

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 11th Revised Sheet No. 1
Canceling P.S.C. MO. No. 1 10th Revised Sheet No. 1

For Missouri Retail Service Area

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For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING (FROZEN)
ELECTRIC**

AVAILABILITY:

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

This schedule is not available to new customers after May 19, 2017.

Section A:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Rate MOSJB

	<u>Rate/Month</u>
14" Decorative Pole, UG (S109)	\$13.01
Underground Circuit, in dirt, per foot (S113)	\$0.05
Special Contract Pole (S116)	\$22.95

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations (S200).

Section B:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

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MUNICIPAL STREET LIGHTING (FROZEN) (continued) ELECTRIC
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Section C: (continued)				<u>Monthly</u>	<u>Monthly</u>
<u>Rate</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>kWh</u>	<u>Rate</u>
MOS22	Mercury Vapor Lamps (S085)	400W	19,100	116	\$16.06

LATE PAYMENT CHARGE:

See Company Rules and Regulations

CONDITIONS OF SERVICE:

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES:

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause and Renewable Energy Standard Rate Adjustment Mechanism Rider is applicable to all charges under this schedule.

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For Missouri Retail Service Area

**STREET LIGHTING & TRAFFIC SIGNALS (FROZEN)
ELECTRIC**

AVAILABILITY:

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

This schedule is not available to new customers after February 22, 2017.

BASE RATE:

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter	
Secondary meter base installation, per meter	\$3.48
Other meter, per meter	\$12.83
Energy Charge for all kWh's per month, per kWh	\$0.06955

UNMETERED FIXTURES:

<u>Rate</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>kWh</u>	Month
					<u>Rate</u>
MOS16	HP Sodium Vapor (S036)	150W	14,400	63	\$4.28
MOS25	HP Sodium Vapor (S114)	150W	14,400	63	\$14.90
MOS25	HP Sodium Vapor (S115)	150W	14,400	63	\$18.45
MOS26	Incandescent (S099)	295W	4,780	100	\$28.69

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations.

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For Missouri Retail Service Area

**STREET LIGHTING & TRAFFIC SIGNALS (FROZEN)
ELECTRIC**

BASE RATE: (continued)

Section B, MO973:

This schedule is not available to new customers after February 22, 2017.
 Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Rate for each bill:

Meter Charge for each meter	
Secondary meter base installation, per meter	\$3.48
Energy Charge for all kWh's per month, per kWh	\$0.08354

Determination of kWh's for non-metered fixtures, MOS18, MOS20, MOS28:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

Description	Monthly	
	kWh	Rate
3-section 8" signal face (R,Y,G) (90 Watts) Partial Operation (S040)	55 ¹	\$4.49
3-section 8" signal face (R,Y,G) (90 Watts) Continuous Operation (S060)	66	\$5.39
3-section 12" signal face (R,Y,G) Partial Operation (S041) (2 @ 90 watts, 1 @ 135 watts)	64 ¹	\$5.23
3-section 12" signal face (R,Y,G) Continuous Operation (S056) . (2 @ 90 watts, 1 @ 135 watts)	77	\$6.29
3-section signal face (R,Y,G) Partial Operation (S043) optically programmed (3 @ 150 Watts)	91 ¹	\$7.44
5-section signal face Continuous Operation (S059) (R,Y,G,Y arrow, G arrow) (4 @ 90 watts, 1 @ 135 watts)	100	\$8.17
2-section signal face (Walk/Don't Walk) Partial Operation (S044) (2 @ 90 watts)	44 ²	\$4.07
1-section signal face (special function)..... Non Continuous and Continuous Operation (S048, S061) (1 @ 90 watts)	22	\$1.80
1-section signal face (flashing beacon) Continuous Operation (S062) (1 @ 90 watts)	33	\$2.70
2-section school signal (2 @ 90 watts) Partial Operation (S046)	4 ³	\$0.33
1-section school signal (1 @ 90 watts) Partial Operation (S047)	2 ³	\$0.16
Special Contract (S049)	34	\$2.77
Special Contract (S050)	87	\$7.11
Special Contract (R,Y,G,Y arrow,G arrow) (4 @ 90 watts, 1 @ 135 watts) (S063)	99	\$8.08
Special Contract – optically programmed (3 @ 150 watts) (S051)	95	\$7.76
CATV Power Supply (S120)	380	\$72.32

¹16 hours continuous operation, 8 hours partial operation
²16 hours continuous operation, 8 hours no operation
³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

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For Missouri Retail Service Area

<p>PRIVATE AREA LIGHTING (FROZEN) ELECTRIC</p>

AVAILABILITY:

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

This schedule is not available to new customers after December 6, 2018.

FIXTURE RATES (A):

PRIVATE AREA Rates (MOS30, MOS31):

Fixture Style	Code	Type	Lamp Size	Lumens	Monthly kWh	Monthly Rate
Standard ⁽¹⁾	(S001)	MV	175 W	7,650	77	\$11.95
Standard ⁽¹⁾	(S002)	MV	400 W	19,100	170	\$24.17
Standard	(S003)	HPS	150 W	14,400	63	\$14.90
Roadway	(S004)	HPS	150 W	14,400	63	\$18.03
Roadway	(S005)	HPS	250 W	24,750	116	\$20.11
Roadway	(S006)	HPS	400 W	45,000	180	\$23.02
Roadway	(S024)	HPS	400 W	45,000	180	\$20.32

DIRECTIONAL FLOOD Rates (MOS32, MOS33):

Fixture Style	Code	Type	Lamp Size	Lumens	Monthly kWh	Monthly Rate
Standard ⁽¹⁾	(S007)	MV	400 W	19,100	170	\$27.24
Standard ⁽¹⁾	(S008)	MV	1,000 W	47,500	410	\$54.04
Standard	(S009)	HPS	150 W	14,400	63	\$14.90
Standard	(S010)	HPS	400 W	45,000	180	\$27.08
Standard	(S011)	HPS	1000 W	126,000	410	\$57.80
Standard ⁽¹⁾	(S012)	MH	400 W	23,860	162	\$28.69
Standard ⁽¹⁾	(S013)	MH	1,000 W	82,400	380	\$53.35

SPECIAL Rate (MOS35):

Fixture Style	Code	Type	Lamp Size	Lumens	Monthly kWh	Monthly Rate
Shoebox ⁽¹⁾	(S015)	MH	1,000 W	82,400	380	\$63.75
Shoebox	(S017)	HPS	400 W	45,000	180	\$39.67
Special Contract – PAL	(S021)				63	\$9.12

MV=Mercury Vapor
 HPS=High Pressure Sodium
 MH=Metal Halide
 OH=Overhead
 UG=Underground

⁽¹⁾Limited to the units in service on June 4, 2011.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

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For Missouri Retail Service Area

**PRIVATE AREA LIGHTING (FROZEN) (continued)
ELECTRIC**

ADDITIONAL FACILITIES (B):

Rates MOSJC, MOSJR:

Wood Pole Rates (per pole):

Type	Code	Size	Standard Service	Secondary Included	Monthly Rate
Wood	(S105)	35'	OH	1 span	\$4.19
Wood	(S106)	35'	UG	100'	\$10.17

Metal Pole Rates (per pole):

Type	Code	Size	Standard Service	Monthly Secondary Included	Rate
Steel	(S107)	30'	UG	1 span or 100'	\$30.73
Decorative	(S109)	14'	UG	100'	\$49.71
Bronze (round) ⁽¹⁾	(S110)	39'	UG	1 span or 100'	\$53.98

Additional UG Secondary (per section):

Section Length	Code	Monthly Rate
50'	(S113)	\$0.02

MV=Mercury Vapor OH=Overhead
HPS=High Pressure Sodium UG=Underground
MH=Metal Halide

⁽¹⁾Limited to the units in service on June 4, 2011.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

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For Missouri Retail Service Area

**OUTDOOR NIGHT LIGHTING (FROZEN)
ELECTRIC**

AVAILABILITY:

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

This schedule is not available to new customers after February 22, 2017.

BASE RATE, MO971:

Service Charge for each bill.....\$8.16
Energy Charge per kWh.....\$0.13460

LATE PAYMENT CHARGE:

See Company Rules and Regulations

CONDITIONS OF SERVICE:

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES:

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & OPT-OUT PROVISIONS:

See DSIM Rider (Sheet Nos. R-138.09, 138.12, and 138.16)

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Tax and License Rider

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission

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RESERVED FOR FUTURE USE

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

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RESERVED FOR FUTURE USE

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

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For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE (FROZEN) ELECTRIC
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AVAILABILITY:

This schedule is available to communities and cities (referred to herein as cities) within their corporate limits for street lighting installations where street lighting service is rendered on Company's standard street lighting contract and where Company has an electrical distribution system available. Where conditions of service are different than under said standard street lighting contract, Company may require an additional facilities contract to compensate Company for any added services or costs.

This schedule shall also apply to all lighting units installed, replaced, or moved on or after the effective date hereof.

This schedule is not available to new customers after May 19, 2017. ⁽¹⁾

Mercury Vapor: Rate MON16 FROZEN: ⁽²⁾

Type	<u>Lamp Size</u>	<u>Lumens</u>	<u>Monthly</u>	
			<u>kWh</u>	<u>Rate</u>
M.V., open fixture glassware, steel pole, UG (M209)	175W	7,700	70	\$18.07

High Pressure Sodium Vapor: Rate MON20

Type	<u>Lamp Size</u>	<u>Lumens</u>	<u>Monthly</u>	
			<u>kWh</u>	<u>Rate</u>
SV, open fixture glassware, existing wood pole, UG (M301)	150W	12,000	60	\$13.42

⁽¹⁾ See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

⁽²⁾ Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

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For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE (FROZEN) (continued) ELECTRIC
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High Pressure Sodium Vapor Rates MON30, MON36: (1),

Type	Lamp Size	Lumens	kWh	Monthly Rate
SV, enclosed fixture, steel pole, UG (M361)	100W	8,000	40	\$22.18
SV, enclosed fixture, steel pole, UG (M369)	150W	13,500	60	\$22.83
SV, open fixture, existing wood pole, OH (M324)	150W	13,500	60	\$14.13
SV, open fixture, wood pole, OH (M370)	150W	13,500	60	\$14.58
SV, enclosed fixture, steel pole, UG (M377)	250W	25,500	93	\$24.99
SV, enclosed fixture, steel pole, OH (M380)	400W	50,000	146	\$24.45

Special Luminaire Rate MON66 (1)

Type	Lamp Size	Lumens	kWh	Rate
HPS, Acorn 14' Decorative Pole, UG (M384)	100 W	8,000	40	\$34.60
HPS, Acorn 14' Decorative Pole, UG (M385)	250 W	25,500	93	\$35.55

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

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**MUNICIPAL STREET LIGHTING SERVICE (FROZEN) (continued)
ELECTRIC**

ADDERS FOR ADDITIONAL FACILITIES:

Rates MONWR, MONWC, MONSR, MONSC

	<u>Monthly Rate</u>
a. Wood pole and one (1) span of wire in addition to the	
a. pole supporting the fixture, (M800).....	\$1.84
b. Break away bases for steel poles - each.(BKWY).....	\$3.56
c. Rock removal. This charge shall not	
a. apply if customer supplies the ditch and back fills or	
b. furnishes conduit in place to Company specifications.	
c. Rock removal referred to in this adder shall be for	
d. removal of rock that cannot be dug with conventional	
e. chain ditch-digging equipment – per UG foot (M804)	\$0.20
d. Special mounting heights:	
a. 30 ft. requiring 35 ft. WP (M807)	\$1.78
b. 40 ft. requiring 45 ft. WP M811)	\$5.35
c. 40 ft. requiring 40 ft. SP (M812).....	\$13.83

RULES AND REGULATIONS:

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

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For Missouri Retail Service Area

**PRIVATE AREA LIGHTING SERVICE (FROZEN)
ELECTRIC**

AVAILABILITY:

This schedule is available to customers for area lighting outside the corporate limits of cities served by Company and also inside the corporate limits of cities served with electricity, provided the lighting is on private property as permitted by the city or when the city gives Company authority to install such area lighting on the city's property. Customers other than cities will be required to sign an Application for Private Area Lighting Service Agreement for area lights before service will be provided.

This schedule is not available to new customers after December 6, 2018.

Mercury Vapor: ⁽¹⁾ ⁽²⁾

Rates MON26, MON27, MON28, MON29

<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Monthly</u>	
			<u>kWh</u>	<u>Rate</u>
MV, open glass, WP, OH (M500)	175W	7,700	70	\$12.20
MV, open glass, existing WP, OH (M501)	175W	7,700	70	\$11.74
MV, open glass, SP, OH (M502)	175W	7,700	70	\$16.62
MV, streamlined fixture, WP, OH (M503)	175W	7,700	70	\$14.06
MV, streamlined fixture, SP, OH (M504)	175W	7,700	70	\$18.46
MV, enclosed fixture, WP, OH (M505)	250W	10,500	93	\$16.40
MV, enclosed fixture, SP, OH, (M506)	250W	10,500	93	\$20.82
MV, enclosed fixture, WP, OH (M507)	400W	21,000	146	\$20.93
MV, enclosed fixture, SP, OH (M508)	400W	21,000	146	\$25.11
MV, enclosed fixture, WP, OH, (M509)	??W	54,000	400	\$35.21
MV, enclosed fixture, SP, OH, (M510)	??W	54,000	400	\$ 37.99

High Pressure Sodium Vapor:

Rates MON80, MON81, MON82, MON83

(Retrofit to Mercury Vapor Fixtures, Not Available for New Installations)

<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Monthly</u>	
			<u>kWh</u>	<u>Rate</u>
SV, open glass, WP, OH (M600)	150W	12,000	60	\$14.78
SV, open glassware, exiting WP, OH (M601)	150W	12,200	60	\$14.34
SV, open glassware, SP, OH, (M602)	150W	12,200	60	\$19.13
SV, streamlined fixture, WP, OH (M603)	150W	12,200	60	\$16.62
SV, streamlined fixture, SP, OH (M604)	150W	12,200	60	\$20.97
SV, enclosed fixture, WP, OH (M605)	360W	36,000	131	\$23.22

⁽¹⁾ See "Adders for Additional Facilities" on Sheet No. 93 for charges to be made for additional facilities.

