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Before the Public Service Commission of the State of Missouri

Surrebuttal Testimony

of

Charlotte T. Emery, Senior Manager Rates and Regulatory Affairs

On Behalf Of The Empire District Electric Company, a Liberty Utilities Company

August 7, 2020



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SURREBUTTAL TESTIMONY OF CHARLOTTE T. EMERY THE EMPIRE DISTRICT ELECTRIC COMPANY BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI FILE NO. ER-2020-0311

1 I. INTRODUCTION

2	Q.	PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
3	A.	My name is Charlotte T. Emery, and my business address is 602 South Joplin
4		Avenue, Joplin, Missouri.
5	Q.	BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?
6	A.	My employer is Liberty Utilities Services Corp., and I serve as a Senior Manager in
7		the Rates and Regulatory Affairs Department for Liberty Utilities' Central Region,
8		which includes The Empire District Electric Company ("Empire" or "Company").
9	Q.	ARE YOU THE SAME CHARLOTTE T. EMERY THAT FILED DIRECT
10		AND SUPPLEMENTAL DIRECT TESTIMONY IN THIS CASE ON
11		BEHALF OF EMPIRE?
12	A.	Yes, I submitted Direct Testimony on April 1, 2020, and Supplemental Direct

- A. Yes. I submitted Direct Testimony on April 1, 2020, and Supplemental Direct
 Testimony on June 30, 2020.
- 14 Q. PLEASE SUMMARIZE YOUR PREVIOUSLY FILED TESTIMONY IN
- 15 THIS DOCKET WHICH SERVES TO SUPPORT EMPIRE'S FAC TARIFF?
- A. On April 1, 2020, Empire filed its initial Direct Testimony to support its Fuel &
 Purchased Power Adjustment Clause ("FAC") tariff filing designed to reflect its
 actual cost of purchased power for the accumulation period ending February 2020

and a true-up of under-collection for the recovery period ending November 2019.
On April 6, 2020, the Company filed a substitute tariff to correct a transposition
error reported on page 1 of the FAC tariff sheet. On June 30, 2020, the Company
filed Supplemental Direct Testimony explaining why the coal inventory adjustment
and undistributed coal expenses disputed by the Office of the Public Counsel
("OPC") should be recovered through the FAC.

7 Q. WHAT IS THE PURPOSE OF YOUR SURREBUTTAL TESTIMONY?

- 8 A. The purpose of my Surrebuttal Testimony is to respond to arguments put forth by
- 9 Commission Staff ("Staff") and OPC regarding the FAC rate tariff sheet that was 10 originally filed by Empire on April 1, 2020 and corrected on April 6. These 11 arguments focus on a disputed coal inventory adjustment and certain undistributed 12 coal expenses included in the proposed FAC rate in this filing.

13 II. <u>EMPIRE'S RESPONSE TO STAFF'S REBUTTAL TESTIMONY</u>

14 Q. DOES STAFF WITNESS BOLIN HAVE CONCERNS WITH THE COAL

15 **INCLUSION OF THE INVENTORY ADJUSTMENT IN THE FAC?**

- 16 A. Yes. Ms. Bolin elaborates on the concern that Asbury has at least a portion of
- basemat coal included in its fuel inventory as part of base rates.¹ Specifically, Ms.
- 18 Bolin states,

19If Empire actually recorded an amount for the basemat coal in its plant20accounts, and also included the basemat amount in fuel inventory, Empire21may have double recovered by earning a return on the basemat coal in22inventory and also earning a return of the basemat coal in plant through23depreciation expense.²

24 Q. IN ADDITION, MS. BOLIN MENTIONED STAFF WAS WAITING ON A

¹ Rebuttal Testimony of Kimberly K. Bolin, page 3, lines 1-7.

² Rebuttal Testimony of Kimberly K. Bolin, page 3, lines 17-20.

