BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

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)	File No. EW-2023-0199
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NOTICE OF AGENDA PRESENTATION

COMES NOW, Evergy Metro, Inc. d/b/a as Evergy Missouri Metro ("Evergy Missouri Metro") and Evergy Missouri West, Inc. d/b/a Evergy Missouri West ("Evergy Missouri West") (collectively, "Evergy" or the "Company") and submits its *Notice of Agenda Presentation* ("Notice") to the Missouri Public Service Commission (the "Commission"), and states as follows:

- 1. On August 10, 2023, during the Commission's scheduled weekly agenda session, the Company presented an update on mandatory residential customer Time-of-Use ("TOU") implementation.
 - 2. A copy of the Company's presentation is attached hereto as **Exhibit A**.
- 3. Additionally, as referenced in *Evergy's Response to Staff's Request for Additionally Information* ("Response") filed in this docket on August 1, 2023, attached as **Exhibit B** is a monthly report as described¹ to Staff ("Staff") for the Commission in the Company's response, which fulfills that commitment for July 2023.
- 4. Finally, operational metrics discussed by the Company at yesterday's (August 10th) agenda meeting will be submitted separately on a weekly basis, per Commission request. The next weekly report will be submitted separately next week.

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¹ See, Response, p. 1.

WHEREFORE, The Company submits the above-referenced presentation to the Commission.

Respectfully submitted,

|s| Roger W. Steiner

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Attorneys for Evergy Missouri Metro and Evergy Missouri West

CERTIFICATE OF SERVICE

I hereby certify that a true and copy of the foregoing was emailed on this 11th day of August 2023 to counsel for all parties.

|s| Roger W. Steiner

Roger W. Steiner



Evergy Mandatory Residential Customer TOU Implementation

Missouri Public Service Commission Update August 10, 2023





Agenda

- Rate Change Analysis
- Executive Summary & Campaign Performance
- Education Campaign Detail
- Customer Engagement and Sentiment
- Cost Tracking

Mandatory TOU Rate Change Analysis





Rate Change Analysis Overview

Evergy engaged the Oracle to construct an online tool that would allow customers explore the different time-of-use (TOU) rate options resulting from the rate case orders for Evergy Missouri Metro and West and choose the rate option best suited to their usage profile.

This tool was also used by Oracle to analyze how the mandated change to TOU rates will impact Missouri residential customers. The analysis was used to answer questions like:

- How many customers are likely to experience annual savings in their bills?
- How much are the potential savings? What rate option is the most likely to experience the most significant savings?
- How many customers are likely to experience annual an increase in their bills?
- How much are the potential increases? Which customers and rate options are the most likely to experience significant increases in the bill?

The following methodology was used in the analysis:

- Used each customer's previous 9-12 bill periods of usage data (June 2022 May 2023).
- Calculated cost of each bill using each of the new rates customer is eligible for, to see changes in bill cost compared to their existing rate.
- Weather was not normalized and no behavioral, structural or demand changes were employed.
- Approximately 498k of the 555k residential customers in Evergy Missouri Metro and West were analyzed. Customers with less than 9 months of usage data; solar subscription, net metering, parallel generation, non-AMI customers were excluded from the analysis.



Oracle Rate Change Analysis Key Findings

- Majority of the customers will either save or see little change in their bills annually as a result of the rate change to the default TOU rate (1RTOU2/MORT2).
- Customers on the space heating rate (1RS6A/MORH) will be affected to most where 3 in 4 customers will see an annual increase in their bills.
- Using a "best available rate" approach, 3 in 5 customers on space heating rate will still see some increase in their bills, but a smaller increase when compared to opting all customer to the TOU default rate.
- Switching customers to the Peak Reward Saver rate (1RPKA/MORPA) instead of the default TOU rate will increase the overall number of customers that will see annual bill savings.
 - At an individual level, customers that are going to experience a bill increases under the default TOU rate change will more likely see smaller increases under the Peak Reward Saver rate.
 - Conversely, customers that are going to experience a bill savings under the TOU default rate will more likely see less savings under the Peak Reward Saver rate.

Customer Default Rate Changes

Customers will have the option to choose from one of five different TOU rate options. Those who do not preenroll by proactively selecting a new rate will be defaulted into a TOU rate.

Current Rate	New Default Rate Tariff Name	New Default Rate Marketing Name	New Default Rate Code
Current TOU customers	Stay on current selected rate	Nights & Weekends Saver	1RTOU & MORT
Net Meter, Solar Subscription, Low Income Solar, Parallel Gen	Residential Peak Adjustment	Peak Reward Saver	1RPKA & MORPA
All Other Rates (General, Residential Heat, Separately Metered Heat, Other)	Two Part TOU	Standard Peak Saver	1RTOU2 & MORT2
Non-AMI Meters	Stay on current rate		





Annual Bill Changes: Default to Standard Peak Saver (1RTOU2/MORT2)

Majority of customers will either see little change or save annually by change to the default Standard Peak Saver rate (1RTOU2/MORT2)

Metro: 89%

• West: 91%

% change	Metro (228K)	West (270K)
±5% (little to no change)	53%	56%
5-10% (some savings)	26%	25%
10%+ (significant savings)	10%	10%

Table A1 - Annual bill change percentage by proportion of customers





Annual Bill Changes: Default to Standard Peak Saver (1RTOU2/MORT2)

Customers with All-Electric rate plans (1RS6A/MORH) will be impacted most by higher bills

	Metro		West	
	All (228K)	1RS6A (55K)	AII (270K)	MORH (104K)
Bill increase	33%	73%	20%	43%
No change	1%	2%	1%	~0%
Bill decrease	66%	25%	79%	57%

Table A2 - Annual bill changes by proportion of customers





Annual Bill Changes: Default to Standard Peak Saver 1RTOU2/MORT2

Customers currently on All-Electric rate plans (1RS6A/MORH) will be impacted most by higher bills

	Metro		West	
	All (228K)	1RS6A (55K)	All (270K)	MORH (104K)
Median annual increase	\$48	\$47	\$80	\$117
Total annual increase	\$6.5M	\$3.8M	\$7.6M	\$7.5M
Median annual savings	\$48	\$11	\$54	\$57
Total annual savings	\$8.6M	\$224K	\$13.5M	\$3.8M

Table A3 - Annual bill changes by cost



Best Available Rates

Most customer's best rate is Nights & Weekends Max Saver (1RTOU3/MORT3)

	Metro				West	
Current Rate	1RTOU2	1RTOU3	1RPKA	MORT2	MORT3	MORPA
1RS1A/MORG	38%	45%	17%	26%	58%	16%
1RS6A/MORH	28%	42%	30%	16%	66%	18%
1RTOU/MORT	23%	70%	7%	16%	78%	6%

Table A4 – "Best" rate distribution by current rate





 Most customers currently on the Standard Tier Plan (1RS1A/MORG) or Nights & Weekends Saver (1RTOU/MORT) will not be adversely affected by the upcoming rate change

	Metro			West		
	1RS1A	1RS6A	1RTOU	MORG	MORH	MORT
Bill increase	~0%	60%	0%	~0%	34%	~0%
No change	1%	2%	0%	1%	1%	0%
Bill decrease	99%	38%	100%	99%	65%	100%

Table A5 - Annual bill changes by proportion of customers using best available rate





Rate change comparison for customers on All-Electric Plan (space heating rate)

 Customers on the All-Electric Plan (1RS6A/MORH) will still see some bill increase after switch to the best available rate

	Metro		V	/est
	1RTOU2	"Best" available	MORT2	"Best" available
% customers with bill increase	~73%	~60%	~43%	~34%
Median annual increase per customer	\$47	\$25	\$117	\$93
Total annual increase	\$3.8M	\$1.0M	\$7.5M	\$4.7M

