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Data Center
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Service Commission

Exhibit No. 214

Staff – Exhibit 214 Rate Codes File No. EO-2024-0002

Evergy Metro MGS Rate Class - Rate Code Pricing Comparison

Schedule MGS, Rates for Secondary Se	Schedule MGS Rates for Secondary Service Compared to Schedule MGA Rates for Secondary Service												
	1MGSE	1MGSF	\$D	ifference	% Difference			1MGSE	<u>1</u> N	//GSAE	\$ Differe	nce %	Difference
Customer charge		A				Customer charge	antu é	55.47		55.47	٠.		-3-
0-24 kW \$			200	3. - 2	.00		0-24 kW \$					- a w	
25-199 kW \$			3353		8 12	,8	25-199 kW \$	55.47		55.47	95.55		35
200-999 kW \$			1000	•	19	`~	200-999 kW \$	112.65	12350	112.65			30
1000 kW or above	961.83	\$ 961.83	\$		21 W		1000 kW or above; \$	961.83		961.83		100	8
acilities Charge \$	3.223	\$ 2.671	. \$	0.552	17.13%	Facilitles Charge	\$	3.223	: \$	3.223	\$	-	0.00
Demand Charge	*.*	ACMINE CO				Demand Charge	i i						1 12 17 1 12 17
Summer billing months	4.217	5 4.118	\$	0.099	2.35%	31	Summer billing months: \$	4.217	\$	4,217	\$	-	0.009
Non-Summer billing months		\$ 2.094	\$	0.051	2.38%		Non-Summer billing months \$	2.145	\$	3.038	\$ {0	.893)	-41:639
nergy Charge		50t	5000		i 186	Energy Charge	1 2 3 5 1		## T	25 15 15		•	
First 180 Hours Use per Summer billing month	0.10953	\$ 0.10693	4	0.00262	2.39%		urs Use per Summer billing month \$	0.10953	Ś	0.10953	\$	· *	0.009
Next 180 Hours Use per Summer billing month 5			S (0000)	0.00169	2.25%		urs Use per Summer billing month \$		10000	0.07492	1200		0.009
Over 360 Hours Use per Summer billing month				0.00145	2.29%	103	urs Use per Summer billing month \$		100 538	0.06319	577		0.00
First 180 Hours Use per Non-Summer billing month 5			00.505	0.00222	2.35%		se per Non-Summer billing month \$		19045	0.08304	2004 B	160	12.26
Next 180 Hours Use per Non-Summer billing month		\$ 0.05533		0.00131	2.31%	(25)	se per Non-Summer billing month. \$		0.7	0.04751	36	913	16.12
				0.00091			se per Non-Summer billing month, \$		8.6	0.04125		626	13.18
Over 360 Hours Use per Non-Summer billing month: \$ Schedule MGA, Rates for Secondary Se					1.92%		e MGS Rates for Primary Service Com					387222	
······································			Prima		% Difference	Schedut			edule i			ry Servic	e
······································	rvice Compar 1MGSAE	ed to Rates for	Prima \$ D	ry Service	30 - 100 - 1		e MGS Rates for Primary Service Com	pared to Sch	nedule i	MGA Rate:	s for Prima \$ Differe	ry Servic	
Schedule MGA, Rates for Secondary Se	rvice Compar 1MGSAE	ed to Rates for	Prima \$10	ry Service	30 - 100 - 1	Schedut	e MGS Rates for Primary Service Com 0-24 kW \$	pared to Sch 1MGSF 55.47	1N	MGA Rates MGSAF 55.47	s for Prima \$ Differe	ry Servic	e
Schedule MGA, Rates for Secondary Se	rvice Compar 1MGSAE 55.47	ed to Rates for 1MGSAF \$ 55.4	Prima \$10	ry Service	30 0000 0	Schedut	e MGS Rates for Primary Service Com 0-24 kW \$ 25-199 kW \$	1MGSF 55.47 55.47	1N	MGA Rate: MGSAF 55.47 55.47	s for Prima \$ Differe \$ \$	ry Servic	e
Schedule MGA, Rates for Secondary Se Customer charge 0-24 kW 5	1MGSAE 55,47 55,47	1MG5AF \$ 55.4 \$ 55.4 \$ 112.6	Prima \$D \$ \$ \$ \$	ry Service	30 0000 0	Schedut	e MGS Rates for Primary Service Com 0-24 kW \$ 25-199 kW \$ 200-999 kW \$	1MGSF 55.47 55.47 112.65	1N \$ \$	MGA Rate MGSAF 55.47 55.47 112.65	s for Prima \$ Differe \$ \$	ry Servic	e
