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Service Commission

# Exhibit No. 212

Staff – Exhibit 212  
Tariff sheets  
File No. EO-2024-0002

Ex 212

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 4th Revised Sheet No. 10

Cancelling P.S.C. MO. 7 3rd Revised Sheet No. 10

For Missouri Retail Service Area

**MEDIUM GENERAL SERVICE  
Schedule MGS**

**AVAILABILITY**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

**APPLICABILITY**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

**TERM OF CONTRACT**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

January 9, 2023

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~  
1200 Main, Kansas City, MO 64105

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 11th Revised Sheet No. 10A

Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 10A

For Missouri Retail Service Area

<b>Medium General Service Schedule MGS</b>
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**RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGSE**

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$55.47
25-199 kW	\$55.47
200-999 kW	\$112.65
1000 kW or above	\$961.83

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$3.223

**C. DEMAND CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.217	\$2.145

**D. ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10953 per kWh	\$0.09464 per kWh
Next 180 Hours Use per month:	\$0.07492 per kWh	\$0.05664 per kWh
Over 360 Hours Use per month:	\$0.06319 per kWh	\$0.04751 per kWh

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 11th Revised Sheet No. 10B  
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 10B

For Missouri Retail Service Area

Medium General Service  
Schedule MGS

**RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGSE**

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$55.47
25-199 kW	\$55.47
200-999 kW	\$112.65
1000 kW or above	\$961.83

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$2.671

**C. DEMAND CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.118	\$2.094

**D. ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10691 per kWh	\$0.09242 per kWh
Next 180 Hours Use per month:	\$0.07323 per kWh	\$0.05533 per kWh
Over 360 Hours Use per month:	\$0.06174 per kWh	\$0.04660 per kWh

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 11th Revised Sheet No. 10C

Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 10C

For Missouri Retail Service Area

Medium General Service  
Schedule MGS

**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.803 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS**

Secondary voltage customer	Receives service on the low side of the line transformer.
Primary voltage customer	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 3rd Revised Sheet No. 10D

Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 10D

For Missouri Retail Service Area

Medium General Service  
Schedule MGS

**DETERMINATION OF DEMANDS**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

**MINIMUM DEMAND**

25 kW for service at Secondary Voltage.

26 kW for service at Primary Voltage.

**MONTHLY MAXIMUM DEMAND**

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

**FACILITIES DEMAND**

Facilities Demand shall be equal to the higher of (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

**BILLING DEMAND**

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 5th Revised Sheet No. 10E  
Canceling P.S.C. MO. No. 7 4th Revised Sheet No. 10E  
For Missouri Retail Service Area

Medium General Service  
Schedule MGS

**DETERMINATION OF HOURS USE**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

**METERING AT DIFFERENT VOLTAGES**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

**DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS**

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

**FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

**TAX ADJUSTMENT**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 4th Revised Sheet No. 18

Cancelling P.S.C. MO. 7 3rd Revised Sheet No. 18

For Missouri Retail Service  
Area

**MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN)  
Schedule MGA**

**AVAILABILITY**

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

**APPLICABILITY**

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

**TERM OF CONTRACT**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

January 9, 2023

DATE OF ISSUE: December 2, 2022  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~January 1, 2023~~  
1200 Main, Kansas City, Mo. 64105

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 11th Revised Sheet No. 18A

Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 18A

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)  
Schedule MGA

**RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGAE**

**A. CUSTOMER CHARGE (per month):**

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$55.47
25-199 kW	\$55.47
200-999 kW	\$112.65
1000 kW or above	\$961.83

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$3.223

**C. DEMAND CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.217	\$3.038

**D. ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10953 per kWh	\$0.08304 per kWh
Next 180 Hours Use per month:	\$0.07492 per kWh	\$0.04751 per kWh
Over 360 Hours Use per month:	\$0.06319 per kWh	\$0.04125 per kWh

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1200 Main, Kansas City, MO 64105

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 11<sup>th</sup> Revised Sheet No. 18B

Canceling P.S.C. MO. No. 7 10<sup>th</sup> Revised Sheet No. 18B

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)  
Schedule MGA

**RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGAF**

**A. CUSTOMER CHARGE (per month):**

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$55.47
25-199 kW	\$55.47
200-999 kW	\$112.65
1000 kW or above	\$961.83

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$2.671

**C. DEMAND CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.118	\$2.972

**D. ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10691 per kWh	\$0.08117 per kWh
Next 180 Hours Use per month:	\$0.07323 per kWh	\$0.04633 per kWh
Over 360 Hours Use per month:	\$0.06174 per kWh	\$0.04048 per kWh

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 11th Revised Sheet No. 18C  
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 18C

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)  
Schedule MGA

**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.803 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS**

<u>Secondary voltage customer</u>	Receives service on the low side of the line transformer.
<u>Primary voltage customer</u>	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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Effective: ~~January 1, 2023~~  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Third Revised Sheet No. 18D  
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 18D  
For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)  
Schedule MGA

**DETERMINATION OF DEMANDS**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

**MINIMUM DEMAND**

25 kW for service at Secondary Voltage.  
26 kW for service at Primary Voltage.

**MONTHLY MAXIMUM DEMAND**

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

**FACILITIES DEMAND**

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

**BILLING DEMAND**

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

**DETERMINATION OF HOURS USE**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

September 29, 2015

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Issued by: Darrin R. Ives, Vice President

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Service Commission  
ER-2014-0370; YE-2016-0078

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

Fifth

Revised Sheet No. 18E

Canceling P.S.C. MO. No. 7

Fourth

Revised Sheet No. 18E

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)  
Schedule MGA

**METERING AT DIFFERENT VOLTAGES**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

**DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS**

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

**FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

**TAX ADJUSTMENT**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

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