

**Liberty Midstates Utilities**  
**ACA Filing Period Ending: Aug-23**  
**Gas Forecast Period Starting Nov-23**  
**PGA Rates Starting Dec-23**  
**Proposed Rates per Ccf**  
**Summary Sheet**

**Year**  
2023 ▼

<b>KIRK</b>			
<b>RPGA</b>	<b>Proposed</b>	<b>Last March</b>	<b>Inc./Dec.</b>
Demand	\$ 0.19028	\$ 0.18979	\$ 0.00049
Commodity	\$ 0.35795	\$ 0.55468	\$ (0.19673)
Total	\$ 0.54823	\$ 0.74447	\$ (0.19624)
<b>ACA</b>	<b>Proposed</b>	<b>Last March</b>	<b>Inc./Dec.</b>
Demand	\$ (0.15269)	\$ 0.06822	\$ (0.22091)
Commodity	\$ 0.14935	\$ 0.10582	\$ 0.04353
Total	\$ (0.00334)	\$ 0.17404	\$ (0.17738)
<b>Sales Rates</b>	<b>Proposed</b>	<b>Last March</b>	<b>Inc./Dec.</b>
Firm	\$ 0.54489	\$ 0.91851	\$ (0.37362)
Interruptible	\$ 0.50730	\$ 0.66050	\$ (0.15320)

<b>NEMO</b>			
<b>RPGA</b>	<b>Proposed</b>	<b>Last Year</b>	<b>Inc./Dec.</b>
Demand	\$ 0.13067	\$ 0.12628	\$ 0.00439
Commodity	\$ 0.33771	\$ 0.62880	\$ (0.29109)
Total	\$ 0.46838	\$ 0.75508	\$ (0.28670)
<b>ACA</b>	<b>Proposed</b>	<b>Last Year</b>	<b>Inc./Dec.</b>
Demand	\$ (0.02382)	\$ 0.01563	\$ (0.03945)
Commodity	\$ 0.06665	\$ 0.16156	\$ (0.09491)
Uri Comm	\$ 0.03783	\$ 0.04683	\$ (0.00900)
Total	\$ 0.08066	\$ 0.22402	\$ (0.14336)
<b>Sales Rates</b>	<b>Proposed</b>	<b>Last Year</b>	<b>Inc./Dec.</b>
Firm	\$ 0.54904	\$ 0.97910	\$ (0.43006)
Interruptible	\$ 0.44219	\$ 0.83719	\$ (0.39500)

<b>SEMO</b>			
<b>RPGA</b>	<b>Proposed</b>	<b>Last Year</b>	<b>Inc./Dec.</b>
Demand	\$ 0.14277	\$ 0.19632	\$ (0.05355)
Commodity	\$ 0.36916	\$ 0.58097	\$ (0.21181)
Total	\$ 0.51193	\$ 0.77729	\$ (0.26536)
<b>ACA</b>	<b>Proposed</b>	<b>Last Year</b>	<b>Inc./Dec.</b>
Demand	\$ (0.01879)	\$ 0.07197	\$ (0.09076)
Commodity	\$ (0.01461)	\$ 0.08651	\$ (0.10112)
Uri Comm	\$ 0.00859	\$ 0.00898	\$ (0.00039)
Total	\$ (0.02481)	\$ 0.16746	\$ (0.19227)
<b>Sales Rates</b>	<b>Proposed</b>	<b>Last Year</b>	<b>Inc./Dec.</b>
Firm	\$ 0.48712	\$ 0.94475	\$ (0.45763)
Interruptible	\$ 0.36314	\$ 0.67646	\$ (0.31332)