Schedule MGA, Rates for Secondary Se Customer charge 0-24 kW 5 25-199 kW 5	1MGSAE 55,47 55,47	1MGSAF \$ 55.4 \$ 55.4 \$ 112.6	Prima \$D \$ \$ \$ \$	ry Service	30 0000 0	Schedut	e MGS Rates for Primary Service Com 0-24 kW \$ 25-199 kW \$	1MGSF 55.47 55.47 112.65	1N \$ \$	MGA Rate: MGSAF 55.47 55.47	s for Prima \$ Differe \$ \$	ry Servic	e
Schedule MGA, Rates for Secondary Se Customer charge 0-24 kW 5 25-199 kW 5	1MGSAE 55,47 55,47 112,65 961,83	\$ 55.4 \$ 55.4 \$ 112.6 \$ 961.8	Prima \$D	ry Service	30 0000 0	Schedul	e MGS Rates for Primary Service Com 0-24 kW \$ 25-199 kW \$ 200-999 kW \$	1MGSF 55.47 55.47 112.65	1N	MGA Rate MGSAF 55.47 55.47 112.65	\$ Differe \$ S \$ S \$ \$	ry Servic	e Difference
Schedule MGA, Rates for Secondary Security Secur	1MGSAE 55,47 55,47 112,65	\$ 55.4 \$ 55.4 \$ 112.6 \$ 961.8	Prima \$D	ry Service ofference	% Difference	Schedul	e MGS Rates for Primary Service Com 0-24 kW \$ 25-199 kW \$ 200-999 kW \$	1MGSF 55.47 55.47 112.65 961.83	1N	MGA Rates MGSAF 55.47 55.47 112.65 961.83	\$ Differe \$ S \$ S \$ \$	ry Servic	e Difference
Schedule MGA, Rates for Secondary Security Secur	1MGSAE 55,47 55,47 112,65 961,83 3,223	\$ 55.4 \$ 112.6 \$ 961.8	Prima \$D \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ry Service difference - - - 0.552	% Difference	Scheduli Customer charge Facilities Charge	e MGS Rates for Primary Service Com 0-24 kW ; \$ 25-199 kW ; \$ 200-999 kW ; \$ 1000 kW or above ; \$	1MGSF 55.47 55.47 112.65 961.83 2.671	1M	MGA Rates MGSAF 55.47 55.47 112.65 961.83	\$ Differe \$ \$ \$ \$ \$ \$ \$ \$	ry Servic	e Difference
Schedule MGA, Rates for Secondary Secundary Secondary Se	1MGSAE 55,47 55,47 112,65 961,83 3,223	* 55.4 \$ 55.4 \$ 112.6 \$ 961.8 \$ 2.67	Prima	ry Service ofference	% Difference	Scheduli Customer charge Facilities Charge	e MGS Rates for Primary Service Com 0-24 kW \$ 25-199 kW \$ 200-999 kW \$	1MGSF 55.47 55.47 112.65 961.83 2.671	S S S	MGA Rates MGSAF 55.47 55.47 112.65 961.83 2.671	\$ Oiffere \$ S \$ S \$ S \$ S	ry Servic	e Difference 0.00
Schedule MGA, Rates for Secondary Secondary Secondary Secondary Secondary Secondary Secondary Secondary Secondary Secundary Secondary Se	1MGSAE 55,47 55,47 112,65 961,83 3,223	* 55.4 \$ 55.4 \$ 112.6 \$ 961.8 \$ 2.67	Prima	ry Service O.552	%.Difference 17.13% 2.35%	Scheduk Customer charge Facilities Charge Demand Charge	e MGS Rates for Primary Service Com 0-24 kW \$ 25-199 kW \$ 200-999 kW \$ 1000 kW or above \$ \$ Summer billing months \$	1MGSF 55.47 55.47 112.65 961.83 2.671	S S S	MGA Rates MGSAF 55.47 55.47 112.65 961.83 2.671 4.118	\$ Oiffere \$ S \$ S \$ S \$ S	ry Servic	e Difference 0.00
Schedule MGA, Rates for Secondary Se	1MGSAE 55,47 55,47 112,65 961,83 3,223 4,217 3,038	\$ 55.4 \$ 55.4 \$ 112.6 \$ 961.8 \$ 2.67	Prima	0.552 0.099	%.Difference 17.13% 2.35% 2.17%	Scheduk Customer charge Facilities Charge Demand Charge Energy Charge	e MGS Rates for Primary Service Com 0-24 kW \$ 25-199 kW \$ 200-999 kW \$ 1000 kW or above \$ \$ Summer billing months \$ Non-Summer billing months \$	55.47 55.47 55.47 112.65 961.83 2.671 4.118 2.094	S S S S S S S S S S S S S S S S S S S	MGA Rates MGSAF 55.47 55.47 112.65 961.83 2.671 4.118 2.972	\$ Oiffere \$ S \$ S \$ S \$ S	ry Servic	0.00 0.00 -41.93
