BEFORE THE PUBLIC SERVICE COMMISION
OF THE STATE OF MISSOURI

In the Matter of Requests from Evergy Metro, Inc. d/b/a Evergy Missouri Metro and Evergy Missouri West, Inc. d/b/a Evergy Missouri West for Customer Account Data Production	))))	**File No. EO-2024-0002**

JOINT STATEMENT OF FACTS

COME NOW Evergy Metro, Inc. d/b/a Evergy Missouri Metro ("EMM") and Evergy Missouri West, Inc. d/b/a Evergy Missouri West ("EMW") (collectively, the "Company"), by and through their counsel and on behalf of itself and the Commission Staff, Office of the Public Counsel ("OPC") and Midwest Energy Consumers Group ("MECG"), files their Joint Statement of Facts ("Statement") states as follows:

1. EMM and EMW are two affiliated, certificated Missouri "electrical corporation[s]" and "public utilit[ies]" as those terms are defined at Section 386.020, RSMo (Supp. 2021). EMM and EMW generally serve the western half of Missouri.

2. The Office of the Public Counsel ("OPC") is a state agency tasked with representing the interests of the public. It is a party to this case pursuant to Section 386.710(2), RSMo (2016) and by Commission Rule 20 CSR 4240-2.010(10).

3. The Staff of the Commission ("Staff") is a party to this case pursuant to Commission Rule 20 CSR 4240-2.010(10).

4. Midwest Energy Consumers Group ("MECG") is an incorporated entity representing the interests of large commercial and industrial users of electricity, water, and natural gas throughout the State of Missouri including in the areas served by Evergy Missouri Metro and Evergy Missouri West.

5. On August 30, 2022, the Company filed a *Stipulation and Agreement* ("Stipulation") in File Nos. ER-2022-0129 and ER-2022-0130. A copy of this *Stipulation and Agreement* is attached hereto and made a part herein by reference as **Attachment A**.

6. On September 22, 2022, the Missouri Public Service Commission ("Commission") issued its *Order Approving Four Partial Stipulations and Agreements* ("Order") which encompassed approval of the Stipulation referenced above.

7. Per the approved Stipulation, the parties agreed to the following:

> 4. Data Retention:
>
> a) Prior to July 1, 2023, the Company will identify and provide the data requested in the direct testimony of Sarah Lange. If the requested data is not available or cost-prohibitive to produce, the Company will file a motion to establish an EO docket. In that docket the Company will provide the reason why it cannot provide the requested data and its individual estimate of the cost to provide each set of requested data, for the further consideration of the parties and the Commission.[1, 2]

8. The "requested data," as outlined in Sarah Lange's Direct testimony is as follows[3]:

1. Identify and provide the data required to determine: line transformer costs and expenses by rate code; primary distribution costs and expenses by voltage; secondary distribution costs and expenses by voltage; primary voltage service drop costs and expenses; line extension costs, expenses, and contributions by rate code and voltage; and meter costs by voltage and rate code;.

2. For each rate code, provide the total number of customers served on that rate schedule on the first day of the month and the last day of the month;

a. For each rate schedule on which customers may take service at various voltages, the number of customers served at each voltage on the first day of the month and the last day of the month;

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[1] See, *Stipulation*, p. 12, Rate Design and Program Settlement, §4(a).

[2] The data requested in the direct testimony of Staff ("Staff") witness Sarah Lange is detailed in witness Lange's direct testimony on p. 62, ln. 1 through p. 64, ln. 28.

[3] ER-2022-0129 and ER-2022-0130, Sarah Lange, Direct Testimony, pp. 61-64, June 22, 2022.

3. For each rate code, the number of customers served on that rate schedule on the first day of the month and the last day of the month for which interval meter readings are obtained;

a. For each rate code on which customers may take service at various voltages, the number of customers served at each voltage on the first day of the month and the last day of the month which interval meter readings are obtained;

4. For each rate code for which service is available at a single voltage, the sum of customers' interval meter readings, by interval;

a. For each rate code on which customers may take service at various voltages, the sum of customers' interval meter readings, by interval and by voltage;

5. If any internal adjustments to customer interval data are necessary for the company's billing system to bill the interval data referenced in parts 4. and 4.a., such adjustments should be applied to each interval recording prior to the customers' data being summed for each interval;

6. From time to time the Commission may designate certain customer subsets for more granular study. If such designations have been made, the information required under parts 1 – 5 should be provided or retained for those instances.

7. Individual customer interval data shall be retained for a minimum of fourteen months. If individual data is acquired by the Company in intervals of less than one hour in duration, such data shall be retained in intervals of no less than one hour.

8. Evergy shall:

a. Retain individual hourly data for use in providing bill-comparison tools for customers to compare rate alternatives.

b. Retain coincident peak determinants for use in future rate proceedings.

c. Provide to Staff upon request:

1) the information described in part 1;

2) a minimum of 12 months of the data described in parts 2-5;

3) for rate codes with more than 100 customers, a sample of individual customer hourly data, and identified peak demands for those 100 customers in the form requested at that time (i.e. monthly 15 minute non-coincident, annual 1 hour coincident);

4) for rate codes with 100 or fewer customers, individual customer hourly data, and identified peak demands for those customers in the form requested at that time (i.e. monthly 15 minute non-coincident, annual 1 hour coincident).

d. For purposes of general rate proceedings, Evergy shall provide all data described above for a period of not less than 36 months, except that Staff does not request individual customer data for 36 months except as described in part 8.c.3.

9. Develop the determinants for assessment of an on-peak demand charge to replace the current monthly billing demand charge, and for potential implementation for customers not currently subject to a demand charge; and

10. EMM and EMW begin to retain and study data related to the reactive demand requirements of each rate code, and sample customers within each rate code.

9. This EO docket was established to provide the reason why Evergy cannot provide the requested data and its individual estimate of the cost to provide each set of requested data,

for the further consideration of the parties and the Commission pursuant to a *Stipulation and Agreement* entered into by Staff, Evergy, and various other Signatories[1]."

10. On June 30, 2023, the Company filed a *Motion To Establish Docket For Further Consideration of Data Production* in File Nos. ER-2022-0129 and ER-2022-0130.

11. On July 6, 2023, the Commission issued its *Order Directing Notice, Setting Deadline for Intervention Requests, and Setting Prehearing Conference* in File No. EO-2024-0002 which provided notice, established an intervention deadline, and scheduled a prehearing conference.

12. On October 18, 2023, the Commission issued its *Order Setting Procedural Schedule* which approved a procedural schedule for this case.

13. On November 1, 2023, the Company filed the direct testimony of Bradley D. Lutz, Julie Dragoo, and Sean Riley.

14. On December 15, 2023, the Commission Staff filed rebuttal testimony of Sarah L.K. Lange, Michael Stahlman, Kim Cox, and J Luebbert.

15. On January 8, 2024, the Company filed surrebuttal testimony of Bradley D. Lutz and Julie Dragoo, and OPC filed surrebuttal testimony of Geoff Marke.

16. Evidentiary hearings are scheduled for January 30 and 31, 2024.

WHEREFORE, the Parties respectfully submit this *Joint Statement of Facts* in this case.

[1] The other signatories included the Office of the Public Counsel, Nucor Steel Sedalia, LLC, the City of St. Joseph, Missouri, Midwest Energy Consumers Group, and Renew Missouri Advocates. Evergy was the only electric utility corporation that was a party to the Stipulation and Agreement. Neither Ameren Missouri nor the Empire District Electric Company d/b/a Liberty were parties or signatories to the *Stipulation and Agreement*.

Respectfully submitted,

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Attorney for the Office of the Public Counsel

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the above and foregoing document was served upon counsel for all parties on this 22nd day of January 2024, by either e-mail or U.S. Mail, postage prepaid.

/s/ Carolyn H. Kerr
Carolyn H. Kerr

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI

In the Matter of Evergy Metro, Inc. d/b/a Evergy Missouri Metro's Request for Authority to Implement A General Rate Increase for Electric Service	))))	Case No. ER-2022-0129
In the Matter of Evergy Missouri West, Inc. d/b/a Evergy Missouri West's Request for Authority to Implement A General Rate Increase for Electric Service	))))	Case No. ER-2022-0130

STIPULATION AND AGREEMENT

COMES NOW Evergy Metro, Inc. d/b/a Evergy Missouri Metro ("EMM") and Evergy Missouri West, Inc. d/b/a Evergy Missouri West ("EMW") (collectively, the "Company"), and the Staff of the Missouri Public Service Commission ("Staff"), the Office of the Public Counsel ("OPC"), Midwest Energy Consumers Group ("MECG"), Renew Missouri Advocates ("Renew Missouri"), Nucor Steel Sedalia, LLC ("Nucor"), and the City of St. Joseph, Missouri ("City of St. Joe"), (individually "Signatory" and collectively "Signatories") and respectfully state to the Missouri Public Service Commission ("Commission"):

The Signatories have reached a Stipulation and Agreement ("Agreement") as described below. Nothing in this Agreement prevents any of the Signatories from proposing changes to the provisions of this Agreement in any future case. The Signatories are not bound to propose continuation of this Agreement in future rate cases, i.e., they may propose other ratemaking treatment.

STIPULATION AND AGREEMENT

1. Revenue Requirement: For purposes of this case, the EMM revenue requirement will be set at $25.0 million and the revenue requirement for EMW will be set at $42.5 million. These amounts resolve all issues in each of the cases except for the remaining issues contained on

ATTACHMENT A

the attached **Exhibit 1**. Resolution of those issues will have an impact on the revenue requirement.

2. PISA Cost of Capital rate: The Signatories stipulate the pre-tax rate of return ("ROR") to be utilized in the Plant-in-Service Accounting ("PISA") cost of capital calculations during the pendency of rates effective from this case will be 8.25%.

3. Revenues and Billing Determinants:

Signatories agree that Staff's true-up revenues and billing determinants as reflected in the true-up direct workpapers of Kim Cox will be utilized to set base rates. These revenues are shown in Figure 1 below. The billing determinants will be attached as **Exhibit 2** to this Agreement:

Confidential Figure 1

Metro	
Class	**Ending Revenue**
Residential	$ 332,224,423.54
Small GS	$ 70,884,863.06
Medium GS	$ 122,614,518.97
Large GS	$ 182,111,913.10
Large Power	$ 118,830,982.00
Lighting	$ 9,887,749.00
CCN	$ 103,281.83
Total	**$ 836,657,731.50**
West	
Class	**Ending Revenue**
Residential	$ [redacted]
SGS	$ [redacted]
LGS	$ [redacted]
LPS	$ [redacted]
Metered Lighting	$ [redacted]
Thermal -650	$ [redacted]
Lighting	$ [redacted]
TOD-630	$ [redacted]
Nucor	$ [redacted]
CCN	$ [redacted]
Total	$ [redacted]

4. Sibley Treatment (EMW only):

The issues stated in Section II of the Issues List related to EMW's Sibley generating station are not settled or resolved in this Agreement, and are retained for hearing before the Commission.

5. NUCOR (EMW only):

a. Evergy shall accurately account in its accounting system for the cost of capacity necessary to serve the entirety of Nucor's peak demand in all future Cost and Revenue tracking reports in accordance with Paragraph 7 of the Case No. EO-2019-0244 Stipulation.

b. Evergy shall establish and maintain consistent communication with Nucor to understand what impacts the expected operations at the Nucor plant will have on Southwest Power Pool ("SPP") purchased power expenses in order to facilitate accurate records, such communication shall not involve direct access into any Nucor system.

c. Evergy shall keep records of the finite expected hourly load of Nucor's next day operations as reflected in the EMW day-ahead ("DA") commitments in the event an adjustment in accordance with Paragraph 7.d. of the EO-2019-0244 Stipulation is necessary in a future case and such requirement shall not involve direct access into any Nucor system;

d. Evergy shall identify additional SPP related costs resulting from unexpected operational events that meet the criteria set forth in paragraph 7.d. of the EO-2019-0244 Stipulation;

e. Evergy shall quantify the balancing relationship between the real-time ("RT") and DA prices to identify the effect of unplanned load changes that are not included in EMW's DA commitments to apportion any additional SPP balancing charges;

f. Evergy shall incorporate the effect of DA and RT imbalances attributed to differences between actual Nucor operations and expected Nucor operations included in EMW's SPP DA commitments into the tracking of Nucor costs;

g. Nothing herein shall impose any new, additional, or expanded reporting, communications, or scheduling requirements upon Nucor beyond those currently in existence or imposed under the Stipulation in Case No. EO-2019-0244 and.

h. Staff will withdraw its complaint in Case No. EC-2022-0315, without prejudice, upon approval of this Agreement in this case. Staff will request a stay in the complaint case until expected approval date of this Settlement.

6. Fuel Adjustment Clause ("FAC"):

a. Signatories agree that the following FAC Base factors will be utilized as a result of this Agreement

(1) EMW: $0.02983

(2) EMM: $0.01829 – EMM Base factor will be adjusted, if needed, based on Commission order in this case on the Central Nebraska Public Power and Irrigation District ("CNPPID") hydro issue as identified in the attached **Exhibit 1**.

b. FAC changes:

1. The Company will include in its FACs 74.57% of its SPP transmission costs for EMW and 28.50% for EMM. This percentage for EMM may change with the decision of the Commission regarding the Central Nebraska Public Power Irrigation District hydro purchased power agreement ("CNPPID hydro PPA")

2. No transmission revenues will be included in the Company's FAC.

3. Hedging activity cost and gains will be deferred into the Company's regulatory asset/liability account for future rate treatment determination.

