

Exhibit No.:  
Issue: Fuel Adjustment Clause True-Up  
Witness: Lisa A. Starkebaum  
Type of Exhibit: Direct Testimony  
Sponsoring Party: Evergy Missouri West  
Case No.: EO-2024-0204  
Date Testimony Prepared: December 29, 2023

**MISSOURI PUBLIC SERVICE COMMISSION**

**CASE NO.: EO-2024-0204**

**DIRECT TESTIMONY**

**OF**

**LISA A. STARKEBAUM**

**ON BEHALF OF**

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**Kansas City, Missouri  
December 2023**



**DIRECT TESTIMONY**

**OF**

**LISA A. STARKEBAUM**

**Case No. EO-2024-0204**

1 **Q: Please state your name and business address.**

2 A: My name is Lisa A. Starkebaum. My business address is 1200 Main, Kansas City,  
3 Missouri 64105.

4 **Q: By whom and in what capacity are you employed?**

5 A: I am employed by Evergy Metro, Inc. as Manager, Regulatory Affairs for Evergy  
6 Metro, Inc. d/b/a Evergy Missouri Metro (“EMM”), Evergy Missouri West, Inc.  
7 d/b/a Evergy Missouri West (“EMW”), Evergy Metro, Inc. d/b/a Evergy Kansas  
8 Metro (“Evergy Kansas Metro”), and Evergy Kansas Central, Inc. and Evergy  
9 South, Inc., collectively d/b/a Evergy Kansas Central (“Evergy Kansas Central”).  
10 These are the operating utilities of Evergy, Inc.

11 **Q: On whose behalf are you testifying?**

12 A: I am testifying on behalf of EMW.

13 **Q: What are your responsibilities?**

14 A: My responsibilities include the coordination, preparation and review of financial  
15 information and schedules associated with Evergy, Inc.’s compliance and rider  
16 mechanism filings including: Evergy Kansas Central, Evergy Kansas Metro,  
17 Evergy Missouri Metro and Evergy Missouri West.

18 **Q: Please describe your education.**

1 A: In 1994, I received a Bachelor of Science Degree in Finance from Northwest  
2 Missouri State University in Maryville, Missouri.

3 **Q: Please provide your work experience.**

4 A: In 1995, I joined Cerner Corporation as an Accountant in the Finance Department  
5 assisting with month-end close and reporting responsibilities. In 1997, I joined  
6 Aquila, Inc. (“Aquila”) where I worked in the Financial and Regulatory Reporting  
7 group as an Accountant, until joining Regulatory Accounting Services as a  
8 Regulatory Analyst in 1999. I was employed by Aquila for a total of 11 years prior  
9 to beginning my employment with KCP&L in July 2008 as a part of the acquisition  
10 of Aquila, Inc., by Great Plains Energy Incorporated. Since that time, I have held  
11 various positions with increasing responsibilities within Regulatory Accounting  
12 Services and Regulatory Affairs. As a Lead Analyst in the Regulatory Affairs  
13 department, my main areas of responsibility included the preparation of FERC and  
14 jurisdictional reporting, and the preparation of rate cases and rate case support for  
15 both KCP&L and GMO. In December 2015, I became a Supervisor, Regulatory  
16 Affairs responsible for overseeing a team dedicated to compliance reporting and  
17 was later promoted to Manager, Regulatory Affairs effective June 2018. In my  
18 current position, I am responsible for overseeing various reporting requirements to  
19 ensure Evergy is compliant with its jurisdictional rules and regulations, in addition  
20 to the implementation of new reporting or commitments resulting from various rate  
21 case orders and other regulatory filings. In addition, I oversee the coordination,  
22 review and filing of the various rider mechanisms.

1 **Q: Have you previously testified in a proceeding before the Missouri Public**  
2 **Service Commission (“MPSC” or “Commission”) or before any other utility**  
3 **regulatory agency?**

4 A: Yes, I have testified before the MPSC, the Kansas Corporation Commission  
5 (“KCC” or “Commission”) and have provided written testimony before the Public  
6 Utilities Commission of Colorado. I have sponsored testimony in Missouri related  
7 to various tariff filings involving rider mechanisms. In addition, I have worked  
8 closely with both MPSC and KCC Staff on numerous filings and rate case matters.

9 **Q: What is the purpose of your testimony?**

10 A: The purpose of my testimony is to support the 30th true-up filing being made by  
11 Evergy Missouri West (“Company”) under the provisions in 20 CSR 4240-  
12 20.090(9) and the Company’s approved fuel and purchased power cost recovery  
13 mechanism or FAC.

14 **Q: What is the purpose of the true-up filing?**

15 A: Evergy Missouri West’s FAC tariff requires a true-up filing by the filing date of its  
16 Fuel Adjustment Rate (“FAR”) filing following the completion of each recovery  
17 period. Per the tariff, the true-up amount shall be the difference between the  
18 revenues billed and the revenues authorized for collection during the recovery  
19 period as well as any corrections identified to be included in the current FAR filing.  
20 The purpose of this true-up filing is to identify the amount over or under-recovered  
21 from the 30th 12-month recovery period.

22 **Q: Please explain the FAC process, including the accumulation, filing, recovery**  
23 **and true-up periods.**

1 A: Each FAC begins with an accumulation period which covers a six-month period in  
2 which the costs of the fuel and purchased power components net of off system sales  
3 revenues contained in the FAC are accumulated and compared to the base energy  
4 costs that are in rates over that same time frame. The net of the costs compared to  
5 the base energy costs in current rates is the amount to be recovered or returned to  
6 customers over the recovery period. After the accumulation period, Evergy  
7 Missouri West files with the Commission the FAR. The FAR is the rate that will  
8 be charged to customers over the recovery period. The time between the  
9 accumulation period and the beginning of the recovery period is three months. The  
10 recovery period is 12 months. After the recovery period, a true-up is filed, which  
11 reflects all the activities and summarizes the balances of the FAC. The balances  
12 will then be included in the next FAR filing.

13 **Q: What was the timing of the accumulation and recovery relating to this true-**  
14 **up?**

15 A: The 30th accumulation period consists of six months, December 2021 through May  
16 2022, of fuel and purchased power expenses net of off-system sales revenues. The  
17 recovery period for this accumulation period was September 2022 through August  
18 2023.

19 **Q: Why would there be a difference between the accumulated over or under-**  
20 **recovery and the amount billed during the recovery period?**

21 A: The FAR is calculated based upon projected kWh sales for the recovery period.  
22 Since the FAR is based on a projected number, once actual sales are recorded, a

1 difference exists between the estimate and the actual kWh billed. This difference  
2 will be “trued-up” in the next FAC filing.