Schedule MGA, Rates for Secondary Se	1MGSAE 55,47 55,47 112,65 961,83 3,223 4,217 3,038 0,10953	\$ 55.4 \$ 55.4 \$ 112.6 \$ 961.8 \$ 2.67 \$ 4.11 \$ 2.97	Prima \$D \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.552 0.099 0.0066	%.Difference 17.13% 2.35% 2.17% 2.39%	Scheduk Customer charge Facilities Charge Demand Charge Energy Charge First 180 Ho	e MGS Rates for Primary Service Com 0-24 kW; \$ 25-199 kW; \$ 200-999 kW; \$ 1000 kW or above; \$ Summer billing months; \$ Non-Summer billing month; \$	1MGSF 55.47 55.47 112.65 961.83 2.671 4.118 2.094	1M	MGA Rates MGSAF 55.47 55.47 112.65 961.83 2.671 4.118 2.972 0.10691	\$ Oiffere \$ S \$ S \$ S \$ S	ry Servic	0.00 -41.93
Schedule MGA, Rates for Secondary Security Secur	1MGSAE 55,47 55,47 112,65 961,83 3,223 4,217 3,038 0,10953 0,07492	\$ 55.4 \$ 55.4 \$ 112.6 \$ 961.8 \$ 2.67 \$ 4.11 \$ 2.97 \$ 0.1069 \$ 0.0732	Prima \$D \$S	0.552 0.099 0.066 0.00262 0.00169	%.Difference 17.13% 2.35% 2.17% 2.39% 2.25%	Scheduk Customer charge Facilities Charge Demand Charge Energy Charge First 180 Ho	e MGS Rates for Primary Service Com O-24 kW \$ 25-199 kW \$ 200-999 kW \$ 1000 kW or above \$ \$ Summer billing months \$ Non-Summer billing month \$ urs Use per Summer billing month \$ urs Use per Summer billing month \$	1MGSF 55.47 55.47 112.65 961.83 2.671 4.118 2.094 0.10691 0.07323	1M	MGA Rates MGSAF 55.47 112.65 961.83 2.671 4.118 2.972 0.10691 0.07323	s for Prima \$ Differe \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ry Servic	0.00 -41.93
Schedule MGA, Rates for Secondary Security Secur	1MGSAE 55,47 55,47 112,65 961,83 3,223 4,217 3,038 0,10953 0,07492 0,06319	\$ 55.4 \$ 55.4 \$ 112.6 \$ 961.8 \$ 2.67 \$ 4.11 \$ 2.97 \$ 0.1069 \$ 0.0732 \$ 0.0617	Prima	0.552 0.099 0.066 0.00262 0.00169 0.00145	%.Difference 17.13% 2.35% 2.17% 2.39% 2.26% 2.29%	Scheduk Customer charge Facilities Charge Demand Charge Energy Charge First 180 Hoto Next 180 Hoto Over 360 Ho	e MGS Rates for Primary Service Com O-24 kW \$ 25-199 kW \$ 200-999 kW \$ 1000 kW or above \$ Summer billing months \$ Non-Summer billing month \$ urs Use per Summer billing month \$	55.47 55.47 55.47 112.65 961.83 2.671 4.118 2.094 0.10691 0.07323 0.06174	1M	MGA Rates MGSAF 55.47 112.65 961.83 2.671 4.118 2.972 0.10691 0.07323 0.06174	s for Prima \$ Differe \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ry Servic	0.00 0.00 -41.93 0.00 0.00
Schedule MGA, Rates for Secondary Security Secur	1MGSAE 55,47 55,47 112,65 961,83 3,223 4,217 3,038 0,10953 0,07492 0,06319	\$ 55.4 \$ 55.4 \$ 112.6 \$ 961.8 \$ 2.67 \$ 4.11 \$ 2.97 \$ 0.1069 \$ 0.0732 \$ 0.0617 \$ 0.0811	Prima \$D	0.552 0.099 0.066 0.00262 0.00169	%.Difference 17.13% 2.35% 2.17% 2.39% 2.25%	Scheduk Customer charge Facilities Charge Demand Charge Energy Charge First 180 Ho Next 180 Ho Over 360 Ho First 180 Hours U	e MGS Rates for Primary Service Com O-24 kW \$ 25-199 kW \$ 200-999 kW \$ 1000 kW or above \$ \$ Summer billing months \$ Non-Summer billing month \$ urs Use per Summer billing month \$ urs Use per Summer billing month \$	55.47 55.47 112.65 961.83 2.671 4.118 2.094 0.10691 0.07323 0.06174 0.09242	1N	MGA Rates MGSAF 55.47 112.65 961.83 2.671 4.118 2.972 0.10691 0.07323	\$ Differe \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ry Servic	e i Difference