4. The Company will exclude from its FACs the net costs associated with wind purchased power agreements ("PPAs") entered into after May 2019 whose costs exceed their revenues resulting in a net loss. Language will be included in its FAC tariff sheets reflecting this exclusion. The Company will factor the financial risk of this settlement condition into its evaluation of wind PPAs in its prospective long-term resource planning during such time that the condition is in effect.

5. The question of whether or not the CNPPID hydro PPA will be included in EMM's fuel and purchased costs included in EMM's Revenue Requirement, FAC and the base factor calculation of EMM's FAC will be held over for hearing.

6. EMM's Ponderosa and EMW's Cimarron Bend III wind PPAs will not be included in the FAC or base factor calculation.

7. The EMM and EMW FAC Voltage Adjustment Factors found in the rebuttal testimony of Linda Nunn will be used.

8. SPP charges listed in schedules 9 and 10 of Linda Nunn's True-up Direct testimony will be included in the FAC, except for Integrated Marketplace Clearing Administrative Service, Integrated Marketplace Facilitation Administrative Service, and Transmission Congestion Rights Administrative Service.

9. No SPP administrative service fees recorded in account 555070 will be included in the EMM/EMW's FACs. An annualized level will be included in EMM and EMW base non-FAC rates.

10. Natural gas reservation charges recorded in account 547027 will be included in Evergy's FACs Language regarding the inclusion of these charges in this account will be included in the FAC tariff sheets.

11. Premium ammonia costs recorded in account 547300 will be included in Evergy's FACs Language regarding the inclusion of these charges in this account will be included in the FAC tariff sheets.

12. Account 501420 consists of residual costs, including contracting fees, and will be included in Evergy's FACs. Language regarding the inclusion of these charges in this account will be included in the FAC tariff sheets.

13. The Renewable Energy Credit Revenue definition in the Company's FACs will change to "Revenues reflected in FERC account 509000 and gains or losses to be recorded in FERC accounts 411800 and 411900 from the sale of

Renewable Energy Credits (RECs) that are not needed to meet the Missouri Renewable Energy Standards less the cost associated with making the sale".

14. Firm Bulk Sales (Capacity & Fixed) for capacity contracts of one year or less in duration as recorded in account 447012 remain in both EMM's and EMW's tariff sheets for consistency. The Signatories acknowledge that there will not be revenues for EMW in this account.

15. The Company will update EMW's Off System Sale Revenue ("OSSR") and Purchase Power ("PP") definitions to be more consistent with the same definitions of EMM.

16. The Company will retain existing tariff language for EMM and EMW, as follows: "Additional revenue will be added at an imputed 75% of the unsubscribed portion associated with the Solar Subscription Rider valued at market price." Subject to Commission determination of programs held over for hearing, additional language may be needed.

17. The Company will include in its FAC the following language which prohibits recovery of retirement or decommissioning costs to be included in the FAC as stated in Lena Mantle's testimony as follows:

> FC = Fuel costs, excluding decommissioning and retirement costs, incurred to support sales and revenues associated with the Company's in-service generating plants: [. . . .]

18. The Company's FAC tariff sheets will not include language allowing the mitigation of the impact of extraordinary net fuel and purchase power costs.

19. The Company's FAC tariff sheets will not include language that prohibits recovery of fuel and purchased power costs for research and development.

20. The Company will add language to EMW's FAC tariff sheets to incorporate the provision in its Special High-Load Factor tariff ("Schedule MKT"), ordered by the Commission in Case No. EO-2022-0011, relating to taking service under the MKT rate as proposed by OPC witness Mantle.

21. Language will not be added to EMM's FAC tariff sheets to incorporate the interaction of EMM's FAC and future customers taking service under a rate schedule similar to the EMW's MKT rate.

22. Revenues from the Company's low-income solar subscription project and Business EV Charging Service Carbon Free Energy Options programs, if approved by the Commission will be recorded by the Company in a regulatory liability account with interest at the average commercial paper rate to be returned to customers in the Company's next rate case(s).

23. The procedures included in the current FAC tariffs relating to changes in SPP schedules between rate cases will be removed.

24. The Company will continue current reporting requirements and will add to EMW's monthly FAC submission a report of steam plant electricity usage of the Lake Road steam plant to Staff and OPC.

6. Pension and OPEB Treatment:

A separate Stipulation and Agreement between Company and Staff, which establishes the level of recovery in rates, will be filed in this case. It will include the Company's proposal to move to an Evergy GAAP methodology to determine the annual amount of pension costs.

7. Major maintenance (EMW only):

Signatories agree that the Company should utilize Staff's true-up accounting schedule amounts for major maintenance.

8. Regulatory Asset and Liabilities:

The Signatories agree that the balance of the consolidated amortizations relating to regulatory assets or liabilities in this case will be set at May 31, 2022 at the following levels:

- EMM amount: Regulatory Liability $13,862,876
- EMW amount: Regulatory Liability $1,479,391
- These balances will be amortized over four (4) years.
- In the event the amortization does not expire before EMM/EMW's new rates from the next rate case take effect, then the remaining unamortized balance shall be a new regulatory liability or asset that is amortized over an appropriate period of time.
- In the event the amortization does expire before EMM/EMW's new rates from the next rate case take effect, the excess amortization will be deferred and will be addressed for recovery/return to customers in the next rate case.

9. Property Tax Expense and Tracker under Section 393.400:

Property Tax Amount in Rates: The Signatories agree that property tax base amounts included in rates and to be utilized for the tracker will be:

(1) EMM Amount: $66,275,232 MO Jurisdiction

(2) EMW Amount: $50,495,598 MO Jurisdiction

10. Storm Reserve:

EMM and EMW agree that they will not establish a storm reserve in this general rate case. This Agreement does not prevent the Company from requesting a storm reserve in a future rate proceeding and does not limit any parties' position regarding any such future request.

11. Depreciation Rates:

a. Signatories agree for purposes of this case to utilize Staff's depreciation rates, except that the Wolf Creek plant's current depreciation rates will be maintained without change. The rates agreed to are attached in **Exhibit 3**. The Signatories agree that all rates do not include terminal net salvage. This Agreement does not reflect any determination of the appropriateness of whole life or remaining life methodologies.

b. Staff, OPC, MECG, and Company will agree on a calculation that will recalculate steam production accounts subject to determination of the net book value of the Sibley plant investment and associated dismantlement and decommissioning costs in this case.

c. The Company will record and track depreciation reserve for generating facilities on an individual unit/location basis.

12. Annual Surveillance Report Language:

a. The Signatories agree that the monthly EMW surveillance reports will no longer be completed beginning with the effective date of the Order approving this Agreement.

b. The Signatories agree that the annual EMM Surveillance report will be eliminated and will be replaced with the FAC quarterly Surveillance Report beginning with

the effective date of the Order approving this Agreement. The Company will provide the additional reports, attachments and exhibits previously supplied with the annual EMM surveillance report.

13. EMW Steam Allocations:

The Signatories agree to use for purposes of allocation of costs between EMW's electric and steam business the allocation methodology found in Schedule LJN-1 titled "Evergy Missouri West Electric Steam Allocation Procedures" attached to the Direct testimony of Company witness Linda Nunn.

14. Excess Accumulated Deferred Income Tax ("EDIT") Amortizations:

Amortization expense associated with the excess accumulated deferred income taxes that were not already being amortized in accordance with EMM and EMW 2018 general rate case will be recorded by the Company using these amortization periods:

(1) EMM return period: Four years

(2) EMW return period: Four years

15. AMI-SD Meters:

a. Prudence of AMI-SD meter replacement of existing AMI meters to be held over for hearing as identified in the attached **Exhibit 1**.

b. The Company will set up a new plant in reserve account for meter and meter installation costs for AMI-SD meters. Company will transfer plant in service and accumulated reserves for AMI-SD meters currently co-mingled in account 370.02 into the new account.

RATE DESIGN AND PROGRAM SETTLEMENT

1) Residential Rate Design issues are preserved for hearing as identified in the attached **Exhibit 1**.

2) Non-Residential Rate Design issues are preserved for hearing as identified in the attached **Exhibit 1**.

3) EMW's Large Power Service voltage differential for pricing of energy blocks will be re-implemented

4) Data Retention:

   a) Prior to July 1, 2023, the Company will identify and provide the data requested in the direct testimony of Sarah Lange. If the requested data is not available or cost-prohibitive to produce, the Company will file a motion to establish an EO docket. In that docket the Company will provide the reason why it cannot provide the requested data and its individual estimate of the cost to provide each set of requested data, for the further consideration of the parties and the Commission.

5) The Company will work with Renew Missouri to provide residential customer usage and billing data aggregated by zip code for use in an analysis of energy burdens across the Company's Missouri service territories.

6) Tariff Modifications:

   a) The Company will incorporate the following definition to its Res Gen tariffs:

> Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this

schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise. Customers currently served with separately metered space heat will be served under the single meter heat rate (Rate B).

b) The Company will update MEEIA margin rates in this rate case's compliance tariffs.

c) The Company will update Community Solar distribution service rates in its compliance tariffs.

d) The Company withdraws all its proposed changes to the Economic Relief Pilot Program ("ERPP"), including the request to remove "pilot" from the program name. Staff withdraws its recommendation for a comprehensive assessment of the ERPP before the Company's next rate case(s).

e) The lighting determinants provided in the Company's direct shall be adjusted to align with Staff revenues for facilitation of the lighting rate design to be ordered by the Commission.

7) General Tariff Changes:

a) The Company's proposed Seasonal Alignment with no impact on revenues will be adopted, consistent with the true-up billing determinants.

b) The Company's proposed modifications to the Emergency Energy Conservation Plan, with Staff modifications as agreed to by Company in Surrebuttal, will be adopted. The Company agrees to include a listing of essential services to its Emergency Energy Conservation Plan tariff.

c) The Company will perform a Value Of Lost Load ("VOLL") study as outlined in the rebuttal testimony of Geoff Marke. Staff and OPC will have input on the selection of the consultant and the scope and timing of the study. The Company will

be allowed to recover the costs of the study. Staff, OPC and Company, jointly, may elect not to pursue a VOLL study in the event the cost outweighs the expected benefits of such a study or if SPP initiates a study in advance of the Company's effort.

d) The Company will modify tariffs to clarify Interconnection Study terms with Staff's proposed language changes and minor clean-up to parallel generation tariff sheets as agreed to by Company in Surrebuttal.

e) The Company will develop a report that examines the technical, billing, and legal barriers to offering Time-of-Use rate options to residential customer-generators with net-metering or interconnection agreements. This report shall also explore potential solutions to the barriers identified. The report shall be shared with the Signatories to this case and other interested stakeholders before the filing of the Company's next rate case.

8) Programs:

a) Company will proceed with OPC's proposed Critical Needs program and OPC's Rehousing Pilot program. The Critical Needs program will be funded through 50/50 sharing of costs between ratepayers and shareholders for a minimum of three years at a total of $600K per year (or $300K per utility). The Rehousing Pilot program will be funded by a 50/50 sharing of costs between ratepayers and shareholders for a minimum of three years at a total of $500K per year (or $250K per utility).

b) Subscription Pricing, Solar Subscription Rider, Low-Income Solar Subscription Pilot Rate, Advanced Easy Pay, Market Based Demand Response, Residential Battery Energy Storage, Business Electric Vehicle Charging Service and

Commercial Electric Vehicle Rebate Programs and all associated issues are held over for hearing as identified in the attached **Exhibit 1**.

c) Income Eligible Weatherization ("IEW") Proposal:

i) The Company will continue with the existing income-eligible weatherization tariff with no changes to annual budgets, no Company proposed change to existing process for rollover and no Company proposed change to handling of existing cumulative rollover. The Signatories agree to the following funding amounts:

(1) EMM amount: $573,888

(2) EMW amount: $500,000

ii) The Company agrees to train Customer Service Representatives ("CSR") on the IEW Program and the benefits that a customer would receive from participating in such a program to lower their energy bill. The training would establish the CSR's discretion to refer customers to the IEW program and CSRs will be instructed to inquire if customers would like to have their information forwarded. Signatories acknowledge that longer CSR conversations may impact the Company's tracked CSR metrics.

iii) Given the influx of federal funding for low-income weatherization, the Company agrees to modify its IEW tariff to allow up to 30% of funding to be allocated to administrative duties and program direct service fees such as marketing, employee training, new hires and/or maintaining existing employees to perform weatherization services.

9) Marketing and Education Costs:

Recovery of Marketing and Education costs based on program participants for program funding are reserved for hearing.

10) Residential Battery Storage and Subscription Pricing Pilot:

If the Residential Battery Energy Storage and Subscription Pricing Pilot programs are approved and EM&V is ordered by the Commission, prudency of EM&V costs and independence of the EM&V must be demonstrated by the Company including circulation of drafts of completed EM&V reports and EM&V processes to interested parties.