3 **Q: What was the difference between what was accumulated, along with interest,**  
4 **and the amount billed through the recovery mechanism?**

5 A: For this 30th accumulation period, the Evergy Missouri West FAC was under-  
6 recovered by \$7,860,978.

7 **Q: Please explain the large under-recovery.**

8 A: On July 1, 2022, for the 30th accumulation period in Case No. ER-2023-0011, the  
9 Company proposed to defer \$31 million from recovery through the FAC and record  
10 this amount to a PISA regulatory asset for consideration in a future rate case. On  
11 July 28, 2022, MPSC Staff recommended the Commission reject this proposal. As  
12 ordered, on August 31, 2022, the Company filed an interim FAC tariff revision with  
13 an FPA of \$13.6 million, which the Commission approved on September 24, 2022  
14 with rates effective October 1, 2022. An evidentiary hearing was held on September  
15 30, 2022. In its Report and Order issued on November 9, 2022, the Commission  
16 denied the Company’s request to defer \$31 million and ordered the Company to  
17 file a tariff sheet that included the full FPA of \$44.6 million. On November 28,  
18 2022, the Commission approved this tariff with rates effective December 1, 2022.

19 The recovery period for the 30th accumulation period is September 2022  
20 through August 2023. The additional \$31 million ordered by the Commission was  
21 included in customer rates three months later, or December 2022. The recovery  
22 periods are stated on the FAC tariff as September – August (and March – February)  
23 and do not change with a delay in the effective date of new rates. The Company did

1 not modify the forecasted Missouri retail net system input (“SRP”) to adjust for the  
2 reduced recovery period and was unable to recover 25% or approximately \$7.7  
3 million due to this delay.

4 **Q: Please explain the settlement mentioned above.**

5 A: In Case No. ER-2023-0210, the Office of Public Counsel (OPC) objected to the  
6 Company’s semi-annual rate update for the 31st accumulation period. OPC argued  
7 that \$85.4 million of the \$104.2 million proposed FPA by Evergy represented  
8 extraordinary costs that should be deferred for consideration in the Company’s next  
9 general rate case. The Commission rejected the Company’s proposed tariff revision  
10 and ordered the parties to make a filing regarding the amount “not in question”  
11 which resulted in a FPA of \$18.8 million. The Commission approved this interim  
12 tariff with rates effective May 1, 2023.

13 On August 23, 2023, the Commission approved the Non-Unanimous  
14 Stipulation and Agreement (“Stipulation”) filed on June 21, 2023, where Evergy  
15 Missouri West, MPSC Staff and OPC agreed to include the amount of the 31st  
16 accumulation period Fuel and Purchased Power Adjustment (“FPA”) disputed  
17 balance of \$85,420,087 that did not exceed the 2% Large Power PISA cap. After  
18 performing the PISA calculations, the amount of additional FPA that was included  
19 in the 32nd accumulation period was \$45,262,522. The remaining \$40,157,565 of  
20 FPA is included for recovery in this 33rd accumulation period with interest  
21 included using the interest rate specified in the FAC tariff. Interest was calculated  
22 monthly at a rate equal to the weighted average interest paid on the Company’s



1 short-term debt in the 33rd accumulation period semi-annual filing to be made on  
2 December 29, 2023.

3 **Q: What impact will this have on future FAC adjustment rate schedules filed?**

4 A: The proposed true-up amount in this filing will be included in the next semi-annual  
5 FAC rate schedule filing that is being made concurrent with this true-up filing. The  
6 Company's 30th FAC recovery period ended August 2023; therefore the total of  
7 \$48,018,543 (the 30th accumulation period under-recovered amount of \$7,860,978  
8 and the additional 31st accumulation period FPA of \$40,157,565) will be included  
9 in the 33rd accumulation period semi-annual filing to be made on December 29,  
10 2023, covering the accumulation period of June 2023 through November 2023.

11 **Q: How did you develop the proposed true-up amount that is being requested in  
12 this filing?**

13 A: As indicated above, the true-up amount is the net of the accumulated expenditures  
14 over or under the base FAC costs as set in rates during the accumulation period plus  
15 interest and any adjustments, and the amount billed during the recovery period. The  
16 details associated with this calculation are filed along with this testimony in  
17 Schedule LAS-1. This schedule contains a summary and all supporting work  
18 papers for the calculation.

19 **Q: Is there anything additional impacting this true-up filing that should be  
20 mentioned?**

21 A: Yes, the presentation of materials and supporting documentation provided in this  
22 true-up filing reflects the recovery of LP and Non-LP revenue separately by  
23 voltage: Primary, Secondary, Substation and Transmission as there were separate

1 FAC billing rates by Substation and Transmission voltages, effective September  
2 2019. There is no recovery revenue shown for Non-Large Power Substation or  
3 Non-Large Power Transmission voltages because there are no existing billing rates  
4 on those voltages. Substation and Transmission voltages are Large Power only.

5 **Q: What action is the Company requesting from the Commission with respect to**  
6 **this true-up filing?**

7 A: As provided by 20 CSR 4240-20.090(9), a true-up filing is required at least  
8 annually. Pursuant to the Company's FAC tariff, the amount of the true-up will be  
9 included in the next accumulation period. The Company requests that the  
10 Commission approve the true-up amount to be included in the 33rd accumulation  
11 period which will cover the six months ended November 2023.

12 **Q: Does this conclude your testimony?**

13 A: Yes, it does.

**Information Required By  
20 CSR 4240-20.090 (9)  
True-Ups of RAMs**

**Evergy Missouri West**

**9 (A) 2.A - Any revision to the calculation of the net base energy cost**

None

**Evergy Missouri West**

**9 (A) 2.B-1 - Any other proposed adjustments or refunds not related to the calculation of the net base energy cost**

**ADJUSTMENT**

Evergy Missouri West, MPSC Staff and OPC agree to include an amount of the 31st accumulation period disputed balance of \$85,420,087 that does not exceed the 2% Large Power PISA cap. This results in an additional FPA of \$45,262,522 in the 32nd accumulation period. The remaining \$40,157,565 of FPA will be included in the 33rd accumulation period. As of June 30th, this settlement has not been approved by the Commission.

