

August 25, 2000

**UTILICORP UNITED**  
**ENERGYONE**

Mr. Dale Hardy Roberts  
Secretary, Chief Regulatory Law Judge  
Missouri Public Service Commission  
200 Madison Street, Suite 100  
P.O. Box 360  
Jefferson City, Mo. 65102-0360.

**FILED<sup>2</sup>**  
AUG 28 2000  
Missouri Public  
Service Commission

Re: Case No. GT-2001-61, Tariff No. 200100065

Dear Mr. Roberts:

Enclosed are three sets of substitute Tariff Sheets 32.11, 32.18 and 36 of the Missouri Public Service gas tariff. At the request of Mr. Matisziw of the Commission Staff, we are submitting these sheets to correct typographical or grammatical errors in our July 20 filing.

Very truly yours,



Robert J. Amdor  
Regulatory Services

Enclosures

200100065

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 5

(Original)

SHEET NO. 32.11

Canceling P.S.C. MO. No.

(Original)

SHEET NO.

MISSOURI PUBLIC SERVICE  
Kansas City, Missouri

For: All communities and rural areas  
receiving natural gas service

EXPERIMENTAL SMALL VOLUME TRANSPORTATION SERVICE – AGGREGATED (SVTS-A)

E. MANDATORY CHARGES FOR AGGREGATORS

The following charges shall apply to aggregators taking service under the Company's Experimental SVTS-A rate schedule:

1. Aggregation Charge: A monthly aggregation charge shall be charged per pool of end-users for the purpose of nominating and balancing transportation deliveries on a common pipeline and behind a town border station. This charge shall be \$0.004 for each Ccf delivered for the pool.
2. Daily Balancing Charge: A charge shall apply to any aggregator served through PEPL or any other pipeline that subsequently adopts daily scheduling. Under this service, aggregator is provided operating flexibility through balancing tolerances in excess of normal daily scheduling tolerances. This service is available for a minimum term of one (1) year and the charge for this service shall be \$0.0075 per Ccf per month. Aggregators shall be exempted from daily out-of-balance charges, except during a critical day or when an operational flow order is imposed. The revenues collected as a result of this balancing service shall be credited to the respective system's ACA accounts.
3. Daily Out-of-Balance Charge: A daily charge shall apply to any aggregator served through PEPL or any other pipeline that subsequently adopts daily scheduling charges, and whose out-of-balance condition exceeds the daily scheduling tolerance during a critical day or when an operational flow order is imposed. This daily charge is applied to the daily quantities by which aggregator's out-of-balance condition exceeds aggregator's daily scheduling tolerance. Actual daily delivery quantities shall be used to determine the out-of-balance condition for end-users with recording equipment or telemetry. Estimated daily delivery quantities shall be used to determine the out-of-balance condition for end-users without recording equipment or telemetry, or where such equipment malfunctions. Estimated daily delivery quantities shall be determined based on available data, including nominated quantities, meter readings, end-user load characteristics, actual weather conditions and other information.

On critical days or when operational flow orders have been declared, daily out-of-balance charges otherwise applicable shall be waived if aggregator is in an overage condition.

On critical days or when operational flow orders have been declared, the daily scheduling charges for variances in excess of the tolerance level shall be the greater of the highest daily price published in Gas Daily's "Citygate, Pooling Point Prices- Chicago LDC's" for the day (Saturday and Sunday shall be the preceding Friday price) in which the variance occurred, or the following:

Variance	Charge
5% - 10%	\$ 25.00 per Dt.
> 10% - 15%	\$ 50.00 per Dt.
> 15% - 50%	\$100.00 per Dt.
> 50	\$200.00 per Dt.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. N. 5

(Original)

SHEET NO. 32.18

Canceling

P.S.C. MO. No.

(Original)

SHEET NO.

