

# Exhibit No. 125

Exhibit No.:  
Issue: Depreciation Studies  
Witness: John Spanos  
Type of Exhibit: Direct Testimony  
Sponsoring Party: Evergy Missouri West  
Case No.: ER-2022-0130  
Date Testimony Prepared: January 7, 2022

**MISSOURI PUBLIC SERVICE COMMISSION**

**CASE NOS.: ER-2022-0130**

**DIRECT TESTIMONY**

**OF**

**JOHN SPANOS**

**ON BEHALF OF**

**EVERGY MISSOURI WEST**

**Kansas City, Missouri  
January 2022**

**DIRECT TESTIMONY**

**OF**

**JOHN SPANOS**

**Case No. ER-2022-0130**

1 **Q: Please state your name and business address.**

2 A: My name is John Spanos. My business address is 207 Senate Avenue, Camp Hill,  
3 Pennsylvania, 17011.

4 **Q: By whom and in what capacity are you employed?**

5 A: I am employed by Gannett Fleming Valuation and Rate Consultants, LLC  
6 (“Gannett Fleming”) and serve as President.

7 **Q: Who are you testifying for?**

8 A: I am testifying on behalf of Evergy Missouri West, Inc. d/b/a Evergy Missouri  
9 West.

10 **Q. Please state your educational background.**

11 A. I have Bachelor of Science degrees in Industrial Management and Mathematics  
12 from Carnegie-Mellon University and a Master of Business Administration from  
13 York College of Pennsylvania.

14 **Q. Do you belong to any professional societies?**

15 A. Yes. I am a past President and member of the Society of Depreciation  
16 Professionals. I am also a member of the American Gas Association/Edison  
17 Electric Institute Industry Accounting Committee.

1 **Q. Do you hold any special certification as a depreciation expert?**

2 A. Yes. The Society of Depreciation Professionals has established national standards  
3 for depreciation professionals. The Society administers an examination to become  
4 certified in this field. I passed the certification exam in September 1997, and was  
5 recertified in August 2003, February 2008, January 2013 and February 2018.

6 **Q: What are your responsibilities?**

7 A: My responsibilities include conducting depreciation, valuation and original cost  
8 studies, determining service life and net salvage estimates, conducting field  
9 reviews, presenting recommended depreciation rates to clients, and supporting such  
10 rates before state and federal regulatory agencies.

11 **Q: Please state your qualifications.**

12 A: I have over 35 years of depreciation experience which includes giving expert  
13 testimony in over 380 cases before 41 regulatory commissions, including this  
14 Commission. These cases have included depreciation studies in the electric, gas,  
15 water, wastewater and pipeline industries. In addition to cases where I have  
16 submitted testimony, I have also supervised over 700 other depreciation or  
17 valuation assignments. Please refer to Appendix A for my qualifications statement,  
18 which includes further information with respect to my work history, case  
19 experience, and leadership in the Society of Depreciation Professionals.

20 **Q: Have you previously testified in a proceeding at the Missouri Public Service**  
21 **Commission (“MPSC” or “Commission”) or before any other utility**  
22 **regulatory agency?**

23 A: Yes.

1 **Q. What is the purpose of your testimony in this proceeding?**

2 A. My testimony will support and explain the depreciation study conducted under my  
3 direction and supervision for the electric utility plant of Evergy Missouri West.  
4 The study represents all electric plant assets.

5 **Q. Please define the concept of depreciation.**

6 A. Depreciation refers to the loss in service value not restored by current maintenance,  
7 incurred in connection with the consumption or prospective retirement of utility  
8 plant during service from causes which are known to be in current operation,  
9 against which the Company is not protected by insurance. Among the causes to be  
10 given consideration are wear and tear, decay, action of the elements, obsolescence,  
11 changes in the art, changes in demand and the requirements of public authorities.

12 **Q. Have you filed any exhibits with your testimony?**

13 A. Yes. Attached to my testimony is Schedule JJS-1.

14 **Q. Was Schedule JJS-1 prepared under your direction and control?**

15 A. Yes.

16 **Q. Please describe Schedule JJS-1.**

17 A. Schedule JJS-1 is a report entitled, "2021 Depreciation Study - Calculated Annual  
18 Depreciation Accruals Related to Electric Plant as of June 30, 2021." This report  
19 sets forth the results of my depreciation study for Evergy Missouri West.

20 **Q. Is Schedule JJS-1 a true and accurate copy of your depreciation study?**

21 A. Yes.

1 **Q. Does Schedule JJS-1 accurately portray the results of your depreciation study**  
2 **as of June 30, 2021?**

3 A. Yes.

4 **Q. What was the purpose of your depreciation study?**

5 A. The purpose of the depreciation study was to estimate the annual depreciation  
6 accruals related to electric plant in service for ratemaking purposes and determine  
7 appropriate average service lives and net salvage percentages for each plant  
8 account.

9 **Q. Please describe the contents of your report.**

10 A. The Depreciation Study is presented in nine parts. Part I, Introduction, presents the  
11 scope and basis for the Depreciation Study. Part II, Estimation of Survivor Curves,  
12 includes descriptions of the methodology of estimating survivor curves. Parts III  
13 and IV set forth the analysis for determining service life and net salvage estimates.  
14 Part V, Calculation of Annual and Accrued Depreciation, includes the concepts of  
15 depreciation and amortization using the remaining life basis. Part VI, Results of  
16 Study, presents a description of the results of my analysis and a summary of the  
17 depreciation calculations. Parts VII, VIII and IX include graphs and tables that  
18 relate to the service life and net salvage analyses, and the detailed depreciation  
19 calculations by account.

20 The Depreciation Study also includes several tables and tabulations of data  
21 and calculations. Table 1 on pages VI-4 through VI-9 of the Depreciation Study  
22 presents the estimated survivor curve, the net salvage percent, the original cost as  
23 of June 30, 2021, the book depreciation reserve, and the calculated annual

1 depreciation accrual and rate for each account or subaccount. The section  
2 beginning on page VII-3 presents the results of the retirement rate analyses  
3 prepared as the historical bases for the service life estimates. The section beginning  
4 on page VIII-3 presents the results of the net salvage analysis. The section  
5 beginning on page IX-3 presents the depreciation calculations related to surviving  
6 original cost as of June 30, 2021.

7 **Q. Please explain how you performed your depreciation study.**

8 A. I used the straight line remaining life method of depreciation, with the average  
9 service life procedure for all plant assets except some general plant accounts. The  
10 annual depreciation is based on a method of depreciation accounting that seeks to  
11 distribute the unrecovered cost of fixed capital assets over the estimated remaining  
12 useful life of each unit, or group of assets, in a systematic and rational manner.

13 For General Plant Accounts 391.01,391.02, 393.00, 394.00, 395.00, 397.00,  
14 and 398.00, I used the straight line remaining life method of amortization. The  
15 annual amortization is based on amortization accounting that distributes the  
16 unrecovered cost of fixed capital assets over the remaining amortization period  
17 selected for each account and vintage.

18 **Q. How did you determine the recommended annual depreciation accrual rates?**

19 A. I did this in two phases. In the first phase, I estimated the service life and net salvage  
20 characteristics for each depreciable group, that is, each plant account or subaccount  
21 identified as having similar characteristics. In the second phase, I calculated the  
22 composite remaining lives and annual depreciation accrual rates based on the  
23 service life and net salvage estimates determined in the first phase.

1 **Q. Please describe the first phase of the depreciation study, in which you**  
2 **estimated the service life and net salvage characteristics for each depreciable**  
3 **group.**

4 A. The service life and net salvage study consisted of compiling historic data from  
5 records related to Every Missouri West's plant; analyzing these data to obtain  
6 historic trends of survivor and net salvage characteristics; obtaining supplementary  
7 information from Every Missouri West's management, and operating personnel  
8 concerning practices and plans as they relate to plant operations; and interpreting  
9 the above data and the estimates used by other electric utilities to form judgments  
10 regarding average service life and net salvage characteristics.

11 **Q. What historic data did you analyze for the purpose of estimating service life**  
12 **characteristics?**

13 A. I analyzed the Company's accounting entries that record plant transactions during  
14 the period 1960 through 2020. The transactions included additions, retirements,  
15 transfers and the related balances. The Company records also included surviving  
16 dollar value by year installed for each plant account as of June 30, 2021.

17 **Q. What method did you use to analyze this service life data?**

18 A. I used the retirement rate method. This is the most appropriate method when aged  
19 retirement data are available, because this method determines the average rates of  
20 retirement actually experienced by the Company during the period of time covered  
21 by the study.



1 **Q. Please describe how you used the retirement rate method to analyze Evergy**  
2 **Missouri West’s service life data.**

3 A. I applied the retirement rate method to each different group of property in the study.  
4 For each property group, I used the retirement rate method to form a life table  
5 which, when plotted, shows an original survivor curve for that property group.  
6 Each original survivor curve represents the average survivor pattern experienced  
7 by the several vintage groups during the experience band studied. The survivor  
8 patterns do not necessarily describe the life characteristics of the property group;  
9 therefore, interpretation of the original survivor curves is required to use them as  
10 valid considerations in estimating service life. The Iowa-type survivor curves were  
11 used to perform these interpretations.

12 **Q. What is an “Iowa-type survivor curve” and how did you use such curves to**  
13 **estimate the service life characteristics for each property group?**

14 A. Iowa type curves are a widely used group of generalized survivor curves that  
15 contain the range of survivor characteristics usually experienced by utilities and  
16 other industrial companies. The Iowa curves were developed at the Iowa State  
17 College Engineering Experiment Station through an extensive process of observing  
18 and classifying the ages at which various types of property used by utilities and  
19 other industrial companies had been retired.

20 Iowa type curves are used to smooth and extrapolate original survivor  
21 curves determined by the retirement rate method. The Iowa curves and truncated  
22 Iowa curves were used in this study to describe the forecasted rates of retirement  
23 based on the observed rates of retirement and the outlook for future retirements.

1           The estimated survivor curve designations for each depreciable property  
2 group indicate the average service life, the family within the Iowa system to which  
3 the property group belongs, and the relative height of the mode. For example, the  
4 Iowa 45-R2 indicates an average service life of forty-five years; a right-moded, or  
5 R, type curve (the mode occurs after average life for right-moded curves); and a  
6 moderate height, 2, for the mode (possible modes for R type curves range from 0.5  
7 to 5).

8 **Q.   What approach did you use to estimate the lives of significant production**  
9 **facilities?**

10 A.   I used the life span technique to estimate the lives of significant facilities for which  
11 concurrent retirement of the entire facility is anticipated. In this technique, the  
12 survivor characteristics of such facilities are described using interim survivor  
13 curves and estimated probable retirement dates. The interim survivor curve  
14 describes the rate of retirement related to the replacement of elements of the facility,  
15 such as, for a power plant, the retirement of assets such as pumps, motors and piping  
16 that occur during the life of the facility. The probable retirement date provides the  
17 rate of final retirement for each year of installation for the facility by truncating the  
18 interim survivor curve for each installation year at its attained age at the date of  
19 probable retirement. The use of interim survivor curves truncated at the date of  
20 probable retirement provides a consistent method for estimating the lives of the  
21 several years of installation for a particular facility inasmuch as a single concurrent  
22 retirement for all years of installation will occur when it is retired.

1 **Q. Is this approach widely accepted for estimating the service lives of production**  
2 **facilities?**

3 A. Yes. The life span has been used previously for Evergy Missouri West as well as  
4 for Evergy Missouri Metro. My firm has also used the life span technique in  
5 performing depreciation studies presented to and accepted by many public utility  
6 commissions across the United States and Canada, including Missouri.

7 **Q. What is the basis for the probable retirement year that you have estimated for**  
8 **each facility?**

9 A. The basis for the probable retirement years are life spans for each facility that are  
10 based on judgment and incorporate consideration of the age, use, size, nature of  
11 construction, management outlook and typical life spans experienced and used by  
12 other electric utilities for similar facilities. Most of the life spans result in probable  
13 retirement years that are many years in the future. As a result, the retirements of  
14 these facilities are not yet subject to specific management plans. Such plans would  
15 be premature. At the appropriate time, detailed studies of the economics of  
16 rehabilitation and continued use or retirement of the structure will be performed,  
17 and the results incorporated in the estimation of the facility's life span.

18 **Q. Are the factors considered in your estimates of service life and net salvage**  
19 **percents presented in schedule JJS-1?**

20 A. Yes. A discussion of the factors considered in the estimation of service lives and  
21 net salvage percents are presented in Part III and Part IV of Schedule JJS-1.

1 **Q. Did you physically observe Evergy Missouri West’s plant and equipment as**  
2 **part of your depreciation study?**

3 A. Yes. I made field reviews of Evergy Missouri West’s property during September  
4 2021 to observe representative portions of plant. Also, I have conducted field visits  
5 in prior studies in September 2015, October 2014 and August 2009. Field reviews  
6 are conducted to become familiar with Company operations and obtain an  
7 understanding of the function of the plant and information with respect to the  
8 reasons for past retirements and the expected future causes of retirements. This  
9 knowledge was incorporated in the interpretation and extrapolation of the statistical  
10 analyses.

11 **Q. How did your experience in development of other depreciation studies affect**  
12 **your work in this case?**

13 A. Because I customarily conduct field reviews for my depreciation studies, I have had  
14 the opportunity to visit scores of similar plants and meet with operations personnel  
15 at other companies. The knowledge accumulated from those visits and meetings  
16 provide me useful information that I can draw on to confirm or challenge my  
17 numerical analyses concerning plant condition and remaining life estimates.

18 **Q. Would you please explain the concept of “net salvage”?**

19 A. Net salvage is a component of the service value of capital assets that is recovered  
20 through depreciation rates. The service value of an asset is its original cost less its  
21 net salvage. Net salvage is the salvage value received for the asset upon retirement  
22 less the cost to retire the asset. When the cost to retire exceeds the salvage value,  
23 the result is negative net salvage.

1           Inasmuch as depreciation expense is the loss in service value of an asset  
2 during a defined period, e.g. one year, it must include a ratable portion of both the  
3 original cost and the net salvage. That is, the net salvage related to an asset should  
4 be incorporated in the cost of service during the same period as its original cost so  
5 that customers receiving service from the asset pay rates that include a portion of  
6 both elements of the asset's service value, the original cost and the net salvage  
7 value.

8           For example, the full recovery of the service value of a \$20,000 circuit  
9 breaker will include not only the \$20,000 of original cost, but also, on average,  
10 \$2,200 to remove the circuit breaker at the end of its life and \$200 in salvage value.  
11 In this example, the net salvage component is negative \$2,000 ( $\$200 - \$2,200$ ), and  
12 the net salvage percent is negative 10% ( $(\$200 - \$2,200)/\$20,000$ ).

13 **Q. Please describe how you estimated net salvage percentages.**

14 A. I estimated the net salvage percentages based on informed judgment that, for most  
15 accounts, incorporated analyses of the historical data for the period 1980 through  
16 2020 and considered estimates for other electric companies, experience of industry  
17 practices as well as trends in the industry. In the historical analyses, the net salvage,  
18 cost of removal and gross salvage amounts were expressed as percents of the  
19 original cost retired. These percents were calculated on annual and three-year  
20 moving average bases for the 1980 to 2020 period.

1 **Q. Were the net salvage percentages for generating facilities based on the same**  
2 **analyses?**

3 A. Yes, for interim analyses. The net salvage percentages for generating facilities  
4 were based on two components, the interim net salvage percentage and the final net  
5 salvage percentage. The interim net salvage percentage is determined based on the  
6 historical indications from the period 1980-2020 for steam and 1995-2020 for other  
7 production. The cost of removal and gross salvage amounts are based as a  
8 percentage of the associated plant retired. The final net salvage or dismantlement  
9 component was determined based on the assets anticipated to be retired at the  
10 concurrent date of final retirement. The decommissioning costs were determined  
11 by a 1898 & Co. study for steam, other production and solar. The study is attached  
12 to the Direct Testimony of Jeffrey T. Kopp.

13 The final net salvage or decommissioning component was determined based  
14 on the retirement activities associated with the assets anticipated to be retired at the  
15 concurrent date of final retirement.

16 **Q. Have you included a dismantlement or decommissioning component into the**  
17 **overall recovery of generating facilities?**

18 A. Yes. A dismantlement or decommissioning component has been included to the  
19 net salvage percentage for steam and other production facilities including solar.

20 **Q. Can you explain how the final net salvage component is included in the**  
21 **depreciation study?**

22 A. Yes. The dismantlement component is part of the overall net salvage for each  
23 location within the production assets. Based on studies for other utilities and the

1 cost estimates of Evergy Missouri West, it was determined that the dismantlement  
2 or decommissioning costs for steam and other production facilities is best  
3 calculated by dividing the dismantlement cost by the surviving plant at final  
4 retirement. These amounts at a location basis are added to the interim net salvage  
5 percentage of the assets anticipated to be retired on an interim basis to produce the  
6 weighted net salvage percentage for each location. The detailed calculations of the  
7 overall net salvage for each location is set forth on pages VIII-2 and VIII-3 of  
8 Schedule JJS-1.

9 **Q. What is the basis of the dismantlement or decommissioning cost estimates?**

10 A. The decommissioning cost estimates are based on decommissioning studies of each  
11 generating site performed by 1898 & Co. These estimates are based on the current  
12 cost to decommission the facility. Although, the costs to decommission power  
13 plants has tended to increase over time (as have construction costs in general) there  
14 is no escalation of the costs to the time of retirement

15 **Q. Please describe the second phase of the process that you used in the**  
16 **depreciation study in which you calculated composite remaining lives and**  
17 **annual depreciation accrual rates.**

18 A. After I estimated the service life and net salvage characteristics for each depreciable  
19 property group, I calculated the annual depreciation accrual rates for each  
20 depreciable group based on the straight line remaining life method, using remaining  
21 lives weighted consistent with the average service life procedure. The calculation  
22 of annual depreciation accrual rates was developed as of June 30, 2021.

1 **Q. Please describe the straight line remaining life method of depreciation.**

2 A. The straight line remaining life method of depreciation allocates the original cost  
3 of the property, less accumulated depreciation, less future net salvage, in equal  
4 amounts to each year of remaining service life.

5 **Q. Please describe the average service life procedure for calculating remaining**  
6 **life accrual rates.**

7 A. The average service life procedure defines the group for which the remaining life  
8 annual accrual is determined. Under this procedure, the annual accrual rate is  
9 determined for the entire group or account based on its average remaining life and  
10 this rate is applied to the surviving balance of the group's cost. The average  
11 remaining life of the group is calculated by first dividing the future book accruals  
12 (original cost less allocated book reserve less future net salvage) by the average  
13 remaining life for each vintage. The average remaining life for each vintage is  
14 derived from the area under the survivor curve between the attained age of the  
15 vintage and the maximum age. Then, the sum of the future book accruals is divided  
16 by the sum of the annual accruals to determine the average remaining life of the  
17 entire group for use in calculating the annual depreciation accrual rate.

18 **Q. Please describe amortization accounting.**

19 A. Amortization accounting is used for accounts with many units, but small asset  
20 values. In amortization accounting, units of property are capitalized in the same  
21 manner as they are in depreciation accounting. However, depreciation accounting  
22 is difficult for these assets because periodic inventories are required to properly  
23 reflect plant in service. Consequently, retirements are recorded when a vintage is



1 fully amortized rather than as the units are removed from service. That is, there is  
2 no dispersion of retirement. All units are retired when the age of the vintage reaches  
3 the amortization period. Each plant account or group of assets is assigned a fixed  
4 period which represents an anticipated life during which the asset will render  
5 service. For example, in amortization accounting, assets that have a 25-year  
6 amortization period will be fully recovered after 25 years of service and taken off  
7 the Company books, but not necessarily removed from service. In contrast, assets  
8 that are taken out of service before 25 years remain on the books until the  
9 amortization period for that vintage has expired.

10 **Q. Amortization accounting is being implemented for which plant accounts?**

11 A. Amortization accounting is only appropriate for certain General Plant accounts.  
12 These accounts are 391.01, 391.02, 393.00, 394.00, 395.00, 397.00, and 398.00,  
13 which represent less than two percent of depreciable plant.

14 **Q. Please use an example to illustrate the development of the annual depreciation  
15 accrual rate for a particular group of property in your depreciation study.**

16 A. I will use Account 368, Line Transformers, as an example because it is one of the  
17 largest depreciable groups.

18 The retirement rate method was used to analyze the survivor characteristics  
19 of this property group. Aged plant accounting data were compiled from 1960  
20 through 2020 and analyzed in periods that best represent the overall service life of  
21 this property. The life tables for the 1960-2020 and 1991-2020 experience bands  
22 are presented in the depreciation study on pages VII-149 through VII-154. Each  
23 life table displays the retirement and surviving ratios of the aged plant data exposed

1 to retirement by age interval. For example, page VII-149 of Schedule JJS-1, shows  
2 \$1,422,753 retired during age interval 0.5-1.5 with \$288,280,290 exposed to  
3 retirement at the beginning of the interval. Consequently, the retirement ratio is  
4 0.0049 ( $\$1,422,753/\$288,280,290$ ) and the survivor ratio is 0.9951 ( $1-0.0049$ ). The  
5 percent surviving at age 0.5 of .9963 percent is multiplied by the survivor ratio of  
6 99.51 to derive the percent surviving at age 1.5 of 99.14 percent. This process  
7 continues for the remaining age intervals for which plant was exposed to retirement  
8 during the period 1960-2020. The life tables, or original survivor curves, are plotted  
9 along with the estimated smooth survivor curve, the 45-R2, on page VII-148 of  
10 Schedule JJS-1.

11 The net salvage percent is presented on pages VIII-58 through VIII-60 of  
12 Schedule JJS-1. The percentage is based on the result of annual gross salvage  
13 minus the cost to remove plant assets as compared to the original cost of plant  
14 retired during the period 1980 through 2020. The 41-year period experienced  
15 negative \$7,726,642 ( $\$4,106,923-\$11,833,564$ ) in net salvage for \$32,100,542  
16 plant retired. The result is negative net salvage of 24 percent  
17 ( $\$7,726,642/\$32,100,542$ ); however, the most recent five-year period and the  
18 rolling three-year averages trend toward negative 75 and negative 79 percent,  
19 respectively. Therefore, based on the statistics and industry averages, negative  
20 twenty-five percent was recommended.

21 My calculation of the annual depreciation related to original cost of electric  
22 utility plant as of June 30, 2021 for Account 368 is presented on pages IX-136 and  
23 IX-137 of Schedule JJS-1. The calculation is based on the 45-R2 survivor curve,

1 25% negative net salvage, the attained age, and the allocated book reserve. The  
2 tabulation sets forth the installation year, the original cost, calculated accrued  
3 depreciation, allocated book reserve, future accruals, remaining life and annual  
4 accrual. These totals are brought forward to Table 1 on page VI-8.

5 **Q. In your opinion, are the depreciation and amortization rates set forth in**  
6 **Schedule JJS-1 the appropriate rates for the commission to adopt in this**  
7 **proceeding for Evergy Missouri West?**

8 A. Yes. These rates appropriately reflect the rates at which the costs of Evergy  
9 Missouri West’s assets are being consumed over their useful lives. These rates are  
10 an appropriate basis for setting electric rates in this matter and for the Company to  
11 use for booking depreciation and amortization expense going forward.

12 **Q. Have you developed depreciation rates for reclassified or future assets?**

13 A. Yes. The existing assets in Account 312.00, Boiler Plant Equipment, which related  
14 to bags and catalysts have been reclassified into Account 312.05, Boiler Plant  
15 Equipment – Bags and Catalysts and a more appropriate life parameter established  
16 for these assets. The existing assets in Account 354.05, Towers and Fixtures -  
17 Subtransmission; Account 355.05, Poles and Fixtures – Subtransmission; Account  
18 356.05, Overhead Conductors and Devices – Subtransmission; Account 358.05,  
19 Underground Conductor and Devices – Subtransmission, have been reclassified  
20 into separate subaccounts to properly recover their investment over their remaining  
21 lives. Also, the existing assets in Account 354.05, Towers and Fixtures -  
22 Subtransmission; Account 357.05, Underground Conduit – Subtransmission;  
23 Account 358.00, Underground Conductor and Devices; Account 358.05,

1 Underground Conductor and Devices – Subtransmission; Account 380.09,  
2 Services; and Account 392.04, Transportation Equipment - Trailers, have been  
3 fully depreciated based on the life and salvage parameters. Therefore, the  
4 depreciation rates for these assets are zero. In the event the assets are replaced, the  
5 new assets in these accounts should be depreciated at a rate of 1.85, 2.24, 2.01,  
6 2.00, 2.01 and 4.26 percent, respectively. These rates are based on the life estimate  
7 of 65-R3 and negative 20 percent net salvage for Account 354.05; 45-S2 and zero  
8 percent net salvage for Account 357.05; 50-S4 and zero percent net salvage for both  
9 Account 358.00 and 358.05; 55-S2.5 and negative 10 percent net salvage for  
10 Account 380.09; and 19-S0 and 20 percent positive net salvage for Account 392.04.  
11 These rates are presented on page VI-9 of Schedule JJS-1.

12 **Q. Has the recovery of the Sibley Generating facility been addressed in the**  
13 **Depreciation Study?**

14 A. Yes. As shown on page VI-5 of Schedule JJS-1, there is approximately \$104  
15 million in unrecovered service value of the three units at Sibley. These amounts  
16 will be amortized over 20 years to be consistent with the original remaining life of  
17 the last unit at Sibley.

18 **Q: Does this conclude your testimony?**

19 A: Yes, it does.

BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF MISSOURI

In the Matter of Evergy Missouri West, Inc, d/b/a )  
Evergy Missouri West's Request for Authority to ) Case No. ER-2022-0130  
Implement A General Rate Increase for Electric )  
Service )

AFFIDAVIT OF JOHN J. SPANOS

COMMONWEALTH OF PENNSYLVANIA )  
 ) ss  
COUNTY OF CUMBERLAND )

John J. Spanos, being first duly sworn on his oath, states:

1. My name is John J. Spanos. I work in Camp Hill, Pennsylvania, and I am employed by Gannett Fleming Valuation and Rate Consultants, LLC and serve as President.

2. Attached hereto and made a part hereof for all purposes is my Direct Testimony on behalf of Evergy Missouri West consisting of nineteen ( 19 ) pages, having been prepared in write form for introduction into evidence in the above-captioned docket.

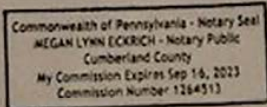
3. I have knowledge of the matters set forth therein. I hereby swear and affirm that my answers contained in the attached testimony to the questions therein propounded, including any attachments thereto, are true and accurate to the best of my knowledge, information and belief.

John J. Spanos  
John J. Spanos

Subscribed and sworn before me this 5<sup>th</sup> day of January 2022.

Megan Lynn Eckrich  
Notary Public

My commission expires: Sep. 16, 2023



## Appendix A

**JOHN SPANOS**

**DEPRECIATION EXPERIENCE**

**Q. Please state your name.**

A. My name is John J. Spanos.

**Q. What is your educational background?**

A. I have Bachelor of Science degrees in Industrial Management and Mathematics from Carnegie-Mellon University and a Master of Business Administration from York College.

**Q. Do you belong to any professional societies?**

A. Yes. I am a member and past President of the Society of Depreciation Professionals and a member of the American Gas Association/Edison Electric Institute Industry Accounting Committee.

**Q. Do you hold any special certification as a depreciation expert?**

A. Yes. The Society of Depreciation Professionals has established national standards for depreciation professionals. The Society administers an examination to become certified in this field. I passed the certification exam in September 1997 and was recertified in August 2003, February 2008, January 2013 and February 2018.

**Q. Please outline your experience in the field of depreciation.**

A. In June 1986, I was employed by Gannett Fleming Valuation and Rate Consultants, Inc. as a Depreciation Analyst. During the period from June 1986 through December 1995, I helped prepare numerous depreciation and original cost studies for utility companies in various industries. I helped perform depreciation studies for the following telephone companies: United Telephone of Pennsylvania, United Telephone of New Jersey, and Anchorage Telephone Utility. I helped perform depreciation studies for the following

companies in the railroad industry: Union Pacific Railroad, Burlington Northern Railroad, and Wisconsin Central Transportation Corporation.

I helped perform depreciation studies for the following organizations in the electric utility industry: Chugach Electric Association, The Cincinnati Gas and Electric Company (CG&E), The Union Light, Heat and Power Company (ULH&P), Northwest Territories Power Corporation, and the City of Calgary - Electric System.

I helped perform depreciation studies for the following pipeline companies: TransCanada Pipelines Limited, Trans Mountain Pipe Line Company Ltd., Interprovincial Pipe Line Inc., Nova Gas Transmission Limited and Lakehead Pipeline Company.

I helped perform depreciation studies for the following gas utility companies: Columbia Gas of Pennsylvania, Columbia Gas of Maryland, The Peoples Natural Gas Company, T. W. Phillips Gas & Oil Company, CG&E, ULH&P, Lawrenceburg Gas Company and Penn Fuel Gas, Inc.

I helped perform depreciation studies for the following water utility companies: Indiana-American Water Company, Consumers Pennsylvania Water Company and The York Water Company; and depreciation and original cost studies for Philadelphia Suburban Water Company and Pennsylvania-American Water Company.

In each of the above studies, I assembled and analyzed historical and simulated data, performed field reviews, developed preliminary estimates of service life and net salvage, calculated annual depreciation, and prepared reports for submission to state public utility commissions or federal regulatory agencies. I performed these studies under the general direction of William M. Stout, P.E.

In January 1996, I was assigned to the position of Supervisor of Depreciation Studies. In July 1999, I was promoted to the position of Manager, Depreciation and



Valuation Studies. In December 2000, I was promoted to the position as Vice-President of Gannett Fleming Valuation and Rate Consultants, Inc., in April 2012, I was promoted to the position as Senior Vice President of the Valuation and Rate Division of Gannett Fleming Inc. (now doing business as Gannett Fleming Valuation and Rate Consultants, LLC) and in January of 2019, I was promoted to my present position of President of Gannett Fleming Valuation and Rate Consultants, LLC. In my current position I am responsible for conducting all depreciation, valuation and original cost studies, including the preparation of final exhibits and responses to data requests for submission to the appropriate regulatory bodies.

Since January 1996, I have conducted depreciation studies similar to those previously listed including assignments for Pennsylvania-American Water Company; Aqua Pennsylvania; Kentucky-American Water Company; Virginia-American Water Company; Indiana-American Water Company; Iowa-American Water Company; New Jersey-American Water Company; Hampton Water Works Company; Omaha Public Power District; Enbridge Pipe Line Company; Inc.; Columbia Gas of Virginia, Inc.; Virginia Natural Gas Company National Fuel Gas Distribution Corporation - New York and Pennsylvania Divisions; The City of Bethlehem - Bureau of Water; The City of Coatesville Authority; The City of Lancaster - Bureau of Water; Peoples Energy Corporation; The York Water Company; Public Service Company of Colorado; Enbridge Pipelines; Enbridge Gas Distribution, Inc.; Reliant Energy-HLP; Massachusetts-American Water Company; St. Louis County Water Company; Missouri-American Water Company; Chugach Electric Association; Alliant Energy; Oklahoma Gas & Electric Company; Nevada Power Company; Dominion Virginia Power; NUI-Virginia Gas Companies; Pacific Gas & Electric Company; PSI Energy; NUI - Elizabethtown Gas Company;

Cinergy Corporation – CG&E; Cinergy Corporation – ULH&P; Columbia Gas of  
Kentucky; South Carolina Electric & Gas Company; Idaho Power Company; El Paso

Electric Company; Aqua North Carolina; Aqua Ohio; Aqua Texas, Inc.; Aqua Illinois, Inc.; Ameren Missouri; Central Hudson Gas & Electric; Centennial Pipeline Company; CenterPoint Energy-Arkansas; CenterPoint Energy – Oklahoma; CenterPoint Energy – Entex; CenterPoint Energy - Louisiana; NSTAR – Boston Edison Company; Westar Energy, Inc.; United Water Pennsylvania; PPL Electric Utilities; PPL Gas Utilities; Wisconsin Power & Light Company; TransAlaska Pipeline; Avista Corporation; Northwest Natural Gas; Allegheny Energy Supply, Inc.; Public Service Company of North Carolina; South Jersey Gas Company; Duquesne Light Company; MidAmerican Energy Company; Laclede Gas; Duke Energy Company; E.ON U.S. Services Inc.; Elkton Gas Services; Anchorage Water and Wastewater Utility; Kansas City Power and Light; Duke Energy North Carolina; Duke Energy South Carolina; Monongahela Power Company; Potomac Edison Company; Duke Energy Ohio Gas; Duke Energy Kentucky; Duke Energy Indiana; Duke Energy Progress; Northern Indiana Public Service Company; Tennessee- American Water Company; Columbia Gas of Maryland; Maryland-American Water Company; Bonneville Power Administration; NSTAR Electric and Gas Company; EPCOR Distribution, Inc.; B. C. Gas Utility, Ltd; Entergy Arkansas; Entergy Texas; Entergy Mississippi; Entergy Louisiana; Entergy Gulf States Louisiana; the Borough of Hanover; Louisville Gas and Electric Company; Kentucky Utilities Company; Madison Gas and Electric; Central Maine Power; PEPCO; PacifiCorp; Minnesota Energy Resource Group; Jersey Central Power & Light Company; Cheyenne Light, Fuel and Power Company; United Water Arkansas; Central Vermont Public Service Corporation; Green Mountain Power; Portland General Electric Company; Atlantic City Electric; Nicor Gas Company; Black Hills Power; Black Hills Colorado Gas; Black Hills Energy Arkansas, Inc.; Black Hills Kansas Gas; Black Hills Service Company; Black Hills Utility Holdings; Public Service Company of Oklahoma; City of Dubois; Peoples Gas Light and Coke Company; North Shore Gas Company; Connecticut Light

and Power; New York State Electric and Gas Corporation; Rochester Gas and Electric Corporation; Greater Missouri Operations; Tennessee Valley Authority; Omaha Public Power District; Indianapolis Power & Light Company; Vermont Gas Systems, Inc.; Metropolitan Edison; Pennsylvania Electric; West Penn Power; Pennsylvania Power; PHI Service Company - Delmarva Power and Light; Atmos Energy Corporation; Citizens Energy Group; PSE&G Company; Berkshire Gas Company; Alabama Gas Corporation; Mid-Atlantic Interstate Transmission, LLC; SUEZ Water; WEC Energy Group; Rocky Mountain Natural Gas, LLC; Illinois-American Water Company; Northern Illinois Gas Company; Public Service of New Hampshire and Newtown Artesian Water Company.

My additional duties include determining final life and salvage estimates, conducting field reviews, presenting recommended depreciation rates to management for its consideration and supporting such rates before regulatory bodies.

**Q. Have you submitted testimony to any state utility commission on the subject of utility plant depreciation?**

A. Yes. I have submitted testimony to the Pennsylvania Public Utility Commission; the Commonwealth of Kentucky Public Service Commission; the Public Utilities Commission of Ohio; the Nevada Public Utility Commission; the Public Utilities Board of New Jersey; the Missouri Public Service Commission; the Massachusetts Department of Telecommunications and Energy; the Alberta Energy & Utility Board; the Idaho Public Utility Commission; the Louisiana Public Service Commission; the State Corporation Commission of Kansas; the Oklahoma Corporate Commission; the Public Service Commission of South Carolina; Railroad Commission of Texas – Gas Services Division; the New York Public Service Commission; Illinois Commerce Commission; the Indiana

Utility Regulatory Commission; the California Public Utilities Commission; the Federal Energy Regulatory Commission (“FERC”); the Arkansas Public Service Commission; the Public Utility Commission of Texas; Maryland Public Service Commission; Washington Utilities and Transportation Commission; The Tennessee Regulatory Commission; the Regulatory Commission of Alaska; Minnesota Public Utility Commission; Utah Public Service Commission; District of Columbia Public Service Commission; the Mississippi Public Service Commission; Delaware Public Service Commission; Virginia State Corporation Commission; Colorado Public Utility Commission; Oregon Public Utility Commission; South Dakota Public Utilities Commission; Wisconsin Public Service Commission; Wyoming Public Service Commission; the Public Service Commission of West Virginia; Maine Public Utility Commission; Iowa Utility Board; Connecticut Public Utilities Regulatory Authority; New Mexico Public Regulation Commission; Commonwealth of Massachusetts Department of Public Utilities; Rhode Island Public Utilities Commission and the North Carolina Utilities Commission.

**Q. Have you had any additional education relating to utility plant depreciation?**

A. Yes. I have completed the following courses conducted by Depreciation Programs, Inc.: “Techniques of Life Analysis,” “Techniques of Salvage and Depreciation Analysis,” “Forecasting Life and Salvage,” “Modeling and Life Analysis Using Simulation,” and “Managing a Depreciation Study.” I have also completed the “Introduction to Public Utility Accounting” program conducted by the American Gas Association.

**Q. Does this conclude your qualification statement?**

A. Yes.

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
01.	1998	PA PUC	R-00984375	City of Bethlehem – Bureau of Water	Original Cost and Depreciation
02.	1998	PA PUC	R-00984567	City of Lancaster	Original Cost and Depreciation
03.	1999	PA PUC	R-00994605	The York Water Company	Depreciation
04.	2000	D.T.&E.	DTE 00-105	Massachusetts-American Water Company	Depreciation
05.	2001	PA PUC	R-00016114	City of Lancaster	Original Cost and Depreciation
06.	2001	PA PUC	R-00017236	The York Water Company	Depreciation
07.	2001	PA PUC	R-00016339	Pennsylvania-American Water Company	Depreciation
08.	2001	OH PUC	01-1228-GA-AIR	Cinergy Corp – Cincinnati Gas & Elect Company	Depreciation
09.	2001	KY PSC	2001-092	Cinergy Corp – Union Light, Heat & Power Co.	Depreciation
10.	2002	PA PUC	R-00016750	Philadelphia Suburban Water Company	Depreciation
11.	2002	KY PSC	2002-00145	Columbia Gas of Kentucky	Depreciation
12.	2002	NJ BPU	GF02040245	NUI Corporation/Elizabethtown Gas Company	Depreciation
13.	2002	ID PUC	IPC-E-03-7	Idaho Power Company	Depreciation
14.	2003	PA PUC	R-0027975	The York Water Company	Depreciation
15.	2003	IN URC	R-0027975	Cinergy Corp – PSI Energy, Inc.	Depreciation
16.	2003	PA PUC	R-00038304	Pennsylvania-American Water Company	Depreciation
17.	2003	MO PSC	WR-2003-0500	Missouri-American Water Company	Depreciation
18.	2003	FERC	ER03-1274-000	NSTAR-Boston Edison Company	Depreciation
19.	2003	NJ BPU	BPU 03080683	South Jersey Gas Company	Depreciation
20.	2003	NV PUC	03-10001	Nevada Power Company	Depreciation
21.	2003	LA PSC	U-27676	CenterPoint Energy – Arkla	Depreciation
22.	2003	PA PUC	R-00038805	Pennsylvania Suburban Water Company	Depreciation
23.	2004	AB En/Util Bd	1306821	EPCOR Distribution, Inc.	Depreciation
24.	2004	PA PUC	R-00038168	National Fuel Gas Distribution Corp (PA)	Depreciation
25.	2004	PA PUC	R-00049255	PPL Electric Utilities	Depreciation
26.	2004	PA PUC	R-00049165	The York Water Company	Depreciation
27.	2004	OK Corp Cm	PUC 200400187	CenterPoint Energy – Arkla	Depreciation
28.	2004	OH PUC	04-680-EI-AIR	Cinergy Corp. – Cincinnati Gas and Electric Company	Depreciation
29.	2004	RR Com of TX	GUD#	CenterPoint Energy – Entex Gas Services Div.	Depreciation
30.	2004	NY PUC	04-G-1047	National Fuel Gas Distribution Gas (NY)	Depreciation
31.	2004	AR PSC	04-121-U	CenterPoint Energy – Arkla	Depreciation
32.	2005	IL CC	05-ICC-06	North Shore Gas Company	Depreciation
33.	2005	IL CC	05-ICC-06	Peoples Gas Light and Coke Company	Depreciation
34.	2005	KY PSC	2005-00042	Union Light Heat & Power	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
35.	2005	IL CC	05-0308	MidAmerican Energy Company	Depreciation
36.	2005	MO PSC	GF-2005	Laclede Gas Company	Depreciation
37.	2005	KS CC	05-WSEE-981-RTS	Westar Energy	Depreciation
38.	2005	RR Com of TX	GUD #	CenterPoint Energy – Entex Gas Services Div.	Depreciation
39.	2005	US District Court	Cause No. 1:99-CV-1693- LJM/VSS	Cinergy Corporation	Accounting
40.	2005	OK CC	PUD 200500151	Oklahoma Gas and Electric Company	Depreciation
41.	2005	MA Dept Tele- com & Ergy	DTE 05-85	NSTAR	Depreciation
42.	2005	NY PUC	05-E-934/05-G-0935	Central Hudson Gas & Electric Company	Depreciation
43.	2005	AK Reg Com	U-04-102	Chugach Electric Association	Depreciation
44.	2005	CA PUC	A05-12-002	Pacific Gas & Electric	Depreciation
45.	2006	PA PUC	R-00051030	Aqua Pennsylvania, Inc.	Depreciation
46.	2006	PA PUC	R-00051178	T.W. Phillips Gas and Oil Company	Depreciation
47.	2006	NC Util Cm.	G-5, Sub522	Pub. Service Company of North Carolina	Depreciation
48.	2006	PA PUC	R-00051167	City of Lancaster	Depreciation
49.	2006	PA PUC	R00061346	Duquesne Light Company	Depreciation
50.	2006	PA PUC	R-00061322	The York Water Company	Depreciation
51.	2006	PA PUC	R-00051298	PPL GAS Utilities	Depreciation
52.	2006	PUC of TX	32093	CenterPoint Energy – Houston Electric	Depreciation
53.	2006	KY PSC	2006-00172	Duke Energy Kentucky	Depreciation
54.	2006	SC PSC		SCANA	Accounting
55.	2006	AK Reg Com	U-06-6	Municipal Light and Power	Depreciation
56.	2006	DE PSC	06-284	Delmarva Power and Light	Depreciation
57.	2006	IN URC	IURC43081	Indiana American Water Company	Depreciation
58.	2006	AK Reg Com	U-06-134	Chugach Electric Association	Depreciation
59.	2006	MO PSC	WR-2007-0216	Missouri American Water Company	Depreciation
60.	2006	FERC	IS05-82-002, et al	TransAlaska Pipeline	Depreciation
61.	2006	PA PUC	R-00061493	National Fuel Gas Distribution Corp. (PA)	Depreciation
62.	2007	NC Util Com.	E-7 SUB 828	Duke Energy Carolinas, LLC	Depreciation
63.	2007	OH PSC	08-709-EL-AIR	Duke Energy Ohio Gas	Depreciation
64.	2007	PA PUC	R-00072155	PPL Electric Utilities Corporation	Depreciation
65.	2007	KY PSC	2007-00143	Kentucky American Water Company	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
66.	2007	PA PUC	R-00072229	Pennsylvania American Water Company	Depreciation
67.	2007	KY PSC	2007-0008	NiSource – Columbia Gas of Kentucky	Depreciation
68.	2007	NY PSC	07-G-0141	National Fuel Gas Distribution Corp (NY)	Depreciation
69.	2008	AK PSC	U-08-004	Anchorage Water & Wastewater Utility	Depreciation
70.	2008	TN Reg Auth	08-00039	Tennessee-American Water Company	Depreciation
71.	2008	DE PSC	08-96	Artesian Water Company	Depreciation
72.	2008	PA PUC	R-2008-2023067	The York Water Company	Depreciation
73.	2008	KS CC	08-WSEE1-RTS	Westar Energy	Depreciation
74.	2008	IN URC	43526	Northern Indiana Public Service Company	Depreciation
75.	2008	IN URC	43501	Duke Energy Indiana	Depreciation
76.	2008	MD PSC	9159	NiSource – Columbia Gas of Maryland	Depreciation
77.	2008	KY PSC	2008-000251	Kentucky Utilities	Depreciation
78.	2008	KY PSC	2008-000252	Louisville Gas & Electric	Depreciation
79.	2008	PA PUC	2008-20322689	Pennsylvania American Water Co. - Wastewater	Depreciation
80.	2008	NY PSC	08-E887/08-00888	Central Hudson	Depreciation
81.	2008	WV TC	VE-080416/VG-8080417	Avista Corporation	Depreciation
82.	2008	IL CC	ICC-09-166	Peoples Gas, Light and Coke Company	Depreciation
83.	2009	IL CC	ICC-09-167	North Shore Gas Company	Depreciation
84.	2009	DC PSC	1076	Potomac Electric Power Company	Depreciation
85.	2009	KY PSC	2009-00141	NiSource – Columbia Gas of Kentucky	Depreciation
86.	2009	FERC	ER08-1056-002	Entergy Services	Depreciation
87.	2009	PA PUC	R-2009-2097323	Pennsylvania American Water Company	Depreciation
88.	2009	NC Util Cm	E-7, Sub 090	Duke Energy Carolinas, LLC	Depreciation
89.	2009	KY PSC	2009-00202	Duke Energy Kentucky	Depreciation
90.	2009	VA St. CC	PUE-2009-00059	Aqua Virginia, Inc.	Depreciation
91.	2009	PA PUC	2009-2132019	Aqua Pennsylvania, Inc.	Depreciation
92.	2009	MS PSC	Docket No. 2011-UA-183	Entergy Mississippi	Depreciation
93.	2009	AK PSC	09-08-U	Entergy Arkansas	Depreciation
94.	2009	TX PUC	37744	Entergy Texas	Depreciation
95.	2009	TX PUC	37690	El Paso Electric Company	Depreciation
96.	2009	PA PUC	R-2009-2106908	The Borough of Hanover	Depreciation
97.	2009	KS CC	10-KCPE-415-RTS	Kansas City Power & Light	Depreciation
98.	2009	PA PUC	R-2009-	United Water Pennsylvania	Depreciation



LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
99.	2009	OH PUC		Aqua Ohio Water Company	Depreciation
100.	2009	WI PSC	3270-DU-103	Madison Gas & Electric Company	Depreciation
101.	2009	MO PSC	WR-2010	Missouri American Water Company	Depreciation
102.	2009	AK Reg Cm	U-09-097	Chugach Electric Association	Depreciation
103.	2010	IN URC	43969	Northern Indiana Public Service Company	Depreciation
104.	2010	WI PSC	6690-DU-104	Wisconsin Public Service Corp.	Depreciation
105.	2010	PA PUC	R-2010-2161694	PPL Electric Utilities Corp.	Depreciation
106.	2010	KY PSC	2010-00036	Kentucky American Water Company	Depreciation
107.	2010	PA PUC	R-2009-2149262	Columbia Gas of Pennsylvania	Depreciation
108.	2010	MO PSC	GR-2010-0171	Laclede Gas Company	Depreciation
109.	2010	SC PSC	2009-489-E	South Carolina Electric & Gas Company	Depreciation
110.	2010	NJ BD OF PU	ER09080664	Atlantic City Electric	Depreciation
111.	2010	VA St. CC	PUE-2010-00001	Virginia American Water Company	Depreciation
112.	2010	PA PUC	R-2010-2157140	The York Water Company	Depreciation
113.	2010	MO PSC	ER-2010-0356	Greater Missouri Operations Company	Depreciation
114.	2010	MO PSC	ER-2010-0355	Kansas City Power and Light	Depreciation
115.	2010	PA PUC	R-2010-2167797	T.W. Phillips Gas and Oil Company	Depreciation
116.	2010	PSC SC	2009-489-E	SCANA – Electric	Depreciation
117.	2010	PA PUC	R-2010-22010702	Peoples Natural Gas, LLC	Depreciation
118.	2010	AK PSC	10-067-U	Oklahoma Gas and Electric Company	Depreciation
119.	2010	IN URC	Cause No. 43894	Northern Indiana Public Serv. Company - NIFL	Depreciation
120.	2010	IN URC	Cause No. 43894	Northern Indiana Public Serv. Co. - Kokomo	Depreciation
121.	2010	PA PUC	R-2010-2166212	Pennsylvania American Water Co. - WW	Depreciation
122.	2010	NC Util Cn.	W-218,SUB310	Aqua North Carolina, Inc.	Depreciation
123.	2011	OH PUC	11-4161-WS-AIR	Ohio American Water Company	Depreciation
124.	2011	MS PSC	EC-123-0082-00	Entergy Mississippi	Depreciation
125.	2011	CO PUC	11AL-387E	Black Hills Colorado	Depreciation
126.	2011	PA PUC	R-2010-2215623	Columbia Gas of Pennsylvania	Depreciation
127.	2011	PA PUC	R-2010-2179103	City of Lancaster – Bureau of Water	Depreciation
128.	2011	IN URC	43114 IGCC 4S	Duke Energy Indiana	Depreciation
129.	2011	FERC	IS11-146-000	Enbridge Pipelines (Southern Lights)	Depreciation
130.	2011	IL CC	11-0217	MidAmerican Energy Corporation	Depreciation
131.	2011	OK CC	201100087	Oklahoma Gas & Electric Company	Depreciation
132.	2011	PA PUC	2011-2232243	Pennsylvania American Water Company	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
133.	2011	FERC	RP11-___-000	Carolina Gas Transmission	Depreciation
134.	2012	WA UTC	UE-120436/UG-120437	Avista Corporation	Depreciation
135.	2012	AK Reg Cm	U-12-009	Chugach Electric Association	Depreciation
136.	2012	MA PUC	DPU 12-25	Columbia Gas of Massachusetts	Depreciation
137.	2012	TX PUC	40094	El Paso Electric Company	Depreciation
138.	2012	ID PUC	IPC-E-12	Idaho Power Company	Depreciation
139.	2012	PA PUC	R-2012-2290597	PPL Electric Utilities	Depreciation
140.	2012	PA PUC	R-2012-2311725	Borough of Hanover – Bureau of Water	Depreciation
141.	2012	KY PSC	2012-00222	Louisville Gas and Electric Company	Depreciation
142.	2012	KY PSC	2012-00221	Kentucky Utilities Company	Depreciation
143.	2012	PA PUC	R-2012-2285985	Peoples Natural Gas Company	Depreciation
144.	2012	DC PSC	Case 1087	Potomac Electric Power Company	Depreciation
145.	2012	OH PSC	12-1682-EL-AIR	Duke Energy Ohio (Electric)	Depreciation
146.	2012	OH PSC	12-1685-GA-AIR	Duke Energy Ohio (Gas)	Depreciation
147.	2012	PA PUC	R-2012-2310366	City of Lancaster – Sewer Fund	Depreciation
148.	2012	PA PUC	R-2012-2321748	Columbia Gas of Pennsylvania	Depreciation
149.	2012	FERC	ER-12-2681-000	ITC Holdings	Depreciation
150.	2012	MO PSC	ER-2012-0174	Kansas City Power and Light	Depreciation
151.	2012	MO PSC	ER-2012-0175	KCPL Greater Missouri Operations Company	Depreciation
152.	2012	MO PSC	GO-2012-0363	Laclede Gas Company	Depreciation
153.	2012	MN PUC	G007,001/D-12-533	Integrlys – MN Energy Resource Group	Depreciation
154.	2012	TX PUC	SOAH 582-14-1051/ TECQ 2013-2007-UCR	Aqua Texas	Depreciation
155.	2012	PA PUC	2012-2336379	York Water Company	Depreciation
156.	2013	NJ BPU	ER12121071	PHI Service Company– Atlantic City Electric	Depreciation
157.	2013	KY PSC	2013-00167	Columbia Gas of Kentucky	Depreciation
158.	2013	VA St CC	2013-00020	Virginia Electric and Power Company	Depreciation
159.	2013	IA Util Bd	2013-0004	MidAmerican Energy Corporation	Depreciation
160.	2013	PA PUC	2013-2355276	Pennsylvania American Water Company	Depreciation
161.	2013	NY PSC	13-E-0030, 13-G-0031, 13-S-0032	Consolidated Edison of New York	Depreciation
162.	2013	PA PUC	2013-2355886	Peoples TWP LLC	Depreciation
163.	2013	TN Reg Auth	12-0504	Tennessee American Water	Depreciation
164.	2013	ME PUC	2013-168	Central Maine Power Company	Depreciation
165.	2013	DC PSC	Case 1103	PHI Service Company – PEPCO	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
166.	2013	WY PSC	2003-ER-13	Cheyenne Light, Fuel and Power Company	Depreciation
167.	2013	FERC	ER13-2428-0000	Kentucky Utilities	Depreciation
168.	2013	FERC	ER13- -0000	MidAmerican Energy Company	Depreciation
169.	2013	FERC	ER13-2410-0000	PPL Utilities	Depreciation
170.	2013	PA PUC	R-2013-2372129	Duquesne Light Company	Depreciation
171.	2013	NJ BPU	ER12111052	Jersey Central Power and Light Company	Depreciation
172.	2013	PA PUC	R-2013-2390244	Bethlehem, City of – Bureau of Water	Depreciation
173.	2013	OK CC	UM 1679	Oklahoma, Public Service Company of	Depreciation
174.	2013	IL CC	13-0500	Nicor Gas Company	Depreciation
175.	2013	WY PSC	20000-427-EA-13	PacifiCorp	Depreciation
176.	2013	UT PSC	13-035-02	PacifiCorp	Depreciation
177.	2013	OR PUC	UM 1647	PacifiCorp	Depreciation
178.	2013	PA PUC	2013-2350509	Dubois, City of	Depreciation
179.	2014	IL CC	14-0224	North Shore Gas Company	Depreciation
180.	2014	FERC	ER14- -0000	Duquesne Light Company	Depreciation
181.	2014	SD PUC	EL14-026	Black Hills Power Company	Depreciation
182.	2014	WY PSC	20002-91-ER-14	Black Hills Power Company	Depreciation
183.	2014	PA PUC	2014-2428304	Borough of Hanover – Municipal Water Works	Depreciation
184.	2014	PA PUC	2014-2406274	Columbia Gas of Pennsylvania	Depreciation
185.	2014	IL CC	14-0225	Peoples Gas Light and Coke Company	Depreciation
186.	2014	MO PSC	ER-2014-0258	Ameren Missouri	Depreciation
187.	2014	KS CC	14-BHCG-502-RTS	Black Hills Service Company	Depreciation
188.	2014	KS CC	14-BHCG-502-RTS	Black Hills Utility Holdings	Depreciation
189.	2014	KS CC	14-BHCG-502-RTS	Black Hills Kansas Gas	Depreciation
190.	2014	PA PUC	2014-2418872	Lancaster, City of – Bureau of Water	Depreciation
191.	2014	WV PSC	14-0701-E-D	First Energy – MonPower/PotomacEdison	Depreciation
192.	2014	VA St CC	PUC-2014-00045	Aqua Virginia	Depreciation
193.	2014	VA St CC	PUE-2013	Virginia American Water Company	Depreciation
194.	2014	OK CC	PUD201400229	Oklahoma Gas and Electric Company	Depreciation
195.	2014	OR PUC	UM1679	Portland General Electric	Depreciation
196.	2014	IN URC	Cause No. 44576	Indianapolis Power & Light	Depreciation
197.	2014	MA DPU	DPU. 14-150	NSTAR Gas	Depreciation
198.	2014	CT PURA	14-05-06	Connecticut Light and Power	Depreciation
199.	2014	MO PSC	ER-2014-0370	Kansas City Power & Light	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
200.	2014	KY PSC	2014-00371	Kentucky Utilities Company	Depreciation
201.	2014	KY PSC	2014-00372	Louisville Gas and Electric Company	Depreciation
202.	2015	PA PUC	R-2015-2462723	United Water Pennsylvania Inc.	Depreciation
203.	2015	PA PUC	R-2015-2468056	NiSource - Columbia Gas of Pennsylvania	Depreciation
204.	2015	NY PSC	15-E-0283/15-G-0284	New York State Electric and Gas Corporation	Depreciation
205.	2015	NY PSC	15-E-0285/15-G-0286	Rochester Gas and Electric Corporation	Depreciation
206.	2015	MO PSC	WR-2015-0301/SR-2015-0302	Missouri American Water Company	Depreciation
207.	2015	OK CC	PUD 201500208	Oklahoma, Public Service Company of	Depreciation
208.	2015	WV PSC	15-0676-W-42T	West Virginia American Water Company	Depreciation
209.	2015	PA PUC	2015-2469275	PPL Electric Utilities	Depreciation
210.	2015	IN URC	Cause No. 44688	Northern Indiana Public Service Company	Depreciation
211.	2015	OH PSC	14-1929-EL-RDR	First Energy-Ohio Edison/Cleveland Electric/ Toledo Edison	Depreciation
212.	2015	NM PRC	15-00127-UT	El Paso Electric	Depreciation
213.	2015	TX PUC	PUC-44941; SOAH 473-15-5257	El Paso Electric	Depreciation
214.	2015	WI PSC	3270-DU-104	Madison Gas and Electric Company	Depreciation
215.	2015	OK CC	PUD 201500273	Oklahoma Gas and Electric	Depreciation
216.	2015	KY PSC	Doc. No. 2015-00418	Kentucky American Water Company	Depreciation
217.	2015	NC UC	Doc. No. G-5, Sub 565	Public Service Company of North Carolina	Depreciation
218.	2016	WA UTC	Docket UE-17	Puget Sound Energy	Depreciation
219.	2016	NY PSC	Case No. 16-W-0130	SUEZ Water New York, Inc.	Depreciation
220.	2016	MO PSC	ER-2016-0156	KCPL – Greater Missouri	Depreciation
221.	2016	WI PSC		Wisconsin Public Service Corporation	Depreciation
222.	2016	KY PSC	Case No. 2016-00026	Kentucky Utilities Company	Depreciation
223.	2016	KY PSC	Case No. 2016-00027	Louisville Gas and Electric Company	Depreciation
224.	2016	OH PUC	Case No. 16-0907-WW-AIR	Aqua Ohio	Depreciation
225.	2016	MD PSC	Case 9417	NiSource - Columbia Gas of Maryland	Depreciation
226.	2016	KY PSC	2016-00162	Columbia Gas of Kentucky	Depreciation
227.	2016	DE PSC	16-0649	Delmarva Power and Light Company – Electric	Depreciation
228.	2016	DE PSC	16-0650	Delmarva Power and Light Company – Gas	Depreciation
229.	2016	NY PSC	Case 16-G-0257	National Fuel Gas Distribution Corp – NY Div	Depreciation
230.	2016	PA PUC	R-2016-2537349	Metropolitan Edison Company	Depreciation
231.	2016	PA PUC	R-2016-2537352	Pennsylvania Electric Company	Depreciation
232.	2016	PA PUC	R-2016-2537355	Pennsylvania Power Company	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
233.	2016	PA PUC	R-2016-2537359	West Penn Power Company	Depreciation
234.	2016	PA PUC	R-2016-2529660	NiSource - Columbia Gas of PA	Depreciation
235.	2016	KY PSC	Case No. 2016-00063	Kentucky Utilities / Louisville Gas & Electric Co	Depreciation
236.	2016	MO PSC	ER-2016-0285	KCPL Missouri	Depreciation
237.	2016	AR PSC	16-052-U	Oklahoma Gas & Electric Co	Depreciation
238.	2016	PSCW	6680-DU-104	Wisconsin Power and Light	Depreciation
239.	2016	ID PUC	IPC-E-16-23	Idaho Power Company	Depreciation
240.	2016	OR PUC	UM1801	Idaho Power Company	Depreciation
241.	2016	ILL CC	16-	MidAmerican Energy Company	Depreciation
242.	2016	KY PSC	Case No. 2016-00370	Kentucky Utilities Company	Depreciation
243.	2016	KY PSC	Case No. 2016-00371	Louisville Gas and Electric Company	Depreciation
244.	2016	IN URC	Cause No. 45029	Indianapolis Power & Light	Depreciation
245.	2016	AL RC	U-16-081	Chugach Electric Association	Depreciation
246.	2017	MA DPU	D.P.U. 17-05	NSTAR Electric Company and Western Massachusetts Electric Company	Depreciation
247.	2017	TX PUC	PUC-26831, SOAH 973-17-2686	El Paso Electric Company	Depreciation
248.	2017	WA UTC	UE-17033 and UG-170034	Puget Sound Energy	Depreciation
249.	2017	OH PUC	Case No. 17-0032-EL-AIR	Duke Energy Ohio	Depreciation
250.	2017	VA SCC	Case No. PUE-2016-00413	Virginia Natural Gas, Inc.	Depreciation
251.	2017	OK CC	Case No. PUD201700151	Public Service Company of Oklahoma	Depreciation
252.	2017	MD PSC	Case No. 9447	Columbia Gas of Maryland	Depreciation
253.	2017	NC UC	Docket No. E-2, Sub 1142	Duke Energy Progress	Depreciation
254.	2017	VA SCC	Case No. PUR-2017-00090	Dominion Virginia Electric and Power Company	Depreciation
255.	2017	FERC	ER17-1162	MidAmerican Energy Company	Depreciation
256.	2017	PA PUC	R-2017-2595853	Pennsylvania American Water Company	Depreciation
257.	2017	OR PUC	UM1809	Portland General Electric	Depreciation
258.	2017	FERC	ER17-217-000	Jersey Central Power & Light	Depreciation
259.	2017	FERC	ER17-211-000	Mid-Atlantic Interstate Transmission, LLC	Depreciation
260.	2017	MN PUC	Docket No. G007/D-17-442	Minnesota Energy Resources Corporation	Depreciation
261.	2017	IL CC	Docket No. 17-0124	Northern Illinois Gas Company	Depreciation
262.	2017	OR PUC	UM1808	Northwest Natural Gas Company	Depreciation
263.	2017	NY PSC	Case No. 17-W-0528	SUEZ Water Owego-Nichols	Depreciation
264.	2017	MO PSC	GR-2017-0215	Laclede Gas Company	Depreciation
265.	2017	MO PSC	GR-2017-0216	Missouri Gas Energy	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
266.	2017	ILL CC	Docket No. 17-0337	Illinois-American Water Company	Depreciation
267.	2017	FERC	Docket No. ER18-22-000	PPL Electric Utilities Corporation	Depreciation
268.	2017	IN URC	Cause No. 44988	Northern Indiana Public Service Company	Depreciation
269.	2017	NJ BPU	BPU Docket No. WR17090985	New Jersey American Water Company, Inc.	Depreciation
270.	2017	RI PUC	Docket No. 4800	SUEZ Water Rhode Island	Depreciation
271.	2017	OK CC	Cause No. PUD 201700496	Oklahoma Gas and Electric Company	Depreciation
272.	2017	NJ BPU	ER18010029 & GR18010030	Public Service Electric and Gas Company	Depreciation
273.	2017	NC Util Com.	Docket No. E-7, SUB 1146	Duke Energy Carolinas, LLC	Depreciation
274.	2017	KY PSC	Case No. 2017-00321	Duke Energy Kentucky, Inc.	Depreciation
275.	2017	MA DPU	D.P.U. 18-40	Berkshire Gas Company	Depreciation
276.	2018	IN IURC	Cause No. 44992	Indiana-American Water Company, Inc.	Depreciation
277.	2018	IN IURC	Cause No. 45029	Indianapolis Power and Light	Depreciation
278.	2018	NC Util Com.	Docket No. W-218, Sub 497	Aqua North Carolina, Inc.	Depreciation
279.	2018	PA PUC	Docket No. R-2018-2647577	NiSource - Columbia Gas of Pennsylvania, Inc.	Depreciation
280.	2018	OR PUC	Docket UM 1933	Avista Corporation	Depreciation
281.	2018	WA UTC	Docket No. UE-108167	Avista Corporation	Depreciation
282.	2018	ID PUC	AVU-E-18-03, AVU-G-18-02	Avista Corporation	Depreciation
283.	2018	IN URC	Cause No. 45039	Citizens Energy Group	Depreciation
284.	2018	FERC	Docket No. ER18-	Duke Energy Progress	Depreciation
285.	2018	PA PUC	Docket No. R-2018-3000124	Duquesne Light Company	Depreciation
286.	2018	MD PSC	Case No. 948	NiSource - Columbia Gas of Maryland	Depreciation
287.	2018	MA DPU	D.P.U. 18-45	NiSource - Columbia Gas of Massachusetts	Depreciation
288.	2018	OH PUC	Case No. 18-0299-GA-ALT	Vectren Energy Delivery of Ohio	Depreciation
289.	2018	PA PUC	Docket No. R-2018-3000834	SUEZ Water Pennsylvania Inc.	Depreciation
290.	2018	MD PSC	Case No. 9847	Maryland-American Water Company	Depreciation
291.	2018	PA PUC	Docket No. R-2018-3000019	The York Water Company	Depreciation
292.	2018	FERC	ER-18-2231-000	Duke Energy Carolinas, LLC	Depreciation
293.	2018	KY PSC	Case No. 2018-00261	Duke Energy Kentucky, Inc.	Depreciation
294.	2018	NJ BPU	BPU Docket No. WR18050593	SUEZ Water New Jersey	Depreciation
295.	2018	WA UTC	Docket No. UE-180778	PacifiCorp	Depreciation
296.	2018	UT PSC	Docket No. 18-035-36	PacifiCorp	Depreciation
297.	2018	OR PUC	Docket No. UM-1968	PacifiCorp	Depreciation
298.	2018	ID PUC	Case No. PAC-E-18-08	PacifiCorp	Depreciation
299.	2018	WY PSC	20000-539-EA-18	PacifiCorp	Depreciation
300.	2018	PA PUC	Docket No. R-2018-3003068	Aqua Pennsylvania, Inc.	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
301.	2018	IL CC	Docket No. 18-1467	Aqua Illinois, Inc.	Depreciation
302.	2018	KY PSC	Case No. 2018-00294	Louisville Gas & Electric Company	Depreciation
303.	2018	KY PSC	Case No. 2018-00295	Kentucky Utilities Company	Depreciation
304.	2018	IN URC	Cause No. 45159	Northern Indiana Public Service Company	Depreciation
305.	2018	VA SCC	Case No. PUR-2019-00175	Virginia American Water Company	Depreciation
306.	2019	PA PUC	Docket No. R-2018-3006818	Peoples Natural Gas Company, LLC	Depreciation
307.	2019	OK CC	Cause No. PUD201800140	Oklahoma Gas and Electric Company	Depreciation
308.	2019	MD PSC	Case No. 9490	FirstEnergy – Potomac Edison	Depreciation
309.	2019	SC PSC	Docket No. 2018-318-E	Duke Energy Progress	Depreciation
310.	2019	SC PSC	Docket No. 2018-319-E	Duke Energy Carolinas	Depreciation
311.	2019	DE PSC	DE 19-057	Public Service of New Hampshire	Depreciation
312.	2019	NY PSC	Case No. 19-W-0168 & 19-W-0269	SUEZ Water New York	Depreciation
313.	2019	PA PUC	Docket No. R-2019-3006904	Newtown Artesian Water Company	Depreciation
314.	2019	MO PSC	ER-2019-0335	Ameren Missouri	Depreciation
315.	2019	MO PSC	EC-2019-0200	KCP&L Greater Missouri Operations Company	Depreciation
316.	2019	MN DOC	G011/D-19-377	Minnesota Energy Resource Corp.	Depreciation
317.	2019	NY PSC	Case 19-E-0378 & 19-G-0379	New York State Electric and Gas Corporation	Depreciation
318.	2019	NY PSC	Case 19-E-0380 & 19-G-0381	Rochester Gas and Electric Corporation	Depreciation
319.	2019	WA UTC	Docket UE-190529 / UG-190530	Puget Sound Energy	Depreciation
320.	2019	PA PUC	Docket No. R-2019-3010955	City of Lancaster	Depreciation
321.	2019	IURC	Cause No. 45253	Duke Energy Indiana	Depreciation
322.	2019	KY PSC	Case No. 2019-00271	Duke Energy Kentucky, Inc.	Depreciation
323.	2019	OH PUC	Case No. 18-1720-GA-AIR	Northeast Ohio Natural Gas Corp	Depreciation
324.	2019	NC Util. Com.	Docket No. E-2, Sub 1219	Duke Energy Carolinas	Depreciation
325.	2019	FERC	Docket No. ER20-277-000	Jersey Central Power & Light Company	Depreciation
326.	2019	MA DPU	D.P.U. 19-120	NSTAR Gas Company	Depreciation
327.	2019	SC PSC	Docket No. 2019-290-WS	Blue Granite Water Company	Depreciation
328.	2019	NC Util. Com.	Docket No. E-2, Sub 1219	Duke Energy Progress	Depreciation
329.	2019	MD PSC	Case No. 9609	NiSource Columbia Gas of Maryland, Inc.	Depreciation
330.	2020	NJ BPU	Docket No. ER20020146	Jersey Central Power & Light Company	Depreciation
331.	2020	PA PUC	Docket No. R-2020-3018835	NiSource - Columbia Gas of Pennsylvania, Inc.	Depreciation
332.	2020	PA PUC	Docket No. R-2020-3019369	Pennsylvania-American Water Company	Depreciation
333.	2020	PA PUC	Docket No. R-2020-3019371	Pennsylvania-American Water Company	Depreciation
334.	2020	MO PSC	GO-2018-0309, GO-2018-0310	Spire Missouri, Inc.	Depreciation
335.	2020	NM PRC	Case No. 20-00104-UT	El Paso Electric Company	Depreciation
336.	2020	MD PSC	Case No. 9644	Columbia Gas of Maryland, Inc.	Depreciation
337.	2020	MO PSC	GO-2018-0309, GO-2018-0310	Spire Missouri, Inc.	Depreciation
338.	2020	VA St CC	Case No. PUR-2020-00095	Virginia Natural Gas Company	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
339.	2020	SC PSC	Docket No. 2020-125-E	Dominion Energy South Carolina, Inc.	Depreciation
340.	2020	WV PSC	Case No. 20-0745-G-D	Hope Gas, Inc. d/b/a Dominion Energy West Virginia	Depreciation
341.	2020	VA St CC	Case No. PUR-2020-00106	Aqua Virginia, Inc.	Depreciation
342.	2020	PA PUC	Docket No. R-2020-3020256	City of Bethlehem – Bureau of Water	Depreciation
343.	2020	NE PSC	Docket No. NG-109	Black Hills Nebraska	Depreciation
344.	2020	NY PSC	Case No. 20-E-0428 & 20-G-0429	Central Hudson Gas & Electric Corporation	Depreciation
345.	2020	FERC	ER20-598	Duke Energy Indiana	Depreciation
346.	2020	FERC	ER20-855	Northern Indiana Public Service Company	Depreciation
347.	2020	OR PSC	UE 374	Pacificorp	Depreciation
348.	2020	MD PSC	Case No. 9490 Phase II	Potomac Edison – Maryland	Depreciation
349.	2020	IN URC	Case No. 45447	Southern Indiana Gas and Electric Company	Depreciation
350.	2020	IN URC	IURC Cause No. 45468	Indiana Gas Company, Inc. d/b/a Vectren Energy	Depreciation
351.	2020	KY PSC	Case No. 2020-00349	Kentucky Utilities Company	Depreciation
352.	2020	KY PSC	Case No. 2020-00350	Louisville Gas and Electric Company	Depreciation
353.	2020	FERC	Docket No. ER21- 000	South FirstEnergy Operating Companies	Depreciation
354.	2020	OH PUC	Case Nos 20-1651-EL-AIR, 20-1652-EL-AAM & 20-1653-EL-ATA	Dayton Power and Light Company	Depreciation
355.	2020	OR PSC	UG 388	Northwest Natural Gas Company	Depreciation
356.	2020	MO PSC	Case No. GR-2021-0241	Ameren Missouri Gas	Depreciation
357.	2021	KY PSC	Case No. 2021-00103	East Kentucky Power Cooperative	Depreciation
358.	2021	MPUC	Docket No. 2021-00024	Bangor Natural Gas	Depreciation
359.	2021	PA PUC	Docket No. R-2021-3024296	Columbia Gas of Pennsylvania, Inc.	Depreciation
360.	2021	NC Util. Com.	Doc. No. G-5, Sub 632	Public Service of North Carolina	Depreciation
361.	2021	MO PSC	ER-2021-0240	Ameren Missouri	Depreciation
362.	2021	PA PUC	Docket No. R-2021-3024750	Duquesne Light Company	Depreciation
363.	2021	KS PSC	21-BHCG-418-RTS	Black Hills Kansas Gas	Depreciation
364.	2021	KY PSC	Case No. 2021-00190	Duke Energy Kentucky	Depreciation
365.	2021	OR PSC	Docket UM 2152	Portland General Electric	Depreciation
366.	2021	ILL CC	Docket No. 20-0810	North Shore Gas Company	Depreciation
367.	2021	FERC	ER21-1939-000	Duke Energy Progress	Depreciation
368.	2021	FERC	ER21-1940-000	Duke Energy Carolina	Depreciation
369.	2021	KY PSC	Case No. 2021-00183	NiSource Columbia Gas of Kentucky	Depreciation
370.	2021	MD PSC	Case No. 9664	NiSource Columbia Gas of Maryland	Depreciation
371.	2021	OH PUC	Case No. 21-0596-ST-AIR	Aqua Ohio	Depreciation
372.	2021	PA PUC	Docket No. R-2021-3026116	Hanover Borough Municipal Water Works	Depreciation
373.	2021	OR PSC	UM-2180	Idaho Power Company	Depreciation
374.	2021	ID PUC	Case No. IPC-E-21-18	Idaho Power Company	Depreciation
375.	2021	WPSC	6690-DU-104	Wisconsin Public Service Company	Depreciation



LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
376.	2021	PAPUC	Docket No. R-2021-3026116	Borough of Hanover	Depreciation
377.	2021	OH PUC	Case No. 21-637-GA-AIR; Case No. 21-638-GA-ALT; Case No. 21-639-GA-UNC; Case No. 21-640-GA-AAM	NiSource Columbia Gas of Ohio	Depreciation
378.	2021	TX PUC	Texas PUC Docket No. 52195; SOHA Docket No. 473-21-2606	El Paso Electric	Depreciation
379.	2021	MO PSC	Case No. GR.2021-0108	Spire Missouri	Depreciation
380.	2021	WV PSC	Case No. 21-0215-WS-P	West Virginia American Water Company	Depreciation
381.	2021	FERC	ER21-2736	Duke Energy Carolinas	Depreciation
382.	2021	FERC	ER21-2737	Duke Energy Progress	Depreciation
383.	2021	IN URC	Cause #45621	Northern Indiana Public Service Company	Depreciation
384.	2021	PA PUC	Docket No. R-2021-3026682	City of Lancaster	Depreciation
385.	2021	OH PUC	Case No. 21-887-EL-AIR; Case No. 21-888-EL-ATA; Case No. 889-EI-AAM	Duke Energy Ohio	Depreciation
386.	2021	AK PSC	Docket No. 21-097-U	Black Hills Energy Arkansas, Inc.	Depreciation



## 2021 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION  
ACCRUALS RELATED TO ELECTRIC PLANT  
AS OF JUNE 30, 2021

*Prepared by:*



*Excellence Delivered **As Promised***

EVERGY MISSOURI WEST, INC.

Kansas City, Missouri

2021 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION  
ACCRUALS RELATED TO ELECTRIC PLANT  
AS OF JUNE 30, 2021

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC  
Camp Hill, Pennsylvania



*Excellence Delivered **As Promised***

December 20, 2021

Evergy Missouri West, Inc.  
One Kansas City Place  
1200 Main  
Kansas City, MO 64105

Attention Mr. Ron Klote  
Director of Regulatory Affairs

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to all electric plant of Evergy Missouri West, Inc. as of June 30, 2021. The attached report presents a description of the methods used in the estimation of depreciation, the summary of annual depreciation accrual rates, the statistical support for the life and net salvage estimates and the detailed tabulations of annual depreciation.

We gratefully acknowledge the assistance of Evergy Missouri West, Inc.'s personnel in the conduct of this study.

Respectfully submitted,

GANNETT FLEMING VALUATION  
AND RATE CONSULTANTS, LLC

A handwritten signature in black ink that reads "John J. Spanos".

JOHN J. SPANOS  
President

JJS:mle

068406

Gannett Fleming Valuation and Rate Consultants, LLC

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**EVERGY MISSOURI WEST, INC.**

**DEPRECIATION STUDY**

**EXECUTIVE SUMMARY**

Pursuant to Evergy Missouri West, Inc.'s ("Company") request, Gannett Fleming Valuation and Rate Consultants, LLC ("Gannett Fleming") conducted a depreciation study related to the electric plant as of June 30, 2021. The purpose of this study was to determine the annual depreciation accrual rates and amounts for book and ratemaking purposes.

The depreciation rates are based on the straight line method using the average service life ("ASL") procedure and were applied on a remaining life basis. The calculations were based on attained ages and estimated average service life and forecasted net salvage characteristics for each depreciable group of assets.

The Company's accounting policy has not changed since the last depreciation study was prepared. However, there have been changes to the life spans of generating facilities and estimates of life and net salvage. The overall effect of these changes has created an increase in annual depreciation expense as compared to the rates approved in the last proceeding.

Gannett Fleming recommends the calculated annual depreciation accrual rates set forth herein apply specifically to electric plant in service as of June 30, 2021 as summarized by Table 1 of the study. Supporting analysis and calculations are provided within the study.

The study results set forth an annual depreciation expense of \$129.6 million when applied to depreciable plant balances as of June 30, 2021. The results are summarized at the functional level as follows:

**SUMMARY OF ORIGINAL COST, ACCRUAL RATES AND AMOUNTS**

<b>FUNCTION</b>	<b>ORIGINAL COST AS OF JUNE 30, 2021</b>	<b>PROPOSED RATE</b>	<b>PROPOSED EXPENSE</b>
Steam Production Plant	\$ 987,663,076.67	4.32	\$ 42,640,375
Sibley Reserve Amortization	-	-	5,210,446
Other Production Plant	370,195,364.51	1.82	6,731,753
Transmission Plant	565,571,910.72	2.24	12,671,910
Distribution Plant	1,695,869,206.01	3.27	55,441,399
Industrial Steam	7,323,095.41	4.52	331,322
General Plant	169,697,145.35	3.70	6,280,711
Reserve Adjustment for Amortization	<u>-</u>		<u>257,994</u>
<b>Total Depreciable Plant</b>	<b><u>\$3,796,319,798.67</u></b>		<b><u>\$129,565,910</u></b>



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**PART I. INTRODUCTION**

**EVERGY MISSOURI WEST, INC.  
DEPRECIATION STUDY**

**PART I. INTRODUCTION**

**SCOPE**

This report sets forth the results of the depreciation study for Evergy Missouri West, Inc. (“Company”) to determine the annual depreciation accrual rates and amounts for book purposes applicable to the original cost of electric plant as of June 30, 2021. The rates and amounts are based on the straight line remaining life method of depreciation. This report also describes the concepts, methods and judgments which underlie the recommended annual depreciation accrual rates related to electric plant in service as of June 30, 2021.

The service life and net salvage estimates resulting from the study were based on informed judgment which incorporated analyses of historical plant retirement data as recorded through 2020, a review of Company practice and outlook as they relate to plant operation and retirement, and consideration of current practice in the electric industry, including knowledge of service lives and net salvage estimates used for other electric companies.

**PLAN OF REPORT**

Part I, Introduction, contains statements with respect to the plan of the report, and the basis of the study. Part II, Estimation of Survivor Curves, presents descriptions of the considerations and the methods used in the service life and net salvage studies. Part III, Service Life Considerations, presents the factors and judgment utilized in the average service life analysis. Part IV, Net Salvage Considerations, presents the judgment utilized for the net salvage study. Part V, Calculation of Annual and Accrued Depreciation, describes the procedures used in the calculation of group depreciation. Part VI, Results of Study, presents summaries by depreciable group of annual depreciation accrual rates

and amounts, as well as composite remaining lives. Part VII, Service Life Statistics presents the statistical analysis of service life estimates, Part VIII, Net Salvage Statistics sets forth the statistical indications of net salvage percents, and Part IX, Detailed Depreciation Calculations presents the detailed tabulations of annual depreciation.

## **BASIS OF THE STUDY**

### **Depreciation**

Depreciation, in public utility regulation, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among causes to be given consideration are wear and tear, deterioration, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and the requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs, less net salvage, over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing electric utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

For most accounts, the annual depreciation was calculated by the straight line method using the average service life procedure and the remaining life basis. For certain General Plant accounts, the annual depreciation is based on amortization accounting.

Both types of calculations were based on original cost, attained ages, and estimates of service lives and net salvage.

The straight line method, average service life procedure is a commonly used depreciation calculation procedure that has been widely accepted in jurisdictions throughout North America. Gannett Fleming recommends its continued use. Amortization accounting is used for certain General Plant accounts because of the disproportionate plant accounting effort required when compared to the minimal original cost of the large number of items in these accounts. An explanation of the calculation of annual and accrued amortization is presented beginning on page V-4 of the report.

### **Service Life and Net Salvage Estimates**

The service life and net salvage estimates used in the depreciation and amortization calculations were based on informed judgment which incorporated a review of management's plans, policies and outlook, a general knowledge of the electric utility industry, and comparisons of the service life and net salvage estimates from our studies of other electric utilities. The use of survivor curves to reflect the expected dispersion of retirement provides a consistent method of estimating depreciation for electric plant. Iowa type survivor curves were used to depict the estimated survivor curves for the plant accounts not subject to amortization accounting.

The procedure for estimating service lives consisted of compiling historical data for the plant accounts or depreciable groups, analyzing this history through the use of widely accepted techniques, and forecasting the survivor characteristics for each depreciable group on the basis of interpretations of the historical data analyses and the probable future. The combination of the historical experience and the estimated future yielded estimated survivor curves from which the average service lives were derived.

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**PART II. ESTIMATION OF  
SURVIVOR CURVES**

## PART II. ESTIMATION OF SURVIVOR CURVES

The calculation of annual depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. The estimation of survivor curves is discussed below and the development of net salvage is discussed in later sections of this report.

### SURVIVOR CURVES

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units or by constructing a survivor curve by plotting the number of units which survive at successive ages.

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1, the remaining life at age 30 is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval. It is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

This study has incorporated the use of Iowa curves developed from a retirement rate analysis of historical retirement history. A discussion of the concepts of survivor curves and of the development of survivor curves using the retirement rate method is presented below.

### **Iowa Type Curves**

The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements (or the portion of the frequency curve with the highest level of retirements) in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numbers represent the relative heights of the modes of the frequency curves within each family. A higher number designates a higher mode curve.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125.

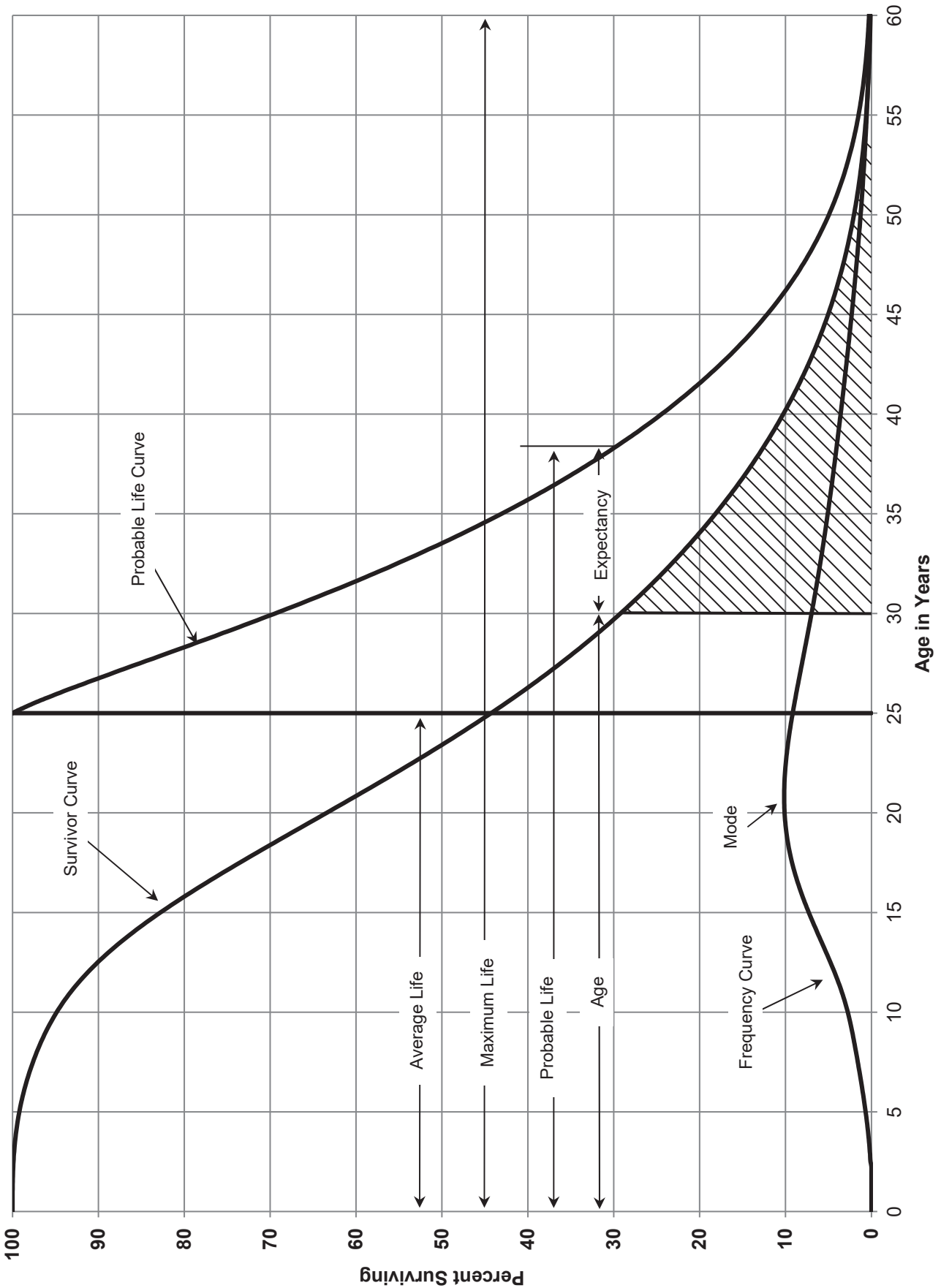


FIGURE 1. TYPICAL SURVIVOR CURVE AND DERIVED CURVES



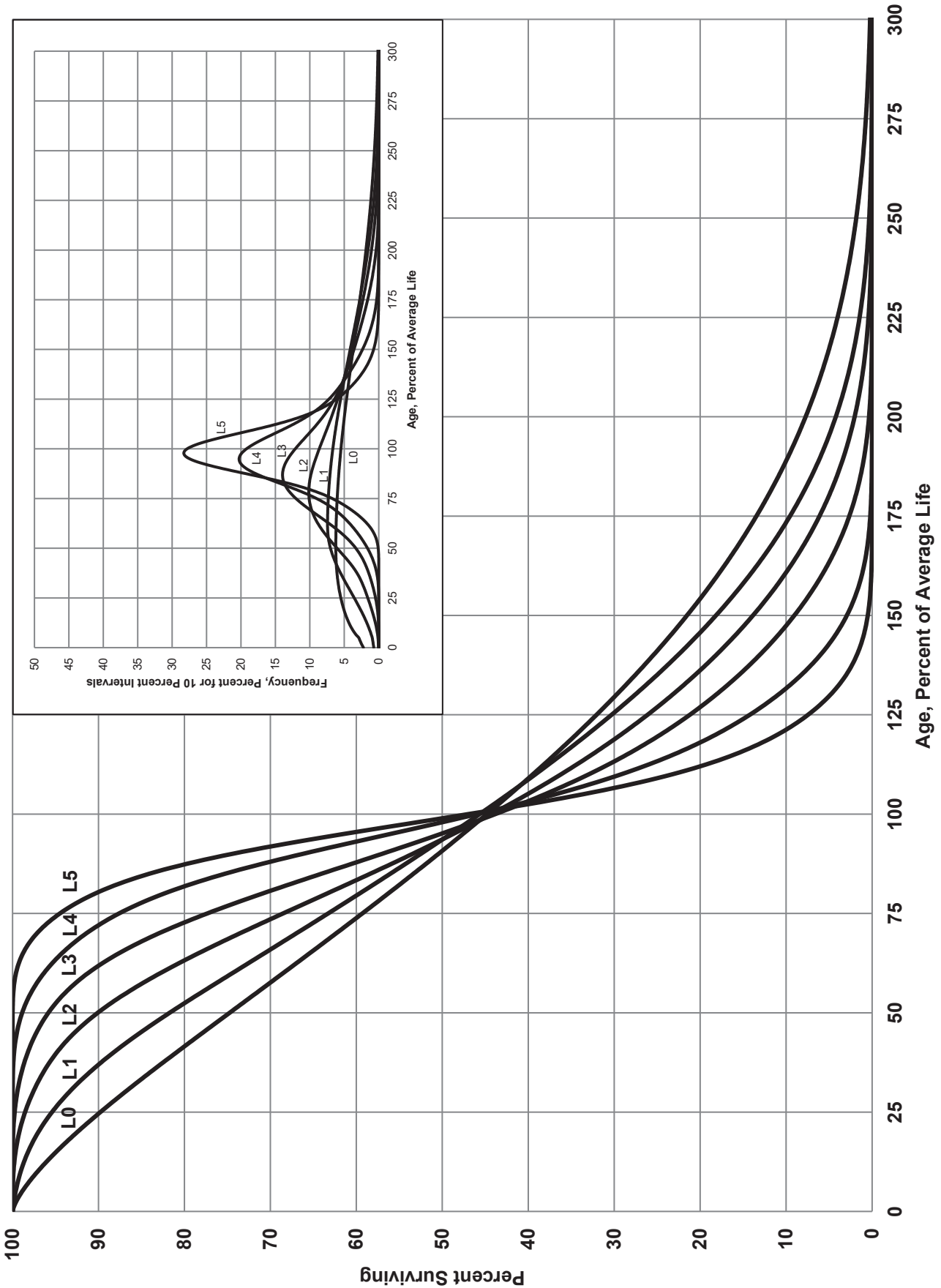


FIGURE 2. LEFT MODAL OR "L" IOWA TYPE SURVIVOR CURVES

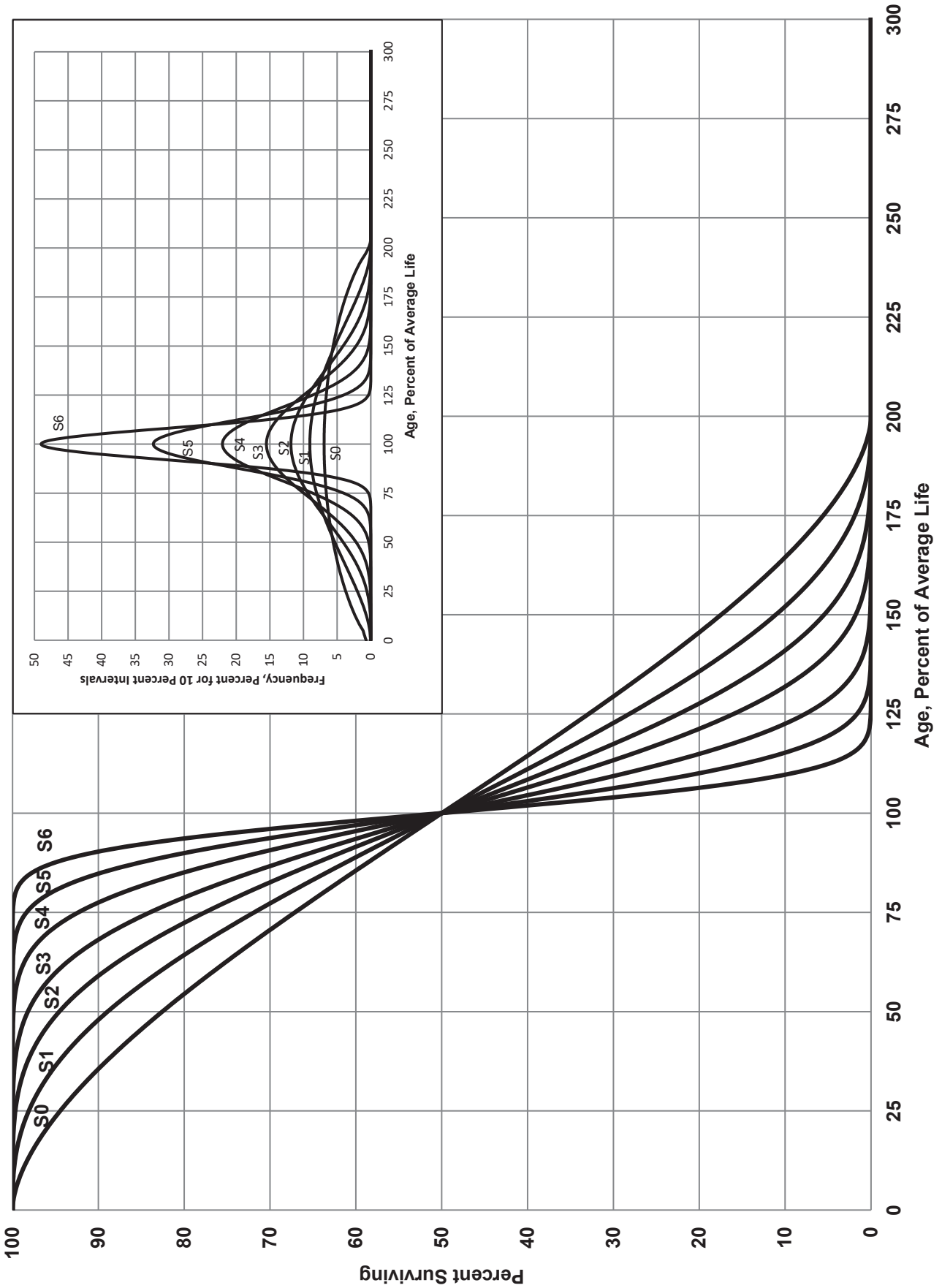


FIGURE 3. SYMMETRICAL OR "S" IOWA TYPE SURVIVOR CURVES

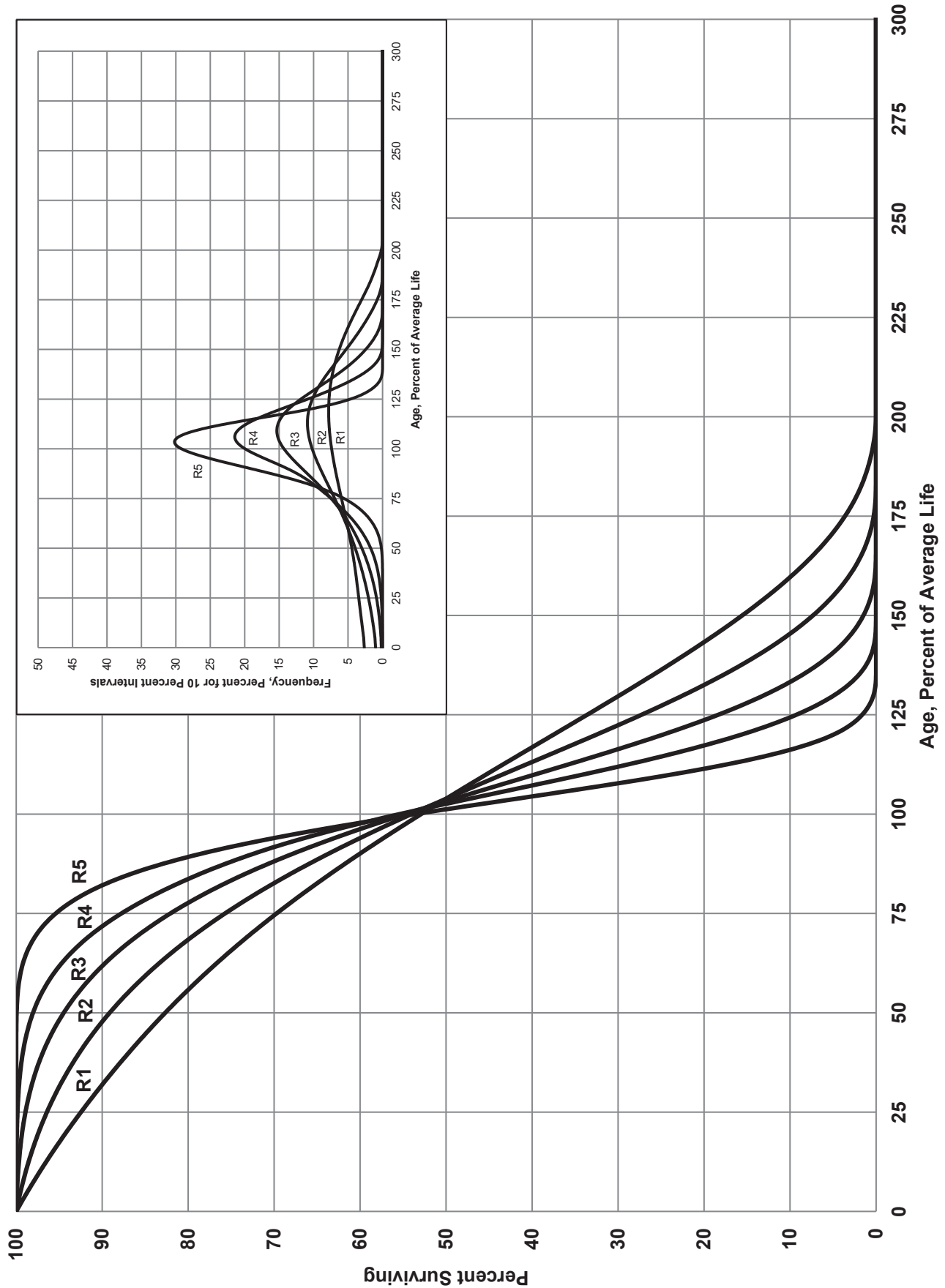


FIGURE 4. RIGHT MODAL OR "R" IOWA TYPE SURVIVOR CURVES

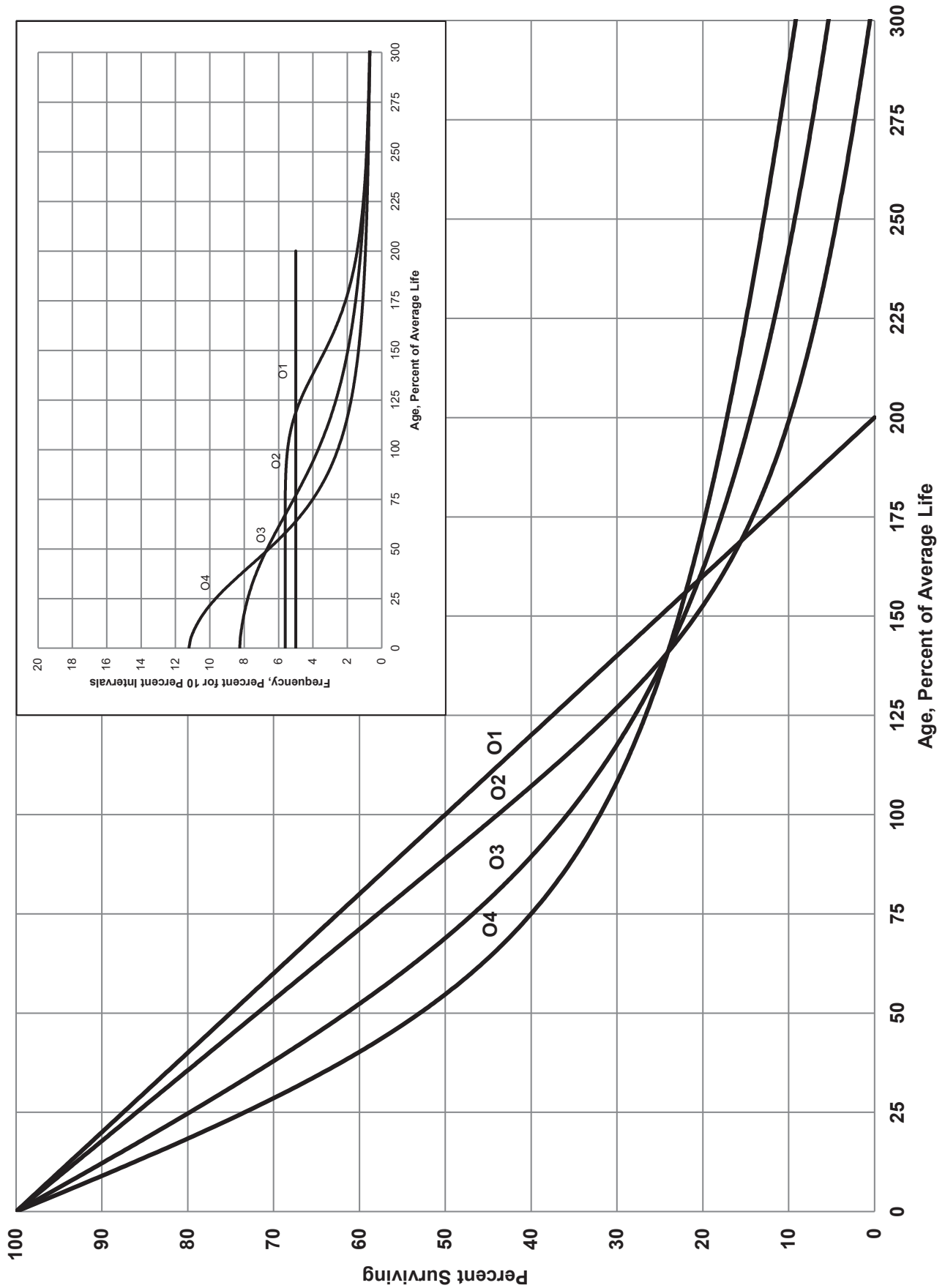


FIGURE 5. ORIGIN MODAL OR "O" IOWA TYPE SURVIVOR CURVES

These curve types have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation."<sup>1</sup> In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis presenting his development of the fourth family consisting of the four O type survivor curves.

### **Retirement Rate Method of Analysis**

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text and is also explained in several publications including "Statistical Analyses of Industrial Property Retirements,"<sup>2</sup> "Engineering Valuation and Depreciation,"<sup>3</sup> and "Depreciation Systems."<sup>4</sup>

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the experience band. The band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

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<sup>1</sup>Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

<sup>2</sup>Winfrey, Robley, Statistical Analyses of Industrial Property Retirements. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

<sup>3</sup>Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 1.

<sup>4</sup>Wolf, Frank K. and W. Chester Fitch. Depreciation Systems. Iowa State University Press. 1994.

**Schedules of Annual Transactions in Plant Records**

The property group used to illustrate the retirement rate method is observed for the experience band 2011-2020 for which there were placements during the years 2006-2020. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-11 and II-12. In Schedule 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 2006 were retired in 2011. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stair step line drawn on the table beginning with the 2011 retirements of 2006 installations and ending with the 2020 retirements of the 2015 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

SCHEDULE 1. RETIREMENTS FOR EACH YEAR 2011-2020  
SUMMARIZED BY AGE INTERVAL

Year Placed (1)	Retirements, Thousands of Dollars										Total During		Age Interval (13)
	During Year										Age Interval		
	2011 (2)	2012 (3)	2013 (4)	2014 (5)	2015 (6)	2016 (7)	2017 (8)	2018 (9)	2019 (10)	2020 (11)	(12)	(13)	
2006	10	11	12	13	14	16	23	24	25	26	26	26	13½-14½
2007	11	12	13	15	16	18	20	21	22	19	44	44	12½-13½
2008	11	12	13	14	16	17	19	21	22	18	64	64	11½-12½
2009	8	9	10	11	11	13	14	15	16	17	83	83	10½-11½
2010	9	10	11	12	13	14	16	17	19	20	93	93	9½-10½
2011	4	9	10	11	12	13	14	15	16	20	105	105	8½-9½
2012		5	11	12	13	14	15	16	18	20	113	113	7½-8½
2013			6	12	13	15	16	17	19	19	124	124	6½-7½
2014				6	13	15	16	17	19	19	131	131	5½-6½
2015					7	14	16	17	19	20	143	143	4½-5½
2016					8	8	18	20	22	23	146	146	3½-4½
2017						9	9	20	22	25	150	150	2½-3½
2018							11	11	23	25	151	151	1½-2½
2019								11	11	24	153	153	½-1½
2020										13	80	80	0-½
<b>Total</b>	<b>53</b>	<b>68</b>	<b>86</b>	<b>106</b>	<b>128</b>	<b>157</b>	<b>196</b>	<b>231</b>	<b>273</b>	<b>308</b>	<b>1,606</b>	<b>1,606</b>	

Experience Band 2011-2020

Placement Band 2006-2020

SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2011-2020  
SUMMARIZED BY AGE INTERVAL

Year Placed (1)	During Year										Total During Age Interval (12)	Age Interval (13)	
	2011 (2)	2012 (3)	2013 (4)	2014 (5)	2015 (6)	2016 (7)	2017 (8)	2018 (9)	2019 (10)	2020 (11)			
2006	-	-	-	-	-	-	60 <sup>a</sup>	-	-	-	-	-	13½-14½
2007	-	-	-	-	-	-	-	-	-	-	-	-	12½-13½
2008	-	-	-	-	-	-	-	-	-	-	-	-	11½-12½
2009	-	-	-	-	-	-	-	(5) <sup>b</sup>	-	-	60	-	10½-11½
2010	-	-	-	-	-	-	-	6 <sup>a</sup>	-	-	-	-	9½-10½
2011	-	-	-	-	-	-	-	-	-	-	(5)	-	8½-9½
2012	-	-	-	-	-	-	-	-	-	-	6	-	7½-8½
2013	-	-	-	-	-	-	-	-	-	-	-	-	6½-7½
2014	-	-	-	-	-	-	-	(12) <sup>b</sup>	-	-	-	-	5½-6½
2015	-	-	-	-	-	-	-	-	22 <sup>a</sup>	-	-	-	4½-5½
2016	-	-	-	-	-	-	-	(19) <sup>b</sup>	-	-	10	-	3½-4½
2017	-	-	-	-	-	-	-	-	-	-	-	-	2½-3½
2018	-	-	-	-	-	-	-	-	-	(102) <sup>c</sup>	(121)	-	1½-2½
2019	-	-	-	-	-	-	-	-	-	-	-	-	½-1½
2020	-	-	-	-	-	-	-	-	-	-	-	-	0-½
<b>Total</b>	-	-	-	-	-	-	60	(30)	22	(102)	(50)	-	

<sup>a</sup> Transfer Affecting Exposures at Beginning of Year

<sup>b</sup> Transfer Affecting Exposures at End of Year

<sup>c</sup> Sale with Continued Use

Parentheses Denote Credit Amount.



In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements, but are used in developing the exposures at the beginning of each age interval.