DATA REQUEST RESPONSE REGARDING CAPITALIZED BASEMAT 1 FOR ASBURY. HAS THAT DATA REQUEST BEEN ANSWERED? 2 3 A. Yes. The Company timely served the response indicating that the Company has capitalized an amount of \$301,427.60 in FERC plant account 312. 4 IS THIS AMOUNT DIFFERENT THAN THE BASEMAT WHICH MS. 5 Q. 6 **BOLIN MENTIONS AS BEING INCLUDED IN INVENTORY BALANCES IN DOCKET ER-2019-0374?** 7 Yes, it appears that the capitalized basemat recorded in FERC account 312 is 8 A. different from the amounts included in the inventory balances. 9 WHEN WERE THE AMOUNTS COMPRISING THE \$301,427.60 ADDED 10 Q. **TO FERC PLANT ACCOUNT 312?** 11 The dates vary but the initial transaction occurred in 1971 and continued through 12 A. 2007. It is my understanding the seven transactions comprising the \$301,427.60 13 14 consisted of transactions for either new coal piles or when an existing coal pile was expanded. 15 DID THE COMPANY PREVIOUSLY PROVIDE CONTRADICTORY 16 Q. 17 **INFORMATION REGARDING WHETHER** THE COMPANY HAD **CAPITALIZED BASEMAT FOR ASBURY?** 18 19 A. Unfortunately, yes. It appears that a data request response provided in Docket No. 20 ER-2010-0130 inaccurately stated that Empire did not have a capitalized amount 21 for basemat.

22 Q. DO YOU KNOW WHY THIS CONTRADICTION OCCURED?

23 A. No, I do not. I have attempted to research the response and discuss with other

1 Company personnel as that particular Company respondent is no longer with the 2 Company. However, I have verified with our Accounting Department and can 3 confirm the Company does have a portion of basemat in Plant and it has been 4 recorded there since 1971.

5Q.WHY WOULD THERE BE AN AMOUNT OF BASEMAT CAPITALIZED6IN PLANT AND ALSO A DIFFERENT AMOUNT INCLUDED IN

7 **INVENTORY**?

A. It is my understanding that the basemat can change overtime due to many factors such as weather and contaminants. And due to the guidance used to capitalize basemat (property accounting only capitalized costs initially for a new coal pile or an expansion of a coal pile) it appears to me that as more coal became unrecoverable and a value was attempted to be assigned this amount was reported/recorded in inventory.

Q. WILL THE TARIFFS BEING DESIGNED TO COMPLY WITH THE COMMISSION'S AMENDED REPORT AND ORDER IN DOCKET ER 2019-0374 REFLECT AN AMOUNT OF BASEMAT IN COAL INVENTORY FOR ASBURY?

A. Yes, it is my understanding that the inventory balance for Asbury which was
 included in the revenue requirement to comply with the Commission's Amended
 Report and Order does contain a portion of basemat coal.

Q. WILL THE CASE NO. ER-2019-0374 COMPLIANCE TARIFFS REFLECT AN AMOUNT OF BASEMAT IN PLANT FOR ASBURY?

A. Yes, it is also my understanding that the Asbury plant balances includes a small

1 portion of undepreciated basemat coal.

Q. DO YOU SHARE THE SAME CONCERNS AS MS. BOLIN ABOUT THE DOUBLE RECOVERY FROM CUSTOMERS?

A. No. There will be no double recovery, as the amounts are two different values
which are both appropriate to recover. However, I do believe the recent rate case
order provides a mechanism which would provide additional assurance that no
harm occurs for our customers as it relates to aspects of the retirement of Asbury.

8 Q. PLEASE EXPLAIN HOW THE MECHANISM THE COMMISSION 9 ORDERED IN EMPIRE'S MOST RECENT RATE CASE³ PROVIDES AN 10 OPPORTUNITY TO ADDRESS THE POTENTIAL CONCERN RELATED 11 TO DOUBLE RECOVERY.

A. According to the Commission's Amended Report and Order in Case No. ER-2019-0374, any costs still on Empire's books associated with the Asbury generation facility should be recorded in the Commission-authorized Accounting Authority Order ("AAO"), with ratemaking decisions to be made in a subsequent rate case. Since the Asbury-related plant and fuel inventory accounts would be booked to the AAO, Empire would ensure that its customers are not harmed by any potential for double recovery.

19Q.DOES STAFF WITNESS BOLIN INDICATE THAT THE COAL20INVENTORYADJUSTMENTWASUNREASONABLEOR21UNNCESSARY?