11) Miscellaneous:

a. Company agrees to adjust late fees to the average cost of 0.25%.

b. Company agrees to file annual JD Power Score results (complete PowerPoint survey result) by the end of this and each subsequent calendar year in these two rate cases until the conclusion of the next rate cases. Company agrees to meet with stakeholders on an annual basis to discuss results and plans for the coming year for this and the Universal Customer Service topic as described below.

c. The Company agrees to meet with the OPC and Staff in the month following the conclusion of this case and work towards finding a means by which the OPC and Staff may gain access to view customer facing information currently sequestered behind customer accounts. Access, if granted, will be available until rates become effective following the Company's next general rate case filing. Evergy agrees to hold periodic meetings as updates are made to the customer portal.

d. Evergy agrees to disclose all fees on its website in a transparent manner that is easily found through its search engine through the use of key phrases.

e. The Company agrees to file its plan for Universal Customer Service with the Commission including dates of implementation and all steps to ensure that Universal Customer Service will not result in service degradation in the Company's call center as well as all plans to reduce its call center staffing. The Company agrees to meet with OPC, and Staff if they desire, on an annual basis to address any and all aspects of the Company's Universal Customer Service as well as known plans to implement increased automation, digital functionality and streamlining and its anticipated impacts on customer service and experience. This Agreement will be in effect until rates become effective following the Company's next general rate case filing.

12) Company Privacy Policy:

a) The Company agrees to notify its customers when changes are made to its Privacy Policy.

b) The Company agrees to reference 20 CSR 4240-20.015(2)(C) within its website's Privacy Section "When Do We Share Your Information"

c) The Company agrees to meet with the OPC regarding the Company's contract with Acxiom.

13) The Company agrees to not argue against the revival of AW-2018-0393.

14) Reliability:

a. As a part of its reliability improvement program filing, the Company will provide the actual spend (per reliability program) from the previous year;

b. The Company commits to meet with Staff at least annually and discuss reliability topics;

c. As a part of its annual reliability metric reporting, the Company will report CEMI (monthly values) and MAIFI (monthly values).

d. The Company will no longer provide reliability reporting on a monthly/quarterly basis and instead report monthly values on an annual basis with its annual reliability report.

15) PISA Reporting:

The Company will annually file the following documentation in its capital budget dockets (No. EO-2019-0045 and No. EO-2019-0047) for projects over $5 million:

a. Purchase Orders; Change Orders; Final Project cost summaries; Project justification summary; Oversight reviews; and In-service dates.

GENERAL PROVISIONS

1. This Agreement is being entered into solely for the purpose of settling the issues in this case explicitly set forth above. Unless otherwise explicitly provided herein, none of the Signatories to this Agreement shall be deemed to have approved or acquiesced in any ratemaking or procedural principle, including, without limitation, any cost of service methodology or determination, depreciation principle or method, method of cost determination or cost allocation or revenue-related methodology. Except as explicitly provided herein, none of the Signatories shall be prejudiced or bound in any manner by the terms of this Agreement in this or any other proceeding, regardless of whether this Agreement is approved.

2. This Agreement is a negotiated settlement. Except as specified herein, the Signatories to this Agreement shall not be prejudiced, bound by, or in any way affected by the terms of this Agreement: (a) in any future proceeding; (b) in any proceeding currently pending under a

separate docket; and/or (c) in this proceeding should the Commission decide not to approve this Agreement, or in any way condition its approval of same.

3. This Agreement has resulted from extensive negotiations among the Signatories, and the terms hereof are interdependent. If the Commission does not approve this Agreement unconditionally and without modification, then this Agreement shall be void and no Signatory shall be bound by any of the agreements or provisions hereof.

4. This Agreement embodies the entirety of the agreements between the Signatories in this case on the issues addressed herein, and may be modified by the Signatories only by a written amendment executed by all of the Signatories.

5. If approved and adopted by the Commission, this Agreement shall constitute a binding agreement among the Signatories. The Signatories shall cooperate in defending the validity and enforceability of this Agreement and the operation of this Agreement according to its terms.

6. If the Commission does not approve this Agreement without condition or modification, and notwithstanding the provision herein that it shall become void, (1) neither this Agreement nor any matters associated with its consideration by the Commission shall be considered or argued to be a waiver of the rights that any Signatory has for a decision in accordance with RSMo. §536.080 or Article V, Section 18 of the Missouri Constitution, and (2) the Signatories shall retain all procedural and due process rights as fully as though this Agreement had not been presented for approval, and any suggestions, memoranda, testimony, or exhibits that have been offered or received in support of this Agreement shall become privileged as reflecting the substantive content of settlement discussions and shall be stricken from and not be considered as

part of the administrative or evidentiary record before the Commission for any purpose whatsoever.

7. If the Commission accepts the specific terms of this Agreement without condition or modification, only as to the issues in these cases that are settled by this Agreement explicitly set forth above, the Signatories each waive their respective rights to present oral argument and written briefs pursuant to RSMo. §536.080.1, their respective rights to the reading of the transcript by the Commission pursuant to §536.080.2, their respective rights to seek rehearing pursuant to §536.500, and their respective rights to judicial review pursuant to §386.510. This waiver applies only to a Commission order approving this Agreement without condition or modification issued in this proceeding and only to the issues that are resolved hereby. It does not apply to any matters raised in any prior or subsequent Commission proceeding nor any matters not explicitly addressed by this Agreement.

8. The following parties have indicated that they do not oppose the Agreement:

- Dogwood Energy, LLC
- ChargePoint, Inc.
- Google LLC
- Missouri Industrial Energy Consumers
- Sierra Club
- Velvet Tech Services, LLC

WHEREFORE, the undersigned Signatories respectfully request the Commission to issue an order approving the Stipulation And Agreement subject to the specific terms and conditions contained therein.

Respectfully submitted,

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CERTIFICATE OF SERVICE

I hereby certify that copies of the foregoing have been mailed, hand-delivered, transmitted by facsimile or electronically mailed to all counsel of record this 30th day of August 2022.

Roger W. Steiner
Roger W. Steiner

II. Sibley AAO and Net Book Value

A. Was the retirement of the Sibley generating facility before the end of its useful life prudent?

1. If no, what if any disallowance should the Commission order?

B. What is the appropriate value for the regulatory liability from Case No. EC-2019-0200?

C. What is the amount of unrecovered investment associated with the Sibley Unit Retirements?

D. What reserve balances should be used for purposes of determining depreciation expense for Evergy West steam production units, consistent with the Commission's determination of Sibley's unrecovered investment?

E. What is the proper amortization period for the regulatory liability related to Sibley?

F. What is the proper amortization period for the unrecovered depreciation investment from the Sibley retirement?

G. Should the net book value be included in rate base?

H. Should the Regulatory liability for Sibley include a rate of return on the undepreciated balance from the time of retirement through the rates effective in this rate case?

I. Should the unrecovered investment in Sibley earn a weighted average cost of capital return on a going forward basis?

III. Resource Planning

B. Should the Commission require Evergy to conduct a full retirement study of its coal fleet using optimized capacity expansion software, which identifies the optimal retirement date for each of its coal-fired units?

IV. AMI

A. Should the Commission approve a disallowance related to the premature replacement of AMI meters with AMI meters that have the capability to disconnect/reconnect service (AMI-SD)?

B. Should the Commission order Evergy Metro to change its deployment strategy so that it no longer targets customers in arrearage?

C. Did Evergy exceed the 6% annual PISA spend limit on AMI meters?

1. If yes, what actions, if any, should the Commission take in response?

V. FUEL ADJUSTMENT CLAUSE

E. FAC Base Factor and Tariff & Eligible Accounts

1. What is the base factor for EMM?

a) Should the cost of the Central Nebraska Public Power and Irrigation District ("CNPPID") hydro purchased power agreement be included in the FAC base factor calculation for Evergy Metro? (Metro Only)

26. If the Commission allows deferment of the FAC costs in Case No. ER-2023-0011, should that deferral be recovered in this rate case?

a) If yes, how would it be treated?

VI. FUEL AND PURCHASED POWER

D. How should the net cost of the Central Nebraska Public Power and Irrigation District ("CNPPID") hydro purchased power agreement ("PPA") be treated?

1. Should a normalized cost be included in the calculation of the fuel and purchased power costs of Evergy Metro's revenue requirement?

2. Should a normalized cost be included in the Evergy Metro fuel adjustment clause ("FAC") base factor calculation?

3. Should the actual CNPPID hydro PPA costs be included in Evergy Metro's actual accumulation period FAC costs?

XX. Electrification Tariffs

A. Should Evergy's requested EV charging rates, Business EV Charging Service (Schedule BEVCS), and Electric Transit Service rate be promulgated?

1. With or without modification?

B. Should Evergy's proposed Commercial EV Charger Rebates be approved?

1. If yes, should there be any conditions placed on how the tariff is designed?

C. Should costs associated with IHS market EV adoption study be disallowed?

1. If yes, how much of the costs should be disallowed?

XV. Rate Base

C. Has Evergy met its burden of proof to permit recovery from ratepayers of capital and O&M costs proposed in the test year for Iatan Unit 1, Jeffrey Units 1-3, and La Cygne Units 1 and 2?

XVIII. Rate Design/Class Cost of Service

A. What is the appropriate allocation of revenue requirement among the rate classes of each company?

B. What are the appropriate rate schedules, rate structures, and rate designs for the non-residential customers of each company?

D. What are the appropriate rate schedules, rate structures, and rate designs for the Residential customers of each utility?

1. What is the appropriate residential customer charge?

E. What measures are appropriate to facilitate implementation of the appropriate default or mandatory rate structure, rate design, and tariff language for each rate schedule?

F. Should the Company's proposed Time of Use rate schedules be implemented on an opt-in basis?

G. Should the Staff's proposed Time of Use rate schedules be implemented on a mandatory basis?

K. Should the Commission order Evergy to meet with stakeholders related to its rate modernization plan within 180 days after the effective date of rates in this case?

L. Should Evergy work to improve the education of its customers regarding the billing options and rate plans it has currently?

XXIII. Pilot Programs

A. Solar Subscription Pilot

1. Should the Commission approve the changes to the Solar Subscription Pilot tariff?

a) Which changes should be denied?

b) Which changes should be accepted?

B. Renewable Energy Battery Storage

1. Should the Commission approve the Renewable Energy Battery Storage Pilot tariff?

a) If yes, what conditions should the Commission order related to that study?

b) If no, should the Commission order Evergy to conduct a meta-study or literature review as an alternative?

C. Advanced Easy Pay

1. Should the Commission approve Evergy's pre-pay pilot program called Advanced Easy Pay?

a) If the Commission approves the pre-pay pilot, what Chapter 13 and tariff variances should be approved?

D. Subscription Pricing Pilot Program

1. Should the Commission approve the proposed Subscription Pricing Pilot Program?

2. Should the Commission grant Evergy's request for variances to Chapter 13.020 Billing and Payment Standards, which the Company states is needed to implement Evergy's proposed Subscription Pricing Pilot Program?

3. Should the Commission disallow costs related to consultant fees associated with Evergy's Subscription offering?

E. Low-Income Solar Subscription Pilot Program Issue

1. Should the Commission approve the Low-Income Solar Subscription Pilot Program as proposed by the Company, through the 1 MWac portion of the 10 MWac solar resource that is to be built?

a) If so, should the Commission order the shareholder cost-sharing mechanism for unsubscribed portions of the solar resource with a 90% cost burden for shareholders as proposed by OPC?

b) If so, should the Commission order the Company to modify it as proposed by Renew Missouri?

c) If yes, what other conditions or modifications should the Commission order for the program?

XXVI. <u>Tariff Revisions</u>

A. Should the Commission approve the Companies' proposed revisions to the Market Based Demand Response program tariff, or should the Commission order Evergy to cancel their currently effective MBDR tariff sheets and update the related curtailment tariff sheets in accordance with the OPC's recommendations?

XLIII. Streetlighting (West)

A. Should language be added to Evergy West's Municipal Street Lighting Service Tariff providing that streetlights installed by a city contractor or a city-approved developer shall be deemed to be owned by Evergy, after inspection and approval by the Company, and shall not be subject to additional installation or structure charges?

B. Should language be added to Evergy West's Municipal Street Lighting Service Tariff providing that no "Optional Equipment" charges in Section 4.0 or 5.0 of Municipal Street Lighting Service Tariff will be charged to streetlight facilities which are deemed to be owned by the Company and installed by a city or its contractor, or by a developer of a city-approved development?

C. Should the Company be required to remove from its rate base streetlights that were installed by city contractors or city-approved developers?

D. Should the Company be required not to charge the City of St. Joseph for breakaway bases, undergrounding and other "Optional Equipment" charges under Sections 4.0 and 5.0 of the tariff for streetlights that were installed by city contractors or city-approved developers?

