

**From:** [csinotices@southernstar.com](mailto:csinotices@southernstar.com)  
**Subject:** Critical, Operational Flow Order,20210213, Southern Star, 007906233  
**Date:** Thursday, February 11, 2021 11:43:39 AM

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External email

TSP Name: Southern Star Central Gas Pipeline, Inc.  
TSP: 007906233  
Notice ID: 9686  
Critical: Y  
Notice Type: Operational Flow Order  
Notice Stat Desc: Initiate  
Notice Eff Date / Time: 2/13/2021 9:00 AM  
Notice End Date / Time: 12/31/9999 11:59 PM  
Reqrd Rsp Desc: No response required.  
Post Date / Time: 2/11/2021 11:35 AM  
Subject: Delivery Location Operational Flow Order (OFO) – System Wide -- ALL Line Segments

### Notice Text

Southern Star Central Gas Pipeline (“SSCGP”) is issuing a Standard OFO applicable to Receiving Parties taking deliveries on ALL Line Segments, pursuant to Section 10 of its FERC Gas Tariff’s General Terms and Conditions (“GT&C”), due to point operators taking more gas off the system than is scheduled, and considering any no-notice Maximum Daily Quantity (“MDQ”) at the location, during the current below normal temperatures and high demands. This order will be effective at 9:00 A.M. CST on February 13, 2021. Requirements of this OFO are listed below.

### Requirements of this Standard OFO

#### On a daily basis:

1. Takes at any delivery point on ALL Line Segments shall not exceed the sum of the quantity scheduled by Southern Star and confirmed by the Receiving Party for the account of all Shippers delivering gas at that point, plus the remaining MDQ(s) for that Delivery Point under Rate Schedules TSS and STS. Receiving Parties who take gas in excess of that amount at any delivery point will be subject to penalties pursuant to GT&C Section 10 for failure to comply with this OFO.

This OFO will remain in effect at least through the February 16, 2021 gas day; however, SSCGP will monitor operations and may, by additional notice, either adjust this Standard OFO to an Emergency OFO, extend it beyond such date or terminate it earlier as operational conditions warrant. Thank you in advance for your cooperation in this matter. If you have any questions regarding this notice, please contact one of the Customer Service Representatives listed below.

Scott Warren Office: (270) 852-4559 Cell: (270) 302-6433  
Chris Williams Office: (270) 852-4544 Cell: (270) 302-1143  
Buster Ashley Office: (270) 852-4546 Cell: (270) 314-1436  
Will Wathen Office: (270) 852-4483 Cell: (270) 925-1969  
Robin Joska Office: (270) 852-4565 Cell: (270) 302-5007  
Scheduling Office: (855) 730-2926

**TSP Name:** Southern Star Central Gas Pipeline, Inc.  
**TSP:** 007906233  
**Notice ID:** 9703  
**Critical:** Y  
**Notice Type:** Operational Flow Order  
**Notice Stat Desc:** Supersede  
**Prior Notice:** 9686  
**Notice Eff Date / Time:** 2/15/2021 11:20 AM  
**Notice End Date / Time:** 5/16/2021 11:20 AM  
**Reqrd Rsp Desc:** No response required.  
**Post Date / Time:** 2/15/2021 11:20 AM  
**Subject:** Delivery Location Operational Flow Order (OFO) – System Wide - ALL Line Segments (Extended)

### **Notice Text**

Delivery Location Operational Flow Order (OFO) – System Wide -- ALL Line Segments– Update (Extended)

This is an update to the Delivery Location Operational Flow Order (OFO) – System Wide -- ALL Line Segments (Notice ID 9686)

Due to continued severe weather conditions forecasted, Southern Star is extending the Delivery Location Operational Flow Order (OFO) – System Wide - ALL Line Segments that went into effect Saturday, February 13, 2021 at 9:00 AM CST. This Delivery Location Operational Flow Order (OFO) – System Wide -- ALL Line Segments is extended to remain in effect through the February 19, 2021 Gas Day.

