Line			T	otal Company Test Year Ending Balance	Missouri Allocation
No.	Description	Reference	Factor		
	(a)	(b)		(c)	(d)
1	Plant in Service:				
2	Plant in Service	WP 3.1	\$	196,135,776	100%
3	Accumulated Depreciation/Amortization	WP 3.2		54,755,465	100%
4	Net Plant in Service			141,380,311	
5	Working Capital:				
6	Cash Working Capital	WP 3.3		-	100%
7	Prepayments	WP 3.4		78,881	100%
8	Materials, Supplies, & Fuel Inventory	WP 3.5		12,229,706	100%
9	Additions and Deductions:				
10	Customer Deposits	WP 3.6		(155,216)	100%
11	Customer Advances	WP 3.7		(22,412)	100%
12	Regulatory Assets	WP 3.8		2,796,493	100%
13	Regulatory Liabilities	WP 3.9		(11,607,787)	100%
14	Accumulated Deferred Income Taxes	WP 3.10		(9,360,388)	100%
15	Total Rate Base:	Schedule 2	\$	135,339,587	

Source: See adjustment column references.

<u>Purpose:</u> The purpose of this workpaper is to show the breakdown of the rate base pro forma adjustments.

DIRECT SCHEDULE CTE-3 Page 1 of 3

Т	otal Missouri		<u>RB ADJ 1</u>				
	Test Year		Plant				
Er	nding Balance		Additions				
((e) = (c) x (d)		(f)				
\$	196,135,776	\$	32,200,489				
	54,755,465		6,928,659				
	141,380,311		25,271,830				
	-		-				
	78,881		-				
	12,229,706		-				
	(1,969,735)		-				
	(22,412)		-				
	2,796,493		-				
	(11,607,787)		-				
	(9,157,274)		-				
Ś	133,728,182	Ś	25,271,830				
<u> </u>	133,720,102	<u> </u>	23,271,030				

Line No.	Description	Reference	<u>RB ADJ 2</u> Common Plant		<u>RB ADJ 3</u> Shared Services Update		<u>RB ADJ 4</u> Property Tax Tracker		<u>RB ADJ 5</u> Cash Working Capital		<u>RB ADJ 6</u> 13 Month Average		<u>RB ADJ 7</u> Underground Storage	
	(a)	(b)		(g)		(h)		(i)		(j)		(k)		(I)
1	Plant in Service:													
2	Plant in Service	WP 3.1	\$	2,237,984	\$	20,088,482	\$	-	\$	-	\$	-	\$	-
3	Accumulated Depreciation/Amortization	WP 3.2		870,339		15,426,742				-		-		-
4	Net Plant in Service			1,367,645		4,661,739		-		-		-		-
5	Working Capital:													
6	Cash Working Capital	WP 3.3		-		-		-		(1,921,591)) -		-	
7	Prepayments	WP 3.4		-		-		-		-	(6,585		-	
8	Materials, Supplies, & Fuel Inventory	WP 3.5		-		-		-	- (264,34		(264,346)		(3,747,973)	
9	Additions and Deductions:													
10	Customer Deposits	WP 3.6		-		-		-		-		78,543		-
11	Customer Advances	WP 3.7		-		-		-		-		(126,008)		-
12	Regulatory Assets	WP 3.8		-		-		1,033,418		-		-		-
13	Regulatory Liabilities	WP 3.9		-		-		-		-		-		-
14	Accumulated Deferred Income Taxes	WP 3.10		-		-		-		-		-		
15	Total Rate Base:	Schedule 2	\$	1,367,645	\$	4,661,739	\$	1,033,418	\$	(1,921,591)	\$	(318,395)	\$	(3,747,973)

Source: See adjustment column references.

<u>Purpose:</u> The purpose of this workpaper is to show the breakdown of the rate base pro forma adjustments.

Liberty Utilities (Midstates Natural Gas) Corp. - Missouri Test Year Ending December 31, 2022 GR-2024-0106 Schedule 3 - Rate Base Adjustments

Line No.	Description (a)	Reference(b)			RB ADJ 10 ADIT Update (p)	<u>RB ADJ 11</u> Pension and OPEB (q)	Total Missouri Pro Forma Adjustments (u) = (f) thru (t)	Total Missouri Pro Forma Balance (v) = (e) + (u)	
1 2 3	<u>Plant in Service:</u> Plant in Service Accumulated Depreciation/Amortization	WP 3.1 WP 3.2	\$ - -	\$	\$ - 		\$	\$ 250,662,731	
4	Net Plant in Service		-	-	-	-	31,301,215	172,681,526	
5	Working Capital:						(
6	Cash Working Capital	WP 3.3	-		-		(1,921,591)	(1,921,591)	
7	Prepayments	WP 3.4	-		-		(6,585)	72,297	
8	Materials, Supplies, & Fuel Inventory	WP 3.5	-		-		(4,012,318)	8,217,387	
9	Additions and Deductions:	WP 3.6	_				70 542	(1 001 102)	
10 11	Customer Deposits Customer Advances	WP 3.7	-		-		78,543	(1,891,192)	
11		WP 3.7 WP 3.8	- (2,162,027)			1,283,235	(126,008)	(148,420)	
	Regulatory Assets		(2,163,037)	10 700 000	-	1,203,233	153,616	2,950,108	
13	Regulatory Liabilities	WP 3.9	-	10,760,996	-		10,760,996	(846,791)	
14	Accumulated Deferred Income Taxes	WP 3.10	-		(2,845,086)		(2,845,086)	(12,002,360)	
15	Total Rate Base:	Schedule 2	\$ (2,163,037)	\$ 10,760,996	\$ (2,845,086)	\$ 1,283,235	\$ 33,382,782	\$ 167,110,965	

Source: See adjustment column references.

Purpose: The purpose of this workpaper is to show the breakdown of the rate base pro forma adjustments.

DIRECT SCHEDULE CTE-3 Page 3 of 3