⁽²⁾ Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

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For Missouri Retail Service Area

PRIVATE AREA LIGHTING SERVICE (FROZEN) (continued)
 ELECTRIC

High Pressure Sodium Vapor:

Rates MON44, MON45, MON46, MON47, MON48, MON49

<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>kWh</u>	<u>Monthly Rate</u>
SV, open glass or enclosed fixture, WP, OH (M643)	70W	5,000	28	\$13.95
SV, open glass or enclosed fixture, WP, OH (M645)	100W	8,000	40	\$14.59
SV, open glass or enclosed fixture, existing WP, OH (M646)	100W	8,000	40	\$14.14
SV, open glass or enclosed fixture, SP, OH (M647)	100W	8,000	40	\$18.
94				
SV, open glass or enclosed fixture, WP, OH (M648)	150W	13,500	60	\$15.64
SV, open glass or enclosed fixture, existing WP, OH (M654)	150W	13,500	60	\$15.19
SV, open glass or enclosed fixture, SP, OH (M649)	150W	13,500	60	\$19.99
SV, enclosed fixture, WP, OH (M650)	250W	25,500	93	\$19.64
SV, enclosed fixture, SP, OH (M651)	250W	25,500	93	\$24.00
SV, enclosed fixture, WP, OH (M652)	400W	50,000	146	\$24.00
SV, enclosed fixture, SP, OH (M653)	400W	50,000	146	\$28.13

Directional Floodlighting

SV, enclosed fixture, existing WP, OH (M675)	250W	27,500	93	\$36.65
SV, enclosed fixture, WP required, OH (M676)	250W	27,500	93	\$38.49
SV, enclosed fixture, existing WP, OH (M677)	400W	50,000	146	\$41.32
SV, enclosed fixture, WP required, OH (M678)	400W	50,000	146	\$43.14
SV, enclosed fixture, existing WP, OH (M679)	1000W	140,000	400	\$69.74
SV, enclosed fixture, WP required, OH (M680)	1000W	140,000	400	\$71.58

Metal Halide:⁽²⁾

Rates MON72, MON73, MON75

<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>kWh</u>	<u>Monthly Rate</u>
MH, enclosed fixture, existing WP, OH (M681)	250W	20,500	93	\$39.48
MH, enclosed fixture, WP required, OH (M682)	250W	20,500	93	\$41.32
MH, enclosed fixture, existing WP, OH (M684)	400W	36,000	146	\$42.22
MH, enclosed, fixture, WP required, OH (M685)	400W	36,000	146	\$44.05
MH, enclosed fixture, SP required, OH (M686)	400W	36,000	146	\$48.18
MH, enclosed fixture, existing WP, OH (M687)	1000W	110,000	400	\$71.55
MH, enclosed fixture, WP required, OH (M688)	1000W	110,000	400	\$73.39
MH, enclosed fixture, SP required, OH (M689)	1000W	110,000	400	\$77.52

(1) See "Adders for Additional Facilities" on Sheet No. 93 for charges to be made for additional facilities. All fixtures must be pole mounted.

(2) Limited to the units in service on June 4, 2011.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

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Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 93

For Missouri Retail Service Area

PRIVATE AREA LIGHTING SERVICE (FROZEN) (continued)
ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES:

Rates MONWR, MONWC, MONSR, MONSC

	<u>Monthly</u> <u>Rate</u>
a. Wood pole and one (1) span of OH wire in addition	
a. to the pole supporting the fixture, each.....	(M800) \$1.84
b. Steel pole and one (1) span of OH overhead wire in addition	
a. to the pole supporting the fixture, each.....	(M802) \$5.96
c. Underground wiring for private lighting in	
a. excess of that for OH wiring, per foot.....	(M806) \$0.05
d. Underground wiring for private lighting in	
a. excess of that for OH wiring, per 100'.....	(UNPV) \$5.82
e. Underground wiring for private lighting under concrete	
a. in excess of that for OH wiring, per foot	(M805) \$0.27
f. Break away bases for steel poles - each.	(BKWY) \$3.56
g. Rock removal for UG*, per foot	(M804) \$0.20

* This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications.

Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.

RULES AND REGULATIONS:

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 11th Revised Sheet No. 95
Canceling P.S.C. MO. No. 1 10th Revised Sheet No. 95
For Missouri Retail Service Area

**NON-STANDARD STREET AND AREA LIGHT FACILITIES (FROZEN)
ELECTRIC**

COMPANY OWNED FACILITIES: ⁽¹⁾

AVAILABILITY: ⁽¹⁾

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service that desire to have non-standard lighting facilities installed and maintained by Company.

This schedule is not available to new customers after May 19, 2017.

RATE: ⁽¹⁾

Company will purchase, install, own and maintain non-standard, decorative or ornamental street or private area lights where customer agrees to a monthly charge (rate adder) in addition to the monthly charge for an equivalent standard light. An equivalent standard light is a light contained on the Municipal Street Lighting Service or the Private Area Lighting Service Schedules that is the same size (in lumens and watts) and same type (high pressure sodium vapor, metal halide, etc.) as the non-standard light. The rate adder shall be calculated as one and one-half percent (1.5%) of the difference between the installed cost of the non-standard light and the installed cost of the equivalent standard light. The monthly charge shall be the sum of the rate adder and the monthly charge for the equivalent standard light.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

⁽¹⁾ Limited to the units in service on June 4, 2011.

CUSTOMER OWNED FACILITIES, MON84 Residential & MON85 Non-Residential:

AVAILABILITY:

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service, that desire to purchase, own, install and maintain non-standard lighting facilities for which Company provides unmetered energy service.

This schedule is not available to new customers after May 19, 2017.

RATE:

Where the customer agrees to purchase, install, own and maintain street or area lights, Company will provide unmetered energy only service to those lights. The rate for unmetered energy only service shall be \$0.06056 per kWh per month. The energy consumption in kWh for billing purposes shall be assumed to be the same as the energy consumption of an equivalent standard light as defined above.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 120
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 120
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 121
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 121
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 122
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 122

For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 123
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 123
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 5th Revised Sheet No. 124
Canceling **P.S.C. MO. No.** 1 4th Revised Sheet No. 124
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

DEFINITIONS:

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (“FAR”). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods

June – November
December – May

Filing Dates

By January 1
By July 1

Recovery Periods

March – February
September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment (“FPA”) will be the Company’s allocated Jurisdictional costs for the fuel component of the Company’s generating units, reservation charges, purchased power energy charges including applicable Southwest Power Pool (“SPP”) charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, and the cost described below associated with the company’s hedging programs all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, revenue from the sale of Renewable Energy Certificates or Credits (“REC”). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year or costs associated with service provided to customers taking energy through Schedule MKT. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY:

The price per kWh of electricity sold to retail customers not served under Schedule MKT will be adjusted (up or down) in March and September subject to application of the Rider FAC and approval by the Missouri Public Service Commission (“MPSC” or “Commission”).

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (“SRP”) for the recovery period, expanded for Voltage Adjustment Factors (“VAF”), rounded to the nearest \$0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers’ bills is equal to the current annual FAR multiplied by kWh billed.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 **Original Sheet No.** 124.1

Canceling P.S.C. MO. No. **Original Sheet No.**

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((ANEC – B) * J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR – R)

FC = Fuel costs, excluding decommissioning and retirement costs, Incurred to support sales and revenues associated with the Company's in-service generating plants:
The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501:
Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance, leases, depreciation and applicable taxes, natural gas costs including reservation charges, fuel quality adjustments, fuel hedging costs, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and margins (cash or collateral used to secure or maintain the Company's hedge position with a brokerage or exchange), oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.
Subaccount 501020: the allocation of the allowed costs in the 501000, 501300 and 501400 accounts attributed to native load;
Subaccount 501030: the allocation of the allowed costs in the 501000, 501300 and 501400 accounts attributed to off-system sales;
Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustment, powder activated carbon, urea, propane, sodium bicarbonate, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;
Subaccount 501400 : residual costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1

Original Sheet No. 124.2

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Original Sheet No. _____

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), storage, taxes, fees and fuel losses, hedging costs for natural gas, oil, and natural gas used to cross-hedge purchase power for sales, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses, and broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and margins (cash or collateral used to secure or maintain the Company's hedge position with a brokerage or exchange).

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547027: natural gas reservation charges;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO₂ emission allowance costs, including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO₂ emission allowances.

Subaccounts 411.8 and 411.9: gains or losses of emission allowances recorded in the current FAC accumulation period.

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, hedging costs including broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and margins (cash or collateral used to secure or maintain the Company's hedge position with a brokerage or exchange), charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, including energy, revenue neutrality, make whole and

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

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For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)
FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

PP = Purchased power Costs (continued):

out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights (“TCR”) and Auction Revenue Rights (“ARR”) settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits, excluding (1) the amounts associated with purchased power agreements (“PPA”) associated with the Renewable Energy Rider tariff; (2) amounts associated with the purchase of power for customers served under the MKT Schedule; and (3) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555035: purchased power costs associated with the WAPA agreement.

Subaccount 555070: SPP purchased power administration fees.

TC = Transmission Costs:

The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load and 69.88% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

- Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
- Schedule 8 – Non Firm Point to Point Transmission Service
- Schedule 9 – Network Integration Transmission Service
- Schedule 10 – Wholesale Distribution Service
- Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

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For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

OSSR = Revenues from Off-System Sales:

The following revenues or costs reflected in FERC Account Number 447:

Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, or other IMs, including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits, hedging costs, excluding (1) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year, and (2) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff and (3) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Notwithstanding anything to the contrary contained in the tariff sheets for Rider FAC, factors PP and OSSR shall not include costs and revenues for any undersubscribed portion of a permanent Solar Subscription Rider resource allocated to shareholders under the approved stipulation in File No. ER-2022-0130.

Subaccount 447012: capacity charges for capacity sales one year or less in duration;

Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

Subaccount 447035: the off-systems sales revenues associated with the WAPA agreement.

R = Renewable Energy Credit Revenue:

Revenues reflected in FERC account 509000 and gains or losses to be recorded in FERC accounts 411800 and 411900 from the sale of Renewable Energy Credits (RECs) that are not needed to meet the Missouri Renewable Energy Standards less the cost associated with making the sale.

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Original Sheet No. 124.5

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For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
 FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
 (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

Hedging costs are defined as realized losses and costs (including broker commissions, fees, and margins) minus realized gains associated with mitigating volatility in the Company's cost of fuel, fuel additives, fuel transportation, emission allowances, transmission and power purchases or sales, including but not limited to, the Company's use of derivatives whether over-the counter or exchange traded including, without limitation, futures or forward contracts, puts, calls, caps, floors, collars, swaps, TCRs, virtual energy transactions, or similar instruments

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC.

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day Ahead Ramp Capability Up Amount
- Day Ahead Ramp Capability Down Amount
- Day Ahead Ramp Capability Up Distribution Amount
- Day Ahead Ramp Capability Down Distribution Amount
- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Ramp Capability Up Amount
- Real Time Ramp Capability Down Amount
- Real Time Ramp Capability Up Distribution Amount
- Day Ahead Uncertainty Reserve Amount
- Day Ahead Uncertainty Reserve Distribution Amount
- Real Time Uncertainty Reserve Amount
- Real Time Uncertainty Reserve Distribution Amount
- Real Time Uncertainty Reserve Non-Performance Amount
- Real Time Uncertainty Reserve Non-Performance Distribution Amount
- Transmission Congestion Rights Administration Service (1-A2)
- Integrated Marketplace Clearing Administration Service (1-A3)
- Integrated Marketplace Facilitation Administration Service (1-A4)

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Original Sheet No. 124.6

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For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

SPP IM charge/revenue types that are included in the FAC (continued)

- Real Time Ramp Capability Down Distribution Amount
- Real Time Ramp Capability Non-Performance Amount
- Real Time Ramp Capability Non-Performance Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Day Ahead Combined Interest Resource Adjustment Amount
- Real Time Combined Interest Resource Adjustment Amount

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1

Original Sheet No. 124.7

Canceling P.S.C. MO. No. _____

Original Sheet No. _____

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)**

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

SPP IM charge/revenue types that are included in the FAC (continued)

- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

**B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA.
Net Base Energy costs will be calculated as shown below:**

$S_{AP} \times \text{Base Factor ("BF")}$

S_{AP} = Net system input ("NSI") in kWh for the accumulation period, at the generation level, excluding the energy used by customers served under the MKT Schedule.