METRO	Current Rates	Billing Determinants	Current Revenue
RESIDENTIAL			
CUSTOMER CHARGE			
One Meter - 1RS1A, 1RS6A	$11.47	2,989,884	$ 34,293,969
Two Meters - Standard - 1RS2A	$ 13.80	116,964	$ 1,614,103
Two Meters - Additional RO1A & RTOU	$ 11.47	37,668	$ 432,052
ENERGY CHARGE			
Summer Rate			
Summer Gen - 1RS1A			
0-600	$ 0.13511	393,951,578	$ 53,226,797
600-1000	$ 0.13511	170,096,841	$ 22,981,784
1000+	$ 0.14916	181,562,045	$ 27,081,794
Summer Space - 1RS6A, 1RS2A			
0-600	$ 0.13806	143,755,093	$ 19,846,828
600-1000	$ 0.13806	53,407,295	$ 7,373,411
1000+	$ 0.13806	58,431,960	$ 8,067,116
Winter Rates			
Winter Gen - 1RS1A			
0-600	$ 0.12013	672,458,116	$ 80,782,394
600-1000	$ 0.07396	170,471,863	$ 12,608,098
1000+	$ 0.06561	182,193,793	$ 11,953,734
Winter Gen&S/H - 1RS2A			
0-600	$ 0.12013	30,434,925	$ 3,656,147
600-1000	$ 0.07396	5,271,411	$ 389,873
1000+	$ 0.06353	4,445,579	$ 282,428
Winter Gen&S/H - 1RS6A			
0-600	$ 0.09703	245,405,407	$ 23,811,687
600-1000	$ 0.09703	87,836,638	$ 8,522,789
1000+	$ 0.06300	130,404,288	$ 8,215,470
Sep Space Heat Mtr - 1RS2A			
Winter	$ 0.06353	57,252,145	$ 3,637,229
Gen/Other Use - ROU RO1A			$ -
Winter	$ 0.13949	1,320,962	$ 184,261
Summer	$ 0.17951	564,329	$ 101,303
T-O-U (RTOD) TE1A			$ -
Customer Charge	$ 15.96	288	$ 4,596
Summer On-Peak	$ 0.21197	28,673	$ 6,078
Summer Off-Peak	$ 0.11809	79,531	$ 9,392
Winter	$ 0.08729	138,708	$ 12,108
SmartGrid TOU - RTOU			
Summer On-Peak	$ 0.32498	1,752,345	$ 569,477

Summer Off-Peak	$ 0.10833	7,713,768	$ 835,632
Summer Super Off-Peak	$ 0.05416	2,422,117	$ 131,182
Winter TOU-General Use			
Winter On-Peak	$ 0.26575	1,832,236	$ 486,917
Winter Off-Peak	$ 0.10422	9,563,087	$ 996,665
Winer Super Off-Peak	$ 0.04495	3,224,161	$ 144,926
Net metering			
RS1A	$ 0.022	917,779	$ (20,191)
RS6A	$ 0.022	600,451	$ (13,210)
RS2A	$ 0.022	103,486	$ (2,277)
Parallel Generation			
RS1A	$ 0.022	4,419	$ (97)
	$ (3.50)	12	$ (42)
Total Revenue		**2,589,511,181**	**$ 332,224,423**
SMALL GENERAL SERVICE			
A: CUSTOMER CHARGE			
Metered Service:			
0-24 KW	$ 18.18	291,497	$ 5,299,415
25-199 KW	$ 50.40	22,210	$ 1,119,384
200-999 KW	$ 102.38	1,035	$ 105,963
1001+ KW	$ 874.15	18	$ 15,735
Unmetered Service	$ 7.63	14,635	$ 111,665
Separately Metered Space Heat	$ 2.34	1,307	$ 3,058
B: FACILITIES CHARGE			
SECONDARY:			
0-25 KW	$ -	2,573,925	$ -
26+ KW	$ 2.929	896,977	$ 2,627,245
PRIMARY:			
0-26 KW	$ -	6,154	
27+ KW	$ 2.860	21,870	$ 62,547
C: ENERGY CHARGE			
SECONDARY-SUMMER:			
0-180 hrs use per month	$ 0.16225	122,024,213	$ 19,798,429
181-360 hrs use per month	$ 0.07701	62,542,028	$ 4,816,362
361+ hrs use per month	$ 0.06859	20,399,501	$ 1,399,202
SECONDARY-WINTER:			
0-180 hrs use per month	$ 0.12607	205,839,369	$ 25,950,169
181-360 hrs use per month	$ 0.06155	99,978,394	$ 6,153,670
361+ hrs use per month	$ 0.05556	38,653,222	$ 2,147,573
PRIMARY-SUMMER:			
0-180 hrs use per month	$ 0.15855	802,463	$ 127,231

181-360 hrs use per month	$ 0.07523	490,015	$ 36,864
361+ hrs use per month	$ 0.06701	60,615	$ 4,062
PRIMARY-WINTER:			
0-180 hrs use per month	$ 0.12320	1,414,774	$ 174,300
181-360 hrs use per month	$ 0.06014	989,205	$ 59,491
361+ hrs use per month	$ 0.05427	452,759	$ 24,571
SECONDARY-WINTER - ALL ELECTRIC			
0-180 hrs use per month	$ 0.16225	1,448,839	$ 235,074
181-360 hrs use per month	$ 0.07701	725,610	$ 55,879
361+ hrs use per month	$ 0.06859	389,649	$ 26,726
PRIMARY-WINTER - ALL ELECTRIC			
0-180 hrs use per month	$ 0.11548	3,252,758	$ 375,629
181-360 hrs use per month	$ 0.06155	1,442,749	$ 88,801
361+ hrs use per month	$ 0.05556	892,197	$ 49,571
D: Separtely Metered S/H-Winter			
SECONDARY	$ 0.06752	540,739	$ 36,511
Net Metering			
SGSE	$ 0.022	744,779	$ (16,385)
SGSF	$ 0.022	38,358	$ (844)
SGAE	$ 0.022	17,199	$ (378)
Parallel Generation			
SGSE	0.022	118,783	$ (2,613)
	$ (3.50)	12	$ (42)
EDR Credit			
Total Revenue		**562,339,099**	**$ 70,884,863**
MEDIUM GENERAL SERVICE			
A: CUSTOMER CHARGE			
0-24 KW	$ 53.96	0	$ -
25-199 KW	$ 53.96	58,797	$ 3,172,686
200-999 KW	$ 109.59	3,575	$ 391,784
1001+ KW	$ 935.69	231	$ 216,144
Separately Metered Space Heat	$ 2.52	540	$ 1,361
			$ -
B: FACILITIES CHARGE			$ -
SECONDARY:	$ 3.135	4,871,683	$ 15,272,725
PRIMARY:	$ 2.598	284,782	$ 739,863
			$ -
C: DEMAND CHARGE			$ -
SECONDARY-SUMMER:	$ 4.10	1,341,912	$ 5,504,525

SECONDARY-WINTER	$ 2.09	2,162,064	$ 4,512,227
PRIMARY-SUMMER	$ 4.01	48,853	$ 195,705
PRIMARY-WINTER	$ 2.04	88,195	$ 179,653
SECONDARY -SUMMER - ELEC ONLY	$ 4.01	20,949	$ 83,922
PRIMARY-WINTER - ELEC ONLY	$ 2.89	50,388	$ 145,671
SECONDARY -WINTER (MGAE)	$ 2.96	239,253	$ 706,991
D: ENERGY CHARGE			
SECONDARY-SUMMER: (MGSE, MGHE, MGAE)			
0-180 hrs use per month	$ 0.10721	218,039,656	$ 23,376,032
181-360 hrs use per month	$ 0.07333	140,952,549	$ 10,336,050
361+ hrs use per month	$ 0.06185	38,554,579	$ 2,384,601
SECONDARY-WINTER: (MGSE, MGHE)			$ -
0-180 hrs use per month	$ 0.09264	338,514,083	$ 31,359,945
181-360 hrs use per month	$ 0.05544	209,537,079	$ 11,616,736
361+ hrs use per month	$ 0.04650	62,855,574	$ 2,922,784
PRIMARY-(plus all electric) SUMMER:(MGSF,MGAF)			$ -
0-180 hrs use per month	$ 0.10465	10,973,513	$ 1,148,378
181-360 hrs use per month	$ 0.07168	5,892,895	$ 422,403
361+ hrs use per month	$ 0.06043	983,221	$ 59,416
SECONDARY WINTER (MGAE)			$ -
0-180 hrs use per month	$ 0.08128	40,845,079	$ 3,319,888
181-360 hrs use per month	$ 0.04650	26,726,143	$ 1,242,766
361+ hrs use per month	$ 0.04038	7,896,779	$ 318,872
PRIMARY-WINTER (MGSF)			$ -
0-180 hrs use per month	$ 0.09046	13,919,282	$ 1,259,138
181-360 hrs use per month	$ 0.05416	6,236,641	$ 337,776
361+ hrs use per month	$ 0.04561	1,125,897	$ 51,352
PRIMARY-WINTER - ALL ELECTRIC (MGAF)			$ -
0-180 hrs use per month	$ 0.07945	9,117,518	$ 724,387
181-360 hrs use per month	$ 0.04535	4,361,098	$ 197,776
361+ hrs use per month	$ 0.03962	363,354	$ 14,396
			$ -
E: SEPARATELY METERED S/H - WINTER			$ -
SECONDARY	$ 0.06058	1,770,035	$ 107,229
PRIMARY	$ -	0	$ -
			$ -
E: REACTIVE DEMAND ADJUSTMENT	$ 0.786	332,325	$ 261,208
Net Metering			
MGSE	$ 0.022	213,432	$ (4,706)
MGSF	$ 0.022	776	$ (17)
Parallel Generation			
MGSE	$ 0.022	353,763	$ (7,408)
	$ (3.500)		
			$ -

EDR Credit			$ 42,260
Total Revenue		**1,138,664,975**	**$ 122,614,519**
LARGE GENERAL SERVICE			
A: CUSTOMER CHARGE			
0-24 KW	$ 118.82		$ -
25-199 KW	$ 118.82		$ -
200-999 KW	$ 118.82	9,118	$ 1,083,401
1001+ KW	$ 1,014.44	1,396	$ 1,416,158
Separately Metered Space Heat	$ 2.72	180	$ 490
			$ -
B: FACILITIES CHARGE			$ -
SECONDARY:	$ 3.399	4,966,724	$ 16,881,894
PRIMARY:	$ 2.818	1,590,907	$ 4,483,177
			$ -
C: DEMAND CHARGE			$ -
SECONDARY-SUMMER: (1, Heat, 3)	$ 6.788	1,380,439	$ 9,370,422
SECONDARY-WINTER (1, Heat)	$ 3.652	2,026,669	$ 7,401,394
PRIMARY-SUMMER (2, 4)	$ 6.634	449,836	$ 2,984,214
PRIMARY-WINTER (2)	$ 3.569	635,965	$ 2,269,759
SECONDARY-WINTER - ELEC ONLY (3)	$ 3.382	609,546	$ 2,061,483
PRIMARY-WINTER - ELEC ONLY (4)	$ 3.302	145,269	$ 479,679
			$ -
D: ENERGY CHARGE			$ -
SECONDARY-SUMMER: (1, heat, 3)			$ -
0-180 hrs use per month	$ 0.09569	230,344,680	$ 22,041,682
181-360 hrs use per month	$ 0.06597	185,393,719	$ 12,230,424
361+ hrs use per month	$ 0.04248	114,625,194	$ 4,869,278
SECONDARY-WINTER: (1, heat)			$ -
0-180 hrs use per month	$ 0.08793	319,124,627	$ 28,060,628
181-360 hrs use per month	$ 0.05070	246,288,463	$ 12,486,825
361+ hrs use per month	$ 0.03570	147,088,234	$ 5,251,050
			$ -
PRIMARY-SUMMER: (2, 4)			$ -
0-180 hrs use per month	$ 0.09355	77,008,669	$ 7,204,161
181-360 hrs use per month	$ 0.06439	67,957,652	$ 4,375,793
361+ hrs use per month	$ 0.04148	37,007,080	$ 1,535,054
PRIMARY-WINTER: (2)			$ -
0-180 hrs use per month	$ 0.08592	108,476,515	$ 9,320,302
181-360 hrs use per month	$ 0.04949	94,696,592	$ 4,686,534
361+ hrs use per month	$ 0.03500	53,695,634	$ 1,879,347
			$ -
SECONDARY-WINTER - ALL ELECTRIC (3)			$ -
0-180 hrs use per month	$ 0.08455	106,360,917	$ 8,992,816
181-360 hrs use per month	$ 0.04537	92,076,365	$ 4,177,505
361+ hrs use per month	$ 0.03541	55,836,734	$ 1,977,179