**Schedule of Plant Exposed to Retirement**

The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-14. The surviving plant at the beginning of each year from 2011 through 2020 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2016 are calculated in the following manner:

Exposures at age 0	= amount of addition	= \$750,000
Exposures at age ½	= \$750,000 - \$ 8,000	= \$742,000
Exposures at age 1½	= \$742,000 - \$18,000	= \$724,000
Exposures at age 2½	= \$724,000 - \$20,000 - \$19,000	= \$685,000
Exposures at age 3½	= \$685,000 - \$22,000	= \$663,000

SCHEDULE 3. PLANT EXPOSED TO RETIREMENT  
 JANUARY 1 OF EACH YEAR 2011-2020  
 SUMMARIZED BY AGE INTERVAL

Year	Exposures, Thousands of Dollars										Total at Beginning of Age Interval (12)	Age Interval (13)
	Annual Survivors at the Beginning of the Year											
Placed	2011 (2)	2012 (3)	2013 (4)	2014 (5)	2015 (6)	2016 (7)	2017 (8)	2018 (9)	2019 (10)	2020 (11)		
2006	255	245	234	222	209	195	239	216	192	167	167	13½-14½
2007	279	268	256	243	228	212	194	174	153	131	323	12½-13½
2008	307	296	284	271	257	241	224	205	184	162	531	11½-12½
2009	338	330	321	311	300	289	276	262	242	226	823	10½-11½
2010	376	367	357	346	334	321	307	297	280	261	1,097	9½-10½
2011	420 <sup>a</sup>	416	407	397	386	374	361	347	332	316	1,503	8½-9½
2012		460 <sup>a</sup>	455	444	432	419	405	390	374	356	1,952	7½-8½
2013			510 <sup>a</sup>	504	492	479	464	448	431	412	2,463	6½-7½
2014				580 <sup>a</sup>	574	561	546	530	501	482	3,057	5½-6½
2015					660 <sup>a</sup>	653	639	623	628	609	3,789	4½-5½
2016						750 <sup>a</sup>	742	724	685	663	4,332	3½-4½
2017							850 <sup>a</sup>	841	821	799	4,955	2½-3½
2018								960 <sup>a</sup>	949	926	5,719	1½-2½
2019									1,080 <sup>a</sup>	1,069	6,579	½-1½
2020										1,220 <sup>a</sup>	7,490	0-½
<b>Total</b>	<b>1,975</b>	<b>2,382</b>	<b>2,824</b>	<b>3,318</b>	<b>3,872</b>	<b>4,494</b>	<b>5,247</b>	<b>6,017</b>	<b>6,852</b>	<b>7,799</b>	<b>44,780</b>	

<sup>a</sup>Additions during the year

For the entire experience band 2011-2020, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

**Original Life Table**

The original life table, illustrated in Schedule 4 on page II-16, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	143,000 ÷ 3,789,000	= 0.0377
Survivor Ratio	=	1.000 - 0.0377	= 0.9623
Percent surviving at age 5½	=	(88.15) x (0.9623)	= 84.83

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

SCHEDULE 4. ORIGINAL LIFE TABLE  
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2011-2020

Placement Band 2006-2020

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval	Exposures at Beginning of Age Interval	Retirements During Age Interval	Retirement Ratio	Survivor Ratio	Percent Surviving at Beginning of Age Interval
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	<u>167</u>	<u>26</u>	0.1557	0.8443	42.24
					35.66
Total	<u>44,780</u>	<u>1,606</u>			

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.  
 Column 3 from Schedule 1, Column 12, Retirements for Each Year.  
 Column 4 = Column 3 Divided by Column 2.  
 Column 5 = 1.0000 Minus Column 4.  
 Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

The original survivor curve is plotted from the original life table (column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

### **Smoothing the Original Survivor Curve**

The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Schedule 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0.

In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group.

FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

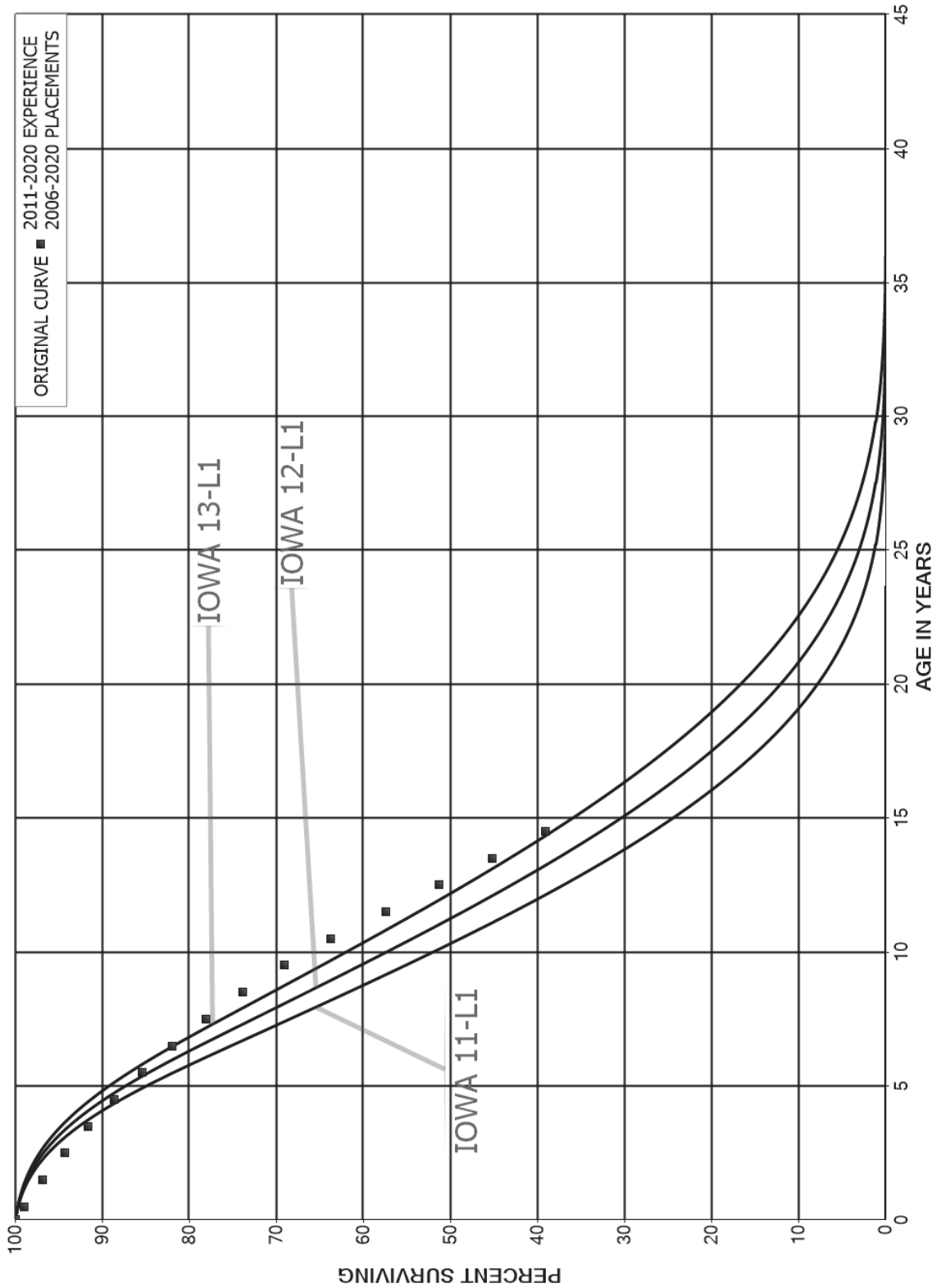


FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN S0 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

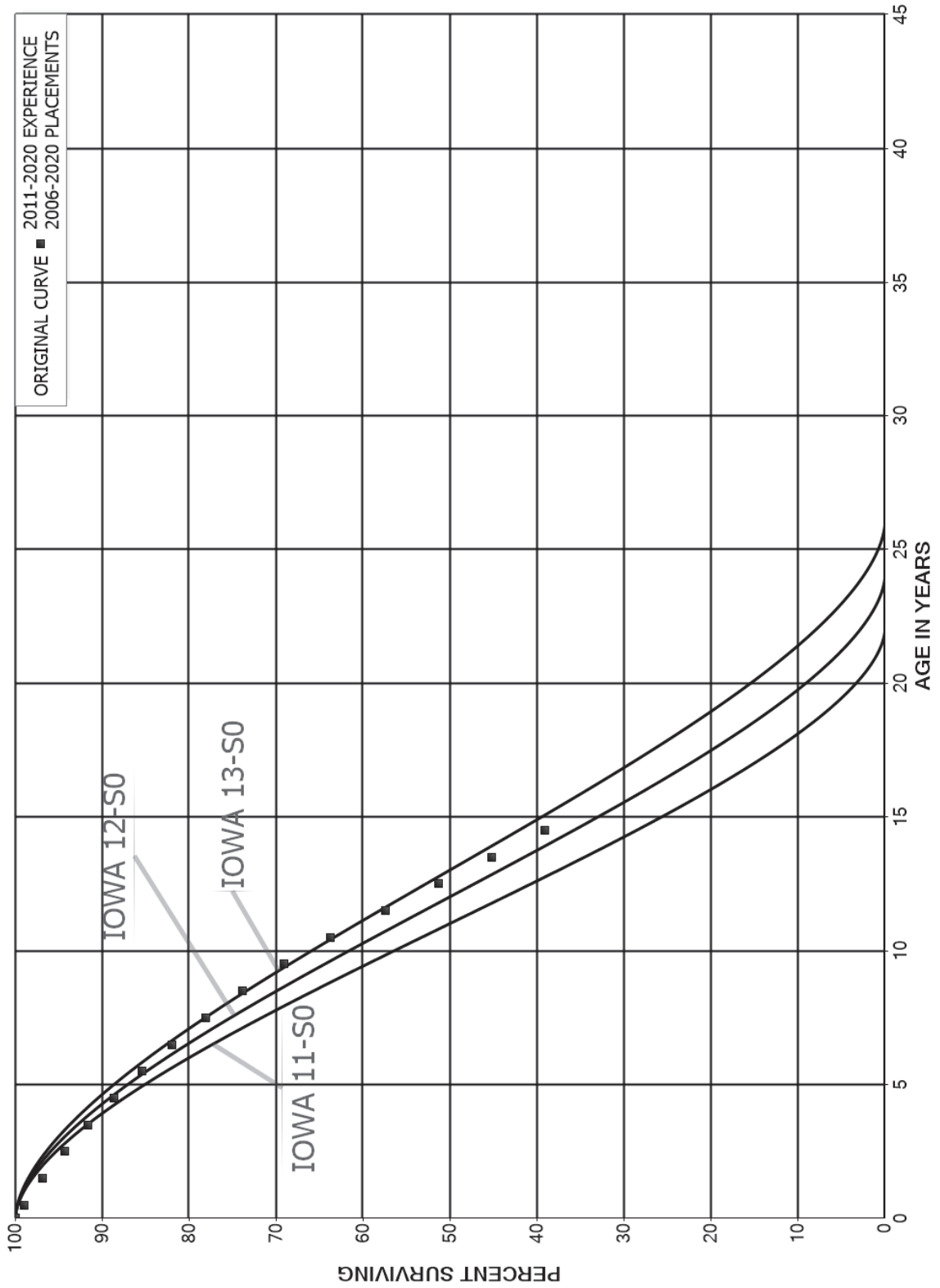


FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

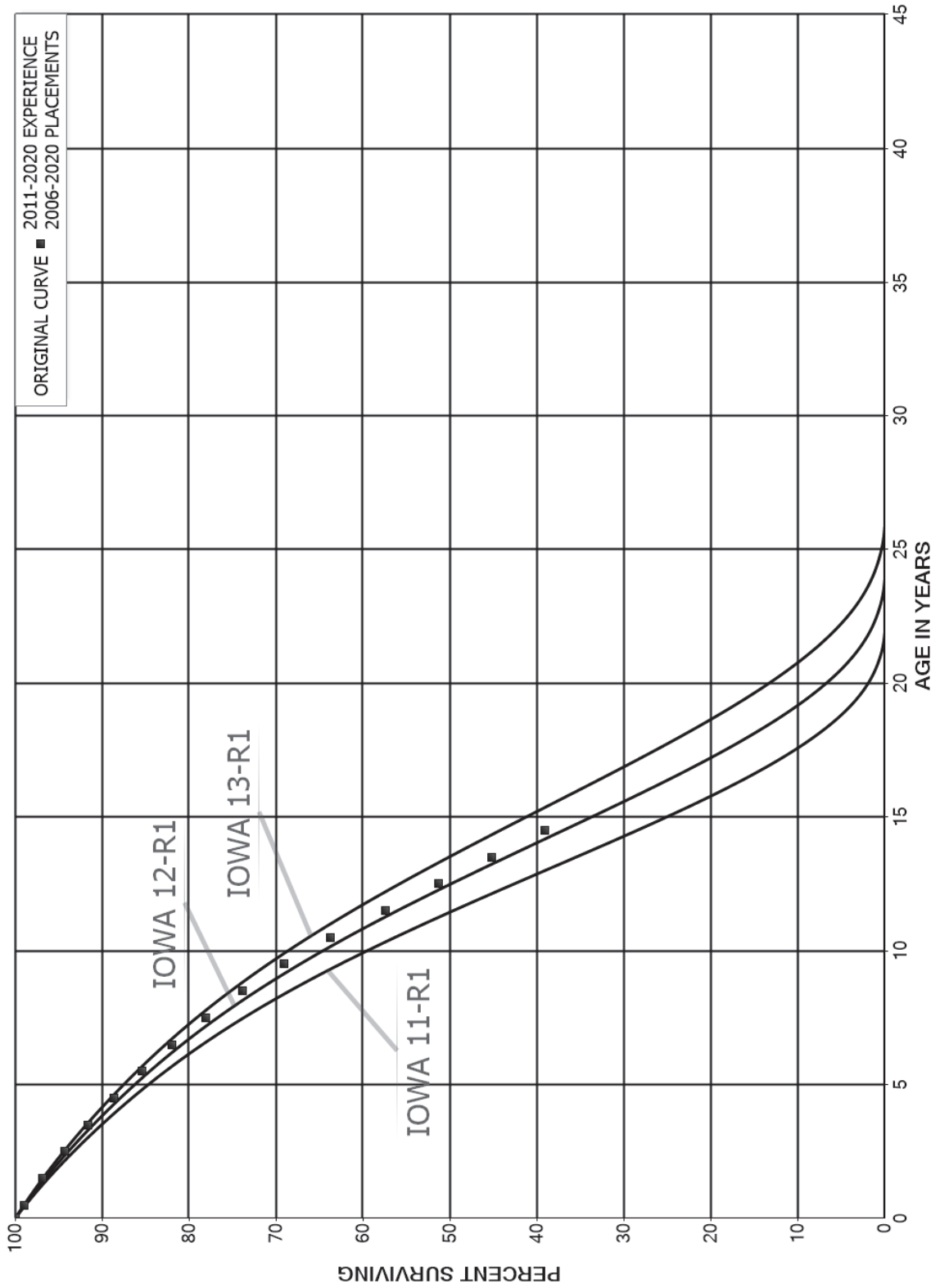
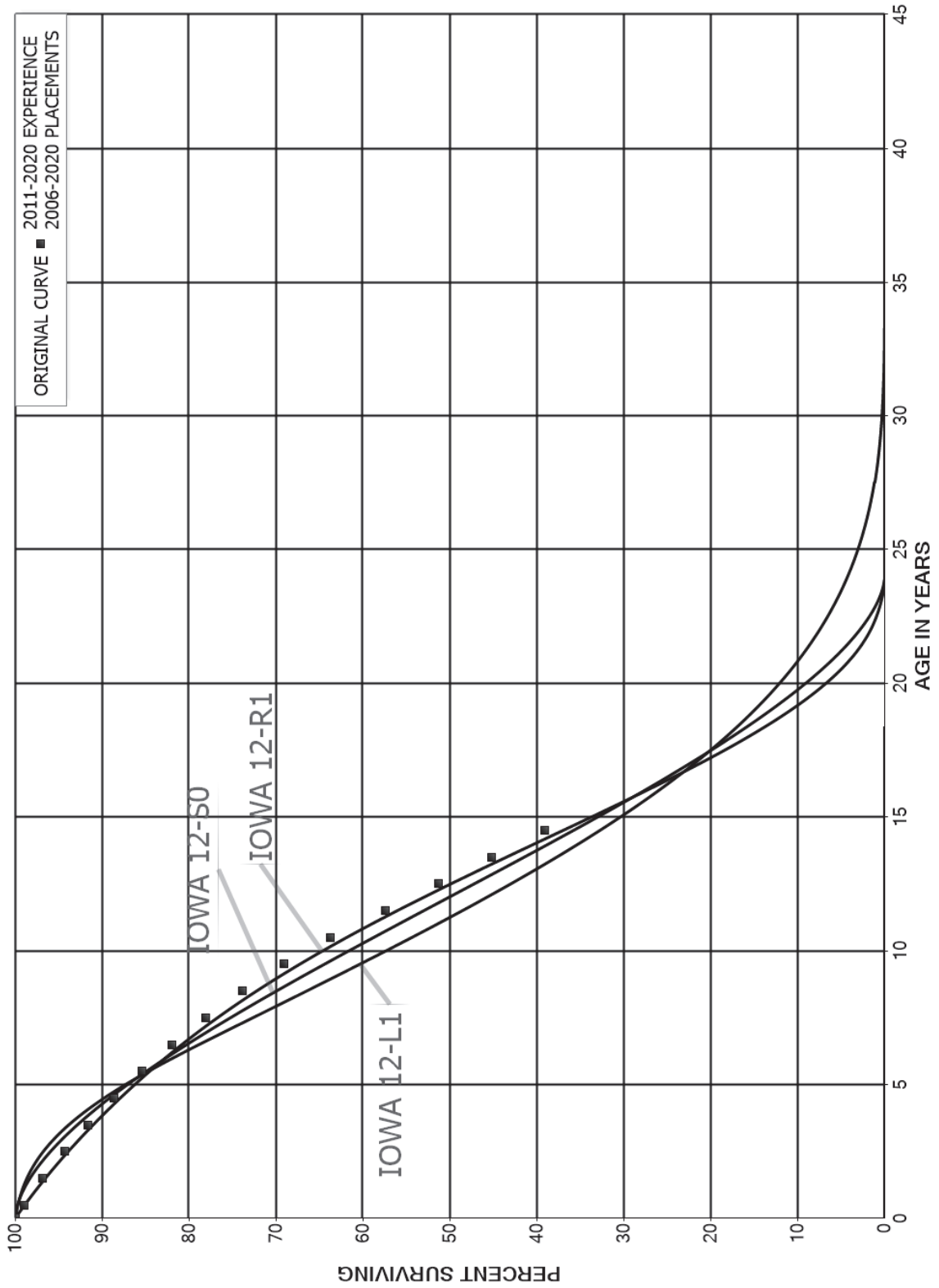




FIGURE 9. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1, S0 AND R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES



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**PART III. SERVICE LIFE CONSIDERATIONS**

### PART III. SERVICE LIFE CONSIDERATIONS

#### FIELD TRIPS

In order to be familiar with the operation of the Company and observe representative portions of the plant, a field trip was conducted for the study. A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements are obtained during field trips. This knowledge and information were incorporated in the interpretation and extrapolation of the statistical analyses.

The following is a list of the locations visited during the most recent field trips.

#### September 21-22, 2021

- Iatan Generation Station
- Roanridge Substation
- Lake Load Generating Station
- Lee Summit Service Center
- Greenwood Generating Station

#### September 30, 2015

- Iatan Generating Station
- Lake Road Generating Station
- Lake Road Industrial Steam Facility

#### October 14, 2014

- Lake Road Generating Station
- Ralph Green Generating Station
- Landfill Gas Turbine
- St. Joseph Service Center
- Kansas City South Substation
- Longview Substation
- Lee Summit Service Center
- Blue Springs Service Center

#### August 17-19, 2009

- Iatan Generating Station
- Iatan Substation
- Facilities and Maintenance Facility
- Lake Road Generating Station
- Lake Road Combustion Turbines
- Lake Road Industrial Steam Facility

**SERVICE LIFE ANALYSIS**

The service life estimates were based on informed judgment which considered a number of factors. The primary factors were the statistical analyses of data; current Company policies and outlook as determined during conversations with management; and the survivor curve estimates from previous studies of this company and other electric companies.

The 39 plant accounts and subaccounts for which survivor curves were estimated, the statistical analyses using the retirement rate method resulted in good to excellent indications of the survivor patterns experienced. These accounts represent 94 percent of depreciable plant. Generally, the information external to the statistics led to no significant departure from the indicated survivor curves for the accounts listed below. The statistical support for the service life estimates is presented in the section beginning on page VII-2

**STEAM PRODUCTION PLANT**

311.00	Structures and Improvements
312.00	Boiler Plant Equipment
314.00	Turbogenerator Units
315.00	Accessory Electric Equipment
316.00	Miscellaneous Power Plant Equipment

**OTHER PRODUCTION PLANT**

341.00	Structures and Improvements
343.00	Prime Movers
344.00	Generators
345.00	Accessory Electric Equipment
346.00	Miscellaneous Power Plant Equipment

**TRANSMISSION PLANT**

353.00	Station Equipment
355.00	Poles and Fixtures
355.05	Poles and Fixtures - Subtransmission
356.00	Overhead Conductors and Devices
356.05	Overhead Conductors and Devices - Subtransmission

**DISTRIBUTION PLANT**

361.00	Structures and Improvements
362.00	Station Equipment

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364.00	Poles, Towers and Fixtures
365.00	Overhead Conductors and Devices
366.00	Underground Conduit
367.00	Underground Conductors and Devices
368.00	Line Transformers
369.01	Services - Overhead
369.02	Services - Underground
370.00	Meters
371.00	Installations on Customers' Premises
373.00	Street Lighting and Signal Systems

### INDUSTRIAL STEAM

311.09	Structures and Improvements
312.09	Boiler Plant Equipment
375.09	Structures and Improvements
376.09	Mains
379.09	City Gate Station
381.09	Meters

### GENERAL PLANT

390.00	Structures and Improvements
392.00	Transportation Equipment - Autos
392.01	Transportation Equipment - Light Trucks
392.02	Transportation Equipment - Heavy Trucks
392.04	Transportation Equipment - Trailers
396.00	Power Operated Equipment

Account 364.00, Poles, Towers and Fixtures, is used to illustrate the manner in which the study was conducted for the groups in the preceding list. Aged plant accounting data have been compiled for the years 1960 through 2020. These data have been coded in the course of the Company's normal record keeping according to account or property group, type of transaction, year in which the transaction took place, and year in which the electric plant was placed in service. The retirements, other plant transactions, and plant additions were analyzed by the retirement rate method.

The survivor curve estimate is based on the statistical indications for the periods 1960-2020 and 1991-2020. The Iowa 58-S2.5 is a reasonable fit of the stub original survivor curve for Distribution Poles. The 58-year service life is near the upper end of the

typical service life range of 40 to 60 years for poles. The 58-year life reflects the Company's plans to replace poles and fixtures due to voltage upgrades, relocation and condition.

**Life Span Estimates**

The life span technique was used for the Company's Power Production accounts in conjunction with the use of interim survivor curves which reflect interim retirements that occur prior to the ultimate retirement of the major unit. The life span procedure is appropriate for these accounts since all of the assets within the plant will be retired concurrently. Probable retirement dates were estimated for each power plant. Life spans for each unit were estimated based on discussions with management regarding future outlook, age and condition of the plant, life spans typically experienced and estimated for similar plants. The life span and probable retirement dates used for production plants are as follows:

<u>Depreciable Group</u>	<u>Major Year in Service</u>	<u>Probable Retirement Year</u>	<u>Life Span</u>
Steam Production Plant			
Jeffrey Energy Center Unit 1	1978	2040	62
Jeffrey Energy Center Unit 2	1980	2040	60
Jeffrey Energy Center Unit 3	1983	2040	57
Iatan Unit 1	1980	2040	60
Iatan Unit 2	2010	2070	60
Lake Road Boiler 1	1950,2015	2035	85,20
Lake Road Boiler 2	1958,2015	2035	77,20
Lake Road Boiler 4	1966	2035	69
Lake Road Boiler 5	1974, 2015	2035	61,20
Lake Road Boiler 8	2006	2035	29
Lake Road Unit 1	1950, 2004	2035	85,31
Lake Road Unit 2	1958, 2002	2035	77,33
Lake Road Unit 3	1962, 2010	2035	73,25
Lake Road Unit 4	1966, 2012	2035	69,23

<u>Depreciable Group</u>	<u>Major Year in Service</u>	<u>Probable Retirement Year</u>	<u>Life Span</u>
Other Production Plant			
Greenwood Unit 1	1975,2000	2035	60,35
Greenwood Unit 2	1975,2000	2035	60,35
Greenwood Unit 3	1977,2001	2035	58,34
Greenwood Unit 4	1979,2000	2035	56,35
Nevada	1974,1998	2035	61,37
South Harper Unit 1	2005	2050	45
South Harper Unit 2	2005	2050	45
South Harper Unit 3	2005	2050	45
Crossroads Unit 1	2002	2047	45
Crossroads Unit 2	2002	2047	45
Crossroads Unit 3	2002	2047	45
Crossroads Unit 4	2002	2047	45
Lake Road Unit 5	1974, 2015	2035	61,20
Lake Road Unit 6	1989	2035	46
Lake Road Unit 7	1989	2035	46
Ralph Green	1981,1994	2035	54,41
Landfill Gas Turbine	2012	2042	30
Greenwood Solar	2016	2041	25

Power plants typically are retired when there are other units that can generate electricity at a lower cost. Typical life spans for base load, coal-fired power plants are 50 to 65 years, however, the trend in recent years has been less than 50 years. For example, Units 1 & 2 at Iatan Generating facility were completed in 1980 and 2010, respectively. The estimated probable retirement date for Iatan Unit 1 is 2040 and Iatan Unit 2 is 2070. Thus, the life spans estimated for the Iatan power plant is 60 years for Unit 1 and 60 years for Unit 2, which is within the typical range. The estimated retirement dates should not be interpreted as commitments to retire these plants on these dates, but rather, as reasonable estimates subject to modification in the future as circumstances dictate.

Similar studies were performed for the remaining plant accounts. Each of the judgments represented a consideration of statistical analyses of aged plant activity,

management's outlook for the future, and the typical range of lives used by other electric companies.

The selected amortization periods for other General Plant accounts are described in the section "Calculated Annual and Accrued Amortization."



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**PART IV. NET SALVAGE CONSIDERATIONS**

**PART IV. NET SALVAGE CONSIDERATIONS**

**NET SALVAGE ANALYSIS**

The estimates of net salvage by account were based in part on historical data compiled for the years 1980 through 2020. Cost of removal and gross salvage were expressed as percents of the original cost of plant retired, both on annual and three-year moving average bases. The most recent five-year average also was calculated for consideration. The net salvage estimates by account are expressed as a percent of the original cost of plant retired.

**Net Salvage Considerations**

The estimates of future net salvage are expressed as percentages of surviving plant in service, i.e., all future retirements. In cases in which removal costs are expected to exceed salvage receipts, a negative net salvage percentage is estimated. The net salvage estimates were based on judgment which incorporated analyses of historical cost of removal and gross salvage data, expectations with respect to future removal requirements and markets for retired equipment and materials.

The analyses of historical cost of removal and gross salvage data are presented in the section titled “Net Salvage Statistics” for the plant accounts for which the net salvage estimate relied partially on those analyses.

Statistical analyses of historical data for the period 1980 through 2020 contributed significantly toward the net salvage estimates for 35 plant accounts, representing 77 percent of the depreciable plant, as follows:

<b>STEAM PRODUCTION PLANT</b>	
312.00	Boiler Plant Equipment
312.02	Boiler Plant Equipment – Pollution Control Equipment
314.00	Turbogenerator Units
315.00	Accessory Electric Equipment
316.00	Miscellaneous Power Plant Equipment

OTHER PRODUCTION PLANT

341.00	Structures and Improvements
342.00	Fuel Holders, Producers and Accessories
343.00	Prime Movers
344.00	Generators
345.00	Accessory Electric Equipment

TRANSMISSION PLANT

352.00	Structures and Improvements
353.00	Station Equipment
356.00	Overhead Conductors and Devices
356.05	Overhead Conductors and Devices – Subtransmission

DISTRIBUTION PLANT

361.00	Structures and Improvements
362.00	Station Equipment
365.00	Overhead Conductors and Devices
367.00	Underground Conductors and Devices
368.00	Line Transformers
369.02	Services – Underground
370.00	Meters
370.01	Meters - Load Research Meters
370.02	Meter – AMI
371.00	Installations on Customers' Premises
373.00	Street Lighting and Signal Systems

INDUSTRIAL STEAM

376.09	Mains
379.09	City Gate Station
381.09	Meters

GENERAL PLANT

390.00	Structures and Improvements
392.00	Transportation Equipment – Autos
392.01	Transportation Equipment – Light Trucks
392.02	Transportation Equipment – Heavy Trucks
392.03	Transportation Equipment – Tractors
392.04	Transportation Equipment – Trailers
396.00	Power Operated Equipment

Account 362.00, Station Equipment, is used to illustrate the manner in which the study was conducted for the groups in the preceding list. Net salvage data for the period 1980 through 2020 were analyzed for this account. The data include cost of removal,

gross salvage and net salvage amounts and each of these amounts is expressed as a percent of the original cost of regular retirements. Three-year moving averages for the 1980-1982 through 2018-2020 periods were computed to smooth the annual amounts.

Cost of removal has been relatively consistent as a percentage of retirements since 1994 with the exception of 2012. The high costs in 2012 were charges to assets actually completed and booked in 2013. The practice for removal of transformers and breakers has not changed. Cost of removal for the most recent five years averaged 23 percent.

Gross salvage has varied throughout the period but has decreased as a percentage of retirements since 2008, as many retirements have been old or obsolete assets. The most recent five-year average of 2 percent gross salvage reflects recent trends of little to no gross salvage value.

The net salvage percent based on the overall period 1980 through 2020 is 8 percent negative net salvage and based on the most recent five-year period is negative 21 percent. The range of estimates made by other electric companies for distribution station equipment is negative 5 to negative 25 percent. The net salvage estimate for station equipment is negative 10 percent, is within the range of other estimates and reflects the levels to slightly more negative net salvage experienced in recent years.

The overall net salvage estimates for the Company's production facilities, for which the life span method is used, is based on estimates of both final net salvage and interim net salvage. Final net salvage is the net salvage experienced at the end of a production plant's life span. Interim net salvage is the net salvage experienced for interim retirements that occur prior to the final retirement of the plant. The final net salvage estimates in the

study were based on a decommissioning study performed by 1898 & Co. The interim net salvage estimates were based in part on an analysis of historical interim retirement and net salvage data. Based on informed judgment that incorporated these interim net salvage analyses for each plant account, an interim net salvage estimate was established for each production account and applied to the original cost.

The interim survivor curve estimates for each account and production facility were used to calculate the percentage of plant expected to be retired as interim retirements and the final retirements. These are shown on Table 2 in the Net Salvage Statistics section on page VIII-2. These percentages were used to determine the weighted net salvage estimate for each account and production facility based on the interim and final net salvage estimates. These calculations, as well as the estimated final net salvage percents and interim net salvage percents, are shown on Table 3 of the Net Salvage Statistics section on page VIII-3.

The net salvage estimates for most of the remaining accounts were estimated using the above-described judgment process incorporating historical indications and reviewing the typical range of estimates used by other electric companies. The results of the net salvage analysis for each plant account are presented in account sequence beginning in the section titled “Net Salvage Statistics”, page VIII-5.

Generally, the net salvage estimates for the general plant accounts were zero percent, consistent with amortization accounting.

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**PART V. CALCULATION OF ANNUAL AND  
ACCRUED DEPRECIATION**

**PART V. CALCULATION OF ANNUAL AND  
ACCRUED DEPRECIATION**

**GROUP DEPRECIATION PROCEDURES**

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally the items within a group do not have identical service lives but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group. In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

**Single Unit of Property**

The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a \$1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total life is:

$$\frac{\$1,000}{(4 + 6)} = \$100 \text{ per year.}$$

The accrued depreciation is:

$$\$1,000 \left( 1 - \frac{6}{10} \right) = \$400.$$

**Remaining Life Annual Accruals**

For the purpose of calculating remaining life accruals as of June 30, 2021, the depreciation reserve for each plant account is allocated among vintages in proportion to the calculated accrued depreciation for the account. Explanations of remaining life accruals and calculated accrued depreciation follow. The detailed calculations as of June 30, 2021, are set forth in the Results of Study section of the report.

**Average Service Life Procedure**

In the average service life procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life of the vintage. The average remaining life is a directly weighted average derived from the estimated future survivor curve in accordance with the average service life procedure.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$Ratio = 1 - \frac{Average\ Remaining\ Life}{Average\ Service\ Life}.$$



**CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION**

Amortization is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization period and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is proposed for a number of accounts that represent numerous units of property, but a very small portion of depreciable electric plant in service. The accounts and their amortization periods are as follows:

<u>ACCT</u>	<u>TITLE</u>	<u>AMORTIZATION PERIOD, YEARS</u>
391.01,	Office Furniture and Equipment	20
391.02,	Computers	8
393.00,	Stores Equipment	25
394.00,	Tools, Shop and Garage Equipment	25
395.00,	Laboratory Equipment	30
397.00,	Communication Equipment	27
398.00,	Miscellaneous Equipment	25

For the purpose of calculating annual amortization amounts as of June 30, 2021, the book depreciation reserve for each plant account or subaccount is assigned or allocated to vintages. The book reserve assigned to vintages with an age greater than the amortization period is equal to the vintage’s original cost. The remaining book reserve

is allocated among vintages with an age less than the amortization period in proportion to the calculated accrued amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period. The annual amortization amount is determined by dividing the future amortizations (original cost less allocated book reserve) by the remaining period of amortization for the vintage.

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**PART VI. RESULTS OF STUDY**

## PART VI. RESULTS OF STUDY

### QUALIFICATION OF RESULTS

The calculated annual and accrued depreciation are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and net salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight line remaining life method of depreciation, using the average service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

The annual depreciation accrual rates are applicable specifically to the electric plant in service as of June 30, 2021. For most plant accounts, the application of such rates to future balances that reflect additions subsequent to June 30, 2021, is reasonable for a period of three to five years.

### DESCRIPTION OF DETAILED TABULATIONS

Table 1 is a summary of the results of the study as applied to the original cost of electric plant as of June 30, 2021 presented on pages VI-4 through VI-9 of this report.

The service life estimates were based on judgment that incorporated statistical analysis of retirement data, discussions with management and consideration of estimates made for other electric utilities. The results of the statistical analysis of service life are presented in the section beginning on page VII-3, within the supporting documents of this report.

For each depreciable group analyzed by the retirement rate method, a chart depicting the original and estimated survivor curves followed by a tabular presentation of the original life table(s) plotted on the chart. The survivor curves estimated for the depreciable groups are shown as dark smooth curves on the charts. Each smooth survivor curve is denoted by a numeral followed by the curve type designation. The numeral used is the average life derived from the entire curve from 100 percent to zero percent surviving. The titles of the chart indicate the group, the symbol used to plot the points of the original life table, and the experience and placement bands of the life tables which were plotted. The experience band indicates the range of years for which retirements were used to develop the stub survivor curve. The placements indicate, for the related experience band, the range of years of installations which appear in the experience.

The analyses of net salvage data are presented in the section titled, "Net Salvage Statistics". The tabulations present annual cost of removal and gross salvage data, three-year moving averages and the most recent five-year average. Data are shown in dollars and as percentages of original costs retired.

The tables of the calculated annual depreciation applicable to depreciable assets as of June 30, 2021 are presented in account sequence starting on page IX-3 of the supporting documents. The tables indicate the estimated survivor curve and net salvage percent for the account and set forth, for each installation year, the original cost, the calculated accrued depreciation, the allocated book reserve, future accruals, the remaining life, and the calculated annual accrual amount.

ENERGY MISSOURI WEST, INC.  
 TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2021

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF JUNE 30, 2021 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT (8)	CALCULATED RATE (9)=(8)/(5)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
<b>STEAM PRODUCTION PLANT</b>									
STRUCTURES AND IMPROVEMENTS									
311.00	06-2040	85-R2	*	5,254,671.17	1,718,170	3,956,875	216,712	4.12	18.3
	06-2070	85-R2	*	29,687	405,987	33,689,511	744,494	2.51	45.3
	06-2070	85-R2	*	30,325,272.79	451,067	33,816,491	745,488	2.45	45.5
	06-2040	85-R2	*	6,549,439.99	4,138,507	2,934,888	162,809	2.49	18.0
	06-2040	85-R2	*	5,183,589.13	3,300,717	2,349,373	130,113	2.51	18.1
	06-2040	85-R2	*	5,843,583.73	3,688,811	2,680,695	148,057	2.53	18.1
	06-2040	85-R2	*	6,200,215.64	2,048,194	4,648,039	249,850	4.03	18.6
	12-2018	85-R2	*	12,725.35	0	0	0	-	-
	12-2035	85-R2	*	8,701.66	2,171	7,314	516	5.93	14.2
	12-2035	85-R2	*	160,988.61	22,755	152,723	10,667	6.63	14.3
	12-2035	85-R2	*	110,721.78	47,078	74,716	5,646	5.10	13.2
	12-2035	85-R2	*	815,359.74	124,048	764,694	53,620	6.58	14.3
	12-2035	85-R2	*	482,393.43	106,524	419,285	29,333	6.08	14.3
	12-2035	85-R2	*	7,276,430.84	1,073,517	6,785,028	473,698	6.51	14.3
	12-2035	85-R2	*	838,614.05	330,112	592,363	44,036	5.25	13.5
	12-2035	85-R2	*	1,009,197.94	387,513	722,605	52,599	5.21	13.7
	12-2035	85-R2	*	331,109.74	122,601	241,620	17,530	5.29	13.8
	12-2035	85-R2	*	3,746,402.02	1,087,897	2,995,681	213,176	5.69	14.1
	12-2035	85-R2	*	13,431,814.27	3,338,835	11,307,743	794,239	5.91	14.2
				117,229,384.05	22,407,229	108,133,644	4,090,583	3.49	26.4
<b>TOTAL STRUCTURES AND IMPROVEMENTS</b>									
312.00	06-2040	55-S0	*	120,012,422.47	23,743,371	105,870,045	6,145,142	5.12	17.2
	06-2070	55-S0	*	212,276,404.23	1,674,464	242,443,401	6,510,841	3.07	37.2
	06-2070	55-S0	*	55,145,349.79	1,148,554	61,185,691	1,659,919	3.01	36.9
	06-2040	55-S0	*	16,253,119.76	11,324,517	6,228,852	381,948	2.23	17.2
	06-2040	55-S0	*	20,887,733.51	15,905,957	6,861,673	404,344	1.94	17.0
	06-2040	55-S0	*	25,233,570.94	19,425,895	8,076,697	477,946	1.89	16.9
	12-2035	55-S0	*	6,983,622.36	2,600,754	4,941,558	276,966	3.97	17.8
	12-2035	55-S0	*	3,011,450.80	394,159	2,888,322	209,384	6.95	13.8
	12-2035	55-S0	*	4,020,348.42	520,098	3,662,082	281,229	7.00	13.7
	12-2035	55-S0	*	6,833.47	175	7,205	510	7.46	14.1
	12-2035	55-S0	*	3,992,596.77	723,758	3,668,098	281,441	7.05	13.0
	12-2035	55-S0	*	23,619,438.94	2,983,379	22,761,809	1,654,702	7.01	13.8
	12-2035	55-S0	*	7,766,790.72	1,365,557	7,100,245	520,430	6.70	13.6
	12-2035	55-S0	*	14,958,091.22	1,613,027	14,541,712	1,049,931	7.02	13.9
	12-2035	55-S0	*	768,662.46	74,636	770,893	55,338	7.20	13.9
	12-2035	55-S0	*	55,770.60	8,482	52,896	3,839	6.88	13.8
	12-2035	55-S0	*	399,276.33	14,077	425,127	30,151	7.55	14.1
	12-2035	55-S0	*	21,346,620.65	3,869,713	19,400,284	1,443,172	6.76	13.4
	12-2035	55-S0	*	16,678,487.58	3,886,208	14,255,345	1,090,987	6.54	13.1
				553,416,591.02	91,276,779	525,361,905	22,457,230	4.06	23.4
<b>TOTAL BOILER PLANT EQUIPMENT</b>									
<b>BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT</b>									
312.02	06-2040	50-R1.5	*	455,225.05	(295,422)	787,065	44,873	9.86	17.5
	06-2040	50-R1.5	*	30,743,008.29	(6,689,408)	41,871,857	2,343,371	7.62	17.9
	06-2040	50-R1.5	*	15,154,896.89	(5,125,598)	21,644,436	1,218,042	8.04	17.8
	06-2040	50-R1.5	*	15,626,117.11	(5,624,097)	22,656,565	1,278,273	8.18	17.7
	06-2040	50-R1.5	*	17,593,842.66	(6,062,153)	25,063,503	1,412,969	8.03	17.7
	12-2035	50-R1.5	*	13,705.53	(9,930)	25,006	1,935	14.12	12.9
	12-2035	50-R1.5	*	3,566,348.20	(2,551,946)	6,439,266	511,946	12.6	12.6
	12-2035	50-R1.5	*	1,139,259.54	(695,498)	1,937,291	143,651	12.61	13.5
	12-2035	50-R1.5	*	863,451.19	(573,510)	1,514,672	113,890	13.19	13.3
				85,155,854.46	(29,677,562)	121,939,661	7,068,950	8.30	17.3
<b>BOILER PLANT EQUIPMENT - BAGS AND CATALYSTS</b>									
312.05	06-2040	10-S2.5	*	1,711,244.93	636,245	1,075,000	171,125	10.00	6.3
	06-2070	10-S2.5	*	3,692,726.75	2,407,705	1,285,022	369,273	10.00	3.5
	06-2070	10-S2.5	*	522,988.59	584,698	138,384	82,884	10.00	1.7
				6,226,930.27	3,728,545	2,498,386	622,692	10.00	4.0
<b>TOTAL BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT</b>									
<b>BOILER PLANT EQUIPMENT - BAGS AND CATALYSTS</b>									
314.00	06-2040	55-S0.5	*	23,069,333.44	6,892,234	18,032,646	1,047,231	4.54	17.2
	06-2070	55-S0.5	*	73,659,424.46	1,712,275	82,996,063	2,209,102	3.00	37.6
	06-2070	55-S0.5	*	1,761,002.19	73,583	1,916,349	51,602	2.93	37.1

ENERGY MISSOURI WEST, INC.  
 TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2021

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF JUNE 30, 2021 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED		COMPOSITE REMAINING LIFE (10)=(7)/(8)
							ANNUAL AMOUNT (8)	ANNUAL RATE (9)=(6)/(5)	
JEFFREY ENERGY CENTER UNIT 1	06-2040	55-S0.5	*	6,985,780.57	4,095,684	2,890,099	157,722	2.47	17.8
JEFFREY ENERGY CENTER UNIT 2	06-2040	55-S0.5	*	6,710,517.29	4,759,093	2,555,371	144,933	2.16	17.6
JEFFREY ENERGY CENTER UNIT 3	06-2040	55-S0.5	*	8,719,454.32	6,092,373	3,411,832	192,582	2.21	17.7
JEFFREY ENERGY CENTER COMMON	06-2040	55-S0.5	*	2,156,109.65	1,063,100	1,265,498	70,498	3.27	18.0
LAKE ROAD BOILER 1	12-2035	55-S0.5	*	37,712.97	1,875	39,232	2,753	7.30	14.3
LAKE ROAD BOILER 5	12-2035	55-S0.5	*	177,870.01	16,484	177,394	12,475	7.01	14.2
LAKE ROAD BOILERS COMMON	12-2035	55-S0.5	*	418,584.74	17,159	380,891	26,969	6.44	14.1
LAKE ROAD UNIT 1	12-2035	55-S0.5	*	3,653,578.21	1,647,906	2,371,030	186,143	5.09	12.7
LAKE ROAD UNIT 2	12-2035	55-S0.5	*	3,745,219.59	1,661,578	2,458,164	190,275	5.08	12.9
LAKE ROAD UNIT 3	12-2035	55-S0.5	*	1,314,380.68	578,573	867,246	66,615	5.07	13.0
LAKE ROAD UNIT 4	12-2035	55-S0.5	*	11,230,658.85	4,759,969	7,481,449	567,322	5.05	13.2
LAKE ROAD COMMON	12-2035	55-S0.5	*	1,029,800.98	257,116	865,367	61,738	6.00	14.0
TOTAL TURBOGENERATOR UNITS				144,069,407.95	33,673,002	127,619,491	4,887,970	3.46	25.6
ACCESSORY ELECTRIC EQUIPMENT									
IATAN UNIT 1	06-2040	60-S0.5	*	17,755,340.41	4,289,747	14,916,021	843,797	4.75	17.7
IATAN UNIT 2	06-2070	60-S0.5	*	18,538,077.23	557,958	20,530,831	523,557	2.86	39.2
IATAN COMMON	06-2070	60-S0.5	*	8,227,789.97	450,763	8,846,640	226,474	2.75	39.1
JEFFREY ENERGY CENTER UNIT 1	06-2040	60-S0.5	*	2,263,071.79	1,826,666	671,452	36,206	17.1	18.0
JEFFREY ENERGY CENTER UNIT 2	06-2040	60-S0.5	*	2,624,266.99	1,490,367	1,276,785	76,968	4.92	18.0
JEFFREY ENERGY CENTER UNIT 3	06-2040	60-S0.5	*	2,423,439.94	2,063,453	469,986	19,854	3.44	18.6
JEFFREY ENERGY CENTER COMMON	06-2040	60-S0.5	*	1,229,018.64	593,467	733,277	40,899	3.34	18.6
LAKE ROAD BOILER 1	12-2035	60-S0.5	*	38,616.60	37,464	38,412	3,188	4.59	12.1
LAKE ROAD BOILER 2	12-2035	60-S0.5	*	888,206.02	197,738	770,407	54,869	6.18	14.0
LAKE ROAD BOILER 4	12-2035	60-S0.5	*	1,012,452.89	252,110	614,636	61,636	6.03	14.0
LAKE ROAD BOILER 5	12-2035	60-S0.5	*	1,741,814.97	372,883	1,525,695	108,442	6.29	14.1
LAKE ROAD BOILER 8	12-2035	60-S0.5	*	698,394.30	245,757	515,482	37,265	5.34	13.8
LAKE ROAD BOILERS COMMON	12-2035	60-S0.5	*	3,379,418.47	513,268	3,136,504	221,787	6.56	14.1
LAKE ROAD UNIT 1	12-2035	60-S0.5	*	2,006,839.40	367,647	1,849,876	131,478	6.55	14.1
LAKE ROAD UNIT 2	12-2035	60-S0.5	*	1,775,305.44	370,701	1,582,135	113,575	6.40	13.9
LAKE ROAD UNIT 3	12-2035	60-S0.5	*	83,388.65	43,979	47,749	3,899	4.68	12.2
LAKE ROAD UNIT 4	12-2035	60-S0.5	*	3,942,746.98	1,315,191	2,982,403	216,903	5.50	13.7
LAKE ROAD COMMON	12-2035	60-S0.5	*	647,553.49	225,098	480,735	35,681	5.51	13.5
TOTAL ACCESSORY ELECTRIC EQUIPMENT				69,140,218.20	15,182,027	61,412,780	2,771,664	4.01	22.2
MISCELLANEOUS POWER PLANT EQUIPMENT									
IATAN UNIT 1	06-2040	40-S0	*	2,318,345.16	375,783	2,128,030	130,976	5.65	16.2
IATAN UNIT 2	06-2070	40-S0	*	1,716,294.70	67,613	1,906,126	61,522	3.58	31.0
IATAN COMMON	06-2070	40-S0	*	2,600,084.48	85,377	2,852,718	90,757	3.49	31.4
JEFFREY ENERGY CENTER UNIT 1	06-2040	40-S0	*	429,576.08	103,173	360,789	23,337	5.43	15.5
JEFFREY ENERGY CENTER UNIT 2	06-2040	40-S0	*	748,106.53	175,211	640,225	41,223	5.51	15.5
JEFFREY ENERGY CENTER UNIT 3	06-2040	40-S0	*	437,673.99	73,125	403,940	24,465	5.59	15.5
JEFFREY ENERGY CENTER COMMON	06-2040	40-S0	*	1,696,818.02	366,347	1,413,816	89,152	5.35	15.9
LAKE ROAD BOILER 1	12-2035	40-S0	*	28,976.61	1,471	27,954	2,000	7.53	13.6
LAKE ROAD BOILER 2	12-2035	40-S0	*	28,572.97	1,719	27,516	6,000	7.33	13.6
LAKE ROAD BOILER 3	12-2035	40-S0	*	6,916.89	1,765	6,832	6,000	6.30	13.2
LAKE ROAD BOILER 8	12-2035	40-S0	*	48,156.20	4,282	48,200	3,824	7.30	13.2
LAKE ROAD BOILERS COMMON	12-2035	40-S0	*	1,554,294.48	168,533	1,510,105	111,592	7.18	13.5
LAKE ROAD UNIT 1	12-2035	40-S0	*	21,443.26	3,938	19,537	1,481	6.91	13.2
LAKE ROAD COMMON	12-2035	40-S0	*	729,736.08	126,748	668,732	52,375	7.18	12.8
TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT				12,442,680.72	1,590,111	12,097,914	644,286	5.16	18.9
TOTAL STEAM PRODUCTION PLANT				967,663,676.67	138,250,131	959,063,781	42,640,375	4.32	22.5
SIBLEY RESERVE AMORTIZATION									
STRUCTURES AND IMPROVEMENTS	311.00				(11,388,828)	11,388,828	569,441	**	20.0
BOILER PLANT EQUIPMENT	312.00				(44,445,098)	44,445,098	2,222,255	**	20.0
TURBOGENERATOR UNITS	314.00				(31,971,531)	31,971,531	1,596,577	**	20.0
ACCESSORY ELECTRIC EQUIPMENT	315.00				(9,213,053)	9,213,053	460,653	**	20.0
MISCELLANEOUS POWER PLANT EQUIPMENT	316.00				(5,991,246)	5,991,246	299,562	**	20.0
TOTAL SIBLEY RESERVE AMORTIZATION					(1,139,161)	1,139,161	59,958	**	20.0
TOTAL TURBOGENERATOR UNITS					(104,208,917)	104,208,917	5,210,446		