Evergy Metro MGS Rate Class – Rate Codes and Rate Element Pricing

Class	Rate Schedule	Rate Code	Rate code description stated on tariff sheet	Tariff sheet
I MAGG -	Schedule MGS "Medium General Service"	1MGSE	"Rate for service at secondary voltage"	PSC Mo No, 7, 11th Revised Sheet No. 10A
		1MGSF	"Rate for service at primary voltage	PSC Mo No, 7, 11th Revised Sheet No. 10B
	Schedule MGA "Medium General Service -	1MGAE	"Rate for service at secondary voltage"	PSC Mo No, 7, 11th Revised Sheet No. 18A
	All Electric (FROZEN)"	1MGAF	"Rate for service at primary voltage	PSC Mo No, 7, 11th Revised Sheet No. 18B

Evergy Missouri Metro MGS Class, Schedule MGS and Schedule MGA									
	1MGSE		1MGSF		1MGSAE		1MGSAF		
Customer charge			â						
0-24 kW·	\$	55.47	\$	55.47	\$	55.47	\$	55.47	
25-199 kW	\$	55.47	\$	55.47	\$	55.47	\$	55.47	
200-999 kW	\$	112.65	\$	112.65	\$	112.65	\$	112.65	
1000 kW or above	\$	961.83	\$	961.83	\$	961.83	\$	961.83	
Facilities Charge	\$	3.223	\$	2.671	\$	3.223	\$	2.671	
Demand Charge					(an Administra Northern		2017	
Summer billing months	\$	4.217	\$	4.118	\$	4.217	\$	4.118	
Non-Summer billing months	\$	2.145	\$	2.094	\$	3.038	\$	2.972	
Energy Charge								50 p 100	
First 180 Hours Use per Summer billing month	\$	0.10953	\$	0.10691	\$	0.10953	\$	0.10691	
Next 180 Hours Use per Summer billing month	\$	0.07492	\$	0.07323	. \$	0.07492	\$	0.07323	
Over 360 Hours Use per Summer billing month	0.50	0.06319	\$	0.06174	\$	0.06319	\$	0.06174	
First 180 Hours Use per Non-Summer billing month	\$	0.09464	\$	0.09242	\$	0.08304	\$	0.08117	
Next 180 Hours Use per Non-Summer billing month	275	0.05664	\$	0.05533	\$	0.04751	\$	0.04633	
Over 360 Hours Use per Non-Summer billing month	100	0.04751	\$	0.04660	\$	0.04125	\$	0.04048	