PRIMARY-WINTER - ALL ELECTRIC (4)			$ -
0-180 hrs use per month	$ 0.08277	26,154,005	$ 2,164,767
181-360 hrs use per month	$ 0.04437	23,489,169	$ 1,042,214
361+ hrs use per month	$ 0.03473	16,036,377	$ 556,943
			$ -
E: SEPARATELY METERED S/H - WINTER			$ -
SECONDARY	$ 0.05915	9,147,914	$ 541,099
PRIMARY	0	0	$ -
			$ -
E: REACTIVE DEMAND ADJUSTMENT	$ 0.853	335,567	$ 286,239
			$ -
Manual bill revenue not in energy charge			
EDR Credit			
Total Revenue		**2,010,808,540**	**$ 182,111,913**
Large Power			
Rate Code 1PGSE			
Customer Charge	$ 1,149.23	180	$ 206,861
Facilities Demand - Summer	$ 3.85	191,285	$ 736,254
Facilities Demand - Winter	$ 3.85	369,036	$ 1,420,420
Demand - Summer - Block 1	$ 14.93	104,741	$ 1,563,987
Demand - Summer - Block 2	$ 11.94	50,624	$ 604,649
Demand - Summer - Block 3	$ 10.01	22,461	$ 224,744
Demand - Summer - Block 4	$ 7.30	4,558	$ 33,289
Demand - Winter - Block 1	$ 10.15	198,583	$ 2,015,613
Demand - Winter - Block 2	$ 7.92	87,996	$ 696,929
Demand - Winter - Block 3	$ 6.99	20,565	$ 143,687
Demand - Winter - Block 4	$ 5.38	181	$ 972
Energy - Summer - First 180 HU	$ 0.08949	30,993,160	$ 2,773,578
Energy - Summer - Next 180 HU	$ 0.05319	30,870,576	$ 1,642,006
Energy - Summer - Over 360 HU	$ 0.02552	39,766,662	$ 1,014,845
Energy - Winter - First 180 HU	$ 0.07586	51,691,858	$ 3,921,344
Energy - Winter - Next 180 HU	$ 0.04838	51,237,004	$ 2,478,846
Energy - Winter - Over 360 HU	$ 0.02527	61,524,590	$ 1,554,726
Reactive Demand - Summer	$ 0.97	4,659	$ 4,501
Reactive Demand - Winter	$ 0.97	5,816	$ 5,618
Rate Code 1PGSF			
Customer Charge	$ 1,149.23	336	$ 386,141
Facilities Demand - Summer	$ 3.19	570,718	$ 1,820,589
Facilities Demand - Winter	$ 3.19	1,123,564	$ 3,584,170
Demand - Summer - Block 1	$ 14.59	237,161	$ 3,459,942
Demand - Summer - Block 2	$ 11.67	115,661	$ 1,349,999
Demand - Summer - Block 3	$ 9.78	66,128	$ 646,465
Demand - Summer - Block 4	$ 7.14	120,089	$ 857,192
Demand - Winter - Block 1	$ 9.92	439,447	$ 4,357,117
Demand - Winter - Block 2	$ 7.74	192,585	$ 1,490,605
Demand - Winter - Block 3	$ 6.83	117,923	$ 805,059
Demand - Winter - Block 4	$ 5.26	173,528	$ 912,238

Energy - Summer - First 180 HU	$ 0.08744	94,741,081	$ 8,284,160
Energy - Summer - Next 180 HU	$ 0.05199	94,009,622	$ 4,887,560
Energy - Summer - Over 360 HU	$ 0.02492	104,033,430	$ 2,592,513
Energy - Winter - First 180 HU	$ 0.07412	161,389,945	$ 11,962,223
Energy - Winter - Next 180 HU	$ 0.04726	160,594,318	$ 7,589,687
Energy - Winter - Over 360 HU	$ 0.02469	189,552,637	$ 4,680,055
Reactive Demand - Summer	$ 0.97	50,542	$ 48,823
Reactive Demand - Winter	$ 0.97	74,512	$ 71,979

Rate Code 1PGSV

Customer Charge	$ 1,149.23	24	$ 27,582
Facilities Demand - Summer	$ 0.96	158,002	$ 152,155
Facilities Demand - Winter	$ 0.96	318,494	$ 306,710
Demand - Summer - Block 1	$ 14.42	20,394	$ 293,980
Demand - Summer - Block 2	$ 11.53	18,188	$ 209,742
Demand - Summer - Block 3	$ 9.66	10,079	$ 97,365
Demand - Summer - Block 4	$ 7.05	95,898	$ 676,468
Demand - Winter - Block 1	$ 9.80	40,326	$ 395,194
Demand - Winter - Block 2	$ 7.65	31,323	$ 239,592
Demand - Winter - Block 3	$ 6.75	20,281	$ 136,855
Demand - Winter - Block 4	$ 5.20	188,875	$ 981,207
Energy - Summer - First 180 HU	$ 0.08642	26,020,711	$ 2,248,710
Energy - Summer - Next 180 HU	$ 0.05137	26,020,711	$ 1,336,684
Energy - Summer - Over 360 HU	$ 0.02463	28,123,684	$ 692,686
Energy - Winter - First 180 HU	$ 0.07328	50,417,110	$ 3,694,566
Energy - Winter - Next 180 HU	$ 0.04671	50,417,110	$ 2,354,983
Energy - Winter - Over 360 HU	$ 0.02440	54,720,255	$ 1,335,174
Reactive Demand - Summer	$ 0.97	14,781	$ 14,279
Reactive Demand - Winter	$ 0.97	22,832	$ 22,056

Rate Code 1PGSZ

Customer Charge	$ 1,149.23	60	$ 68,954
Facilities Demand - Summer	$ -	243,265	$ -
Facilities Demand - Winter	$ -	475,407	$ -
Demand - Summer - Block 1	$ 14.29	51,481	$ 735,709
Demand - Summer - Block 2	$ 11.43	35,416	$ 404,764
Demand - Summer - Block 3	$ 9.57	30,655	$ 293,429
Demand - Summer - Block 4	$ 6.99	109,504	$ 765,431
Demand - Winter - Block 1	$ 9.71	101,699	$ 987,705
Demand - Winter - Block 2	$ 7.58	67,555	$ 512,064
Demand - Winter - Block 3	$ 6.69	61,253	$ 409,661
Demand - Winter - Block 4	$ 5.15	185,178	$ 953,299
Energy - Summer - First 180 HU	$ 0.08565	40,869,858	$ 3,500,503
Energy - Summer - Next 180 HU	$ 0.05091	40,869,858	$ 2,080,684
Energy - Summer - Over 360 HU	$ 0.02442	48,705,966	$ 1,189,400
Energy - Winter - First 180 HU	$ 0.07259	74,823,403	$ 5,431,431
Energy - Winter - Next 180 HU	$ 0.04629	74,823,403	$ 3,463,575
Energy - Winter - Over 360 HU	$ 0.02417	94,176,225	$ 2,276,239
Reactive Demand - Summer	$ 0.97	9,854	$ 9,519

Reactive Demand - Winter	$ 0.97	8,257	$ 7,976
EDR			$ (304,736)
LARGE POWER TOTAL REVENUE			**$ 118,830,982**
Clean Charge Network			
Customer Charge		142,532	
Energy Block 1	$ 0.2000	463,630	$ 92,726
Energy Block 2	$ 0.2500	42,223	$ 10,556
Total			**$ 103,282**

WEST	Current Rates	Billing Determinants	Current Revenue
RESIDENTIAL			
CUSTOMER CHARGE			
One Meter	$ 11.47	3,431,508	$ 39,359,397
One Meter - Other Use Moro	$ 17.18	50472	$ 867,109
ENERGY CHARGE			
Summer Rate			
Summer Gen - (MORG, MORH, MORN, & MORNH)			
0-600	$ 0.10938	372,405,985	$ 40,733,767
600-1000	$ 0.10938	177,276,178	$ 19,390,468
1000+	$ 0.11927	210,985,527	$ 25,164,244
Summer Gen&S/H (MORH, MORNH)			$ -
0-600	$ 0.11927	244,372,185	$ 29,146,271
600-1000	$ 0.11927	117,606,749	$ 14,026,957
1000+	$ 0.11927	171,021,750	$ 20,397,764
Winter Rates			
Winter Gen - (MORG & MORN)			
0-600	$ 0.09888	672,472,787	$ 66,494,109
600-1000	$ 0.07800	196,191,390	$ 15,302,928
1000+	$ 0.07800	193,199,168	$ 15,069,535
Winter Gen&S/H - (MORH & MORNH)			
0-600	$ 0.09888	492,283,794	$ 48,677,022
600-1000	$ 0.06035	226,515,458	$ 13,670,208
1000+	$ 0.05005	465,625,079	$ 23,304,535
Gen/Other Use - MORO			
Winter	$ 0.10996	11,758,196	$ 1,292,931
Summer	$ 0.14664	4,498,694	$ 659,688
-			
Time of Day - MO600 (MORT)			
Customer Charge	$ 11.47	38,724	$ 444,164
Summer On-Peak	$ 0.26577	3,211,035	$ 853,397
Summer Off-Peak	$ 0.08859	9,591,480	$ 849,709
Summer Off-Peak	$ 0.04429	1,827,815	$ 80,954
Winter On-Peak	$ 0.21629	2,444,929	$ 528,814
Winter Off-Peak	$ 0.08727	13,804,815	$ 1,204,746
Winter super off peak	$ 0.03667	4,820,471	$ 176,767
Net Metering Credit	$ 0.022	5,697,457	$ (125,414)
Total Revenue		**3,587,131,738**	**$ 377,570,070**
SMALL GENERAL SERVICE			
A: CUSTOMER CHARGE			
SUMMER/WINTER			
Non-demand service (MOSGS, MOSNS & SUS)	$ 23.14	317,628	$ 7,349,912
Temporary non-demand service (MOSHS)	$ 9.43	516	$ 4,866
Secondary service with demand (MOSDS & MOSND)	$ 23.14	138,540	$ 3,205,816
Primary service with demand (MOSGP)	$ 23.14	408	$ 9,441

B: FACILITIES CHARGE			
Per kW of Facilities Deamand All kW (MOSDS & MOSND)	$ 1.40	6,432,729	$ 8,992,955
MOSGP	$ 1.40	33,316	$ 46,576
C: DEMAND CHARGE			
SECONDARY-SUMMER: (MOSDS & MOSND)			
Billing Demand	$ 1.23	1,772,271	$ 2,174,577
SECONDARY-WINTER: (MOSDS & MOSND)			
Base Billing Demand	$ 1.20	3,135,117	$ 3,759,005
PRIMARY-SUMMER: (MOSGP)			
Billing Demand	$ 1.19	8,184	$ 9,739
PRIMARY-WINTER: (MOSGP)			
Base Billing Demand	$ 1.16	14,434	$ 16,786
Seasonal Billing Demand			
D: ENERGY CHARGE			
NON-DEMAND SUMMER: (MOSGS, MOSNS SUS)			
Energy Charge	$ 0.13542	76,124,515	$ 10,308,782
NON-DEMAND WINTER: (MOSGS, MOSNS & SUS)			
Base Energy	$ 0.08508	121,473,688	$ 10,334,981
Seasonal Energy	$ 0.04364	25,622,855	$ 1,118,181
TEMPORARY NON-DEMAND SUMMER: (MOSHS)			
Energy Charge	$ 0.13542	228,387	$ 30,928
TEMPORARY NON-DEMAND WINTER: (MOSHS)			
Energy Charge	$ 0.06335	303,579	$ 19,232
Seasonal Energy	$ 0.04364	233,603	$ 10,194
SECONDARY-SUMMER: (MOSDS & MOSND)			
Energy			
0-180 hrs use per month	$ 0.09494	223,865,122	$ 21,253,755
181-360 hrs use per month	$ 0.07144	119,862,408	$ 8,562,970
361+ hrs use per month	$ 0.07144	28,012,761	$ 2,001,232
SECONDARY-WINTER: (MOSDS & MOSND)			
Base Energy			
0-180 hrs use per month	$ 0.06896	360,971,535	$ 24,892,597
181-360 hrs use per month	$ 0.06224	178,694,344	$ 11,121,936
361+ hrs use per month	$ 0.06224	40,900,714	$ 2,545,660
Seasonal Energy			
0-180 hrs use per month	$ 0.04364	47,074,797	$ 2,054,344
181-360 hrs use per month	$ 0.04364		$ -
361+ hrs use per month	$ 0.04364		$ -
PRIMARY-SUMMER: (MOSGP)			
Energy			
0-180 hrs use per month	$ 0.08907	819,942	$ 73,032
181-360 hrs use per month	$ 0.06702	607,804	$ 40,735
361+ hrs use per month	$ 0.06702	68,363	$ 4,582

PRIMARY-WINTER: (MOSGP)			
Base Energy			
0-180 hrs use per month	$ 0.06773	1,704,208	$ 115,426
181-360 hrs use per month	$ 0.06113	1,244,594	$ 76,082
361+ hrs use per month	$ 0.06113	239,586	$ 14,646
Seasonal Energy			
0-180 hrs use per month	$ 0.04193	395,303	$ 16,575
181-360 hrs use per month	$ 0.04193		
361+ hrs use per month	$ 0.04193		
Facilities Line Charge			216
Net Metering (SNS & SND)	$ 0.022	2251425	-49,673
Parallel Generation (SDS)	$ 0.022	234383.8756	-5,454
	$ (4.50)		
Primary Discount (SGP)			-6,029
Total Revenue		**1,228,448,108**	**$120,104,604**
LARGE GENERAL SERVICE			
A: CUSTOMER CHARGE			
SUMMER/WINTER			
Secondary Service (MOLGS, MOLNS & LGSW)	$ 72.26	15,612	$ 1,128,123
Primary Service (MO725-LGP)	$ 237.71	420	$ 99,838
(MOLNP)	$ 237.71	24	$ 5,705
B. FACILITIES CHARGE			
Per kW of Facilities Demand All kW (MOLGS, MOLNS & LGSW)	$ 2.21	4,260,720	$ 9,420,452
MOLGP & MOLNP	$ 1.43	387,946	$ 555,539
C: DEMAND CHARGE			
SECONDARY-SUMMER: (MOLGS, MOLNS & LGSW)			
Billing Demand	$ 0.88	1,219,114	$ 1,066,725
SECONDARY-WINTER: (MOLGS, MOLNS & LGSW)			
Base Billing Demand	$ 0.59	2,224,958	$ 1,312,725
PRIMARY-SUMMER: (MOLGP & MOLNP)			
Billing Demand	$ 0.85	96,662	$ 81,970
PRIMARY-WINTER: (MOLG & MOLNP)			
Base Billing Demand	$ 0.57	145,290	$ 83,106
D: ENERGY CHARGE			
SECONDARY-SUMMER: (MOLGS, MOLNS & LGSW)			
Energy Charge			
0-180 hrs use per month	$ 0.08736	193,788,473	$ 16,929,361
181-360 hrs use per month	$ 0.06610	151,045,627	$ 9,984,116
361+ hrs use per month	$ 0.04625	60,282,973	$ 2,788,087
SECONDARY-WINTER: (MOLGS, MOLNS & LGSW)			
Base Energy			
0-180 hrs use per month	$ 0.06655	327,728,087	$ 21,810,304
181-360 hrs use per month	$ 0.06100	249,363,984	$ 15,211,203