Table A6 – Rate update comparison (All-Electric/space heating rate customers)





Annual Bill Changes: Update to Peak Reward Saver (1RPKA/MORPA)

More customers will see bill decreases under the Peak Reward Saver rate plan (1RPKA/MORPA) compared to the default Standard Peak Saver rate plan (1RTOU2/MORT2)

	Me	etro	West	
	Peak Reward Saver	Standard Reward Saver	Peak Reward Saver	Standard Reward Saver
Bill increase	25%	33%	19%	20%
No change	1.5%	1%	1%	1%
Bill decrease	73.5%	66%	80%	79%

Table A7 - Annual bill changes comparison between Peak Reward Saver and default TOU





Annual Bill Changes: Update to Peak Reward Saver (1RPKA/MORPA)

Customers will experience small bill increases, but also less savings at an individual level

	Me	etro	West	
	Peak Reward Saver	Standard Reward Saver	Peak Reward Saver	Standard Reward Saver
Median annual increase	\$43	\$48	\$86	\$80
Total annual increase	\$2.5M	\$6.5M	\$6.5M	\$7.6M
Median annual savings	\$12	\$48	\$28	\$54
Total annual savings	\$3.0M	\$8.6M	\$8.7M	\$13.5M

Table A8 - Annual bill changes by cost: Peak Reward Saver rate vs default TOU



Executive Summary and Campaign Performance





Current Findings:

- The campaign's Phase 1 efforts exceeded expectations with a 24-point gain in overall TOU awareness within a single month, setting a solid foundation for Phase 2.
- Initial Phase 2 indicators are promising, with the first few weeks seeing a surge in pre-enrollments and tool engagement.
- While awareness, tool engagement and pre-enrollment rates are tracking already higher than target, customer sentiment is negative due to mandatory requirement.

Future Outlook:

- Anticipate continued growth in TOU awareness, education, tools engagement and enrollments as Phase 2 progresses.
- Continued focus on education and understanding, online tools, and customer support in Phase 2.
- Monitor customer feedback and adapt communications and messages accordingly.
- Continue to refine and optimize the campaign's impact to respond to negative customer sentiment resulting from the mandatory requirement.

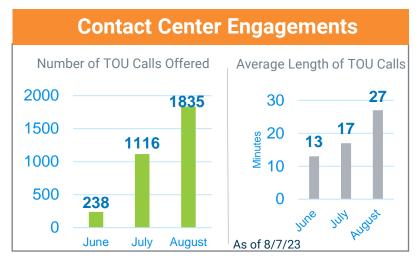


>> TOU Campaign Dashboard



Missouri TOU Rate Enrollments Summary					
Rate Plan Name	Total Enrollments	% of Enrollments			
Standard Peak Saver	5,380	26%			
Peak Reward Saver	4,453	22%			
Nights & Weekends Saver	*8,034	40%			
Nights & Weekends Max Saver	2,465	12%			
Total	20,332	As of 8/8/23			





Education Campaign



Education and Awareness Strategy

Strategy Overview: Use a phased approach, that incorporates both mass awareness and direct marketing tactics, to move a customer from <u>awareness</u> to <u>action</u> and then finally to <u>transition</u> and <u>success</u>.

Campaign Phase	Objective	Message Idea	Tactic Type
Phase 1 Awareness & Education June 15 th – Nov. 30 th , 2023	Inform customers that Missouri is changing rate structures soon and educate them on how TOU rates work.	Missouri will be changing electric rate structures starting this Fall. Learn how to prepare.	Mass Awareness
Phase 2 Action & Preparation Aug. 1 st - Nov. 30 th , 2023	Prepare customers for the upcoming change, inform them of their rate options & how they work, and encourage pre-selection of a rate.	As Missouri moves to TOU rates, Evergy is offering new personal power plans. Learn about your plan options and select a plan before October.	Mass Awareness and Direct
Phase 3 Transition & Coaching Oct. 1st – Dec. 31st, 2023	Ensure customers know they will be defaulted into a new rate and provide coaching to help them be successful on the new plan.	Your rate will change on X date. We are here to support your transition to TOU.	Direct
Phase 4 Success & Coaching Jan. 1 st – April 30 th , 2024	Help customers understand how their rate works and encourage shifting usage to off-peak times.	Your new rate allows you to save money by shifting to off- peak times. Here are tips and tricks to help you save.	Direct
Phase 5 Summer Prep & Coaching May 1 st – Sept. 30 th , 2024	Prepare customers for the change in summer pricing and provide tools, tips, and resources to avoid summer peak usage.	Prices change in the summer, start preparing your home and family to avoid high usage during the summer.	Mass Awareness and Direct



Campaign Producing Strong Results

Making progress through phased approach

Phase 1

Build Awareness

June - July

Goals

- Establish awareness of the upcoming change to mandatory TOU rates
- Create a foundational understanding of TOU rates and at a high level how they work
- Prepare customers for more detailed and personalized information in Phase

Promising Preliminary Results

- Significant increase in customer awareness of time-based rates
- Substantial number of customers visiting Evergy.com to access more information
- Majority of marketing tactics have exceeded expectations

Phase 2

Select Plan

August – September

Goals

- Help customers understand why Evergy is switching to time-based rates
- Continue education on how TOU. rates work
- Build familiarity of new rate options and encourage pre-selection of new plan through personalize reports and data

Results

- Early Phase 2 tactics exceeding benchmarks
- Seeing large number of preselections within first week
- Early Phase 2 tactics exceeding Phase 1 activity engagement

Phase 3

Transition

October - December

Goals

- Ensure customers are successfully transition to their new rate plan
- Continue to educate on behavior changes based on their rate plan

Results

TBD when Phase 3 starts in October



Objective:

Inform customers that Missouri is changing rate structures soon and educate them on how TOU rates work. Focused on **building awareness of the upcoming change** through mass communication channels.

Phase 1 Goals:

- Provide customers with a high-level understanding of the upcoming change
- Establish foundational understanding of TOU to prepare customers for more detailed information in Phase 2

Results and Highlights (June to July):

Promising preliminary results:

- <u>Significant increase in customer awareness of time-based</u> rates and the impending change
- Substantial number of customers visiting Evergy.com to access more information, compare their rates, and select a time-based rate plan

TOU Landing Page

- Over 85K sessions to the TOU landing page since June
- Average of +3 minutes on TOU landing page (Evergy average is ~1 minute)
- 2 Majority of marketing tactics have exceeded expectations and benchmarks in driving traffic to Evergy.com, particularly non-digital methods

Missouri is moving to Exhibit A - Page 21 of 43 time-based rate plans this fall.

This summer we will provide you with additional details about the change and how to pick an Evergy time-based rate plan that best fits your household. Watch for more information by mail and email soon

Learn more at avarage com/TimeBlanc

Why is Missouri changing to time-based rates?

Timing is everything when it comes to energy costs. By switching to time-based rates, Missouri is working to match the cost you pay with the actual cost to produce energy. With time-based rate plans, you'll pay less for energy during off-peak times, when demand for energy is lower, and more for energy used during the peak hours of 4-Bpm.

Watch for more information by mail and email soon.