	<b>REJECTED</b>	ER-2023-0210 <b>APPROVED</b>	<b>REMAINING</b>
	<b>31st AP</b>	<b>31st AP</b>	<b>BALANCE</b>
<b>6-months accumulation period ending:</b>	<b>11/30/2022</b>	<b>11/30/2022</b>	<b>31st AP</b>
Actual Net Energy Cost (ANEC)	\$ 213,325,427	\$ 123,222,901	
Net Base Energy cost (B)	\$ 106,268,999	\$ 106,268,999	
Base Factor (BF)	0.02240	0.02240	
Accumulation Period NSI (SAP)	4,744,151,719	4,744,151,719	
(ANEC-B)	\$ 107,056,428	\$ 16,953,902	
Jurisdictional Factor (J)	99.792852%	99.792852%	
(ANEC-B)*J	\$ 106,834,663	\$ 16,918,782	
Customer Responsibility	95%	95%	
95% *((ANEC-B)*J)	\$ 101,492,930	\$ 16,072,843	
True-Up Amount (T)	\$ 220,443	\$ 220,443	
Interest (I)	\$ 2,510,702	\$ 2,510,702	
Prudence Adjustment Amount (P)	\$ (48,796)	\$ (48,796)	
Fuel and Purchased Power Adjustment (FPA)	<b>\$ 104,175,279</b>	<b>\$ 18,755,192</b>	<b>\$ 85,420,087</b>
projected NSI	8,886,493,752	8,886,493,752	
current period FAR	<b>\$ 0.01172</b>	<b>\$ 0.00211</b>	
	<b>without PISA adj</b>		
Less:			
Amount applied to 32nd AP - in May 2023			<b>\$ 45,262,522</b>
Amount applied to 33rd AP - in June 2023			<b>\$ 40,157,565</b>
Remaining balance of 31st AP			<b>\$ -</b>

Evergy Missouri West

9 (A) 2.C - Calculation of the monthly amount that was over-billed or under-billed through its RAM

	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22
		← 30th Accumulation period →					← Filing and Approval →			Recovery Period →		
<b>30th Accumulation</b>	<b>Dec-21</b>	<b>Jan-22</b>	<b>Feb-22</b>	<b>Mar-22</b>	<b>Apr-22</b>	<b>May-22</b>	<b>Jun-22</b>	<b>Jul-22</b>	<b>Aug-22</b>	<b>Sep-22</b>	<b>Oct-22</b>	<b>Nov-22</b>
(Over)/Under Adjustment from 27th Accum			<b>522,660</b>									
C/M (Over)/Under Accrued	3,914,663.20	10,882,482.79	7,933,457.75	4,005,398.37	6,754,665.77	10,199,599.52						
C/M (Over)/Under Recovery	-	-	-	-	-	-				596,303.63	1,016,409.85	957,021.35
CUMM (Over)/Under Balance	3,914,663	14,797,146	23,253,264	27,258,662	34,013,328	44,212,927	44,604,020	44,604,020	44,604,020	44,007,717	42,991,307	42,034,286
Prudence - demand response with interest						(171,504.93)						
Monthly Short Term Debt Rate rate	<b>0.11%</b>	<b>0.11%</b>	<b>0.12%</b>	<b>0.14%</b>	<b>0.15%</b>	<b>0.18%</b>						
C/M Accrued interest (P/M Bal)	62,345.52	65,736.31	79,413.82	101,824.46	113,640.11	139,636.63						
CUMM Accrued Interest Balance	62,346	128,082	207,496	309,320	422,960	562,597						

							← 31st Accumulation period →					
							Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22
<b>31st Accumulation</b>									<b>220,443</b>			
(Over)/Under Adjustment from 28th Accum												
C/M (Over)/Under & Settlement ER-2023-0210							14,386,945.51	30,961,722.23	24,032,663.63	12,569,274.55	10,740,314.83	8,802,009.31
C/M (Over)/Under Recovery												
CUMM (Over)/Under Balance							14,386,946	45,348,668	69,601,775	82,171,049	92,862,568	101,664,577
Prudence - REC sales										(48,796.34)		(1,968.20)
Monthly Short Term Debt Rate rate							<b>0.22%</b>	<b>0.28%</b>	<b>0.31%</b>	<b>0.35%</b>	<b>0.39%</b>	<b>0.43%</b>
C/M Accrued interest (P/M Bal)							186,112.70	260,359.75	363,725.32	477,496.12	570,160.84	654,815.37
CUMM Accrued Interest Balance							186,113	446,472	810,198	1,287,694	1,857,855	2,512,670

<b>32nd Accumulation</b>
(Over)/Under Adjustment from 29th Accum
C/M (Over)/Under Accrued
C/M (Over)/Under Recovery
CUMM (Over)/Under Balance
<b>Settlement ER-2023-0210 from 31st AP</b>
Monthly Short Term Debt Rate rate
C/M Accrued interest (P/M Bal)
CUMM Accrued Interest Balance

<b>33rd Accumulation</b>
(Over)/Under Adjustment from 30th Accum
C/M (Over)/Under Accrued
C/M (Over)/Under Recovery
CUMM (Over)/Under Balance
<b>Settlement ER-2023-0210 from 31st AP</b>
Monthly Short Term Debt Rate rate
C/M Accrued interest (P/M Bal)
CUMM Accrued Interest Balance

Evergy Missouri West

9 (A) 2.C - Calculation of the monthly amount that was over-billed or under-billed through its RAM