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ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF JUNE 30, 2021 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL RATE (9)=(7)/(8)		COMPOSITE REMAINING LIFE (10)=(7)/(8)
							AMOUNT (8)	PERCENT (9)	
<b>OTHER PRODUCTION PLANT</b>									
341.00									
	STRUCTURES AND IMPROVEMENTS								
	GREENWOOD UNIT 1	60-R3	*	838,984.96	365,104	499,051	36,390	4.34	13.7
	GREENWOOD UNIT 2	60-R3	*	197,443.93	73,350	130,017	9,411	4.77	13.8
	GREENWOOD UNIT 3	60-R3	*	907,072.70	383,208	551,077	40,114	4.42	13.7
	GREENWOOD UNIT 4	60-R3	*	119,335.24	43,556	79,359	5,744	4.81	13.8
	GREENWOOD COMMON	60-R3	*	3,673,108.15	1,040,930	2,742,471	198,198	5.40	13.8
	NEVADA PLANT	60-R3	*	507,731.79	180,017	373,411	27,022	5.32	13.8
	SOUTH HARPER UNIT 1	60-R3	*	1,313,182.90	319,653	1,032,925	37,702	2.87	27.4
	SOUTH HARPER UNIT 2	60-R3	*	1,312,300.87	319,459	1,032,211	37,677	2.87	27.4
	SOUTH HARPER UNIT 3	60-R3	*	1,313,673.76	319,762	1,033,322	37,717	2.87	27.4
	SOUTH HARPER COMMON	60-R3	*	8,427,593.71	1,986,368	6,694,054	243,865	2.89	27.4
	CROSSROADS UNIT 1	60-R3	*	313,006.77	66,451	255,946	10,266	3.28	24.9
	CROSSROADS UNIT 2	60-R3	*	309,083.74	65,890	252,466	10,129	3.28	24.9
	CROSSROADS UNIT 3	60-R3	*	309,083.74	65,890	252,466	10,129	3.28	24.9
	CROSSROADS UNIT 4	60-R3	*	309,223.64	65,910	252,590	10,134	3.28	24.9
	CROSSROADS COMMON	60-R3	*	1,701,246.77	488,806	1,266,466	51,657	3.04	24.5
	LAKE ROAD UNIT 5	60-R3	*	1,384,577.10	767,064	714,433	55,206	3.99	13.9
	LAKE ROAD UNIT 6	60-R3	*	225,020.27	121,822	118,950	8,648	3.84	13.8
	LAKE ROAD UNIT 7	60-R3	*	36,494.55	12,289	26,760	1,879	5.15	14.2
	LAKE ROAD UNIT 8	60-R3	*	2,042,424.75	863,246	1,281,300	93,617	4.58	13.7
	LAKE ROAD UNIT 9	60-R3	*	128,632.07	32,192	101,329	4,921	3.80	20.6
	LANDFILL GAS TURBINE	60-R3	*						
	TOTAL STRUCTURES AND IMPROVEMENTS			25,370,221.37	7,590,867	18,690,604	930,426	3.67	20.1
341.01	STRUCTURES AND IMPROVEMENTS - SOLAR	40-S3	*	60,408.31	4,516	58,517	2,991	4.95	19.9
	GREENWOOD								
342.00	TOTAL STRUCTURES AND IMPROVEMENTS - SOLAR			60,408.31	4,516	58,517	2,991	4.95	19.9
	FUEL HOLDERS, PRODUCERS AND ACCESSORIES								
	GREENWOOD UNIT 1	60-R3	*	1,295,416.83	736,773	597,506	43,443	3.35	13.8
	GREENWOOD UNIT 2	60-R3	*	426,046.38	192,068	246,780	17,832	4.19	13.8
	GREENWOOD UNIT 3	60-R3	*	1,359,682.87	685,785	714,688	51,782	3.81	13.8
	GREENWOOD UNIT 4	60-R3	*	360,338.71	191,543	179,606	13,008	3.61	13.8
	GREENWOOD COMMON	60-R3	*	537,371.98	416,633	136,860	10,483	1.95	13.1
	NEVADA PLANT	60-R3	*	777,963.94	486,698	361,283	26,299	3.38	13.7
	SOUTH HARPER UNIT 1	60-R3	*	400,000.35	199,617	212,383	7,780	1.94	27.3
	SOUTH HARPER UNIT 2	60-R3	*	400,000.35	199,617	212,383	7,780	1.94	27.3
	SOUTH HARPER UNIT 3	60-R3	*	400,000.35	199,617	212,383	7,780	1.94	27.3
	SOUTH HARPER COMMON	60-R3	*	2,604,627.12	1,397,271	1,491,495	54,624	1.95	27.3
	CROSSROADS UNIT 1	60-R3	*	610,695.26	326,435	302,581	12,367	2.03	24.5
	CROSSROADS UNIT 2	60-R3	*	1,010,527.53	421,382	619,461	24,818	2.46	25.0
	CROSSROADS UNIT 3	60-R3	*	610,695.26	326,435	302,581	12,367	2.03	24.5
	CROSSROADS UNIT 4	60-R3	*	610,695.26	326,435	302,581	12,367	2.03	24.5
	CROSSROADS UNIT 5	60-R3	*	1,821,888.04	1,024,895	935,431	38,262	1.99	24.4
	LAKE ROAD UNIT 5	60-R3	*	1,078,783.53	626,382	527,927	37,888	3.51	13.9
	LAKE ROAD UNIT 7	60-R3	*	9,587.22	7,549	2,709	188	2.07	13.7
	LAKE ROAD UNIT 8	60-R3	*	453,765.15	246,650	228,803	16,663	3.67	13.8
	LAKE ROAD UNIT 9	60-R3	*	2,309,869.84	768,243	1,610,923	78,155	3.38	20.6
	LANDFILL GAS TURBINE	60-R3	*						
	TOTAL FUEL HOLDERS, PRODUCERS AND ACCESSORIES			17,377,965.95	8,780,029	9,195,343	473,896	2.73	19.4
343.00	PRIME MOVERS								
	GREENWOOD UNIT 1	55-R2	*	9,121,025.57	7,777,882	1,616,774	120,328	1.32	13.4
	GREENWOOD UNIT 2	55-R2	*	8,841,978.97	7,560,088	1,547,150	115,159	1.30	13.4
	GREENWOOD UNIT 3	55-R2	*	7,680,361.33	6,485,995	1,454,777	108,167	1.41	13.4
	GREENWOOD UNIT 4	55-R2	*	9,179,235.90	7,867,473	1,587,140	118,226	1.29	13.4
	GREENWOOD COMMON	55-R2	*	861,110.66	502,426	178,518	13,204	2.00	13.5
	NEVADA PLANT	55-R2	*	973,016.46	608,003	178,518	13,204	2.00	13.5
	SOUTH HARPER UNIT 1	55-R2	*	22,593,543.96	16,669,949	6,001,803	294,013	0.91	13.4
	SOUTH HARPER UNIT 2	55-R2	*	23,234,190.95	16,977,828	6,953,369	287,060	1.12	26.0
	SOUTH HARPER UNIT 3	55-R2	*	22,671,039.99	16,703,865	6,945,305	235,622	1.15	26.0
	SOUTH HARPER UNIT 4	55-R2	*	24,594,199.83	18,144,435	6,495,027	249,427	2.55	27.3
	SOUTH HARPER COMMON	55-R2	*	21,121,686.27	15,644,638	5,496,627	255,952	1.23	27.3
	CROSSROADS UNIT 1	55-R2	*	20,984,191.30	15,695,938	5,017,924	259,984	1.20	23.6
	CROSSROADS UNIT 2	55-R2	*	20,286,053.14	15,672,971	5,301,064	228,211	1.12	23.4
	CROSSROADS UNIT 3	55-R2	*	20,480,685.59	15,772,847	5,332,539	227,647	1.11	23.4



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ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF JUNE 30, 2021 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT (8)	CALCULATED RATE (9)=(8)/(5)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
	12-2035	55-R2	(7)	10,731,033.72	7,851,488	3,630,718	256,292	2.39	14.2
	12-2035	55-R2	(7)	3,876,499.63	3,995,901	151,963	10,673	0.28	14.2
	12-2035	55-R2	(7)	2,187,525.05	2,181,847	157,605	11,079	0.51	14.2
	06-2035	55-R2	(5)	5,956,665.38	5,120,739	1,133,780	83,615	1.40	13.6
	06-2042	55-R2	(3)	21,825,442	5,253	17,279	852	3.89	20.3
				214,865,827.60	164,698,001	57,462,678	2,696,768	1.26	21.3
344.00									
	06-2035	50-R2.5	(3)	2,766,542.57	2,507,191	342,348	25,443	0.92	13.5
	06-2035	50-R2.5	(3)	2,113,622.70	2,032,532	144,499	10,802	0.51	13.4
	06-2035	50-R2.5	(3)	1,815,223.69	1,538,783	330,897	24,559	1.35	13.5
	06-2035	50-R2.5	(3)	1,651,919.68	1,457,098	244,379	18,213	1.10	13.4
	06-2035	50-R2.5	(9)	615,536.33	665,228	5,707	422	0.07	13.5
	06-2050	50-R2.5	(3)	5,750,000.01	3,599,928	2,322,572	90,690	1.58	25.6
	06-2050	50-R2.5	(3)	5,750,000.27	3,599,928	2,322,572	90,690	1.58	25.6
	06-2047	50-R2.5	(3)	4,110,919.44	2,686,650	1,547,642	67,188	1.63	23.0
	06-2047	50-R2.5	(3)	4,108,792.79	2,686,656	1,547,597	67,144	1.63	23.0
	06-2047	50-R2.5	(3)	4,108,980.05	2,686,572	1,546,707	67,153	1.63	23.0
	12-2035	50-R2.5	(2)	30,922.82	6,320	25,221	1,013	3.28	24.9
	12-2035	50-R2.5	(7)	2,865,306.11	2,606,397	245,481	17,181	0.64	14.3
	12-2035	50-R2.5	(7)	512,014.09	429,413	118,442	5,283	1.62	14.3
	12-2035	50-R2.5	(7)	238,170.90	153,376	102,537	7,170	3.00	14.3
	06-2035	50-R2.5	(7)	6,428,304.80	6,722,676	102,044	1,965	0.03	13.8
	06-2042	50-R2.5	(3)	3,149,292.84	1,312,138	1,931,637	95,635	3.04	20.2
				55,679,507.76	40,977,386	16,674,355	751,431	1.35	22.2
344.01									
	06-2041	30-S1.5	(6)	8,429,121.18	2,025,939	6,908,929	387,489	4.60	17.8
				8,429,121.18	2,025,939	6,908,929	387,489	4.60	17.8
345.00									
	06-2035	50-R2.5	(3)	2,020,094.08	1,277,239	803,458	60,713	3.01	13.2
	06-2035	50-R2.5	(3)	1,936,569.67	1,612,286	1,382,381	100,978	5.21	13.7
	06-2035	50-R2.5	(3)	1,645,544.22	1,010,372	684,539	51,463	3.13	13.3
	06-2035	50-R2.5	(3)	417,178.10	251,039	178,654	13,408	3.21	13.3
	06-2035	50-R2.5	(9)	2,062,489.17	1,108,996	1,015,368	75,375	3.65	13.5
	06-2035	50-R2.5	(9)	549,179.08	379,348	219,257	16,901	3.08	13.0
	06-2050	50-R2.5	(3)	4,419,168.88	1,914,401	2,637,343	102,922	2.33	25.6
	06-2050	50-R2.5	(3)	4,419,168.98	1,914,401	2,637,343	102,922	2.33	25.6
	06-2050	50-R2.5	(3)	4,419,169.11	1,914,401	2,637,343	102,922	2.33	25.6
	06-2047	50-R2.5	(3)	3,896,372.99	1,721,609	2,394,655	93,375	2.34	25.6
	06-2047	50-R2.5	(3)	5,048,036.26	1,126,969	3,214,278	139,111	2.76	23.1
	06-2047	50-R2.5	(3)	2,881,206.31	1,885,709	1,840,673	79,601	2.76	23.1
	06-2047	50-R2.5	(3)	4,715,453.41	1,885,709	2,871,208	128,987	2.73	23.0
	06-2047	50-R2.5	(3)	2,538,119.51	990,884	1,623,379	70,157	2.76	23.1
	06-2047	50-R2.5	(2)	244,641.28	49,527	200,007	8,123	3.32	24.6
	12-2035	50-R2.5	(7)	2,739,400.39	627,420	2,303,738	162,469	5.93	14.2
	12-2035	50-R2.5	(7)	944,393.02	455,320	555,181	39,965	4.23	13.9
	12-2035	50-R2.5	(7)	790,118.28	323,255	522,172	37,229	4.71	14.0
	12-2035	50-R2.5	(7)	2,377.90	1,368	1,176	85	3.57	13.8
	06-2035	50-R2.5	(5)	1,574,780.85	1,066,971	536,569	46,674	2.96	12.8
				47,363,461.49	20,606,714	28,416,702	1,433,380	3.03	19.8
346.00									
	06-2035	40-S1.5	(3)	199,887.08	28,234	171,651	12,989	6.50	13.7
	06-2035	40-S1.5	(3)	75,668.45	8,959	73,520	5,380	7.07	13.7
	06-2040	40-S1.5	(3)	305,006.93	123,207	190,960	100,960	2.67	23.4
	06-2040	40-S1.5	(2)	120,117.07	31,877	90,642	4,458	3.71	20.3
	06-2035	40-S1.5	(7)	7,828.63	2,030	6,347	462	5.90	13.7
	06-2035	40-S1.5	(5)	327,872.23	23,484	320,782	23,387	7.13	13.7
	06-2042	40-S1.5	(3)	12,469.56	966	11,878	589	4.72	20.2
				1,048,850.85	218,757	871,770	55,392	5.28	15.7
				370,195,364.51	244,872,209	138,285,898	6,731,753	1.82	20.5

EVERGY MISSOURI WEST, INC.  
 TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2021

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF JUNE 30, 2021 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	ANNUAL ACCRUAL AMOUNT (8)	CALCULATED RATE (9)=(8)/(5)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
<b>TRANSMISSION PLANT</b>									
352.00		70-R3	(5)	10,576,411.11	3,629,032	7,476,200	141,206	1.34	52.9
353.00		60-R1.5	(10)	226,576,095.95	59,671,151	189,562,555	3,688,612	1.72	48.7
353.03		25-S2.5	0	125,546.75	16,221	100,326	6,688	5.33	16.3
354.00		65-R3	(20)	200,780.05	207,860	33,076	1,106	0.55	29.9
354.05		65-R3	(20)	122,858.99	147,431	0	0	***	***
355.00		65-R2	(75)	199,674,730.40	52,690,049	296,740,729	5,378,550	2.69	55.2
355.05		65-R2	(75)	8,123,272.07	5,251,031	8,964,695	219,034	2.70	40.9
356.00		70-R3	(70)	113,562,224.12	37,378,902	155,676,879	2,866,148	2.52	54.3
356.05		70-R3	(70)	6,507,280.92	3,709,735	7,352,643	170,162	2.61	43.2
357.00		45-S2	0	16,147.87	8,188	7,960	404	2.50	19.7
358.00		50-S4	0	82,538.13	89,396	(6,858)	0	***	***
358.05		50-S4	0	4,024.36	4,024	0	0	***	***
				<b>565,871,910.72</b>	<b>162,803,020</b>	<b>665,917,205</b>	<b>12,671,910</b>	<b>2.24</b>	<b>52.6</b>
<b>TOTAL TRANSMISSION PLANT</b>									
<b>DISTRIBUTION PLANT</b>									
361.00		70-R3	(10)	12,708,827.45	4,361,124	9,616,586	191,716	1.51	50.2
362.00		60-R1.5	(10)	236,016,146.29	79,702,832	179,914,929	3,668,879	1.55	49.0
363.00		58-S2.5	(120)	319,682,777.37	156,275,161	545,026,949	13,226,551	4.14	41.2
365.00		58-R1	(70)	204,325,382.26	52,829,878	294,525,272	6,577,386	3.22	44.8
366.00		40-R3	(80)	114,556,687.90	16,491,533	164,756,168	4,466,225	3.92	36.7
367.00		47-R2.5	(85)	254,450,889.35	63,774,079	300,624,799	9,610,966	3.76	34.4
368.00		46-S2	(25)	274,693,571.31	15,514,571	32,054,576	5,167,897	3.39	33.5
368.05		46-R2	(25)	1,000,000.00	20,000,000	800,000,000	20,000,000	20.00	4.2
369.00		40-R5	(5)	67,651,827.64	49,703,763	67,927,614	2,739,101	3.33	34.5
369.02		40-R5	(5)	27,105,860.63	10,537,659	17,923,485	814,301	3.00	22.0
370.01		20-S2.5	0	2,038,114.69	1,911,258	126,857	56,075	2.75	2.3
370.02		15-S2.5	0	51,247,719.68	2,476,638	48,770,882	3,975,668	7.78	12.3
371.00		35-R1	(20)	25,228,054.25	14,520,900	15,752,765	545,807	2.28	27.4
371.01		10-S3	0	4,755,904.51	1,665,426	3,088,479	542,708	11.42	5.7
373.00		30-L0.5	(20)	54,361,352.99	12,812,952	52,420,672	2,310,225	4.25	22.7
				<b>1,695,869,206.01</b>	<b>644,182,516</b>	<b>1,958,706,945</b>	<b>55,441,399</b>	<b>3.27</b>	<b>35.3</b>
<b>TOTAL DISTRIBUTION PLANT</b>									
<b>INDUSTRIAL STEAM</b>									
311.09		80-R2	(7)	63,232.23	(62,411)	151,469	11,469	13.78	13.2
312.09		45-S0	(7)	1,665,132.22	(116,310)	1,896,001	153,336	9.21	12.4
315.09		50-L2	(7)	48,848.56	(22,237)	74,505	6,452	13.21	11.5
				<b>1,797,213.01</b>	<b>(200,956)</b>	<b>2,123,975</b>	<b>171,257</b>	<b>9.53</b>	<b>12.4</b>
<b>TOTAL STEAM PRODUCTION</b>									
<b>GAS DISTRIBUTION PLANT</b>									
375.09		40-S2.5	(10)	286,774.66	3,852	313,800	13,619	4.72	23.0
376.09		65-R1.5	(15)	1,651,480.78	1,156,021	972,582	16,671	1.01	52.1
379.09		30-S1.5	(10)	2,920,394.53	294,467	2,916,561	127,252	4.36	22.9
380.09		SERVICES	(10)	100,842.16	10,926	0	0	***	***
381.09		30-S0.5	(6)	363,650.27	372,778	9,265	583	0.14	17.7
				<b>5,525,882.40</b>	<b>1,938,644</b>	<b>4,214,208</b>	<b>160,085</b>	<b>2.90</b>	<b>26.3</b>
				<b>7,323,095.41</b>	<b>1,737,686</b>	<b>6,336,183</b>	<b>331,322</b>	<b>4.52</b>	<b>19.1</b>
<b>TOTAL GAS DISTRIBUTION PLANT</b>									
<b>GENERAL PLANT</b>									
390.00		40-R1.5	(15)	53,580,550.42	11,194,166	50,423,447	2,042,318	3.81	24.7
391.01		20-SQ	0	6,436,118.01	5,172,420	1,263,698	322,100	5.00	3.9
391.02		8-SQ	0	7,739,446.13	3,280,730	4,458,716	867,310	12.50	4.6
				<b>14,175,564.14</b>	<b>8,453,150</b>	<b>5,722,414</b>	<b>1,289,410</b>	<b>9.10</b>	<b>4.4</b>
<b>TOTAL OFFICE FURNITURE AND EQUIPMENT</b>									
<b>TRANSPORTATION EQUIPMENT</b>									
392.00		8-S2.5	20	690,135.78	356,805	195,204	27,530	3.99	7.1
392.01		9-S2.5	20	5,726,445.91	3,627,008	954,149	133,922	2.34	7.1
392.02		12-L3	20	29,295,065.71	4,463,074	416,198	416,198	1.42	10.7
392.03		15-R4	20	466,564.15	203,587	186,640	12,117	2.60	14.0
392.04		19-S0	20	1,322,909.27	1,058,327	0	0	***	***
				<b>37,501,090.82</b>	<b>24,218,866</b>	<b>5,762,007</b>	<b>569,767</b>	<b>1.57</b>	<b>9.8</b>
				<b>1,695,869,206.01</b>	<b>644,182,516</b>	<b>1,958,706,945</b>	<b>55,441,399</b>	<b>3.27</b>	<b>35.3</b>
<b>TOTAL INDUSTRIAL STEAM</b>									
<b>GENERAL PLANT</b>									
390.00		40-R1.5	(15)	53,580,550.42	11,194,166	50,423,447	2,042,318	3.81	24.7
391.01		20-SQ	0	6,436,118.01	5,172,420	1,263,698	322,100	5.00	3.9
391.02		8-SQ	0	7,739,446.13	3,280,730	4,458,716	867,310	12.50	4.6
				<b>14,175,564.14</b>	<b>8,453,150</b>	<b>5,722,414</b>	<b>1,289,410</b>	<b>9.10</b>	<b>4.4</b>
<b>TOTAL OFFICE FURNITURE AND EQUIPMENT</b>									
<b>TRANSPORTATION EQUIPMENT</b>									
392.00		8-S2.5	20	690,135.78	356,805	195,204	27,530	3.99	7.1
392.01		9-S2.5	20	5,726,445.91	3,627,008	954,149	133,922	2.34	7.1
392.02		12-L3	20	29,295,065.71	4,463,074	416,198	416,198	1.42	10.7
392.03		15-R4	20	466,564.15	203,587	186,640	12,117	2.60	14.0
392.04		19-S0	20	1,322,909.27	1,058,327	0	0	***	***
				<b>37,501,090.82</b>	<b>24,218,866</b>	<b>5,762,007</b>	<b>569,767</b>	<b>1.57</b>	<b>9.8</b>

EVERGY MISSOURI WEST, INC.

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2021

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(6)/(5)	(10)=(7)/(8)
	ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF JUNE 30, 2021	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	ANNUAL ACCRUAL AMOUNT	RATE	COMPOSITE REMAINING LIFE
393.00	STORES EQUIPMENT		25-SQ	0	89,835.83	29,390	60,446	3,595	4.00	16.8
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT		25-SQ	0	5,023,096.65	2,876,710	2,146,387	201,031	4.00	10.7
395.00	LABORATORY EQUIPMENT		30-SQ	0	4,607,011.67	2,047,140	2,559,872	153,567	3.33	16.7
396.00	POWER OPERATED EQUIPMENT		19-S1.5	15	6,594,673.96	3,231,982	2,373,491	216,537	3.31	10.9
397.00	COMMUNICATION EQUIPMENT		27-SQ	0	47,248,053.92	16,606,015	30,642,039	1,747,354	3.70	17.5
398.00	MISCELLANEOUS EQUIPMENT		25-SQ	0	877,267.94	236,660	640,608	35,132	4.00	18.2
	<b>TOTAL GENERAL PLANT</b>				<b>169,897,146.35</b>	<b>66,894,099</b>	<b>100,350,711</b>	<b>6,280,711</b>	<b>3.70</b>	<b>16.0</b>
	<b>UNRECOVERED RESERVE ADJUSTMENT FOR AMORTIZATION</b>									
391.01	OFFICE FURNITURE AND EQUIPMENT					112,000		(22,400)	****	
391.02	COMPUTERS					(453,035)		90,607	****	
393.00	STORES EQUIPMENT					(354)		71	****	
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT					(69,820)		13,964	****	
395.00	LABORATORY EQUIPMENT					(55,814)		11,163	****	
397.00	COMMUNICATION EQUIPMENT					(803,028)		160,606	****	
398.00	MISCELLANEOUS EQUIPMENT					(19,917)		3,983	****	
	<b>TOTAL UNRECOVERED RESERVE ADJUSTMENT FOR AMORTIZATION</b>					<b>(1,289,969)</b>		<b>257,994</b>		
	<b>TOTAL DEPRECIABLE PLANT</b>				<b>3,796,319,798.87</b>	<b>1,155,240,776</b>	<b>3,932,873,640</b>	<b>129,565,910</b>	<b>3.41</b>	<b>30.4</b>
	<b>NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED</b>									
210.00	LAND - INDUSTRIAL				667,368.59					
210.09	LAND - INDUSTRIAL				1,450.76					
211.01	STRUCTURES AND IMPROVEMENTS - LEASEHOLD IMPROVEMENTS				11,171.26					
240.00	LAND				1,767,207.53					
350.00	LAND				3,566,696.06					
350.01	LAND RIGHTS				12,630,078.67					
350.04	LAND RIGHTS				437,933.38					
350.05	LAND RIGHTS				6,863,091.45					
360.00	LAND				382,239.55					
360.01	LAND RIGHTS				22,228.32					
360.02	LAND LEASED				1,888,214.24					
389.00	LAND				6,299.57					
389.01	LAND RIGHTS				1,881,979.63					
399.00	OTHER TANGIBLE PROPERTY - LEASES									
	<b>TOTAL NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED</b>				<b>33,887,374.85</b>					
	<b>TOTAL ELECTRIC PLANT</b>				<b>3,830,207,173.52</b>	<b>1,155,240,776</b>				

\* CURVE SHOWN IS INTERIM SURVIVOR CURVE. EACH FACILITY IN THE ACCOUNT IS ASSIGNED AN INDIVIDUAL PROBABLE RETIREMENT YEAR.  
 \*\* 20-YEAR AMORTIZATION OF UNRECOVERED SIBLEY GENERATING STATION ORIGINAL COST.  
 \*\*\* PLANT ADDED SUBSEQUENT TO JUNE 30, 2021 WILL UTILIZE THE ANNUAL ACCRUAL RATE SET FORTH BELOW.

ACCOUNT	RATE
354.05	1.85
357.05	2.24
358.00	2.01
358.05	2.00
360.09	2.01
392.04	4.26

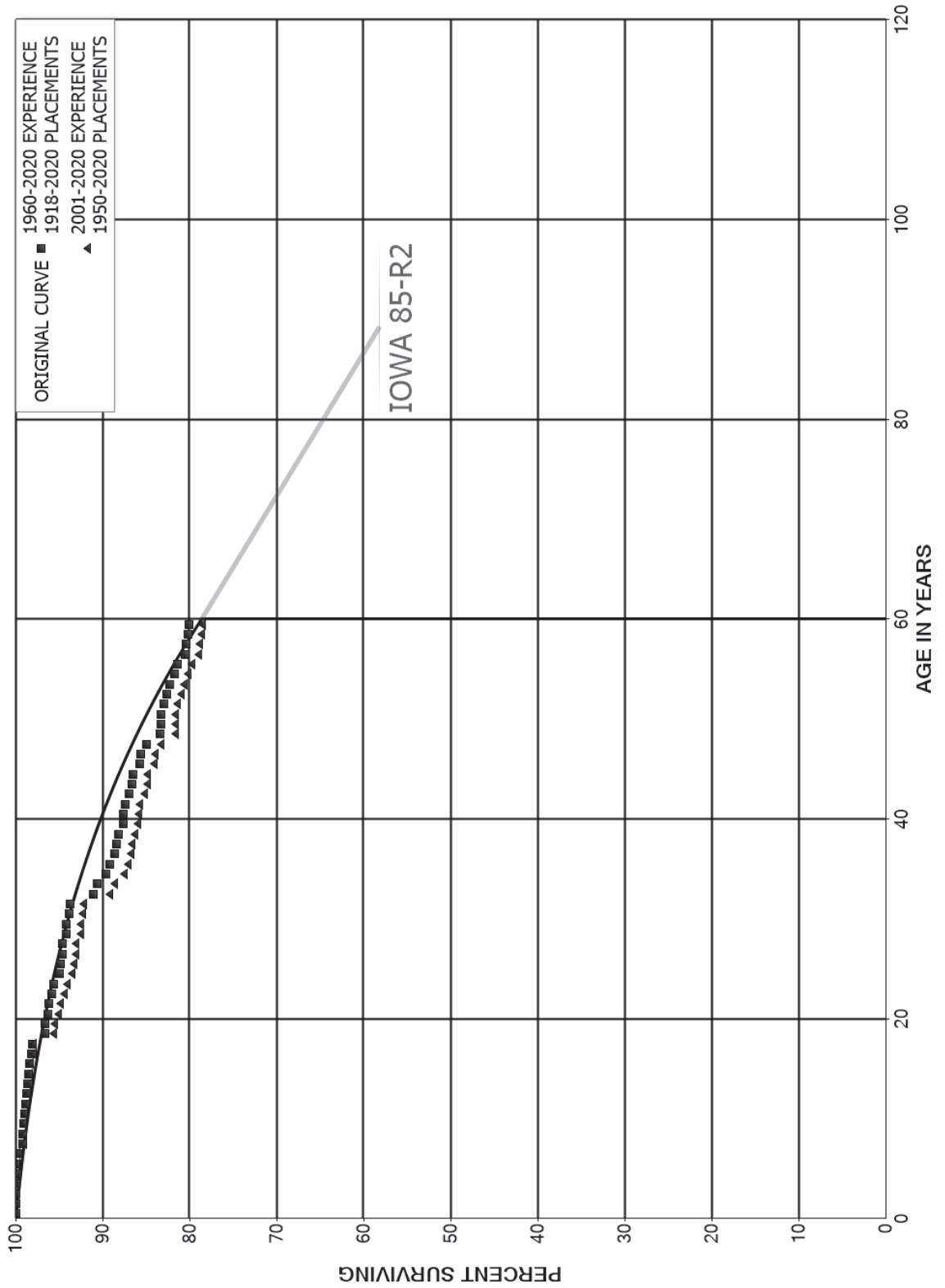
\*\*\*\* 5-YEAR AMORTIZATION OF UNRECOVERED RESERVE RELATED TO IMPLEMENTATION OF AMORTIZATION ACCOUNTING.

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**PART VII. SERVICE LIFE STATISTICS**

**ELECTRIC PLANT**

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1918-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	230,312,675		0.0000	1.0000	100.00
0.5	261,547,751	21,393	0.0001	0.9999	100.00
1.5	226,117,115	87,805	0.0004	0.9996	99.99
2.5	184,232,397	13,394	0.0001	0.9999	99.95
3.5	171,651,325	186,902	0.0011	0.9989	99.95
4.5	152,844,363	66,420	0.0004	0.9996	99.84
5.5	147,763,601	108,862	0.0007	0.9993	99.79
6.5	141,929,092	743,219	0.0052	0.9948	99.72
7.5	134,129,727	23,077	0.0002	0.9998	99.20
8.5	132,030,317	112,298	0.0009	0.9991	99.18
9.5	125,697,776	170,178	0.0014	0.9986	99.10
10.5	93,048,324	161,780	0.0017	0.9983	98.96
11.5	78,877,736	77,892	0.0010	0.9990	98.79
12.5	78,569,737	89,765	0.0011	0.9989	98.69
13.5	76,363,531	98,954	0.0013	0.9987	98.58
14.5	75,900,047	85,977	0.0011	0.9989	98.45
15.5	75,309,750	158,014	0.0021	0.9979	98.34
16.5	71,968,205	80,265	0.0011	0.9989	98.13
17.5	70,850,067	979,860	0.0138	0.9862	98.02
18.5	64,621,522	35,269	0.0005	0.9995	96.67
19.5	64,567,844	192,148	0.0030	0.9970	96.62
20.5	64,077,523	135,269	0.0021	0.9979	96.33
21.5	62,848,374	193,885	0.0031	0.9969	96.13
22.5	61,186,852	168,539	0.0028	0.9972	95.83
23.5	60,347,664	351,052	0.0058	0.9942	95.56
24.5	59,389,428	87,049	0.0015	0.9985	95.01
25.5	47,556,521	120,544	0.0025	0.9975	94.87
26.5	45,910,366	31,870	0.0007	0.9993	94.63
27.5	45,480,063	189,312	0.0042	0.9958	94.56
28.5	43,035,626	21,105	0.0005	0.9995	94.17
29.5	40,511,662	126,322	0.0031	0.9969	94.12
30.5	39,916,248	60,701	0.0015	0.9985	93.83
31.5	38,515,173	1,056,437	0.0274	0.9726	93.69
32.5	37,337,556	189,930	0.0051	0.9949	91.12
33.5	37,035,532	417,260	0.0113	0.9887	90.65
34.5	34,906,136	172,276	0.0049	0.9951	89.63
35.5	34,544,115	230,083	0.0067	0.9933	89.19
36.5	34,009,675	74,621	0.0022	0.9978	88.60
37.5	28,376,419	89,412	0.0032	0.9968	88.40
38.5	28,200,460	146,950	0.0052	0.9948	88.12

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EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	27,745,178	23,701	0.0009	0.9991	87.66
40.5	20,220,968	46,730	0.0023	0.9977	87.59
41.5	19,886,349	106,930	0.0054	0.9946	87.39
42.5	14,434,271	48,976	0.0034	0.9966	86.92
43.5	14,151,807	25,882	0.0018	0.9982	86.62
44.5	14,147,718	119,542	0.0084	0.9916	86.46
45.5	13,977,070	23,010	0.0016	0.9984	85.73
46.5	13,937,913	109,068	0.0078	0.9922	85.59
47.5	13,796,974	253,410	0.0184	0.9816	84.92
48.5	13,310,083	12,909	0.0010	0.9990	83.36
49.5	5,569,651	392	0.0001	0.9999	83.28
50.5	5,577,674	19,206	0.0034	0.9966	83.28
51.5	5,507,877	26,273	0.0048	0.9952	82.99
52.5	5,479,148	23,570	0.0043	0.9957	82.59
53.5	4,177,334	24,301	0.0058	0.9942	82.24
54.5	4,033,015	20,680	0.0051	0.9949	81.76
55.5	4,000,207	40,874	0.0102	0.9898	81.34
56.5	3,318,782	5,722	0.0017	0.9983	80.51
57.5	3,313,060	8,825	0.0027	0.9973	80.37
58.5	1,288,855	794	0.0006	0.9994	80.16
59.5	1,288,061	19,160	0.0149	0.9851	80.11
60.5	1,268,901	2,380	0.0019	0.9981	78.92
61.5	1,266,221	4,706	0.0037	0.9963	78.77
62.5	737,632	6,826	0.0093	0.9907	78.47
63.5	687,342		0.0000	1.0000	77.75
64.5	687,342	1,708	0.0025	0.9975	77.75
65.5	685,633	6,080	0.0089	0.9911	77.56
66.5	679,553		0.0000	1.0000	76.87
67.5	673,432	13,217	0.0196	0.9804	76.87
68.5	659,777	48,623	0.0737	0.9263	75.36
69.5	602,497		0.0000	1.0000	69.81
70.5					69.81



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EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	157,985,886		0.0000	1.0000	100.00
0.5	194,614,968		0.0000	1.0000	100.00
1.5	158,996,956	81,058	0.0005	0.9995	100.00
2.5	118,272,990	13,394	0.0001	0.9999	99.95
3.5	107,850,198	149,291	0.0014	0.9986	99.94
4.5	90,725,674	33,029	0.0004	0.9996	99.80
5.5	87,661,639	11,781	0.0001	0.9999	99.76
6.5	83,544,110	639,055	0.0076	0.9924	99.75
7.5	85,929,879	3,159	0.0000	1.0000	98.99
8.5	83,804,198	44,723	0.0005	0.9995	98.98
9.5	80,500,283	66,904	0.0008	0.9992	98.93
10.5	49,797,770	115,137	0.0023	0.9977	98.85
11.5	36,516,122	59,164	0.0016	0.9984	98.62
12.5	36,582,234	50,094	0.0014	0.9986	98.46
13.5	35,240,893	25,611	0.0007	0.9993	98.32
14.5	38,865,978	9,522	0.0002	0.9998	98.25
15.5	38,753,733	143,787	0.0037	0.9963	98.23
16.5	35,500,499	11,728	0.0003	0.9997	97.86
17.5	39,788,649	966,697	0.0243	0.9757	97.83
18.5	33,926,581	22,427	0.0007	0.9993	95.46
19.5	34,498,661	149,921	0.0043	0.9957	95.39
20.5	41,971,184	130,790	0.0031	0.9969	94.98
21.5	40,986,395	189,893	0.0046	0.9954	94.68
22.5	45,258,340	168,539	0.0037	0.9963	94.24
23.5	44,471,520	238,432	0.0054	0.9946	93.89
24.5	43,694,119	87,049	0.0020	0.9980	93.39
25.5	32,092,991	78,557	0.0024	0.9976	93.20
26.5	30,500,915	20,659	0.0007	0.9993	92.97
27.5	30,176,277	159,463	0.0053	0.9947	92.91
28.5	27,778,157	17,917	0.0006	0.9994	92.42
29.5	25,256,301	48,187	0.0019	0.9981	92.36
30.5	25,004,196	44,703	0.0018	0.9982	92.18
31.5	32,492,125	1,053,199	0.0324	0.9676	92.02
32.5	31,325,806	177,053	0.0057	0.9943	89.04
33.5	32,212,589	417,256	0.0130	0.9870	88.53
34.5	30,089,694	155,496	0.0052	0.9948	87.39
35.5	29,767,638	97,131	0.0033	0.9967	86.94
36.5	29,531,754	37,744	0.0013	0.9987	86.65
37.5	23,936,224	89,412	0.0037	0.9963	86.54
38.5	24,727,519	118,727	0.0048	0.9952	86.22

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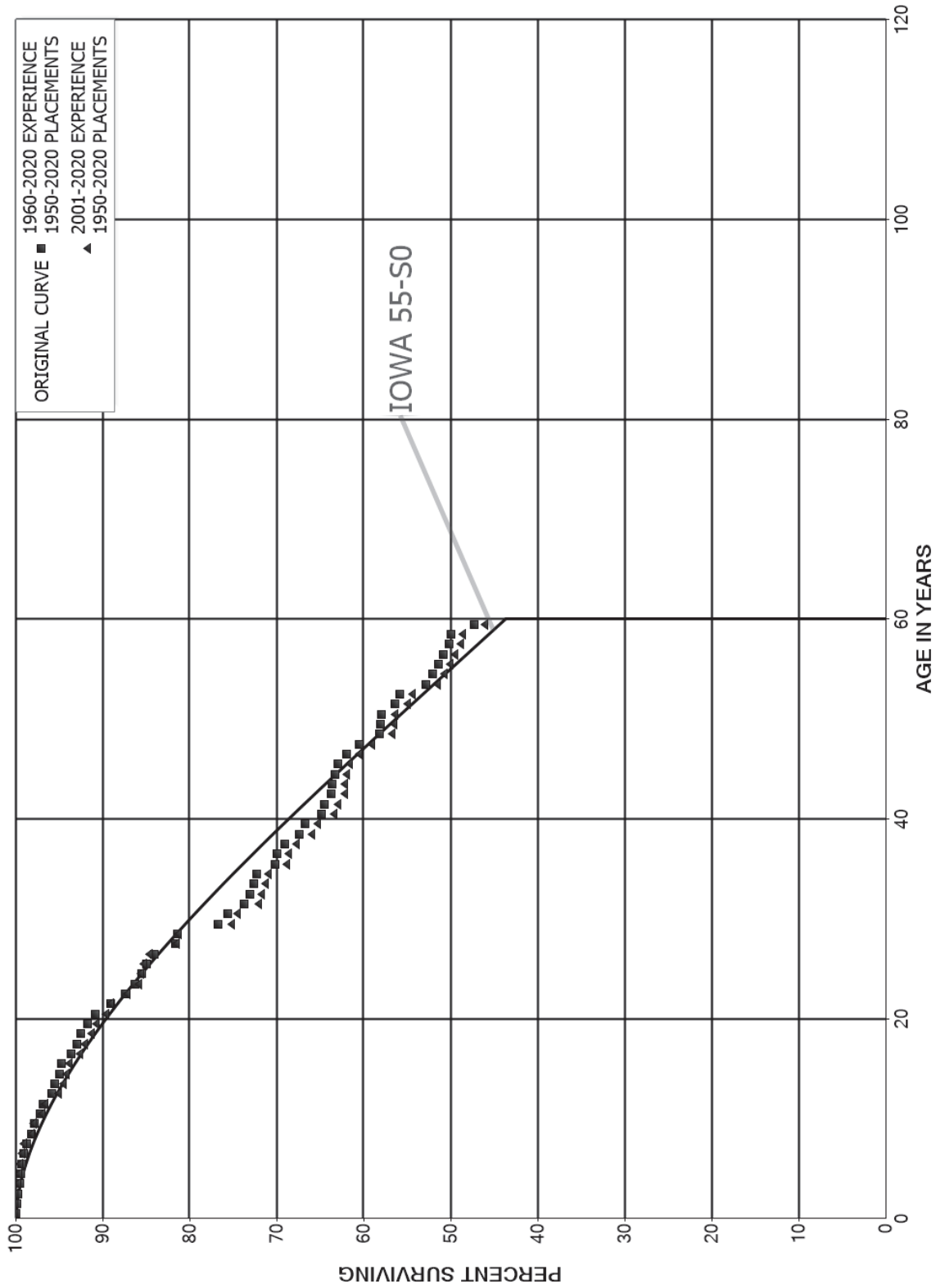
EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	24,300,460	9,934	0.0004	0.9996	85.80
40.5	18,782,477	45,199	0.0024	0.9976	85.77
41.5	18,448,908	106,930	0.0058	0.9942	85.56
42.5	13,574,344	48,976	0.0036	0.9964	85.07
43.5	13,339,815	12,202	0.0009	0.9991	84.76
44.5	13,349,406	116,552	0.0087	0.9913	84.68
45.5	13,182,059	18,757	0.0014	0.9986	83.94
46.5	13,147,155	105,059	0.0080	0.9920	83.82
47.5	13,013,188	252,455	0.0194	0.9806	83.15
48.5	12,527,820	441	0.0000	1.0000	81.54
49.5	4,799,856	392	0.0001	0.9999	81.54
50.5	5,575,581	19,165	0.0034	0.9966	81.53
51.5	5,505,825	26,273	0.0048	0.9952	81.25
52.5	5,477,096	23,570	0.0043	0.9957	80.86
53.5	4,175,282	24,146	0.0058	0.9942	80.51
54.5	4,031,118	20,680	0.0051	0.9949	80.05
55.5	3,998,310	40,874	0.0102	0.9898	79.64
56.5	3,316,885	5,722	0.0017	0.9983	78.82
57.5	3,311,163	8,825	0.0027	0.9973	78.69
58.5	1,286,958	794	0.0006	0.9994	78.48
59.5	1,286,164	19,160	0.0149	0.9851	78.43
60.5	1,267,004	2,380	0.0019	0.9981	77.26
61.5	1,264,324	4,706	0.0037	0.9963	77.12
62.5	735,735	6,826	0.0093	0.9907	76.83
63.5	685,445		0.0000	1.0000	76.12
64.5	685,445	548	0.0008	0.9992	76.12
65.5	684,896	6,080	0.0089	0.9911	76.06
66.5	678,816		0.0000	1.0000	75.38
67.5	672,695	12,480	0.0186	0.9814	75.38
68.5	659,777	48,623	0.0737	0.9263	73.98
69.5	602,497		0.0000	1.0000	68.53
70.5					68.53

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 312.00 BOILER PLANT EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2020

EXPERIENCE BAND 1960-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,157,237,586	482,384	0.0004	0.9996	100.00
0.5	1,147,673,533	893,308	0.0008	0.9992	99.96
1.5	1,127,291,057	1,258,212	0.0011	0.9989	99.88
2.5	835,704,178	2,493,607	0.0030	0.9970	99.77
3.5	807,234,300	883,967	0.0011	0.9989	99.47
4.5	757,757,456	869,733	0.0011	0.9989	99.36
5.5	739,006,894	1,619,884	0.0022	0.9978	99.25
6.5	705,258,251	1,860,915	0.0026	0.9974	99.03
7.5	704,635,298	4,294,722	0.0061	0.9939	98.77
8.5	679,307,398	2,032,159	0.0030	0.9970	98.17
9.5	660,085,501	4,517,648	0.0068	0.9932	97.87
10.5	451,408,107	1,832,576	0.0041	0.9959	97.20
11.5	338,705,623	3,324,059	0.0098	0.9902	96.81
12.5	316,692,478	1,085,560	0.0034	0.9966	95.86
13.5	305,384,153	1,699,393	0.0056	0.9944	95.53
14.5	291,634,299	918,316	0.0031	0.9969	95.00
15.5	287,601,899	3,442,063	0.0120	0.9880	94.70
16.5	281,128,597	1,984,677	0.0071	0.9929	93.57
17.5	273,976,998	1,241,356	0.0045	0.9955	92.91
18.5	265,818,882	2,154,742	0.0081	0.9919	92.49
19.5	260,326,145	2,401,051	0.0092	0.9908	91.74
20.5	255,764,132	5,228,853	0.0204	0.9796	90.89
21.5	247,328,379	4,423,689	0.0179	0.9821	89.03
22.5	241,165,074	3,036,104	0.0126	0.9874	87.44
23.5	232,612,455	2,108,135	0.0091	0.9909	86.34
24.5	226,636,252	1,593,036	0.0070	0.9930	85.56
25.5	195,661,764	2,007,656	0.0103	0.9897	84.95
26.5	182,551,397	5,447,352	0.0298	0.9702	84.08
27.5	176,607,920	450,904	0.0026	0.9974	81.57
28.5	146,173,784	8,394,288	0.0574	0.9426	81.37
29.5	137,125,577	1,951,272	0.0142	0.9858	76.69
30.5	134,518,775	3,383,740	0.0252	0.9748	75.60
31.5	129,345,478	1,163,198	0.0090	0.9910	73.70
32.5	125,118,426	792,452	0.0063	0.9937	73.04
33.5	123,894,946	502,945	0.0041	0.9959	72.57
34.5	123,038,774	3,526,797	0.0287	0.9713	72.28
35.5	118,966,980	344,581	0.0029	0.9971	70.21
36.5	118,439,932	1,518,262	0.0128	0.9872	70.00
37.5	97,793,936	2,444,544	0.0250	0.9750	69.11
38.5	95,130,457	890,503	0.0094	0.9906	67.38

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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	92,836,221	2,587,034	0.0279	0.9721	66.75
40.5	49,284,045	327,299	0.0066	0.9934	64.89
41.5	48,580,440	528,551	0.0109	0.9891	64.46
42.5	39,436,199	103,629	0.0026	0.9974	63.76
43.5	32,504,658	176,309	0.0054	0.9946	63.59
44.5	29,573,309	117,229	0.0040	0.9960	63.24
45.5	29,175,502	483,231	0.0166	0.9834	62.99
46.5	28,577,005	674,870	0.0236	0.9764	61.95
47.5	27,762,317	1,043,462	0.0376	0.9624	60.49
48.5	26,558,452	86,967	0.0033	0.9967	58.21
49.5	10,163,466	13,837	0.0014	0.9986	58.02
50.5	9,966,317	274,345	0.0275	0.9725	57.94
51.5	9,713,913	97,020	0.0100	0.9900	56.35
52.5	9,616,893	505,771	0.0526	0.9474	55.79
53.5	9,110,210	129,951	0.0143	0.9857	52.85
54.5	6,821,694	87,090	0.0128	0.9872	52.10
55.5	6,726,109	80,901	0.0120	0.9880	51.43
56.5	4,900,594	62,355	0.0127	0.9873	50.81
57.5	4,837,715	25,305	0.0052	0.9948	50.17
58.5	2,767,853	144,168	0.0521	0.9479	49.91
59.5	2,620,635	127,916	0.0488	0.9512	47.31
60.5	2,492,720	329,318	0.1321	0.8679	45.00
61.5	2,163,402	13,004	0.0060	0.9940	39.05
62.5	2,125,232	38,880	0.0183	0.9817	38.82
63.5	1,206,805		0.0000	1.0000	38.11
64.5	1,206,805	24,073	0.0199	0.9801	38.11
65.5	1,181,587	18,160	0.0154	0.9846	37.35
66.5	1,162,938	6,523	0.0056	0.9944	36.77
67.5	1,150,796	3,538	0.0031	0.9969	36.57
68.5	1,147,259	81,615	0.0711	0.9289	36.45
69.5	998,171	3,525	0.0035	0.9965	33.86
70.5					33.74

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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2020

EXPERIENCE BAND 2001-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	858,041,636	415	0.0000	1.0000	100.00
0.5	857,023,752	686	0.0000	1.0000	100.00
1.5	843,396,099	56,301	0.0001	0.9999	100.00
2.5	556,773,397	2,273,359	0.0041	0.9959	99.99
3.5	532,398,907	489,806	0.0009	0.9991	99.58
4.5	491,018,999	577,073	0.0012	0.9988	99.49
5.5	480,734,800	1,003,361	0.0021	0.9979	99.38
6.5	457,381,613	1,202,017	0.0026	0.9974	99.17
7.5	471,659,474	3,921,926	0.0083	0.9917	98.91
8.5	464,633,628	1,298,703	0.0028	0.9972	98.09
9.5	450,428,131	4,346,233	0.0096	0.9904	97.81
10.5	281,809,255	1,102,966	0.0039	0.9961	96.87
11.5	170,635,558	2,736,589	0.0160	0.9840	96.49
12.5	152,919,273	841,848	0.0055	0.9945	94.94
13.5	143,635,419	587,206	0.0041	0.9959	94.42
14.5	131,996,320	485,187	0.0037	0.9963	94.03
15.5	129,132,600	1,639,712	0.0127	0.9873	93.69
16.5	124,777,301	747,779	0.0060	0.9940	92.50
17.5	141,845,018	1,168,605	0.0082	0.9918	91.94
18.5	134,004,466	883,426	0.0066	0.9934	91.19
19.5	130,681,168	1,533,170	0.0117	0.9883	90.58
20.5	180,693,861	1,157,360	0.0064	0.9936	89.52
21.5	179,695,496	3,749,268	0.0209	0.9791	88.95
22.5	187,108,060	2,989,376	0.0160	0.9840	87.09
23.5	183,679,620	438,857	0.0024	0.9976	85.70
24.5	184,763,984	696,775	0.0038	0.9962	85.50
25.5	157,179,303	1,306,097	0.0083	0.9917	85.17
26.5	144,919,089	5,246,602	0.0362	0.9638	84.47
27.5	139,415,628	397,236	0.0028	0.9972	81.41
28.5	109,250,658	8,191,615	0.0750	0.9250	81.18
29.5	100,716,966	963,920	0.0096	0.9904	75.09
30.5	99,642,713	3,235,565	0.0325	0.9675	74.37
31.5	116,436,044	588,110	0.0051	0.9949	71.96
32.5	112,841,145	626,246	0.0055	0.9945	71.59
33.5	111,979,860	482,514	0.0043	0.9957	71.20
34.5	114,128,661	3,454,549	0.0303	0.9697	70.89
35.5	110,159,320	319,614	0.0029	0.9971	68.74
36.5	109,681,773	1,448,240	0.0132	0.9868	68.54
37.5	89,072,022	2,412,935	0.0271	0.9729	67.64
38.5	89,094,468	838,469	0.0094	0.9906	65.81

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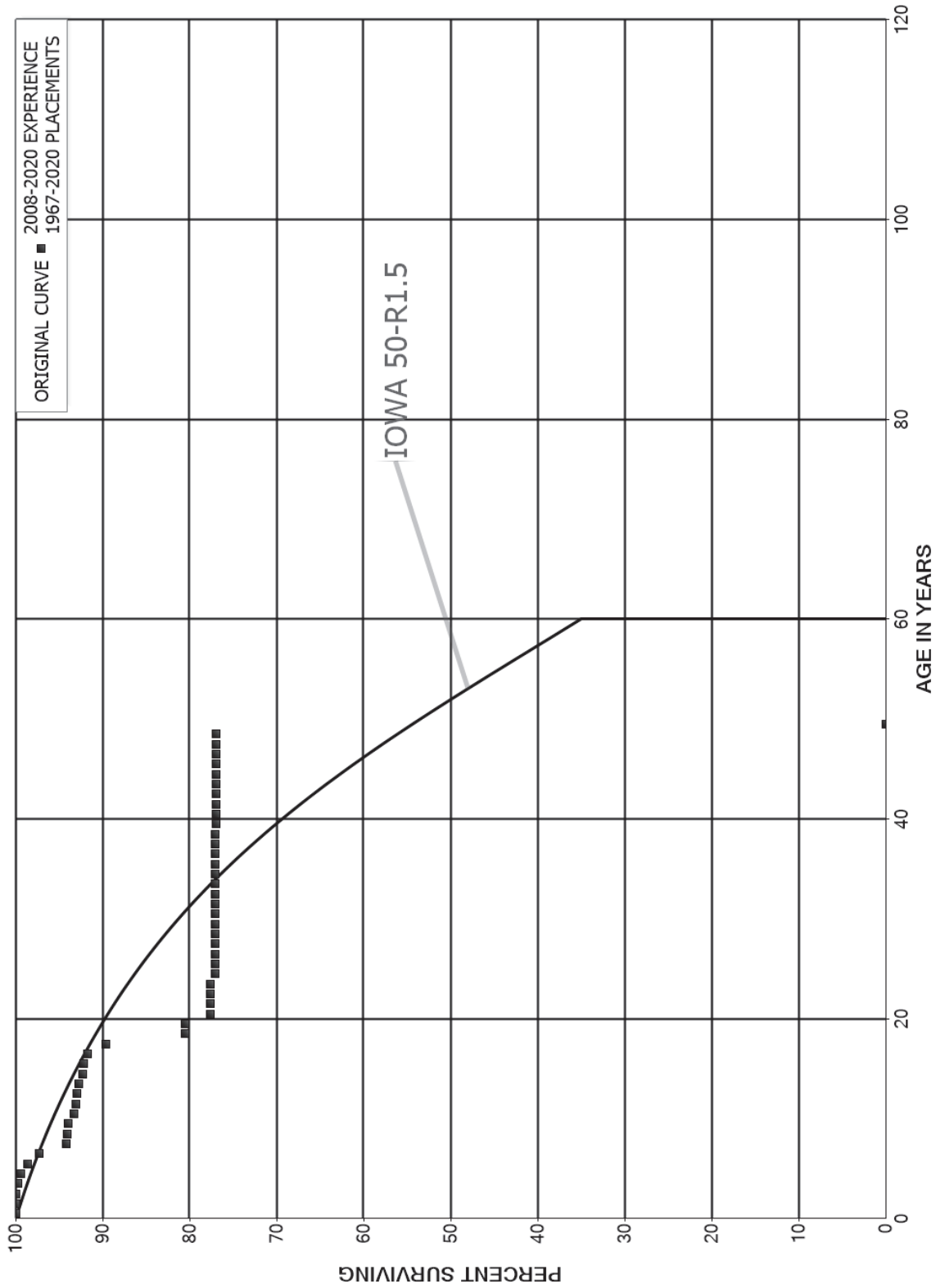
EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	86,856,339	2,523,709	0.0291	0.9709	65.19
40.5	45,701,527	326,589	0.0071	0.9929	63.29
41.5	44,998,994	522,631	0.0116	0.9884	62.84
42.5	35,868,750	21,183	0.0006	0.9994	62.11
43.5	30,815,194	144,553	0.0047	0.9953	62.07
44.5	27,922,812	117,229	0.0042	0.9958	61.78
45.5	27,529,827	482,199	0.0175	0.9825	61.52
46.5	26,935,696	672,419	0.0250	0.9750	60.45
47.5	26,159,985	1,039,322	0.0397	0.9603	58.94
48.5	24,962,052	86,967	0.0035	0.9965	56.60
49.5	8,652,138	9,126	0.0011	0.9989	56.40
50.5	9,966,317	274,345	0.0275	0.9725	56.34
51.5	9,713,913	97,020	0.0100	0.9900	54.79
52.5	9,616,893	505,771	0.0526	0.9474	54.24
53.5	9,110,210	129,951	0.0143	0.9857	51.39
54.5	6,821,694	87,090	0.0128	0.9872	50.65
55.5	6,726,109	80,901	0.0120	0.9880	50.01
56.5	4,900,594	62,355	0.0127	0.9873	49.41
57.5	4,837,715	25,305	0.0052	0.9948	48.78
58.5	2,767,853	144,168	0.0521	0.9479	48.52
59.5	2,620,635	127,916	0.0488	0.9512	46.00
60.5	2,492,720	329,318	0.1321	0.8679	43.75
61.5	2,163,402	13,004	0.0060	0.9940	37.97
62.5	2,125,232	38,880	0.0183	0.9817	37.74
63.5	1,206,805		0.0000	1.0000	37.05
64.5	1,206,805	24,073	0.0199	0.9801	37.05
65.5	1,181,587	18,160	0.0154	0.9846	36.31
66.5	1,162,938	6,523	0.0056	0.9944	35.75
67.5	1,150,796	3,538	0.0031	0.9969	35.55
68.5	1,147,259	81,615	0.0711	0.9289	35.44
69.5	998,171	3,525	0.0035	0.9965	32.92
70.5					32.81

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 312.02 BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES





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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.02 BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT

### ORIGINAL LIFE TABLE

PLACEMENT BAND 1967-2020			EXPERIENCE BAND 2008-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	189,155,131		0.0000	1.0000	100.00
0.5	189,477,001		0.0000	1.0000	100.00
1.5	189,159,101		0.0000	1.0000	100.00
2.5	189,454,561	537,047	0.0028	0.9972	100.00
3.5	188,513,104	536,102	0.0028	0.9972	99.72
4.5	187,185,452	1,643,241	0.0088	0.9912	99.43
5.5	166,958,144	2,197,415	0.0132	0.9868	98.56
6.5	161,141,066	5,153,142	0.0320	0.9680	97.26
7.5	156,485,741	87,503	0.0006	0.9994	94.15
8.5	149,596,781	318,819	0.0021	0.9979	94.10
9.5	52,164,858	355,733	0.0068	0.9932	93.90
10.5	46,601,232	74,235	0.0016	0.9984	93.26
11.5	27,541,131	35,536	0.0013	0.9987	93.11
12.5	9,347,135	29,719	0.0032	0.9968	92.99
13.5	13,472,318	54,852	0.0041	0.9959	92.69
14.5	12,747,450	18,428	0.0014	0.9986	92.32
15.5	12,067,607	66,452	0.0055	0.9945	92.18
16.5	10,774,605	239,572	0.0222	0.9778	91.68
17.5	10,514,623	1,073,093	0.1021	0.8979	89.64
18.5	8,215,310	424	0.0001	0.9999	80.49
19.5	7,766,366	275,547	0.0355	0.9645	80.49
20.5	7,246,147		0.0000	1.0000	77.63
21.5	2,935,915		0.0000	1.0000	77.63
22.5	2,424,138	2,015	0.0008	0.9992	77.63
23.5	2,422,123	15,609	0.0064	0.9936	77.57
24.5	277,897		0.0000	1.0000	77.07
25.5	18,453		0.0000	1.0000	77.07
26.5	18,453		0.0000	1.0000	77.07
27.5	18,453		0.0000	1.0000	77.07
28.5	18,453		0.0000	1.0000	77.07
29.5	18,453		0.0000	1.0000	77.07
30.5	5,737		0.0000	1.0000	77.07
31.5	1,415,075		0.0000	1.0000	77.07
32.5	1,534,105	1,051	0.0007	0.9993	77.07
33.5	1,533,054		0.0000	1.0000	77.01
34.5	1,533,054		0.0000	1.0000	77.01
35.5	1,533,054		0.0000	1.0000	77.01
36.5	1,527,317		0.0000	1.0000	77.01
37.5	1,527,317		0.0000	1.0000	77.01
38.5	1,527,317	2,247	0.0015	0.9985	77.01

**Schedule JJS-1 - Page 73 of 583**

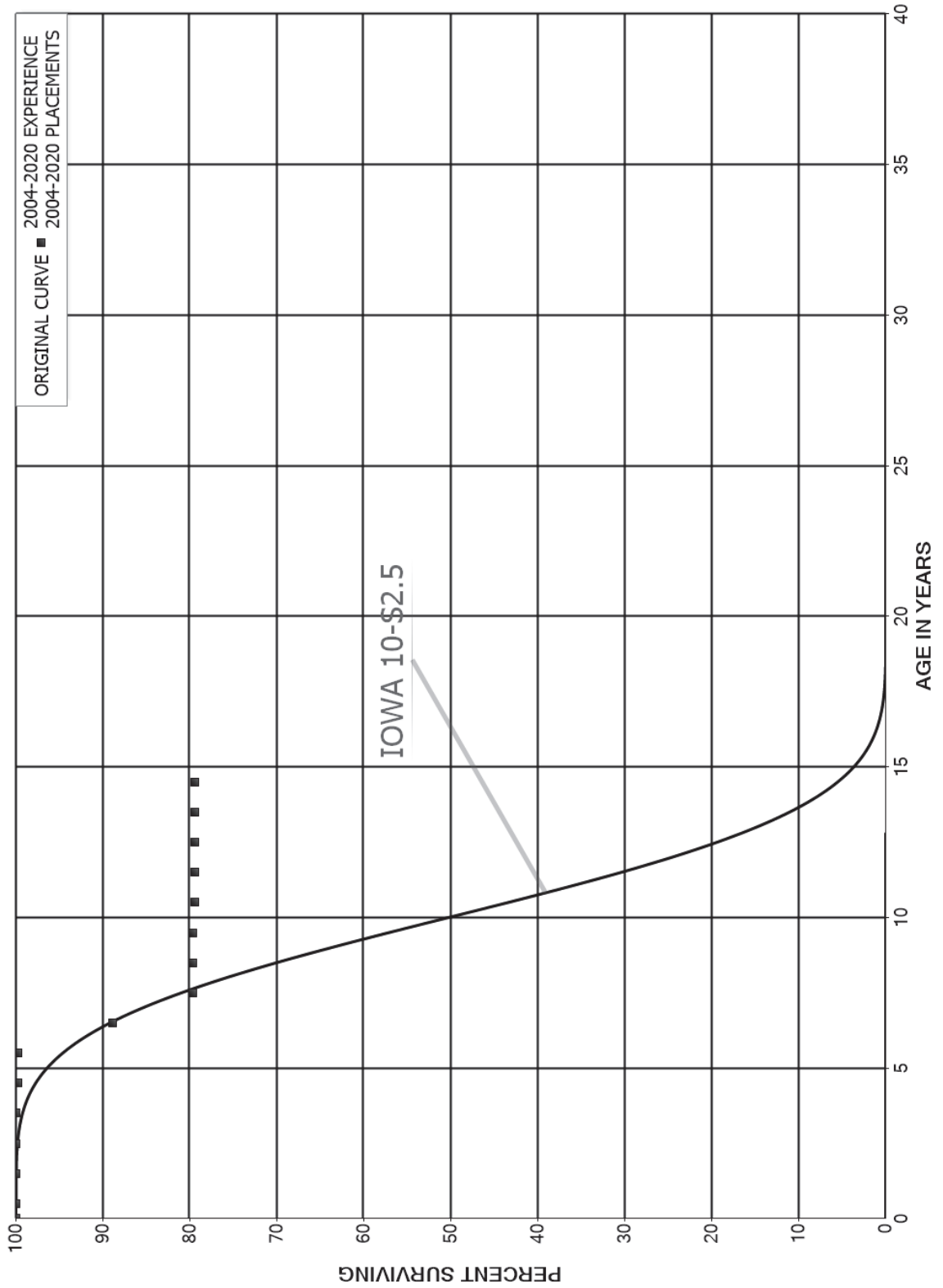
EVERGY MISSOURI WEST, INC.