<b>WEMO</b>			
<b>RPGA</b>	<b>Proposed</b>	<b>Last Year</b>	<b>Inc./Dec.</b>
Demand	\$ 0.05943	\$ 0.05805	\$ 0.00138
Commodity	\$ 0.48742	\$ 0.75078	\$ (0.26336)
Total	\$ 0.54685	\$ 0.80883	\$ (0.26198)
<b>ACA</b>	<b>Proposed</b>	<b>Last Year</b>	<b>Inc./Dec.</b>
Demand	\$ (0.00052)	\$ 0.00599	\$ (0.00651)
Commodity	\$ 0.13515	\$ 0.26910	\$ (0.13395)
Uri Comm	\$ 0.18775	\$ 0.19505	\$ (0.00730)
Total	\$ 0.32238	\$ 0.47014	\$ (0.14776)
<b>Sales Rates</b>	<b>Proposed</b>	<b>Last Year</b>	<b>Inc./Dec.</b>
Firm	\$ 0.86923	\$ 1.27897	\$ (0.40974)
Interruptible	\$ 0.81032	\$ 1.21493	\$ (0.40461)

**Liberty Midstates Utilities**  
**ACA Filing Period Ending: Aug-23**  
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**Proposed Rates per Ccf**  
**Summary Sheet**

**Year**  
2023 ▼

<b>KIRK</b>	<b>Firm</b>	<b>Interruptible</b>	<b>Total</b>
Volume (Ccf)	7,318,118	742,036	8,060,154
<b>Costs</b>	<b>Demand</b>	<b>Commodity</b>	<b>Total</b>
PGA Costs	\$ 1,392,497	\$ 2,885,126	\$ 4,277,623
ACA Balance	\$ (1,117,405)	\$ 1,203,765	\$ 86,360
Total to be Recovered	\$ 275,092	\$ 4,088,891	\$ 4,363,983
<b>Rates</b>	<b>Demand</b>	<b>Commodity</b>	<b>Total</b>
RPGA	\$ 0.19028	\$ 0.35795	\$ 0.54823
ACA	\$ (0.15269)	\$ 0.14935	\$ (0.00334)
Total	\$ 0.03759	\$ 0.50730	\$ 0.54489
<b>Proposed Rates</b>	<b>RPGA</b>	<b>ACA</b>	<b>Total PGA</b>
Firm Sales	\$ 0.54823	\$ (0.00334)	\$ 0.54489
Interruptible Sales	\$ 0.35795	\$ 0.14935	\$ 0.50730

<b>NEMO</b>	<b>Firm</b>	<b>Interruptible</b>	<b>Total</b>
Volume (Ccf)	13,996,919	314,639	14,311,558
<b>Costs</b>	<b>Demand</b>	<b>Commodity</b>	<b>Total</b>
PGA Costs	\$ 1,828,924	\$ 4,833,175	\$ 6,662,098
ACA Balance	\$ (333,403)	\$ 953,824	\$ 620,420
Uri Recovery		\$ 551,378	\$ 551,378
Total to be Recovered	\$ 1,495,520	\$ 6,338,376	\$ 7,833,896
<b>Rates</b>	<b>Demand</b>	<b>Commodity</b>	<b>Total</b>
RPGA	\$ 0.13067	\$ 0.33771	\$ 0.46838
ACA	\$ (0.02382)	\$ 0.06665	\$ 0.04283
Uri		\$ 0.03783	\$ 0.03783
Total	\$ 0.10685	\$ 0.44219	\$ 0.54904
<b>Proposed Rates</b>	<b>RPGA</b>	<b>ACA</b>	<b>Total PGA</b>
Firm Sales	\$ 0.46838	\$ 0.08066	\$ 0.54904
Interruptible Sales	\$ 0.33771	\$ 0.10448	\$ 0.44219