This Standard OFO remains applicable to Receiving Parties taking deliveries on ALL Line Segments, pursuant to Section 10 of its FERC Gas Tariff's General Terms and Conditions ("GT&C"), due to point operators taking more gas off the system than is scheduled, and considering any no-notice Maximum Daily Quantity ("MDQ") at the location, during the current below normal temperatures and high demands. Requirements of this OFO are listed below.

### **Requirements of this Standard OFO**

#### **On a daily basis:**

1. Takes at any delivery point on ALL Line Segments shall not exceed the sum of the quantity scheduled by Southern Star and confirmed by the Receiving Party for the account of all Shippers delivering gas at that point, plus the remaining MDQ(s) for that Delivery Point under Rate Schedules TSS and STS. Receiving Parties who take gas in excess of that amount at any delivery point will be subject to penalties pursuant to GT&C Section 10 for failure to comply with this OFO.

This OFO will remain in effect at least through the February 19, 2021 gas day; however, SSCGP will monitor operations and may, by additional notice, either adjust this Standard OFO to an Emergency OFO, extend it beyond such date or terminate it earlier as operational conditions warrant. Thank you in advance for your cooperation in this matter. If you have any questions regarding this notice, please contact one of the Customer Service Representatives listed below.

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Cell: (270) 925-1969  
Cell: (270) 302-5007

**TSP Name:** Southern Star Central Gas Pipeline, Inc.

**TSP:** 007906233

**Notice ID:** 9721

**Critical:** Y

**Notice Type:** Operational Flow Order

**Notice Stat Desc:** Supersede

**Prior Notice:** 9703

**Notice Eff Date / Time:** 2/17/2021 4:09 PM

**Notice End Date / Time:** 6/1/2021 5:00 PM

**Reqrd Rsp Desc:** No response required.

**Post Date / Time:** 2/17/2021 4:09 PM

**Subject:** Delivery Location Operational Flow Order (OFO) - System Wide - ALL Line Segments Update

### Notice Text

This is an update to the Delivery Location Operational Flow Order (OFO) - System Wide -- ALL Line Segments (Superseding Notice ID 9686 and Notice ID 9703).

Southern Star is shortening the effective period of the Delivery Location Operational Flow Order (OFO) - System Wide - ALL Line Segments that went into effect Saturday, February 13, 2021 at 9:00AM CST and was extended to remain in effect through the February 19, 2021 Gas Day. This Delivery Location Operational Flow Order (OFO) - System Wide -- ALL Line Segments will remain in effect through the February 18, 2021 Gas Day and will terminate at 9:00AM CST on February 19, 2021.

Notwithstanding termination of the system-wide Delivery Location OFO, Southern Star is issuing a separate OFO to be effective 9:00AM CST February 19, 2021 continuing to restrict takes for Delivery Locations on certain specified line segments.

Until it terminates, this Standard OFO remains applicable to Receiving Parties taking deliveries on ALL Line Segments, pursuant to Section 10 of its FERC Gas Tariff's General Terms and Conditions (GT&C), due to point operators taking more gas off the system than is scheduled, and considering any no-notice Maximum Daily Quantity (MDQ) at the location, during the current below normal temperatures and high demands. Requirements of this OFO are listed below.

#### Requirements of this Standard OFO

On a daily basis:

1. Takes at any delivery point on ALL Line Segments shall not exceed the sum of the quantity scheduled by Southern Star and confirmed by the Receiving Party for the account of all Shippers delivering gas at that point, plus the remaining MDQ(s) for that Delivery Point under Rate Schedules TSS and STS. Receiving Parties who take gas in excess of that amount at any delivery point will be subject to penalties pursuant to GT&C Section 10 for failure to comply with this OFO.

This OFO will remain in effect at least through the February 18, 2021 Gas Day; however, Southern Star will monitor operations and may, by additional notice, either adjust this Standard OFO to an Emergency OFO, extend it beyond such date or terminate it earlier as operational conditions warrant. Thank you in advance for your cooperation in this matter. If you have any questions regarding this notice, please contact one of the Customer Service Representatives listed below.

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