	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
<b>30th Accumulation</b>	<b>Dec-22</b>	<b>Jan-23</b>	<b>Feb-23</b>	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>	<b>Jul-23</b>	<b>Aug-23</b>				
(Over)/Under Adjustment from 27th Accum													
C/M (Over)/Under Accrued													
C/M (Over)/Under Recovery	3,836,691.16	4,415,452.30	3,929,613.84	3,510,738.65	3,050,768.75	2,963,213.12	3,651,236.86	4,346,008.97	4,469,583.09				
CUMM (Over)/Under Balance	38,197,594	33,782,142	29,852,528	26,341,790	23,291,021	20,327,808	16,676,571	12,330,562	7,860,978				
Prudence - demand response with interest													
Monthly Short Term Debt Rate rate													
C/M Accrued interest (P/M Bal)													
CUMM Accrued Interest Balance													
	← Filing and Approval →			Recovery Period →									
<b>31st Accumulation</b>	<b>Dec-22</b>	<b>Jan-23</b>	<b>Feb-23</b>	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>	<b>Jul-23</b>	<b>Aug-23</b>	<b>Sep-23</b>	<b>Oct-23</b>	<b>Nov-23</b>	<b>Dec-23</b>
(Over)/Under Adjustment from 28th Accum													
C/M (Over)/Under & Settlement ER-2023-0210						(45,262,522)	(40,157,565)						
C/M (Over)/Under Recovery				3,725,392.09	3,223,480.87	1,272,984.99	1,479,212.79	1,725,661.30	1,780,777.21	1,715,045.46	1,389,036.42	1,273,526.85	
CUMM (Over)/Under Balance	104,175,279	104,175,279	104,175,279	100,449,887	97,226,406	50,690,899	9,054,121	7,328,460	5,547,683	3,832,637	2,443,601	1,170,074	1,170,074
Prudence - REC sales													
Monthly Short Term Debt Rate rate													
C/M Accrued interest (P/M Bal)													
CUMM Accrued Interest Balance													
<b>32nd Accumulation</b>	<b>Dec-22</b>	<b>Jan-23</b>	<b>Feb-23</b>	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>	<b>Jul-23</b>	<b>Aug-23</b>	<b>Sep-23</b>	<b>Oct-23</b>	<b>Nov-23</b>	<b>Dec-23</b>
(Over)/Under Adjustment from 29th Accum			(384,458)										
C/M (Over)/Under Accrued	16,849,252.41	947,547.28	(27,570.99)	(4,705,393.04)	(485,640.17)	(9,536,958.34)							
C/M (Over)/Under Recovery	-	-	-	-	-	-				4,952,458.65	4010667.584	3675856.039	
CUMM (Over)/Under Balance	16,849,252	17,796,800	17,384,770	12,679,377	12,193,737	2,656,779	52,404,011	52,404,011	52,404,011	47,451,552	43,440,884	39,765,028	39,765,028
Settlement ER-2023-0210 from 31st AP						45,262,522							
Monthly Short Term Debt Rate rate	0.46%	0.48%	0.49%	0.50%	0.52%	0.53%							
C/M Accrued interest (P/M Bal)	722,757.13	798,247.82	776,746.65	760,200.16	721,690.18	705,067.87							
CUMM Accrued Interest Balance	722,757	1,521,005	2,297,752	3,057,952	3,779,642	4,484,710							
<b>33rd Accumulation</b>							<b>Jun-23</b>	<b>Jul-23</b>	<b>Aug-23</b>	<b>Sep-23</b>	<b>Oct-23</b>	<b>Nov-23</b>	<b>Dec-23</b>
(Over)/Under Adjustment from 30th Accum													
C/M (Over)/Under Accrued							1,157,451.45	2,787,625.23	7,860,978	(843,832.94)	(495,906.57)	(2,985,385.29)	
C/M (Over)/Under Recovery							-	-	-	-	-	-	
CUMM (Over)/Under Balance							1,157,451	44,102,642	55,091,973	54,248,140	53,752,234	50,766,848	54,476,764
Settlement ER-2023-0210 from 31st AP							40,157,565						
Monthly Short Term Debt Rate rate							0.54%	0.55%	0.56%	0.56%	0.56%	0.56%	
C/M Accrued interest (P/M Bal)							637,353.10	655,827.93	645,498.96	628,782.79	587,614.56	554,838.03	
CUMM Accrued Interest Balance							637,353	1,293,181	1,938,680	2,567,463	3,155,077	3,709,915	

**Evergy Missouri West**

**9 (A) 2.D (I) - Explanation of how short-term borrowing rate was determined**

Evergy, Inc.'s pricing grid under the credit facility as of December 12, 2023 is below.

Pricing Level	Debt Rating	Applicable Commitment Fee Rate	Applicable Margin for SOFR Loans, SOFR Market Index Rate Loans and Letter of Credit Fees	Applicable Margin for Base Rate Loans
I	≥ AA-/Aa3	0.05%	0.75%	0.00%
II	A+/A1	0.08%	0.88%	0.00%
III	A/A2	0.10%	1.00%	0.00%
IV	A-/A3	0.13%	1.13%	0.13%
V	BBB+/Baa1	0.18%	1.25%	0.25%
VI	BBB/Baa2	0.23%	1.50%	0.50%
VII	≤ BBB-/Baa3	0.28%	1.75%	0.75%

Evergy utilizes a commercial paper program as its primary source of short term funding as opposed to borrowing under its revolving credit facility. Evergy issues commercial paper on virtually a daily basis through four independent dealers and interest rates are determined by the financial markets based upon market rates, Evergy’s Commercial Paper rating, the amount of funding requested and the term.

**Evergy Missouri West**

Credit Ratings as of 12/2023

	Moody's	Standard & Poors
Corporate Credit Rating	Baa2	BBB+
Senior Secured Debt	A3	A
Commercial Paper	P-2	A-2