<b>SEMO</b>	<b>Firm</b>	<b>Interruptible</b>	<b>Total</b>
Volume (Ccf)	29,506,749	664,287	30,171,036
<b>Costs</b>	<b>Demand</b>	<b>Commodity</b>	<b>Total</b>
PGA Costs	\$ 4,212,648	\$ 11,137,815	\$ 15,350,463
ACA Balance	\$ (554,565)	\$ (440,769)	\$ (995,334)
Uri Recovery		\$ 260,201	\$ 260,201
Total to be Recovered	\$ 3,658,083	\$ 10,697,046	\$ 14,355,129
<b>Rates</b>	<b>Demand</b>	<b>Commodity</b>	<b>Total</b>
RPGA	\$ 0.14277	\$ 0.36916	\$ 0.51193
ACA	\$ (0.01879)	\$ (0.01461)	\$ (0.03340)
Uri		\$ 0.00859	\$ 0.00859
Total	\$ 0.12398	\$ 0.36314	\$ 0.48712
<b>Proposed Rates</b>	<b>RPGA</b>	<b>ACA</b>	<b>Total PGA</b>
Firm Sales	\$ 0.51193	\$ (0.02481)	\$ 0.48712
Interruptible Sales	\$ 0.36916	\$ (0.00602)	\$ 0.36314

<b>WEMO</b>	<b>Firm</b>	<b>Interruptible</b>	<b>Total</b>
Volume (Ccf)	3,657,980	0	3,657,980
<b>Costs</b>	<b>Demand</b>	<b>Commodity</b>	<b>Total</b>
PGA Costs	\$ 217,383	\$ 1,782,965	\$ 2,000,348
ACA Balance	\$ (1,887)	\$ 494,389	\$ 492,502
Uri Recovery		\$ (1,957,125)	\$ (1,957,125)
Total to be Recovered	\$ 215,495	\$ 320,229	\$ 535,724
<b>Rates</b>	<b>Demand</b>	<b>Commodity</b>	<b>Total</b>
RPGA	\$ 0.05943	\$ 0.48742	\$ 0.54685
ACA	\$ (0.00052)	\$ 0.13515	\$ 0.13463
Uri		\$ 0.18775	\$ 0.18775
Total	\$ 0.05891	\$ 0.81032	\$ 0.86923
<b>Proposed Rates</b>	<b>RPGA</b>	<b>ACA</b>	<b>Total PGA</b>
Firm Sales	\$ 0.54685	\$ 0.32238	\$ 0.86923
Interruptible Sales	\$ 0.48742	\$ 0.32290	\$ 0.81032

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<b>Liberty Midstates Utilities</b> <b>WEMO - 8852</b> <b>Sched. 4 Calc. of New Recovery Balance</b> <b>ACA: Sep-22</b> <b>Prod: Aug-23</b> <b>GL: Sep-23</b>	<b>Period</b>	<b>Start Month</b>		<b>Start Year</b>		
	<b>ACA</b>	September	▼	2022	▼	
	<b>Current</b>	August	▼	2023	▼	
	<b>Service Territory</b>	WEMO				
	<b>Cash Out Acct.</b>	8852-2-0400-52-5541-8043				
	<b>Hedge Acct.</b>	8852-2-0400-53-5541-8001				

Over/Under Recovery Balance and PGA Reconciliation		Aug-23					
		Total		Firm		Interruptible	
Line	PGA Recoveries	Dollars	Volume	Dollars	Volume	Dollars	Volume
1	PGA Regular Recovery	\$ 3,966,359.67	3,425,314	\$ 3,966,359.67	3,425,314	\$ -	0
2	Aggregation Fees	\$ -	0	\$ -	0	\$ -	0
3	<b>Total Recovery</b>	<b>\$ 3,966,359.67</b>	<b>3,425,314</b>	<b>\$ 3,966,359.67</b>	<b>3,425,314</b>	<b>\$ -</b>	<b>0</b>
Line	PGA Gas Costs	Total	Demand	Commodity			
4	Gas and Transportation Purchases	\$ 2,319,483.47	\$ 215,724.47	\$ 2,103,759.00			
5	Hedges	\$ 9,429.32		\$ 9,429.32			
6	Cash Outs	\$ -		\$ 0.00			
7	Storage Injections	\$ (739,700.14)		\$ (739,700.14)			
8	Storage Withdrawals	\$ 1,262,996.43		\$ 1,262,996.43			
9	<b>Total Purchased Gas Cost</b>	<b>\$ 2,852,209.08</b>	<b>\$ 215,724.47</b>	<b>\$ 2,636,484.61</b>			
10	<b>Gross Recovery Over/(Under) Cost w/o Adj.</b>	<b>\$ 1,114,150.59</b>					