BF = Company base factor costs per kWh: \$0.02948

**J = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh
Where: total system kWh equals retail and full and partial requirement sales associated with MO West.**

T = True-up amount as defined below.

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
 (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews (“P”), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings (“T”) provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company’s short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence adjustment amount, if any.

FAR = FPA/S_{RP}

Single Accumulation Period Secondary Voltage $FAR_{Sec} = FAR * VAF_{Sec}$

Single Accumulation Period Primary Voltage $FAR_{Prim} = FAR * VAF_{Prim}$

Single Accumulation Period Substation Voltage $FAR_{Sub} = FAR * VAF_{Sub}$

Single Accumulation Period Transmission Voltage $FAR_{Trans} = FAR * VAF_{Trans}$

Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered

Annual Substation Voltage FAR_{Sub} = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered

Annual Transmission Voltage FAR_{Trans} = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted Missouri jurisdictional recovery period retail NSI in kWh, at the generation level, excluding the energy used by customers served under the MKT Schedule.

VAF = Expansion factor by voltage level
 VAF_{Sec} = Expansion factor for lower than primary voltage customers
 VAF_{Prim} = Expansion factor for primary to substation voltage customers
 VAF_{Sub} = Expansion factor for substation to transmission voltage customers
 VAF_{Trans} = Expansion factor for transmission voltage customers

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 _____ Original Sheet No. 124.9

Canceling P.S.C. MO. No. _____ Original Sheet No. _____

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

TRUE-UPS:

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component “T” above. Interest on the true-up adjustment will be included in component “I” above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS:

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component “P” above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component “I” above.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 Original Sheet No. 124.10

Canceling P.S.C. MO. No. _____ Sheet No. _____

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
 FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
 (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

Accumulation Period Ending:			
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		
2	Net Base Energy Cost (B)	-	
	2.1 Base Factor (BF)		\$0.02948
	2.2 Accumulation Period NSI (S _{AP})		
3	(ANEC-B)		
4	Jurisdictional Factor (J)	x	
5	(ANEC-B)*J		
6	Customer Responsibility	x	
7	95% *((ANEC-B)*J)		
8	True-Up Amount (T)	+	
9	Interest (I)	+	
10	Prudence Adjustment Amount (P)	+	
11	Fuel and Purchased Power Adjustment (FPA)	=	
	11.1 PISA Deferral (Sec. 393.1400)		
	11.2 FPA Subject to Recover in True-Up		
12	Estimated Recovery Period Retail NSI (S _{RP})	÷	
13	Current Period Fuel Adjustment Rate (FAR)	=	
14	Current Period FAR _{Sec} = FAR x VAF _{Sec}		
15	Prior Period FAR _{Sec}	+	
16	Current Annual FAR _{Sec}	=	
17	Current Period FAR _{Prim} = FAR x VAF _{Prim}		
18	Prior Period FAR _{Prim}	+	
19	Current Annual FAR _{Prim}	=	
20	Current Period FAR _{Sub} = FAR x VAF _{Sub}		
21	Prior Period FAR _{Sub}	+	
22	Current Annual FAR _{Sub}	=	
23	Current Period FAR _{Trans} = FAR x VAF _{Trans}		
24	Prior Period FAR _{Trans}	+	
25	Current Annual FAR _{Trans}	=	
26	VAF _{Sec} = 1.0766		
27	VAF _{Prim} = 1.0503		
28	VAF _{Sub} = 1.0388		
29	VAF _{Trans} = 1.0300		

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 5th Revised Sheet No. 127.1

Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 127.1

For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 5th Revised Sheet No. 127.2
Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 127.2
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 5th Revised Sheet No. 127.3

Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 127.3

For Missouri Retail Service Area

RESERVED FOR FUTURE USE

Issued: February 2, 2024
Issued by: Darrin R. Ives, Vice President

Effective: March 3, 2024
1200 Main, Kansas City, MO 64105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 5th **Revised Sheet No.** 127.4
Canceling **P.S.C. MO. No.** 1 4th **Revised Sheet No.** 127.4
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 9th Revised Sheet No. 127.5

Canceling P.S.C. MO. No. 1 8th Revised Sheet No. 127.5

For Missouri Retail Service Area

RESERVED FOR FUTURE USE

Issued: February 2, 2024
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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 5th Revised Sheet No. 127.6
Canceling **P.S.C. MO. No.** 1 4th Revised Sheet No. 127.6
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 5th Revised Sheet No. 127.7

Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 127.7

For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 5th **Revised Sheet No.** 127.8
Canceling P.S.C. MO. No. 1 4th **Revised Sheet No.** 127.8

For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 5th Revised Sheet No. 127.9
Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 127.9

For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 7th Revised Sheet No. 127.10

Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 127.10

For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 3rd Revised Sheet No. 127.11
Canceling **P.S.C. MO. No.** 1 2nd Revised Sheet No. 127.11
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 127.13

Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 127.13

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

DEFINITIONS:

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (“FAR”). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods

June – November
December – May

Filing Dates

By January 1
By July 1

Recovery Periods

March – February
September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment (“FPA”) will be the Company’s allocated Jurisdictional costs for the fuel component of the Company’s generating units, purchased power energy charges including applicable Southwest Power Pool (“SPP”) charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits (“REC”). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY:

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission (“MPSC” or “Commission”).

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (“SRP”) for the recovery period, expanded for Voltage Adjustment Factors (“VAF”), rounded to the nearest \$0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers’ bills is equal to the current annual FAR multiplied by kWh billed.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 127.14

Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 127.14

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through January 8, 2023)**

FORMULAS AND DEFINITIONS OF COMPONENTS:

FPA = $95\% * ((ANEC - B) * J) + T + I + P$

ANEC = Actual Net Energy Costs = $(FC + E + PP + TC - OSSR - R)$

FC = Fuel Costs Incurred to Support Sales:

The following costs reflected in Federal Energy Regulatory Commission (“FERC”) Account Number 501:

Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], applicable taxes, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;

Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off-system sales;

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems (“AQCS”) operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustment, powder activated carbon, urea, propane, sodium bicarbonate, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;

Subaccount 501400 and 501420: residual costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 127.15

Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 127.15

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO₂ emission allowance costs, including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO₂ emission allowances.

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555000: purchased power costs, energy charges from capacity purchases, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, excluding the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff.

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555035: purchased power costs associated with the WAPA agreement.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 127.16
Canceling **P.S.C. MO. No.** 1 1st Revised Sheet No. 127.16

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

TC = Transmission Costs:

The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 47.20% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service

Schedule 8 – Non Firm Point to Point Transmission Service

Schedule 9 – Network Integration Transmission Service

Schedule 10 – Wholesale Distribution Service

Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

OSSR = Revenues from Off-System Sales:

The following revenues or costs reflected in FERC Account Number 447:

Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, excluding (1) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff, and (2) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year. Additional revenue will be added at an imputed 75% of the unsubscribed portion associated with the Solar Subscription Rider valued at market price;

Subaccount 447012: capacity charges for capacity sales;

Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

Subaccount 447035: the off-systems sales revenues associated with the WAPA agreement.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 127.17

Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 127.17

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

R = Renewable Energy Credit Revenue:
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

- A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;
- B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;
- C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;
- D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;
- E. If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 127.18
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 127.18
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS (Continued):

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company’s next FAR filing date of January 1 or July 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party’s filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party’s contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company’s FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 127.19
Canceling **P.S.C. MO. No.** 1 1st Revised Sheet No. 127.19

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

SPP IM charge/revenue types that are included in the FAC are listed below:

Day Ahead Regulation Down Service Amount
Day Ahead Regulation Down Service Distribution Amount
Day Ahead Regulation Up Service Amount
Day Ahead Regulation Up Service Distribution Amount
Day Ahead Spinning Reserve Amount
Day Ahead Spinning Reserve Distribution Amount
Day Ahead Supplemental Reserve Amount
Day Ahead Supplemental Reserve Distribution Amount
Real Time Contingency Reserve Deployment Failure Amount
Real Time Contingency Reserve Deployment Failure Distribution Amount
Real Time Regulation Service Deployment Adjustment Amount
Real Time Regulation Down Service Amount
Real Time Regulation Down Service Distribution Amount
Real Time Regulation Non-Performance
Real Time Regulation Non-Performance Distribution
Real Time Regulation Up Service Amount
Real Time Regulation Up Service Distribution Amount
Real Time Spinning Reserve Amount
Real Time Spinning Reserve Distribution Amount
Real Time Supplemental Reserve Amount
Real Time Supplemental Reserve Distribution Amount
Day Ahead Asset Energy
Day Ahead Non-Asset Energy
Day Ahead Virtual Energy Amount
Real Time Asset Energy Amount
Real Time Non-Asset Energy Amount
Real Time Virtual Energy Amount
Transmission Congestion Rights Funding Amount
Transmission Congestion Rights Daily Uplift Amount
Transmission Congestion Rights Monthly Payback Amount
Transmission Congestion Rights Annual Payback Amount
Transmission Congestion Rights Annual Closeout Amount
Transmission Congestion Rights Auction Transaction Amount
Auction Revenue Rights Funding Amount
Auction Revenue Rights Uplift Amount

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 127.20
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 127.20

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

SPP IM charge/revenue types that are included in the FAC (continued)

Auction Revenue Rights Monthly Payback Amount
Auction Revenue Annual Payback Amount
Auction Revenue Rights Annual Closeout Amount
Day Ahead Virtual Energy Transaction Fee Amount
Day Ahead Demand Reduction Amount
Day Ahead Demand Reduction Distribution Amount
Day Ahead Grandfathered Agreement Carve Out Daily Amount
Grandfathered Agreement Carve Out Distribution Daily Amount
Day Ahead Grandfathered Agreement Carve Out Monthly Amount
Grandfathered Agreement Carve Out Distribution Monthly Amount
Day Ahead Grandfathered Agreement Carve Out Yearly Amount
Grandfathered Agreement Carve Out Distribution Yearly Amount
Day Ahead Make Whole Payment Amount
Day Ahead Make Whole Payment Distribution Amount
Miscellaneous Amount
Reliability Unit Commitment Make Whole Payment Amount
Real Time Out of Merit Amount
Reliability Unit Commitment Make Whole Payment Distribution Amount
Over Collected Losses Distribution Amount
Real Time Joint Operating Agreement Amount
Real Time Reserve Sharing Group Amount
Real Time Reserve Sharing Group Distribution Amount
Real Time Demand Reduction Amount
Real Time Demand Reduction Distribution Amount
Real Time Pseudo Tie Congestion Amount
Real Time Pseudo Tie Losses Amount
Unused Regulation Up Mileage Make Whole Payment Amount
Unused Regulation Down Mileage Make Whole Payment Amount
Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 127.21
Canceling **P.S.C. MO. No.** 1 1st Revised Sheet No. 127.21

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

- B** = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:
 $S_{AP} \times \text{Base Factor ("BF")}$

 S_{AP} = Net system input ("NSI") in kWh for the accumulation period, at the generation level.

BF = Company base factor costs per kWh: \$0.02240
- J** = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh
Where: total system kWh equals retail and full and partial requirement sales associated with GMO.
- T** = True-up amount as defined below.
- I** = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.
- P** = Prudence adjustment amount, if any.
- FAR** = FPA/S_{RP}

Single Accumulation Period Secondary Voltage $FAR_{Sec} = FAR * VAF_{Sec}$
Single Accumulation Period Primary Voltage $FAR_{Prim} = FAR * VAF_{Prim}$
Single Accumulation Period Substation Voltage $FAR_{Sub} = FAR * VAF_{Sub}$
Single Accumulation Period Transmission Voltage $FAR_{Trans} = FAR * VAF_{Trans}$

Annual Secondary Voltage $FAR_{Sec} =$ Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered
Annual Primary Voltage $FAR_{Prim} =$ Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered
Annual Substation Voltage $FAR_{Sub} =$ Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered
Annual Transmission Voltage $FAR_{Trans} =$ Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 127.22
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 127.22

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

Where:

FPA = Fuel and Purchased Power Adjustment

SRP = Forecasted recovery period retail NSI in kWh, at the generation level.

VAF = Expansion factor by voltage level
VAF_{Sec} = Expansion factor for lower than primary voltage customers
VAF_{Prim} = Expansion factor for primary to substation voltage customers
VAF_{Sub} = Expansion factor for substation to transmission voltage customers
VAF_{Trans} = Expansion factor for transmission voltage customers

TRUE-UPS:

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component “T” above. Interest on the true-up adjustment will be included in component “I” above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS:

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component “P” above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component “I” above.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 127.24
Canceling P.S.C. MO. No. 1 1st Original Sheet No. 127.24
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 through the Day Prior to the Effective Date of Tariff Sheets 124 through 124.10)

DEFINITIONS:

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (“FAR”). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods

June – November
December – May

Filing Dates

By January 1
By July 1

Recovery Periods

March – February
September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment (“FPA”) will be the Company’s allocated Jurisdictional costs for the fuel component of the Company’s generating units, reservation charges, purchased power energy charges including applicable Southwest Power Pool (“SPP”) charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with -purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, revenue from the sale of Renewable Energy Certificates or Credits (“REC”). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year or costs associated with service provided to customers taking energy through Schedule MKT. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY:

The price per kWh of electricity sold to retail customers not served under Schedule MKT will be adjusted (up or down) in March and September subject to application of the Rider FAC and approval by the Missouri Public Service Commission (“MPSC” or “Commission”).