Evergy Missouri West

9 (A) 2.D (II) - Calculation of the short-term borrowing rate

Day	Date	One Month LIBOR	Applicable Margin	Daily Rate		
Wednesday	December 1, 2021	0.1026%	1.2500%	1.3526%		
Thursday	December 2, 2021	0.1035%	1.2500%	1.3535%		
Friday	December 3, 2021	0.1041%	1.2500%	1.3541%		
Saturday	December 4, 2021	0.1041%	1.2500%	1.3541%		
Sunday	December 5, 2021	0.1041%	1.2500%	1.3541%		
Monday	December 6, 2021	0.1031%	1.2500%	1.3531%		
Tuesday	December 7, 2021	0.1020%	1.2500%	1.3520%		
Wednesday	December 8, 2021	0.1014%	1.2500%	1.3514%		
Thursday	December 9, 2021	0.1046%	1.2500%	1.3546%		
Friday	December 10, 2021	0.1086%	1.2500%	1.3586%		
Saturday	December 11, 2021	0.1086%	1.2500%	1.3586%		
Sunday	December 12, 2021	0.1086%	1.2500%	1.3586%		
Monday	December 13, 2021	0.1098%	1.2500%	1.3598%		
Tuesday	December 14, 2021	0.1075%	1.2500%	1.3575%		
Wednesday	December 15, 2021	0.1086%	1.2500%	1.3586%		
Thursday	December 16, 2021	0.1039%	1.2500%	1.3539%		
Friday	December 17, 2021	0.1025%	1.2500%	1.3525%		
Saturday	December 18, 2021	0.1025%	1.2500%	1.3525%		
Sunday	December 19, 2021	0.1025%	1.2500%	1.3525%		
Monday	December 20, 2021	0.1035%	1.2500%	1.3535%		
Tuesday	December 21, 2021	0.1043%	1.2500%	1.3543%		
Wednesday	December 22, 2021	0.1028%	1.2500%	1.3528%		
Thursday	December 23, 2021	0.1019%	1.2500%	1.3519%		
Friday	December 24, 2021	0.1013%	1.2500%	1.3513%		
Saturday	December 25, 2021	0.1013%	1.2500%	1.3513%		
Sunday	December 26, 2021	0.1013%	1.2500%	1.3513%		
Monday	December 27, 2021	0.1013%	1.2500%	1.3513%		
Tuesday	December 28, 2021	0.1013%	1.2500%	1.3513%		
Wednesday	December 29, 2021	0.1043%	1.2500%	1.3543%		
Thursday	December 30, 2021	0.1019%	1.2500%	1.3519%	<b>Average</b>	<b>Monthly Rate</b>
Friday	December 31, 2021	0.1013%	1.2500%	1.3513%	1.35%	0.112819%
Saturday	January 1, 2022	0.1020%	1.2500%	1.3520%		
Sunday	January 2, 2022	0.1020%	1.2500%	1.3520%		
Monday	January 3, 2022	0.1020%	1.2500%	1.3520%		
Tuesday	January 4, 2022	0.1020%	1.2500%	1.3520%		
Wednesday	January 5, 2022	0.1020%	1.2500%	1.3520%		
Thursday	January 6, 2022	0.1041%	1.2500%	1.3541%		
Friday	January 7, 2022	0.1053%	1.2500%	1.3553%		
Saturday	January 8, 2022	0.1053%	1.2500%	1.3553%		
Sunday	January 9, 2022	0.1053%	1.2500%	1.3553%		
Monday	January 10, 2022	0.1040%	1.2500%	1.3540%		
Tuesday	January 11, 2022	0.1130%	1.2500%	1.3630%		
Wednesday	January 12, 2022	0.1101%	1.2500%	1.3601%		
Thursday	January 13, 2022	0.1063%	1.2500%	1.3563%		
Friday	January 14, 2022	0.1033%	1.2500%	1.3533%		
Saturday	January 15, 2022	0.1033%	1.2500%	1.3533%		
Sunday	January 16, 2022	0.1033%	1.2500%	1.3533%		
Monday	January 17, 2022	0.1030%	1.2500%	1.3530%		
Tuesday	January 18, 2022	0.1037%	1.2500%	1.3537%		
Wednesday	January 19, 2022	0.1091%	1.2500%	1.3591%		
Thursday	January 20, 2022	0.1093%	1.2500%	1.3593%		
Friday	January 21, 2022	0.1077%	1.2500%	1.3577%		
Saturday	January 22, 2022	0.1077%	1.2500%	1.3577%		
Sunday	January 23, 2022	0.1077%	1.2500%	1.3577%		
Monday	January 24, 2022	0.1084%	1.2500%	1.3584%		
Tuesday	January 25, 2022	0.1079%	1.2500%	1.3579%		
Wednesday	January 26, 2022	0.1091%	1.2500%	1.3591%		
Thursday	January 27, 2022	0.1050%	1.2500%	1.3550%		
Friday	January 28, 2022	0.1063%	1.2500%	1.3563%		
Saturday	January 29, 2022	0.1063%	1.2500%	1.3563%		
Sunday	January 30, 2022	0.1063%	1.2500%	1.3563%	<b>Average</b>	<b>Monthly Rate</b>
Monday	January 31, 2022	0.1069%	1.2500%	1.3569%	1.36%	0.112978%

Evergy Missouri West

9 (A) 2.D (II) - Calculation of the short-term borrowing rate

Day	Date	One Month LIBOR	Applicable Margin	Daily Rate		
Tuesday	February 1, 2022	0.1130%	1.2500%	1.3630%		
Wednesday	February 2, 2022	0.1081%	1.2500%	1.3581%		
Thursday	February 3, 2022	0.1113%	1.2500%	1.3613%		
Friday	February 4, 2022	0.1153%	1.2500%	1.3653%		
Saturday	February 5, 2022	0.1153%	1.2500%	1.3653%		
Sunday	February 6, 2022	0.1153%	1.2500%	1.3653%		
Monday	February 7, 2022	0.1247%	1.2500%	1.3747%		
Tuesday	February 8, 2022	0.1257%	1.2500%	1.3757%		
Wednesday	February 9, 2022	0.1227%	1.2500%	1.3727%		
Thursday	February 10, 2022	0.1237%	1.2500%	1.3737%		
Friday	February 11, 2022	0.1911%	1.2500%	1.4411%		
Saturday	February 12, 2022	0.1911%	1.2500%	1.4411%		
Sunday	February 13, 2022	0.1911%	1.2500%	1.4411%		
Monday	February 14, 2022	0.1257%	1.2500%	1.3757%		
Tuesday	February 15, 2022	0.1197%	1.2500%	1.3697%		
Wednesday	February 16, 2022	0.1367%	1.2500%	1.3867%		
Thursday	February 17, 2022	0.1617%	1.2500%	1.4117%		
Friday	February 18, 2022	0.1707%	1.2500%	1.4207%		
Saturday	February 19, 2022	0.1707%	1.2500%	1.4207%		
Sunday	February 20, 2022	0.1707%	1.2500%	1.4207%		
Monday	February 21, 2022	0.1620%	1.2500%	1.4120%		
Tuesday	February 22, 2022	0.1759%	1.2500%	1.4259%		
Wednesday	February 23, 2022	0.1869%	1.2500%	1.4369%		
Thursday	February 24, 2022	0.2086%	1.2500%	1.4586%		
Friday	February 25, 2022	0.2306%	1.2500%	1.4806%		
Saturday	February 26, 2022	0.2306%	1.2500%	1.4806%		
Sunday	February 27, 2022	0.2306%	1.2500%	1.4806%	<b>Average</b>	<b>Monthly Rate</b>
Monday	February 28, 2022	0.2306%	1.2500%	1.4806%	1.41%	0.117441%
Tuesday	March 1, 2022	0.2346%	1.2500%	1.4846%		
Wednesday	March 2, 2022	0.2424%	1.2500%	1.4924%		
Thursday	March 3, 2022	0.2891%	1.2500%	1.5391%		
Friday	March 4, 2022	0.3101%	1.2500%	1.5601%		
Saturday	March 5, 2022	0.3101%	1.2500%	1.5601%		
Sunday	March 6, 2022	0.3101%	1.2500%	1.5601%		
Monday	March 7, 2022	0.3063%	1.2500%	1.5563%		
Tuesday	March 8, 2022	0.3211%	1.2500%	1.5711%		
Wednesday	March 9, 2022	0.3517%	1.2500%	1.6017%		
Thursday	March 10, 2022	0.3870%	1.2500%	1.6370%		
Friday	March 11, 2022	0.3966%	1.2500%	1.6466%		
Saturday	March 12, 2022	0.3966%	1.2500%	1.6466%		
Sunday	March 13, 2022	0.3966%	1.2500%	1.6466%		
Monday	March 14, 2022	0.4306%	1.2500%	1.6806%		
Tuesday	March 15, 2022	0.4414%	1.2500%	1.6914%		
Wednesday	March 16, 2022	0.4414%	1.2500%	1.6914%		
Thursday	March 17, 2022	0.4486%	1.2500%	1.6986%		
Friday	March 18, 2022	0.4466%	1.2500%	1.6966%		
Saturday	March 19, 2022	0.4466%	1.2500%	1.6966%		
Sunday	March 20, 2022	0.4466%	1.2500%	1.6966%		
Monday	March 21, 2022	0.4440%	1.2500%	1.6940%		
Tuesday	March 22, 2022	0.4549%	1.2500%	1.7049%		
Wednesday	March 23, 2022	0.4566%	1.2500%	1.7066%		
Thursday	March 24, 2022	0.4471%	1.2500%	1.6971%		
Friday	March 25, 2022	0.4451%	1.2500%	1.6951%		
Saturday	March 26, 2022	0.4451%	1.2500%	1.6951%		
Sunday	March 27, 2022	0.4451%	1.2500%	1.6951%		
Monday	March 28, 2022	0.4494%	1.2500%	1.6994%		
Tuesday	March 29, 2022	0.4574%	1.2500%	1.7074%		
Wednesday	March 30, 2022	0.4551%	1.2500%	1.7051%	<b>Average</b>	<b>Monthly Rate</b>
Thursday	March 31, 2022	0.4520%	1.2500%	1.7020%	1.65%	0.137248%