General Ledger Reconciliations		
Line	Revenue Reconciliation	Total
11	Revenue GL	\$ 3,966,831.34
12	Billing Adjustments	\$ (471.67)
13	Other Adjustments	\$ -
14	Aggregation Fees	\$ -
15	Total Revenue	\$ 3,966,359.67
16	Total Recovery from Line 3 above	\$ 3,966,359.67
17	<b>Revenue Recovery Variance</b>	<b>\$ -</b>
Line	Gas Cost Reconciliation	Total
18	Gas Cost GL	\$ 2,319,483.47
19	Gas Cost from Line 4 above	\$ 2,319,483.47
20	<b>Gas Cost Variance</b>	<b>\$ -</b>

ACA Year Calculations			Regular		Storm Uri	Notes
Line	Total Over/(Under) Recovery	Total	Demand	Commodity	Commodity	
21	Beginning Filing Balance Over/(Under) Cost	\$ (3,359,021.73)	\$ 2,071.22	\$ (928,953.94)	\$ (2,432,139.01)	
22	Recoveries from Rev. Package Report	\$ 3,966,359.67	\$ 214,268.64	\$ 3,118,341.44	\$ 633,749.59	
23	Billing Adjustments	\$ 471.67	\$ 23.62	\$ 448.05		
24	Other Adjustments	\$ -	\$ -	\$ -		
25	Aggregation Fees	\$ -		\$ -		
26	Total Recoveries	\$ 3,966,831.34	\$ 214,292.26	\$ 3,118,789.49	\$ 633,749.59	
27	Gas Cost	\$ (2,852,209.08)	\$ (215,724.47)	\$ (2,636,484.61)		
28	Current Period Over/(Under) Recovery	\$ 1,114,622.26	\$ (1,432.21)	\$ 482,304.88	\$ 633,749.59	
29	Carrying Costs (Regular)	\$ (46,491.47)	\$ 1,248.49	\$ (47,739.96)		
30	Carrying Costs (Storm Uri)	\$ (158,736.07)			\$ (158,736.07)	
31	Adjustments	\$ -	\$ -	\$ -		
32	Adjusted Gross Recovery Over/(Under) Cost	\$ 909,394.72	\$ (183.72)	\$ 434,564.92	\$ 475,013.52	
33	<b>Rev Recovery Over/(Under) Cost for ACA Year</b>	<b>\$ (2,449,627.01)</b>	<b>\$ 1,887.49</b>	<b>\$ (494,389.02)</b>	<b>\$ (1,957,125.49)</b>	Total EOY Uri balance
34	Storm Uri Deferral to be Recov. In Coming Yr.	\$ 688,387.51			\$ 688,387.51	

ACA Rate Calculations		
35	Estimated Firm Sales	3,657,980
36	Demand ACA Rate	\$ (0.00052)
37	Estimated Total Sales	3,657,980
38	Commodity ACA Rate	\$ 0.13515
39	Commodity Uri ACA Rate	\$ 0.18775
40	Total Commodity ACA Rate	\$ 0.32290
41	<b>Total ACA Rate</b>	<b>\$ 0.32238</b>

Rate	Rev 2022 Filing	2022 Actual
ACA Comm	\$0.25153	\$0.26910
Uri Comm	\$0.18232	\$0.19505
Total Comm	\$0.43385	\$0.46415