A. No. However, Ms. Bolin does express concern that it would be inappropriate to
charge the costs tied to a long-lived asset (such as basemat coal) to an expense in a

5

- one lump-sum amount upon retirement through the FAC or through any other rate
 mechanism.
- Q. DOES STAFF WITNESS BOLIN PROVIDE A RECOMMENDATION ON
 HOW THE COMPANY SHOULD ACCOUNT FOR THE ACTUAL
 INVENTORY ADJUSTMENT MADE BY THE COMPANY?
- A. Yes, Ms. Bolin recommends that the fuel inventory adjustment be deferred and
 recorded in Account 182.3, Other Regulatory Assets, for future ratemaking
 determination in Empire's next general rate case.

9

Q. IS THE COMPANY OPPOSED TO THIS RECOMMENDATION?

10 A. No. While the Company believed the appropriate method for recording the 11 inventory adjustment was to FERC 501 which is an eligible account for FAC 12 purposes, the Company understands the concerns and the rationale expressed by 13 Ms. Bolin. Due to Staff's concern coupled with the Company's desire to 14 demonstrate that there is resulting harm to customers, the Company is not opposed 15 to the deferral recommendation of Staff witness Ms. Bolin.

16 Q. WOULD EMPIRE CONTINUE TO SEEK RECOVERY OF THE COAL

17 **INVENTORY ADJUSTMENT IN THE FAC THROUGH THIS FILING?**

A. No. To ensure the timing of the recovery of the adjustment is appropriate, Empire
would not seek recovery of the coal inventory adjustment in this filing. Rather it
will seek recovery in its next general rate case.

21 Q. PLEASE DESCRIBE STAFF WITNESS FORTSON'S ADDITIONAL

22 RECOMMENDATIONS REGARDING OTHER ISSUES RAISED IN THIS 23 FILING?

³ Case No. ER-2019-0374, Amended Report and Order issued July 23, 2020, effective August 2, 2020.

A. Staff agrees that costs "attributable to undistributed coal burn expenses...can be
 included for recovery in the FAC"⁴ because they were "based on maintaining the
 plant in a safe and reliable manner."⁵

4 Q. HOW SHOULD THE COMPANY REFLECT THESE ELIGIBLE COSTS IN

- 5 ITS FAC CALCULATIONS SINCE THEY HAVE NOW BEEN REMOVED
- 6 PURSUANT TO OPC'S OBJECTION AND THE COMMISSION'S PRIOR

7 ORDER IN THIS CASE?

- 8 A. I would recommend these costs be incorporated as an eligible cost to be recovered
- 9 from Missouri retail customers through the next semi-annual FAC update.

10 III. <u>EMPIRE'S RESPONSE TO OPC'S REBUTTAL TESTIMONY</u>

11 Q. DOES OPC WITNESS MANTLE HAVE CONCERNS WITH EMPIRE'S

12 COAL INVENTORY ADJUSTMENT?

- A. Yes. Ms. Mantle contends the adjustment is not a fuel adjustment included in
 commodity and transportation costs as allowed by the tariff for the following
- 15 reasons:

16 This is not an adjustment included in the commodity cost because the cost 17 of the commodity, including any adjustments, was recorded in FERC 18 account 151 when the coal was purchased. Such an adjustment will only 19 become a 501 cost when that coal is burned. Instead, this is an adjustment to 20 [bring] the total balance of the remaining coal inventory down to zero 21 because the Asbury generating facility was shutdown. It is therefore 22 effectively a decommissioning cost.⁶

23 Q. WAS THE COAL INVENTORY ADJUSTMENT MADE AS PART OF A

24 **REGULAR PROCESS TO RECONCILE PHYSICAL AND ACCOUNTING**

25 **RECORDS?**

⁴ Rebuttal Testimony of Brad J. Fortson, page 10, lines 9-10.

⁵ Id. at line 16.