Learn more and review your new plan options at evergy.com/TimePlans

>> evergy

Top Marketing Tactic	TOU Page Sessions		
Paid Social	23,603		
Digital Display Ads	17,072		
Paid Search	11,072		
Media Relations	4,441		
Evergy Homepage	7,004		
Billboards	1,132		
Bill Message	1,387		
Newspaper Ads	302		
Bill Inserts	648		
Other/Organic Search	18,372		

^{*}Website traffic from select Phase 1 educational tactics from June 1 – July 31, 2023

- Phase 1 tactics drew significant engagement to website landing page
- Many digital and don-digital tactics beating benchmarks, customers are using URLs on non-digital items, such as billboards
- Low website bounce rates indicates customers are reading content and click to learn more

		Channel Performance			* G	* Greyed out tactics are not yet in-field	
Tactic	Impressions To Date	Goal #1	Result	Benchmark	Goal #2	Result	Benchmark
Bill Message/Insert	730,000	General Awareness	N/A	N/A	URL Visits	842	1500 site visits by 10/1
Billboards	79,536,765	General Awareness	N/A	N/A	URL Visits	915	1000 site visits by 10/1
Digital Display	4,317,223	Click-Through Rate	0.12%	0.09%	Cost Per Click	\$1.95	\$5.60
Digital Video	N/A	Video Completion Rate	N/A	41.0%	Click-Through Rate	N/A	0.02%
Direct Mail	N/A	General Awareness	N/A	N/A	URL Visits	N/A	
Email	N/A	Open Rate	N/A	20%	Click Through Rate	N/A	5%
Events	N/A	# of Events	5	60 events by 12/1	# Customer Reached	910	5000 customer by 12/1
High Impact Display	N/A	Click-Through Rate	N/A	1.50%	Engagement Rate	N/A	10.0%
Media Relations	2,072,000	Story Sentiment	92%	80% Neutral or Positive	Message Pull Through	23 out of 23	At least 1 key message
Newspaper & Church Ads	236,762	General Awareness	N/A	N/A	URL Visits	531	800 site visits by 10/1
Paid Search	29,602	Click-Through Rate	39.70%	28.0%	Cost Per Click	\$0.75	\$1.73
Paid Social	430,638	Click-Through Rate	22.01%	2.59%	Engagement Rate	6.51%	10.3%
Radio & Streaming Audio	N/A	General Awareness	N/A	N/A	URL Visits	N/A	500 site visits by 10/1



Launched in August

Objective:

Prepare customers for the upcoming change, inform them of their rate options & how they work, and **encourage pre-selection of a rate**. We will use more 1:1 personalized communication tactics such as direct mail and email.

Phase 2 Goals:

- Help customers understand the 'why" of time-based rates and inform them of 4 new rate plan options
- Encourage customers to pre-select a new rate plan and use the Rate Comparison tool
- Leverage more informational and direct tactics
- Focus on special groups like: Seniors, Income Eligible, Electric Space Heat, Net Metering

Early Highlights (Phase 2 just launched):

- Early Phase 2 tactics, emails and postcard, are beating engagement benchmarks
- Seeing large number of pre-selections within first week
- Week 1 of Phase 2 shows us exceeding Phase 1 activity in key tactics: enrollments, web sessions, and contact center calls. Over 45,000 campaign landing page visits in first week of Phase 2.

It's time to choose your new time-based rate plan. Missouri is changing how electric rate plans work this Fall, so Evergy has introduced four new rate plan options to fit your household needs. If you have not selected a new plan by October, you will be moved to the Standard Peak Saver plan.

Select your time-based plan before October by going to evergy.com/TimePlans

Why is Missouri changing to time-based rates? Which plan is right for your household? The Missouri Public Service Commission has ordered We have a tool for that! Missouri utilities, including Evergy, to transition to mandatory time-based rate plans. The goal of time-based rates is to Visit our online Rate Comparison Tool' to see which plan may match the costs you pay with the actual cost to produce be best for your home based on your past usage history. energy. With time-based rate plans, you'll pay less for energy Visit evergy.com/TimePlans used during off-peak times, when demand for energy is lower, and more for energy used during peak hours. How time-based rate plans work: With time-based rates, you'll pay less for any energy used **Rate Comparison Tool** during the 20 off-peak hours. But when energy demand is high during peak hours, the cost for energy will be higher. It is important to shift your large appliance usage, like dishwashers, dryers, and HVAC, to off-peak times, like overnight and early morning, to avoid paying a higher price Nights & Weekends Max Saver for energy during the peak times.

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Early Phase 2 Tactics	Site Sessions*		
Postcard	10,827		
Email	9,016		
Bill Insert	638		

*Website traffic from select Phase 2 educational tactics from August 1 – August 8, 2023, which is the first week of Phase 2. All tactics are still performing and launching.



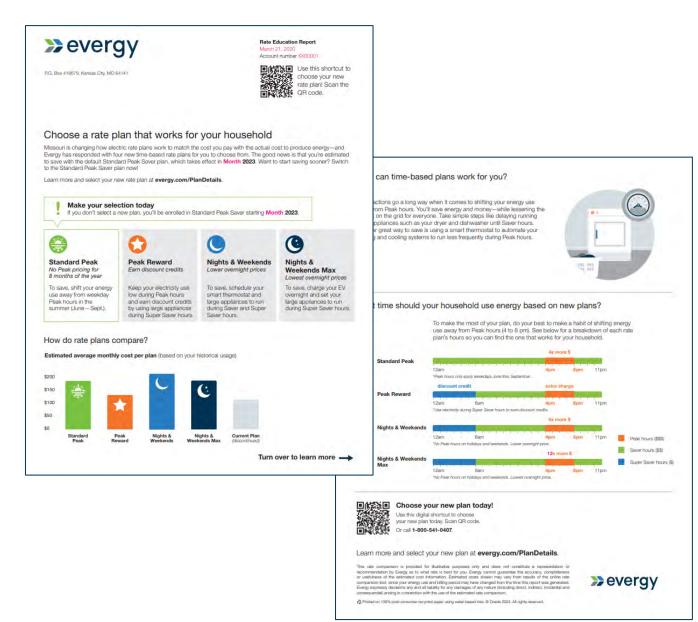
Rate Education Reports

- **Goal:** Demonstrate financial impact of rate transition and present options, drive enrollments
- **Tactic:** Send a digital Rate Education Report to eligible residential customers with an email and a print report to every home.

Timing:

- Send 1 August 17-August 31, 2023
- Send 2 Q1 2024

Division	Print	Email*
MO Metro	200,419	120,000
MO West	226,687	136,000
MO Total	427,106	256,000



^{*}Email metrics are estimates, 60% of print



High Value and High Costs Tactics

Direct Mail Considerations

One of the key tactics for Phases 2 and 3 will be the use of 1:1 communications, including direct mail. Direct mail allows for more precise targeting, gives us more space to communicate a message, and allows us to reach non-digital and variable customer groups.