MISSOURI PUBLIC SERVICE

Kansas City, Missouri

For: All communities and rural areas  
receiving natural gas service

EXPERIMENTAL SMALL VOLUME TRANSPORTATION SERVICE – AGGREGATED (SVTS-A)

11. Liability: Gas shall be and shall remain the property of the aggregator or end-user while being transported and delivered by the Company. The Company shall not be liable to the aggregator or end-user for any loss arising from or out of gas transportation service while in the Company's system or for any other cause, except for gross or willful negligence of the Company's own employees. The Company reserves the right to commingle gas of the aggregator or end-user with other gas supplies. The aggregator or end-user shall be responsible for determining the extent of and maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.
12. Measurement: All transport gas shall be measured on a Btu basis. Measurement shall be based on available information regarding volumes received and delivered, pressure and temperature conditions, and energy content of the gas stream. Company shall determine the measurement equipment required to determine the receipts and deliveries of end-user owned gas transported hereunder.
13. Minimum Term: The End User Verification Form shall have a minimum term of one (1) year for end-users served under the SVTS-A rate schedule.
14. Nomination: Aggregators are required to nominate daily for end-users. Aggregators requesting gas to flow on the first day of any month shall contact Company's Gas Control Department via Company's Internet-enabled electronic bulletin board, known as Gas Track Online (<http://www.gastrackonline.com>) and inform them of the volumes to be transported by receipt point(s) and by delivery point(s). This electronic notification shall occur no later than 9:00 A.M. Central Clock Time (CCT), three (3) working days prior to the end of the preceding month. Any nomination changes must be made to Company no later than 9:00 A.M. CCT on the day preceding the requested effective date of the nomination change, and will be subject to the Company's ability to confirm such nomination change. Any nomination that may take unfair advantage of any tariff provision may be rejected or changed by the Company.

P.S.C. MO. No.	_____	6th	(Original)	SHEET NO.	36
Canceling P.S.C. MO. No.	5	5th	(Revised)	SHEET NO.	36
			(Original)		
			(Revised)		

MISSOURI PUBLIC SERVICE  
KANSAS CITY, MO 64138

FOR: All Communities and Rural Areas Receiving Natural Gas Service

PURCHASED GAS ADJUSTMENT CLAUSE (CONTINUED)  
GAS

- B. The amounts of gas cost recovery revenue for each month shall be the product of that month's actual billed Ccf sales and the applicable authorized PGA factor(s) in effect during that same month.
- C. For each twelve (12) month period ending with the August revenue month, the differences resulting from the comparisons described above including any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficit of gas cost recovery revenue for each of the Northern, Southern and Eastern Systems. ACA factors shall be computed by dividing these cumulative balances by the estimated annualized and normalized sales volumes expected during the next ACA audit period. All actual ACA revenues recovered shall be debited or credited to the appropriate balance of the ACA account and any remaining balance shall be reflected in subsequent ACA factor computations.
- D. The Northern, Southern and Eastern System ACA factors shall be rounded to the nearest \$.00001 per Ccf and applied to billings commencing with the winter PGA revenue period. These ACA factors shall remain in effect until superseded by a subsequent ACA calculated according to this provision.
- E. Revenues received that are attributable to any non-permanent assignment of capacity under the Experimental SVTS-A service schedule will be credited to the appropriate system ACA accounts. This credit shall be the greater of the maximum rate as published in the interstate pipeline's tariff applied to the assigned volumes or actual revenues received from the assignment. Also, all revenues collected which are attributable to the Daily Balancing Charge, Daily Out-of Balance Charge, Monthly Cash-Out Charge, Unauthorized Delivery Charge, and the Monthly Balancing Service charges shall be credited to the respective system ACA accounts.

III. CARRYING COSTS

Carrying Costs shall be applied in the following manner:

(1) No carrying costs shall be applied in connection with any PGA-related item until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent of the Company's average annual level of gas costs for the three then most recent ACA periods (hereinafter "Annual Gas Cost Level"). The Deferred Carrying Cost Balance shall include the cumulative under or over recoveries of gas costs at the end of each annual period. The under and over recoveries of gas costs which give rise to the Deferred Carrying Cost Balance are defined as the difference between the Company's actual cost of gas (as calculated for purposes of determining the Company's current purchased gas adjustment factor) and actual authorized as billed revenues recovered by the Commission approved PGA.

(2) In the event the Deferred Carrying Cost Balance (whether over-or under-recovered) exceeds ten percent of MPS's Annual Gas Cost Level, carrying cost equal to simple interest at the prime rate as noted in the Wall Street Journal on the first business day of the following month, minus one percentage point shall be applied to such portion of the balance amounts as exceeds ten percent for the period such excess balance amounts exist.