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (“SRP”) for the recovery period, expanded for Voltage Adjustment Factors (“VAF”), rounded to the nearest \$0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers’ bills is equal to the current annual FAR multiplied by kWh billed.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 127.25

Canceling P.S.C. MO. No. 1 Original Sheet No. 127.25

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective January 9, 2023 through the Day Prior to the Effective Date of Tariff Sheets 124 through 124.10)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = $95\% * ((ANEC - B) * J) + T + I + P$

ANEC = Actual Net Energy Costs = $(FC + E + PP + TC - OSSR - R)$

FC = Fuel costs, excluding decommissioning and retirement costs, Incurred to support sales and revenues associated with the Company's in-service generating plants:
The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501:
Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance, leases, depreciation and applicable taxes, natural gas costs including reservation charges, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.
Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, 501400 and 501420 accounts attributed to native load;
Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, 501400 and 501420 accounts attributed to off-system sales;
Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustment, powder activated carbon, urea, propane, sodium bicarbonate, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;
Subaccount 501400 and 501420: residual costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 127.26

Canceling P.S.C. MO. No. 1 Original Sheet No. 127.26

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 through the Day Prior to the Effective Date of Tariff Sheets 124 through 124.10)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547027: natural gas reservation charges;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO₂ emission allowance costs, including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO₂ emission allowances.

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, including energy, revenue neutrality, make whole and

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P.S.C. MO. No. 1 1st Revised Sheet No. 127.27
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For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 through the Day Prior to the Effective Date of Tariff
Sheets 124 through 124.10)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

PP = Purchased power Costs (continued):

out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights (“TCR”) and Auction Revenue Rights (“ARR”) settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits, excluding (1) the amounts associated with purchased power agreements (“PPA”) associated with the Renewable Energy Rider tariff; (2) amounts associated with the purchase of power for customers served under the MKT Schedule; and (3) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555035: purchased power costs associated with the WAPA agreement.

TC = Transmission Costs:

The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 74.57% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service

Schedule 8 – Non Firm Point to Point Transmission Service

Schedule 9 – Network Integration Transmission Service

Schedule 10 – Wholesale Distribution Service

Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 127.28

Canceling P.S.C. MO. No. 1 Original Sheet No. 127.28

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**
(Applicable to Service Provided January 9, 2023 through the Day Prior to the Effective Date of Tariff Sheets 124 through 124.10)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

OSSR = Revenues from Off-System Sales:

The following revenues or costs reflected in FERC Account Number 447:

Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, or other IMs, including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits, excluding (1) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year, and (2) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff and (3) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Notwithstanding anything to the contrary contained in the tariff sheets for Rider FAC, factors PP and OSSR shall not include costs and revenues for any undersubscribed portion of a permanent Solar Subscription Rider resource allocated to shareholders under the approved stipulation in File No. ER-2022-0130.

Subaccount 447012: capacity charges for capacity sales one year or less in duration;

Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

Subaccount 447035: the off-systems sales revenues associated with the WAPA agreement.

R = Renewable Energy Credit Revenue:

Revenues reflected in FERC account 509000 and gains or losses to be recorded in FERC accounts 411800 and 411900 from the sale of Renewable Energy Credits (RECs) that are not needed to meet the Missouri Renewable Energy Standards less the cost associated with making the sale.

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P.S.C. MO. No. 1 1st Revised Sheet No. 127.29

Canceling P.S.C. MO. No. 1 Original Sheet No. 127.29

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 through the Day Prior to the Effective Date of Tariff
Sheets 124 through 124.10)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC.

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day Ahead Ramp Capability Up Amount
- Day Ahead Ramp Capability Down Amount
- Day Ahead Ramp Capability Up Distribution Amount
- Day Ahead Ramp Capability Down Distribution Amount
- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Ramp Capability Up Amount
- Real Time Ramp Capability Down Amount
- Real Time Ramp Capability Up Distribution Amount

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 127.30
Canceling P.S.C. MO. No. 1 Original Sheet No. 127.30

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 through the Day Prior to the Effective Date of Tariff
Sheets 124 through 124.10)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

SPP IM charge/revenue types that are included in the FAC (continued)

Real Time Ramp Capability Down Distribution Amount
Real Time Ramp Capability Non-Performance Amount
Real Time Ramp Capability Non-Performance Distribution Amount
Real Time Regulation Service Deployment Adjustment Amount
Real Time Regulation Down Service Amount
Real Time Regulation Down Service Distribution Amount
Real Time Regulation Non-Performance
Real Time Regulation Non-Performance Distribution
Real Time Regulation Up Service Amount
Real Time Regulation Up Service Distribution Amount
Real Time Spinning Reserve Amount
Real Time Spinning Reserve Distribution Amount
Real Time Supplemental Reserve Amount
Real Time Supplemental Reserve Distribution Amount
Day Ahead Asset Energy
Day Ahead Non-Asset Energy
Day Ahead Virtual Energy Amount
Real Time Asset Energy Amount
Real Time Non-Asset Energy Amount
Real Time Virtual Energy Amount
Transmission Congestion Rights Funding Amount
Transmission Congestion Rights Daily Uplift Amount
Transmission Congestion Rights Monthly Payback Amount
Transmission Congestion Rights Annual Payback Amount
Transmission Congestion Rights Annual Closeout Amount
Transmission Congestion Rights Auction Transaction Amount
Auction Revenue Rights Funding Amount
Auction Revenue Rights Uplift Amount
Auction Revenue Rights Monthly Payback Amount
Auction Revenue Annual Payback Amount
Auction Revenue Rights Annual Closeout Amount
Day Ahead Demand Reduction Amount
Day Ahead Demand Reduction Distribution Amount
Day Ahead Grandfathered Agreement Carve Out Daily Amount
Grandfathered Agreement Carve Out Distribution Daily Amount
Day Ahead Grandfathered Agreement Carve Out Monthly Amount
Grandfathered Agreement Carve Out Distribution Monthly Amount
Day Ahead Grandfathered Agreement Carve Out Yearly Amount
Grandfathered Agreement Carve Out Distribution Yearly Amount
Day Ahead Make Whole Payment Amount
Day Ahead Make Whole Payment Distribution Amount
Day Ahead Combined Interest Resource Adjustment Amount
Real Time Combined Interest Resource Adjustment Amount

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 127.31
Canceling P.S.C. MO. No. 1 Original Sheet No. 127.31

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 through the Day Prior to the Effective Date of Tariff Sheets 124 through 124.10)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

SPP IM charge/revenue types that are included in the FAC (continued)

- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA.
Net Base Energy costs will be calculated as shown below:

$S_{AP} \times \text{Base Factor ("BF")}$

S_{AP} = Net system input ("NSI") in kWh for the accumulation period, at the generation level, excluding the energy used by customers served under the MKT Schedule.

BF = Company base factor costs per kWh: \$0.02983

J = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh
Where: total system kWh equals retail and full and partial requirement sales associated with GMO.

T = True-up amount as defined below.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 127.32

Canceling P.S.C. MO. No. 1 Original Sheet No. 127.32

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 through the Day Prior to the Effective Date of Tariff
Sheets 124 through 124.10)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews (“P”), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings (“T”) provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company’s short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence adjustment amount, if any.

FAR = FPA/S_{RP}

Single Accumulation Period Secondary Voltage $FAR_{Sec} = FAR * VAF_{Sec}$

Single Accumulation Period Primary Voltage $FAR_{Prim} = FAR * VAF_{Prim}$

Single Accumulation Period Substation Voltage $FAR_{Sub} = FAR * VAF_{Sub}$

Single Accumulation Period Transmission Voltage $FAR_{Trans} = FAR * VAF_{Trans}$

Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered

Annual Substation Voltage FAR_{Sub} = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered

Annual Transmission Voltage FAR_{Trans} = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted Missouri jurisdictional recovery period retail NSI in kWh, at the generation level, excluding the energy used by customers served under the MKT Schedule.

VAF = Expansion factor by voltage level
 VAF_{Sec} = Expansion factor for lower than primary voltage customers
 VAF_{Prim} = Expansion factor for primary to substation voltage customers
 VAF_{Sub} = Expansion factor for substation to transmission voltage customers
 VAF_{Trans} = Expansion factor for transmission voltage customers

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 127.33

Canceling P.S.C. MO. No. 1 Original Sheet No. 127.33

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 through the Day Prior to the Effective Date of Tariff
Sheets 124 through 124.10)**

TRUE-UPS:

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component “T” above. Interest on the true-up adjustment will be included in component “I” above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS:

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component “P” above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component “I” above.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 3rd Revised Sheet No. 128.3
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 128.3

For Missouri Retail Service Area

<p>STANDBY SERVICE RIDER Schedule SSR</p>
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RATES:

		SGS <u>Secondary Voltage</u>	SGS <u>Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$110.00	\$110.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.176	\$0.171
	b) Winter	\$0.172	\$0.167
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.176	\$0.171
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.279	\$0.266
	B. Maintenance (per KW)	\$0.139	\$0.133
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.277	\$0.264
	B. Maintenance (per KW)	\$0.138	\$0.132
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.09390	\$0.08810
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.06821	\$0.06699

Issued: February 2, 2024
 Issued by: Darrin R. Ives, Vice President

Effective: March 3, 2024
 1200 Main, Kansas City, MO 64105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 3rd Revised Sheet No. 128.4
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 128.4

For Missouri Retail Service Area

STANDBY SERVICE RIDER Schedule SSR

RATES (Continued):

		LGS <u>Secondary Voltage</u>	LGS <u>Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$130.00	\$130.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.132	\$0.128
	b) Winter	\$0.089	\$0.086
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.132	\$0.128
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.341	\$0.253
	B. Maintenance (per KW)	\$0.170	\$0.126
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.321	\$0.233
	B. Maintenance (per KW)	\$0.160	\$0.117
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.09201	\$0.08922
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.07010	\$0.06755

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 3rd Revised Sheet No. 128.5
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 128.5

For Missouri Retail Service Area

<p>STANDBY SERVICE RIDER Schedule SSR</p>
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RATES (Continued):

		<u>LPS</u> <u>Secondary Voltage</u>	<u>LPS</u> <u>Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$430.00	\$430.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$1.602	\$1.555
	b) Winter	\$0.834	\$0.810
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$1.602	\$1.555
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$1.005	\$0.927
	B. Maintenance (per KW)	\$0.502	\$0.463
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.646	\$0.579
	B. Maintenance (per KW)	\$0.323	\$0.290
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.05815	\$0.05638
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.05429	\$0.05265

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 3rd Revised Sheet No. 128.6
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 128.6

For Missouri Retail Service Area

STANDBY SERVICE RIDER Schedule SSR

RATES (Continued):

		<u>LPS Substation Voltage</u>	<u>LPS Transmission Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$430.00	\$430.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$1.521	\$1.510
	b) Winter	\$0.792	\$0.786
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$1.521	\$1.510
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.695	\$0.604
	B. Maintenance (per KW)	\$0.347	\$0.302
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.355	\$0.266
	B. Maintenance (per KW)	\$0.177	\$0.133
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.05481	\$0.05590
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.05180	\$0.05048

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 134
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 134
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 3rd **Revised Sheet No.** 146
Canceling P.S.C. MO. No. 1 2nd **Revised Sheet No.** 146

For Missouri Retail Service Area

**RESIDENTIAL SERVICE
ELECTRIC**

AVAILABILITY

The General Use rate (rate codes MORG or MORN) is available to single phase electric service for residential customers that have dwelling unit(s) each having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise. Customers currently served with separately metered space heat may be served under the single meter heat rate (Rate B).

Starting on October 1, 2023 service under this rate schedule will be limited to Customers without AMI metering due to opt-out of AMI metering or due to technological barriers limiting the installation of AMI metering.

Three-phase electric service is available for residential use solely at the Company's discretion. Customers approved for three-phase shall bear all incremental costs related to provision of three-phase service.

The Space Heat rate (rate code MORH) is available to single phase electric service for permanently installed electric space heating and must be the primary heating source and able to provide whole house heating.

⁽¹⁾The Heat and Water Separate Meter rate (formerly rate code MO922 now MORH) is not available to new installations as of June 15, 1995. This is for residential separate meter space heating and/or electric water heating at the same location on a residential rate schedule. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter. Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company. Water heaters must be permanently installed and size and design approved by the Company. Remaining separately metered customers will have the separate meter usage combined with their general use meter usage and billed under the appropriate Residential General Use (MORG) or Space Heating (MORH) rate.

A "residential" or "domestic" customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system or that receive service under the Net Metering tariff (Schedule NM). Temporary or seasonal service will not be supplied under this schedule.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 3rd Revised Sheet No. 146.1
Canceling **P.S.C. MO. No.** 1 2nd Revised Sheet No. 146.1

For Missouri Retail Service Area

RESIDENTIAL SERVICE ELECTRIC

TERMS OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date.

