

FISCHER & DORITY
PROFESSIONAL CORPORATION

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July 18, 2000

FILED

JUL 18 2000

Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
P.O. Box 360
Jefferson City, Missouri 65102

**Missouri Public
Service Commission**

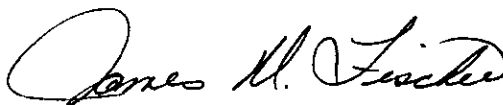
RE: *In the Matter of Southern Missouri Gas Company, L.P.'s Purchased Gas Adjustment
Factors to be reviewed in the 1999-2000 Actual Cost Adjustment, Case
No. GR-~~2000~~-39
2001-*

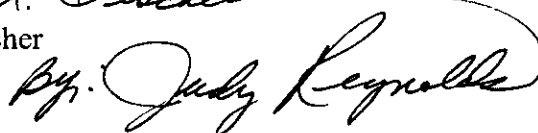
Dear Mr. Roberts:

Enclosed for filing in the above-referenced matter are the original and eight (8) copies of Southern Missouri Gas Company, L.P.'s Request for Variance from Tariff Provisions. A copy of the foregoing has been hand-delivered or mailed this date to parties of record.

Thank you for your attention to this matter.

Sincerely,


James M. Fischer


By: Judy Reynolds

/jr
Enclosures

cc: Office of the Public Counsel
Dana K. Joyce

200100055

BEFORE THE PUBLIC SERVICE COMMISSION
STATE OF MISSOURI

FILED

JUL 18 2000

Missouri Public
Service Commission

In the Matter of Southern Missouri)
Gas Company, L.P.'s Purchased Gas)
Adjustment Factors to be reviewed in the)
1999-2000 Actual Cost Adjustment)

Case No. GR-²⁰⁰¹~~2000~~-39

REQUEST FOR VARIANCE FROM TARIFF PROVISIONS

COMES NOW Southern Missouri Gas Company, L.P. ("SMGC"), by and through its attorney, and requests the Missouri Public Service Commission ("Commission") to grant a variance from the provisions of its tariffs, for good cause shown, and permit Atmos to file an unscheduled Summer Purchased Gas Adjustment change, rather than delaying its next change in the PGA factor until its next scheduled Winter filing. In support of its Request for Variance, SMGC states as follows:

1. On July 18, 2000, SMGC filed its revised PGA tariff (*i.e.*, 7th Revised Sheet No. 27 cancelling 6th Revised Sheet No. 27), which was designed to calculate the Total PGA amount to be recovered in the upcoming period. SMGC also filed its workpapers which supported the calculations of the revised PGA factors to be recovered this period under the PGA/ACA process. This filing represents an unscheduled Summer PGA filing.

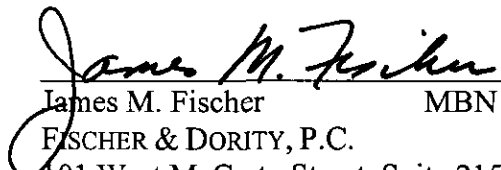
2. Due to unforeseen and dramatic increases in natural gas prices, SMGC believes that it is reasonable and appropriate to file an unscheduled Summer PGA filing. If approved, this filing will: (1) give a more accurate price signal to consumers regarding the current cost of natural gas; (2) help keep the DCCB and the ACA balances from further undercollections which, if not addressed, would add to the impact of the upcoming scheduled winter filing; and (3) help build consumer awareness of the possible increases in gas costs for the next winter season.

3. In order to ensure that SMGC's procedure is not in conflict with its tariffs, SMGC would respectfully request the Commission to grant it a variance from its tariffs to permit it to make a one-time unscheduled Summer PGA filing.

4. The Commission Staff has indicated to the undersigned counsel that it does not object to this request for variance from the provisions of the Company's tariffs.

WHEREFORE, Southern Missouri Gas Company, L.P. respectfully requests the Commission to grant it a variance from the provisions of its tariffs, as discussed herein, and permit the Company to make the unscheduled Summer PGA factor change proposed by SMGC at this time.

Respectfully submitted,


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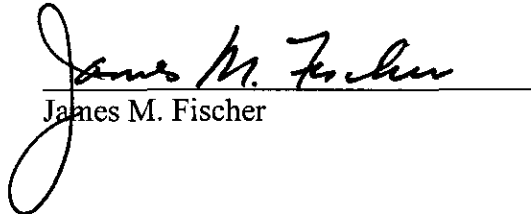
ATTORNEYS FOR
SOUTHERN MISSOURI GAS COMPANY, L.P.

