

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 Original Sheet No. 26e

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

SECURITIZED UTILITY TARIFF CHARGE RIDER SUTC- February 2021 Storm & Asbury Costs

1	Securitized Utility Tariff Bond Payment (SUTBP _{AP})		29,993,350
2	Projected Transactions Costs (PTC _{AP})	+	2,612,173
3	Transaction Cost Reconciliation (TCR _{AP})	+	
4	True-Up Reconciliation (TUR _{AP})	+	
5	Forecasted Usage Reconciliation (FUR _{AP})	+	
6	Annual Payment Requirement (APR) [Line 6 = Sum of Lines 1-5]	=	32,605,523
7	Projected Usage (kWh) for Annual Period (PU _{AP})		3,307,583,200
8	[Line 8 = Line 6 divided by Line 7]	=	0.009858
9	True-Up Adjustment Rate (TUA _N) Effective _____	+	
10	SUTC _{R at generation} [Line 10 = Line 8 + \sum of all TUAs in effect]	=	0.009858
Loss Adjusted SUTC _R Rates			
11	Secondary (SUTC _{R at generation} x VAF _{SEC} 1.06250) per kWh	=	0.010474
12	Primary (SUTC _{R at generation} x VAF _{PRIM} 1.04286) per kWh	=	0.010280
13	Transmission (SUTC _{R at generation} x VAF _{TRNS} 1.02099) per kWh	=	0.010065