Evergy Missouri West

9 (A) 2.D (II) - Calculation of the short-term borrowing rate

Day	Date	One Month LIBOR	Applicable Margin	Daily Rate		
Friday	April 1, 2022	0.4376%	1.2500%	1.6876%		
Saturday	April 2, 2022	0.4376%	1.2500%	1.6876%		
Sunday	April 3, 2022	0.4376%	1.2500%	1.6876%		
Monday	April 4, 2022	0.4286%	1.2500%	1.6786%		
Tuesday	April 5, 2022	0.4460%	1.2500%	1.6960%		
Wednesday	April 6, 2022	0.4514%	1.2500%	1.7014%		
Thursday	April 7, 2022	0.4881%	1.2500%	1.7381%		
Friday	April 8, 2022	0.5140%	1.2500%	1.7640%		
Saturday	April 9, 2022	0.5140%	1.2500%	1.7640%		
Sunday	April 10, 2022	0.5140%	1.2500%	1.7640%		
Monday	April 11, 2022	0.5246%	1.2500%	1.7746%		
Tuesday	April 12, 2022	0.5513%	1.2500%	1.8013%		
Wednesday	April 13, 2022	0.5541%	1.2500%	1.8041%		
Thursday	April 14, 2022	0.5944%	1.2500%	1.8444%		
Friday	April 15, 2022	0.5944%	1.2500%	1.8444%		
Saturday	April 16, 2022	0.5944%	1.2500%	1.8444%		
Sunday	April 17, 2022	0.5944%	1.2500%	1.8444%		
Monday	April 18, 2022	0.5944%	1.2500%	1.8444%		
Tuesday	April 19, 2022	0.6247%	1.2500%	1.8747%		
Wednesday	April 20, 2022	0.6316%	1.2500%	1.8816%		
Thursday	April 21, 2022	0.6679%	1.2500%	1.9179%		
Friday	April 22, 2022	0.7034%	1.2500%	1.9534%		
Saturday	April 23, 2022	0.7034%	1.2500%	1.9534%		
Sunday	April 24, 2022	0.7034%	1.2500%	1.9534%		
Monday	April 25, 2022	0.6980%	1.2500%	1.9480%		
Tuesday	April 26, 2022	0.7487%	1.2500%	1.9987%		
Wednesday	April 27, 2022	0.7637%	1.2500%	2.0137%		
Thursday	April 28, 2022	0.8000%	1.2500%	2.0500%		
Friday	April 29, 2022	0.8033%	1.2500%	2.0533%	<b>Average</b>	<b>Monthly Rate</b>
Saturday	April 30, 2022	0.8033%	1.2500%	2.0533%	1.85%	0.153951%
Sunday	May 1, 2022	0.8317%	1.2500%	2.0817%		
Monday	May 2, 2022	0.8317%	1.2500%	2.0817%		
Tuesday	May 3, 2022	0.8317%	1.2500%	2.0817%		
Wednesday	May 4, 2022	0.8451%	1.2500%	2.0951%		
Thursday	May 5, 2022	0.8449%	1.2500%	2.0949%		
Friday	May 6, 2022	0.8421%	1.2500%	2.0921%		
Saturday	May 7, 2022	0.8421%	1.2500%	2.0921%		
Sunday	May 8, 2022	0.8421%	1.2500%	2.0921%		
Monday	May 9, 2022	0.8444%	1.2500%	2.0944%		
Tuesday	May 10, 2022	0.8431%	1.2500%	2.0931%		
Wednesday	May 11, 2022	0.8541%	1.2500%	2.1041%		
Thursday	May 12, 2022	0.8747%	1.2500%	2.1247%		
Friday	May 13, 2022	0.8867%	1.2500%	2.1367%		
Saturday	May 14, 2022	0.8867%	1.2500%	2.1367%		
Sunday	May 15, 2022	0.8867%	1.2500%	2.1367%		
Monday	May 16, 2022	0.9356%	1.2500%	2.1856%		
Tuesday	May 17, 2022	0.9284%	1.2500%	2.1784%		
Wednesday	May 18, 2022	0.9273%	1.2500%	2.1773%		
Thursday	May 19, 2022	0.9607%	1.2500%	2.2107%		
Friday	May 20, 2022	0.9736%	1.2500%	2.2236%		
Saturday	May 21, 2022	0.9736%	1.2500%	2.2236%		
Sunday	May 22, 2022	0.9736%	1.2500%	2.2236%		
Monday	May 23, 2022	1.0057%	1.2500%	2.2557%		
Tuesday	May 24, 2022	1.0166%	1.2500%	2.2666%		
Wednesday	May 25, 2022	1.0230%	1.2500%	2.2730%		
Thursday	May 26, 2022	1.0596%	1.2500%	2.3096%		
Friday	May 27, 2022	1.0617%	1.2500%	2.3117%		
Saturday	May 28, 2022	1.0617%	1.2500%	2.3117%		
Sunday	May 29, 2022	1.0617%	1.2500%	2.3117%		
Monday	May 30, 2022	1.0616%	1.2500%	2.3116%	<b>Average</b>	<b>Monthly Rate</b>
Tuesday	May 31, 2022	1.1199%	1.2500%	2.3699%	2.18%	0.181941%