CERTIFICATE OF SERVICE

I do hereby certify that a true and correct copy of the foregoing document has been hand-delivered or mailed by First Class U.S. mail, postage prepaid, this 18th day of July, 2000, to:

Office of the Public Counsel
P.O. Box 7800
Jefferson City, Missouri 65102

Dana K. Joyce
General Counsel
Missouri Public Service Commission
P.O. Box 360
Jefferson City, Missouri 65102


James M. Fischer

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Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
P.O. Box 360
Jefferson City, Missouri 65102

Missouri Public
Service Commission
GR-2001-39


RE: In the Matter of Southwestern Gas Company, L.P.'s Purchased Gas Adjustment
Factors to be reviewed in the 1999-2000 Actual Cost Adjustment

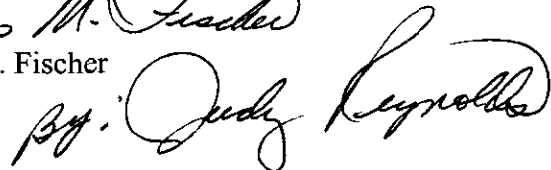
Dear Mr. Roberts:

Enclosed, for filing in the above-referenced matter, are the original and three (3) copies of 7th Revised Sheet No. 27 cancelling 6th Revised Sheet No. 27. This revised tariff sheet relates to the Company's Purchased Gas Adjustment Clause and Actual Cost Adjustment factor. The proposed effective date is September 1, 2000. I have also enclosed one set of workpapers supporting the PGA and ACA calculations.

Thank you for your attention to this matter.

Sincerely,


James M. Fischer

By: 

/jr
Enclosures

cc: Office of the Public Counsel
Dana K. Joyce, General Counsel

FORM NO. 13 P.S.C. MO No. 1

(original)

Sheet No. 27

7th (revised)

Cancelling P.S.C. MO No. 1

(original)

Sheet No. 27

6th (revised)

Southern Missouri Gas Company, L.P.
Name of Issuing CorporationFor All Communities and Rural Areas
Receiving Natural Gas Service
Community, Town or City**PURCHASED GAS ADJUSTMENT (cont.)**

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Refunds</u>	<u>TOP Factor</u>	<u>Total PGA</u>
GS	\$.4483	\$ 0.0362	0	0	\$.4845
LVS	\$.4483	\$ 0.0362	0	0	\$.4845

The TOP Factor and the demand or reservation portion of the PGC factor of \$0.0692 per Ccf, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE July 18 2000
month day yearDATE EFFECTIVE September 1 2000
month day yearISSUE BY Tom M. Taylor
name of officerPresident
title8801 S. Yale, Ste. 385, Tulsa, OK 74137
address

Southern Missouri Gas Company, L. P.

PGA CALCULATION

0

GAS COST

Wellhead Price	Volume	Gas Cost	Notes
\$ 3.75	1,815,151	\$ 6,814,192.38	1

TRANSPORTATION - WILLIAMS NATURAL GAS

Demand - -Yearly		\$ 1,051,634.16	2
	\$/MMBtu	Volume	
Commodity	\$ 0.104630	1,815,151	3
TRANSPORTATION TOTAL		\$ 1,241,554.24	4

TOTAL PURCHASED GAS COST FOR SMGC **\$ 8,055,746.62** 5

PGA Total = Purchased Gas Cost / Sales Volume

Purchased Gas Cost	Sales Volume (ccf)	PGA	
\$ 8,055,746.62	17,970,000.00	\$ 0.44829	6

NOTES

- 1 Cost to purchase gas delivered into Williams Pipeline
- 2 Demand Fee Paid to Williams Pipeline from Tariff Rates to become effective Nov. 1, 1999
- 3 Commodity Rates paid to Williams from Tariff Rates to become effective Nov. 1, 1999
- 4 Total Cost of transportation charges paid to Williams
- 5 The sum of purchased gas into the Williams plus transportation through the Williams System
- 6 Per unit rate based on tariff specified volumes.

PGA00

Williams Demand Charges

Production Area	Cost	Amount	Monthly Cost
Reservation	5.6118	10000	\$ 56,118.00
Reservation Balancing	0.1604	10000	\$ 1,604.00
GSR	0	10000	\$ -
Total Production Area Monthly Demand			\$ 57,722.00
Total Production Area Yearly Demand (monthly times 12)			\$ 692,664.00

Market Area

Reservation	2.8014	10100	\$ 28,294.14
Reservation Balancing	0.1604	10100	\$ 1,620.04
GSR	0	10100	\$ -
Total Market Area Monthly Demand			\$ 29,914.18
Yearly Market Area Demand Total			\$ 358,970.16

Total Williams Demand Total Charges **\$ 1,051,634.16**

Williams Commodity Charges per MMBtu

Gas Price \$ 3.75

Variable Charges

Production Area-Commodity		\$/MMBtu
CMD		0.01240
CMB		0.00040
Fuel @ 1.32 %		0.04955
		0.06235
Market Area-Commodity		
ACA		0.00220
CMB		0.00040
CMD		0.00610
GRI		0.00880
Fuel@ 0.66 %		0.02478
		0.04228
Total Williams Commodity		0.10463