Do more but spend less feedback

- Staff and OPC have expressed the need and desire to reach non-digital, seniors, income constrained, and space heating customers, and do more communication overall, but also continue to question overall spend.
- Cost for one direct mail send to all MO residential customers is ~\$180k

Planned Tactics	Estimated total printing, mailing and postage costs
All Customer Postcards x2-3	\$230,000 - \$360,000
Special Group Letters	\$200,000 - \$300,000
Rate Education Report Paper Send	\$1,000,000-1,500,000
Bill Inserts	\$60,000 - \$100,000
Total Estimated Print, Mail and Postage	\$1,490,000 - \$2,460,000



Campaign Adjustments Based on Staff and OPC Input

Examples of adjustments made to campaign based on Staff and OPC feedback

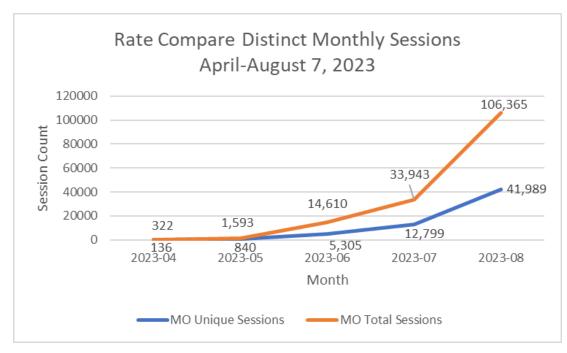
- 1. Campaign Timeline: Accelerated customer education campaign by two months
- 2. Rate Plan Names: Modified the name of the default rate from "Seasonal Peak Saver" to "Standard Peak Saver"
- 3. Campaign Message and Why: Adapted campaign messaging to prioritize the "why" messages and incorporate detailed information that highlights how the time-based plans charge higher prices during peak times and lower rates during off-peak periods, and the why supporting that, earlier in the campaign
- 4. Outreach to Food Pantries and Libraries: Expanded community outreach plan to include food pantries, libraries, and other social service organizations
- 5. Copy changes to tools and descriptions: Collaborated with our software tool provider to update language, ensuring that the tool not only emphasizes potential bill savings but also addresses the potential bill increase
- **6. Increased focus on space heat:** Included additional outreach and tactics in Phases 3-5 for electric space heating customers
- 7. Video and Graphics: Developed additional graphics and are in the process of developing multiple educational videos

Customer Engagement and Sentiment

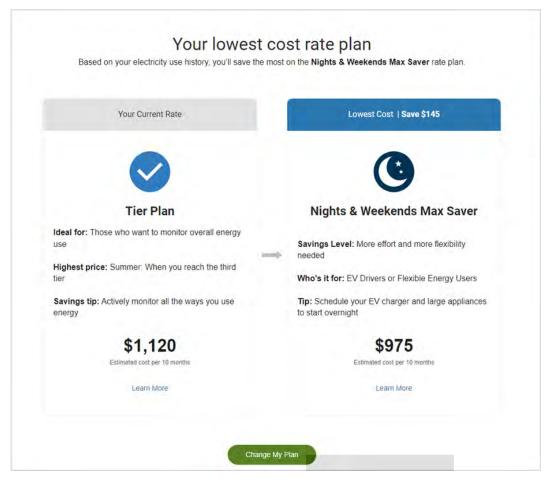




Compare My Rate Online Tool



- MO engagement has grown **330x** since April 2023
- 60k Rate Compare views on 8/2 alone, resulting from first Phase 2 email send,
- Unique users represents nearly 20% of MO residential customers with an online account



Shifting your energy habits can lower your costs. Not shifting may increase them.

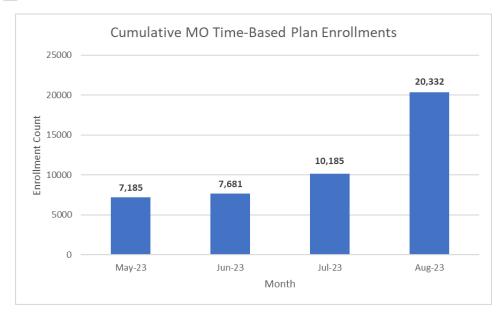
Answer a few questions about your energy habits to see how your costs change.

Use Our Rate Simulator

Exhibit A - Page 29 of 43

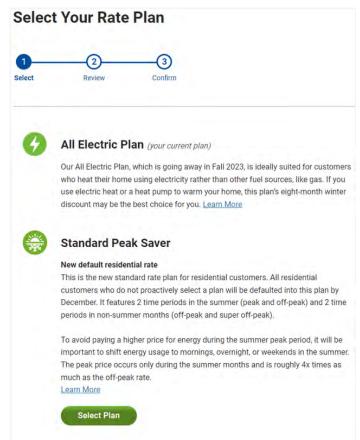


Enrollments



Note: May data reflects pre-existing enrollments

- 4% of Evergy MO residential customer base now enrolled in a time-based plan
- Increased time-based rate enrollments nearly
 2.5x since May 2023
- 1,300 additional pending enrollments as of 8/8/2023
- 95% of customers enrolled online





Peak Reward Saver

Closest to the current standard residential rate, with the lowest rate difference between time periods

This rate is the closest to Evergy's current standard residential rate and has the lowest difference in price between peak hours of 4-8 pm, and off-peak hours. This rate is not seasonal and applies all year. Customers who are not able to easily shift the time they use energy should consider this rate plan.

Customers get a set rate most of the day, plus earn bill discount credits for electricity used overnight. This plan has a small increase in price from 4-8 pm on energy every day, so minimizing heavy energy usage during on-peak time period, will help reduce your bill.

Learn More

Select Plan



Nights & Weekends Saver

Three time periods with different prices, overnight and weekend discount
Designed with budget or sustainability-focused energy users in mind, this plan offers

a lower energy price overnight and during the day but also has a higher energy price during peak hours. To avoid an increase in your bill, work to shift your large appliance usage away from 4-8 pm.

There are no peak hours during the weekends or holidays. Learn More

Select Plan



Nights & Weekends Max Saver

Three time periods with different prices, with the highest difference in prices between time periods and overnight weekend discounts

Designed with EV drivers in mind, this plan offers a very low energy price overnight but also has the highest cost for energy during the weekday peak hours of 4-8 pm. If you can avoid the peak hours and shift usage of your large appliances to overnight, you can save money.

There are no peak times during the weekends and holidays. Learn More

Select Plan



Contact Center and Feedback

Call Center Preparation

Team of up to 30 TOU contingent CSRs

- First class of contingent CSRs taking TOU calls
- All regular CSRs can and are taking TOU calls

IVA Call Management

- Two call paths for customer
 - **Dedicated TOU Phone Number**
 - Main Contact Center Phone Number
- **Dedicated TOU Skill Queue**
- Call Back functionality

Results

Since entering Phase 2 of the education campaign in August:

- Phase 1: saw uptick in calls, with more informational questions
- Phase 2: an average of over 250 TOU calls per day, helping customer pick a rate and educational focus

Month	TOU Calls Offered	Avg TOU Duration	Avg All Calls Duration
June	238	13:01	7:01
July	1116	16:58	6:13
August	1835	26:54	7:08

Customer Feedback Examples

"Give us lower rates all year long. I do everything to cut cost. I use most 4 to 8 pm cooking supper and it honestly part of Days" - July 29

"Good explanation of rate plan choices, good coaching." – July 21

"I am upset with your new energy rate hike during the hours of 4-8 pm. That is the time people get home from work. In our case, when the sun is setting in the west our house is the hottest. If you are allowed to raise my rates like this I should have the option of choosing which electric company deserves my business." – July 10

"The only reason I like evergy is now gone with these time based rates that is exactly what the rest of these companies already do and that makes it so much harder on low income families. So disappointing." – July 7



July Online Customer Survey Findings

Awareness of Evergy offering new time-based rate plans saw significant increase in the first month of the campaign and continues to increase significantly in August.

Question	Finding
Q: Have you seen or heard anything recently about Evergy offering new rate plan options to customers?	In July, 73% of survey respondents said they have seen or heard something about Evergy's new rate plans. That is a 24% increase from our baseline survey in June.
Q: Before today, have you ever heard of Evergy's time- based rate plan? This would be a rate plan where the cost of electricity will vary based on the time of day you use it.	Two-thirds (67%) of customers were aware of Evergy's time-based rate plans prior to the July survey, <u>a 13% increase from the June</u> baseline survey.
Q: Before today, were you aware that your cost of electricity will vary based on the time of day that you use it by the end of 2023?	Over half (59%) are aware that the time-based rates will go into effect by the end of 2023. That is an increase of 21% from June baseline survey.
Q: For which, if any of the following reasons do you believe Evergy is switching customers to time-based rate plans?	Customers feel time-based rates benefit Evergy more than customers, but almost one-third (31%) understand that it is the MPSC requiring the change.