See WEMO Uri Tracker

<b>Liberty Midstates Utilities</b> <b>SEMO - 8853</b> <b>Sched. 4 Calc. of New Recovery Balance</b> <b>ACA: Sep-22</b> <b>Prod: Aug-23</b> <b>GL: Sep-23</b>	<b>Period</b>	<b>Start Month</b>		<b>Start Year</b>	
	<b>ACA</b>	September	▼	2022	▼
	<b>Current</b>	August	▼	2023	▼
	<b>Service Territory</b>	SEMO			
	<b>Cash Out Acct.</b>	8853-2-0400-52-5541-8043			
	<b>Hedge Acct.</b>	8853-2-0400-53-5541-8001			

Over/Under Recovery Balance and PGA Reconciliation		Aug-23					
		Total		Firm		Interruptible	
Line	PGA Recoveries	Dollars	Volume	Dollars	Volume	Dollars	Volume
1	PGA Regular Recovery	\$ 22,343,707.14	25,830,605	\$ 21,945,234.49	25,195,745	\$ 398,472.65	634,860
2	Aggregation Fees	\$ -	0	\$ -	0		
3	<b>Total Recovery</b>	<b>\$ 22,343,707.14</b>	<b>25,830,605</b>	<b>\$ 21,945,234.49</b>	<b>25,195,745</b>	<b>\$ 398,472.65</b>	<b>634,860</b>
Line	PGA Gas Costs	Total	Demand	Commodity			
4	Gas and Transportation Purchases	\$ 15,139,353.39	\$ 3,467,241.22	\$ 11,672,112.17			
5	Hedges	\$ 46,445.69		\$ 46,445.69			
6	Cash Outs	\$ (192,819.97)		\$ (192,819.97)			
7	Storage Injections	\$ (2,807,899.90)		\$ (2,807,899.90)			
8	Storage Withdrawals	\$ 4,448,644.44		\$ 4,448,644.44			
9	<b>Total Purchased Gas Cost</b>	<b>\$ 16,633,723.65</b>	<b>\$ 3,467,241.22</b>	<b>\$ 13,166,482.43</b>			
10	<b>Gross Recovery Over/(Under) Cost</b>	<b>\$ 5,709,983.49</b>					

General Ledger Reconciliations		
Line	Revenue Reconciliation	Total
11	Revenue GL	\$ 22,347,668.18
12	Billing Adjustments	\$ (3,963.62)
13	Other Adjustments	\$ -
14	Aggregation Fees	\$ -
15	Total Revenue	\$ 22,343,704.56
16	Total Recovery from Line 3 above	\$ 22,343,707.14
17	<b>Revenue Recovery Variance</b>	<b>\$ (2.58)</b>
Line	Gas Cost Reconciliation	Total
18	Gas Cost GL	\$ 15,139,353.39
19	Gas Cost from Line 4 above	\$ 15,139,353.39
20	<b>Gas Cost Variance</b>	<b>\$ -</b>

ACA Year Calculations			Regular		Storm Uri	Notes
Line	Total Over/(Under) Recovery	Total	Demand	Commodity	Commodity	
21	Beginning Filing Balance Over/(Under) Cost	\$ (4,873,124.46)	\$ (2,012,293.65)	\$ (2,349,119.96)	\$ (511,710.85)	
22	Recoveries from Rev. Package Report	\$ 22,343,707.14	\$ 6,054,440.64	\$ 16,048,655.61	\$ 240,610.89	
23	Billing Adjustments	\$ 3,963.62	\$ 1,107.08	\$ 2,856.54		
24	Other Adjustments	\$ -	\$ -	\$ -		
25	Aggregation Fees	\$ -		\$ -		
26	Total Recoveries	\$ 22,347,670.76	\$ 6,055,547.72	\$ 16,051,512.15	\$ 240,610.89	
27	Gas Cost	\$ (16,633,723.65)	\$ (3,467,241.22)	\$ (13,166,482.43)		
28	Current Period Over/(Under) Recovery	\$ 5,713,947.11	\$ 2,588,306.50	\$ 2,885,029.72	\$ 240,610.89	
29	Carrying Costs (Regular)	\$ (116,588.40)	\$ (21,447.72)	\$ (95,140.68)		
30	Carrying Costs (Storm Uri)	\$ (28,402.62)			\$ (28,402.62)	
31	Adjustments	\$ -	\$ -	\$ -		
32	Adjusted Gross Recovery Over/(Under) Cost	\$ 5,568,956.09	\$ 2,566,858.78	\$ 2,789,889.04	\$ 212,208.27	
33	<b>Rev Recovery Over/(Under) Cost for ACA Year</b>	<b>\$ 695,831.63</b>	<b>\$ 554,565.13</b>	<b>\$ 440,769.08</b>	<b>\$ (299,502.58)</b>	Total EOY Uri balance
34	Storm Uri Deferral to be Recov. In Coming Yr.	\$ 260,201.10			\$ 260,201.10	