361+ hrs use per month	$ 0.04177	89,789,029	$ 3,750,488
Seasonal Energy	$ 0.03654	26,363,230	$ 963,312
PRIMARY-SUMMER: (MOLGP & MOLNP)			
Energy Charge			
0-180 hrs use per month	$ 0.08471	16,253,624	$ 1,376,845
181-360 hrs use per month	$ 0.06410	13,670,166	$ 876,258
361+ hrs use per month	$ 0.04484	4,728,158	$ 212,011
PRIMARY-WINTER: (MOLGP & MOLNP)			
Base Energy			
0-180 hrs use per month	$ 0.06414	24,402,115	$ 1,565,152
181-360 hrs use per month	$ 0.05878	20,382,736	$ 1,198,097
361+ hrs use per month	$ 0.04023	5,623,449	$ 226,231
Seasonal Energy	$ 0.03562	1,749,089	$ 62,303
Net Metering Credit	$ 0.022	3,150	$ (554)
Parallel Generation	$ 0.022	65,387	$ (1,609)
	$ (4.50)		
Primary Discount	$ (1.00)	302,984	$ (302,984)
Customer Rev Share			$ (68,269)
Rollover Credit Available			$ (7,173)
Reduced Commitment Surcharge			$ 532
Facilities Line Extension (LGS)			$ 3,150
Total Revenue		**1,185,170,741**	**$ 90,331,044**
MPS THERMAL -650			
A: CUSTOMER CHARGE			
MO650	$ 194.44	12	$ 2,333
B: DEMAND CHARGE			
SUMMER			
SECONDARY	$ 9.90	6,256	$ 61,954
PRIMARY	$ 8.26		
WINTER			
SECONDARY	$ 7.25	8,372	$ 60,700
PRIMARY	$ 5.31		
C: ENERGY CHARGE			
MO650			
SUMMER			
Peak	$ 0.07882	822,922	$ 64,863
Shoulder	$ 0.04422	1,659,441	$ 73,380
Off-Peak	$ 0.03965	1,091,167	$ 43,265
WINTER			
Peak	$ 0.04422	1,950,017	$ 86,230
Off-Peak	$ 0.03964	1,976,968	$ 78,367
Total Revenue		**7,500,514**	**$ 471,093**
TIME OF DAY (630)			
			$ -
CUSTOMER CHARGE			$ -

Summer - MO630	$ 78.06	12	$ 937
	$ -		$ -
DEMAND CHARGE	$ -		$ -
Summer Rate	$ -		$ -
Summer - MO630	$ 10.03	207	$ 2,079
Winter Rate	$ -		$ -
Winter - MO630	$ -	331	$ -
			$ -
ENERGY CHARGE			$ -
Summer Rate			$ -
Summer Gen - TOU MO630			$ -
On Peak	$ 0.11992	24,473	$ 2,935
Shoulder	$ 0.06657	46,068	$ 3,067
Off Peak	$ 0.04013	23,059	$ 925
Winter Rates			$ -
Winter Gen - TOU MO630			$ -
On Peak	$ 0.09981	66,703	$ 6,658
Off Peak	$ 0.04013	51,918	$ 2,083
Total		**212,221**	**$ 18,684**
Clean Charge Network			
Customer Charge		2,648	
Energy Block 1	$ 0.20	147,121	$ 29,424.2
Energy Block 2	$ 0.25	54,382	$ 13,595.5
Total			**$ 43,020**
LARGE POWER			
Rate Code MOPGS			
Customer Charge	$ 659.84	1,620	$ 1,068,941
Facilities Demand - Summer	$ 3.15	717,815	$ 2,259,682
Facilities Demand - Winter	$ 3.15	1,434,159	$ 4,514,733
Demand - Summer	$ 10.54	676,481	$ 7,129,432
Demand - Winter	$ 5.49	1,215,819	$ 6,672,417
Energy - Summer - First 180 HU	$ 0.05359	119,979,618	$ 6,429,708
Energy - Summer - Next 180 HU	$ 0.04219	117,047,897	$ 4,938,251
Energy - Summer - Over 360 HU	$ 0.03699	99,714,871	$ 3,688,453
Energy - Winter - First 180 HU	$ 0.05002	211,038,363	$ 10,556,139
Energy - Winter - Next 180 HU	$ 0.03936	204,639,897	$ 8,054,626
Energy - Winter - Over 360 HU	$ 0.03451	179,469,451	$ 6,193,491
Energy - Seasonal	$ 0.03139	5,011,116	$ 157,299
Reactive Demand - Summer	$ 0.420	124,238	$ 52,180
Reactive Demand - Winter	$ 0.420	232,193	$ 97,521
Rate Code MOPNS			
Customer Charge	$ 659.84	48	$ 31,672
Facilities Demand - Summer	$ 3.15	25,762	$ 81,099
Facilities Demand - Winter	$ 3.15	50,092	$ 157,690
Demand - Summer	$ 10.54	17,411	$ 183,499
Demand - Winter	$ 5.49	34,230	$ 187,855
Energy - Summer - First 180 HU	$ 0.05359	3,099,555	$ 166,105
Energy - Summer - Next 180 HU	$ 0.04219	3,099,555	$ 130,770
Energy - Summer - Over 360 HU	$ 0.03699	2,007,920	$ 74,273

Energy - Winter - First 180 HU	$ 0.05002	6,033,689	$ 301,805
Energy - Winter - Next 180 HU	$ 0.03936	6,033,689	$ 237,486
Energy - Winter - Over 360 HU	$ 0.03451	3,211,973	$ 110,845
Energy - Seasonal	$ 0.03139	440,423	$ 13,825
Reactive Demand - Summer	$ 0.420	1,494	$ 627
Reactive Demand - Winter	$ 0.420	3,814	$ 1,602
Rate Code MOPGSW			
Customer Charge	$ 659.84	12	$ 7,918
Facilities Demand - Summer	$ 3.15	22,508	$ 70,854
Facilities Demand - Winter	$ 3.15	41,723	$ 131,346
Demand - Summer	$ 10.54	22,380	$ 235,867
Demand - Winter	$ 5.49	36,709	$ 201,460
Energy - Summer - First 180 HU	$ 0.05359	4,028,470	$ 215,886
Energy - Summer - Next 180 HU	$ 0.04219	4,028,470	$ 169,961
Energy - Summer - Over 360 HU	$ 0.03699	5,080,126	$ 187,914
Energy - Winter - First 180 HU	$ 0.05002	6,460,955	$ 323,177
Energy - Winter - Next 180 HU	$ 0.03936	6,460,955	$ 254,303
Energy - Winter - Over 360 HU	$ 0.03451	8,103,098	$ 279,638
Energy - Seasonal	$ 0.03139	-	$ -
Reactive Demand - Summer	$ 0.420	2,375	$ 997
Reactive Demand - Winter	$ 0.420	3,808	$ 1,599
Rate Code MOPGP			
Customer Charge	$ 659.84	276	$ 182,116
Facilities Demand - Summer	$ 2.75	342,594	$ 942,135
Facilities Demand - Winter	$ 2.75	673,573	$ 1,852,325
Demand - Summer	$ 10.23	311,355	$ 3,184,229
Demand - Winter	$ 5.33	566,018	$ 3,014,044
Energy - Summer - First 180 HU	$ 0.05195	56,028,099	$ 2,910,660
Energy - Summer - Next 180 HU	$ 0.04088	55,262,759	$ 2,259,142
Energy - Summer - Over 360 HU	$ 0.03584	58,271,128	$ 2,088,437
Energy - Winter - First 180 HU	$ 0.04852	101,848,877	$ 4,941,708
Energy - Winter - Next 180 HU	$ 0.03818	101,187,129	$ 3,863,325
Energy - Winter - Over 360 HU	$ 0.03346	107,981,404	$ 3,613,058
Energy - Seasonal	$ 0.03139	2,258,598	$ 70,897
Reactive Demand - Summer	$ 0.420	43,851	$ 18,417
Reactive Demand - Winter	$ 0.420	96,283	$ 40,439
Primary Discount - Summer	$ (1.00)	293,696	$ (293,696)
Primary Discount - Winter	$ (1.00)	579,565	$ (579,565)
Rate Code MOPNP			
Customer Charge	$ 659.84	12	$ 7,918
Facilities Demand - Summer	$ 2.75	15,699	$ 43,172
Facilities Demand - Winter	$ 2.75	31,316	$ 86,118
Demand - Summer	$ 10.23	14,639	$ 149,713
Demand - Winter	$ 5.33	21,061	$ 112,152
Energy - Summer - First 180 HU	$ 0.05195	2,635,027	$ 136,890
Energy - Summer - Next 180 HU	$ 0.04088	2,635,027	$ 107,720
Energy - Summer - Over 360 HU	$ 0.03584	1,638,701	$ 58,731
Energy - Winter - First 180 HU	$ 0.04852	3,791,059	$ 183,942
Energy - Winter - Next 180 HU	$ 0.03818	3,791,059	$ 144,743
Energy - Winter - Over 360 HU	$ 0.03346	2,748,063	$ 91,950
Energy - Seasonal	$ 0.03139	-	$ -

Reactive Demand - Summer	$ 0.420	5,031	$ 2,113
Reactive Demand - Winter	$ 0.420	9,865	$ 4,143
Primary Discount - Summer	$ (1.00)	-	$ -
Primary Discount - Winter	$ (1.00)	-	$ -
Rate Code MOPSU			
Customer Charge	$ 659.84	96	$ 63,345
Facilities Demand - Summer	$ -	236,239	$ -
Facilities Demand - Winter	$ -	459,684	$ -
Demand - Summer	$ 10.01	209,630	$ 2,097,345
Demand - Winter	$ 5.21	350,839	$ 1,828,222
Energy - Summer - First 180 HU	$ 0.05051	37,585,625	$ 1,898,450
Energy - Summer - Next 180 HU	$ 0.03977	37,585,625	$ 1,494,780
Energy - Summer - Over 360 HU	$ 0.03484	38,146,424	$ 1,329,021
Energy - Winter - First 180 HU	$ 0.04773	62,609,626	$ 2,988,357
Energy - Winter - Next 180 HU	$ 0.03756	61,851,807	$ 2,323,154
Energy - Winter - Over 360 HU	$ 0.03292	70,265,592	$ 2,313,143
Energy - Seasonal	$ 0.03139	2,659,547	$ 83,483
Reactive Demand - Summer	$ 0.420	34,699	$ 14,574
Reactive Demand - Winter	$ 0.420	71,500	$ 30,030
Primary Discount - Summer	$ (1.00)	125,563	$ (125,563)
Primary Discount - Winter	$ (1.00)	248,318	$ (248,318)
Rate Code MOPSU-RTP			
Customer Charge	$ 659.84	12	$ 7,918
Facilities Demand - Summer	$ -	146,382	$ -
Facilities Demand - Winter	$ -	400,527	$ -
Demand - Summer	$ 10.01	7,221	$ 72,246
Demand - Winter	$ 5.21	13,993	$ 72,918
Energy - Summer - First 180 HU	$ 0.05051	968,353	$ 48,911
Energy - Summer - Next 180 HU	$ 0.03977	-	$ -
Energy - Summer - Over 360 HU	$ 0.03484	-	$ -
Energy - Winter - First 180 HU	$ 0.04773	1,867,963	$ 89,158
Energy - Winter - Next 180 HU	$ 0.03756	-	$ -
Energy - Winter - Over 360 HU	$ 0.03292	-	$ -
Energy - Seasonal	$ 0.03139	-	$ -
Reactive Demand - Summer	$ 0.420	151	$ 63
Reactive Demand - Winter	$ 0.420	468	$ 196
Primary Discount - Summer	$ (1.00)	-	$ -
Primary Discount - Winter	$ (1.00)	-	$ -
Rate Code MOPSUW			
Customer Charge	$ 659.84	12	$ 7,918
Facilities Demand - Summer	$ -	10,428	$ -
Facilities Demand - Winter	$ -	18,820	$ -
Demand - Summer	$ 10.01	10,369	$ 103,739
Demand - Winter	$ 5.21	15,603	$ 81,305
Energy - Summer - First 180 HU	$ 0.05051	1,866,375	$ 94,271
Energy - Summer - Next 180 HU	$ 0.03977	1,866,375	$ 74,226
Energy - Summer - Over 360 HU	$ 0.03484	1,277,933	$ 44,523
Energy - Winter - First 180 HU	$ 0.04773	2,808,453	$ 134,047
Energy - Winter - Next 180 HU	$ 0.03756	2,808,453	$ 105,485
Energy - Winter - Over 360 HU	$ 0.03292	2,122,563	$ 69,875
Energy - Seasonal	$ 0.03139	-	$ -