Cost Tracking





Total Implementation Cost for TOU

Education & Outreach Plus System & Technology Changes – AAO & Capex

Cost Category	Original Estimate	Actuals through June 2023	Projected	Variance (U)/F
Education & Outreach	\$12.0	\$3.5	\$12.0	\$0.0
System & Technology Changes	7.1	3.2	7.1	0.0
Total	\$19.1	\$6.7	\$19.1	\$0.0

- Expenses incurred through June 30, 2023, in millions. Quarterly cost report will be filed end of August 2023.
- Implementation cost timeline is ~12-18 months from January 2023.

Key Takeaways





Current Findings:

- The campaign's Phase 1 efforts exceeded expectations with a 24-point gain in overall TOU awareness within a single month, setting a solid foundation for Phase 2.
- Initial Phase 2 indicators are promising, with the first few weeks seeing a surge in pre-enrollments and tool engagement.
- While awareness, tool engagement and pre-enrollment rates are tracking already higher than target, customer sentiment is negative due to mandatory requirement.

Future Outlook:

- Anticipate continued growth in TOU awareness, education, tools engagement and enrollments as Phase 2 progresses.
- Continued focus on education and understanding, online tools, and customer support in Phase 2.
- Monitor customer feedback and adapt communications and messages accordingly.
- Continue to refine and optimize the campaign's impact to respond to negative customer sentiment resulting from the mandatory requirement.



Appendix



Glossary of Terms

- Awareness: degree to which target audience recognizes a brand, product, or service
- Impressions: the number of times an audience is exposed to content
- Click-Through-Rate (CTR): ratio of clicks on content divided by the number of impressions served
- Engagement Rate: total number of actions takes on social ads (likes, shares, comments) divided by the number of impressions served)
- Cost-Per-Click (CPC): cost of media divided by the clicks on content
- URL Visits: clicks that result in a session on a landing page
- Message Pull Through: key messages per release in earned media coverage



Available Missouri Residential Customer TOU Rates

RATE CODES	TARIFF NAME	MARKETING NAME
1RTOU2 & MORT2	Residential Time of Use Two Period	Standard Peak Saver
1RPKA & MORPA	Residential Peak Adjustment	Peak Reward Saver
1RTOU & MORT	Residential Time of Use Three Period	Nights & Weekends Saver
1RTOU3 & MORT3	Residential High Differential Time of Use	Nights & Weekends Max Saver
1RTOU-EV & MORT-EV	Separately Metered Electric Time of Use	EV Only Plan





Missouri Residential Rate Summary

								Evergy Missouri Metro											
							Standard Peak Saver Nights & Weekends Saver Nights & Weekends Max Saver				Peak Reward Saver								
		Current Block Rate						2-Period TOU 3-Period TOU I			High Differ	ential TOU	Peak Adjustment Rate						
			Summer			Winter								Summer			Winter		
Period Name	Time Period	First 600kWh	Next 400kWh	Over 1000kWh	First 600kWh	Next 400kWh	Over 1000kWh	Summer	Winter	Summer Winter	Summer	Winter	First 600kWh	Next 400kWh	Over 1000kWh	First 600kWh	Next 400kWh	Over 1000kWh	
Peak	4pm - 8pm	14.05	14.05	15.52	12.50	7.69	6.82	38.33		33.80	27.64	35.88	27.31	15.09	15.09	16.09	12.48	7.78	6.93
Off Peak	All other hours	14.05	14.05	15.52	12.50	7.69	6.82	9.58	11.31	11.27	10.84	11.96	9.10	14.09	14.09	15.09	12.23	7.53	6.68
Super Off-Peak	12am - 6am	14.05	14.05	15.52	12.50	7.69	6.82] 3.55	5.66	5.63	4.68	2.99	2.28	13.09	13.09	14.09	11.23	6.53	5.68

			Evergy Missouri West																
								Standard F	Peak Saver	Nights & Weekends Saver		Nights & Weekends Max Saver		Peak Reward Saver					
		Current Block Rate						2-Period TOU 3-Period TOU F			High Differ	ential TOU	Peak Adjustment Rate						
			Summer			Winter								Summer			Winter		
Period Name	Time Period	First 600kWh	Next 400kWh	Over 1000kWh	First 600kWh	Next 400kWh	Over 1000kWh	Summer Winter	Winter	Summer	Winter	Summer Winte	Winter	First 600kWh	Next 400kWh	Over 1000kWh	First 600kWh	Next 400kWh	Over 1000kWh
Peak	4pm - 8pm	11.58	11.58	12.62	10.47	8.26	8.26	32.41		28.13	22.89	26.54	20.30	12.83	12.83	13.83	10.03	7.97	7.97
Off Peak	All other hours	11.58	11.58	12.62	10.47	8.26	8.26	8.10	9.47	9.38	9.24	10.62	8.12	11.83	11.83	12.83	9.78	7.72	7.72
Super Off-Peak	12am - 6am	11.58	11.58	12.62	10.47	8.26	8.26	5.10	4.73	4.69	3.88	2.65	2.03	10.83	10.83	11.83	8.78	6.72	6.72



Customer Sentiment - Positive

Evergy has received significant customer feedback through our IVA, call center, website and monthly surveys. It has been a mix of positive and negative; however, the majority have expressed negative sentiment. This following pages are examples:

- "I got great news on my rates, and what my cost per kwh." July 7
- "I wanted to learn about the special rate programs and the person I spoke with explained everything very clearly and told me what to do to save energy." - July 22
- "Fast response times and easy to find rate plan changes." July 30
- "Give us lower rates all year long. I do everything to cut cost. I use most 4 to 8 pm cooking. supper and it honestly part of Days" - July 29
- "Good explanation of rate plan choices, good coaching." July 21



Customer Sentiment - Negative

- "Your change for Missouri rates sucks" July 5
- "We are unhappy about the new rate change plan. It penalizes working families and people who need to cook dinner, use the internet for homework or work, who use fans to keep the air cooler between 4-8 pm, seniors, disabled and poor people who need electricity for medical equipment, etc. I would prefer to see a plan that allows for these situations. Thank you." – July 3
- "Contact State commission, better justification for future rate hikes. Demand accountable for Corporate expenses that are wasted." – July 15
- "this new rate thing IS BULL ****- you want me to use less engey when its he hotest out. thats ****** stupid how about you penalize ppl that go over. or crank there thermastat down to like 50?" – July 12
- "I'm trying to figure out which of your new rate programs is going to screw me the least, because I'm a Disabled Veteran on a FIXED INCOME. Your new way to charge sounds just like Texas Electric company." – July 12



Customer Sentiment - Negative

- "Nothing changed about your plan to rate hike in Oct during peak hours, so what is us seniors and the others that live here who are disabled, I guess we turn off AC and or Heat for 4 hours to please Biden" – July 7
- "You are trying to fool the public! That tier system is nothing but a rate increase." July 31
- "I question the new rate program announced which is nothing more than an unjust, overall rate hike. Such actions will result in many individuals having to sacrifice in other budget areas in order to have "Evergy", the only energy choice. I would hope the proposal is not put in place." - July 8
- "If it is not clear, the new plans I am forced to contemplate do nothing to help me find a good program for me. I use very little electricity, i'm comparison to other customers, but because I live in a rented apartment, I have little to control over our antiquated heating and cooling. juxtapose this with the rate plan options and there is not a good plan for me. in the past when I have tried to switch plans to get the true cheapest option the evergy rep said I could not do that because it would cost evergy money. shameful." – July 12



