	R,C	3.00%	16,577.86
147	WINDSOR	Sep 1987	20	R,C	5.00%	35,175.64
148	WOODS HEIGHTS	Mar 1983	20	R,C	5.00%	6,785.90
TOTAL						23,537,462.92
R-RESIDENTIAL CUSTOMER C-COMMERICAL CUSTOMERS I-INDUSTRIAL CUSTOMERS T-TRANSPORTATION CUSTOMERS						
NOTE: AMOUNTS ARE COLLECTED FROM CUSTOMERS ON SERVICE BILLS AND REMITTED TO MUNICIPALITIES.						