RATE:

A. MONTHLY RATE FOR: GENERAL USE MORG⁽¹⁾, MORGS, MORGLIS

a. CUSTOMER CHARGE	\$14.99	
b. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 600 kWh:	\$0.13385 per kWh	\$0.12099 per kWh
Next 400 kWh :	\$0.13385 per kWh	\$0.09544 per kWh
Over 1000 kWh:	\$0.14595 per kWh	\$0.09544 per kWh

B. MONTHLY RATE FOR: SPACE HEATING – ONE METER MORH⁽¹⁾, MORHS, MORHLIS

a. CUSTOMER CHARGE	\$14.99	
b. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 600 kWh:	\$0.14595 per kWh	\$0.12099 per kWh
Next 400 kWh:	\$0.14595 per kWh	\$0.07385 per kWh
Over 1000 kWh:	\$0.14595per kWh	\$0.06124 per kWh

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 4th **Revised Sheet No.** 146.3
Canceling P.S.C. MO. No. 1 3rd **Revised Sheet No.** 146.3
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 146.4
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 146.4
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 146.5
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 146.5
For Missouri Retail Service Area

**RESIDENTIAL SERVICE – TIME OF USE – Three Period
ELECTRIC**

AVAILABILITY:

This rate is available to single metered Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

This rate is available to all residential customers as an optional rate.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Reseale or single metered multi-occupancy Residential Service.

APPLICABILITY:

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

Customers may transfer from this rate to another residential TOU rate schedule at any time, however, a Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice.

RATE, MORT:

A. Customer Charge (Per month)	\$14.99		
B. Energy Charge per Pricing Period (Per kWh)		<u>Summer Season</u>	<u>Winter Season</u>
Peak		\$0.32522	\$0.26467
Off-Peak		\$0.10840	\$0.10680
Super Off-Peak		\$0.05420	\$0.04487

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 146.7
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 146.7
For Missouri Retail Service Area

**RESIDENTIAL SERVICE TIME OF USE- Two Period
Schedule RTOU-2**

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service as an optional rate.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE: MORT2

A. Customer Charge (Per month)	\$14.99
B. Energy Charge per Pricing Period (Per kWh)	
	<u>Summer Season</u>
On-Peak	\$0.37474
Off-Peak	\$0.09369
	<u>Winter Season</u>
Off-Peak	\$0.10944
Super-Off Peak	\$0.05472

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 146.9
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 146.9
For Missouri Retail Service Area

RESIDENTIAL PEAK ADJUSTMENT SERVICE Schedule RPKA
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AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after January 1, 2023.

All new Residential Customers and accounts initiated will be placed directly on this rate schedule. Customers on this rate schedule will have the option to request service under all other eligible rate options subject to the terms of those rates and can return to this rate at any time. Residential Customers that own and operate generation connected in parallel with the Company's electric system or that receive service under the Net Metering tariff (Schedule NM) must receive service under this rate.

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for residential customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

Customers with usage during on-peak periods will be charged an additional amount for that usage, and Customers with usage during the super off-peak periods will receive a credit for that usage.

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st **Revised Sheet No.** 146.10
Canceling P.S.C. MO. No. _____ **Original Sheet No.** 146.10
For Missouri Retail Service Area

RESIDENTIAL PEAK ADJUSTMENT SERVICE
Schedule RPKA

RATE, General Use MORPA, With Net Metering MORPANM, With Parallel Generation MORPAPG:

CUSTOMER CHARGE (Per month)	\$14.99	
ENERGY CHARGE (Per kWh)		
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
First 600 kWh:	\$0.13677	\$0.11312
Next 400 kWh:	\$0.13677	\$0.08923
Over 1000 kWh:	\$0.14833	\$0.08923
Peak Adjustment Charge per On-Peak kWh:	\$0.01000	\$0.00250
Peak Adjustment Credit per Super Off-Peak kWh:	\$0.01000	\$0.01000

PRICING PERIODS:

Pricing periods are established in Central Time, every day, year-round. The hours for each pricing period are as follows:

On-Peak: 4pm-8pm
Super Off-Peak: 12am-6am

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS:

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season for purposes of blocked energy charge billing. For purposes of Peak Adjustment billing, when meter reading periods include one or more days in both seasons, the time-related charges and credits will reflect the usage for each period occurring in each season.

MEEIA TRUE-UP AND PRUDENCE REVIEW:

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 3rd Revised Sheet No. 147.1
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 147.1
For Missouri Retail Service Area

SMALL GENERAL SERVICE ELECTRIC

A. MONTHLY RATE FOR SERVICE WITHOUT DEMAND METER, MOSGS, MOSGSS, MOSGSW, UNMETERED, MOSUS, WITH NET METERING, MOSNS

- a. CUSTOMER CHARGE: \$20.06
- b. BASE ENERGY CHARGE:
All kWh

<u>Summer Season</u>	<u>Winter Season</u>
\$0.16353 per kWh	\$0.10274 per kWh
- c. SEASONAL ENERGY CHARGE: \$0.16353 per kWh \$0.05270 per kWh

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 147.2
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 147.2
For Missouri Retail Service Area

SMALL GENERAL SERVICE ELECTRIC

A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT SECONDARY VOLTAGE, MOSDS, MOSDSW, WITH NET METERING, MOSND

- a. CUSTOMER CHARGE: \$20.06

- b. FACILITIES CHARGE:

Per kW of Facilities Demand
All kW \$3.120

- c. DEMAND CHARGE:

Per kW of Billing Demand
Base Billing Demand Summer Season Winter Season
Seasonal Billing Demand \$1.411 \$1.379
\$1.411 \$0.000

- d. BASE ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use \$0.09390 per kWh \$0.06821 per kWh
Over 180 Hours Use \$0.07066 per kWh \$0.06156 per kWh

- e. SEASONAL ENERGY CHARGE: Summer Season Winter Season

First 180 Hours Use \$0.09390 per kWh \$0.04316 per kWh
Over 180 Hours Use \$0.07066 per kWh \$0.04316 per kWh

EVERGY MISSOURI WEST INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 3rd Revised Sheet No. 147.3
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 147.3
For Missouri Retail Service Area

SMALL GENERAL SERVICE ELECTRIC

A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT PRIMARY VOLTAGE, MOSGP, MOSGPW, MOSNP

a. CUSTOMER CHARGE:	\$20.06	
b. FACILITIES CHARGE:		
Per kW of Facilities Demand		
All kW	\$2.959	
c. DEMAND CHARGE:		
Per kW of Billing Demand	<u>Summer Season</u>	<u>Winter Season</u>
Base Billing Demand	\$1.369	\$1.338
Seasonal Billing Demand	\$1.369	\$0.000
d. BASE ENERGY CHARGE:		
First 180 Hours Use	<u>Summer Season</u>	<u>Winter Season</u>
Over 180 Hours Use	\$0.08810 per kWh	\$0.06699 per kWh
	\$0.06628 per kWh	\$0.06046 per kWh
e. SEASONAL ENERGY CHARGE:	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.08810 per kWh	\$0.04148 per kWh
Over 180 Hours Use	\$0.06628 per kWh	\$0.04148 per kWh

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 3rd Revised Sheet No. 148.1
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 148.1
For Missouri Retail Service Area

LARGE GENERAL SERVICE ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOLGS, MOLGSW, WITH NET METERING, MOLNS:

- a. **CUSTOMER CHARGE:** \$19.89

- b. **FACILITIES CHARGE:**

Per kW of Facilities Demand
All kW \$4.318

- c. **DEMAND CHARGE:**

Per kW of Demand
Base Billing Demand
Seasonal Billing Demand

	<u>Summer Season</u>	<u>Winter Season</u>
	\$1.054	\$0.711
	\$1.054	\$0.000

- d. **BASE ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.09201 per kWh	\$0.07010 per kWh
Next 180 Hours Use	\$0.06962 per kWh	\$0.06425 per kWh
Over 360 Hours Use	\$0.04872 per kWh	\$0.04400 per kWh

- e. **SEASONAL ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.09201 per kWh	\$0.03848 per kWh
Next 180 Hours Use	\$0.06962 per kWh	\$0.03848 per kWh
Over 360 Hours Use	\$0.04872 per kWh	\$0.03848 per kWh

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 3rd Revised Sheet No. 148.2
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 148.2
For Missouri Retail Service Area

LARGE GENERAL SERVICE ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOLGP, MOLGPW, WITH NET METERING, MOLNP:

- a. **CUSTOMER CHARGE:** \$19.89

- b. **FACILITIES CHARGE:**

Per kW of Facilities Demand
All kW \$3.028

- c. **DEMAND CHARGE:**

Per kW of Demand
Base Billing Demand

<u>Summer Season</u>	<u>Winter Season</u>
\$1.021	\$0.688
\$1.021	\$0.000

Seasonal Billing Demand

- d. **BASE ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.08922 per kWh	\$0.06755 per kWh
Next 180 Hours Use	\$0.06751 per kWh	\$0.06191 per kWh
Over 360 Hours Use	\$0.04723 per kWh	\$0.04237 per kWh

- e. **SEASONAL ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.08922 per kWh	\$0.03752 per kWh
Next 180 Hours Use	\$0.06751 per kWh	\$0.03752 per kWh
Over 360 Hours Use	\$0.04723 per kWh	\$0.03752 per kWh

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 3rd Revised Sheet No. 149.1
Canceling **P.S.C. MO. No.** 1 2nd Revised Sheet No. 149.1
For Missouri Retail Service Area

**LARGE POWER SERVICE
ELECTRIC**

A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOPGS, MOPGSW, WITH NET METERING, MOPNS:

- a. **CUSTOMER CHARGE:** \$29.53

- b. **FACILITIES CHARGE:**

Per kW of Facilities Demand
All kW \$5.457

- c. **DEMAND CHARGE:**

Per kW of Demand
Base Billing Demand
Seasonal Billing Demand

	<u>Summer Season</u>	<u>Winter Season</u>
	\$12.817	\$6.675
	\$12.817	\$0.000

- d. **BASE ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.05815 per kWh	\$0.05429 per kWh
Next 180 Hours Use	\$0.04578 per kWh	\$0.04271 per kWh
Over 360 Hours Use	\$0.04015 per kWh	\$0.03745 per kWh

- e. **SEASONAL ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.05815 per kWh	\$0.03497 per kWh
Next 180 Hours Use	\$0.04578 per kWh	\$0.03497 per kWh
Over 360 Hours Use	\$0.04015 per kWh	\$0.03497 per kWh

- f. **REACTIVE DEMAND ADJUSTMENT:** \$0.459 per kVar

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 3rd Revised Sheet No. 149.2
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 149.2

For Missouri Retail Service Area

LARGE POWER SERVICE ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOPGP, MOPGPW, WITH NET METERING, MOPNP:

- a. **CUSTOMER CHARGE:** \$89.91

- b. **FACILITIES CHARGE:**

 Per kW of Facilities Demand
 All kW \$4.576

- c. **DEMAND CHARGE:**

 Per kW of Demand
 Base Billing Demand Summer Season
\$12.438 Winter Season
\$6.476
 Seasonal Billing Demand \$12.438 \$0.000

- d. **BASE ENERGY CHARGE:**

 First 180 Hours Use Summer Season
\$0.05638 per kWh Winter Season
\$0.05265 per kWh
 Next 180 Hours Use \$0.04436 per kWh \$0.04143 per kWh
 Over 360 Hours Use \$0.03890 per kWh \$0.03631 per kWh

- e. **SEASONAL ENERGY CHARGE:**

 First 180 Hours Use Summer Season
\$0.05638 per kWh Winter Season
\$0.03410 per kWh
 Next 180 Hours Use \$0.04436 per kWh \$0.03410 per kWh
 Over 360 Hours Use \$0.03890 per kWh \$0.03410 per kWh

- f. **REACTIVE DEMAND ADJUSTMENT:** \$0.459 per kVar

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 3rd Revised Sheet No. 149.3
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 149.3
For Missouri Retail Service Area

LARGE POWER SERVICE ELECTRIC

A. MONTHLY RATE FOR SERVICE AT SUBSTATION VOLTAGE, MOPSU, MOPSUW:

- a. **CUSTOMER CHARGE:** \$89.81

- b. **FACILITIES CHARGE:**

Per kW of Facilities Demand
All kW \$1.294

- c. **DEMAND CHARGE:**

Per kW of Demand
Base Billing Demand
Seasonal Billing Demand

	<u>Summer Season</u>	<u>Winter Season</u>
	\$12.168	\$6.337
	\$12.168	\$0.000

- d. **BASE ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.05481 per kWh	\$0.05180 per kWh
Next 180 Hours Use	\$0.04316 per kWh	\$0.04075 per kWh
Over 360 Hours Use	\$0.03781per kWh	\$0.03572 per kWh

- e. **SEASONAL ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.05481 per kWh	\$0.03374 per kWh
Next 180 Hours Use	\$0.04316 per kWh	\$0.03374 per kWh
Over 360 Hours Use	\$0.03781 per kWh	\$0.03374 per kWh

- f. **REACTIVE DEMAND ADJUSTMENT:** \$0.459 per kVar

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 3rd Revised Sheet No. 149.4
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 149.4

For Missouri Retail Service Area

**LARGE POWER SERVICE
ELECTRIC**

A. MONTHLY RATE FOR SERVICE AT TRANSMISSION VOLTAGE, MOPTR, MOPTRW:

- a. **CUSTOMER CHARGE:** \$89.81
- b. **FACILITIES CHARGE:**
 - Per kW of Facilities Demand All kW \$0.000
- c. **DEMAND CHARGE:**

Per kW of Demand	<u>Summer Season</u>	<u>Winter Season</u>
Base Billing Demand	\$12.081	\$6.291
Seasonal Billing Demand	\$12.081	\$0.000
- d. **BASE ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.05590 per kWh	\$0.05048 per kWh
Next 180 Hours Use	\$0.04399 per kWh	\$0.03972 per kWh
Over 360 Hours Use	\$0.03857 per kWh	\$0.03481 per kWh
- e. **SEASONAL ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.05590 per kWh	\$0.03345 per kWh
Next 180 Hours Use	\$0.04399 per kWh	\$0.03345 per kWh
Over 360 Hours Use	\$0.03857 per kWh	\$0.03345 per kWh
- f. **REACTIVE DEMAND ADJUSTMENT:** \$0.459 per kVar

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 3rd Revised Sheet No. 150
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 150

For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE ELECTRIC

AVAILABILITY

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines. To incorporated cities, townships, or other local governing bodies for the lighting of public streets, alleys, and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)(Arm Mounting Style)), MOMLL

1.0 Street luminaires on new wood poles (OWA & OWB) or existing wood poles (EW) serviced from overhead circuits by a new extension not in excel of 200 feet per unit.