Reactive Demand - Summer	$ 0.420	2,902	$ 1,219
Reactive Demand - Winter	$ 0.420	5,140	$ 2,159
Primary Discount - Summer	$ (1.00)	10,428	$ (10,428)
Primary Discount - Winter	$ (1.00)	18,820	$ (18,820)
Rate Code MOPTR			
Customer Charge	$ 659.84	84	$ 55,427
Facilities Demand - Summer	$ -	129,733	$ -
Facilities Demand - Winter	$ -	252,469	$ -
Demand - Summer	$ 9.93	105,157	$ 1,044,630
Demand - Winter	$ 5.17	206,542	$ 1,068,443
Energy - Summer - First 180 HU	$ 0.05151	15,398,251	$ 793,164
Energy - Summer - Next 180 HU	$ 0.04054	14,413,763	$ 584,334
Energy - Summer - Over 360 HU	$ 0.03554	11,645,236	$ 413,872
Energy - Winter - First 180 HU	$ 0.04652	29,774,641	$ 1,385,116
Energy - Winter - Next 180 HU	$ 0.03660	28,100,737	$ 1,028,487
Energy - Winter - Over 360 HU	$ 0.03207	15,430,312	$ 494,850
Energy - Seasonal	$ 0.03139	7,631,584	$ 239,555
Reactive Demand - Summer	$ 0.420	7,297	$ 3,065
Reactive Demand - Winter	$ 0.420	20,575	$ 8,641
Primary Discount - Summer	$ (1.00)	73,789	$ (73,789)
Primary Discount - Winter	$ (1.00)	141,407	$ (141,407)
Rate Code MOPTRW			
Customer Charge	$ 659.84	12	$ 7,918
Facilities Demand - Summer	$ -	3,604	$ -
Facilities Demand - Winter	$ -	7,048	$ -
Demand - Summer	$ 9.93	3,570	$ 35,464
Demand - Winter	$ 5.17	6,619	$ 34,241
Energy - Summer - First 180 HU	$ 0.05151	642,600	$ 33,100
Energy - Summer - Next 180 HU	$ 0.04054	642,600	$ 26,051
Energy - Summer - Over 360 HU	$ 0.03554	420,775	$ 14,954
Energy - Winter - First 180 HU	$ 0.04652	1,191,456	$ 55,427
Energy - Winter - Next 180 HU	$ 0.03660	1,191,456	$ 43,607
Energy - Winter - Over 360 HU	$ 0.03207	732,831	$ 23,502
Energy - Seasonal	$ 0.03139	-	$ -
Reactive Demand - Summer	$ 0.420	29	$ 12
Reactive Demand - Winter	$ 0.420	470	$ 198
Primary Discount - Summer	$ (1.00)	3,604	$ (3,604)
Primary Discount - Winter	$ (1.00)	7,048	$ (7,048)
EDR			$ (706,063.1)
LARGE POWER TOTAL REVENUE			**$ 118,343,027**

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Depreciation Rates - Stipulation

ACCOUNT	DESCRIPTION	STIPULATED DEPR RATE
STEAM PRODUCTION PLANT		
311.00	STRUCTURES AND IMPROVEMENTS	
	HAWTHORN COMMON	3.62
	HAWTHORN UNIT 5	3.45
	HAWTHORN UNIT 9	3.46
	IATAN COMMON	2.28
	IATAN UNIT 1	4.62
	LACYGNE COMMON	4.81
	LACYGNE UNIT 1	6.34
	LACYGNE UNIT 2	4.38
312.00	BOILER PLANT EQUIPMENT	
	HAWTHORN COMMON	3.93
	HAWTHORN UNIT 5	3.98
	HAWTHORN UNIT 9	3.61
	IATAN COMMON	2.70
	IATAN UNIT 1	4.48
	LACYGNE COMMON	4.76
	LACYGNE UNIT 1	6.78
	LACYGNE UNIT 2	4.63
312.01	BOILER PLANT EQUIPMENT - UNIT TRAINS	4.00
312.02	BOILER PLANT EQUIPMENT - AQC	
	LACYGNE UNIT 1	0.47
314.00	TURBOGENERATOR UNITS	
	HAWTHORN COMMON	3.52
	HAWTHORN UNIT 5	3.12
	HAWTHORN UNIT 9	3.17
	IATAN COMMON	2.26
	IATAN UNIT 1	3.73
	LACYGNE COMMON	4.69
	LACYGNE UNIT 1	5.28
	LACYGNE UNIT 2	3.22
315.00	ACCESSORY ELECTRIC EQUIPMENT	
	HAWTHORN COMMON	3.28
	HAWTHORN UNIT 5	3.54
	HAWTHORN UNIT 9	3.15
	IATAN COMMON	2.46
	IATAN UNIT 1	3.70
	LACYGNE COMMON	3.81
	LACYGNE UNIT 1	4.67

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Depreciation Rates - Stipulation

ACCOUNT	DESCRIPTION	STIPULATED DEPR RATE
	LACYGNE UNIT 2	3.03

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Depreciation Rates - Stipulation

ACCOUNT	DESCRIPTION	STIPULATED DEPR RATE
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT	
	HAWTHORN COMMON	4.51
	HAWTHORN UNIT 5	4.60
	HAWTHORN UNIT 9	4.60
	IATAN COMMON	3.23
	IATAN UNIT 1	5.61
	LACYGNE COMMON	5.42
	LACYGNE UNIT 1	8.22
	LACYGNE UNIT 2	5.50
HAWTHORN UNIT 5 REBUILD		
311.02	STRUCTURES AND IMPROVEMENTS	0.48
312.03	BOILER PLANT EQUIPMENT	0.68
315.01	ACCESSORY ELECTRIC EQUIPMENT	0.72
316.01	MISCELLANEOUS POWER PLANT EQUIPMENT	0.81
IATAN UNIT 2		
311.04	STRUCTURES AND IMPROVEMENTS	1.72
312.04	BOILER PLANT EQUIPMENT	2.15
314.04	TURBOGENERATOR UNITS	2.15
315.04	ACCESSORY ELECTRIC EQUIPMENT	2.37
316.04	MISCELLANEOUS POWER PLANT EQUIPMENT	2.60
NUCLEAR PRODUCTION PLANT		
321.00	STRUCTURES AND IMPROVEMENTS	1.30
322.00	REACTOR PLANT EQUIPMENT	1.58
323.00	TURBOGENERATOR UNITS	2.25
324.00	ACCESSORY ELECTRIC EQUIPMENT	2.12
325.00	MISCELLANEOUS POWER PLANT EQUIPMENT	3.16
328.00	DISALLOWANCE	1.60
OTHER PRODUCTION PLANT		
341.00	STRUCTURES AND IMPROVEMENTS	
	NORTHEAST COMBUSTION TURBINES	3.89
	WEST GARDNER COMBUSTION TURBINES	2.92
	MIAMI COUNTY COMBUSTION TURBINES	2.75
	HAWTHORN UNIT 6	2.92
	HAWTHORN UNIT 7	2.76
	HAWTHORN UNIT 8	2.69
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	
	NORTHEAST COMBUSTION TURBINES	2.85
	WEST GARDNER COMBUSTION TURBINES	2.57
	MIAMI COUNTY COMBUSTION TURBINES	2.51

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Depreciation Rates - Stipulation

ACCOUNT	DESCRIPTION	STIPULATED DEPR RATE
	HAWTHORN UNIT 6	2.50
	HAWTHORN UNIT 7	3.16
	HAWTHORN UNIT 8	3.34

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Depreciation Rates - Stipulation

ACCOUNT	DESCRIPTION	STIPULATED DEPR RATE
344.00	GENERATORS	
	NORTHEAST COMBUSTION TURBINES	2.89
	WEST GARDNER COMBUSTION TURBINES	2.16
	MIAMI COUNTY COMBUSTION TURBINES	2.10
	HAWTHORN UNIT 6	2.61
	HAWTHORN UNIT 7	1.99
	HAWTHORN UNIT 8	1.98
345.00	ACCESSORY ELECTRIC EQUIPMENT	
	NORTHEAST COMBUSTION TURBINES	1.33
	WEST GARDNER COMBUSTION TURBINES	2.23
	MIAMI COUNTY COMBUSTION TURBINES	2.24
	HAWTHORN UNIT 6	2.12
	HAWTHORN UNIT 7	2.26
	HAWTHORN UNIT 8	2.29
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT	
	NORTHEAST COMBUSTION TURBINES	4.75
	WEST GARDNER COMBUSTION TURBINES	3.69
	MIAMI COUNTY COMBUSTION TURBINES	3.70
	HAWTHORN UNIT 7	2.29
	NORTHEAST FACILITY BULK OIL	
311.00	NORTHEAST FACILITY BULK OIL	1.65
312.00	NORTHEAST FACILITY BULK OIL	2.73
315.00	NORTHEAST FACILITY BULK OIL	3.22
316.00	NORTHEAST FACILITY BULK OIL	2.28
	GENERAL PLANT - BUILDINGS	
311.01	GENERAL PLANT - BUILDINGS	0.00
316.00	GENERAL PLANT - BUILDINGS	0.00
	GENERAL PLANT - GENERAL EQUIPMENT AND TOOLS	
315.00	GENERAL PLANT - GENERAL EQUIPMENT AND TOOLS	0.00
316.00	GENERAL PLANT - GENERAL EQUIPMENT AND TOOLS	4.53
SOLAR PRODUCTION PLANT		
344.01	GENERATORS - SOLAR	4.01
WIND PRODUCTION PLANT		
341.02	STRUCTURES AND IMPROVEMENTS	
	SPEARVILLE COMMON	4.44
	SPEARVILLE UNIT 1	4.44
	SPEARVILLE UNIT 2	4.44

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Depreciation Rates - Stipulation

ACCOUNT	DESCRIPTION	STIPULATED DEPR RATE
344.02	GENERATORS	
	SPEARVILLE COMMON	4.60
	SPEARVILLE UNIT 1	5.07
	SPEARVILLE UNIT 2	4.84
345.02	ACCESSORY ELECTRIC EQUIPMENT	
	SPEARVILLE COMMON	5.59
	SPEARVILLE UNIT 1	5.59
346.02	MISCELLANEOUS POWER PLANT EQUIPMENT	
	SPEARVILLE COMMON	9.65
	SPEARVILLE UNIT 1	18.74

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Depreciation Rates - Stipulation

ACCOUNT	DESCRIPTION	STIPULATED DEPR RATE
TRANSMISSION PLANT		
352.00	STRUCTURES AND IMPROVEMENTS	1.57
352.01	STRUCTURES AND IMPROVEMENTS - WC	1.57
352.02	STRUCTURES AND IMPROVEMENTS - MO GROSS UP AFUDC	1.57
353.00	STATION EQUIPMENT	1.97
353.01	STATION EQUIPMENT - WC	1.97
353.02	STATION EQUIPMENT - MO GROSS UP AFUDC	1.97
353.03	STATION EQUIPMENT - COMMUNICATION EQUIPMENT	4.40
354.00	TOWERS AND FIXTURES	1.72
354.05	TOWERS AND FIXTURES - SUBTRANSMISSION	1.71
355.00	POLES AND FIXTURES	2.98
355.01	POLES AND FIXTURES - WC	2.98
355.02	POLES AND FIXTURES - MO GROSS UP AFUDC	2.98
355.05	POLES AND FIXTURES - SUBTRANSMISSION	2.98
356.00	OVERHEAD CONDUCTORS AND DEVICES	2.50
356.01	OVERHEAD CONDUCTORS AND DEVICES - WC	2.50
356.02	OVERHEAD CONDUCTORS AND DEVICES - MO GROSS UP AFUDC	2.50
356.05	OVERHEAD CONDUCTORS AND DEVICES - SUBTRANSMISSION	2.50
357.00	UNDERGROUND CONDUIT	1.54
357.05	UNDERGROUND CONDUIT - SUBTRANSMISSION	1.54
358.00	UNDERGROUND CONDUCTORS AND DEVICES	1.67
358.05	UNDERGROUND CONDUCTORS AND DEVICES - SUBTRANSMISSION	1.67
DISTRIBUTION PLANT		
361.00	STRUCTURES AND IMPROVEMENTS	1.84
362.00	STATION EQUIPMENT	1.92
362.03	STATION EQUIPMENT - COMMUNICATION EQUIPMENT	4.20
363.00	STORAGE BATTERY EQUIPMENT	6.67
364.00	POLES, TOWERS AND FIXTURES	3.83
365.00	OVERHEAD CONDUCTORS AND DEVICES	3.00
366.00	UNDERGROUND CONDUIT	2.23
367.00	UNDERGROUND CONDUCTORS AND DEVICES	2.27
368.00	LINE TRANSFORMERS	2.26
369.00	SERVICES	2.50
370.00	METERS	3.33
370.20	METERS - AMI	5.00
371.00	INSTALLATIONS ON CUSTOMERS' PREMISES	5.23
371.01	ELECTRIC VEHICLE CHARGING STATIONS	10.00
373.00	STREET LIGHTING AND SIGNAL SYSTEMS	4.79
GENERAL PLANT		
390.00	STRUCTURES AND IMPROVEMENTS	2.66
	OFFICE FURNITURE AND EQUIPMENT	

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Depreciation Rates - Stipulation