ACA Rate Calculations		
35	Estimated Firm Sales	29,506,750
36	Demand ACA Rate	\$ (0.01879)
37	Estimated Total Sales	30,171,036
38	Commodity ACA Rate	\$ (0.01461)
39	Commodity Uri ACA Rate	\$ 0.00859
40	Total Commodity ACA Rate	\$ (0.00602)
41	<b>Total ACA Rate</b>	<b>\$ (0.02481)</b>

Rate	Rev 2022 Filing	2022 Actual
ACA Comm	\$0.08127	\$0.08651
Uri Comm	\$0.00844	\$0.00898
Total Comm	\$0.08971	\$0.09549

See SEMO Uri Tracker

<b>Liberty Midstates Utilities</b> <b>NEMO - 8854</b> <b>Sched. 4 Calc. of New Recovery Balance</b> <b>ACA: Sep-22</b> <b>Prod: Aug-23</b> <b>GL: Sep-23</b>	<b>Period</b>	<b>Start Month</b>		<b>Start Year</b>		
	<b>ACA</b>	September	▼	2022	▼	
	<b>Current</b>	August	▼	2023	▼	
	<b>Service Territory</b>	NEMO				
	<b>Cash Out Acct.</b>	8854-2-0400-52-5541-8043				
	<b>Hedge Acct.</b>	8854-2-0400-53-5541-8001				

Over/Under Recovery Balance and PGA Reconciliation		Aug-23					
		Total		Firm		Interruptible	
Line	PGA Recoveries	Dollars	Volume	Dollars	Volume	Dollars	Volume
1	PGA Regular Recovery	\$ 11,799,889.01	13,297,448	\$ 11,576,345.15	12,994,478	\$ 223,543.86	302,970
2	Aggregation Fees	\$ -	0	\$ -	0		
3	<b>Total Recovery</b>	<b>\$ 11,799,889.01</b>	<b>13,297,448</b>	<b>\$ 11,576,345.15</b>	<b>12,994,478</b>	<b>\$ 223,543.86</b>	<b>302,970</b>
Line	PGA Gas Costs	Total	Demand	Commodity			
4	Gas and Transportation Purchases	\$ 8,055,007.90	\$ 1,823,531.12	\$ 6,231,476.78			
5	Hedges	\$ 44,993.87		\$ 44,993.87			
6	Cash Outs	\$ (188,125.25)		(\$188,125.25)			
7	Storage Injections	\$ (2,167,967.69)		\$ (2,167,967.69)			
8	Storage Withdrawals	\$ 4,255,686.65		\$ 4,255,686.65			
9	<b>Total Purchased Gas Cost</b>	<b>\$ 9,999,595.48</b>	<b>\$ 1,823,531.12</b>	<b>\$ 8,176,064.36</b>			
10	<b>Gross Recovery Over/(Under) Cost</b>	<b>\$ 1,800,293.53</b>					