ACCOUNT 312.02 BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1967-2020			EXPERIENCE BAND 2008-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,525,070		0.0000	1.0000	76.90
40.5	1,406,040		0.0000	1.0000	76.90
41.5	1,455,941		0.0000	1.0000	76.90
42.5	1,455,941		0.0000	1.0000	76.90
43.5	49,901		0.0000	1.0000	76.90
44.5	49,901		0.0000	1.0000	76.90
45.5	49,901		0.0000	1.0000	76.90
46.5	49,901		0.0000	1.0000	76.90
47.5	49,901		0.0000	1.0000	76.90
48.5	49,901	49,901	1.0000		76.90
49.5					

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 312.05 BOILER PLANT EQUIPMENT - BAGS AND CATALYSTS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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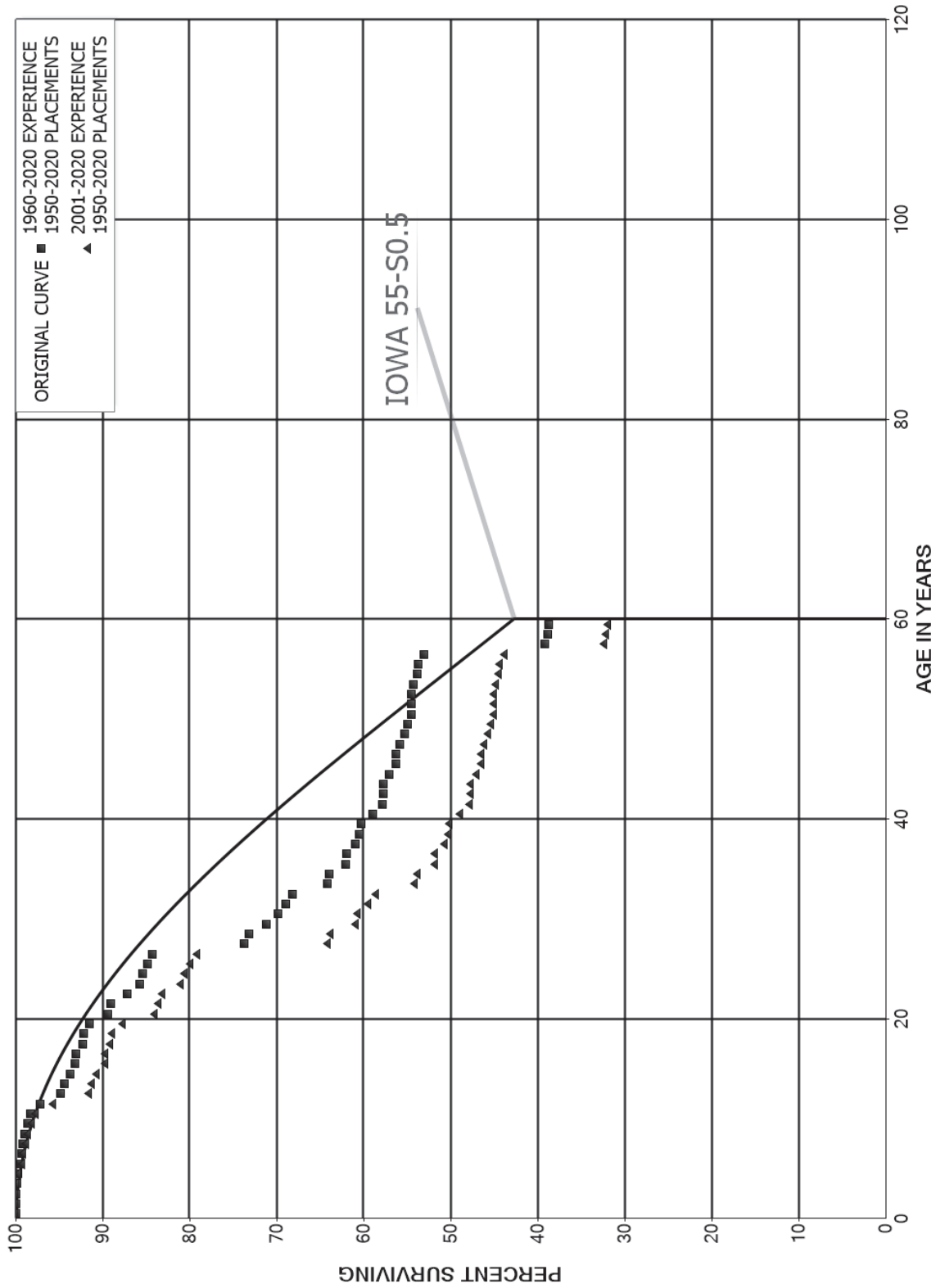
EVERGY MISSOURI WEST, INC.

ACCOUNT 312.05 BOILER PLANT EQUIPMENT - BAGS AND CATALYSTS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 2004-2020			EXPERIENCE BAND 2004-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,313,574		0.0000	1.0000	100.00
0.5	10,940,257		0.0000	1.0000	100.00
1.5	10,306,140		0.0000	1.0000	100.00
2.5	10,301,988	9,964	0.0010	0.9990	100.00
3.5	9,520,145	16,143	0.0017	0.9983	99.90
4.5	9,132,827	4,582	0.0005	0.9995	99.73
5.5	8,987,175	982,505	0.1093	0.8907	99.68
6.5	6,967,997	719,276	0.1032	0.8968	88.79
7.5	5,709,052		0.0000	1.0000	79.62
8.5	5,238,603	3,905	0.0007	0.9993	79.62
9.5	5,234,698	13,383	0.0026	0.9974	79.56
10.5	2,606,041		0.0000	1.0000	79.36
11.5	2,255		0.0000	1.0000	79.36
12.5	2,255		0.0000	1.0000	79.36
13.5	2,255		0.0000	1.0000	79.36
14.5					79.36

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 314.00 TURBOGENERATOR UNITS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

### ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	273,851,057	10,831	0.0000	1.0000	100.00
0.5	270,091,671	42,698	0.0002	0.9998	100.00
1.5	267,272,960	7,131	0.0000	1.0000	99.98
2.5	229,449,028	218,277	0.0010	0.9990	99.98
3.5	223,439,170	386,433	0.0017	0.9983	99.88
4.5	215,546,068	615,603	0.0029	0.9971	99.71
5.5	212,105,122	211,589	0.0010	0.9990	99.42
6.5	206,355,428	374,823	0.0018	0.9982	99.33
7.5	209,283,390	421,402	0.0020	0.9980	99.15
8.5	201,295,037	741,394	0.0037	0.9963	98.95
9.5	200,873,307	639,753	0.0032	0.9968	98.58
10.5	123,645,710	1,441,049	0.0117	0.9883	98.27
11.5	115,830,022	2,734,961	0.0236	0.9764	97.12
12.5	111,065,488	566,594	0.0051	0.9949	94.83
13.5	109,230,671	714,790	0.0065	0.9935	94.35
14.5	107,140,852	685,947	0.0064	0.9936	93.73
15.5	105,040,448	55,943	0.0005	0.9995	93.13
16.5	102,236,281	895,680	0.0088	0.9912	93.08
17.5	85,508,320	130,797	0.0015	0.9985	92.26
18.5	80,542,735	572,032	0.0071	0.9929	92.12
19.5	78,476,905	1,739,809	0.0222	0.9778	91.47
20.5	76,362,589	334,627	0.0044	0.9956	89.44
21.5	75,819,411	1,629,000	0.0215	0.9785	89.05
22.5	72,245,268	1,206,710	0.0167	0.9833	87.13
23.5	70,138,040	271,052	0.0039	0.9961	85.68
24.5	69,646,790	441,725	0.0063	0.9937	85.35
25.5	68,108,547	446,245	0.0066	0.9934	84.81
26.5	65,483,789	8,154,141	0.1245	0.8755	84.25
27.5	57,284,114	470,356	0.0082	0.9918	73.76
28.5	48,537,510	1,327,906	0.0274	0.9726	73.15
29.5	47,092,944	871,552	0.0185	0.9815	71.15
30.5	45,876,174	560,451	0.0122	0.9878	69.84
31.5	45,215,071	521,254	0.0115	0.9885	68.98
32.5	43,894,502	2,567,382	0.0585	0.9415	68.19
33.5	41,175,154	165,390	0.0040	0.9960	64.20
34.5	37,525,683	1,091,850	0.0291	0.9709	63.94
35.5	36,220,859	67,037	0.0019	0.9981	62.08
36.5	36,031,410	565,624	0.0157	0.9843	61.97
37.5	32,296,346	252,593	0.0078	0.9922	60.99
38.5	32,043,753	133,521	0.0042	0.9958	60.52

## Schedule JJS-1 - Page 78 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	30,137,538	635,991	0.0211	0.9789	60.26
40.5	18,997,307	367,026	0.0193	0.9807	58.99
41.5	18,624,371	31,646	0.0017	0.9983	57.85
42.5	17,243,018	1,483	0.0001	0.9999	57.75
43.5	17,233,290	214,906	0.0125	0.9875	57.75
44.5	17,012,380	207,943	0.0122	0.9878	57.03
45.5	16,796,073	15,074	0.0009	0.9991	56.33
46.5	16,780,998	129,389	0.0077	0.9923	56.28
47.5	16,651,609	166,078	0.0100	0.9900	55.85
48.5	16,287,396	104,382	0.0064	0.9936	55.29
49.5	9,757,371	68,513	0.0070	0.9930	54.94
50.5	9,688,858	781	0.0001	0.9999	54.55
51.5	9,694,938		0.0000	1.0000	54.55
52.5	9,694,938	45,324	0.0047	0.9953	54.55
53.5	9,649,614	84,628	0.0088	0.9912	54.29
54.5	6,559,792	11,062	0.0017	0.9983	53.81
55.5	6,548,730	84,385	0.0129	0.9871	53.72
56.5	4,564,576	1,196,880	0.2622	0.7378	53.03
57.5	3,364,767	22,151	0.0066	0.9934	39.13
58.5	2,041,495	9,804	0.0048	0.9952	38.87
59.5	2,022,442	2,586	0.0013	0.9987	38.68
60.5	1,995,493		0.0000	1.0000	38.63
61.5	1,995,493		0.0000	1.0000	38.63
62.5	943,070		0.0000	1.0000	38.63
63.5	943,070		0.0000	1.0000	38.63
64.5	939,010		0.0000	1.0000	38.63
65.5	939,010	16,591	0.0177	0.9823	38.63
66.5	922,419		0.0000	1.0000	37.95
67.5	922,419		0.0000	1.0000	37.95
68.5	922,419		0.0000	1.0000	37.95
69.5	922,419		0.0000	1.0000	37.95
70.5					37.95

## Schedule JJS-1 - Page 79 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

### ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	184,078,367		0.0000	1.0000	100.00
0.5	184,957,403	31,360	0.0002	0.9998	100.00
1.5	182,802,189	7,131	0.0000	1.0000	99.98
2.5	146,301,985	182,164	0.0012	0.9988	99.98
3.5	142,943,359	355,724	0.0025	0.9975	99.85
4.5	136,885,739	594,128	0.0043	0.9957	99.61
5.5	135,438,708	201,974	0.0015	0.9985	99.17
6.5	131,482,559	346,618	0.0026	0.9974	99.03
7.5	129,059,793	271,592	0.0021	0.9979	98.76
8.5	125,703,685	612,098	0.0049	0.9951	98.56
9.5	124,699,500	532,410	0.0043	0.9957	98.08
10.5	69,950,348	1,438,822	0.0206	0.9794	97.66
11.5	62,387,568	2,690,440	0.0431	0.9569	95.65
12.5	57,825,847	247,776	0.0043	0.9957	91.52
13.5	56,477,162	289,988	0.0051	0.9949	91.13
14.5	55,972,978	653,890	0.0117	0.9883	90.66
15.5	54,188,936	20,184	0.0004	0.9996	89.61
16.5	53,857,664	290,818	0.0054	0.9946	89.57
17.5	43,301,543	106,953	0.0025	0.9975	89.09
18.5	38,517,204	563,934	0.0146	0.9854	88.87
19.5	36,583,287	1,509,947	0.0413	0.9587	87.57
20.5	47,009,339	220,292	0.0047	0.9953	83.95
21.5	48,320,748	289,244	0.0060	0.9940	83.56
22.5	48,791,755	1,206,710	0.0247	0.9753	83.06
23.5	47,413,523	271,052	0.0057	0.9943	81.01
24.5	46,938,014	441,725	0.0094	0.9906	80.54
25.5	45,405,000	430,043	0.0095	0.9905	79.78
26.5	42,533,025	8,058,015	0.1895	0.8105	79.03
27.5	34,453,948	193,917	0.0056	0.9944	64.06
28.5	26,248,586	1,189,652	0.0453	0.9547	63.70
29.5	25,222,811	63,366	0.0025	0.9975	60.81
30.5	25,390,294	544,588	0.0214	0.9786	60.66
31.5	34,320,308	521,254	0.0152	0.9848	59.36
32.5	32,998,210	2,514,083	0.0762	0.9238	58.45
33.5	30,331,367	155,897	0.0051	0.9949	54.00
34.5	30,139,560	1,091,850	0.0362	0.9638	53.72
35.5	28,829,091	53,069	0.0018	0.9982	51.78
36.5	28,658,568	565,624	0.0197	0.9803	51.68
37.5	24,920,049	243,451	0.0098	0.9902	50.66
38.5	27,320,863	74,451	0.0027	0.9973	50.17



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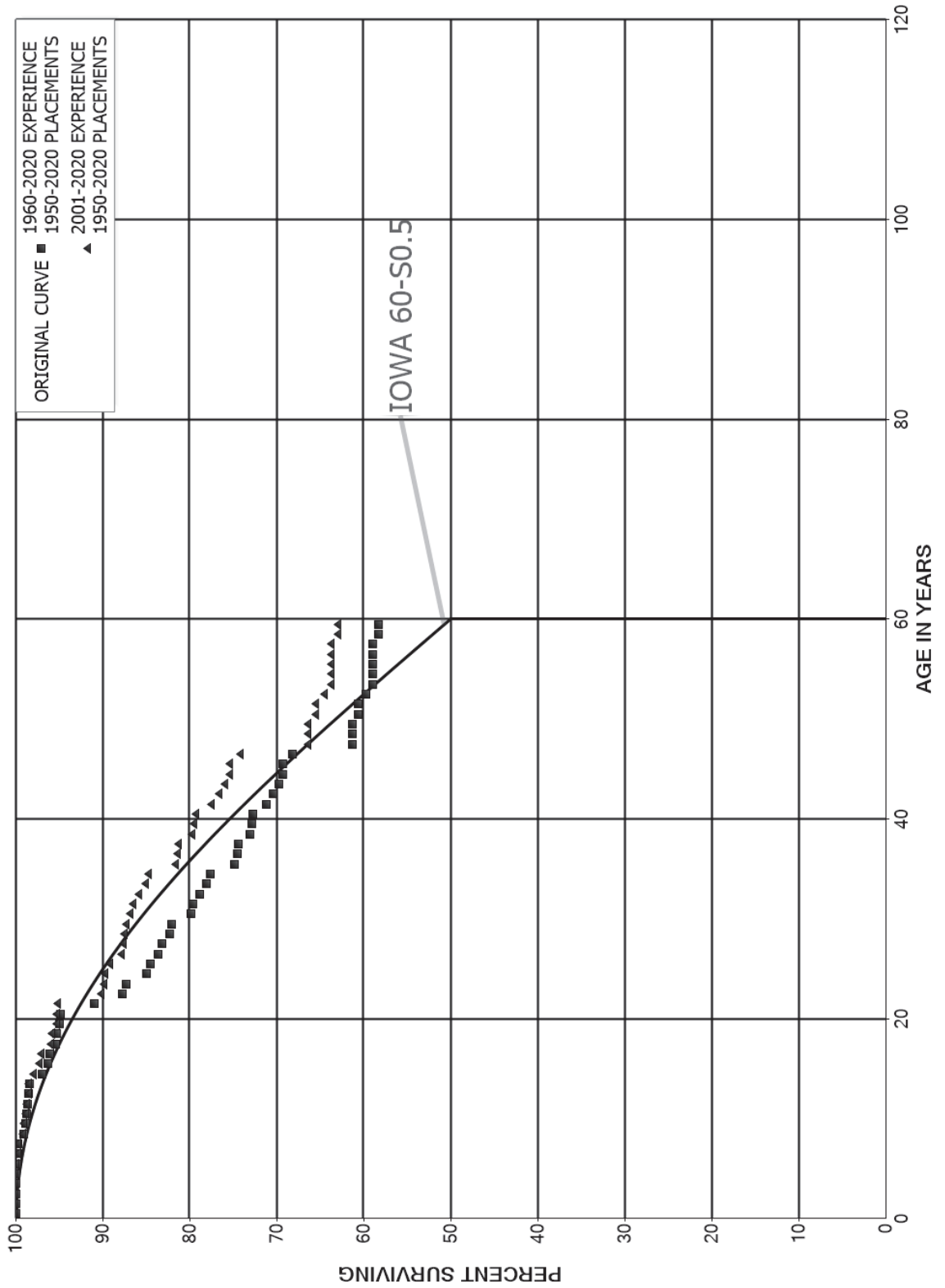
EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	25,493,112	624,737	0.0245	0.9755	50.03
40.5	16,666,516	367,026	0.0220	0.9780	48.80
41.5	16,296,560	31,646	0.0019	0.9981	47.73
42.5	16,188,099	1,483	0.0001	0.9999	47.64
43.5	16,178,371	214,906	0.0133	0.9867	47.63
44.5	15,961,645	207,943	0.0130	0.9870	47.00
45.5	15,745,337	14,815	0.0009	0.9991	46.39
46.5	15,730,689	77,938	0.0050	0.9950	46.34
47.5	15,652,751	166,078	0.0106	0.9894	46.11
48.5	15,288,538	104,382	0.0068	0.9932	45.62
49.5	8,758,513	68,513	0.0078	0.9922	45.31
50.5	9,688,858	781	0.0001	0.9999	44.96
51.5	9,694,938		0.0000	1.0000	44.95
52.5	9,694,938	45,324	0.0047	0.9953	44.95
53.5	9,649,614	84,628	0.0088	0.9912	44.74
54.5	6,559,792	11,062	0.0017	0.9983	44.35
55.5	6,548,730	84,385	0.0129	0.9871	44.28
56.5	4,564,576	1,196,880	0.2622	0.7378	43.71
57.5	3,364,767	22,151	0.0066	0.9934	32.25
58.5	2,041,495	9,804	0.0048	0.9952	32.03
59.5	2,022,442	2,586	0.0013	0.9987	31.88
60.5	1,995,493		0.0000	1.0000	31.84
61.5	1,995,493		0.0000	1.0000	31.84
62.5	943,070		0.0000	1.0000	31.84
63.5	943,070		0.0000	1.0000	31.84
64.5	939,010		0.0000	1.0000	31.84
65.5	939,010	16,591	0.0177	0.9823	31.84
66.5	922,419		0.0000	1.0000	31.28
67.5	922,419		0.0000	1.0000	31.28
68.5	922,419		0.0000	1.0000	31.28
69.5	922,419		0.0000	1.0000	31.28
70.5					31.28

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

### ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2020

EXPERIENCE BAND 1960-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	98,614,713		0.0000	1.0000	100.00
0.5	94,896,293		0.0000	1.0000	100.00
1.5	90,632,939	21,473	0.0002	0.9998	100.00
2.5	83,977,410	461	0.0000	1.0000	99.98
3.5	81,880,094	13,400	0.0002	0.9998	99.98
4.5	78,746,127	83,290	0.0011	0.9989	99.96
5.5	73,299,163	75,771	0.0010	0.9990	99.85
6.5	70,827,047	25,334	0.0004	0.9996	99.75
7.5	70,791,239	493,307	0.0070	0.9930	99.71
8.5	68,774,568	96,384	0.0014	0.9986	99.02
9.5	64,632,878	81,919	0.0013	0.9987	98.88
10.5	46,587,070	58,105	0.0012	0.9988	98.76
11.5	35,670,699	45,347	0.0013	0.9987	98.63
12.5	35,441,818	31,994	0.0009	0.9991	98.51
13.5	36,330,750	550,806	0.0152	0.9848	98.42
14.5	34,439,440	212,261	0.0062	0.9938	96.93
15.5	33,907,232	74,485	0.0022	0.9978	96.33
16.5	33,817,121	260,856	0.0077	0.9923	96.12
17.5	33,074,212	19,690	0.0006	0.9994	95.38
18.5	30,571,491	116,856	0.0038	0.9962	95.32
19.5	30,437,679	22,833	0.0008	0.9992	94.95
20.5	29,418,286	1,228,418	0.0418	0.9582	94.88
21.5	27,654,941	983,935	0.0356	0.9644	90.92
22.5	26,496,937	132,435	0.0050	0.9950	87.69
23.5	26,420,624	705,062	0.0267	0.9733	87.25
24.5	25,734,711	132,021	0.0051	0.9949	84.92
25.5	22,318,726	243,970	0.0109	0.9891	84.48
26.5	21,484,560	94,397	0.0044	0.9956	83.56
27.5	21,262,337	245,555	0.0115	0.9885	83.19
28.5	18,330,178	40,490	0.0022	0.9978	82.23
29.5	18,338,145	493,032	0.0269	0.9731	82.05
30.5	18,085,742	62,141	0.0034	0.9966	79.85
31.5	17,927,880	158,896	0.0089	0.9911	79.57
32.5	17,827,179	183,676	0.0103	0.9897	78.87
33.5	17,538,528	91,976	0.0052	0.9948	78.05
34.5	17,554,653	626,332	0.0357	0.9643	77.64
35.5	16,827,833	77,151	0.0046	0.9954	74.87
36.5	16,746,971	30,444	0.0018	0.9982	74.53
37.5	14,782,308	257,858	0.0174	0.9826	74.39
38.5	14,520,937	43,360	0.0030	0.9970	73.10

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EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2020			EXPERIENCE BAND 1960-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	13,753,365	36,438	0.0026	0.9974	72.88	
40.5	9,281,251	193,109	0.0208	0.9792	72.69	
41.5	9,081,102	101,024	0.0111	0.9889	71.17	
42.5	7,534,020	65,021	0.0086	0.9914	70.38	
43.5	7,244,386	50,874	0.0070	0.9930	69.77	
44.5	7,039,970	192	0.0000	1.0000	69.28	
45.5	7,024,576	109,495	0.0156	0.9844	69.28	
46.5	6,887,067	697,470	0.1013	0.8987	68.20	
47.5	6,189,597	260	0.0000	1.0000	61.30	
48.5	5,964,674	1,144	0.0002	0.9998	61.29	
49.5	1,730,534	20,062	0.0116	0.9884	61.28	
50.5	1,710,472		0.0000	1.0000	60.57	
51.5	1,716,486	24,263	0.0141	0.9859	60.57	
52.5	1,692,222	20,921	0.0124	0.9876	59.71	
53.5	1,503,605	815	0.0005	0.9995	58.98	
54.5	1,288,096		0.0000	1.0000	58.94	
55.5	1,288,096	974	0.0008	0.9992	58.94	
56.5	979,762		0.0000	1.0000	58.90	
57.5	966,320	10,472	0.0108	0.9892	58.90	
58.5	523,749		0.0000	1.0000	58.26	
59.5	522,150		0.0000	1.0000	58.26	
60.5	522,682		0.0000	1.0000	58.26	
61.5	522,682	1,352	0.0026	0.9974	58.26	
62.5	289,586		0.0000	1.0000	58.11	
63.5	229,991		0.0000	1.0000	58.11	
64.5	228,400		0.0000	1.0000	58.11	
65.5	228,400	269	0.0012	0.9988	58.11	
66.5	228,131		0.0000	1.0000	58.04	
67.5	227,806	23,932	0.1051	0.8949	58.04	
68.5	203,874		0.0000	1.0000	51.94	
69.5	203,874		0.0000	1.0000	51.94	
70.5					51.94	

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EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

### ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	68,931,783		0.0000	1.0000	100.00
0.5	66,331,768		0.0000	1.0000	100.00
1.5	62,216,566	15,361	0.0002	0.9998	100.00
2.5	55,796,636	461	0.0000	1.0000	99.98
3.5	53,909,199		0.0000	1.0000	99.97
4.5	50,855,510	83,290	0.0016	0.9984	99.97
5.5	45,520,921	75,771	0.0017	0.9983	99.81
6.5	43,341,890	25,334	0.0006	0.9994	99.64
7.5	45,903,500	262,483	0.0057	0.9943	99.59
8.5	44,498,592	28,095	0.0006	0.9994	99.02
9.5	40,786,556	75,646	0.0019	0.9981	98.95
10.5	25,886,377	41,615	0.0016	0.9984	98.77
11.5	15,408,521	36,804	0.0024	0.9976	98.61
12.5	15,205,805	3,368	0.0002	0.9998	98.38
13.5	14,846,777	72,988	0.0049	0.9951	98.35
14.5	13,465,326	101,801	0.0076	0.9924	97.87
15.5	13,302,988	26,118	0.0020	0.9980	97.13
16.5	13,243,689	156,164	0.0118	0.9882	96.94
17.5	14,778,082	18,640	0.0013	0.9987	95.80
18.5	12,312,483	58,411	0.0047	0.9953	95.68
19.5	12,288,997	3,763	0.0003	0.9997	95.22
20.5	17,252,285	27,272	0.0016	0.9984	95.19
21.5	17,681,562	926,010	0.0524	0.9476	95.04
22.5	18,270,376	63,095	0.0035	0.9965	90.07
23.5	18,218,940	18,337	0.0010	0.9990	89.75
24.5	18,185,267	110,851	0.0061	0.9939	89.66
25.5	14,842,806	240,775	0.0162	0.9838	89.12
26.5	14,061,918	31,881	0.0023	0.9977	87.67
27.5	13,921,928	16,733	0.0012	0.9988	87.47
28.5	11,220,479	24,625	0.0022	0.9978	87.37
29.5	11,244,311	57,760	0.0051	0.9949	87.18
30.5	11,244,501	36,228	0.0032	0.9968	86.73
31.5	16,305,492	146,898	0.0090	0.9910	86.45
32.5	16,155,084	140,157	0.0087	0.9913	85.67
33.5	15,898,995	60,237	0.0038	0.9962	84.93
34.5	16,356,086	597,763	0.0365	0.9635	84.61
35.5	15,660,074	42,613	0.0027	0.9973	81.51
36.5	15,700,376	29,633	0.0019	0.9981	81.29
37.5	13,558,706	257,685	0.0190	0.9810	81.14
38.5	13,699,027	43,360	0.0032	0.9968	79.60

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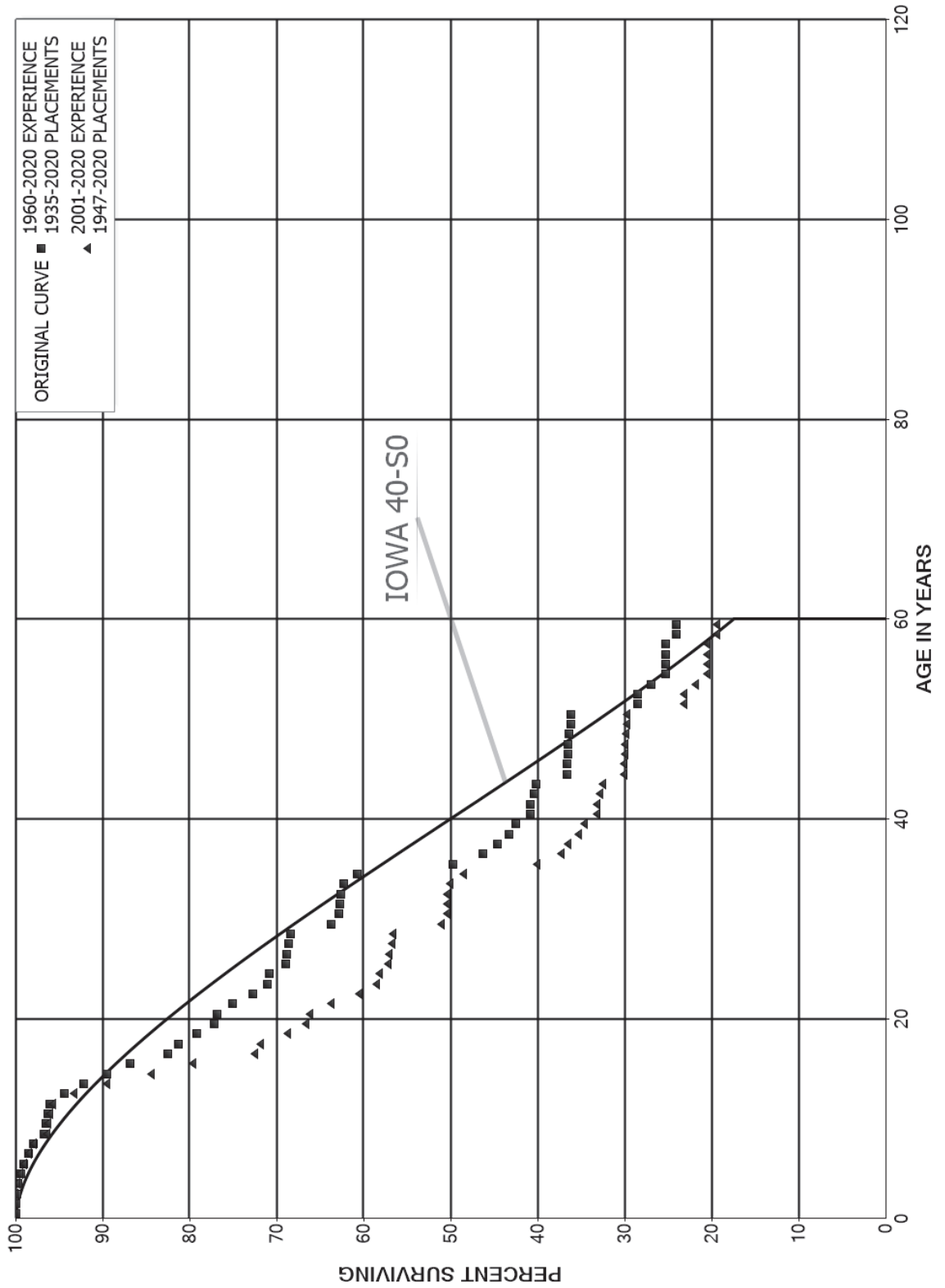
EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	12,680,527	33,438	0.0026	0.9974	79.34
40.5	8,762,958	193,109	0.0220	0.9780	79.13
41.5	8,562,808	101,024	0.0118	0.9882	77.39
42.5	7,269,810	65,021	0.0089	0.9911	76.48
43.5	6,980,176	45,997	0.0066	0.9934	75.79
44.5	6,780,638	192	0.0000	1.0000	75.29
45.5	6,765,351	109,444	0.0162	0.9838	75.29
46.5	6,628,084	697,470	0.1052	0.8948	74.07
47.5	5,932,947	260	0.0000	1.0000	66.28
48.5	5,708,075	545	0.0001	0.9999	66.28
49.5	1,474,535	20,062	0.0136	0.9864	66.27
50.5	1,710,472		0.0000	1.0000	65.37
51.5	1,716,486	24,263	0.0141	0.9859	65.37
52.5	1,692,222	20,921	0.0124	0.9876	64.44
53.5	1,503,605	815	0.0005	0.9995	63.65
54.5	1,288,096		0.0000	1.0000	63.61
55.5	1,288,096	974	0.0008	0.9992	63.61
56.5	979,762		0.0000	1.0000	63.57
57.5	966,320	10,472	0.0108	0.9892	63.57
58.5	523,749		0.0000	1.0000	62.88
59.5	522,150		0.0000	1.0000	62.88
60.5	522,682		0.0000	1.0000	62.88
61.5	522,682	1,352	0.0026	0.9974	62.88
62.5	289,586		0.0000	1.0000	62.71
63.5	229,991		0.0000	1.0000	62.71
64.5	228,400		0.0000	1.0000	62.71
65.5	228,400	269	0.0012	0.9988	62.71
66.5	228,131		0.0000	1.0000	62.64
67.5	227,806	23,932	0.1051	0.8949	62.64
68.5	203,874		0.0000	1.0000	56.06
69.5	203,874		0.0000	1.0000	56.06
70.5					56.06

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

### ORIGINAL LIFE TABLE

PLACEMENT BAND 1935-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	19,737,221		0.0000	1.0000	100.00
0.5	18,982,884	10,230	0.0005	0.9995	100.00
1.5	18,453,694	12,374	0.0007	0.9993	99.95
2.5	16,651,606	17,731	0.0011	0.9989	99.88
3.5	15,578,936	57,546	0.0037	0.9963	99.77
4.5	14,483,626	49,140	0.0034	0.9966	99.40
5.5	13,846,329	73,346	0.0053	0.9947	99.07
6.5	13,694,564	74,770	0.0055	0.9945	98.54
7.5	10,254,187	131,095	0.0128	0.9872	98.00
8.5	9,817,572	19,632	0.0020	0.9980	96.75
9.5	8,651,614	19,737	0.0023	0.9977	96.56
10.5	6,987,909	18,871	0.0027	0.9973	96.34
11.5	5,416,741	93,272	0.0172	0.9828	96.08
12.5	5,142,405	124,988	0.0243	0.9757	94.42
13.5	4,980,782	142,764	0.0287	0.9713	92.13
14.5	4,770,955	143,414	0.0301	0.9699	89.49
15.5	4,421,869	219,082	0.0495	0.9505	86.80
16.5	4,162,821	61,687	0.0148	0.9852	82.50
17.5	3,959,981	101,031	0.0255	0.9745	81.27
18.5	3,741,928	96,159	0.0257	0.9743	79.20
19.5	3,593,683	14,846	0.0041	0.9959	77.17
20.5	3,411,587	79,754	0.0234	0.9766	76.85
21.5	3,059,050	96,091	0.0314	0.9686	75.05
22.5	2,869,930	62,172	0.0217	0.9783	72.69
23.5	2,275,481	8,991	0.0040	0.9960	71.12
24.5	2,152,177	55,575	0.0258	0.9742	70.84
25.5	1,975,476	3,417	0.0017	0.9983	69.01
26.5	1,925,987	8,827	0.0046	0.9954	68.89
27.5	1,768,646	3,889	0.0022	0.9978	68.57
28.5	1,699,046	116,485	0.0686	0.9314	68.42
29.5	1,538,619	20,911	0.0136	0.9864	63.73
30.5	1,503,783	2,612	0.0017	0.9983	62.86
31.5	1,441,438	2,475	0.0017	0.9983	62.76
32.5	1,393,148	8,506	0.0061	0.9939	62.65
33.5	1,366,270	33,827	0.0248	0.9752	62.27
34.5	1,283,033	232,227	0.1810	0.8190	60.72
35.5	988,202	69,278	0.0701	0.9299	49.73
36.5	871,278	31,093	0.0357	0.9643	46.25
37.5	781,934	23,705	0.0303	0.9697	44.60
38.5	693,189	11,973	0.0173	0.9827	43.24



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EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1935-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	662,566	25,655	0.0387	0.9613	42.50
40.5	360,241		0.0000	1.0000	40.85
41.5	332,794	3,764	0.0113	0.9887	40.85
42.5	277,352	1,754	0.0063	0.9937	40.39
43.5	275,598	24,219	0.0879	0.9121	40.13
44.5	241,886		0.0000	1.0000	36.61
45.5	241,886	857	0.0035	0.9965	36.61
46.5	241,029		0.0000	1.0000	36.48
47.5	240,024	838	0.0035	0.9965	36.48
48.5	207,446	700	0.0034	0.9966	36.35
49.5	47,616		0.0000	1.0000	36.23
50.5	46,959	9,964	0.2122	0.7878	36.23
51.5	36,995		0.0000	1.0000	28.54
52.5	36,995	1,996	0.0540	0.9460	28.54
53.5	34,999	2,168	0.0619	0.9381	27.00
54.5	4,929		0.0000	1.0000	25.33
55.5	4,929		0.0000	1.0000	25.33
56.5	4,929		0.0000	1.0000	25.33
57.5	4,929	250	0.0508	0.9492	25.33
58.5	4,678		0.0000	1.0000	24.04
59.5	4,678		0.0000	1.0000	24.04
60.5	4,678		0.0000	1.0000	24.04
61.5	4,678		0.0000	1.0000	24.04
62.5	4,678		0.0000	1.0000	24.04
63.5	1,473		0.0000	1.0000	24.04
64.5	1,473		0.0000	1.0000	24.04
65.5	1,008		0.0000	1.0000	24.04
66.5					24.04

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EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

### ORIGINAL LIFE TABLE

PLACEMENT BAND 1947-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,356,771		0.0000	1.0000	100.00
0.5	13,800,746	3,195	0.0002	0.9998	100.00
1.5	13,578,134	8,687	0.0006	0.9994	99.98
2.5	11,827,013	17,231	0.0015	0.9985	99.91
3.5	10,861,831	43,494	0.0040	0.9960	99.77
4.5	9,922,473	42,961	0.0043	0.9957	99.37
5.5	9,435,470	50,543	0.0054	0.9946	98.94
6.5	9,749,955	54,306	0.0056	0.9944	98.41
7.5	6,606,121	104,055	0.0158	0.9842	97.86
8.5	6,374,320	12,452	0.0020	0.9980	96.32
9.5	5,395,098	9,056	0.0017	0.9983	96.13
10.5	3,826,369	15,702	0.0041	0.9959	95.97
11.5	2,378,239	60,666	0.0255	0.9745	95.57
12.5	2,232,133	90,641	0.0406	0.9594	93.14
13.5	2,226,217	127,570	0.0573	0.9427	89.35
14.5	2,273,608	129,025	0.0567	0.9433	84.23
15.5	2,152,012	192,359	0.0894	0.9106	79.45
16.5	1,981,103	15,693	0.0079	0.9921	72.35
17.5	1,927,846	83,886	0.0435	0.9565	71.78
18.5	1,772,574	55,115	0.0311	0.9689	68.66
19.5	1,698,449	11,645	0.0069	0.9931	66.52
20.5	2,101,667	77,394	0.0368	0.9632	66.06
21.5	1,892,058	96,031	0.0508	0.9492	63.63
22.5	1,808,108	61,061	0.0338	0.9662	60.40
23.5	1,679,395	7,479	0.0045	0.9955	58.36
24.5	1,572,378	27,985	0.0178	0.9822	58.10
25.5	1,423,842	2,138	0.0015	0.9985	57.07
26.5	1,385,925	8,541	0.0062	0.9938	56.98
27.5	1,247,681	2,547	0.0020	0.9980	56.63
28.5	1,167,078	113,923	0.0976	0.9024	56.52
29.5	1,016,240	13,853	0.0136	0.9864	51.00
30.5	1,021,861	481	0.0005	0.9995	50.30
31.5	1,141,263	607	0.0005	0.9995	50.28
32.5	1,095,430	7,333	0.0067	0.9933	50.25
33.5	1,071,394	32,342	0.0302	0.9698	49.92
34.5	1,182,922	207,266	0.1752	0.8248	48.41
35.5	914,604	63,684	0.0696	0.9304	39.93
36.5	807,044	16,595	0.0206	0.9794	37.15
37.5	732,989	23,705	0.0323	0.9677	36.38
38.5	646,708	11,973	0.0185	0.9815	35.21

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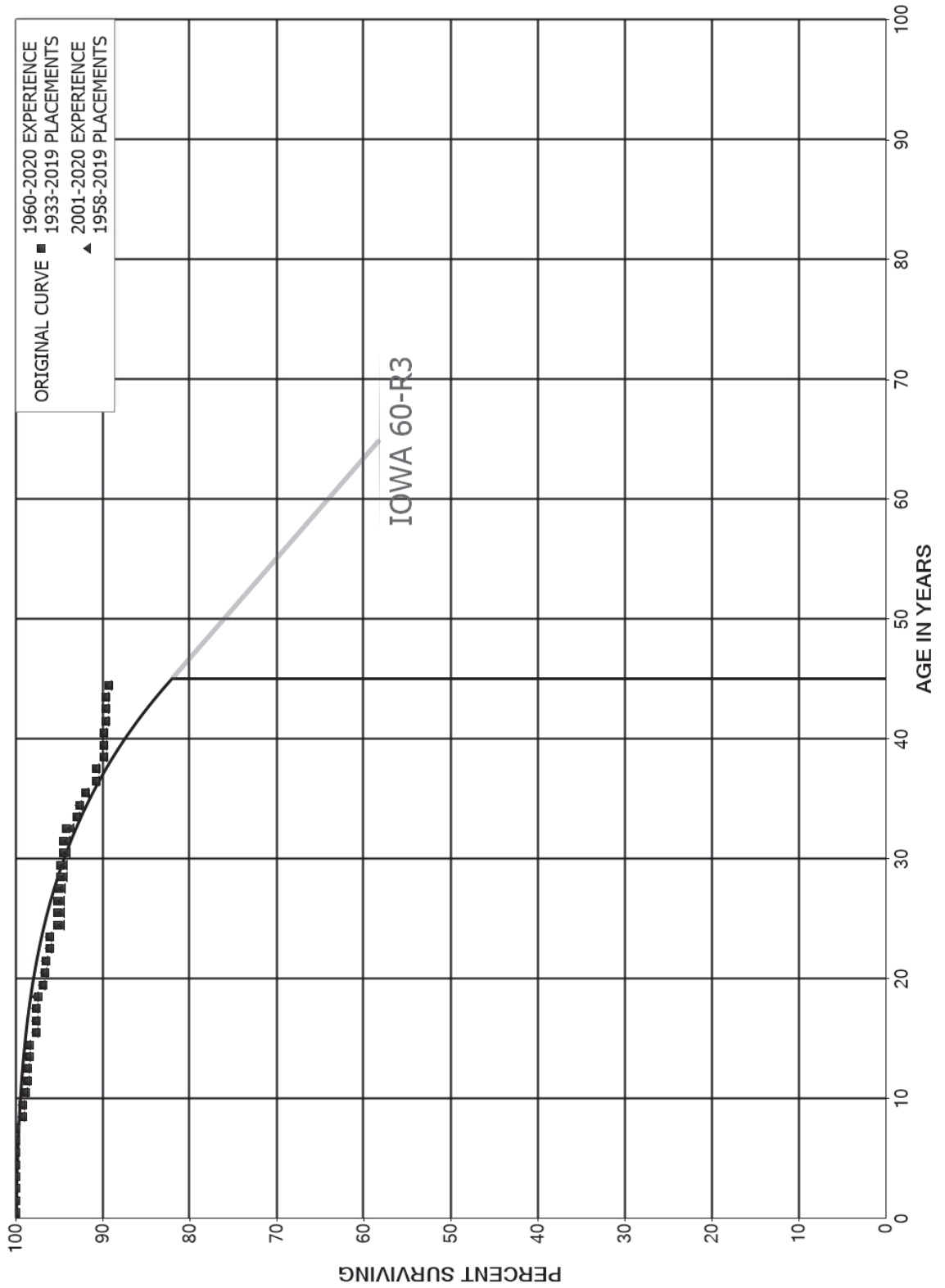
EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1947-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	616,810	25,655	0.0416	0.9584	34.56
40.5	314,486		0.0000	1.0000	33.12
41.5	287,039	3,764	0.0131	0.9869	33.12
42.5	231,681	1,754	0.0076	0.9924	32.68
43.5	252,626	19,493	0.0772	0.9228	32.44
44.5	223,640		0.0000	1.0000	29.93
45.5	224,961	857	0.0038	0.9962	29.93
46.5	225,113		0.0000	1.0000	29.82
47.5	224,945	838	0.0037	0.9963	29.82
48.5	193,068	700	0.0036	0.9964	29.71
49.5	33,237		0.0000	1.0000	29.60
50.5	44,766	9,939	0.2220	0.7780	29.60
51.5	34,827		0.0000	1.0000	23.03
52.5	34,827	1,996	0.0573	0.9427	23.03
53.5	34,999	2,168	0.0619	0.9381	21.71
54.5	4,929		0.0000	1.0000	20.36
55.5	4,929		0.0000	1.0000	20.36
56.5	4,929		0.0000	1.0000	20.36
57.5	4,929	250	0.0508	0.9492	20.36
58.5	4,678		0.0000	1.0000	19.33
59.5	4,678		0.0000	1.0000	19.33
60.5	4,678		0.0000	1.0000	19.33
61.5	4,678		0.0000	1.0000	19.33
62.5	4,678		0.0000	1.0000	19.33
63.5	1,473		0.0000	1.0000	19.33
64.5	1,473		0.0000	1.0000	19.33
65.5	1,008		0.0000	1.0000	19.33
66.5					19.33

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1933-2019			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	23,502,165	10,000	0.0004	0.9996	100.00
0.5	23,826,173		0.0000	1.0000	99.96
1.5	22,449,333		0.0000	1.0000	99.96
2.5	22,303,126		0.0000	1.0000	99.96
3.5	21,861,389	3,776	0.0002	0.9998	99.96
4.5	19,943,130		0.0000	1.0000	99.94
5.5	19,835,336		0.0000	1.0000	99.94
6.5	19,641,731		0.0000	1.0000	99.94
7.5	19,585,715	154,590	0.0079	0.9921	99.94
8.5	21,200,097		0.0000	1.0000	99.15
9.5	20,699,521	63,067	0.0030	0.9970	99.15
10.5	19,643,959	40,000	0.0020	0.9980	98.85
11.5	18,886,613	9,984	0.0005	0.9995	98.65
12.5	18,078,766	28,779	0.0016	0.9984	98.60
13.5	17,496,190		0.0000	1.0000	98.44
14.5	16,943,650	137,541	0.0081	0.9919	98.44
15.5	6,794,834	3,126	0.0005	0.9995	97.64
16.5	6,538,575	500	0.0001	0.9999	97.59
17.5	6,358,764	15,159	0.0024	0.9976	97.59
18.5	3,942,951	20,000	0.0051	0.9949	97.35
19.5	3,407,782	9,721	0.0029	0.9971	96.86
20.5	2,864,239	2,000	0.0007	0.9993	96.58
21.5	2,861,367	12,563	0.0044	0.9956	96.52
22.5	2,764,995	128	0.0000	1.0000	96.09
23.5	2,751,393	26,903	0.0098	0.9902	96.09
24.5	2,658,040	120	0.0000	1.0000	95.15
25.5	2,657,739	7	0.0000	1.0000	95.15
26.5	2,153,877	1,432	0.0007	0.9993	95.14
27.5	2,144,318	5,164	0.0024	0.9976	95.08
28.5	1,937,915		0.0000	1.0000	94.85
29.5	1,893,964	6,605	0.0035	0.9965	94.85
30.5	1,649,472		0.0000	1.0000	94.52
31.5	1,511,075	5,402	0.0036	0.9964	94.52
32.5	1,427,817	18,904	0.0132	0.9868	94.18
33.5	1,287,571	3,783	0.0029	0.9971	92.94
34.5	1,152,088	9,328	0.0081	0.9919	92.66
35.5	1,040,034	12,862	0.0124	0.9876	91.91
36.5	1,027,173		0.0000	1.0000	90.78
37.5	1,027,173	10,112	0.0098	0.9902	90.78
38.5	1,010,703		0.0000	1.0000	89.88

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EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1933-2019			EXPERIENCE BAND 1960-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	998,183		0.0000	1.0000	89.88	
40.5	995,802	3,041	0.0031	0.9969	89.88	
41.5	992,761		0.0000	1.0000	89.61	
42.5	992,761		0.0000	1.0000	89.61	
43.5	980,719	3,723	0.0038	0.9962	89.61	
44.5	976,996		0.0000	1.0000	89.27	
45.5	976,996		0.0000	1.0000	89.27	
46.5	1		0.0000	1.0000	89.27	
47.5					89.27	

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EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1958-2019			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	20,172,294		0.0000	1.0000	100.00
0.5	21,109,802		0.0000	1.0000	100.00
1.5	19,724,531		0.0000	1.0000	100.00
2.5	19,658,730		0.0000	1.0000	100.00
3.5	19,304,224		0.0000	1.0000	100.00
4.5	17,487,787		0.0000	1.0000	100.00
5.5	17,336,493		0.0000	1.0000	100.00
6.5	17,925,432		0.0000	1.0000	100.00
7.5	17,866,238	144,097	0.0081	0.9919	100.00
8.5	19,672,437		0.0000	1.0000	99.19
9.5	19,165,062	63,067	0.0033	0.9967	99.19
10.5	18,118,801	40,000	0.0022	0.9978	98.87
11.5	17,358,755		0.0000	1.0000	98.65
12.5	16,528,472	28,779	0.0017	0.9983	98.65
13.5	16,009,118		0.0000	1.0000	98.48
14.5	15,581,518	132,657	0.0085	0.9915	98.48
15.5	5,379,288	3,126	0.0006	0.9994	97.64
16.5	5,127,562	500	0.0001	0.9999	97.58
17.5	4,990,967		0.0000	1.0000	97.57
18.5	2,608,365	20,000	0.0077	0.9923	97.57
19.5	2,109,450	4,721	0.0022	0.9978	96.82
20.5	1,612,461	2,000	0.0012	0.9988	96.61
21.5	1,614,289	6,993	0.0043	0.9957	96.49
22.5	1,680,687	128	0.0001	0.9999	96.07
23.5	1,745,241	26,903	0.0154	0.9846	96.06
24.5	1,651,888		0.0000	1.0000	94.58
25.5	1,652,352	7	0.0000	1.0000	94.58
26.5	1,992,669	1,432	0.0007	0.9993	94.58
27.5	1,983,581	5,164	0.0026	0.9974	94.51
28.5	1,777,295		0.0000	1.0000	94.27
29.5	1,737,268	6,605	0.0038	0.9962	94.27
30.5	1,532,900		0.0000	1.0000	93.91
31.5	1,394,503	5,402	0.0039	0.9961	93.91
32.5	1,311,245	9,387	0.0072	0.9928	93.55
33.5	1,228,783	3,783	0.0031	0.9969	92.88
34.5	1,093,484	9,328	0.0085	0.9915	92.59
35.5	1,027,113	12,862	0.0125	0.9875	91.80
36.5	1,014,252		0.0000	1.0000	90.65
37.5	1,014,252	10,112	0.0100	0.9900	90.65
38.5	997,782		0.0000	1.0000	89.75

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EVERGY MISSOURI WEST, INC.

