

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 Original Sheet No. 26e

Canceling P.S.C. Mo. No. \_\_\_\_\_ Sec. \_\_\_\_\_ Original Sheet No. \_\_\_\_\_

For ALL TERRITORY

SECURITIZED UTILITY TARIFF CHARGE  
RIDER SUTC- February 2021 Storm & Asbury Costs

1	Securitized Utility Tariff Bond Payment (SUTBP <sub>AP</sub> )		29,993,350
2	Projected Transactions Costs (PTC <sub>AP</sub> )	+	2,612,173
3	Transaction Cost Reconciliation (TCR <sub>AP</sub> )	+	
4	True-Up Reconciliation (TUR <sub>AP</sub> )	+	
5	Forecasted Usage Reconciliation (FUR <sub>AP</sub> )	+	
6	Annual Payment Requirement (APR) [Line 6 = Sum of Lines 1-5]	=	32,605,523
7	Projected Usage (kWh) for Annual Period (PU <sub>AP</sub> )		3,307,583,200
8	[Line 8 = Line 6 divided by Line 7]	=	0.009858
9	True-Up Adjustment Rate (TUA <sub>N</sub> ) Effective _____	+	
10	SUTC <sub>R</sub> at generation [Line 10 = Line 8 + $\sum$ of all TUAs in effect]	=	0.009858
Loss Adjusted SUTC <sub>R</sub> Rates			
11	Secondary ( SUTC <sub>R</sub> at generation x VAF <sub>SEC</sub> 1.06250) per kWh	=	0.010474
12	Primary ( SUTC <sub>R</sub> at generation x VAF <sub>PRIM</sub> 1.042986) per kWh	=	0.010280
13	Transmission ( SUTC <sub>R</sub> at generation x VAF <sub>TRNS</sub> 1.0209940) per kWh	=	0.010065