Customer Sentiment - Negative

- "I am upset with your new energy rate hike during the hours of 4-8 pm. That is the time people get home from work. In our case, when the sun is setting in the west our house is the hottest. If you are allowed to raise my rates like this I should have the option of choosing which electric company deserves my business." - July 10
- "The only reason I like evergy is now gone with these time based rates that is exactly what the rest of these companies already do and that makes it so much harder on low income families. So disappointing." – July 7
- "Regarding "embracing" the new rate changes. I'm sure the only thing I will be embracing is a new higher energy bill. Yes, all customers should sweat in the darkness of their home between 4 and 8 pm when it is 100 F outside. That's going to be the new "Evergy Experience." – July 7



Evergy TOU Monthly Report

July 2023





TOU Education and Outreach Performance and Tactics

Phase 1 & Phase 2

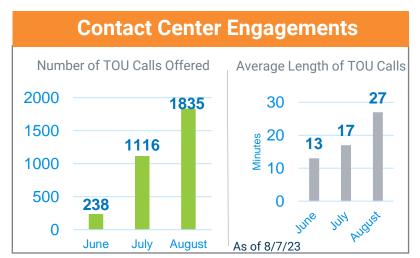


>> TOU Campaign Dashboard



Missouri TOU Rate Enrollments Summary								
Rate Plan Name	Total Enrollments	% of Enrollments						
Standard Peak Saver	5,380	26%						
Peak Reward Saver Nights & Weekends	4,453	22%						
Saver	*8,034	40%						
Nights & Weekends Max Saver	2,465	12%						
Total	20,332	As of 8/8/23						





TOU Education and Outreach Campaign Dashboard

Measured Date: June – July 2023

	Channel Performance * Greyed out tactics are not yet in-field									
Tactic	Impressions To Date	Goal #1	Result	Benchmark	Goal #2	Result	Benchmark			
Bill Message/Insert	730,000	General Awareness	N/A	N/A	URL Visits	842	1500 site visits by 10/1			
Billboards	79,536,765	General Awareness	N/A	N/A	URL Visits	915	1000 site visits by 10/1			
Digital Display	4,317,223	Click-Through Rate	0.12%	0.09%	Cost Per Click	\$1.95	\$5.60			
Digital Video	N/A	Video Completion Rate	N/A	41.0%	Click-Through Rate	N/A	0.02%			
Direct Mail	N/A	General Awareness	N/A	N/A	URL Visits	N/A				
Email	N/A	Open Rate	N/A	20%	Click Through Rate	N/A	5%			
Events	N/A	# of Events	5	60 events by 12/1	# Customer Reached	910	5000 customer by 12/1			
High Impact Display	N/A	Click-Through Rate	N/A	1.50%	Engagement Rate	N/A	10.0%			
Media Relations	2,072,000	Story Sentiment	92%	80% Neutral or Positive	Message Pull Through	23 out of 23	At least 1 key message			
Newspaper & Church Ads	236,762	General Awareness	N/A	N/A	URL Visits	531	800 site visits by 10/1			
Paid Search	29,602	Click-Through Rate	39.70%	28.0%	Cost Per Click	\$0.75	\$1.73			
Paid Social	430,638	Click-Through Rate	22.01%	2.59%	Engagement Rate	6.51%	10.3%			
Radio & Streaming Audio	N/A	General Awareness	N/A	N/A	URL Visits	N/A	500 site visits by 10/1			

Glossary of Terms

- General Awareness: when the main goal is to inform rather than taking an action
- Impressions: the number of times an audience is exposed to content
- Click-Through-Rate (CTR): ratio of clicks on content divided by the number of impressions served
- **Engagement Rate**: total number of actions takes on social ads (likes, shares, comments) divided by the number of impressions served)
- Cost-Per-Click (CPC): cost of media divided by the clicks on content
- URL Visits: clicks that result in a session on a landing page
- Message Pull Through: key messages earned media coverage



July Survey Findings (From monthly TOU survey)

Awareness of Evergy offering new time-based rate plans saw significant increase in the first month of the campaign.

Q: Have you seen or heard anything recently about Evergy offering new rate plan options to customers? Finding: In July, 73% of survey respondents said they have seen or heard something about Evergy's new rate plans. That is a **24% increase** from our baseline survey in June.

Q: Before today, have you ever heard of Evergy's time-based rate plan? This would be a rate plan where the cost of electricity will vary based on the time of day you use it.

> Finding: Two-thirds (67%) of customers were aware of Evergy's time-based rate plans prior to the July survey, <u>a 13% increase from the June</u> baseline survey.

Q: Before today, were you aware that your cost of electricity will vary based on the time of day that you use it by the end of 2023?

> Finding: Over half (59%) are aware that the time-based rates will go into effect by the end of 2023. That is an increase of 21% from June baseline survey.

Q: For which, if any of the following reasons do you believe Evergy is switching customers to time-based rate plans?

> Finding: Customers feel time-based rates benefit Evergy more than customers, but almost one-third (31%) understand that it is the MPSC requiring the change.





Explanation of the Examples

The attached examples illustrate key tactics employed in **Evergy's Education and Awareness Campaign** for the Missouri TOU transition. Please note that these examples represent key tactics developed thus far and are not exhaustive of all the materials that will be utilized during the campaign. Evergy will continue to share additional examples in future filings as the campaign progresses.

> It's important to highlight that the examples included in this filing primarily pertain to the Awareness Phase (Phase 1) of the campaign. In Phase 1, Evergy employed mass awareness tactics designed to capture attention and provide general information, along with a call to action to the campaign website landing page to learn more. Mass Awareness tactics often have less room to provide detailed information and are used to build preliminary understanding and prepare for the action phase. In Phases 2 and 3, Evergy will employ more direct tactics that will offer detailed information about the transition, why the change is happening, and personalized data about options at the household level.

Note: Materials have been sized to fit the slides and do not represent the actual size of the tactic.





Education and Awareness Strategy

Strategy Overview: Use a phased approach, that incorporates both mass awareness and direct marketing tactics, to move a customer from **awareness** to **action** and then finally to **transition** and **success**.

Campaign Phase	Objective	Message Idea	Tactic Type
Phase 1 Awareness & Education June 15 th – Nov. 30 th , 2023	Inform customers that Missouri is changing rate structures soon and educate them on how TOU rates work.	Missouri will be changing electric rate structures starting this Fall. Learn how to prepare.	Mass Awareness
Phase 2 Action & Preparation Aug. 1 st - Nov. 30 th , 2023	Prepare customers for the upcoming change, inform them of their rate options & how they work, and encourage pre-selection of a rate.	As Missouri moves to TOU rates, Evergy is offering new personal power plans. Learn about your plan options and select a plan before October.	Mass Awareness and Direct
Phase 3 Transition & Coaching Oct. 1 st – Dec. 31 st , 2023	Ensure customers know they will be defaulted into a new rate and provide coaching to help them be successful on the new plan.	Your rate will change on X date. We are here to support your transition to TOU.	Direct
Phase 4 Success & Coaching Jan. 1 st – April 30 th , 2024	Help customers understand how their rate works and encourage shifting usage to off-peak times.	Your new rate allows you to save money by shifting to off- peak times. Here are tips and tricks to help you save.	Direct
Phase 5 Summer Prep & Coaching May 1 st – Sept. 30 th , 2024	Prepare customers for the change in summer pricing and provide tools, tips, and resources to avoid summer peak usage.	Prices change in the summer, start preparing your home and family to avoid high usage during the summer.	Mass Awareness and Direct

Phase 1 – Awareness Tactics

Examples filed in June 2023.