ACCOUNT	DESCRIPTION	STIPULATED DEPR RATE
391.00	FURNITURE AND EQUIPMENT	5.00
391.01	FURNITURE AND EQUIPMENT - WOLF CREEK	5.00
391.02	COMPUTER EQUIPMENT	12.50
	TRANSPORTATION EQUIPMENT	
392.00	AUTOS	9.62
392.01	LIGHT TRUCKS	11.00
392.02	HEAVY TRUCKS	7.70
392.03	TRACTORS	5.92
392.04	TRAILERS	2.75
393.00	STORES EQUIPMENT	4.00
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	3.33
395.00	LABORATORY EQUIPMENT	3.33
396.00	POWER OPERATED EQUIPMENT	5.34
397.00	COMMUNICATION EQUIPMENT	2.86
397.01	COMMUNICATION EQUIPMENT - WC	2.86
397.02	COMMUNICATION EQUIPMENT - MO GROSS UP AFUDC	2.86
398.00	MISCELLANEOUS EQUIPMENT	3.33

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Depreciation Rates - Stipulation

ACCOUNT	DESCRIPTION	STIPULATED DEPR RATE
STEAM PRODUCTION PLANT		
311.00	STRUCTURES AND IMPROVEMENTS	
	IATAN UNIT 1	3.82
	IATAN UNIT 2	2.46
	IATAN COMMON	2.41
	JEFFREY ENERGY CENTER UNIT 1	2.26
	JEFFREY ENERGY CENTER UNIT 2	2.27
	JEFFREY ENERGY CENTER UNIT 3	2.29
	JEFFREY ENERGY CENTER COMMON	3.73
	LAKE ROAD BOILERS	6.05
	LAKE ROAD UNIT 1	4.24
	LAKE ROAD UNIT 2	4.73
	LAKE ROAD UNIT 3	4.81
	LAKE ROAD UNIT 4	5.09
312.00	BOILER PLANT EQUIPMENT	
	IATAN UNIT 1	4.88
	IATAN UNIT 2	3.00
	IATAN COMMON	2.95
	JEFFREY ENERGY CENTER UNIT 1	1.49
	JEFFREY ENERGY CENTER UNIT 2	1.69
	JEFFREY ENERGY CENTER UNIT 3	1.56
	JEFFREY ENERGY CENTER COMMON	3.68
	LAKE ROAD BOILERS	6.44
	LAKE ROAD UNIT 1	6.76
	LAKE ROAD UNIT 2	6.43
	LAKE ROAD UNIT 3	7.13
	LAKE ROAD UNIT 4	6.17
312.02	BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT	
	IATAN UNIT 1	9.68
	JEFFREY ENERGY CENTER UNIT 1	7.39
	JEFFREY ENERGY CENTER UNIT 2	11.27
	JEFFREY ENERGY CENTER UNIT 3	12.10
	JEFFREY ENERGY CENTER COMMON	7.74
	LAKE ROAD UNIT 4	13.29
314.00	TURBOGENERATOR UNITS	
	IATAN UNIT 1	4.21
	IATAN UNIT 2	2.95
	IATAN COMMON	2.88

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Depreciation Rates - Stipulation

ACCOUNT	DESCRIPTION	STIPULATED DEPR RATE
	JEFFREY ENERGY CENTER UNIT 1	2.25
	JEFFREY ENERGY CENTER UNIT 2	1.85
	JEFFREY ENERGY CENTER UNIT 3	2.02
	JEFFREY ENERGY CENTER COMMON	2.84
	LAKE ROAD BOILERS	6.12
	LAKE ROAD UNIT 1	4.41
	LAKE ROAD UNIT 2	4.51
	LAKE ROAD UNIT 3	3.08
	LAKE ROAD UNIT 4	4.45
315.00	ACCESSORY ELECTRIC EQUIPMENT	
	IATAN UNIT 1	4.53
	IATAN UNIT 2	2.80
	IATAN COMMON	2.70
	JEFFREY ENERGY CENTER UNIT 1	0.82
	JEFFREY ENERGY CENTER UNIT 2	2.74
	JEFFREY ENERGY CENTER UNIT 3	0.98
	JEFFREY ENERGY CENTER COMMON	2.97
	LAKE ROAD BOILERS	5.47
	LAKE ROAD UNIT 1	6.09
	LAKE ROAD UNIT 2	5.90
	LAKE ROAD UNIT 3	4.10
	LAKE ROAD UNIT 4	3.70
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT	
	IATAN UNIT 1	5.31
	IATAN UNIT 2	3.51
	IATAN COMMON	3.42
	JEFFREY ENERGY CENTER UNIT 1	5.07
	JEFFREY ENERGY CENTER UNIT 2	5.14
	JEFFREY ENERGY CENTER UNIT 3	5.28
	JEFFREY ENERGY CENTER COMMON	4.84
	LAKE ROAD BOILERS	7.30
	LAKE ROAD UNIT 4	6.37
OTHER PRODUCTION PLANT		
341.00	STRUCTURES AND IMPROVEMENTS	
	GREENWOOD UNIT 1	4.08
	GREENWOOD UNIT 2	4.14
	GREENWOOD UNIT 3	4.17
	GREENWOOD UNIT 4	3.78
	GREENWOOD COMMON	5.24
	NEVADA PLANT	4.74
	SOUTH HARPER UNIT 1	2.80
	SOUTH HARPER UNIT 2	2.80

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Depreciation Rates - Stipulation

ACCOUNT	DESCRIPTION	STIPULATED DEPR RATE
	SOUTH HARPER UNIT 3	2.81
	SOUTH HARPER COMMON	2.85
	CROSSROADS UNIT 1	1.93
	CROSSROADS UNIT 2	1.88
	CROSSROADS UNIT 3	1.88
	CROSSROADS UNIT 4	1.88
	CROSSROADS COMMON	3.01
	LAKE ROAD UNIT 5	3.49
	LAKE ROAD UNIT 6	3.40
	LAKE ROAD UNIT 7	3.42
	RALPH GREEN PLANT	4.21
	LANDFILL GAS TURBINE	3.01
341.01	STRUCTURES AND IMPROVEMENTS - SOLAR	
	GREENWOOD	4.38
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	
	GREENWOOD UNIT 1	2.67
	GREENWOOD UNIT 2	2.12
	GREENWOOD UNIT 3	3.61
	GREENWOOD UNIT 4	0.87
	GREENWOOD COMMON	1.81
	NEVADA PLANT	2.80
	SOUTH HARPER UNIT 1	1.94
	SOUTH HARPER UNIT 2	1.94
	SOUTH HARPER UNIT 3	1.94
	SOUTH HARPER COMMON	1.91
	CROSSROADS UNIT 1	2.03
	CROSSROADS UNIT 2	2.46
	CROSSROADS UNIT 3	2.03
	CROSSROADS UNIT 4	2.03
	CROSSROADS COMMON	1.99
	LAKE ROAD UNIT 5	3.18
	LAKE ROAD UNIT 7	1.63
	RALPH GREEN PLANT	2.77
	LANDFILL GAS TURBINE	3.29
343.00	PRIME MOVERS	
	GREENWOOD UNIT 1	0.91
	GREENWOOD UNIT 2	0.89
	GREENWOOD UNIT 3	0.96
	GREENWOOD UNIT 4	4.81
	GREENWOOD COMMON	1.32
	NEVADA PLANT	0.23

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Depreciation Rates - Stipulation

ACCOUNT	DESCRIPTION	STIPULATED DEPR RATE
	SOUTH HARPER UNIT 1	1.11
	SOUTH HARPER UNIT 2	1.15
	SOUTH HARPER UNIT 3	1.13
	SOUTH HARPER COMMON	2.54
	CROSSROADS UNIT 1	1.19
	CROSSROADS UNIT 2	1.16
	CROSSROADS UNIT 3	1.08
	CROSSROADS UNIT 4	1.07

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Depreciation Rates - Stipulation

ACCOUNT	DESCRIPTION	STIPULATED DEPR RATE
	LAKE ROAD UNIT 5	2.10
	LAKE ROAD UNIT 6	0.00
	LAKE ROAD UNIT 7	0.00
	RALPH GREEN PLANT	1.40
	LANDFILL GAS TURBINE	3.80
344.00	GENERATORS	
	GREENWOOD UNIT 1	0.78
	GREENWOOD UNIT 2	0.37
	GREENWOOD UNIT 3	0.40
	GREENWOOD UNIT 4	1.10
	NEVADA PLANT	0.00
	SOUTH HARPER UNIT 1	1.58
	SOUTH HARPER UNIT 2	1.58
	SOUTH HARPER UNIT 3	1.58
	CROSSROADS UNIT 1	1.59
	CROSSROADS UNIT 2	1.59
	CROSSROADS UNIT 3	1.52
	CROSSROADS UNIT 4	1.59
	CROSSROADS COMMON	3.28
	LAKE ROAD UNIT 5	0.64
	LAKE ROAD UNIT 6	1.20
	LAKE ROAD UNIT 7	2.65
	RALPH GREEN PLANT	0.03
	LANDFILL GAS TURBINE	2.91
344.01	GENERATORS - SOLAR	
	GREENWOOD	3.02
345.00	ACCESSORY ELECTRIC EQUIPMENT	
	GREENWOOD UNIT 1	2.86
	GREENWOOD UNIT 2	2.11
	GREENWOOD UNIT 3	2.97
	GREENWOOD UNIT 4	2.84
	GREENWOOD COMMON	3.51
	NEVADA PLANT	3.08
	SOUTH HARPER UNIT 1	2.33
	SOUTH HARPER UNIT 2	2.33
	SOUTH HARPER UNIT 3	2.33
	SOUTH HARPER COMMON	2.30
	CROSSROADS UNIT 1	2.70
	CROSSROADS UNIT 2	2.72
	CROSSROADS UNIT 3	3.71
	CROSSROADS UNIT 4	2.72

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Depreciation Rates - Stipulation

ACCOUNT	DESCRIPTION	STIPULATED DEPR RATE
	CROSSROADS COMMON	3.32
	LAKE ROAD UNIT 5	5.58
	LAKE ROAD UNIT 6	3.81
	LAKE ROAD UNIT 7	4.29
	RALPH GREEN PLANT	2.47
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT	
	GREENWOOD COMMON	6.28
	NEVADA PLANT	6.48
	SOUTH HARPER COMMON	2.40
	CROSSROADS COMMON	3.71
	LAKE ROAD COMMON	5.45
	RALPH GREEN PLANT	6.75
	LANDFILL GAS TURBINE	4.63
TRANSMISSION PLANT		
352.00	STRUCTURES AND IMPROVEMENTS	1.50
353.00	STATION EQUIPMENT	1.77
353.03	STATION EQUIPMENT - COMMUNICATION EQUIPMENT	4.00
354.00	TOWERS AND FIXTURES	1.85
354.05	TOWERS AND FIXTURES - SUBTRANSMISSION	1.85
355.00	POLES AND FIXTURES	2.70
355.05	POLES AND FIXTURES -SUBTRANSMISSION	2.70
356.00	OVERHEAD CONDUCTORS AND DEVICES	2.43
356.05	OVERHEAD CONDUCTORS AND DEVICES -SUBTRANSMISSION	2.43
357.00	UNDERGROUND CONDUIT	2.22
358.00	UNDERGROUND CONDUCTOR AND DEVICES	2.00
358.05	UNDERGROUND CONDUCTOR AND DEVICES - SUBTRANSMISSION	1.99
DISTRIBUTION PLANT		
361.00	STRUCTURES AND IMPROVEMENTS	1.57
362.00	STATION EQUIPMENT	1.84
364.00	POLES, TOWERS AND FIXTURES	3.78
365.00	OVERHEAD CONDUCTORS AND DEVICES	2.79
366.00	UNDERGROUND CONDUIT	3.20
367.00	UNDERGROUND CONDUCTORS AND DEVICES	3.30
368.00	LINE TRANSFORMERS	2.77
369.01	SERVICES - OVERHEAD	3.47
369.02	SERVICES - UNDERGROUND	3.09
370.00	METERS	4.05
370.01	METERS - LOAD RESEARCH METERS	5.00
370.02	METERS - AMI	5.00
371.00	INSTALLATIONS ON CUSTOMERS' PREMISES	3.43
371.01	ELECTRIC VEHICLE CHARGING STATIONS	10.00

Evergy Missouri West
ER-2022-0130

Depreciation Rates - Stipulation

ACCOUNT	DESCRIPTION	STIPULATED DEPR RATE
373.00	STREET LIGHTING AND SIGNAL SYSTEMS	4.00
GENERAL PLANT		
390.00	STRUCTURES AND IMPROVEMENTS	2.87
	OFFICE FURNITURE AND EQUIPMENT	
391.01	OFFICE FURNITURE AND EQUIPMENT	5.00
391.02	COMPUTERS	12.50
	TRANSPORTATION EQUIPMENT	
392.00	AUTOS	10.00
392.01	LIGHT TRUCKS	8.89
392.02	HEAVY TRUCKS	6.66
392.03	TRACTORS	5.34
392.04	TRAILERS	4.21
393.00	STORES EQUIPMENT	4.00
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	4.00
395.00	LABORATORY EQUIPMENT	3.33
396.00	POWER OPERATED EQUIPMENT	4.47
397.00	COMMUNICATION EQUIPMENT	3.70
398.00	MISCELLANEOUS EQUIPMENT	4.00