

**STATE OF MISSOURI, PUBLIC SERVICE COMMISSION**

P.S.C. MO. No. 2 2019th Revised Sheet No. 62  
 Canceling P.S.C. MO. No. 2 19-18th Revised Sheet No. 62

**EMPIRE DISTRICT GAS COMPANY**  
**d/b/a Liberty Utilities or Liberty**  
**JOPLIN, MO 64802**

FOR: All Communities and Rural Areas in the South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)  
 GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS and SGS	Rate Schedule LGS and LVI	Rate Schedule LV
Regular PGA	<del>\$0.86191</del> \$0.58144	<del>\$0.86191</del> \$0.58144	<del>\$0.86191</del> \$0.58144
Actual Cost Adjustment	<del>-\$0.29238</del> -\$0.23927	<del>-\$0.29238</del> -\$0.23927	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	<del>\$1.15429</del> -\$0.82071	<del>\$1.15429</del> \$0.82071	<del>\$0.86191</del> \$0.58144

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ISSUED BY: ~~Matthew DeCoursey~~ Mike Beatty  
 President, Central Region Gas, ~~Rates and~~  
 Regulatory Strategy

**STATE OF MISSOURI, PUBLIC SERVICE COMMISSION**

P.S.C. MO. No. 2 2019th Revised Sheet No. 63  
 Canceling P.S.C. MO. No. 2 1918th Revised Sheet No. 63

**EMPIRE DISTRICT GAS COMPANY**  
**d/b/a Liberty Utilities or Liberty**  
**JOPLIN, MO 64802**

FOR: All Communities and Rural Areas in the North System

**PURCHASED GAS ADJUSTMENT CLAUSE (continued)**  
**GAS**

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS and SGS	Rate Schedule LGS and L\$V	Rate Schedule LVI
Regular PGA	<del>\$0.84254</del> <del>\$0.46159</del>	<del>\$0.84254</del> <del>\$0.46159</del>	<del>\$0.84254</del> <del>\$0.46159</del>
Actual Cost Adjustment	<del>\$0.21208</del> <del>\$0.13706</del>	<del>\$0.21208</del> <del>\$0.13706</del>	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	<del>\$1.05462</del> <del>\$0.59865</del>	<del>\$1.05462</del> <del>\$0.59865</del>	<del>\$0.84254</del> <del>\$0.46159</del>

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

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**STATE OF MISSOURI, PUBLIC SERVICE COMMISSION**

P.S.C. MO. No. 2 2019th Revised Sheet No. 65  
 Canceling P.S.C. MO. No. 2 1918th Revised Sheet No. 65

**EMPIRE DISTRICT GAS COMPANY**  
**d/b/a Liberty Utilities or Liberty**  
**JOPLIN, MO 64802**

FOR: All Communities and Rural Areas in the NW  
 System

**PURCHASED GAS ADJUSTMENT CLAUSE (continued)**  
**GAS**

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS and SGS	Rate Schedule LGS and LV	Rate Schedule LVI
Regular PGA	\$1.04140\$0.46199	\$1.04140\$0.46199	\$1.04140\$0.46199
Actual Cost Adjustment	\$0.26374\$(0.11896)	\$0.26374\$(0.11896)	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	\$0.00000	\$0.00000	\$0.00000
Total PGA Per Ccf	\$1.30514\$0.34303	\$1.30514\$0.34303	\$1.04140\$0.46199

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