1	A.	Yes. As required by Generally Accepted Accounting Principles ("GAAP"),
2		Empire must ensure its books reflect any known changes in its inventory level. In
3		this case, no recoverable coal was left, so Empire made an adjustment to bring this
4		inventory to zero.
5	Q.	WAS THE ASBURY PLANT RETIRED WHEN EMPIRE MADE THE
6		COAL INVENTORY ADJUSTMENT IN DECEMBER 2019?
7	A.	No. Asbury was not de-designated from the SPP market – or retired as a coal plant
8		- until the end of the day on March 1, 2020. Empire did not make this adjustment
9		because the plant was retired. Rather, the Company made the adjustment to ensure
10		its books reflected the actual recoverable coal inventory at the time, which was
11		zero. As stated in my Supplemental Direct Testimony, ⁷ the Company actively
12		sought to procure economic fuel prior to and up until that date.
13	Q.	DOES MS. MANTLE EXPRESS ANY ADDITIONAL CONCERNS WITH
14		THE COAL INVENTORY ADJUSTMENT?
15	A.	Yes. Ms. Mantle states,
16 17 18 19 20		This "adjustment" is not a cost of coal burned. It is the cost of coal that cannot be burned. No electricity was generated from this coal and no electricity ever will be generated from it. It is a write-off of an asset that cannot be used. Again, effectively a decommissioning cost that Empire is attempting to recover from its customers through the FAC. As such, it is not
20 21 22		an expense incurred to support sales and the FAC is not the appropriate recovery mechanism for this cost.
23	Q.	DOES THE AMOUNT OF THE DECEMBER 2019 ADJUSTMENT MAKE
24		THIS ADJUSTMENT DIFFERENT FROM PREVIOUS ONES WHICH

⁶ Rebuttal Testimony of Lena M. Mantle, page 6, lines 10-16.
⁸ Supplemental Direct Testimony of Charlotte T. Emery, pages 7-8, lines 14-23 and 1-4.

A. No. Though previous adjustments did not reconcile the recoverable coal inventory
 to a zero level, they did reconcile the books to the physical coal inventory. Any
 differences as a result of the reconciliation have previously been included in the
 FAC.

5 Q. DID THE UNRECOVERABLE COAL SUPPORT SALES AT THE ASBURY 6 PLANT?

Yes. The coal was initially purchased with the intention of burning it as fuel for 7 A. However, as explained in my Supplemental Direct Testimony,⁸ electricity. 8 environmental factors caused it to degrade over time, effectively making it a part of 9 the basemat. Without the basemat, the plant could not operate in a safe and reliable 10 manner. Contrary to Ms. Mantle's assertion the disputed coal inventory adjustment 11 was not made as part of decommissioning the Asbury plant. 12 Instead, the adjustment was made to ensure the Company's books reflected the amount of 13 14 burnable fuel available at the plant in December 2019.

15 Q. DOES OPC WITNESS RILEY MAKE SIMILAR ASSERTIONS ABOUT

16 THE COAL INVENTORY ADJUSTMENT?

- A. Yes. Mr. Riley describes the adjustment as a decommissioning cost,⁹ says the adjustment should not be allowed in the FAC since the fuel was unrecoverable,¹⁰
- and expresses concern about double recovery in base rates and the FAC.¹¹

20 Q. DOES THE COMPANY DISAGREE WITH MR. RILEY'S ASSERTIONS

21

FOR THE SAME REASONS IT DISAGREES WITH MS. MANTLE?

⁸ Supplemental Direct Testimony of Charlotte T. Emery, pages 7-8, lines 14-23 and 1-4.

⁹ Rebuttal Testimony of John S. Riley, page 6, lines 8-9.

¹⁰ Id. at page 5, lines 9-10.

¹¹ Id. at page 6-7, lines 22-26 and lines 1-2.

1 A. Yes.

2	Q.	WOULD RECORDING THE COAL INVENTORY ADJUSTMENT TO THE
3		DEFERRED ACCOUNT AS RECOMMENDED BY STAFF WITNESS
4		BOLIN INSTEAD OF ACCOUNT 501 ADDRESS OPC'S CONCERN
5		ABOUT RECOVERING THE ADJUSTMENT THROUGH THE FAC?
6	A.	Yes. Similar to Staff's concern, recording the adjustment to the Deferred Debit
7		Account and the utilization of the recently authorized AAO would protect
8		customers by ensuring there is no double recovery of the adjustment through the
9		Asbury plant or fuel inventory accounts while also recovering through the FAC.
10	Q.	DOES THIS CONCLUDE YOUR SURREBUTTAL TESTIMONY?

11 A. Yes, it does.

VERIFICATION OF CHARLOTTE T. EMERY

Charlotte T. Emery, under penalty of perjury, declares that the foregoing document is true and correct to the best of her knowledge, information, and belief.

<u>/s/Charlotte T. Emery</u> Charlotte T. Emery