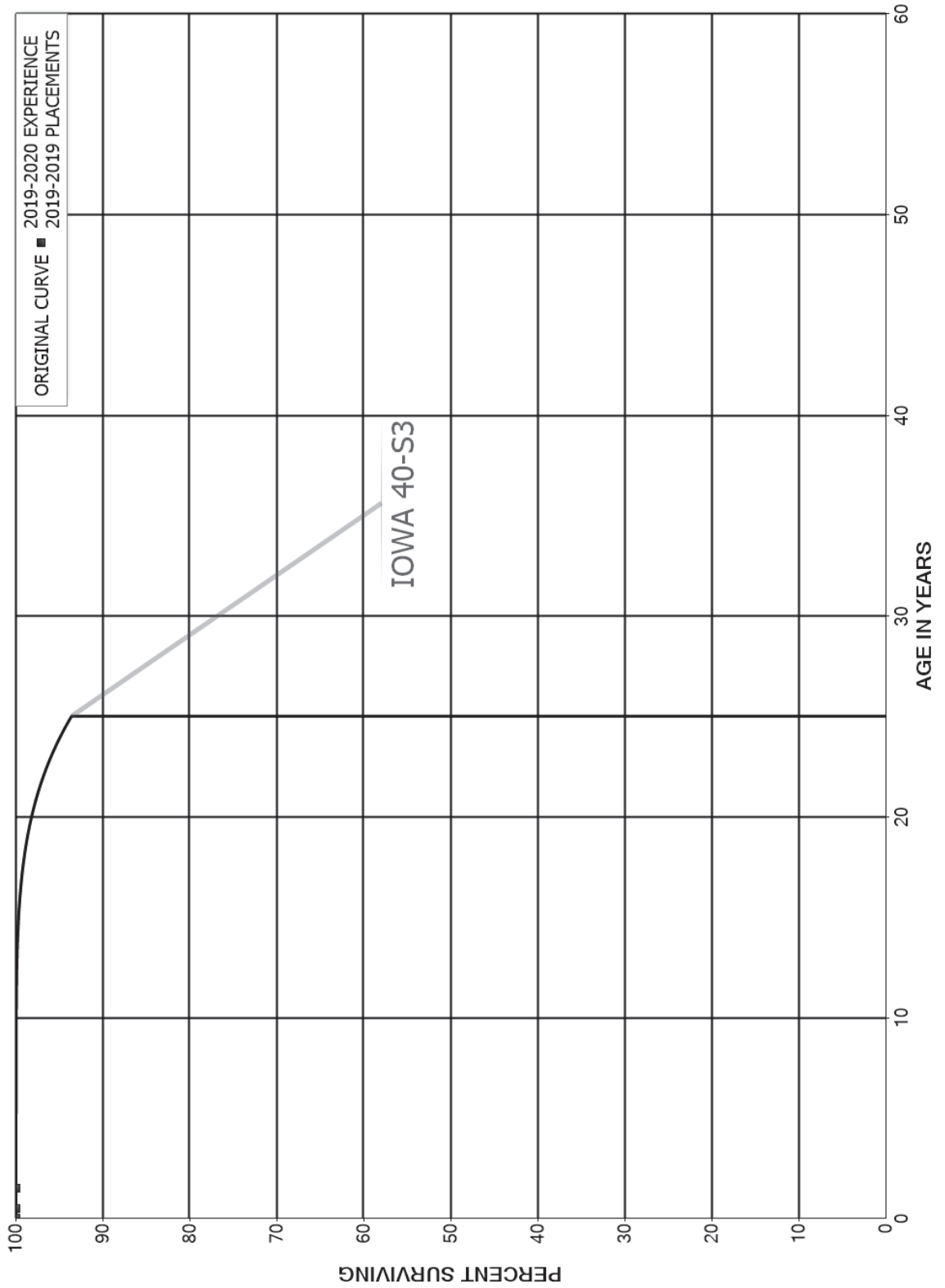
ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1958-2019			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	985,262		0.0000	1.0000	89.75
40.5	982,881	3,041	0.0031	0.9969	89.75
41.5	979,840		0.0000	1.0000	89.47
42.5	992,760		0.0000	1.0000	89.47
43.5	980,718	3,723	0.0038	0.9962	89.47
44.5	976,995		0.0000	1.0000	89.13
45.5	976,995		0.0000	1.0000	89.13
46.5					89.13



EVERGY MISSOURI WEST, INC.  
 ACCOUNT 341.01 STRUCTURES AND IMPROVEMENTS - SOLAR  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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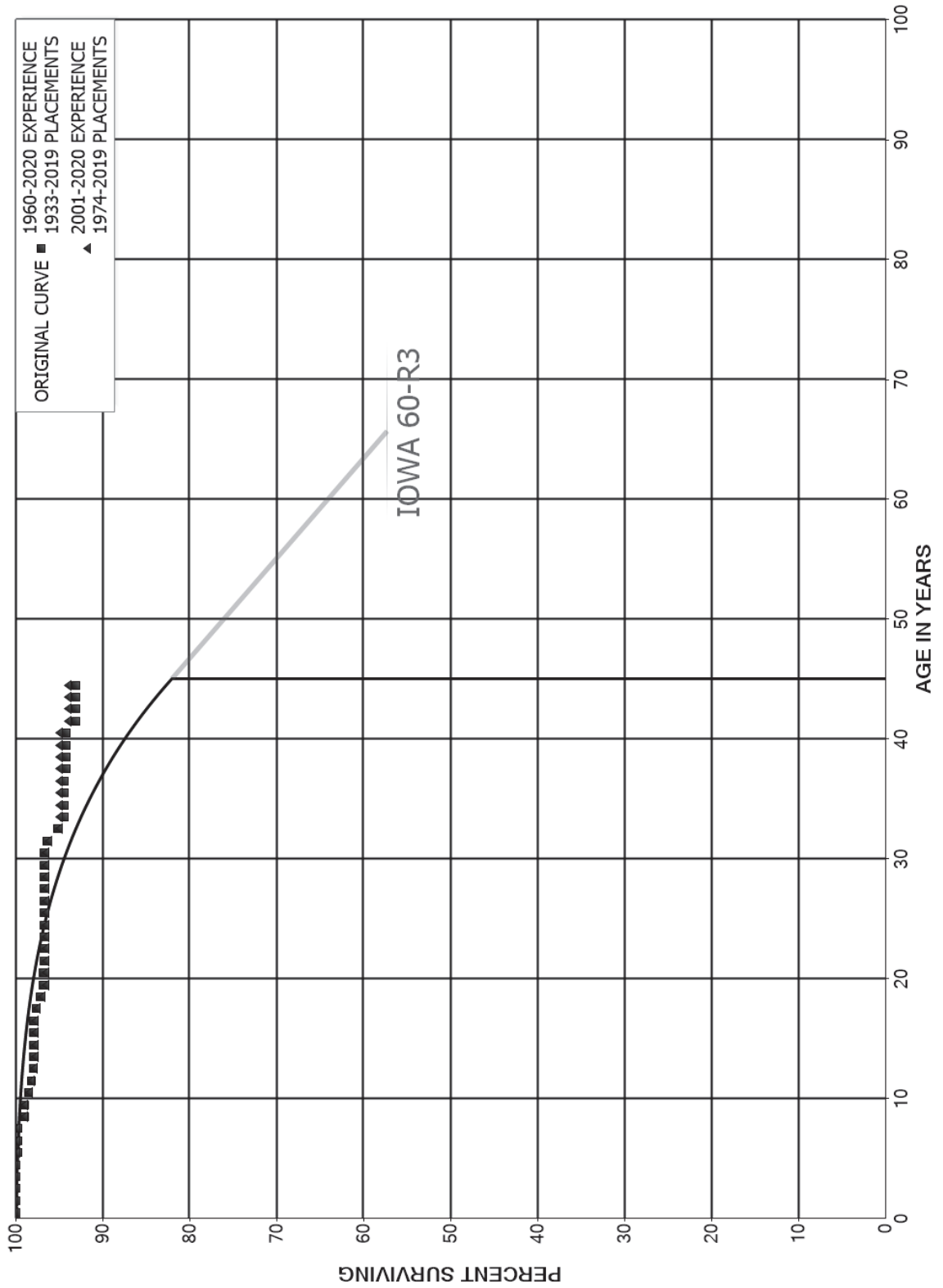
EVERGY MISSOURI WEST, INC.

ACCOUNT 341.01 STRUCTURES AND IMPROVEMENTS - SOLAR

ORIGINAL LIFE TABLE

PLACEMENT BAND 2019-2019			EXPERIENCE BAND 2019-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	60,408		0.0000	1.0000	100.00
0.5	60,408		0.0000	1.0000	100.00
1.5					100.00

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

### ORIGINAL LIFE TABLE

PLACEMENT BAND 1933-2019			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	13,553,423		0.0000	1.0000	100.00
0.5	14,633,957		0.0000	1.0000	100.00
1.5	13,707,060		0.0000	1.0000	100.00
2.5	13,707,060		0.0000	1.0000	100.00
3.5	13,294,498		0.0000	1.0000	100.00
4.5	13,250,166	35,849	0.0027	0.9973	100.00
5.5	12,732,775		0.0000	1.0000	99.73
6.5	12,599,381		0.0000	1.0000	99.73
7.5	12,599,381	100,000	0.0079	0.9921	99.73
8.5	14,523,565	568	0.0000	1.0000	98.94
9.5	14,439,918	61,016	0.0042	0.9958	98.93
10.5	14,362,175	42,850	0.0030	0.9970	98.52
11.5	14,319,325	40,000	0.0028	0.9972	98.22
12.5	13,672,121	4,237	0.0003	0.9997	97.95
13.5	12,373,676		0.0000	1.0000	97.92
14.5	11,866,627		0.0000	1.0000	97.92
15.5	7,266,281		0.0000	1.0000	97.92
16.5	7,266,355	22,168	0.0031	0.9969	97.92
17.5	7,244,187	33,924	0.0047	0.9953	97.62
18.5	2,921,659	11,377	0.0039	0.9961	97.16
19.5	2,310,282		0.0000	1.0000	96.78
20.5	1,580,904	245	0.0002	0.9998	96.78
21.5	1,580,659	249	0.0002	0.9998	96.77
22.5	1,355,410	98	0.0001	0.9999	96.75
23.5	1,355,312		0.0000	1.0000	96.75
24.5	1,010,175		0.0000	1.0000	96.75
25.5	1,010,175		0.0000	1.0000	96.75
26.5	950,276	74	0.0001	0.9999	96.75
27.5	950,202	267	0.0003	0.9997	96.74
28.5	949,935		0.0000	1.0000	96.71
29.5	949,935		0.0000	1.0000	96.71
30.5	940,348	3,267	0.0035	0.9965	96.71
31.5	937,080	11,498	0.0123	0.9877	96.38
32.5	875,582	7,009	0.0080	0.9920	95.19
33.5	855,214		0.0000	1.0000	94.43
34.5	855,214	39	0.0000	1.0000	94.43
35.5	855,175		0.0000	1.0000	94.43
36.5	855,175	2,128	0.0025	0.9975	94.43
37.5	802,447		0.0000	1.0000	94.19
38.5	799,163		0.0000	1.0000	94.19

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EVERGY MISSOURI WEST, INC.

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1933-2019			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	799,163		0.0000	1.0000	94.19
40.5	799,163	9,127	0.0114	0.9886	94.19
41.5	790,036		0.0000	1.0000	93.12
42.5	533,437		0.0000	1.0000	93.12
43.5	533,437		0.0000	1.0000	93.12
44.5	533,437		0.0000	1.0000	93.12
45.5	533,437		0.0000	1.0000	93.12
46.5					93.12

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EVERGY MISSOURI WEST, INC.

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1974-2019			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	10,391,415		0.0000	1.0000	100.00
0.5	12,198,410		0.0000	1.0000	100.00
1.5	11,284,991		0.0000	1.0000	100.00
2.5	11,580,904		0.0000	1.0000	100.00
3.5	11,168,240		0.0000	1.0000	100.00
4.5	11,601,084	35,849	0.0031	0.9969	100.00
5.5	11,083,693		0.0000	1.0000	99.69
6.5	11,017,434		0.0000	1.0000	99.69
7.5	11,017,434	100,000	0.0091	0.9909	99.69
8.5	12,940,241		0.0000	1.0000	98.79
9.5	12,853,434	60,914	0.0047	0.9953	98.79
10.5	12,788,631	40,000	0.0031	0.9969	98.32
11.5	12,748,631	40,000	0.0031	0.9969	98.01
12.5	12,101,085	4,237	0.0004	0.9996	97.70
13.5	10,804,443		0.0000	1.0000	97.67
14.5	10,295,811		0.0000	1.0000	97.67
15.5	6,340,443		0.0000	1.0000	97.67
16.5	6,340,443	20,000	0.0032	0.9968	97.67
17.5	6,359,647	32,000	0.0050	0.9950	97.36
18.5	2,042,326	10,000	0.0049	0.9951	96.87
19.5	1,432,326		0.0000	1.0000	96.40
20.5	702,950		0.0000	1.0000	96.40
21.5	702,950		0.0000	1.0000	96.40
22.5	737,816		0.0000	1.0000	96.40
23.5	799,314		0.0000	1.0000	96.40
24.5	467,497		0.0000	1.0000	96.40
25.5	467,497		0.0000	1.0000	96.40
26.5	940,759		0.0000	1.0000	96.40
27.5	940,759		0.0000	1.0000	96.40
28.5	940,759		0.0000	1.0000	96.40
29.5	940,759		0.0000	1.0000	96.40
30.5	931,172	3,267	0.0035	0.9965	96.40
31.5	927,904	11,498	0.0124	0.9876	96.06
32.5	866,406		0.0000	1.0000	94.87
33.5	853,047		0.0000	1.0000	94.87
34.5	853,047		0.0000	1.0000	94.87
35.5	853,047		0.0000	1.0000	94.87
36.5	853,047		0.0000	1.0000	94.87
37.5	802,447		0.0000	1.0000	94.87
38.5	799,163		0.0000	1.0000	94.87

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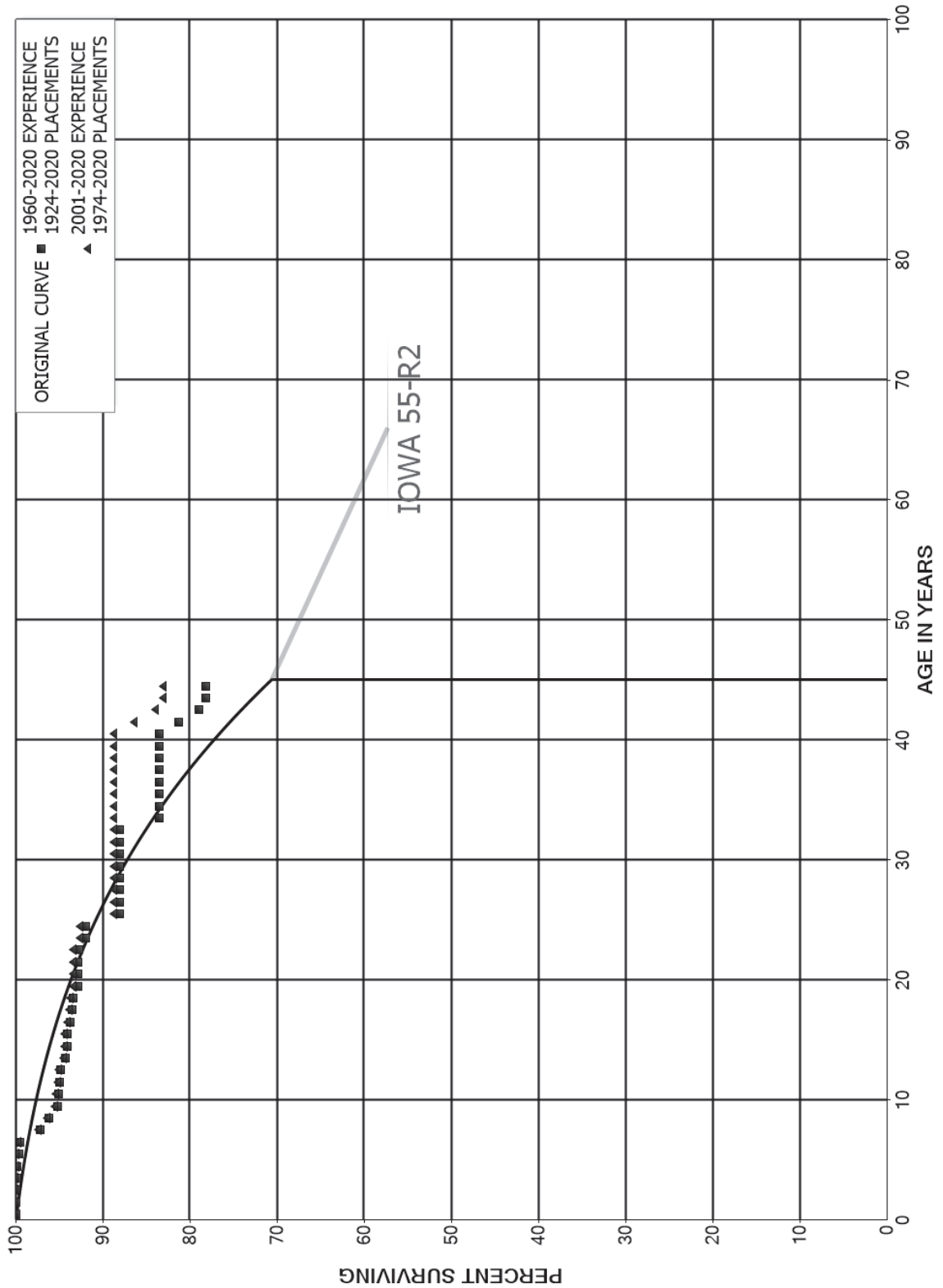
EVERGY MISSOURI WEST, INC.

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1974-2019			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	799,163		0.0000	1.0000	94.87
40.5	799,163	9,127	0.0114	0.9886	94.87
41.5	790,036		0.0000	1.0000	93.78
42.5	533,437		0.0000	1.0000	93.78
43.5	533,437		0.0000	1.0000	93.78
44.5	533,437		0.0000	1.0000	93.78
45.5	533,437		0.0000	1.0000	93.78
46.5					93.78

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 343.00 PRIME MOVERS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES





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EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2020

EXPERIENCE BAND 1960-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	129,623,629		0.0000	1.0000	100.00
0.5	130,806,267		0.0000	1.0000	100.00
1.5	130,288,535	2,000	0.0000	1.0000	100.00
2.5	130,585,642	196,421	0.0015	0.9985	100.00
3.5	130,472,741	67,490	0.0005	0.9995	99.85
4.5	128,673,954	220,045	0.0017	0.9983	99.80
5.5	123,308,837	210,160	0.0017	0.9983	99.63
6.5	122,108,714	2,797,782	0.0229	0.9771	99.46
7.5	118,441,663	1,248,157	0.0105	0.9895	97.18
8.5	197,169,637	1,897,145	0.0096	0.9904	96.15
9.5	193,919,975	232,981	0.0012	0.9988	95.23
10.5	193,408,403	356,016	0.0018	0.9982	95.11
11.5	195,283,224	130,206	0.0007	0.9993	94.94
12.5	193,975,727	1,122,115	0.0058	0.9942	94.88
13.5	188,311,534	452,504	0.0024	0.9976	94.33
14.5	182,026,785	10,505	0.0001	0.9999	94.10
15.5	114,914,948	409,919	0.0036	0.9964	94.09
16.5	113,441,028	369,322	0.0033	0.9967	93.76
17.5	112,173,949	41,210	0.0004	0.9996	93.45
18.5	31,973,356	187,203	0.0059	0.9941	93.42
19.5	24,686,518	3,179	0.0001	0.9999	92.87
20.5	12,148,256	129	0.0000	1.0000	92.86
21.5	11,298,842	16,891	0.0015	0.9985	92.86
22.5	9,967,541	77,665	0.0078	0.9922	92.72
23.5	9,829,229		0.0000	1.0000	92.00
24.5	7,729,736	332,983	0.0431	0.9569	92.00
25.5	7,396,849		0.0000	1.0000	88.03
26.5	6,010,271		0.0000	1.0000	88.03
27.5	9,478,784		0.0000	1.0000	88.03
28.5	9,380,175	31	0.0000	1.0000	88.03
29.5	9,115,984		0.0000	1.0000	88.03
30.5	6,703,262	778	0.0001	0.9999	88.03
31.5	4,083,586	96	0.0000	1.0000	88.02
32.5	4,031,807	207,003	0.0513	0.9487	88.02
33.5	3,824,804		0.0000	1.0000	83.50
34.5	3,824,804		0.0000	1.0000	83.50
35.5	3,824,993	127	0.0000	1.0000	83.50
36.5	3,824,866		0.0000	1.0000	83.50
37.5	3,824,866		0.0000	1.0000	83.50
38.5	3,824,866		0.0000	1.0000	83.50

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EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,489,220		0.0000	1.0000	83.50
40.5	3,489,220	93,059	0.0267	0.9733	83.50
41.5	3,390,819	96,103	0.0283	0.9717	81.27
42.5	3,294,716	33,213	0.0101	0.9899	78.97
43.5	3,261,503		0.0000	1.0000	78.17
44.5	3,252,861		0.0000	1.0000	78.17
45.5	3,252,861	5,456	0.0017	0.9983	78.17
46.5					78.04

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EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1974-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	104,269,320		0.0000	1.0000	100.00
0.5	122,660,456		0.0000	1.0000	100.00
1.5	123,235,995		0.0000	1.0000	100.00
2.5	124,857,656	132,847	0.0011	0.9989	100.00
3.5	124,743,812	67,490	0.0005	0.9995	99.89
4.5	125,518,137	70,045	0.0006	0.9994	99.84
5.5	120,301,950	207,666	0.0017	0.9983	99.78
6.5	121,242,037	2,797,782	0.0231	0.9769	99.61
7.5	117,588,285	1,248,157	0.0106	0.9894	97.31
8.5	196,230,196	1,897,145	0.0097	0.9903	96.28
9.5	192,980,220	232,716	0.0012	0.9988	95.35
10.5	192,462,124	355,468	0.0018	0.9982	95.23
11.5	194,333,997	129,154	0.0007	0.9993	95.06
12.5	193,027,552	1,117,542	0.0058	0.9942	95.00
13.5	187,364,753	387,987	0.0021	0.9979	94.45
14.5	181,144,522	10,505	0.0001	0.9999	94.25
15.5	114,340,398	406,536	0.0036	0.9964	94.24
16.5	112,869,861	283,913	0.0025	0.9975	93.91
17.5	111,688,191	41,178	0.0004	0.9996	93.67
18.5	31,488,860	103,515	0.0033	0.9967	93.64
19.5	24,285,710		0.0000	1.0000	93.33
20.5	11,750,626		0.0000	1.0000	93.33
21.5	10,901,342	4,088	0.0004	0.9996	93.33
22.5	9,582,844	77,665	0.0081	0.9919	93.30
23.5	9,823,923		0.0000	1.0000	92.54
24.5	7,724,430	327,708	0.0424	0.9576	92.54
25.5	7,396,722		0.0000	1.0000	88.61
26.5	5,802,363		0.0000	1.0000	88.61
27.5	9,270,876		0.0000	1.0000	88.61
28.5	9,172,267		0.0000	1.0000	88.61
29.5	8,907,980		0.0000	1.0000	88.61
30.5	6,495,258		0.0000	1.0000	88.61
31.5	3,876,360		0.0000	1.0000	88.61
32.5	3,824,677		0.0000	1.0000	88.61
33.5	3,824,677		0.0000	1.0000	88.61
34.5	3,824,677		0.0000	1.0000	88.61
35.5	3,824,677		0.0000	1.0000	88.61
36.5	3,824,677		0.0000	1.0000	88.61
37.5	3,824,677		0.0000	1.0000	88.61
38.5	3,824,677		0.0000	1.0000	88.61

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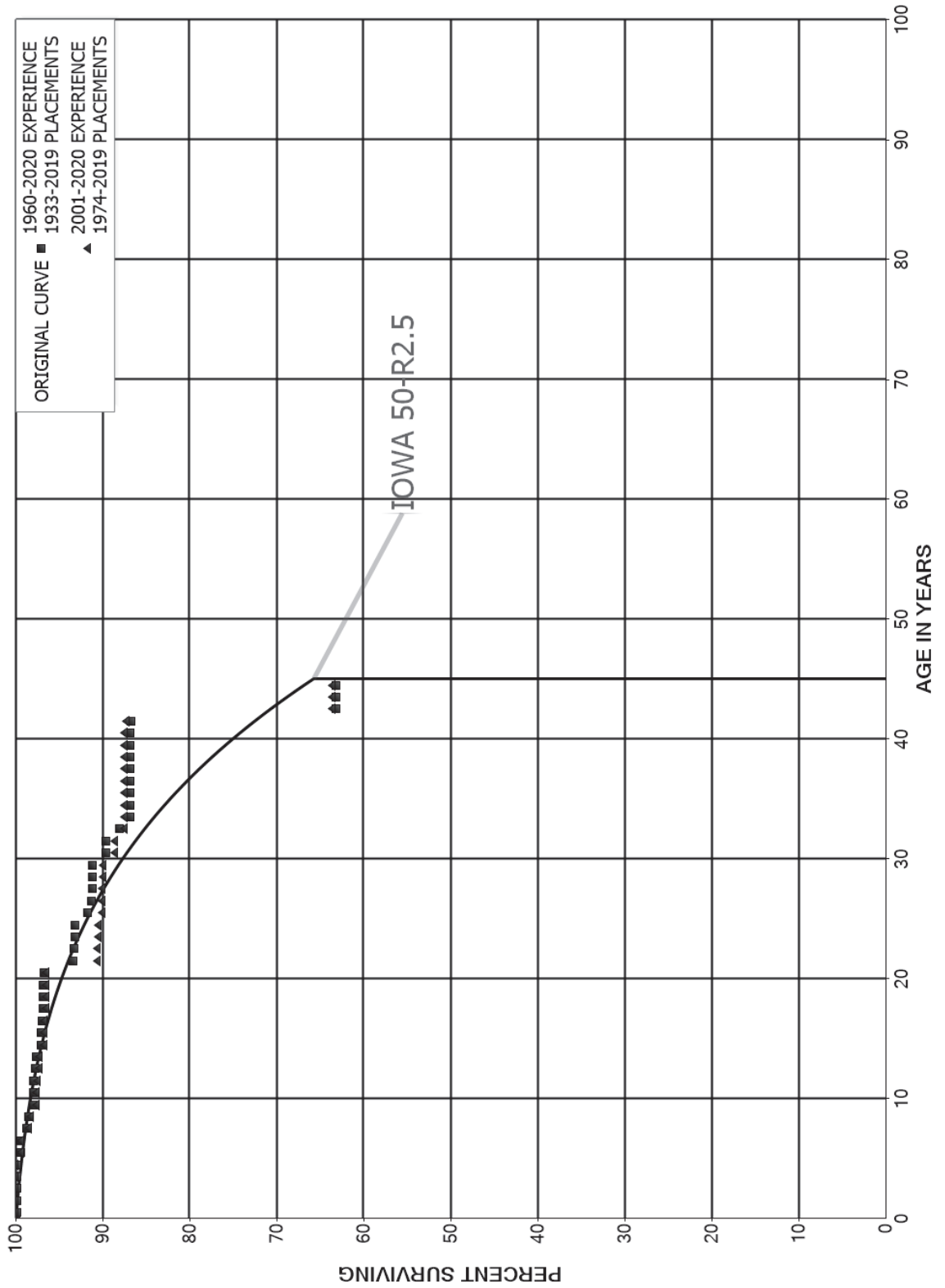
EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1974-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,489,031		0.0000	1.0000	88.61
40.5	3,489,031	93,059	0.0267	0.9733	88.61
41.5	3,390,630	95,914	0.0283	0.9717	86.25
42.5	3,294,716	33,213	0.0101	0.9899	83.81
43.5	3,261,503		0.0000	1.0000	82.97
44.5	3,252,861		0.0000	1.0000	82.97
45.5	3,252,861	5,456	0.0017	0.9983	82.97
46.5					82.83

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 344.00 GENERATORS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



# Schedule JJS-1 - Page 109 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNT 344.00 GENERATORS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1933-2019

EXPERIENCE BAND 1960-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	62,215,178	98,844	0.0016	0.9984	100.00
0.5	61,860,543		0.0000	1.0000	99.84
1.5	53,042,993		0.0000	1.0000	99.84
2.5	52,173,679		0.0000	1.0000	99.84
3.5	52,049,016	4,726	0.0001	0.9999	99.84
4.5	51,930,777	217,601	0.0042	0.9958	99.83
5.5	51,125,888		0.0000	1.0000	99.41
6.5	50,830,344	339,210	0.0067	0.9933	99.41
7.5	50,397,516	97,312	0.0019	0.9981	98.75
8.5	63,907,698	391,170	0.0061	0.9939	98.56
9.5	63,203,889	1,488	0.0000	1.0000	97.96
10.5	62,838,537	22,194	0.0004	0.9996	97.95
11.5	60,538,232	117,049	0.0019	0.9981	97.92
12.5	56,858,135	41,832	0.0007	0.9993	97.73
13.5	55,569,959	366,731	0.0066	0.9934	97.66
14.5	54,385,209		0.0000	1.0000	97.01
15.5	37,179,174	3,612	0.0001	0.9999	97.01
16.5	36,816,435	63,822	0.0017	0.9983	97.00
17.5	36,690,850		0.0000	1.0000	96.84
18.5	20,769,607	197	0.0000	1.0000	96.84
19.5	19,854,298	13,948	0.0007	0.9993	96.84
20.5	16,070,883	558,956	0.0348	0.9652	96.77
21.5	15,431,749	12,128	0.0008	0.9992	93.40
22.5	15,155,420	16,082	0.0011	0.9989	93.33
23.5	15,139,338	1,499	0.0001	0.9999	93.23
24.5	15,059,025	233,249	0.0155	0.9845	93.22
25.5	14,816,810	87,894	0.0059	0.9941	91.78
26.5	9,143,394	1,733	0.0002	0.9998	91.23
27.5	5,761,895	3,771	0.0007	0.9993	91.21
28.5	4,171,017		0.0000	1.0000	91.15
29.5	3,578,543	60,588	0.0169	0.9831	91.15
30.5	3,339,241		0.0000	1.0000	89.61
31.5	3,097,976	53,234	0.0172	0.9828	89.61
32.5	2,088,558	29,182	0.0140	0.9860	88.07
33.5	2,059,376		0.0000	1.0000	86.84
34.5	2,059,376		0.0000	1.0000	86.84
35.5	2,054,692		0.0000	1.0000	86.84
36.5	2,054,692		0.0000	1.0000	86.84
37.5	2,054,692		0.0000	1.0000	86.84
38.5	2,054,692		0.0000	1.0000	86.84

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EVERGY MISSOURI WEST, INC.

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1933-2019

EXPERIENCE BAND 1960-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,054,692		0.0000	1.0000	86.84
40.5	2,054,692	3,399	0.0017	0.9983	86.84
41.5	2,051,293	557,007	0.2715	0.7285	86.70
42.5	1,494,286		0.0000	1.0000	63.16
43.5	1,494,286		0.0000	1.0000	63.16
44.5	1,494,286	4,065	0.0027	0.9973	63.16
45.5	1,085,439		0.0000	1.0000	62.98
46.5					62.98

## Schedule JJS-1 - Page 111 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNT 344.00 GENERATORS

### ORIGINAL LIFE TABLE

PLACEMENT BAND 1974-2019			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	34,713,327		0.0000	1.0000	100.00
0.5	38,991,561		0.0000	1.0000	100.00
1.5	30,612,468		0.0000	1.0000	100.00
2.5	30,014,611		0.0000	1.0000	100.00
3.5	30,007,068		0.0000	1.0000	100.00
4.5	30,565,394	212,875	0.0070	0.9930	100.00
5.5	29,785,721		0.0000	1.0000	99.30
6.5	35,246,518	339,210	0.0096	0.9904	99.30
7.5	34,840,061	50,000	0.0014	0.9986	98.35
8.5	49,989,508	370,170	0.0074	0.9926	98.21
9.5	50,186,815		0.0000	1.0000	97.48
10.5	52,705,216	22,194	0.0004	0.9996	97.48
11.5	53,151,322	116,014	0.0022	0.9978	97.44
12.5	49,472,259	41,832	0.0008	0.9992	97.23
13.5	48,184,084	256,562	0.0053	0.9947	97.14
14.5	47,109,503		0.0000	1.0000	96.63
15.5	29,593,576		0.0000	1.0000	96.63
16.5	29,247,352	55,163	0.0019	0.9981	96.63
17.5	29,130,426		0.0000	1.0000	96.44
18.5	13,209,183		0.0000	1.0000	96.44
19.5	13,038,673	13,948	0.0011	0.9989	96.44
20.5	9,258,312	558,956	0.0604	0.9396	96.34
21.5	8,619,178	7,028	0.0008	0.9992	90.52
22.5	8,347,949	5,654	0.0007	0.9993	90.45
23.5	9,380,191		0.0000	1.0000	90.39
24.5	9,301,377	45,042	0.0048	0.9952	90.39
25.5	9,643,103	2,783	0.0003	0.9997	89.95
26.5	9,092,096	506	0.0001	0.9999	89.93
27.5	5,711,824	3,771	0.0007	0.9993	89.92
28.5	4,120,946		0.0000	1.0000	89.86
29.5	3,528,472	51,221	0.0145	0.9855	89.86
30.5	3,298,537		0.0000	1.0000	88.56
31.5	3,057,272	41,712	0.0136	0.9864	88.56
32.5	2,059,376		0.0000	1.0000	87.35
33.5	2,059,376		0.0000	1.0000	87.35
34.5	2,059,376		0.0000	1.0000	87.35
35.5	2,054,692		0.0000	1.0000	87.35
36.5	2,054,692		0.0000	1.0000	87.35
37.5	2,054,692		0.0000	1.0000	87.35
38.5	2,054,692		0.0000	1.0000	87.35



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EVERGY MISSOURI WEST, INC.

ACCOUNT 344.00 GENERATORS

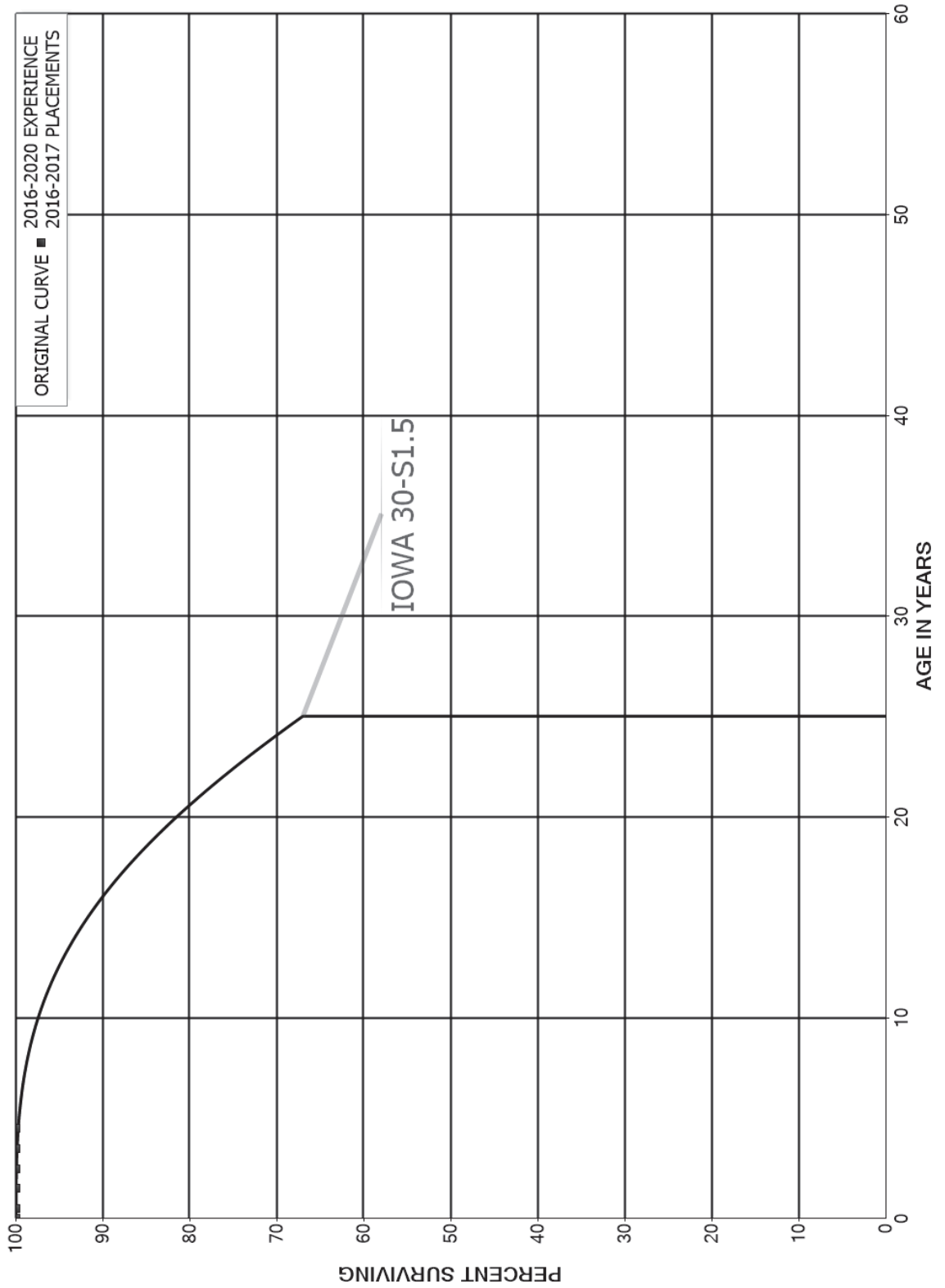
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1974-2019

EXPERIENCE BAND 2001-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,054,692		0.0000	1.0000	87.35
40.5	2,054,692	3,399	0.0017	0.9983	87.35
41.5	2,051,293	557,007	0.2715	0.7285	87.20
42.5	1,494,286		0.0000	1.0000	63.52
43.5	1,494,286		0.0000	1.0000	63.52
44.5	1,494,286	4,065	0.0027	0.9973	63.52
45.5	1,085,439		0.0000	1.0000	63.35
46.5					63.35

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 344.01 GENERATORS - SOLAR  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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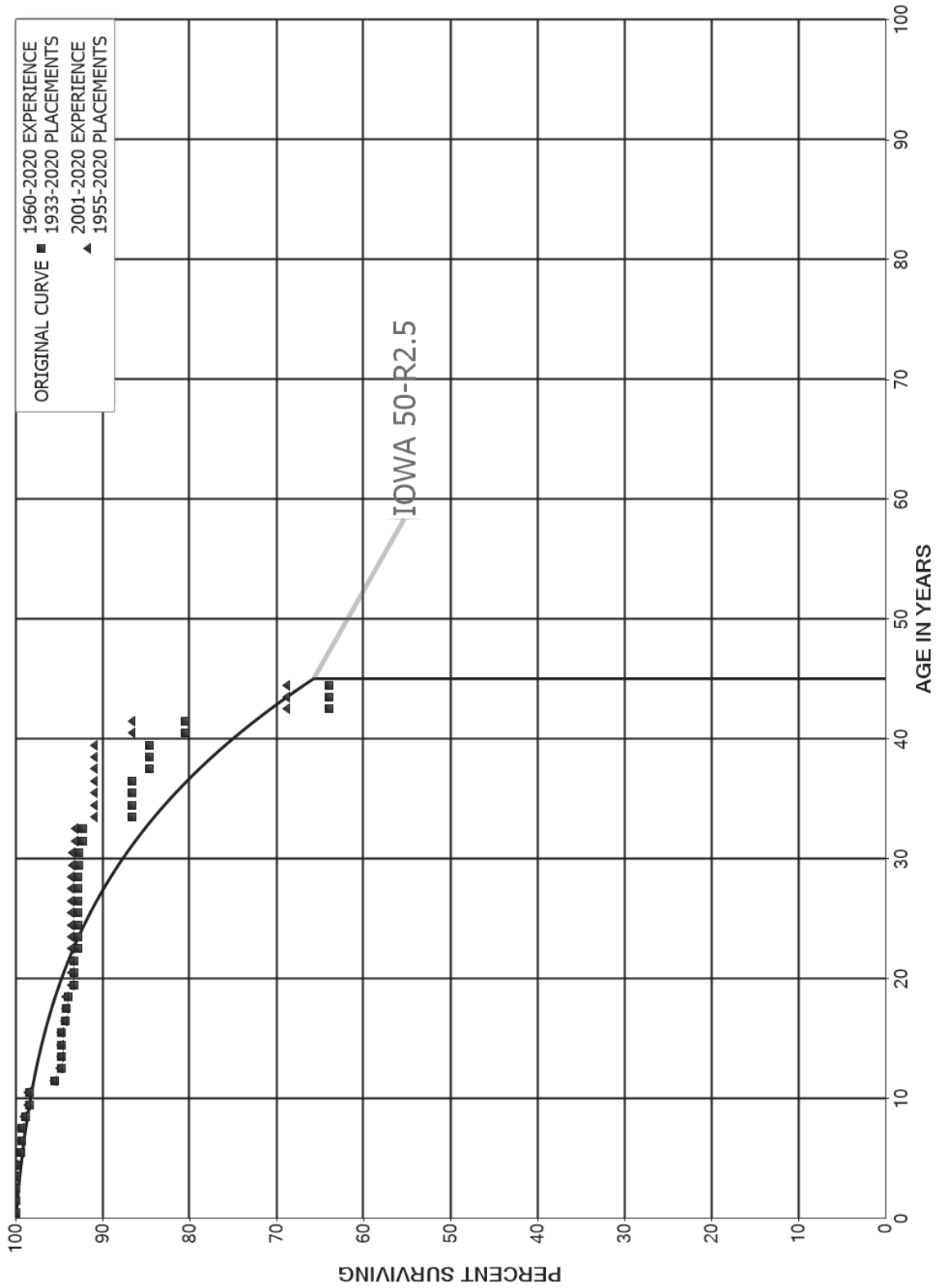
EVERGY MISSOURI WEST, INC.

ACCOUNT 344.01 GENERATORS - SOLAR

ORIGINAL LIFE TABLE

PLACEMENT BAND 2016-2017			EXPERIENCE BAND 2016-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	17,737		0.0000	1.0000	100.00
0.5	17,737		0.0000	1.0000	100.00
1.5	8,446,858		0.0000	1.0000	100.00
2.5	8,446,858		0.0000	1.0000	100.00
3.5	8,429,121		0.0000	1.0000	100.00
4.5					100.00

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

### ORIGINAL LIFE TABLE

PLACEMENT BAND 1933-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	32,694,572		0.0000	1.0000	100.00
0.5	32,627,296	7,000	0.0002	0.9998	100.00
1.5	30,718,192		0.0000	1.0000	99.98
2.5	30,705,416		0.0000	1.0000	99.98
3.5	30,663,361		0.0000	1.0000	99.98
4.5	28,941,149	181,396	0.0063	0.9937	99.98
5.5	28,440,527	20,105	0.0007	0.9993	99.35
6.5	28,029,578		0.0000	1.0000	99.28
7.5	27,302,425	113,817	0.0042	0.9958	99.28
8.5	41,258,468	177,478	0.0043	0.9957	98.87
9.5	41,348,837		0.0000	1.0000	98.44
10.5	41,329,503	1,221,040	0.0295	0.9705	98.44
11.5	40,544,208	320,052	0.0079	0.9921	95.53
12.5	38,791,814	23,794	0.0006	0.9994	94.78
13.5	38,830,618		0.0000	1.0000	94.72
14.5	38,767,395	15,679	0.0004	0.9996	94.72
15.5	22,186,554	96,487	0.0043	0.9957	94.68
16.5	21,992,122	25,757	0.0012	0.9988	94.27
17.5	21,911,646	46,077	0.0021	0.9979	94.16
18.5	8,061,634	59,405	0.0074	0.9926	93.96
19.5	6,760,401		0.0000	1.0000	93.27
20.5	4,428,915	1,735	0.0004	0.9996	93.27
21.5	3,495,128	13,588	0.0039	0.9961	93.23
22.5	3,302,702	201	0.0001	0.9999	92.87
23.5	3,272,271		0.0000	1.0000	92.87
24.5	3,273,774	1,583	0.0005	0.9995	92.87
25.5	3,308,553	546	0.0002	0.9998	92.82
26.5	2,285,648		0.0000	1.0000	92.81
27.5	2,151,758	159	0.0001	0.9999	92.81
28.5	2,150,051	2,744	0.0013	0.9987	92.80
29.5	2,179,426		0.0000	1.0000	92.68
30.5	1,339,526	6,056	0.0045	0.9955	92.68
31.5	1,180,441		0.0000	1.0000	92.26
32.5	509,809	31,058	0.0609	0.9391	92.26
33.5	481,817		0.0000	1.0000	86.64
34.5	481,817		0.0000	1.0000	86.64
35.5	481,817		0.0000	1.0000	86.64
36.5	481,817	11,540	0.0240	0.9760	86.64
37.5	470,277		0.0000	1.0000	84.57
38.5	468,271		0.0000	1.0000	84.57

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EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1933-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	461,956	22,169	0.0480	0.9520	84.57
40.5	407,668		0.0000	1.0000	80.51
41.5	407,668	83,667	0.2052	0.7948	80.51
42.5	324,001		0.0000	1.0000	63.98
43.5	323,596		0.0000	1.0000	63.98
44.5	273,875		0.0000	1.0000	63.98
45.5	272,371		0.0000	1.0000	63.98
46.5					63.98
47.5					
48.5					
49.5					
50.5					
51.5	90,562		0.0000		
52.5	90,562		0.0000		
53.5	90,562		0.0000		
54.5	164,300		0.0000		
55.5	164,300		0.0000		
56.5	164,300		0.0000		
57.5	164,300		0.0000		
58.5	164,300		0.0000		
59.5	164,300	18,991	0.1156		
60.5	145,309		0.0000		
61.5	145,309		0.0000		
62.5	54,747		0.0000		
63.5	54,747		0.0000		
64.5	54,747		0.0000		
65.5					

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EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1955-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	27,301,650		0.0000	1.0000	100.00
0.5	29,496,480		0.0000	1.0000	100.00
1.5	28,594,452		0.0000	1.0000	100.00
2.5	28,782,986		0.0000	1.0000	100.00
3.5	28,780,742		0.0000	1.0000	100.00
4.5	27,102,812	181,396	0.0067	0.9933	100.00
5.5	26,593,293		0.0000	1.0000	99.33
6.5	27,213,399		0.0000	1.0000	99.33
7.5	26,495,704	113,413	0.0043	0.9957	99.33
8.5	40,461,161	160,794	0.0040	0.9960	98.91
9.5	40,573,038		0.0000	1.0000	98.51
10.5	40,551,969	1,220,630	0.0301	0.9699	98.51
11.5	39,774,543	305,991	0.0077	0.9923	95.55
12.5	38,024,697	23,794	0.0006	0.9994	94.81
13.5	38,063,500		0.0000	1.0000	94.75
14.5	38,000,277	15,538	0.0004	0.9996	94.75
15.5	20,896,066	92,599	0.0044	0.9956	94.71
16.5	20,705,522	22,472	0.0011	0.9989	94.29
17.5	20,628,331	11,315	0.0005	0.9995	94.19
18.5	6,813,232	44,831	0.0066	0.9934	94.14
19.5	5,533,435		0.0000	1.0000	93.52
20.5	3,212,305		0.0000	1.0000	93.52
21.5	2,280,254		0.0000	1.0000	93.52
22.5	2,101,415		0.0000	1.0000	93.52
23.5	2,746,223		0.0000	1.0000	93.52
24.5	2,754,865		0.0000	1.0000	93.52
25.5	2,792,730	546	0.0002	0.9998	93.52
26.5	2,252,307		0.0000	1.0000	93.50
27.5	2,118,417	159	0.0001	0.9999	93.50
28.5	2,116,710	2,744	0.0013	0.9987	93.50
29.5	2,146,085		0.0000	1.0000	93.37
30.5	1,306,185	4,000	0.0031	0.9969	93.37
31.5	1,149,156		0.0000	1.0000	93.09
32.5	478,524	11,313	0.0236	0.9764	93.09
33.5	470,277		0.0000	1.0000	90.89
34.5	470,277		0.0000	1.0000	90.89
35.5	470,277		0.0000	1.0000	90.89
36.5	470,277		0.0000	1.0000	90.89
37.5	470,277		0.0000	1.0000	90.89
38.5	468,271		0.0000	1.0000	90.89

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EVERGY MISSOURI WEST, INC.