Rate Class	C.C.T	IES Pattern	Lumen Output Range	Monthly kWh	Monthly Rate (OWA) ¹	Monthly Rate (OWB) ²	Monthly Rate (EW)
1	4,000K	5	4,400 - 4,800	12	\$19.38 (LOAAG)	\$15.51 (LOABG)	\$11.32 (LOAEG)
1	4,000K	2	4,400 - 4,800	12	\$19.38 (LOBAG)	\$15.51 (LOBBG)	\$11.32 (LOBEG)
2	4,000K	3	6,600 - 7,300	17	\$21.79 (LOCAG)	\$16.89 (LOCBG)	\$12.14 (LOCEG)
3	4,000K	3	8,600 - 10,200	24	\$22.52 (LOGAG)		\$14.26 (LOGEG)
4	4,000K	3	11,000 - 14,000	32	\$23.25 (LODAG)	\$20.85 (LODBG)	\$16.37 (LODEG)
5	4,000K	3	22,000 - 27,440	68	\$25.19 (LOEAG)	\$24.26 (LOEBG)	\$19.76 (LOEEG)
6	4,000K	4	31,000	90	\$27.13 (LOFAG)		\$23.15 (LOFEG)

1. For units installed on and after October 1, 2018.

2. For units installed prior to October 1, 2018. October 1, 2018 represents the completion date of the structured conversion of municipal light to LED luminaires. OWB rates represent a transitional rate.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 3rd Revised Sheet No. 150.1
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 150.1
 For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE ELECTRIC

RATE (Light Emitting Diode (LED)(Post-Top Mounting Style)), MOMLL

2.0 Street luminaires on 14 foot posts served from a new underground circuit extension not in excess of 200 feet per unit:

Rate Class	C.C.T.	IES Pattern	Lumen Output Range	Monthly kWh	Item Type	Monthly Rate (UD)
1	4,000K	3	3,784 - 4,816	26	L0KDG	\$66.08
2	4,000K	3	8,800 - 11,200	41	L0LDG	\$67.57

RATE (Optional Equipment), MOMLL

3.0 Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

Service	Maximum Length	Item Type	Monthly Rate
Non-wood pole instead of wood pole ¹ .		OMPLG	\$5.48
Service extension under sod ²	200 Feet	OEUSG	\$5.14
Underground Service extension under concrete	200 Feet	OEUCG	\$24.88
Rock or other obstructions removal per linear foot	200 Feet	OEACG	\$20.59
Break Away Base ³		OBABG	\$3.56

1. New installations are available with underground service only.
 2. Section 1.0 OWA and OWB only.
 3. Available with underground service on non-wood poles only.

4.0 Special Mounting Heights: The standard mounting height is 31ft or less. The following rates for Special Mounting Heights may be added to the rate for new, basic installations listed in section 1.0 or 2.0.

Luminaire Height	Item Type	Monthly Wood Pole	Item Type	Monthly Non-Wood Pole
Between 31 and 41 ft	SW31	\$2.19	SM31	\$3.47
Greater than 41 ft.	SW41	\$4.62	SM41	\$8.13

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 3rd Revised Sheet No. 150.2
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 150.2

For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE
ELECTRIC**

DEFINITIONS

- a) Luminaire:
The complete lighting unit.
- b) Standard Materials:
Standard materials consist of those designated as "Standard Design" in the Construction Lighting chapter of the Evergy Distribution Construction Standards (DCS).
- c) Correlated Color Temperature (C.C.T.):
The light color appearance provided by the output of a luminaire, measured in Kelvins (K).
- d) IES Pattern:
The projected pattern of light a fixture will disperse onto a surface.
- e) Lumen Output Range:
Standard luminaires will have a lumen output that falls within a Minimum and Maximum range.
- f) Operating Hours:
Unless otherwise stated, luminaires will normally be operated by a photo-electric controller to provide service from dusk to dawn, approximately 4,100 hours per year.

REPLACEMENT OF MATERIALS

Existing luminaires shall be replaced at the same pole location with a different type of standard luminaire installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing luminaires in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) luminaires.

INSTALLATION

Company shall install, own, operate and maintain the complete installation of "standard materials" consisting of a luminaire, arm, secondary cable, pole, and pole foundation where applicable.

MAINTENANCE

Shall consist of photo electric controller replacement on an as-needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non-standard luminaires.

CONSTRUCTION

Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street luminaires. Customer shall provide all trenching and backfilling, and conduit when required to complete the street luminaire installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

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Canceling P.S.C. MO. No. 1 Revised Sheet No. _____
For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE
ELECTRIC**

SPECIAL RULES AND REGULATIONS

These rates contemplate Company having the option of type and frequency of patrol as well as luminaire replacement or repair, except that the luminaires may not be permitted to be left off for unreasonable periods when Company is aware such lights are not operating, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three (3) years and to ten percent (10%) of any one (1) size or type of existing units in any one (1) year thereafter for each city or community unless approved by Company.

The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than two hundred (200) feet and individual installations of not more than two hundred (200) feet. Service requested in excess of this length may be subject to additional charge.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission. Including MUNICIPAL STREET LIGHTING SERVICE Sheets R-69 to R-72.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 3rd Revised Sheet No. 151
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 151
For Missouri Retail Service Area

**MUNICIPAL OFF-PEAK LIGHTING SERVICE
ELECTRIC**

AVAILABILITY:

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE, MOOLL:

1.0 The Customer will pay a monthly charge for all lighting service as follows:

- 1.1 Customer Charge \$11.42
- 1.2 Energy Charge (All usage) \$0.06389 per kWh

2.0 The monthly charge for unmetered service will be calculated as follows:

- 2.1 For unmetered service, there is no Customer Charge.
- 2.2 kWh Usage = Total Watts × MBH¹ × BLF² ÷ 1000

- 1) MBH = Monthly Burning Hours (4100 hours divided by 12).
- 2) BLF = Ballast Loss Factor, which is one (1) plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit if applicable.

3.0 For unmetered service, the Company shall have the right to verify or audit the type, wattage, and number of lights installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 152
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 152

For Missouri Retail Service Area

**PRIVATE UNMETERED LED LIGHTING SERVICE
SCHEDULE PL**

AVAILABILITY:

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street lighting or for temporary service. Customers will be required to sign an Application for Private Area Lighting Service Agreement before service will be provided.

RATES: MORPL, MOCPL:

1. Base Charge:

The monthly rate for each private lighting unit installed using existing secondary circuits is as follows:

	Monthly kWh	Monthly Rate
4,500 Lumen LED (Type A-PAL) (L45AP)	11	\$11.98
8,000 Lumen LED (Type C-PAL) (L80CP)	21	\$15.58
14,000 Lumen LED (Type D-PAL) (L14DP)	39	\$20.55
10,000 Lumen LED (Type C-FL) (L10CF)	27	\$15.58
23,000 Lumen LED (Type E-FL) (L23EF)	68	\$28.32
45,000 Lumen LED (Type F-FL) (L45FF)	134	\$60.47

Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

2. Additional Charges:

Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot metal pole installed (SP30)	\$5.33
Each 35-foot metal pole installed (SP35)	\$5.82
Each 30-foot wood pole installed (WP30)	\$7.14
Each 35-foot wood pole installed (WP35)	\$7.34
Each overhead span of circuit installed (SPAN)	\$4.24
Optional Breakaway Base (for metal pole only) (BKWY)	\$3.56

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.79 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 154.1
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For Missouri Retail Service Area

CLEAN CHARGE NETWORK
SCHEDULE CCN

RATES FOR SERVICE:

The EV charging station screen and third party vendor's customer web portal will identify the per kWh rate as equal to the Energy Charge plus applicable taxes and fees to that charging station.

A. Energy Charge (per kWh)

Level 2:	\$0.23832
Level 3:	\$0.29791

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of all energy rate adjustment mechanisms, such as the: (1) Demand-Side Investment Mechanism Rider (DSIM); (2) Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM); and (3) Fuel Adjustment Clause (FAC).

BILLING:

All users of the Company's public EV charging stations must have an account with the Company's third-party vendor. Information on opening an account can be found on the Company's website at <http://evergy.chargepoint.com>.

All charges applicable to the Host under Billing Option 1 will be billed directly through the Company. All charges applicable to any user of an EV charging station under Billing Option 2, will be billed directly through the Company's third- party vendor.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the Tax and License Rider.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 159
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 159
For Missouri Retail Service Area

ELECTRIC TRANSIT SERVICE
Schedule ETS

AVAILABILITY:

Electric service is available under this schedule through one (1) meter point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY:

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric transit vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric transit vehicle charging, such as area lighting.

TERM OF SERVICE:

Service shall be provided for a fixed term of not less than one (1) year.

CARBON FREE ENERGY OPTION:

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

RATE FOR SERVICE, MOETS:

A. Customer Charge (Per Month)	\$85.13	
B. Facility Charge (Per kW of Billing Demand per month)	\$2.605	
C. Energy Charge per Pricing Period (Per kWh)		
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
	On-Peak Period	\$0.12587
	Off-Peak Period	\$0.04921
D. Carbon Free Energy Option Charge (Per kWh)	\$ 0.00294	

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 164

Canceling P.S.C. MO. No. _____ Original Sheet No. 164

For Missouri Retail Service Area

**LIMITED TIME-RELATED PRICING (TRP) SERVICE
ELECTRIC**

PURPOSE:

Time-Related Pricing (TRP) offers customers energy pricing that is time differentiated and based on historical locational marginal prices from the Market. This rate allows customers the ability to respond to pricing reflective of the hourly cost of energy and associated demand costs. Customers benefit from having visibility to hourly pricing for predefined periods.

AVAILABILITY:

This schedule is available to customers for electric service through one meter with an average capacity of at least one hundred and fifty (150) kilowatts (kW) over the past twelve months, and for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This rate is not available for standby, breakdown, supplementary, maintenance, auxiliary, or resale service.

Participation in TRP is limited to 100 customers.

CHARACTER OF SERVICE:

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction and the customer provides transformation.

BILL DETERMINATION for General Load MOLGPT and MOLGST, and Power Load MOPGPT, MOPGST, MOPSUT, and MOPTRT:

A TRP Bill is rendered after each monthly billing period and is calculated using the following formula:

$$\text{TRP Bill} = \text{Customer Charge} + (\text{Facilities Charge} * \text{kW of Facilities Demand}) + ((\text{Hourly Energy Charge}^{\text{ec}} * \text{Hourly kWh})_{\text{For all hours of the billing month}}) + \text{Reactive Demand Adjustment}^*$$

^{ec} = Energy Charge varies by season, day-type, and hour. See following tables.

* Reactive Demand Adjustment only applicable to Power Load Customers

CUSTOMER CHARGE:	General Load at Secondary Voltage	\$19.89
	General Load at Primary Voltage	\$19.89
	Power Load at Secondary Voltage	\$29.53
	Power Load at Primary Voltage	\$89.91
	Power Load at Substation Voltage	\$89.81
	Power Load at Transmission Voltage	\$89.81
FACILITIES CHARGE:	General Load at Secondary Voltage	\$4.318 per kW of Facilities Demand
	General Load at Primary Voltage	\$3.028 per kW of Facilities Demand
	Power Load at Secondary Voltage	\$5.457 per kW of Facilities Demand
	Power Load at Primary Voltage	\$4.576 per kW of Facilities Demand
	Power Load at Substation Voltage	\$1.294 per kW of Facilities Demand
	Power Load at Transmission Voltage	\$0.000 per kW of Facilities Demand

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 164.1

Canceling P.S.C. MO. No. _____ Original Sheet No. 164.1

For Missouri Retail Service Area

LIMITED TIME-RELATED PRICING (TRP) SERVICE ELECTRIC
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ENERGY CHARGE:

The energy charge is calculated based on kWh used during the billing period multiplied by that hour's pricing. The hourly TRP energy pricing reflects time-variable energy and demand costs into static hourly pricing.