General Ledger Reconciliations		
Line	Revenue Reconciliation	Total
11	Revenue GL	\$ 11,802,511.02
12	Billing Adjustments	\$ (2,622.01)
13	Other Adjustments	\$ -
14	Aggregation Fees	\$ -
15	Total Revenue	\$ 11,799,889.01
16	Total Recovery from Line 3 above	\$ 11,799,889.01
17	<b>Revenue Recovery Variance</b>	<b>\$ -</b>
Line	Gas Cost Reconciliation	Total
18	Gas Cost GL	\$ 8,055,007.90
19	Gas Cost from Line 4 above	\$ 8,055,007.90
20	<b>Gas Cost Variance</b>	<b>\$ -</b>

ACA Year Calculations			Regular		Storm Uri	Notes
Line	Total Over/(Under) Recovery	Total	Demand	Commodity	Commodity	
21	Beginning Filing Balance Over/(Under) Cost	\$ (2,906,917.29)	\$ 150,099.25	\$ (1,944,923.59)	\$ (1,112,092.96)	
22	Recoveries from Rev. Package Report	\$ 11,799,889.01	\$ 1,982,807.29	\$ 9,271,436.97	\$ 545,644.75	
23	Billing Adjustments	\$ 2,622.01	\$ 388.43	\$ 2,233.58		
24	Other Adjustments	\$ -	\$ -	\$ -		
25	Aggregation Fees	\$ -		\$ -		
26	Total Recoveries	\$ 11,802,511.02	\$ 1,983,195.72	\$ 9,273,670.55	\$ 545,644.75	
27	Gas Cost	\$ (9,999,595.48)	\$ (1,823,531.12)	\$ (8,176,064.36)		
28	Current Period Over/(Under) Recovery	\$ 1,802,915.54	\$ 159,664.60	\$ 1,097,606.19	\$ 545,644.75	
29	Carrying Costs (Regular)	\$ (82,866.57)	\$ 23,639.61	\$ (106,506.18)		
30	Carrying Costs (Storm Uri)	\$ (62,178.29)			\$ (62,178.29)	
31	Adjustments	\$ -	\$ -	\$ -		
32	Adjusted Gross Recovery Over/(Under) Cost	\$ 1,657,870.68	\$ 183,304.21	\$ 991,100.01	\$ 483,466.46	
33	<b>Rev Recovery Over/(Under) Cost for ACA Year</b>	<b>\$ (1,249,046.61)</b>	<b>\$ 333,403.47</b>	<b>\$ (953,823.58)</b>	<b>\$ (628,626.50)</b>	Total EOY Uri balance
34	Storm Uri Deferral to be Recov. In Coming Yr.	\$ 551,377.93			\$ 551,377.93	

ACA Rate Calculations		
35	Estimated Firm Sales	13,996,920
36	Demand ACA Rate	\$ (0.02382)
37	Estimated Total Sales	14,311,558
38	Commodity ACA Rate	\$ 0.06665
39	Commodity Uri ACA Rate	\$ 0.03783
40	Total Commodity ACA Rate	\$ 0.10448
41	<b>Total ACA Rate</b>	<b>\$ 0.08066</b>

Rate	Rev 2022 Filing	2022 Actual
ACA Comm	\$0.13140	\$0.16156
Uri Comm	\$0.03809	\$0.04683
Total Comm	\$0.16949	\$0.20839

See NEMO Uri Tracker

<b>Liberty Midstates Utilities</b> <b>Kirkville, MO - 8854-403</b> <b>Sched. 4 Calc. of New Recovery Balance</b> <b>ACA: Sep-22</b> <b>Prod: Aug-23</b> <b>GL: Sep-23</b>	<b>Period</b>	<b>Start Month</b>		<b>Start Year</b>		
	<b>ACA</b>	September	▼	2022	▼	
	<b>Current</b>	August	▼	2023	▼	
	<b>Service Territory</b>	KIRK				
	<b>Cash Out Acct.</b>	8854-2-0403-52-5541-8043				
	<b>Hedge Acct.</b>	8854-2-0403-53-5541-8001				