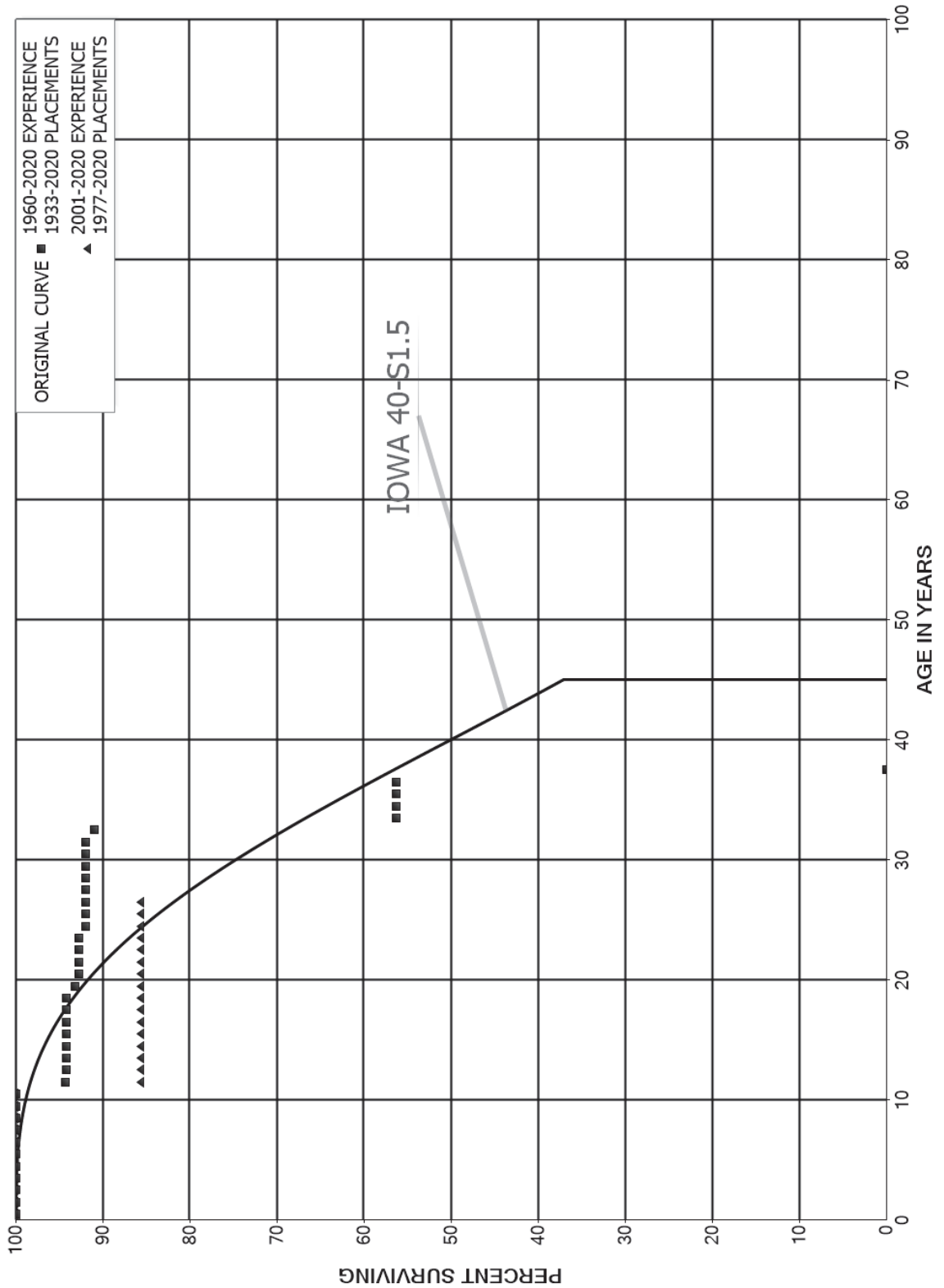
ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1955-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	461,956	22,169	0.0480	0.9520	90.89
40.5	407,668		0.0000	1.0000	86.53
41.5	407,668	83,667	0.2052	0.7948	86.53
42.5	324,001		0.0000	1.0000	68.77
43.5	323,596		0.0000	1.0000	68.77
44.5	273,875		0.0000	1.0000	68.77
45.5	272,371		0.0000	1.0000	68.77
46.5					68.77
47.5					
48.5					
49.5					
50.5					
51.5	90,562		0.0000		
52.5	90,562		0.0000		
53.5	90,562		0.0000		
54.5	164,300		0.0000		
55.5	164,300		0.0000		
56.5	164,300		0.0000		
57.5	164,300		0.0000		
58.5	164,300		0.0000		
59.5	164,300	18,991	0.1156		
60.5	145,309		0.0000		
61.5	145,309		0.0000		
62.5	54,747		0.0000		
63.5	54,747		0.0000		
64.5	54,747		0.0000		
65.5					



EVERGY MISSOURI WEST, INC.  
 ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1933-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,485,143		0.0000	1.0000	100.00
0.5	1,192,040		0.0000	1.0000	100.00
1.5	1,077,599		0.0000	1.0000	100.00
2.5	1,034,673		0.0000	1.0000	100.00
3.5	1,027,690		0.0000	1.0000	100.00
4.5	960,928		0.0000	1.0000	100.00
5.5	942,781		0.0000	1.0000	100.00
6.5	942,781		0.0000	1.0000	100.00
7.5	849,854		0.0000	1.0000	100.00
8.5	917,793		0.0000	1.0000	100.00
9.5	894,402		0.0000	1.0000	100.00
10.5	827,861	47,500	0.0574	0.9426	100.00
11.5	303,741	320	0.0011	0.9989	94.26
12.5	259,990		0.0000	1.0000	94.16
13.5	255,372		0.0000	1.0000	94.16
14.5	244,568		0.0000	1.0000	94.16
15.5	104,267		0.0000	1.0000	94.16
16.5	104,267		0.0000	1.0000	94.16
17.5	104,266	19	0.0002	0.9998	94.16
18.5	20,888	226	0.0108	0.9892	94.15
19.5	20,662	90	0.0044	0.9956	93.13
20.5	20,572		0.0000	1.0000	92.72
21.5	20,643		0.0000	1.0000	92.72
22.5	20,643		0.0000	1.0000	92.72
23.5	20,643	162	0.0078	0.9922	92.72
24.5	20,481		0.0000	1.0000	91.99
25.5	20,071		0.0000	1.0000	91.99
26.5	6,127		0.0000	1.0000	91.99
27.5	6,127		0.0000	1.0000	91.99
28.5	6,127		0.0000	1.0000	91.99
29.5	6,127		0.0000	1.0000	91.99
30.5	6,127		0.0000	1.0000	91.99
31.5	6,127	71	0.0116	0.9884	91.99
32.5	6,056	2,309	0.3813	0.6187	90.93
33.5	3,747		0.0000	1.0000	56.26
34.5	3,747		0.0000	1.0000	56.26
35.5	3,747		0.0000	1.0000	56.26
36.5	3,747	3,747	1.0000		56.26
37.5					

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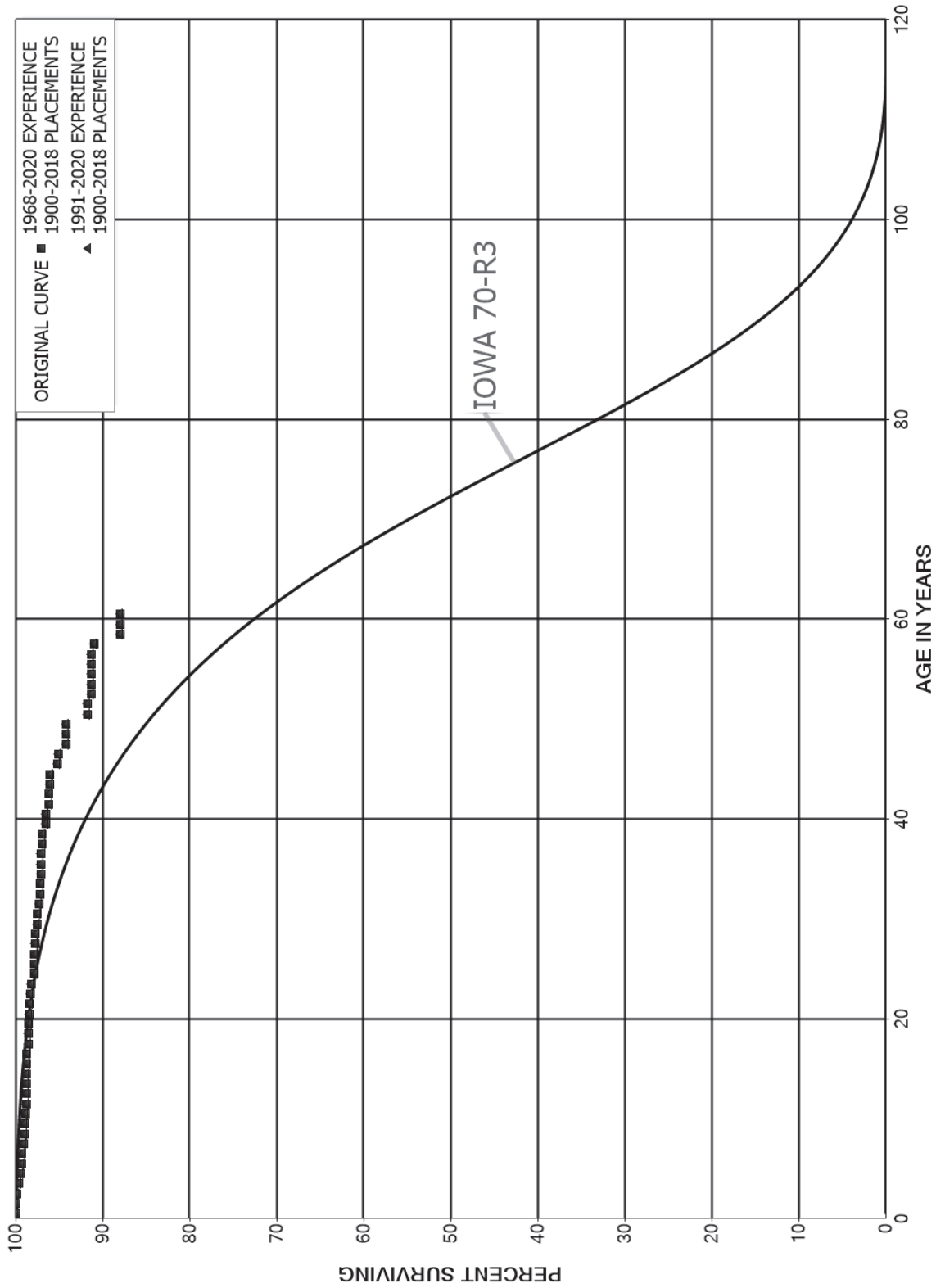
EVERGY MISSOURI WEST, INC.

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1977-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	919,011		0.0000	1.0000	100.00
0.5	616,687		0.0000	1.0000	100.00
1.5	502,246		0.0000	1.0000	100.00
2.5	459,320		0.0000	1.0000	100.00
3.5	452,337		0.0000	1.0000	100.00
4.5	385,575		0.0000	1.0000	100.00
5.5	367,108		0.0000	1.0000	100.00
6.5	387,108		0.0000	1.0000	100.00
7.5	342,485		0.0000	1.0000	100.00
8.5	410,198		0.0000	1.0000	100.00
9.5	391,528		0.0000	1.0000	100.00
10.5	328,271	47,500	0.1447	0.8553	100.00
11.5	233,229		0.0000	1.0000	85.53
12.5	233,229		0.0000	1.0000	85.53
13.5	228,359		0.0000	1.0000	85.53
14.5	228,359		0.0000	1.0000	85.53
15.5	103,359		0.0000	1.0000	85.53
16.5	103,359		0.0000	1.0000	85.53
17.5	103,359		0.0000	1.0000	85.53
18.5	20,000		0.0000	1.0000	85.53
19.5	20,000		0.0000	1.0000	85.53
20.5	20,000		0.0000	1.0000	85.53
21.5	20,000		0.0000	1.0000	85.53
22.5	20,000		0.0000	1.0000	85.53
23.5	20,410		0.0000	1.0000	85.53
24.5	20,410		0.0000	1.0000	85.53
25.5	20,000		0.0000	1.0000	85.53
26.5					85.53

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



# Schedule JJS-1 - Page 124 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2018			EXPERIENCE BAND 1968-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,528,751		0.0000	1.0000	100.00
0.5	7,659,183	3,193	0.0004	0.9996	100.00
1.5	7,663,885	8,703	0.0011	0.9989	99.96
2.5	7,241,799	17,173	0.0024	0.9976	99.84
3.5	7,093,295	15,900	0.0022	0.9978	99.61
4.5	7,558,109	6,196	0.0008	0.9992	99.38
5.5	7,474,865	4,231	0.0006	0.9994	99.30
6.5	7,210,443	9,566	0.0013	0.9987	99.25
7.5	7,460,564	9,581	0.0013	0.9987	99.12
8.5	8,266,524	2,169	0.0003	0.9997	98.99
9.5	7,620,478	7,885	0.0010	0.9990	98.96
10.5	7,215,252	7,053	0.0010	0.9990	98.86
11.5	6,338,353		0.0000	1.0000	98.76
12.5	6,181,074	799	0.0001	0.9999	98.76
13.5	6,258,800	1,343	0.0002	0.9998	98.75
14.5	5,535,708	958	0.0002	0.9998	98.73
15.5	3,148,322	927	0.0003	0.9997	98.71
16.5	3,030,807	3,998	0.0013	0.9987	98.68
17.5	3,105,458	918	0.0003	0.9997	98.55
18.5	3,177,492	2,325	0.0007	0.9993	98.52
19.5	3,147,147	1,389	0.0004	0.9996	98.45
20.5	2,588,992	882	0.0003	0.9997	98.41
21.5	2,497,284	1,402	0.0006	0.9994	98.37
22.5	2,525,703	3,301	0.0013	0.9987	98.32
23.5	2,554,469	9,706	0.0038	0.9962	98.19
24.5	2,587,076	129	0.0000	1.0000	97.82
25.5	2,586,333	488	0.0002	0.9998	97.81
26.5	2,488,894	534	0.0002	0.9998	97.79
27.5	2,388,804	1,348	0.0006	0.9994	97.77
28.5	2,197,823	4,080	0.0019	0.9981	97.72
29.5	2,149,004	1,035	0.0005	0.9995	97.54
30.5	2,083,624	3,988	0.0019	0.9981	97.49
31.5	1,930,126	3,312	0.0017	0.9983	97.30
32.5	1,905,748		0.0000	1.0000	97.14
33.5	1,903,473	535	0.0003	0.9997	97.14
34.5	1,817,623	315	0.0002	0.9998	97.11
35.5	1,521,421	570	0.0004	0.9996	97.09
36.5	1,290,689	1,881	0.0015	0.9985	97.06
37.5	1,257,304		0.0000	1.0000	96.91
38.5	1,105,303	4,391	0.0040	0.9960	96.91

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EVERGY MISSOURI WEST, INC.

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018			EXPERIENCE BAND 1968-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,034,400	353	0.0003	0.9997	96.53	
40.5	867,317	3,193	0.0037	0.9963	96.50	
41.5	767,064		0.0000	1.0000	96.14	
42.5	719,673	293	0.0004	0.9996	96.14	
43.5	557,261	353	0.0006	0.9994	96.10	
44.5	527,858	4,851	0.0092	0.9908	96.04	
45.5	449,624	186	0.0004	0.9996	95.16	
46.5	444,445	4,216	0.0095	0.9905	95.12	
47.5	438,078	1	0.0000	1.0000	94.22	
48.5	420,561	108	0.0003	0.9997	94.22	
49.5	339,995	8,824	0.0260	0.9740	94.19	
50.5	266,182		0.0000	1.0000	91.75	
51.5	223,157	1,070	0.0048	0.9952	91.75	
52.5	176,750		0.0000	1.0000	91.31	
53.5	138,387		0.0000	1.0000	91.31	
54.5	110,492		0.0000	1.0000	91.31	
55.5	110,110		0.0000	1.0000	91.31	
56.5	94,097	378	0.0040	0.9960	91.31	
57.5	92,953	3,045	0.0328	0.9672	90.94	
58.5	87,746		0.0000	1.0000	87.96	
59.5	79,044		0.0000	1.0000	87.96	
60.5	48,347	82	0.0017	0.9983	87.96	
61.5	43,635		0.0000	1.0000	87.81	
62.5	30,276		0.0000	1.0000	87.81	
63.5	26,846		0.0000	1.0000	87.81	
64.5	26,678		0.0000	1.0000	87.81	
65.5	25,713		0.0000	1.0000	87.81	
66.5	24,585		0.0000	1.0000	87.81	
67.5	23,133	1,139	0.0492	0.9508	87.81	
68.5	19,081		0.0000	1.0000	83.49	
69.5	18,988		0.0000	1.0000	83.49	
70.5	18,569		0.0000	1.0000	83.49	
71.5	18,546	847	0.0457	0.9543	83.49	
72.5	17,699		0.0000	1.0000	79.68	
73.5	17,699		0.0000	1.0000	79.68	
74.5	17,699		0.0000	1.0000	79.68	
75.5	17,699		0.0000	1.0000	79.68	
76.5	16,714		0.0000	1.0000	79.68	
77.5	16,714		0.0000	1.0000	79.68	
78.5	16,734		0.0000	1.0000	79.68	

**Schedule JJS-1 - Page 126 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018			EXPERIENCE BAND 1968-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	16,674		0.0000	1.0000	79.68
80.5	16,674		0.0000	1.0000	79.68
81.5	16,674		0.0000	1.0000	79.68
82.5	16,674		0.0000	1.0000	79.68
83.5	16,674		0.0000	1.0000	79.68
84.5	16,674		0.0000	1.0000	79.68
85.5	16,674		0.0000	1.0000	79.68
86.5	16,652		0.0000	1.0000	79.68
87.5					79.68
88.5					
89.5					
90.5					
91.5					
92.5					
93.5					
94.5					
95.5					
96.5					
97.5					
98.5					
99.5	12,971		0.0000		
100.5	12,971		0.0000		
101.5	12,971		0.0000		
102.5					

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EVERGY MISSOURI WEST, INC.

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2018			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	6,968,982		0.0000	1.0000	100.00
0.5	7,168,259	3,193	0.0004	0.9996	100.00
1.5	7,340,104	8,703	0.0012	0.9988	99.96
2.5	6,920,690	17,173	0.0025	0.9975	99.84
3.5	6,781,159	15,900	0.0023	0.9977	99.59
4.5	7,247,562	6,196	0.0009	0.9991	99.36
5.5	7,243,517	4,231	0.0006	0.9994	99.27
6.5	6,992,497	9,566	0.0014	0.9986	99.21
7.5	7,242,618	9,581	0.0013	0.9987	99.08
8.5	8,048,577	2,169	0.0003	0.9997	98.95
9.5	7,402,532	7,885	0.0011	0.9989	98.92
10.5	7,149,950	7,053	0.0010	0.9990	98.81
11.5	6,273,051		0.0000	1.0000	98.72
12.5	6,159,702	799	0.0001	0.9999	98.72
13.5	6,237,428	1,343	0.0002	0.9998	98.70
14.5	5,514,336	958	0.0002	0.9998	98.68
15.5	3,126,950	927	0.0003	0.9997	98.67
16.5	3,009,436	3,998	0.0013	0.9987	98.64
17.5	3,084,087	918	0.0003	0.9997	98.50
18.5	3,156,121	2,325	0.0007	0.9993	98.48
19.5	3,125,350	1,389	0.0004	0.9996	98.40
20.5	2,567,195	882	0.0003	0.9997	98.36
21.5	2,475,487	1,402	0.0006	0.9994	98.33
22.5	2,525,275	3,301	0.0013	0.9987	98.27
23.5	2,554,040	9,706	0.0038	0.9962	98.14
24.5	2,586,648	129	0.0000	1.0000	97.77
25.5	2,585,905	488	0.0002	0.9998	97.76
26.5	2,488,466	534	0.0002	0.9998	97.75
27.5	2,388,376	1,348	0.0006	0.9994	97.72
28.5	2,197,395	4,080	0.0019	0.9981	97.67
29.5	2,148,576	1,035	0.0005	0.9995	97.49
30.5	2,083,197	3,988	0.0019	0.9981	97.44
31.5	1,929,699	3,312	0.0017	0.9983	97.25
32.5	1,905,321		0.0000	1.0000	97.09
33.5	1,903,046	535	0.0003	0.9997	97.09
34.5	1,817,196	315	0.0002	0.9998	97.06
35.5	1,520,994	353	0.0002	0.9998	97.04
36.5	1,290,479	1,881	0.0015	0.9985	97.02
37.5	1,257,095		0.0000	1.0000	96.88
38.5	1,105,093	4,391	0.0040	0.9960	96.88



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EVERGY MISSOURI WEST, INC.

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018			EXPERIENCE BAND 1991-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,034,191	353	0.0003	0.9997	96.49	
40.5	867,107	3,193	0.0037	0.9963	96.46	
41.5	766,855		0.0000	1.0000	96.11	
42.5	719,673	293	0.0004	0.9996	96.11	
43.5	557,261	353	0.0006	0.9994	96.07	
44.5	527,858	4,851	0.0092	0.9908	96.01	
45.5	449,624	186	0.0004	0.9996	95.12	
46.5	444,445	4,216	0.0095	0.9905	95.08	
47.5	438,078	1	0.0000	1.0000	94.18	
48.5	420,560	108	0.0003	0.9997	94.18	
49.5	339,994	8,824	0.0260	0.9740	94.16	
50.5	266,181		0.0000	1.0000	91.71	
51.5	223,157	1,070	0.0048	0.9952	91.71	
52.5	176,750		0.0000	1.0000	91.27	
53.5	138,387		0.0000	1.0000	91.27	
54.5	110,492		0.0000	1.0000	91.27	
55.5	110,110		0.0000	1.0000	91.27	
56.5	94,097	378	0.0040	0.9960	91.27	
57.5	92,953	3,045	0.0328	0.9672	90.91	
58.5	87,746		0.0000	1.0000	87.93	
59.5	79,044		0.0000	1.0000	87.93	
60.5	48,347	82	0.0017	0.9983	87.93	
61.5	43,635		0.0000	1.0000	87.78	
62.5	30,276		0.0000	1.0000	87.78	
63.5	26,846		0.0000	1.0000	87.78	
64.5	26,678		0.0000	1.0000	87.78	
65.5	25,713		0.0000	1.0000	87.78	
66.5	24,585		0.0000	1.0000	87.78	
67.5	23,133	1,139	0.0492	0.9508	87.78	
68.5	19,081		0.0000	1.0000	83.46	
69.5	18,988		0.0000	1.0000	83.46	
70.5	18,569		0.0000	1.0000	83.46	
71.5	18,546	847	0.0457	0.9543	83.46	
72.5	17,699		0.0000	1.0000	79.65	
73.5	17,699		0.0000	1.0000	79.65	
74.5	17,699		0.0000	1.0000	79.65	
75.5	17,699		0.0000	1.0000	79.65	
76.5	16,714		0.0000	1.0000	79.65	
77.5	16,714		0.0000	1.0000	79.65	
78.5	16,734		0.0000	1.0000	79.65	

**Schedule JJS-1 - Page 129 of 583**

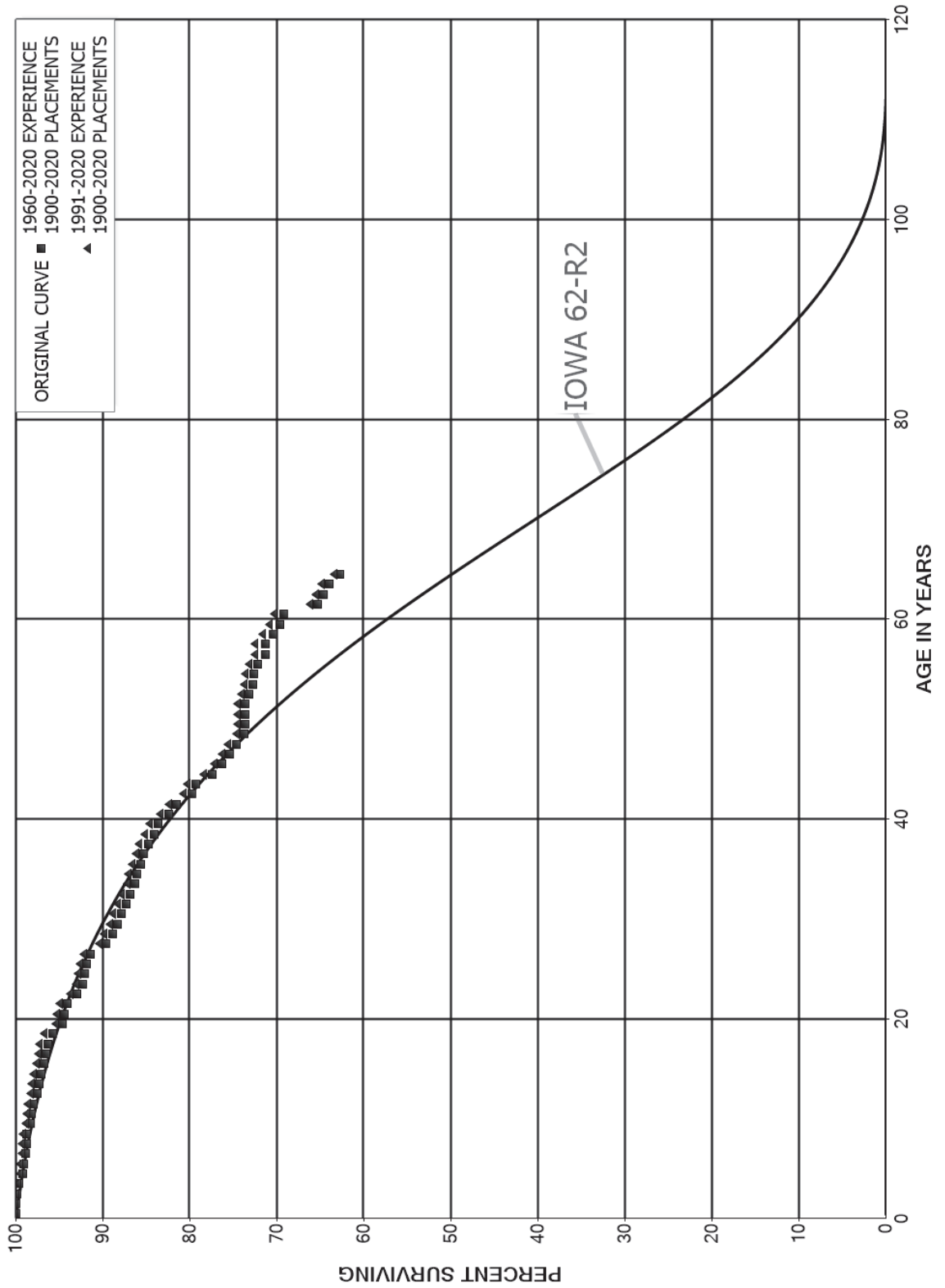
EVERGY MISSOURI WEST, INC.

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	16,674		0.0000	1.0000	79.65
80.5	16,674		0.0000	1.0000	79.65
81.5	16,674		0.0000	1.0000	79.65
82.5	16,674		0.0000	1.0000	79.65
83.5	16,674		0.0000	1.0000	79.65
84.5	16,674		0.0000	1.0000	79.65
85.5	16,674		0.0000	1.0000	79.65
86.5	16,652		0.0000	1.0000	79.65
87.5					79.65
88.5					
89.5					
90.5					
91.5					
92.5					
93.5					
94.5					
95.5					
96.5					
97.5					
98.5					
99.5	12,971		0.0000		
100.5	12,971		0.0000		
101.5	12,971		0.0000		
102.5					

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 353.00 STATION EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2020

EXPERIENCE BAND 1960-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	200,612,663	40,259	0.0002	0.9998	100.00
0.5	203,031,219	144,588	0.0007	0.9993	99.98
1.5	192,204,700	126,786	0.0007	0.9993	99.91
2.5	185,894,285	418,761	0.0023	0.9977	99.84
3.5	176,876,899	758,494	0.0043	0.9957	99.62
4.5	168,409,630	217,339	0.0013	0.9987	99.19
5.5	167,772,666	386,970	0.0023	0.9977	99.06
6.5	157,533,298	131,426	0.0008	0.9992	98.83
7.5	139,283,475	102,726	0.0007	0.9993	98.75
8.5	136,495,227	540,165	0.0040	0.9960	98.68
9.5	123,970,481	161,537	0.0013	0.9987	98.29
10.5	112,487,066	204,628	0.0018	0.9982	98.16
11.5	112,232,831	538,519	0.0048	0.9952	97.98
12.5	105,382,828	299,997	0.0028	0.9972	97.51
13.5	103,043,193	175,833	0.0017	0.9983	97.23
14.5	99,402,916	374,342	0.0038	0.9962	97.07
15.5	86,537,967	214,755	0.0025	0.9975	96.70
16.5	81,836,218	124,536	0.0015	0.9985	96.46
17.5	82,200,629	469,776	0.0057	0.9943	96.32
18.5	77,969,366	980,215	0.0126	0.9874	95.77
19.5	72,631,606	149,343	0.0021	0.9979	94.56
20.5	62,909,059	191,554	0.0030	0.9970	94.37
21.5	62,001,668	768,833	0.0124	0.9876	94.08
22.5	59,220,623	417,474	0.0070	0.9930	92.91
23.5	57,837,094	151,567	0.0026	0.9974	92.26
24.5	56,462,208	134,892	0.0024	0.9976	92.02
25.5	54,999,900	262,300	0.0048	0.9952	91.80
26.5	52,819,410	1,032,506	0.0195	0.9805	91.36
27.5	49,564,673	383,617	0.0077	0.9923	89.57
28.5	45,249,899	327,534	0.0072	0.9928	88.88
29.5	43,609,582	188,777	0.0043	0.9957	88.24
30.5	39,349,306	231,281	0.0059	0.9941	87.85
31.5	37,566,215	213,067	0.0057	0.9943	87.34
32.5	34,843,830	244,390	0.0070	0.9930	86.84
33.5	34,671,485	78,297	0.0023	0.9977	86.23
34.5	32,754,174	165,532	0.0051	0.9949	86.04
35.5	31,735,246	134,988	0.0043	0.9957	85.60
36.5	29,187,017	169,367	0.0058	0.9942	85.24
37.5	27,973,030	220,389	0.0079	0.9921	84.75
38.5	27,030,445	148,151	0.0055	0.9945	84.08

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EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	25,381,282	378,957	0.0149	0.9851	83.62
40.5	22,297,807	245,332	0.0110	0.9890	82.37
41.5	20,826,516	451,287	0.0217	0.9783	81.46
42.5	18,416,890	92,128	0.0050	0.9950	79.70
43.5	14,349,744	342,421	0.0239	0.9761	79.30
44.5	12,460,973	184,584	0.0148	0.9852	77.41
45.5	10,401,811	120,879	0.0116	0.9884	76.26
46.5	9,268,565	88,659	0.0096	0.9904	75.37
47.5	8,969,583	116,329	0.0130	0.9870	74.65
48.5	7,789,459	5,889	0.0008	0.9992	73.68
49.5	6,593,676	998	0.0002	0.9998	73.63
50.5	6,290,955	3,606	0.0006	0.9994	73.62
51.5	4,162,850	23,341	0.0056	0.9944	73.57
52.5	3,017,254	16,312	0.0054	0.9946	73.16
53.5	2,174,677	4,839	0.0022	0.9978	72.77
54.5	1,944,913	10,176	0.0052	0.9948	72.60
55.5	1,846,597	22,877	0.0124	0.9876	72.22
56.5	1,621,467	10	0.0000	1.0000	71.33
57.5	1,516,891	19,191	0.0127	0.9873	71.33
58.5	1,354,099	14,908	0.0110	0.9890	70.43
59.5	1,158,449	8,520	0.0074	0.9926	69.65
60.5	948,073	52,886	0.0558	0.9442	69.14
61.5	938,908	9,083	0.0097	0.9903	65.28
62.5	688,940	7,358	0.0107	0.9893	64.65
63.5	617,749	12,208	0.0198	0.9802	63.96
64.5	539,231		0.0000	1.0000	62.70
65.5	381,420		0.0000	1.0000	62.70
66.5	375,175		0.0000	1.0000	62.70
67.5	320,166	16,124	0.0504	0.9496	62.70
68.5	283,655		0.0000	1.0000	59.54
69.5	272,167	571	0.0021	0.9979	59.54
70.5	267,155		0.0000	1.0000	59.41
71.5	263,332	201	0.0008	0.9992	59.41
72.5	176,374	456	0.0026	0.9974	59.37
73.5	164,513	400	0.0024	0.9976	59.22
74.5	164,082	451	0.0027	0.9973	59.07
75.5	162,587		0.0000	1.0000	58.91
76.5	128,447		0.0000	1.0000	58.91
77.5	127,019		0.0000	1.0000	58.91
78.5	125,885		0.0000	1.0000	58.91

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EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	122,425		0.0000	1.0000	58.91
80.5	122,425		0.0000	1.0000	58.91
81.5	122,425		0.0000	1.0000	58.91
82.5	120,089	2,267	0.0189	0.9811	58.91
83.5	117,821	2,904	0.0246	0.9754	57.80
84.5	114,917		0.0000	1.0000	56.37
85.5	114,655		0.0000	1.0000	56.37
86.5	114,655		0.0000	1.0000	56.37
87.5	31,420		0.0000	1.0000	56.37
88.5	31,420		0.0000	1.0000	56.37
89.5	31,420		0.0000	1.0000	56.37
90.5	31,420		0.0000	1.0000	56.37
91.5	31,420		0.0000	1.0000	56.37
92.5	31,420	31,420	1.0000		56.37
93.5					
94.5					
95.5					
96.5					
97.5					
98.5					
99.5	12		0.0000		
100.5					

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EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

### ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1991-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	166,250,631	20,844	0.0001	0.9999	100.00	
0.5	170,158,767	122,062	0.0007	0.9993	99.99	
1.5	162,030,674	95,095	0.0006	0.9994	99.92	
2.5	156,642,510	341,307	0.0022	0.9978	99.86	
3.5	147,401,573	299,337	0.0020	0.9980	99.64	
4.5	140,247,414	118,944	0.0008	0.9992	99.44	
5.5	141,545,973	195,624	0.0014	0.9986	99.35	
6.5	133,286,204	98,387	0.0007	0.9993	99.22	
7.5	115,989,048	58,005	0.0005	0.9995	99.14	
8.5	114,273,076	482,342	0.0042	0.9958	99.09	
9.5	103,527,861	101,449	0.0010	0.9990	98.67	
10.5	94,695,533	72,548	0.0008	0.9992	98.58	
11.5	95,313,260	279,038	0.0029	0.9971	98.50	
12.5	89,794,029	165,222	0.0018	0.9982	98.21	
13.5	88,334,149	140,550	0.0016	0.9984	98.03	
14.5	86,092,104	336,779	0.0039	0.9961	97.88	
15.5	74,722,155	153,162	0.0020	0.9980	97.49	
16.5	70,961,733	115,333	0.0016	0.9984	97.29	
17.5	72,270,818	414,108	0.0057	0.9943	97.14	
18.5	68,380,144	938,372	0.0137	0.9863	96.58	
19.5	65,431,114	83,314	0.0013	0.9987	95.25	
20.5	56,993,191	165,257	0.0029	0.9971	95.13	
21.5	57,993,162	751,952	0.0130	0.9870	94.86	
22.5	56,383,643	396,863	0.0070	0.9930	93.63	
23.5	55,577,387	136,462	0.0025	0.9975	92.97	
24.5	54,453,174	133,914	0.0025	0.9975	92.74	
25.5	53,388,014	240,231	0.0045	0.9955	92.51	
26.5	51,087,934	1,022,415	0.0200	0.9800	92.10	
27.5	47,913,980	278,334	0.0058	0.9942	90.25	
28.5	43,727,641	316,788	0.0072	0.9928	89.73	
29.5	42,228,073	167,264	0.0040	0.9960	89.08	
30.5	38,071,385	215,484	0.0057	0.9943	88.73	
31.5	36,321,806	210,919	0.0058	0.9942	88.22	
32.5	33,763,599	232,335	0.0069	0.9931	87.71	
33.5	33,651,348	74,307	0.0022	0.9978	87.11	
34.5	31,830,034	164,580	0.0052	0.9948	86.92	
35.5	30,826,569	133,564	0.0043	0.9957	86.47	
36.5	28,283,758	123,498	0.0044	0.9956	86.09	
37.5	27,290,604	218,842	0.0080	0.9920	85.72	
38.5	26,365,480	146,936	0.0056	0.9944	85.03	

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EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1991-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	24,733,531	378,239	0.0153	0.9847	84.55	
40.5	21,719,648	245,008	0.0113	0.9887	83.26	
41.5	20,271,318	419,118	0.0207	0.9793	82.32	
42.5	18,118,818	91,449	0.0050	0.9950	80.62	
43.5	14,061,665	340,911	0.0242	0.9758	80.21	
44.5	12,397,398	183,475	0.0148	0.9852	78.27	
45.5	10,340,113	120,879	0.0117	0.9883	77.11	
46.5	9,207,462	87,308	0.0095	0.9905	76.21	
47.5	8,910,065	116,329	0.0131	0.9869	75.49	
48.5	7,730,828	5,878	0.0008	0.9992	74.50	
49.5	6,553,838	978	0.0001	0.9999	74.44	
50.5	6,251,546	3,606	0.0006	0.9994	74.43	
51.5	4,123,442	23,341	0.0057	0.9943	74.39	
52.5	2,979,614	16,312	0.0055	0.9945	73.97	
53.5	2,137,135	2,870	0.0013	0.9987	73.56	
54.5	1,909,340	9,080	0.0048	0.9952	73.46	
55.5	1,812,389	18,017	0.0099	0.9901	73.12	
56.5	1,592,119	10	0.0000	1.0000	72.39	
57.5	1,514,788	19,191	0.0127	0.9873	72.39	
58.5	1,349,092	14,908	0.0111	0.9889	71.47	
59.5	1,123,098	8,520	0.0076	0.9924	70.68	
60.5	912,722	52,886	0.0579	0.9421	70.14	
61.5	903,557	9,083	0.0101	0.9899	66.08	
62.5	653,589	7,358	0.0113	0.9887	65.42	
63.5	582,398	12,208	0.0210	0.9790	64.68	
64.5	503,880		0.0000	1.0000	63.32	
65.5	346,069		0.0000	1.0000	63.32	
66.5	340,395		0.0000	1.0000	63.32	
67.5	285,386	16,124	0.0565	0.9435	63.32	
68.5	248,875		0.0000	1.0000	59.75	
69.5	237,387	571	0.0024	0.9976	59.75	
70.5	232,375		0.0000	1.0000	59.60	
71.5	228,552	201	0.0009	0.9991	59.60	
72.5	141,594		0.0000	1.0000	59.55	
73.5	130,189	400	0.0031	0.9969	59.55	
74.5	129,758	451	0.0035	0.9965	59.37	
75.5	128,263		0.0000	1.0000	59.16	
76.5	94,123		0.0000	1.0000	59.16	
77.5	92,695		0.0000	1.0000	59.16	
78.5	91,561		0.0000	1.0000	59.16	



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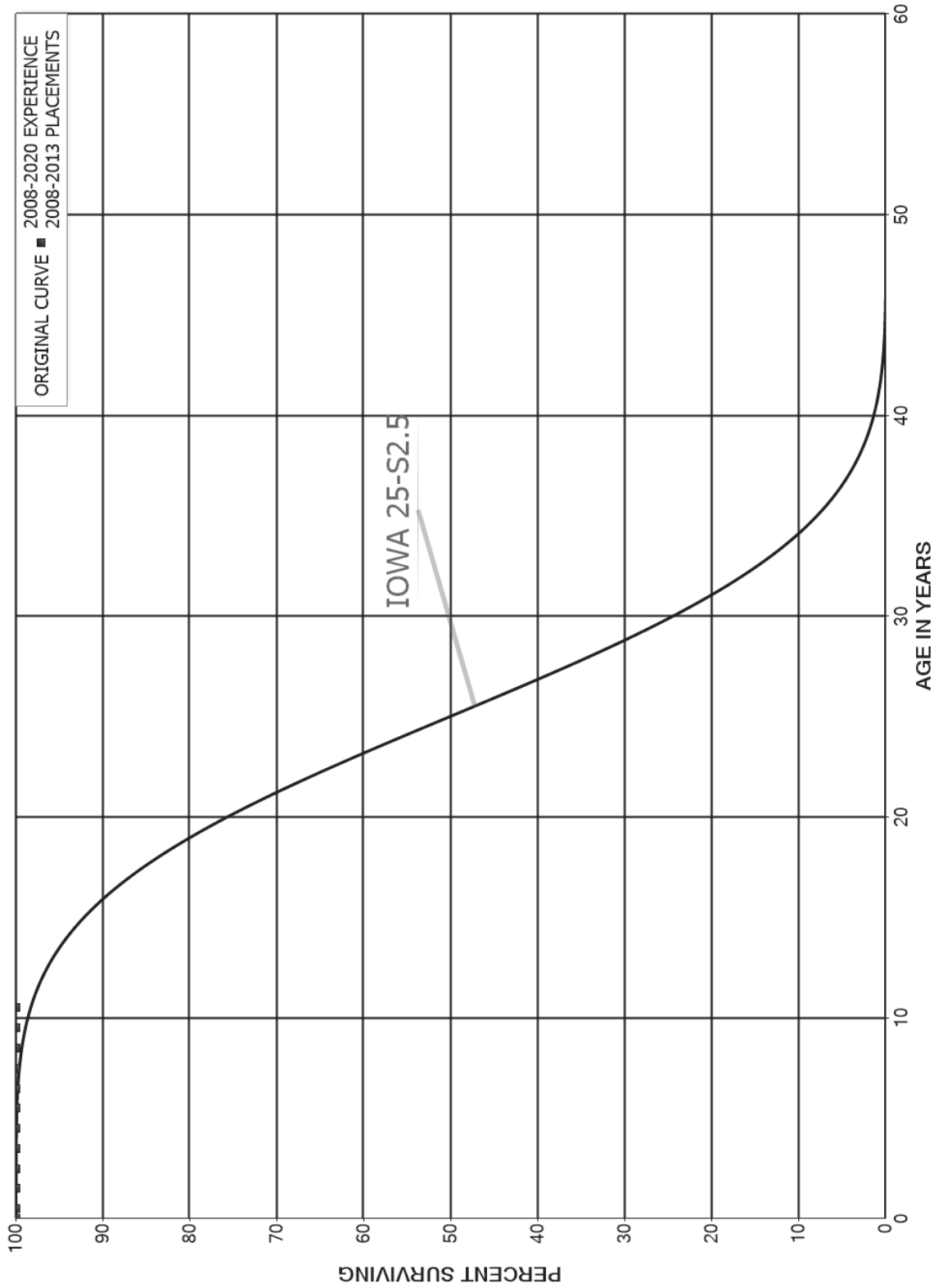
EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	88,101		0.0000	1.0000	59.16
80.5	88,101		0.0000	1.0000	59.16
81.5	88,101		0.0000	1.0000	59.16
82.5	85,765	2,267	0.0264	0.9736	59.16
83.5	83,497		0.0000	1.0000	57.60
84.5	83,497		0.0000	1.0000	57.60
85.5	83,235		0.0000	1.0000	57.60
86.5	83,235		0.0000	1.0000	57.60
87.5					57.60
88.5					
89.5					
90.5	31,420		0.0000		
91.5	31,420		0.0000		
92.5	31,420	31,420	1.0000		
93.5					
94.5					
95.5					
96.5					
97.5					
98.5					
99.5	12		0.0000		
100.5					

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 353.03 STATION EQUIPMENT - COMMUNICATION EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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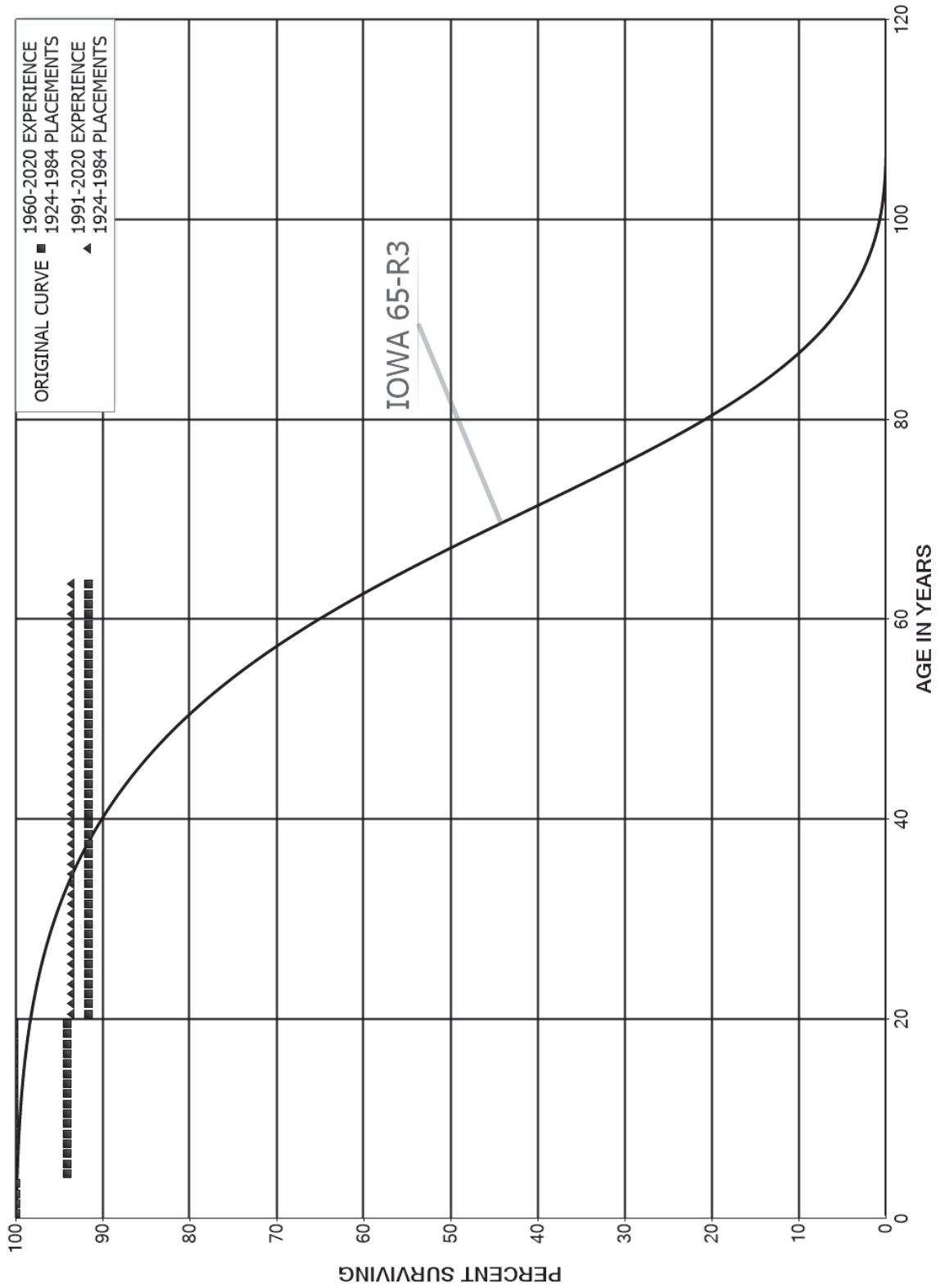
EVERGY MISSOURI WEST, INC.

ACCOUNT 353.03 STATION EQUIPMENT - COMMUNICATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 2008-2013			EXPERIENCE BAND 2008-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	568,939		0.0000	1.0000	100.00
0.5	568,939		0.0000	1.0000	100.00
1.5	568,939		0.0000	1.0000	100.00
2.5	125,547		0.0000	1.0000	100.00
3.5	125,547		0.0000	1.0000	100.00
4.5	125,547		0.0000	1.0000	100.00
5.5	125,547		0.0000	1.0000	100.00
6.5	125,547		0.0000	1.0000	100.00
7.5	57,631		0.0000	1.0000	100.00
8.5	19,008		0.0000	1.0000	100.00
9.5	19,008		0.0000	1.0000	100.00
10.5					100.00

EVERGY MISSOURI WEST, INC.  
 ACCOUNTS 354.00 AND 354.05 TOWERS AND FIXTURES  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNTS 354.00 AND 354.05 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-1984			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	307,712		0.0000	1.0000	100.00
0.5	307,719		0.0000	1.0000	100.00
1.5	307,712		0.0000	1.0000	100.00
2.5	345,157		0.0000	1.0000	100.00
3.5	347,073	20,536	0.0592	0.9408	100.00
4.5	326,537		0.0000	1.0000	94.08
5.5	326,107		0.0000	1.0000	94.08
6.5	326,107		0.0000	1.0000	94.08
7.5	326,107		0.0000	1.0000	94.08
8.5	326,107		0.0000	1.0000	94.08
9.5	326,107		0.0000	1.0000	94.08
10.5	326,107		0.0000	1.0000	94.08
11.5	326,107		0.0000	1.0000	94.08
12.5	326,107		0.0000	1.0000	94.08
13.5	326,107		0.0000	1.0000	94.08
14.5	326,107		0.0000	1.0000	94.08
15.5	326,107		0.0000	1.0000	94.08
16.5	326,107		0.0000	1.0000	94.08
17.5	326,107		0.0000	1.0000	94.08
18.5	326,107		0.0000	1.0000	94.08
19.5	326,107	8,504	0.0261	0.9739	94.08
20.5	317,603		0.0000	1.0000	91.63
21.5	317,603		0.0000	1.0000	91.63
22.5	317,603		0.0000	1.0000	91.63
23.5	391,462		0.0000	1.0000	91.63
24.5	391,462		0.0000	1.0000	91.63
25.5	391,462		0.0000	1.0000	91.63
26.5	391,462		0.0000	1.0000	91.63
27.5	317,603		0.0000	1.0000	91.63
28.5	317,603		0.0000	1.0000	91.63
29.5	317,603		0.0000	1.0000	91.63
30.5	317,603		0.0000	1.0000	91.63
31.5	317,603		0.0000	1.0000	91.63
32.5	317,603		0.0000	1.0000	91.63
33.5	317,603		0.0000	1.0000	91.63
34.5	317,603		0.0000	1.0000	91.63
35.5	323,639		0.0000	1.0000	91.63
36.5	216,206		0.0000	1.0000	91.63
37.5	216,206		0.0000	1.0000	91.63
38.5	216,206		0.0000	1.0000	91.63

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EVERGY MISSOURI WEST, INC.

ACCOUNTS 354.00 AND 354.05 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-1984			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	216,206		0.0000	1.0000	91.63
40.5	216,206		0.0000	1.0000	91.63
41.5	216,206		0.0000	1.0000	91.63
42.5	216,206		0.0000	1.0000	91.63
43.5	216,206		0.0000	1.0000	91.63
44.5	216,206		0.0000	1.0000	91.63
45.5	200,203		0.0000	1.0000	91.63
46.5	126,344		0.0000	1.0000	91.63
47.5	126,344		0.0000	1.0000	91.63
48.5	126,344		0.0000	1.0000	91.63
49.5	126,344		0.0000	1.0000	91.63
50.5	126,344		0.0000	1.0000	91.63
51.5	126,344		0.0000	1.0000	91.63
52.5	126,344		0.0000	1.0000	91.63
53.5	126,344		0.0000	1.0000	91.63
54.5	126,344		0.0000	1.0000	91.63
55.5	126,344		0.0000	1.0000	91.63
56.5	126,344		0.0000	1.0000	91.63
57.5	126,344		0.0000	1.0000	91.63
58.5	126,344		0.0000	1.0000	91.63
59.5	80,179		0.0000	1.0000	91.63
60.5	24,861		0.0000	1.0000	91.63
61.5	24,861		0.0000	1.0000	91.63
62.5	24,861		0.0000	1.0000	91.63
63.5	7,952		0.0000	1.0000	91.63
64.5	6,036		0.0000	1.0000	91.63
65.5	6,036		0.0000	1.0000	91.63
66.5	6,036		0.0000	1.0000	91.63
67.5	6,036		0.0000	1.0000	91.63
68.5	6,036		0.0000	1.0000	91.63
69.5	6,036		0.0000	1.0000	91.63
70.5	6,036		0.0000	1.0000	91.63
71.5	6,036		0.0000	1.0000	91.63
72.5	6,036		0.0000	1.0000	91.63
73.5	6,036		0.0000	1.0000	91.63
74.5	6,036		0.0000	1.0000	91.63
75.5	6,036		0.0000	1.0000	91.63
76.5	6,036		0.0000	1.0000	91.63
77.5	6,036		0.0000	1.0000	91.63
78.5	6,036		0.0000	1.0000	91.63

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EVERGY MISSOURI WEST, INC.

ACCOUNTS 354.00 AND 354.05 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-1984			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	6,036		0.0000	1.0000	91.63
80.5	6,036		0.0000	1.0000	91.63
81.5	6,036		0.0000	1.0000	91.63
82.5	6,036		0.0000	1.0000	91.63
83.5	6,036		0.0000	1.0000	91.63
84.5	6,036		0.0000	1.0000	91.63
85.5	6,036		0.0000	1.0000	91.63
86.5	6,036		0.0000	1.0000	91.63
87.5	6,036		0.0000	1.0000	91.63
88.5	6,036		0.0000	1.0000	91.63
89.5	6,036		0.0000	1.0000	91.63
90.5	6,036		0.0000	1.0000	91.63
91.5	6,036		0.0000	1.0000	91.63
92.5	6,036		0.0000	1.0000	91.63
93.5	6,036		0.0000	1.0000	91.63
94.5	6,036		0.0000	1.0000	91.63
95.5	6,036		0.0000	1.0000	91.63
96.5					91.63

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EVERGY MISSOURI WEST, INC.

ACCOUNTS 354.00 AND 354.05 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-1984			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5	107,433		0.0000	1.0000	100.00
7.5	107,433		0.0000	1.0000	100.00
8.5	115,937		0.0000	1.0000	100.00
9.5	115,937		0.0000	1.0000	100.00
10.5	115,937		0.0000	1.0000	100.00
11.5	115,937		0.0000	1.0000	100.00
12.5	115,937		0.0000	1.0000	100.00
13.5	115,937		0.0000	1.0000	100.00
14.5	115,937		0.0000	1.0000	100.00
15.5	131,940		0.0000	1.0000	100.00
16.5	131,940		0.0000	1.0000	100.00
17.5	131,940		0.0000	1.0000	100.00
18.5	131,940		0.0000	1.0000	100.00
19.5	131,940	8,504	0.0645	0.9355	100.00
20.5	197,295		0.0000	1.0000	93.55
21.5	197,295		0.0000	1.0000	93.55
22.5	197,295		0.0000	1.0000	93.55
23.5	271,154		0.0000	1.0000	93.55
24.5	271,154		0.0000	1.0000	93.55
25.5	271,154		0.0000	1.0000	93.55
26.5	271,154		0.0000	1.0000	93.55
27.5	197,295		0.0000	1.0000	93.55
28.5	197,295		0.0000	1.0000	93.55
29.5	243,460		0.0000	1.0000	93.55
30.5	298,778		0.0000	1.0000	93.55
31.5	298,778		0.0000	1.0000	93.55
32.5	298,778		0.0000	1.0000	93.55
33.5	315,687		0.0000	1.0000	93.55
34.5	317,603		0.0000	1.0000	93.55
35.5	317,603		0.0000	1.0000	93.55
36.5	210,171		0.0000	1.0000	93.55
37.5	210,171		0.0000	1.0000	93.55
38.5	210,171		0.0000	1.0000	93.55



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EVERGY MISSOURI WEST, INC.