**Evergy Missouri West**

**9 (A) 2.D (III) - Identification of any changes in the basis used for determining the short-term borrowing rate**

**9 (A) 2.D (IV) - If change, copies of the changed basis or identification of where it may be reviewed**

None

**Evergy Missouri West**

**9 (A) 2.E - Any additional information that the commission has ordered**

None

**9 (A) 3**  
**Workpapers**

**Evergy Missouri West  
Section 9 True-Ups of RAMs**

**Summary**

**30th Accumulation**

**Accumulation Period: December 2021 through May 2022**

**Recovery Period: September 2022 through August 2023**

	<u>MO West</u>		
<b>30th Accumulation</b>	\$ 43,690,267	ER-2023-0011	
PISA Deferral (Sec. 393.1400)	-	ER-2023-0011	
True-Up Amount (T)	522,660	ER-2023-0011	
Interest (I)	551,984	ER-2023-0011	
Prudence Adjustment Amount (P)	(160,892)	ER-2023-0011	
Fuel and Purchased Power Adjustment (FPA)	\$ 44,604,020	Subject to Recover in True-Up	
<b>30th Accumulation Recovery</b>	<u>(36,743,042)</u>		
Proposed Adjustment for (Over)/Under Recovery	\$ 7,860,978		
Adjustment/Correction to Current Accumulation - 33rd Accumulation	40,157,565	see 9 (A) 2.B	ER-2023-0210 settlement
Adjustment/Correction to Current Accumulation - 33rd Accumulation			
<b>Total Proposed True-Up Amount (T) for 33rd Accumulation</b>	<u><u>\$ 48,018,543</u></u>		

**Evergy Missouri West - FAC Accumulation**

	<b>Residential</b>	<b>Commercial</b>	<b>Industrial</b>	<b>Streetlights</b>	<b>Total Retail</b>	<b>Wholesale</b>	<b>Total</b>
<b>Dec-21</b>	\$ 1,829,530	\$ 1,297,548	\$ 776,108	\$ 11,477	<b>\$ 3,914,663</b>	\$ 8,546	\$ 3,923,209
<b>Jan-22</b>	5,484,450	3,408,703	1,964,467	24,864	<b>10,882,483</b>	19,235	10,901,718
<b>Feb-22</b>	3,707,726	2,629,611	1,572,861	23,260	<b>7,933,458</b>	17,320	7,950,777
<b>Mar-22</b>	1,701,619	1,381,897	911,356	10,526	<b>4,005,398</b>	7,795	4,013,193
<b>Apr-22</b>	2,691,708	2,474,399	1,568,445	20,114	<b>6,754,666</b>	13,246	6,767,911
<b>May-22</b>	4,066,139	3,521,232	2,584,982	27,247	<b>10,199,600</b>	13,397	10,212,996
<b>Total</b>	<b>\$ 19,481,172</b>	<b>\$ 14,713,389</b>	<b>\$ 9,378,219</b>	<b>\$ 117,488</b>	<b>\$ 43,690,267</b>	<b>\$ 79,538</b>	<b>\$ 43,769,806</b>



**Evergy Missouri West - FAC Recovery**

Total	Recovery											Total Recovered	
	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23		Aug-23
Residential	265,863	400,175	375,813	2,147,734	2,602,284	2,244,196	1,891,641	1,582,953	1,409,021	1,902,747	2,430,927	2,493,514	19,746,868
Commercial	246,635	450,935	434,094	1,453,388	1,605,981	1,463,978	1,385,725	1,278,741	1,303,960	1,522,182	1,667,719	1,720,489	14,533,827
Industrial	83,806	165,300	147,114	235,569	207,188	221,439	233,372	189,075	250,232	226,308	247,363	255,580	2,462,347
<b>Total</b>	<b>596,304</b>	<b>1,016,410</b>	<b>957,021</b>	<b>3,836,691</b>	<b>4,415,452</b>	<b>3,929,614</b>	<b>3,510,739</b>	<b>3,050,769</b>	<b>2,963,213</b>	<b>3,651,237</b>	<b>4,346,009</b>	<b>4,469,583</b>	<b>36,743,042</b>

**Non-Large Power Primary Voltage**

Commercial	5,882	9,140	8,062	31,525	33,456	32,309	30,594	24,728	31,294	33,904	37,254	37,306	315,454
Industrial	2,497	8,028	5,127	29,778	21,178	30,335	25,935	19,544	24,251	26,603	35,205	28,995	257,477
<b>Total</b>	<b>8,380</b>	<b>17,169</b>	<b>13,190</b>	<b>61,303</b>	<b>54,634</b>	<b>62,644</b>	<b>56,529</b>	<b>44,272</b>	<b>55,545</b>	<b>60,507</b>	<b>72,459</b>	<b>66,301</b>	<b>572,931</b>

Current Period CAF		0.00565	88.1%		0.00161	22.2%		0.00655	53.7%		0.00217	24.9%	
Previous Period CAF		0.00076	11.9%		0.00565	77.8%		0.00565	46.3%		0.00655	75.1%	
<b>Annual CAF</b>		<b>0.00641</b>			<b>0.00726</b>			<b>0.01220</b>			<b>0.00872</b>		
Current/Previous Period CAF %		11.856%	<b>ER-2022-0174</b>		22.176%	<b>ER-2023-0011</b>		53.689%	<b>ER-2023-0011</b>		75.115%	<b>ER-2023-0210</b>	
		Rates effective March 2022 thru September 2022			Rates effective October 2022 thru November 2022			Rates effective December 2022 thru April 2023			Rates effective May 2023 thru August 2023		

**Non-Large Power Secondary Voltage**

Residential	265,863	400,175	375,813	2,147,734	2,602,284	2,244,196	1,891,641	1,582,953	1,409,021	1,902,747	2,430,927	2,493,514	19,746,868
Commercial	171,276	311,969	296,052	1,300,894	1,433,027	1,307,390	1,229,426	1,136,033	1,146,892	1,350,974	1,486,228	1,534,930	12,705,094
Industrial	8,365	16,409	15,988	61,766	63,420	60,962	63,323	58,278	58,179	64,775	67,512	71,670	610,648
<b>Total</b>	<b>445,504</b>	<b>728,553</b>	<b>687,853</b>	<b>3,510,395</b>	<b>4,098,731</b>	<b>3,612,549</b>	<b>3,184,390</b>	<b>2,777,264</b>	<b>2,614,092</b>	<b>3,318,496</b>	<b>3,984,667</b>	<b>4,100,114</b>	<b>33,062,609</b>