Sent out in June and July of 2023

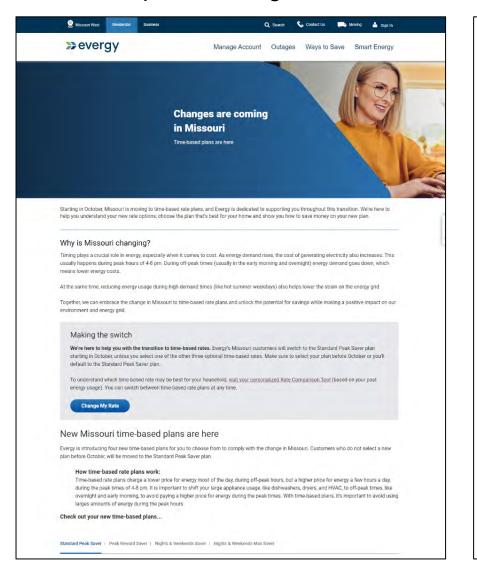


Full Page

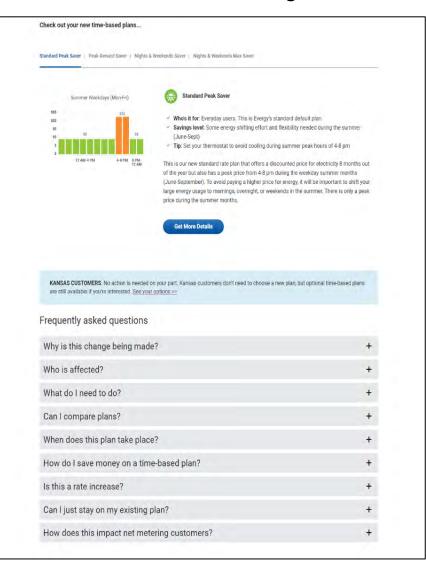


Campaign Website Landing Page

Top Half of Page



Bottom Half of Page



Out of Home - Billboard

Missouri is moving to time-based rate plans this fall.

Learn more at evergy.com/NewPlans

evergy

Digital Banner Ads

Awareness Ad









Print Advertising

Newspaper Print Ad

Church Bulletin Ads

evergy

Missouri is moving to time-based rate plans this fall.

Pick your new plan by October at evergy.com/PickPlan



Placed-Based Out of Home

(Located in places like grocery stores, laundromats, hair solans)

In-Store Banner/Sign

Missouri is moving to time-based electric rate plans this fall.

Missouri customers will have a choice of **four new rate plan options**. Evergy is here to help you understand your options and choose the rate plan that best fits your household.

Pick your new plan by October and learn more at evergy.com/Time

Why is Missouri changing to time-based rates?

Timing is everything when it comes to energy costs. Time-based rates match the cost you pay with the actual cost to produce energy. With time-based rate plans, you'll pay less for energy during off-peak times, when demand for energy is lower, and more for energy used during the peak hours of 4-8 pm.



Take-One Brochure

Missouri is moving to time-based electric rate plans this fall. Missouri customers will have a choice of four new rate plan options. Evergy is here to help you understand your options and choose the rate plan that best fits your household. Learn more at evergy.com/Time New Time-Based Rate Plan Options Pick a new plan by October or you'll default to the Standard Peak Saver plan. Standard Peak Nights & Weekends Peak Rewards Nights & Weekends

Why is Missouri changing to time-based rates?

Timing is everything when it comes to energy costs. Time-based rates match the cost you pay with the actual cost to produce energy. With time-based rate plans, you'll pay less for energy during off-peak times, when demand for energy is lower, and more for energy used during the peak hours of 4-8 pm.

Learn more:



Billing Communication

July Bill Insert

Missouri is moving to time-based rate plans this fall.

This summer we will provide you with additional details about the change and how to pick an Evergy time-based rate plan that best fits your household. Watch for more information by mail and email soon.

Learn more at evergy.com/TimePlans



Why is Missouri changing to time-based rates?

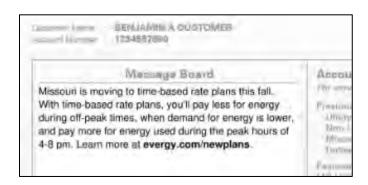
Timing is everything when it comes to energy costs. By switching to time-based rates, Missouri is working to match the cost you pay with the actual cost to produce energy. With time-based rate plans, you'll pay less for energy during off-peak times, when demand for energy is lower, and more for energy used during the peak hours of 4-8pm.

Watch for more information by mail and email soon.

Learn more and review your new plan options at evergy.com/TimePlans



July Bill Message



Phase 2 – Preparation and Action Tactics

Items in market in August.



Billing Communication

August Bill Insert

It's time to choose your new time-based rate plan.

Missouri is changing how electric rate plans work this Fall, so Evergy has introduced four new rate plan options to fit your household needs.

If you have not selected a new plan by October, you will be moved to the Standard Peak Saver plan.

Choose your new plan now!

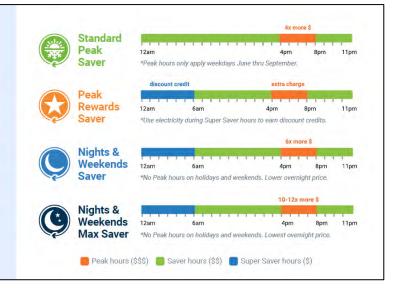
Select your time-based plan before October by going to evergy.com/TimePlans



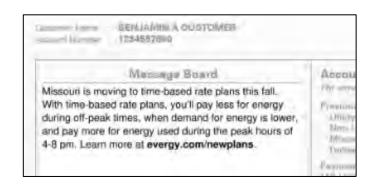
Why is Missouri changing to time-based rates?

The Missouri Public Service Commission has ordered Missouri utilities, including Evergy, to transition to mandatory time-based rate plans. The goal of time-based rates is to match the costs you pay with the actual cost to produce energy. With time-based rate plans, you'll pay less for energy used during off-peak times, when demand for energy is lower, and more for energy used during the peak hours of 4-8 pm.

With time-based rate plans, you can take advantage of discounted off-peak pricing by shifting your larger appliance usage, like dishwashers and clothes drying, to off-peak hours.



August Bill Message



Customer Postcard

>> evergy

Missouri is moving to time-based electric rate plans this fall.

Choose your new plan by October or you'll be placed into the Standard Peak Saver Plan

It's time to choose your new time-based rate plan.

We're here to help:

To help you choose the best plan for your household, we have developed online tools and reports that analyze your energy usage and determine the plan that best fits your lifestyle.

Coming Soon: Watch for your Rate Education Report arriving soon or visit our online Compare My Rate tool.

Learn more at evergy.com/SaverPlans

Why is Missouri changing to time-based rates?

The Missouri Public Service Commission has ordered Missouri utilities, including Evergy, to transition to mandatory time-based rate plans. The goal of time-based rates is to match the costs you pay with the actual cost to produce energy. With time-based rate plans, you'll pay less for energy used during off-peak times, when demand for energy is lower, and more for energy used during peak hours.



Four new time-based rate plans – Choose by October

With time-based rate plans, you can take advantage of discounted off-peak pricing by shifting your larger appliance usage, like dishwashers and clothes drying, to off-peak hours.



Standard Peak Saver New Default Residential Rate



Peak Reward Saver Closest to the Current Standard Residential Rate



Nights & Weekends Saver Three Time Periods, Overnight and Weekend Discount



Nights & Weekends Max Saver Three Time Periods, Largest Difference in Price

August Newspaper Ad

>> evergy

It's time to choose your new time-based rate plan.