Hourly TRP Pricing of Energy per hour, day-type, and season is as follows:

GENERAL LOAD (MOLGSP, MOLGST):

Hour Ending	Summer Weekday	Winter Weekday	Summer Weekend	Winter Weekend
1	\$0.04269	\$0.04987	\$0.04248	\$0.05923
2	\$0.03931	\$0.04784	\$0.03981	\$0.05687
3	\$0.03765	\$0.04766	\$0.03796	\$0.05480
4	\$0.03703	\$0.04815	\$0.03719	\$0.05534
5	\$0.03942	\$0.05177	\$0.03790	\$0.05823
6	\$0.04445	\$0.06045	\$0.04015	\$0.06284
7	\$0.04965	\$0.07576	\$0.04201	\$0.06779
8	\$0.05278	\$0.07787	\$0.04593	\$0.07440
9	\$0.05762	\$0.07617	\$0.05019	\$0.08178
10	\$0.06022	\$0.07891	\$0.05281	\$0.08818
11	\$0.06549	\$0.07537	\$0.05605	\$0.08416
12	\$0.07252	\$0.07152	\$0.06177	\$0.07937
13	\$0.07861	\$0.06927	\$0.06722	\$0.07626
14	\$0.09696	\$0.06854	\$0.07124	\$0.07393
15	\$0.12011	\$0.06655	\$0.08616	\$0.07311
16	\$0.15497	\$0.06544	\$0.09127	\$0.07344
17	\$0.17472	\$0.06788	\$0.09403	\$0.07684
18	\$0.16042	\$0.07465	\$0.08926	\$0.08606
19	\$0.12043	\$0.07596	\$0.08099	\$0.08769
20	\$0.09939	\$0.07419	\$0.07483	\$0.08526
21	\$0.07257	\$0.07421	\$0.05570	\$0.08167
22	\$0.05656	\$0.06358	\$0.05153	\$0.07303
23	\$0.05022	\$0.05695	\$0.04634	\$0.06531
24	\$0.04511	\$0.04986	\$0.04239	\$0.05755

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

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For Missouri Retail Service Area

**LIMITED TIME-RELATED PRICING (TRP) SERVICE
ELECTRIC**

ENERGY CHARGE: (cont'd)

POWER LOAD (MOPGPT, MOPGST, MOPSUT, MOPTRT):

Hour Ending	Summer Weekday	Winter Weekday	Summer Weekend	Winter Weekend
1	\$0.03996	\$0.04556	\$0.03753	\$0.05013
2	\$0.03640	\$0.04356	\$0.03498	\$0.04809
3	\$0.03465	\$0.04337	\$0.03323	\$0.04631
4	\$0.03399	\$0.04386	\$0.03249	\$0.04677
5	\$0.03651	\$0.04743	\$0.03316	\$0.04928
6	\$0.04183	\$0.05599	\$0.03532	\$0.05325
7	\$0.04731	\$0.07111	\$0.03708	\$0.05753
8	\$0.05061	\$0.07319	\$0.04081	\$0.06325
9	\$0.05573	\$0.07150	\$0.04487	\$0.06962
10	\$0.05848	\$0.07421	\$0.04737	\$0.07515
11	\$0.06404	\$0.07072	\$0.05045	\$0.07168
12	\$0.07146	\$0.06693	\$0.05590	\$0.06754
13	\$0.07789	\$0.06470	\$0.06109	\$0.06485
14	\$0.08793	\$0.06398	\$0.06492	\$0.06284
15	\$0.09946	\$0.06202	\$0.07006	\$0.06214
16	\$0.11602	\$0.06092	\$0.07481	\$0.06241
17	\$0.11765	\$0.06333	\$0.07228	\$0.06536
18	\$0.10541	\$0.07002	\$0.07251	\$0.07333
19	\$0.08655	\$0.07130	\$0.06444	\$0.07474
20	\$0.07553	\$0.06955	\$0.05850	\$0.07263
21	\$0.06316	\$0.06781	\$0.05012	\$0.06953
22	\$0.05462	\$0.05908	\$0.04614	\$0.06206
23	\$0.04791	\$0.05255	\$0.04120	\$0.05539
24	\$0.04252	\$0.04555	\$0.03744	\$0.04868

REACTIVE DEMAND ADJUSTMENT (POWER LOAD ONLY): \$0.459 per kVar

LOAD DISTINCTIONS:

Customers with maximum demand of 1000 kW or above shall be considered Power Load customers for the purposes of this tariff. All customers meeting the minimum capacity requirements of this tariff, but with maximum demands below 1000 kW shall be considered General Load customers for the purposes of this tariff.

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For Missouri Retail Service Area

**Residential High Differential Time of Use
Schedule RTOU-3**

AVAILABILITY:

This rate is available to single metered Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

This rate is available to all residential Customers as an optional rate except that it is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY:

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service to encourage customers to shift consumption from higher cost time periods to lower cost time periods.

Customers may transfer from this rate to another residential TOU rate schedule at any time, however, a Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice.

RATE: MORT3

A. Customer Charge (Per month)	\$14.99	
B. Energy Charge per Pricing Period (Per kWh)	Summer Season	Winter Season
Peak	\$0.30686	\$0.23469
Off-Peak	\$0.12274	\$0.09387
Super Off-Peak	\$0.03069	\$0.02347

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For Missouri Retail Service Area

Separately Metered Electric Vehicle Time of Use Schedule RTOU-EV

AVAILABILITY:

This rate is available to Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence and who receive electric service under an existing single metered residential rate at the same premise. For customers with electric vehicle charging at the residence connected through a separately metered circuit.

This rate is available to all residential Customers as an optional rate except that it is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY:

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service to encourage customers to shift consumption from higher cost time periods to lower cost time periods.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice. A Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

RATE, MORTEV:

A. Customer Charge (Per Month)	\$4.06	
B. Energy Charge per Pricing Period (Per kWh)	Summer Season	Winter Season
Peak	\$0.30686	\$0.23469
Off-Peak	\$0.12274	\$0.09387
Super Off-Peak	\$0.03069	\$0.02347

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For Missouri Retail Service Area

BUSINESS EV CHARGING SERVICE
Schedule BEVCS

AVAILABILITY:

Electric service is available under this schedule through one meter at point on the Company’s existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company’s distribution system. At the Company’s discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY:

To any non-residential customer using electric service for the exclusive use of charging electric vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric vehicle charging, such as area lighting.

TERM OF SERVICE:

Service shall be provided for a fixed term of not less than one (1) year.

RATE FOR SERVICE MOBEV:

A. Customer Charge (Per Month)		\$84.59
B. Facility Charge (Per kW of Facility Demand per month)		\$2.588
C. Energy Charge per Pricing Period (Per kWh)		
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
On-Peak Period	\$0.25513	\$0.12774
Off-Peak Period	\$0.07442	\$0.06984
Super Off-Peak Period	\$0.04252	\$0.04252

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

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Canceling P.S.C. MO. No. 1 4th Revised Sheet No. R-1

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2.05 Discontinuance of Service (Continued):

- C. Subject to the requirements of these Rules, Company may discontinue service to a residential customer between the hours of 8:00 a.m. and 4:00 p.m. on the date specified on the notice of discontinuance or within thirty (30) calendar days after that. Service shall not be discontinued on a day when Company personnel are not available to reconnect the customer's service, or on a day immediately preceding such a day. After the thirty (30) calendar day effective period of the notice, all notice procedures required by this Rule shall again be followed before Company may discontinue service.

- D. The notice of discontinuance shall contain the following information:
 - (1) The name and address of the customer and the address, if different, where service is rendered.
 - (2) A statement of the reason for the proposed discontinuance of service and the cost for reconnection.
 - (3) The date on or after which service will be discontinued unless appropriate action is taken.
 - (4) How a customer may avoid the discontinuance.
 - (5) The possibility of a settlement agreement if the claim is for a charge not in dispute and the customer is unable to pay the charge in full at one (1) time.
 - (6) A telephone number the customer may call from the service location without incurring toll charges and the address of Company prominently displayed where the customer may make an inquiry. Charges for measured local service are not toll charges for purposes of this Rule.

- E. Company shall not discontinue residential service pursuant to Section (A) unless written notice by first class mail is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. Service of notice by mail is complete upon mailing. As an alternative, Company may deliver a written notice in hand to the customer at least ninety-six (96) hours prior to discontinuance. Company shall maintain an accurate record of the date of mailing or delivery. A notice of discontinuance of service shall not be issued as to that portion of a bill which is determined to be an amount in dispute pursuant to Sections 20 CSR 4240-13.045 (5) and (6) of Commission Rules and Section 6.06 (E) and (F) of these Rules that is currently the subject of a dispute pending with Company or complaint before the Commission, nor shall such a notice be issued as to any bill or portion of a bill which is the subject of a settlement agreement except after breach of a settlement agreement. If Company inadvertently issues the notice, Company shall take necessary steps to withdraw or cancel the notice.

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3. SUPPLYING AND TAKING OF SERVICE:

3.01 Interruptions to Electric Service:

- A. Company does not guarantee but will endeavor to furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits. Company shall not be liable for damage or losses which the customer may sustain due to interruptions in service, variations in the service characteristics, high or low voltage, the single phasing of three phase service, phase reversals, the use of electrical appliances, or the presence of Company's property on the customer's premises whether such damages are caused by or involve any fault, failure, or negligence of Company or otherwise except such damages which are caused by or due to the willful and wanton misconduct of Company. Attachments, devices, mechanisms, or regulators designed to prevent appliances, motors, generators, and other equipment receiving electric current from incurring damage caused by interruptions in service, variations in service characteristics, high or low voltage, the single phasing of three phase service, and phase reversals are available and customers may obtain from Company information as to the manufacturers of such attachments, devices, mechanisms, and regulators. The responsibility for the selection and installation of such attachments, devices, mechanisms, and regulators rests solely with the customer.

- B. The Company shall have the right to curtail (including voltage reduction), interrupt or suspend electric service to the Customer for temporary periods as may be necessary for the inspection, maintenance, alteration, change, replacement or repair of electric facilities, or for the preservation or restoration of its system operations or of operations on the interconnected electric systems of which the Company's system is a part.

During any period of emergency conditions on the Company's system or on the interconnected electric systems of which the Company's system is a part, the Company will execute the Emergency Energy Conservation Plan identified in Section 8.

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4. INSTALLATIONS

4.01 Customer's Installation

- A. The customer shall, at their own risk and expense, install all suitable apparatus on their side of the point of delivery as defined in Section 5.01 (B) such as transformers, switches, wiring, and all other devices necessary to adequately protect the customer's facilities, equipment, and appliances against any temporary changes in the character of service which may be brought about by any circumstances whatsoever. Such installation shall be of such character that it will not introduce injurious disturbances on Company's line, and the apparatus shall be selected and used so as to secure the highest practical point of efficiency. The customer shall install and maintain their electrical apparatus so as to conform to good practice applying to such installation. Company assumes no responsibility for the design or condition of the customer's installation.
- B. The wiring and electrical equipment in or upon the customer's premises beyond the point of delivery shall have such approval as is required by the appropriate municipal government or other properly constituted authority and shall conform to the Rules of Company before it will be connected to Company's distribution system.
- C. All customer installed electrical equipment shall conform to the requirements of the National Electrical Code of the National Board of Fire Underwriters (NEC). Company defers to local jurisdictions for adoption or enforcement, or both, of different editions of the NEC. Company may refuse to give service where the installation is not in proper condition from the standpoint of safety, permanence, or adequacy for prospective loads. The customer shall notify Company before increasing their load if such increase is substantial. All repairs to the customer's equipment and apparatus shall be made by the customer. It is the responsibility of the customer to determine whether their equipment and apparatus are suitable for operation at the voltage, phase, and type of service that they will receive from Company. The responsibility of the customer regarding their use of service is not set aside by inspection by Company or by records of Company, whether made as a courtesy to the customer, as a protection to the service to other customers, or for other reasons. The responsibility of Company for quality of service or safe use of electrical energy ends at the point of delivery.
- D. Where the meter is to be installed on the customer's building or structure, the customer is to provide a space for installation of the meter in a clean, dry, safe, and easily accessible place that is free from vibration.

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4.05 Motor Installations (Continued):

- C. It shall be the responsibility of the customer to furnish overload protection, over voltage protection, under voltage protection, under voltage release equipment, phase failure protection of all motors used by the customer, and all other equipment required for proper protection of the customer's electric facilities, apparatus, and/or employees.
- D. Customers using motors whose total load aggregate is more than fifty (50) horsepower shall notify Company of any material increases in motor load which may affect the equipment required to be installed by Company.
- E. Single phase motors with individual ratings of less than ten (10) horsepower may be connected on circuits for Residential Service, and electricity used by such motors shall be billed under the applicable residential rate tariff.
- F. Single phase motors with individual ratings of less than ten (10) horsepower may be connected on circuits for Small General Service and electricity used by such motors shall be billed under the applicable rate tariff.

4.06 Unsafe Condition or Disturbing Uses of Service:

Company may refuse to render electric service to or may withdraw it whenever the wiring or equipment of a customer is in an unsafe condition or is designed or operated so as to disturb the electric service to other customers. Customer's equipment may include welding machines, X-ray machines, motors with excessive starting currents, and experimental electric devices to be served by Company if adequate protective devices approved in advance by Company are installed and maintained by the customer in accordance with Company's Rules. If the customer's installations of such equipment require Company to install separate transformers or other special equipment, the customer shall pay, in addition to the bill for electric energy at the appropriate rate tariff, an amount determined by Company and set out in the Special Service Contract.

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4.07 Attachment to Company's Property:

The use of the poles, wires, towers, structures, transformers, or other facilities of Company by the customer or others for the purpose of fastening or supporting any radio or television equipment, or any wires, ropes, signs, banners, or anything of similar nature, or the locating of the same in such proximity to property or facilities of Company so as to cause, or be likely to cause, interference with the supply of electric service, or create a dangerous condition in connection therewith, is prohibited. Company shall have the right to remove such items without notice. Except upon prior written consent of the Company, no person shall attach anything of any kind or nature to the electric facilities of the Company wherever located.