Current Period CAF		0.00573	88.2%		0.00164	22.3%		0.00665	53.7%		0.00220	24.9%	
Previous Period CAF		0.00077	11.8%		0.00573	77.7%		0.00573	46.3%		0.00665	75.1%	
<b>Annual CAF</b>		<b>0.00650</b>			<b>0.00737</b>			<b>0.01238</b>			<b>0.00885</b>		
Current/Previous Period CAF %		11.846%	<b>ER-2022-0174</b>		22.252%	<b>ER-2023-0011</b>		53.716%	<b>ER-2023-0011</b>		75.141%	<b>ER-2023-0210</b>	
		Rates effective March 2022 thru September 2022			Rates effective October 2022 thru November 2022			Rates effective December 2022 thru April 2023			Rates effective May 2023 thru August 2023		

**Large Power Primary Voltage**

Commercial	12,449	22,901	23,947	22,651	24,657	22,812	22,419	22,512	22,241	24,792	25,897	27,383	274,663
Industrial	21,148	42,106	30,206	52,088	28,210	38,644	49,927	19,868	74,584	43,018	41,886	45,085	486,770
<b>Total</b>	<b>33,597</b>	<b>65,007</b>	<b>54,153</b>	<b>74,738</b>	<b>52,867</b>	<b>61,456</b>	<b>72,347</b>	<b>42,381</b>	<b>96,824</b>	<b>67,810</b>	<b>67,783</b>	<b>72,468</b>	<b>761,433</b>

Current Period CAF		0.00565	88.1%		0.00161	22.2%		0.00163	22.4%		0.00217	57.1%	
Previous Period CAF		0.00076	11.9%		0.00565	77.8%		0.00565	77.6%		0.00163	42.9%	
<b>Annual CAF</b>		<b>0.00641</b>			<b>0.00726</b>			<b>0.00728</b>			<b>0.00380</b>		
Current/Previous Period CAF %		11.856%	<b>ER-2022-0174</b>		22.176%	<b>ER-2023-0011</b>		22.390%	<b>ER-2023-0011</b>		42.895%	<b>ER-2023-0210</b>	
		Rates effective March 2022 thru September 2022			Rates effective October 2022 thru November 2022			Rates effective December 2022 thru April 2023			Rates effective May 2023 thru August 2023		

**Large Power Secondary Voltage**

Commercial	33,856	65,427	62,814	59,613	64,498	57,083	65,294	58,772	62,104	68,676	72,710	79,192	750,038
Industrial	39,911	74,666	69,831	67,543	70,723	67,581	67,453	66,829	70,431	65,706	76,032	81,992	818,698
<b>Total</b>	<b>73,767</b>	<b>140,094</b>	<b>132,645</b>	<b>127,155</b>	<b>135,221</b>	<b>124,664</b>	<b>132,747</b>	<b>125,600</b>	<b>132,535</b>	<b>134,382</b>	<b>148,742</b>	<b>161,184</b>	<b>1,568,736</b>

Current Period CAF		0.00573	88.2%		0.00164	22.3%		0.00166	22.5%		0.00220	57.0%	
Previous Period CAF		0.00077	11.8%		0.00573	77.7%		0.00573	77.5%		0.00166	43.0%	
<b>Annual CAF</b>		<b>0.00650</b>			<b>0.00737</b>			<b>0.00739</b>			<b>0.00386</b>		
Current/Previous Period CAF %		11.846%	<b>ER-2022-0174</b>		22.252%	<b>ER-2023-0011</b>		22.463%	<b>ER-2023-0011</b>		43.005%	<b>ER-2023-0210</b>	
		Rates effective March 2022 thru September 2022			Rates effective October 2022 thru November 2022			Rates effective December 2022 thru April 2023			Rates effective May 2023 thru August 2023		

**Large Power Substation Voltage**

Commercial	13,422	24,696	25,501	22,167	27,040	22,820	20,694	23,614	23,253	25,358	28,150	28,610	285,326
Industrial	9,640	20,111	21,986	20,727	19,667	18,721	23,181	20,329	19,038	20,284	24,206	23,243	241,132
<b>Total</b>	<b>23,062</b>	<b>44,807</b>	<b>47,488</b>	<b>42,894</b>	<b>46,707</b>	<b>41,541</b>	<b>43,874</b>	<b>43,943</b>	<b>42,291</b>	<b>45,642</b>	<b>52,356</b>	<b>51,852</b>	<b>526,458</b>

Current Period CAF		0.00557	88.1%		0.00159	22.2%		0.00161	22.4%		0.00214	57.1%	
Previous Period CAF		0.00075	11.9%		0.00557	77.8%		0.00557	77.6%		0.00161	42.9%	
<b>Annual CAF</b>		<b>0.00632</b>			<b>0.00716</b>			<b>0.00718</b>			<b>0.00375</b>		
Current/Previous Period CAF %		11.867%	<b>ER-2022-0174</b>		22.207%	<b>ER-2023-0011</b>		22.423%	<b>ER-2023-0011</b>		42.933%	<b>ER-2023-0210</b>	
		Rates effective March 2022 thru September 2022			Rates effective October 2022 thru November 2022			Rates effective December 2022 thru April 2023			Rates effective May 2023 thru August 2023		

**Large Power Transmission Voltage**

Commercial	9,749	16,801	17,717	16,538	23,302	21,564	17,299	13,081	18,176	18,476	17,480	13,068	203,252
Industrial	2,244	3,979	3,976	3,668	3,992	5,196	3,553	4,227	3,750	5,922	2,522	4,595	47,623
<b>Total</b>	<b>11,993</b>	<b>20,780</b>	<b>21,693</b>	<b>20,206</b>	<b>27,293</b>	<b>26,760</b>	<b>20,851</b>	<b>17,309</b>	<b>21,926</b>	<b>24,399</b>	<b>20,002</b>	<b>17,663</b>	<b>250,874</b>

Current Period CAF		0.00556	88.1%		0.00159	22.2%		0.00161	22.5%		0.00213	57.0%	
Previous Period CAF		0.00075	11.9%		0.00556	77.8%		0.00556	77.5%		0.00161	43.0%	
<b>Annual CAF</b>		<b>0.00631</b>			<b>0.00715</b>			<b>0.00717</b>			<b>0.00374</b>		
Current/Previous Period CAF %		11.886%	<b>ER-2022-0174</b>		22.238%	<b>ER-2023-0011</b>		22.455%	<b>ER-2023-0011</b>		43.048%	<b>ER-2023-0210</b>	
		Rates effective March 2022 thru September 2022			Rates effective October 2022 thru November 2022			Rates effective December 2022 thru April 2023			Rates effective May 2023 thru August 2023		