Evergy's Missouri customers will be automatically enrolled in the **Standard Peak Saver plan** if you don't choose one of the other three additional rate plan options before October.

Choose your plan now at evergy.com/TimePlans



Why is Missouri changing to time-based rates?

The Missouri Public Service Commission has ordered Missouri utilities, including Evergy, to transition to mandatory time-based rate plans. The goal of time-based rates is to match the costs you pay with the actual cost to produce energy. With time-based rate plans, you'll pay less for energy used during off-peak times, when demand for energy is lower, and more for energy used during peak hours.

How time-based rate plans work:

With time-based rates, you'll pay less for any energy used during the 20 off-peak hours. But when energy demand is high during peak hours, the cost for energy will be higher. It is important to shift your large appliance usage, like dishwashers, dryers, and HVAC, to off-peak times, like overnight and early morning, to avoid paying a higher price for energy during the peak times.

We're here to help:

To help you choose the best plan for your household, we have developed online tools and reports that analyze your actual energy usage and determine the plan that best fits your lifestyle.

Four new time-based rate plans – Choose by October

With time-based rate plans, you can take advantage of lower off-peak pricing by shifting your larger appliance usage, like dishwashers and clothes drying, to off-peak hours.



Standard Peak Saver New Default Residential Rate



Peak Reward Saver Closest to the Current Standard Residential Rate



Nights & Weekends Saver Three Time Periods, Overnight and Weekend Discount



Nights & Weekends Max Saver Three Time Periods, Largest Difference in Price

Retargeting Digital Banner Ads

Retargeting Ads - Message 1









Retargeting Digital Banner Ads

Retargeting Ads - Message 2









Paid Social Posts



Cover Letter Insert in the Rate Education Reports

evergy

Welcome to your Rate Education Report

Missouri is moving to time-based rate plans this fall, and Evergy is here to support you through this change. That's why we're sending you the attached Rate Education Report. This report uses your home's past energy usage data to estimate the costs of each new time-based rate plan. This report will help you understand the possible costs of each of the new plan options and how you might be able to save money by shifting energy usage to off-peak times.

Select your plan by October!

Select your new plan before October by going to evergy.com/PickMyRate. If you have not selected a new plan by October, you will be moved to the Standard Peak Saver plan.

Why is Missouri changing to time-based rates?

Timing is everything when it comes to energy costs. By switching to time-based rates, Missouri is working to match the cost you pay with the actual cost to produce energy. With time-based rate plans, you'll pay less for energy used during off-peak times, when demand for energy is lower, and more for energy used during the peak hours of 4-8 pm.

With time-based rate plans, you can take advantage of discounted off-peak pricing by shifting your larger appliance usage, like dishwashers and clothes drying, to off-peak hours.

How to read your Rate Education Report

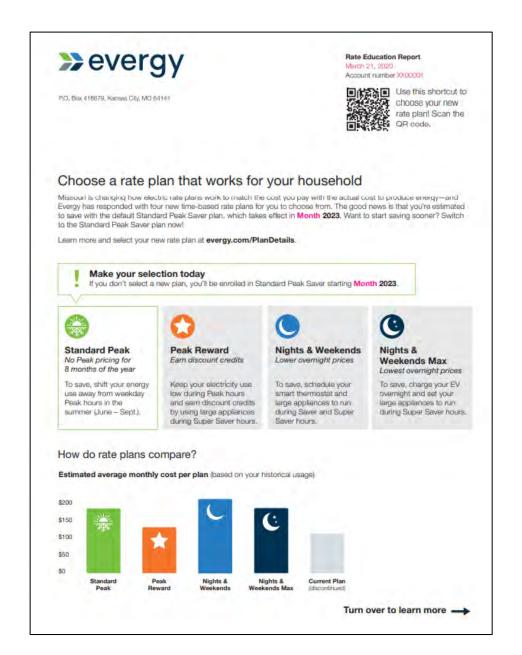
The attached report estimates what your average monthly Evergy bill might be on each of the new time-based plan options, based on your home's last year of energy usage. Please note that this is only an estimate, and any changes in your home or household members could affect the estimated cost of each plan. Additionally, this estimate does not consider any shifting of your energy use to off-peak times, which could help lower your monthly energy costs.

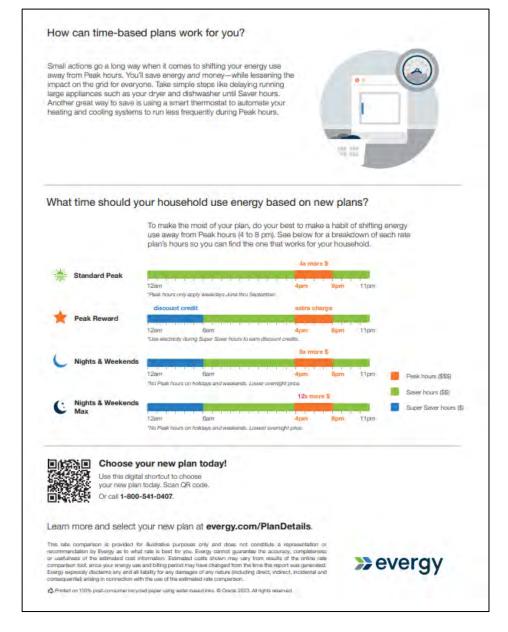
Questions about the plans or your estimated costs?

- · Visit evergy.com/My-Plans for plan details and your personalized Rate Comparison.
- · Talk with a rate plan specialist: 800-541-0407.
- Keep a look out for our weekly Rate Plan Coach emails, which provide a weekly breakdown of your energy usage and costs by time of day.

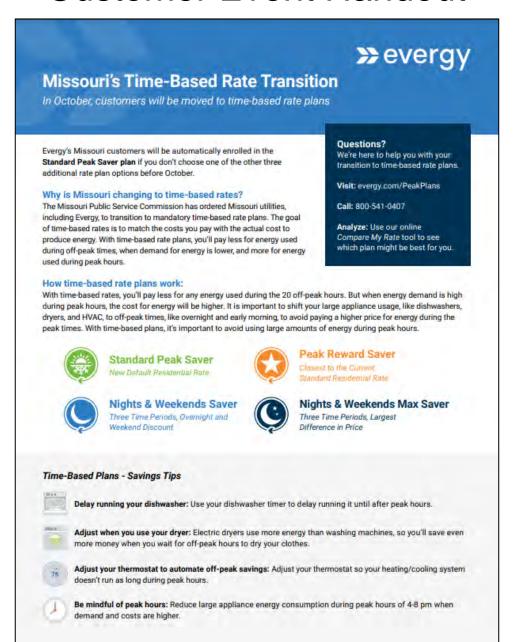


Rate Education Reports



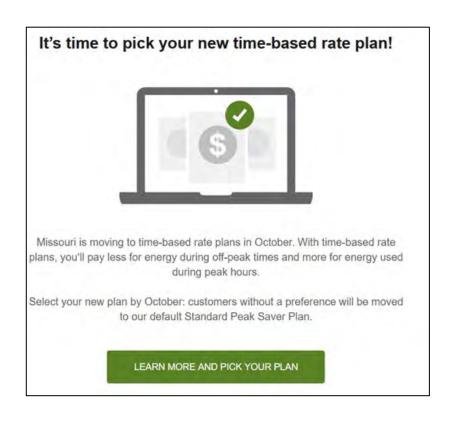


Customer Event Handout



Weekly Energy Analysis Emails – Promotion Pod

Non-TOU customer



Customers on TOU Pilot