4.08 Relocation of Company's Facilities:

When a customer requests that Company relocate or modify facilities, and Company agrees to such relocation or modification, Company shall require a contribution in aid of construction for any part of Company's estimated cost of relocating or modifying the facilities that cannot be supported by revenue resulting directly from customer's added load requiring the relocation or modification of facilities.

4.09 Moving Structures:

Whenever a house, derrick, building or other structure is to be moved over a route traversed or crossed by Company's overhead wires or guy wires, advance written notification must be given to Company and arrangements made for the proper handling of any wires or guys which must be raised or moved, in compliance with all applicable Company standards, laws and/or rules governing such move. The charges will include work performed for, revenue lost in, and materials used for moving, relocating, cutting, lowering, raising and de-energizing transmission and/or distribution facilities. In no instance shall anyone except Company's duly authorized employees or agents attempt to cut, raise, lift or move any of Company's wires, guys, poles or other facilities.

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5.01 Meter Installations (Continued):

D. Where demand meters are used for metering service to customers for billing purposes, the applicable rate schedule shall designate the demand interval to be used for normal service. However, where customers request demand meter contact signals and Company agrees to furnish such demand meter contact signals, Company shall charge the customer the entire investment cost of providing such contact signals plus any estimated monthly operating costs expected. Company shall be permitted to use a five (5) minute demand interval instead of that specified in the rate tariff. This will encourage customers to shift loads from peak periods to off-peak periods rather than shifting loads within the demand time interval. Company shall not be required to furnish demand meter contact signals where such service may impair the accuracy of the meter or for any other reason that such service is not in the best interest of Company and other customers served.

5.02 Multiple Metering:

- A. When more than one meter installation is used to measure the electric service supplied by the Company to a customer, a separate bill in accordance with the applicable rate schedule will be rendered for the electric service supplied through each meter installation. The Company may combine consumption of electric service registered, and render a single bill, for the same class of electric service supplied to a Customer at his premises through two or more meter installations if, at the option of the Company, such multiple metering is installed as a convenience to the Company or because it is more economical for the Company to do so.
- B. The Company will not supply electric service to a Customer for resale or redistribution by the Customer.
 - a) "Resale" shall mean the furnishing of electric service by a Customer to another person under any arrangement whereby the Customer makes a specific or separate charge for the electric service so furnished, either in whole or in part, and whether the amount of such charge is determined by submetering, remetering, estimating or rebilling as an additional, flat, or excess charge, or otherwise.

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6.05 Average Payment Plan:

- A. This Plan is available to Customers receiving service under rate schedules for Residential Service or Small General Service. Such Customers may elect to be billed, and must pay for, all electric service provided by the Company under said Schedules, in accordance with the terms and provisions of the Company's Average Payment Plan.
- B. To be eligible for billing under the terms and provisions of the Average Payment Plan, the Customer must meet the following requirements: the customer must be currently receiving service under one of said schedules; the Customer must have received service continuously at the Customer's present premises for at least twelve (12) months prior to the election or agree to Company's estimate for such service; the Customer must not have any delinquent amount not in dispute with the Company; the Customer must satisfy, and be in conformance with, the Company's General Rules and Regulations Applying to Electric Service; a Customer who has been delinquent three (3) or more times in the last twelve (12) months at the current or any previous location may be refused participation in the Average Payment Plan until the Customer has established a twelve (12) consecutive month payment period with no more than two (2) delinquent payments.
- C. Each month the Company will notify eligible Customers then served under Residential Service or Small General Service rate schedules of the Plan by issuing a bill containing two amounts: The actual amount due, and the amount due under the Plan. The Customer elects to pay under the Plan if the Customer pays the average payment amount. A Customer may also elect to pay under the Plan at any time by contacting the Company's Customer Care Center. All qualified new Customers will be offered the Plan on their first bill. The Customer must pay any past due amount owed for electric service, except as provided in Missouri Commission Rule 20 CSR 4240-13.045, before billing under the Plan will be commenced.
- D. The total amount billed during any billing period shall be equal to the amount which would have been billed to the Customer for his/her usage during that billing period had the Customer not elected the Average Payment Plan.
- E. For those Customers at a premise with a minimum of nine (9) months of recent usage history, the Company will calculate the Customer's average monthly bill based on current rate schedules, appropriate taxes, and Customer's usage using the available premise history. The first average payment amount due under the Plan will be this average.
- F. For those Customers at a premise with less than nine (9) months of usage history, the Customer must speak to a Customer Service Representative (CSR). At that time, the CSR will manually calculate an average payment amount by viewing a nearby premise usage history that is served under the same rate schedule.

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6.08 Commission Complaint Procedures:

- A. Prior to filing an informal or formal complaint, the customer shall pursue remedies directly with Company as provided in 20 CSR 4240-13 of the Commission Rules. The Commission specifically reserves the right to waive this requirement when circumstances so require.
- B. Any person aggrieved by a violation of any Rule in 20 CSR 4240-13 of the Commission Rules or other Commission Rules relating to utilities may file an informal or formal complaint under 20 CSR 4240-2-070 of Commission Rules.
- C. If Company and a customer fail to resolve a matter in dispute, Company shall advise the customer of his/her right to file an informal complaint with the Commission under 20 CSR 4240-2.070.
- D. If the Commission Staff is unable to resolve the complaint to the satisfaction of the parties, the Staff shall send a dated letter to that effect to the complainant and to Company.
 - (1) The letter shall advise the complainant that, if s/he desires, s/he may file a formal complaint in accordance with 20 CSR 4240-2.070 of the Commission Rules.
 - (2) If the complaint concerns a bill, the nonpayment of which could subject the complainant to discontinuance of service under the provisions of Commission Rule 20 CSR 4240-13.050, the Staff's letter shall advise the complainant that if a formal complaint is not filed within thirty (30) days of the date of the letter, the complainant may become subject to discontinuance of service.
- E. The Commission Staff may treat an informal complaint involving the same question or issue based upon the same facts dealt with in a prior informal complaint as already decided, and may advise the complainant that such informal complaint will not be reviewed.
- F. Company shall not discontinue residential service relative to the matter in dispute during the pendency of an informal complaint and until at least thirty-one (31) days after the date of the letter issued pursuant to Section (D), and shall in no case discontinue this service without leaving a notice of discontinuance after the date of the letter issued pursuant to Section (D).
- G. Failure of the customer to pay the amount of the bill which is not in dispute, as determined pursuant to Section 6.06 (E) or (F) of these Rules, shall be grounds for dismissal of an informal or formal complaint.

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7.05 Indeterminate Service

- A. For all types of electric service of an indeterminate character, Applicant shall be required to pay to Company in advance of Company’s construction all of the Estimated Construction Costs as Construction Charges as outlined in the Facilities Extension Agreement.
- B. The Construction Charges will be considered non-refundable unless, at the sole discretion of Company and upon written request of the Applicant, the Applicant is reclassified to Permanent Service during the Open Extension Period. In that event, the refund procedure applicable to Permanent Service Applicants will apply.
- C. Where the length or cost of an extension is so great and the anticipated revenue to be derived is so limited as to make it doubtful whether the necessary operating costs on the investment would be recovered an additional charge to Applicant may be required. The additional charge will cover the cost of insurance, cost of removal, license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses of such facilities.

7.06 Temporary Service:

For electric service of a temporary nature, Applicant shall be required to pay to Company as non-refundable Construction Charges as outlined in the Facilities Extension Agreement an amount equal to the estimated net cost of installing, owning and removing the Distribution Extension including non-salvageable materials. Applicant shall pay Company before Company’s construction commences. This classification does not include temporary meter sets furnished to service an Applicant’s construction requirements. Such temporary service consists of 2-20 Amp,120 Volt Ground-Fault Circuit Interrupter Outlets in a self-contained meter stand.

7.07 Extension Upgrade:

Where an electric distribution Extension Upgrade is required to serve a non-residential customer’s load requirements, the Facilities Extension Agreement between Company and Applicant shall apply the Estimated Construction Costs, Construction Allowance, and Construction Charges provisions contained in this extension policy to the Extension Upgrade.

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8. EMERGENCY ENERGY CONSERVATION PLAN

8.01 Anticipated Emergency

In the event of emergency conditions which may result in (a) an inability by the Company to meet all electric requirements of its customers, or (b) generating capability or transmission capability becoming insufficient to serve the load requirements of the Company or the interconnected systems of which the Company's system is a part, the Company may, upon direction by the Balancing Authority, implement an Emergency Energy Conservation Plan pursuant to this Rule 8. Notice by the Company to the Commission will take place as soon as practical.

The Company Emergency Energy Conservation Plan has been defined within a Load Management and Manual Load Shed Plan (Plan). The Plan complies with North American Electric Reliability Corporation (NERC) Standard EOP-011-1 concerning Emergency Operations and is reviewed by the regional transmission organization Reliability Coordinator for the interconnected systems of which the Company's system is a part.

8.02 Plan Components

The Company Plan includes the following:

- Defined Balancing Authority Operating Levels – regional transmission organization operating plans and NERC Energy Emergency Alert levels
- Defined Essential Services – critical circuits for the operation of the system and critical loads essential to the health, safety, and welfare of the communities the Company serves, exempt from the Plan, depending on the circumstances of the event and at the discretion of Company. Essential Services include national security sites, communications related to public safety or energy generation, natural gas facilities related to energy generation, major medical centers, and major regional airports.
- Emergency Alert Level Response Plans – defines actions to be taken under the various Energy Emergency Alert Levels. Actions may include operational changes, load curtailments, communications and the initiation of other related Company emergency plans
- Manual Load Shed Plan – defines actions to be taken in response to load shed orders from the regional transmission organization Balancing Authority
- Transmission Emergency Load Shed Plan – defines actions to be taken to relieve transmission overload condition(s) or low voltage conditions.

This Plan does not cover all possible emergency conditions which may arise including underfrequency conditions, and it is not intended to prevent the Company from exercising its authority when, in the judgment of personnel implementing the plan, other such actions are required.

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8.03 Customer Notification

The Company will give prompt notice to its customers of the implementation of this Emergency Energy Conservation Plan by appropriate releases to the news media and, to the extent practical and in accordance with procedures deemed appropriate by the Company, by direct contact (telephonic, written or personal) with its large commercial and industrial customers who will be advised that this Emergency Energy Conservation Plan has been implemented by the Company.

8.04 Daily Monitoring

Upon implementation by the Company of its Emergency Energy Conservation Plan under this Rule 8, the Company will follow the direction of the regional transmission organization Balancing Authority to continue the Emergency Energy Conservation Plan. The Company will notify the Commission and its customers when it intends to end actions taken under the Emergency Energy Conservation Plan.

8.05 Liability of Company

Disruptions in service consistent with this Emergency Energy Conservation Plan shall not be considered inconsistent with the Company's rules regarding Supplying and Taking of Service contained at Sheet R-22, paragraph 3.01 A.

8.06 Plan Maintenance

The Company shall review the Plan regularly and if revised, will submit the Plan to the regional transmission organization Reliability Coordinator as required for NERC compliance. After Reliability Coordinator review is complete, the Company will make the revised Plan available to Commission Staff.

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14. MUNICIPAL STREET LIGHTING SERVICE (continued)

STREET LAMPS EXHIBIT: The Company will develop an exhibit which will indicate the number, size and type of the street lights on order or now owned and installed by the Company, operated and maintained by the Company and paid for by the Municipality. The number of street lights set forth in the exhibit shall be the minimum number of street lights which shall be used and paid for by the Municipality, and, if, when and as additional street lights are installed from time to time, the minimum number as set forth shall be increased to the extent of such additional street lights which shall be used and paid for by the Municipality under applicable rates and charges.

APPLICABLE RATE SCHEDULE: The Municipality shall pay to the Company for Municipal Street Lighting Service furnished by the Company at the rates and charges provided for in the Company's Rate Schedule for Municipal Street Lighting Service, as appropriate, any superseding schedule therefore as then in effect and on file with the State Regulatory Commission from time to time.

ADDITIONS TO THE STREET LIGHTING SYSTEM: Additions to the Street Lighting System may be ordered by and on behalf of the Municipality from time to time by written order of a legally authorized officer of the Municipality, and upon receipt the Company will institute action to furnish and install street lighting facilities of the type and design specified by the Municipality at the locations designated by the Municipality provided that the Company shall have the right to reject such order if the facilities specified are not of a standard type or design then being furnished and installed by the Company under its Standards for Municipal Street Lighting Facilities; provided further that the Company may accept an order from the Municipality for the installation of nonstandard street lighting facilities upon terms and conditions satisfactory to the Company and to a legally authorized officer of the Municipality, as evidenced by a written acceptance of any such order.

CHANGES AND REMOVALS: Changes in the location or direction of Street Lighting System facilities on public rights of way will be performed by the Company at the City's request. Changes made in conjunction with, and because of, a public improvement project which is paid for by public funds and requires public rights of way alterations, shall be done at the Company's expense. If the street light has been installed for a period of less than fifteen (15) years, the City shall reimburse and pay to the Company the Company's cost of labor, transportation and materials incurred for such change (including, without limitation, applicable overheads, insurance and taxes).