Over/Under Recovery Balance and PGA Reconciliation		Aug-23					
		Total		Firm		Interruptible	
Line	PGA Recoveries	Dollars	Volume (Ccf)	Dollars	Volume (Ccf)	Dollars	Volume
1	PGA Regular Recovery	\$ 7,064,659.11	7,738,107	\$ 6,662,323.93	6,989,847	\$ 402,335.18	748,260
2	Aggregation Fees	\$ -		\$ -	0		
3	<b>Total Recovery</b>	<b>\$ 7,064,659.11</b>	<b>7,738,107</b>	<b>\$ 6,662,323.93</b>	<b>6,989,847</b>	<b>\$ 402,335.18</b>	<b>748,260</b>
Line	PGA Gas Costs	Total	Demand	Commodity			
4	Gas and Transportation Purchases	\$ 4,732,849.03	\$ 1,195,677.77	\$ 3,537,171.26			
5	Hedges	\$ 29,314.32		\$29,314.32			
6	Cash Outs	\$ (16,669.61)		(\$16,669.61)			
7	Storage Injections	\$ (1,316,893.19)		\$ (1,316,893.19)			
8	Storage Withdrawals	\$ 2,252,624.38		\$ 2,252,624.38			
9	<b>Total Purchased Gas Cost</b>	<b>\$ 5,681,224.93</b>	<b>\$ 1,195,677.77</b>	<b>\$ 4,485,547.16</b>			
10	<b>Gross Recovery Over/(Under) Cost w/o Adj.</b>	<b>\$ 1,383,434.18</b>					

General Ledger Reconciliations		
Line	Revenue Reconciliation	Total
11	Revenue GL	\$ 7,065,357.00
12	Billing Adjustments	\$ (697.89)
13	Other Adjustments	\$ -
14	Aggregation Fees	\$ -
15	Total Revenue	\$ 7,064,659.11
16	Total Recovery from Line 3 above	\$ 7,064,659.11
17	<b>Revenue Recovery Variance</b>	<b>\$ -</b>
Line	Gas Cost Reconciliation	Total
18	Gas Cost GL	\$ 4,732,849.03
19	Gas Cost from Line 4 above	\$ 4,732,849.03
20	<b>Gas Cost Variance</b>	<b>\$ -</b>

ACA Year Calculations				
Line	Total Over/(Under) Recovery	Total	Demand	Commodity
21	Beginning Filing Balance Over/(Under) Cost	\$ (1,408,638.25)	\$ (527,400.79)	\$ (881,237.46)
22	Recoveries from Rev. Package Report	\$ 7,064,659.11	\$ 2,814,773.48	\$ 4,249,885.63
23	Billing Adjustments	\$ 697.89	\$ 177.68	\$ 520.21
24	Other Adjustments	\$ -	\$ -	\$ -
25	Aggregation Fees	\$ -		\$ -
26	Total Recoveries	\$ 7,065,357.00	\$ 2,814,951.16	\$ 4,250,405.84
27	Gas Cost	\$ (5,681,224.93)	\$ (1,195,677.77)	\$ (4,485,547.16)
28	Current Period Over/Under Recovery	\$ 1,384,132.07	\$ 1,619,273.39	\$ (235,141.32)
29	Interest on Over/Under Recoveries	\$ (61,854.07)	\$ 25,532.07	\$ (87,386.14)
30	Adjustments	\$ -	\$ -	\$ -
31	Adjusted Gross Recovery Over/(Under) Cost	\$ 1,322,278.00	\$ 1,644,805.46	\$ (322,527.46)
32	<b>Rev Recovery Over/(Under) Cost for ACA Year</b>	<b>\$ (86,360.25)</b>	<b>\$ 1,117,404.67</b>	<b>\$ (1,203,764.92)</b>

ACA Rate Calculations		
33	Estimated Firm Sales	7,318,120
34	Demand ACA Rate	\$ (0.15269)
35	Estimated Total Sales	8,060,154
36	Commodity ACA Rate	\$ 0.14935
37	<b>Total ACA Rate</b>	<b>\$ (0.00334)</b>