ACCOUNTS 354.00 AND 354.05 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-1984			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	210,171		0.0000	1.0000	93.55
40.5	210,171		0.0000	1.0000	93.55
41.5	210,171		0.0000	1.0000	93.55
42.5	210,171		0.0000	1.0000	93.55
43.5	210,171		0.0000	1.0000	93.55
44.5	210,171		0.0000	1.0000	93.55
45.5	194,168		0.0000	1.0000	93.55
46.5	120,309		0.0000	1.0000	93.55
47.5	120,309		0.0000	1.0000	93.55
48.5	120,309		0.0000	1.0000	93.55
49.5	120,309		0.0000	1.0000	93.55
50.5	120,309		0.0000	1.0000	93.55
51.5	120,309		0.0000	1.0000	93.55
52.5	120,309		0.0000	1.0000	93.55
53.5	120,309		0.0000	1.0000	93.55
54.5	120,309		0.0000	1.0000	93.55
55.5	120,309		0.0000	1.0000	93.55
56.5	120,309		0.0000	1.0000	93.55
57.5	120,309		0.0000	1.0000	93.55
58.5	120,309		0.0000	1.0000	93.55
59.5	74,144		0.0000	1.0000	93.55
60.5	18,825		0.0000	1.0000	93.55
61.5	18,825		0.0000	1.0000	93.55
62.5	18,825		0.0000	1.0000	93.55
63.5	1,917		0.0000	1.0000	93.55
64.5					93.55
65.5					
66.5	6,036		0.0000		
67.5	6,036		0.0000		
68.5	6,036		0.0000		
69.5	6,036		0.0000		
70.5	6,036		0.0000		
71.5	6,036		0.0000		
72.5	6,036		0.0000		
73.5	6,036		0.0000		
74.5	6,036		0.0000		
75.5	6,036		0.0000		
76.5	6,036		0.0000		
77.5	6,036		0.0000		
78.5	6,036		0.0000		

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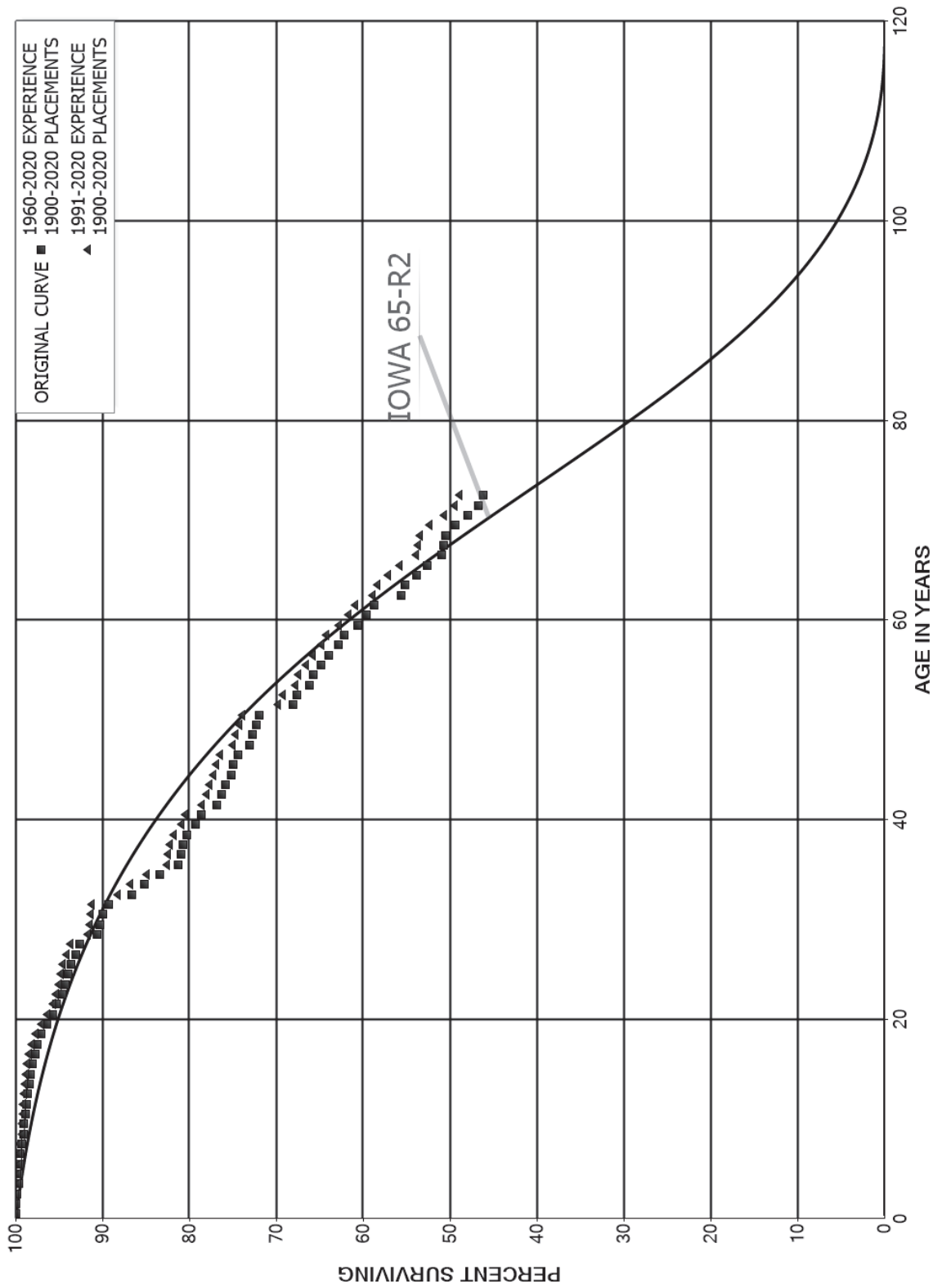
EVERGY MISSOURI WEST, INC.

ACCOUNTS 354.00 AND 354.05 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-1984			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	6,036		0.0000		
80.5	6,036		0.0000		
81.5	6,036		0.0000		
82.5	6,036		0.0000		
83.5	6,036		0.0000		
84.5	6,036		0.0000		
85.5	6,036		0.0000		
86.5	6,036		0.0000		
87.5	6,036		0.0000		
88.5	6,036		0.0000		
89.5	6,036		0.0000		
90.5	6,036		0.0000		
91.5	6,036		0.0000		
92.5	6,036		0.0000		
93.5	6,036		0.0000		
94.5	6,036		0.0000		
95.5	6,036		0.0000		
96.5					

EVERGY MISSOURI WEST, INC.  
 ACCOUNTS 355.00 AND 355.05 POLES AND FIXTURES  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNTS 355.00 AND 355.05 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2020

EXPERIENCE BAND 1960-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	183,209,203	28,811	0.0002	0.9998	100.00
0.5	155,620,157	74,908	0.0005	0.9995	99.98
1.5	144,194,137	181,156	0.0013	0.9987	99.94
2.5	130,414,224	257,690	0.0020	0.9980	99.81
3.5	123,016,731	38,216	0.0003	0.9997	99.61
4.5	115,196,007	54,578	0.0005	0.9995	99.58
5.5	111,132,916	58,342	0.0005	0.9995	99.54
6.5	106,776,036	155,651	0.0015	0.9985	99.48
7.5	104,619,224	239,925	0.0023	0.9977	99.34
8.5	99,429,518	72,415	0.0007	0.9993	99.11
9.5	96,756,998	208,562	0.0022	0.9978	99.04
10.5	92,172,344	60,104	0.0007	0.9993	98.82
11.5	91,854,186	176,744	0.0019	0.9981	98.76
12.5	85,405,730	135,893	0.0016	0.9984	98.57
13.5	81,657,269	139,800	0.0017	0.9983	98.41
14.5	79,480,541	104,250	0.0013	0.9987	98.24
15.5	66,876,338	248,963	0.0037	0.9963	98.12
16.5	59,140,175	143,087	0.0024	0.9976	97.75
17.5	57,911,560	280,162	0.0048	0.9952	97.51
18.5	51,238,607	320,821	0.0063	0.9937	97.04
19.5	48,990,015	341,183	0.0070	0.9930	96.43
20.5	38,329,722	210,115	0.0055	0.9945	95.76
21.5	37,722,151	229,986	0.0061	0.9939	95.24
22.5	36,889,064	143,916	0.0039	0.9961	94.66
23.5	36,345,459	125,212	0.0034	0.9966	94.29
24.5	34,365,103	144,496	0.0042	0.9958	93.96
25.5	33,560,205	169,830	0.0051	0.9949	93.57
26.5	32,720,013	172,783	0.0053	0.9947	93.09
27.5	32,062,564	674,068	0.0210	0.9790	92.60
28.5	30,495,123	126,866	0.0042	0.9958	90.66
29.5	26,076,826	111,094	0.0043	0.9957	90.28
30.5	24,094,095	166,635	0.0069	0.9931	89.89
31.5	23,467,812	699,729	0.0298	0.9702	89.27
32.5	22,409,420	383,233	0.0171	0.9829	86.61
33.5	21,310,049	430,960	0.0202	0.9798	85.13
34.5	20,115,079	511,634	0.0254	0.9746	83.41
35.5	18,726,578	73,182	0.0039	0.9961	81.29
36.5	17,623,998	43,091	0.0024	0.9976	80.97
37.5	16,917,440	110,346	0.0065	0.9935	80.77
38.5	16,085,711	187,769	0.0117	0.9883	80.24

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EVERGY MISSOURI WEST, INC.

ACCOUNTS 355.00 AND 355.05 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	14,908,761	120,320	0.0081	0.9919	79.31
40.5	14,150,484	326,632	0.0231	0.9769	78.67
41.5	12,855,356	102,625	0.0080	0.9920	76.85
42.5	11,724,886	67,785	0.0058	0.9942	76.24
43.5	11,072,035	86,015	0.0078	0.9922	75.80
44.5	10,653,641	42,397	0.0040	0.9960	75.21
45.5	9,513,663	71,157	0.0075	0.9925	74.91
46.5	9,194,929	157,578	0.0171	0.9829	74.35
47.5	8,469,197	42,990	0.0051	0.9949	73.07
48.5	8,053,509	43,994	0.0055	0.9945	72.70
49.5	7,933,507	43,401	0.0055	0.9945	72.31
50.5	5,618,022	297,261	0.0529	0.9471	71.91
51.5	5,294,507	41,210	0.0078	0.9922	68.11
52.5	5,114,078	105,626	0.0207	0.9793	67.58
53.5	4,995,355	36,730	0.0074	0.9926	66.18
54.5	3,045,715	39,668	0.0130	0.9870	65.69
55.5	2,970,782	39,090	0.0132	0.9868	64.84
56.5	2,921,852	52,754	0.0181	0.9819	63.99
57.5	2,863,683	30,715	0.0107	0.9893	62.83
58.5	2,831,456	67,895	0.0240	0.9760	62.16
59.5	1,926,503	33,776	0.0175	0.9825	60.67
60.5	1,896,299	29,617	0.0156	0.9844	59.60
61.5	1,813,120	93,272	0.0514	0.9486	58.67
62.5	1,403,802	11,610	0.0083	0.9917	55.65
63.5	1,367,931	33,857	0.0248	0.9752	55.19
64.5	1,325,864	28,604	0.0216	0.9784	53.83
65.5	728,514	23,339	0.0320	0.9680	52.67
66.5	687,435	3,430	0.0050	0.9950	50.98
67.5	587,459	2,690	0.0046	0.9954	50.72
68.5	584,129	12,269	0.0210	0.9790	50.49
69.5	569,890	17,100	0.0300	0.9700	49.43
70.5	506,727	12,349	0.0244	0.9756	47.95
71.5	492,661	6,018	0.0122	0.9878	46.78
72.5	207,528	3,745	0.0180	0.9820	46.21
73.5	221,830	2,762	0.0125	0.9875	45.37
74.5	180,828	1,769	0.0098	0.9902	44.81
75.5	178,970	8,111	0.0453	0.9547	44.37
76.5	170,859	3,884	0.0227	0.9773	42.36
77.5	166,906	11,698	0.0701	0.9299	41.40
78.5	154,627	1,908	0.0123	0.9877	38.50

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EVERGY MISSOURI WEST, INC.

ACCOUNTS 355.00 AND 355.05 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1960-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	139,008	719	0.0052	0.9948	38.02	
80.5	138,275	611	0.0044	0.9956	37.82	
81.5	137,664	672	0.0049	0.9951	37.66	
82.5	136,977	1,909	0.0139	0.9861	37.47	
83.5	92,631	394	0.0043	0.9957	36.95	
84.5	91,529	1,679	0.0183	0.9817	36.79	
85.5	89,850	1,305	0.0145	0.9855	36.12	
86.5	87,780	1,353	0.0154	0.9846	35.59	
87.5	86,422	1,775	0.0205	0.9795	35.05	
88.5	84,131	2,342	0.0278	0.9722	34.33	
89.5	81,608	1,083	0.0133	0.9867	33.37	
90.5	79,725	636	0.0080	0.9920	32.93	
91.5	78,747	773	0.0098	0.9902	32.66	
92.5	75,592		0.0000	1.0000	32.34	
93.5	75,592	5,271	0.0697	0.9303	32.34	
94.5	70,321	472	0.0067	0.9933	30.09	
95.5	35,243	1,641	0.0466	0.9534	29.89	
96.5					28.50	

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EVERGY MISSOURI WEST, INC.

ACCOUNTS 355.00 AND 355.05 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	154,721,253	16,789	0.0001	0.9999	100.00
0.5	128,382,460	67,388	0.0005	0.9995	99.99
1.5	119,189,460	161,293	0.0014	0.9986	99.94
2.5	105,750,469	216,260	0.0020	0.9980	99.80
3.5	98,738,272	19,538	0.0002	0.9998	99.60
4.5	90,846,077	25,853	0.0003	0.9997	99.58
5.5	88,800,486	3,225	0.0000	1.0000	99.55
6.5	86,535,120	64,712	0.0007	0.9993	99.55
7.5	84,999,960	214,498	0.0025	0.9975	99.47
8.5	80,799,363	39,285	0.0005	0.9995	99.22
9.5	79,049,253	77,690	0.0010	0.9990	99.17
10.5	75,369,330	13,137	0.0002	0.9998	99.07
11.5	76,213,396	118,583	0.0016	0.9984	99.06
12.5	70,990,722	57,852	0.0008	0.9992	98.90
13.5	67,644,677	88,618	0.0013	0.9987	98.82
14.5	66,122,567	49,248	0.0007	0.9993	98.69
15.5	54,767,136	137,410	0.0025	0.9975	98.62
16.5	47,539,759	134,371	0.0028	0.9972	98.37
17.5	46,948,135	231,674	0.0049	0.9951	98.09
18.5	40,844,785	263,004	0.0064	0.9936	97.61
19.5	38,751,366	281,802	0.0073	0.9927	96.98
20.5	30,641,884	194,884	0.0064	0.9936	96.28
21.5	30,592,641	126,766	0.0041	0.9959	95.66
22.5	31,417,372	91,206	0.0029	0.9971	95.27
23.5	31,456,188	74,663	0.0024	0.9976	94.99
24.5	29,714,651	81,710	0.0027	0.9973	94.77
25.5	29,412,097	132,895	0.0045	0.9955	94.50
26.5	28,707,553	131,600	0.0046	0.9954	94.08
27.5	28,223,818	621,478	0.0220	0.9780	93.65
28.5	27,038,293	40,614	0.0015	0.9985	91.58
29.5	23,015,483	54,135	0.0024	0.9976	91.45
30.5	21,102,345	24,277	0.0012	0.9988	91.23
31.5	20,650,507	668,936	0.0324	0.9676	91.13
32.5	20,130,959	336,091	0.0167	0.9833	88.18
33.5	19,113,186	411,806	0.0215	0.9785	86.70
34.5	17,938,992	485,903	0.0271	0.9729	84.83
35.5	17,321,939	34,957	0.0020	0.9980	82.54
36.5	16,271,262	28,256	0.0017	0.9983	82.37
37.5	15,821,145	99,956	0.0063	0.9937	82.23
38.5	15,020,191	162,759	0.0108	0.9892	81.71

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EVERGY MISSOURI WEST, INC.

ACCOUNTS 355.00 AND 355.05 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	13,885,668	77,226	0.0056	0.9944	80.82
40.5	13,302,988	306,081	0.0230	0.9770	80.37
41.5	12,030,298	91,492	0.0076	0.9924	78.52
42.5	11,276,224	44,178	0.0039	0.9961	77.93
43.5	10,648,431	66,548	0.0062	0.9938	77.62
44.5	10,237,139	36,102	0.0035	0.9965	77.14
45.5	9,105,090	61,643	0.0068	0.9932	76.86
46.5	8,786,728	153,911	0.0175	0.9825	76.34
47.5	8,066,567	41,594	0.0052	0.9948	75.01
48.5	7,666,577	41,850	0.0055	0.9945	74.62
49.5	7,561,794	37,483	0.0050	0.9950	74.21
50.5	5,252,254	295,541	0.0563	0.9437	73.84
51.5	4,931,444	32,602	0.0066	0.9934	69.69
52.5	4,764,122	103,025	0.0216	0.9784	69.23
53.5	4,711,211	19,718	0.0042	0.9958	67.73
54.5	2,785,152	36,811	0.0132	0.9868	67.45
55.5	2,723,948	33,041	0.0121	0.9879	66.56
56.5	2,679,961	41,424	0.0155	0.9845	65.75
57.5	2,687,823	23,907	0.0089	0.9911	64.73
58.5	2,663,427	59,919	0.0225	0.9775	64.16
59.5	1,763,860	30,928	0.0175	0.9825	62.71
60.5	1,738,484	22,129	0.0127	0.9873	61.61
61.5	1,695,621	55,556	0.0328	0.9672	60.83
62.5	1,331,642	11,610	0.0087	0.9913	58.84
63.5	1,297,741	28,976	0.0223	0.9777	58.32
64.5	1,261,906	28,604	0.0227	0.9773	57.02
65.5	663,204	21,948	0.0331	0.9669	55.73
66.5	684,437	3,430	0.0050	0.9950	53.88
67.5	584,461	2,690	0.0046	0.9954	53.61
68.5	581,131	12,269	0.0211	0.9789	53.37
69.5	566,892	17,100	0.0302	0.9698	52.24
70.5	503,729	12,349	0.0245	0.9755	50.67
71.5	489,663	6,018	0.0123	0.9877	49.42
72.5	204,530	3,745	0.0183	0.9817	48.82
73.5	218,832	2,762	0.0126	0.9874	47.92
74.5	177,830	1,769	0.0099	0.9901	47.32
75.5	175,972	8,111	0.0461	0.9539	46.85
76.5	167,861	3,884	0.0231	0.9769	44.69
77.5	163,908	11,698	0.0714	0.9286	43.65
78.5	151,629	1,908	0.0126	0.9874	40.54



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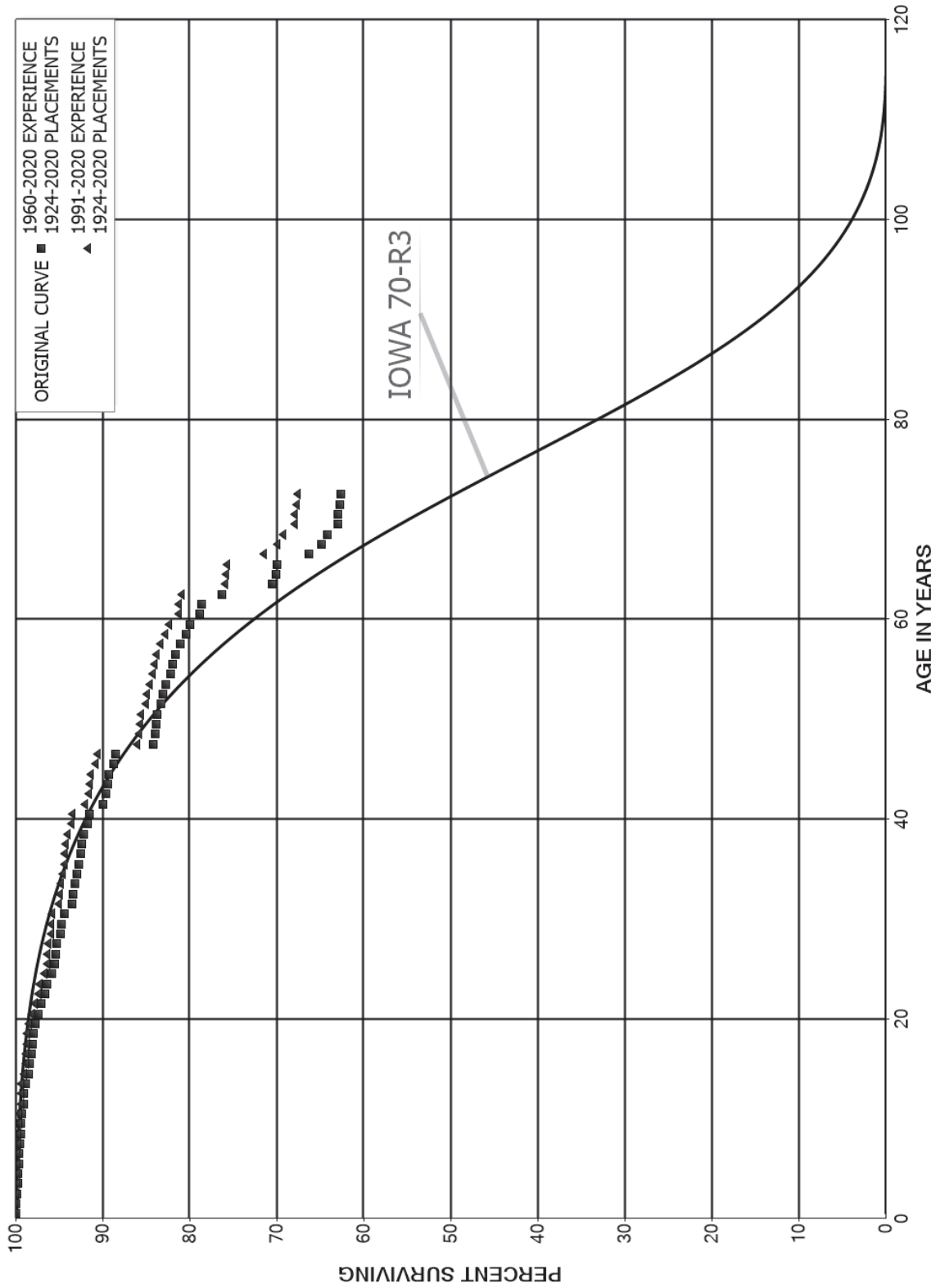
EVERGY MISSOURI WEST, INC.

ACCOUNTS 355.00 AND 355.05 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1991-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	136,010	719	0.0053	0.9947	40.03	
80.5	135,277	578	0.0043	0.9957	39.82	
81.5	134,699	672	0.0050	0.9950	39.65	
82.5	134,012	1,909	0.0142	0.9858	39.45	
83.5	89,666	394	0.0044	0.9956	38.89	
84.5	88,564	1,679	0.0190	0.9810	38.72	
85.5	86,885	1,305	0.0150	0.9850	37.98	
86.5	84,815	1,353	0.0160	0.9840	37.41	
87.5	83,457	1,775	0.0213	0.9787	36.81	
88.5	81,166	2,342	0.0289	0.9711	36.03	
89.5	78,643	1,083	0.0138	0.9862	34.99	
90.5	79,725	636	0.0080	0.9920	34.51	
91.5	78,747	773	0.0098	0.9902	34.23	
92.5	75,592		0.0000	1.0000	33.90	
93.5	75,592	5,271	0.0697	0.9303	33.90	
94.5	70,321	472	0.0067	0.9933	31.54	
95.5	35,243	1,641	0.0466	0.9534	31.32	
96.5					29.87	

EVERGY MISSOURI WEST, INC.  
 ACCOUNTS 356.00 AND 356.05 OVERHEAD CONDUCTORS AND DEVICES  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



## Schedule JJS-1 - Page 154 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNTS 356.00 AND 356.05 OVERHEAD CONDUCTORS AND DEVICES

### ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2020

EXPERIENCE BAND 1960-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	101,177,686	4,621	0.0000	1.0000	100.00
0.5	85,092,221	66,034	0.0008	0.9992	100.00
1.5	79,131,102	43,932	0.0006	0.9994	99.92
2.5	76,136,491	73,664	0.0010	0.9990	99.86
3.5	75,501,391	49,811	0.0007	0.9993	99.77
4.5	76,075,566	24,154	0.0003	0.9997	99.70
5.5	75,185,241	61,092	0.0008	0.9992	99.67
6.5	73,649,424	87,881	0.0012	0.9988	99.59
7.5	72,414,926	56,211	0.0008	0.9992	99.47
8.5	67,586,923	33,133	0.0005	0.9995	99.39
9.5	63,861,566	61,364	0.0010	0.9990	99.34
10.5	58,793,264	87,526	0.0015	0.9985	99.25
11.5	58,393,046	42,231	0.0007	0.9993	99.10
12.5	57,342,854	83,230	0.0015	0.9985	99.03
13.5	56,628,058	199,785	0.0035	0.9965	98.88
14.5	55,102,574	84,301	0.0015	0.9985	98.54
15.5	51,501,163	111,186	0.0022	0.9978	98.38
16.5	49,592,478	26,725	0.0005	0.9995	98.17
17.5	49,182,789	70,274	0.0014	0.9986	98.12
18.5	47,667,992	104,003	0.0022	0.9978	97.98
19.5	43,447,086	170,805	0.0039	0.9961	97.77
20.5	40,774,112	134,357	0.0033	0.9967	97.38
21.5	40,522,712	185,537	0.0046	0.9954	97.06
22.5	40,144,154	73,394	0.0018	0.9982	96.62
23.5	38,973,908	225,987	0.0058	0.9942	96.44
24.5	37,705,110	149,863	0.0040	0.9960	95.88
25.5	35,028,366	33,357	0.0010	0.9990	95.50
26.5	34,406,238	39,043	0.0011	0.9989	95.41
27.5	33,689,364	179,508	0.0053	0.9947	95.30
28.5	32,620,199	24,690	0.0008	0.9992	94.79
29.5	27,385,934	82,356	0.0030	0.9970	94.72
30.5	25,746,347	240,234	0.0093	0.9907	94.43
31.5	25,628,843	44,365	0.0017	0.9983	93.55
32.5	24,615,773	55,065	0.0022	0.9978	93.39
33.5	23,779,904	55,990	0.0024	0.9976	93.18
34.5	22,908,354	63,061	0.0028	0.9972	92.96
35.5	21,411,071	35,914	0.0017	0.9983	92.71
36.5	19,448,439	31,936	0.0016	0.9984	92.55
37.5	18,972,058	43,621	0.0023	0.9977	92.40
38.5	18,311,749	91,614	0.0050	0.9950	92.19

## Schedule JJS-1 - Page 155 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNTS 356.00 AND 356.05 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	17,379,415	49,994	0.0029	0.9971	91.73
40.5	16,909,609	268,892	0.0159	0.9841	91.46
41.5	15,231,104	69,273	0.0045	0.9955	90.01
42.5	14,080,805	34,629	0.0025	0.9975	89.60
43.5	13,178,296	21,010	0.0016	0.9984	89.38
44.5	12,384,298	77,126	0.0062	0.9938	89.24
45.5	10,974,307	20,014	0.0018	0.9982	88.68
46.5	10,746,533	527,371	0.0491	0.9509	88.52
47.5	9,540,957	22,356	0.0023	0.9977	84.17
48.5	8,990,073	14,338	0.0016	0.9984	83.98
49.5	8,918,365	10,754	0.0012	0.9988	83.84
50.5	7,410,961	45,076	0.0061	0.9939	83.74
51.5	7,041,722	11,522	0.0016	0.9984	83.23
52.5	6,918,772	30,967	0.0045	0.9955	83.10
53.5	6,877,693	44,381	0.0065	0.9935	82.72
54.5	3,603,439	8,843	0.0025	0.9975	82.19
55.5	3,570,015	15,637	0.0044	0.9956	81.99
56.5	3,543,586	24,214	0.0068	0.9932	81.63
57.5	3,506,497	27,134	0.0077	0.9923	81.07
58.5	3,472,937	21,918	0.0063	0.9937	80.45
59.5	2,241,440	32,266	0.0144	0.9856	79.94
60.5	2,202,840	4,024	0.0018	0.9982	78.79
61.5	2,123,008	63,138	0.0297	0.9703	78.64
62.5	1,608,189	121,241	0.0754	0.9246	76.30
63.5	1,430,412	9,665	0.0068	0.9932	70.55
64.5	1,591,848	2,632	0.0017	0.9983	70.07
65.5	875,462	46,573	0.0532	0.9468	69.96
66.5	818,769	17,655	0.0216	0.9784	66.24
67.5	687,733	6,370	0.0093	0.9907	64.81
68.5	678,274	12,874	0.0190	0.9810	64.21
69.5	655,894	579	0.0009	0.9991	62.99
70.5	558,389	1,955	0.0035	0.9965	62.93
71.5	547,795	814	0.0015	0.9985	62.71
72.5	192,936	721	0.0037	0.9963	62.62
73.5	233,845	199	0.0009	0.9991	62.39
74.5	181,791	76	0.0004	0.9996	62.33
75.5	181,591	9,369	0.0516	0.9484	62.31
76.5	172,138	915	0.0053	0.9947	59.09
77.5	171,223	4,833	0.0282	0.9718	58.78
78.5	165,985	1,566	0.0094	0.9906	57.12

**Schedule JJS-1 - Page 156 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNTS 356.00 AND 356.05 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1960-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	140,930	129	0.0009	0.9991	56.58	
80.5	140,358	359	0.0026	0.9974	56.53	
81.5	139,935	395	0.0028	0.9972	56.38	
82.5	134,784	714	0.0053	0.9947	56.23	
83.5	83,117	2,232	0.0268	0.9732	55.93	
84.5	80,886	210	0.0026	0.9974	54.43	
85.5	80,676	28	0.0004	0.9996	54.28	
86.5	79,724	6,161	0.0773	0.9227	54.27	
87.5	73,518		0.0000	1.0000	50.07	
88.5	73,163		0.0000	1.0000	50.07	
89.5	73,163		0.0000	1.0000	50.07	
90.5	72,438		0.0000	1.0000	50.07	
91.5	71,695		0.0000	1.0000	50.07	
92.5	68,850		0.0000	1.0000	50.07	
93.5	68,850		0.0000	1.0000	50.07	
94.5	68,850		0.0000	1.0000	50.07	
95.5	68,850		0.0000	1.0000	50.07	
96.5					50.07	

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EVERGY MISSOURI WEST, INC.

ACCOUNTS 356.00 AND 356.05 OVERHEAD CONDUCTORS AND DEVICES

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1991-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	71,619,001	282	0.0000	1.0000	100.00	
0.5	56,351,346	45,833	0.0008	0.9992	100.00	
1.5	52,637,046	30,519	0.0006	0.9994	99.92	
2.5	49,994,050	55,498	0.0011	0.9989	99.86	
3.5	50,071,260	16,697	0.0003	0.9997	99.75	
4.5	50,456,074	8,993	0.0002	0.9998	99.72	
5.5	51,187,566	9,518	0.0002	0.9998	99.70	
6.5	52,801,293	15,473	0.0003	0.9997	99.68	
7.5	52,131,196	35,838	0.0007	0.9993	99.65	
8.5	48,008,394	15,635	0.0003	0.9997	99.58	
9.5	44,886,310	34,098	0.0008	0.9992	99.55	
10.5	40,533,103	67,022	0.0017	0.9983	99.47	
11.5	41,296,505	9,205	0.0002	0.9998	99.31	
12.5	41,518,962	17,293	0.0004	0.9996	99.29	
13.5	41,699,258	138,491	0.0033	0.9967	99.25	
14.5	41,133,619	65,209	0.0016	0.9984	98.92	
15.5	38,975,099	21,595	0.0006	0.9994	98.76	
16.5	37,402,784	15,730	0.0004	0.9996	98.71	
17.5	37,637,519	27,066	0.0007	0.9993	98.66	
18.5	36,849,663	68,713	0.0019	0.9981	98.59	
19.5	32,828,828	129,508	0.0039	0.9961	98.41	
20.5	32,688,658	107,301	0.0033	0.9967	98.02	
21.5	33,154,435	134,668	0.0041	0.9959	97.70	
22.5	34,713,097	25,807	0.0007	0.9993	97.30	
23.5	34,350,026	203,894	0.0059	0.9941	97.23	
24.5	33,266,539	117,585	0.0035	0.9965	96.65	
25.5	31,167,551	16,981	0.0005	0.9995	96.31	
26.5	30,727,803	14,773	0.0005	0.9995	96.26	
27.5	30,086,661	129,202	0.0043	0.9957	96.21	
28.5	29,488,974	5,423	0.0002	0.9998	95.80	
29.5	24,517,359	23,638	0.0010	0.9990	95.78	
30.5	22,950,063	181,227	0.0079	0.9921	95.69	
31.5	22,980,920	28,313	0.0012	0.9988	94.93	
32.5	22,522,331	25,683	0.0011	0.9989	94.82	
33.5	21,802,713	48,119	0.0022	0.9978	94.71	
34.5	20,943,472	37,827	0.0018	0.9982	94.50	
35.5	20,040,519	17,786	0.0009	0.9991	94.33	
36.5	18,110,518	12,922	0.0007	0.9993	94.24	
37.5	17,805,089	35,624	0.0020	0.9980	94.18	
38.5	17,188,198	81,625	0.0047	0.9953	93.99	

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EVERGY MISSOURI WEST, INC.

ACCOUNTS 356.00 AND 356.05 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	16,288,364	24,358	0.0015	0.9985	93.54
40.5	16,043,970	258,309	0.0161	0.9839	93.40
41.5	14,377,894	62,907	0.0044	0.9956	91.90
42.5	13,556,364	19,151	0.0014	0.9986	91.50
43.5	12,672,630	14,596	0.0012	0.9988	91.37
44.5	11,942,422	76,746	0.0064	0.9936	91.26
45.5	10,534,877	16,296	0.0015	0.9985	90.68
46.5	10,306,368	525,824	0.0510	0.9490	90.54
47.5	9,103,046	22,140	0.0024	0.9976	85.92
48.5	8,555,185	13,443	0.0016	0.9984	85.71
49.5	8,517,903	9,754	0.0011	0.9989	85.57
50.5	7,012,079	44,555	0.0064	0.9936	85.48
51.5	6,648,663	7,795	0.0012	0.9988	84.93
52.5	6,538,379	26,556	0.0041	0.9959	84.83
53.5	6,566,904	21,998	0.0033	0.9967	84.49
54.5	3,325,439	7,997	0.0024	0.9976	84.20
55.5	3,304,183	8,888	0.0027	0.9973	84.00
56.5	3,290,880	19,056	0.0058	0.9942	83.78
57.5	3,298,250	23,092	0.0070	0.9930	83.29
58.5	3,270,181	15,033	0.0046	0.9954	82.71
59.5	2,045,569	27,445	0.0134	0.9866	82.33
60.5	2,012,959	1,546	0.0008	0.9992	81.22
61.5	1,962,197	7,669	0.0039	0.9961	81.16
62.5	1,504,266	93,819	0.0624	0.9376	80.84
63.5	1,354,939	1,684	0.0012	0.9988	75.80
64.5	1,524,344	2,632	0.0017	0.9983	75.71
65.5	807,958	44,768	0.0554	0.9446	75.58
66.5	818,769	17,655	0.0216	0.9784	71.39
67.5	687,733	6,370	0.0093	0.9907	69.85
68.5	678,274	12,874	0.0190	0.9810	69.20
69.5	655,894	579	0.0009	0.9991	67.89
70.5	558,389	1,955	0.0035	0.9965	67.83
71.5	547,795	814	0.0015	0.9985	67.59
72.5	192,936	721	0.0037	0.9963	67.49
73.5	233,845	199	0.0009	0.9991	67.24
74.5	181,791	76	0.0004	0.9996	67.18
75.5	181,591	9,369	0.0516	0.9484	67.15
76.5	172,138	915	0.0053	0.9947	63.69
77.5	171,223	4,833	0.0282	0.9718	63.35
78.5	165,985	1,566	0.0094	0.9906	61.56

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EVERGY MISSOURI WEST, INC.

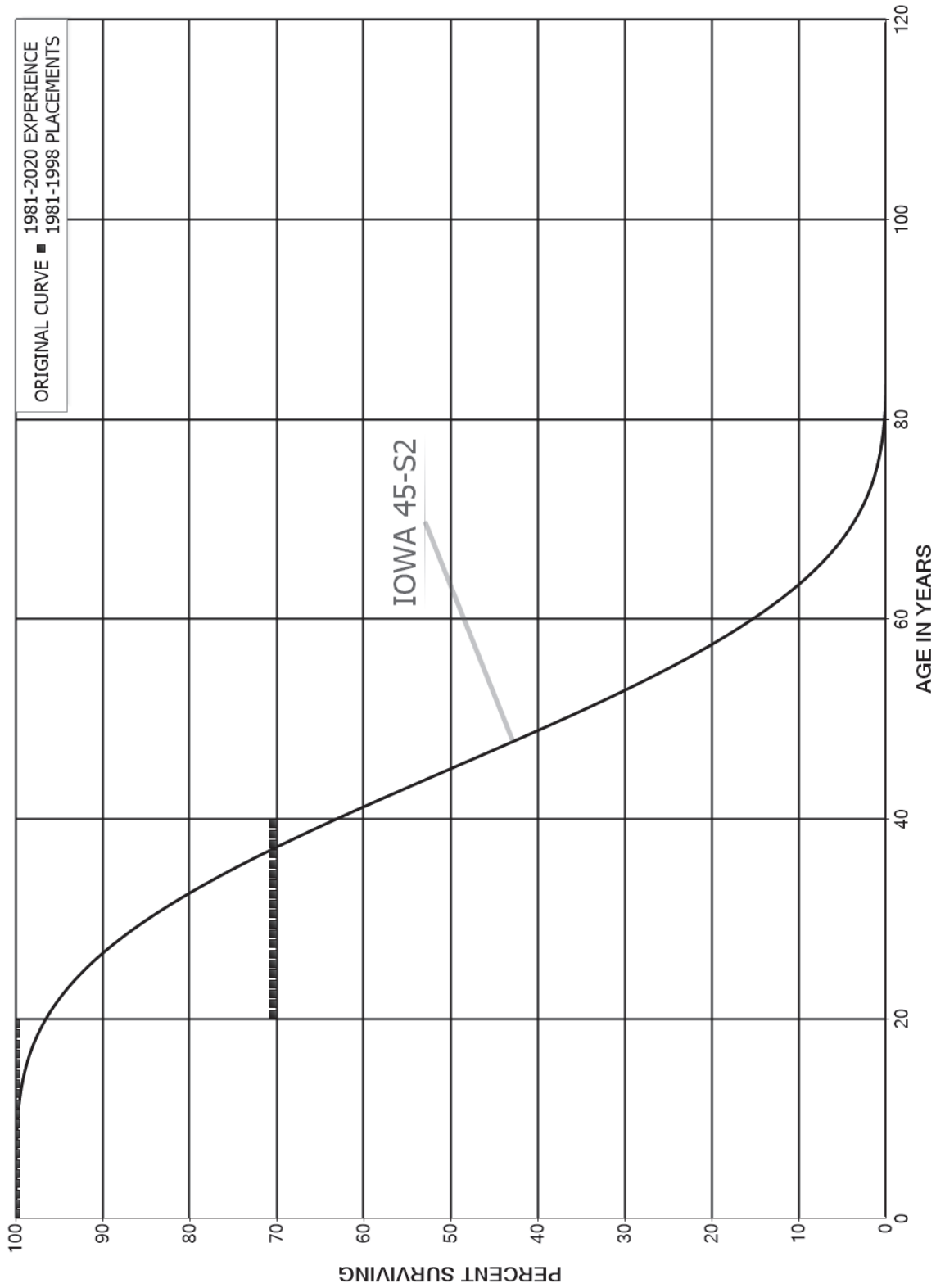
ACCOUNTS 356.00 AND 356.05 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1991-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	140,930	129	0.0009	0.9991	60.98	
80.5	140,358	359	0.0026	0.9974	60.93	
81.5	139,935	395	0.0028	0.9972	60.77	
82.5	134,784	714	0.0053	0.9947	60.60	
83.5	83,117	2,232	0.0268	0.9732	60.28	
84.5	80,886	210	0.0026	0.9974	58.66	
85.5	80,676	28	0.0004	0.9996	58.51	
86.5	79,724	6,161	0.0773	0.9227	58.49	
87.5	73,518		0.0000	1.0000	53.97	
88.5	73,163		0.0000	1.0000	53.97	
89.5	73,163		0.0000	1.0000	53.97	
90.5	72,438		0.0000	1.0000	53.97	
91.5	71,695		0.0000	1.0000	53.97	
92.5	68,850		0.0000	1.0000	53.97	
93.5	68,850		0.0000	1.0000	53.97	
94.5	68,850		0.0000	1.0000	53.97	
95.5	68,850		0.0000	1.0000	53.97	
96.5					53.97	



EVERGY MISSOURI WEST, INC.  
 ACCOUNT 357.00 UNDERGROUND CONDUIT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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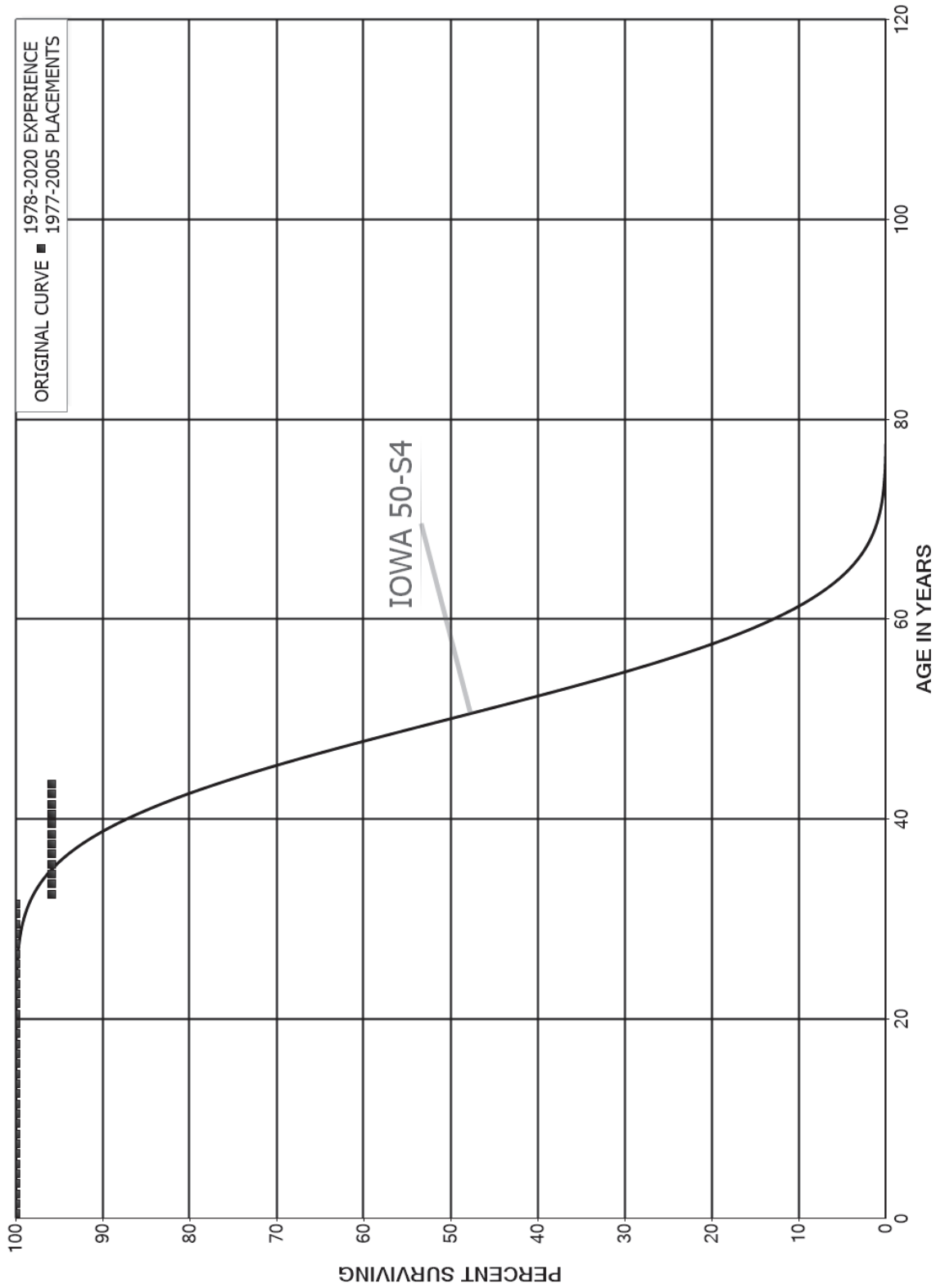
EVERGY MISSOURI WEST, INC.

ACCOUNT 357.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1981-1998			EXPERIENCE BAND 1981-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	13,708		0.0000	1.0000	100.00
0.5	13,708		0.0000	1.0000	100.00
1.5	13,708		0.0000	1.0000	100.00
2.5	13,708		0.0000	1.0000	100.00
3.5	13,708		0.0000	1.0000	100.00
4.5	13,708		0.0000	1.0000	100.00
5.5	13,708		0.0000	1.0000	100.00
6.5	13,708		0.0000	1.0000	100.00
7.5	22,944		0.0000	1.0000	100.00
8.5	22,944		0.0000	1.0000	100.00
9.5	22,944		0.0000	1.0000	100.00
10.5	22,944		0.0000	1.0000	100.00
11.5	22,944		0.0000	1.0000	100.00
12.5	22,944		0.0000	1.0000	100.00
13.5	22,944		0.0000	1.0000	100.00
14.5	22,944		0.0000	1.0000	100.00
15.5	22,944		0.0000	1.0000	100.00
16.5	22,944		0.0000	1.0000	100.00
17.5	22,944		0.0000	1.0000	100.00
18.5	22,944		0.0000	1.0000	100.00
19.5	22,944	6,796	0.2962	0.7038	100.00
20.5	16,148		0.0000	1.0000	70.38
21.5	16,148		0.0000	1.0000	70.38
22.5	12,669		0.0000	1.0000	70.38
23.5	12,669		0.0000	1.0000	70.38
24.5	12,669		0.0000	1.0000	70.38
25.5	12,669		0.0000	1.0000	70.38
26.5	3,433		0.0000	1.0000	70.38
27.5	3,433		0.0000	1.0000	70.38
28.5	3,433		0.0000	1.0000	70.38
29.5	3,433		0.0000	1.0000	70.38
30.5	3,433		0.0000	1.0000	70.38
31.5	3,433		0.0000	1.0000	70.38
32.5	3,433		0.0000	1.0000	70.38
33.5	3,433		0.0000	1.0000	70.38
34.5	3,433		0.0000	1.0000	70.38
35.5	3,433		0.0000	1.0000	70.38
36.5	3,433		0.0000	1.0000	70.38
37.5	3,433		0.0000	1.0000	70.38
38.5	3,433		0.0000	1.0000	70.38
39.5					70.38

EVERGY MISSOURI WEST, INC.  
 ACCOUNTS 358.00 AND 358.05 UNDERGROUND CONDUCTORS AND DEVICES  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNTS 358.00 AND 358.05 UNDERGROUND CONDUCTORS AND DEVICES

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1977-2005			EXPERIENCE BAND 1978-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	36,010		0.0000	1.0000	100.00
0.5	90,118		0.0000	1.0000	100.00
1.5	90,118		0.0000	1.0000	100.00
2.5	90,118		0.0000	1.0000	100.00
3.5	90,118		0.0000	1.0000	100.00
4.5	90,118		0.0000	1.0000	100.00
5.5	90,118		0.0000	1.0000	100.00
6.5	90,118		0.0000	1.0000	100.00
7.5	90,118		0.0000	1.0000	100.00
8.5	90,118		0.0000	1.0000	100.00
9.5	90,118		0.0000	1.0000	100.00
10.5	90,118		0.0000	1.0000	100.00
11.5	90,118		0.0000	1.0000	100.00
12.5	90,118		0.0000	1.0000	100.00
13.5	90,118		0.0000	1.0000	100.00
14.5	90,118		0.0000	1.0000	100.00
15.5	89,651		0.0000	1.0000	100.00
16.5	89,651		0.0000	1.0000	100.00
17.5	89,651		0.0000	1.0000	100.00
18.5	89,651	75	0.0008	0.9992	100.00
19.5	89,576		0.0000	1.0000	99.92
20.5	89,576		0.0000	1.0000	99.92
21.5	89,576		0.0000	1.0000	99.92
22.5	89,576		0.0000	1.0000	99.92
23.5	89,576		0.0000	1.0000	99.92
24.5	89,576		0.0000	1.0000	99.92
25.5	89,576		0.0000	1.0000	99.92
26.5	88,984		0.0000	1.0000	99.92
27.5	88,984		0.0000	1.0000	99.92
28.5	88,984		0.0000	1.0000	99.92
29.5	85,133		0.0000	1.0000	99.92
30.5	85,133		0.0000	1.0000	99.92
31.5	85,133	3,481	0.0409	0.9591	99.92
32.5	81,652		0.0000	1.0000	95.83
33.5	81,652		0.0000	1.0000	95.83
34.5	81,652		0.0000	1.0000	95.83
35.5	81,652		0.0000	1.0000	95.83
36.5	81,652		0.0000	1.0000	95.83
37.5	81,652		0.0000	1.0000	95.83
38.5	81,652		0.0000	1.0000	95.83

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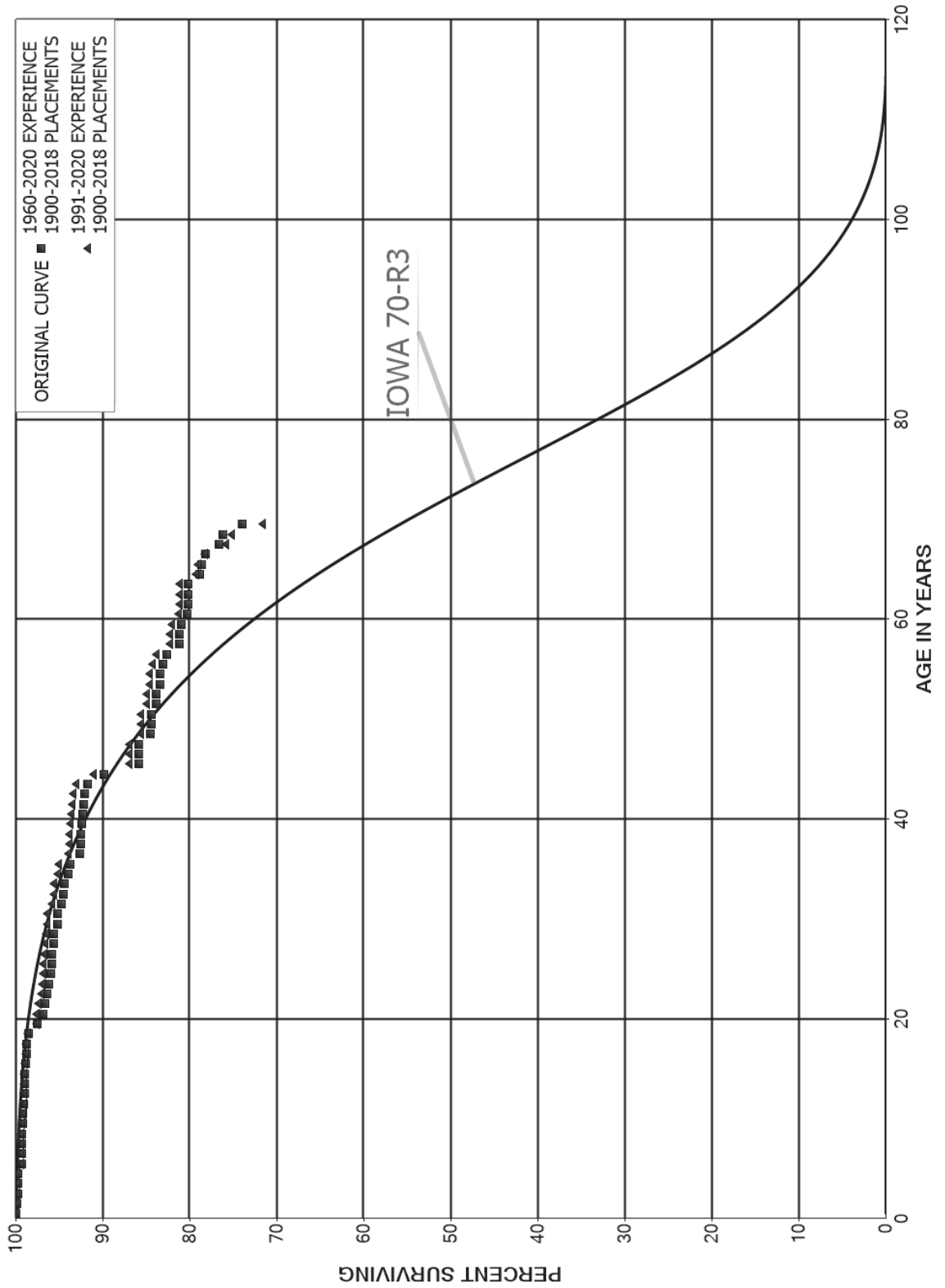
EVERGY MISSOURI WEST, INC.

ACCOUNTS 358.00 AND 358.05 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1977-2005			EXPERIENCE BAND 1978-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	54,108		0.0000	1.0000	95.83
40.5	54,108		0.0000	1.0000	95.83
41.5	54,108		0.0000	1.0000	95.83
42.5	54,108		0.0000	1.0000	95.83
43.5					95.83

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2018			EXPERIENCE BAND 1960-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	11,343,829	1,750	0.0002	0.9998	100.00	
0.5	11,213,641	13,628	0.0012	0.9988	99.98	
1.5	11,170,465	20,101	0.0018	0.9982	99.86	
2.5	10,949,585		0.0000	1.0000	99.68	
3.5	11,289,074		0.0000	1.0000	99.68	
4.5	11,283,473	39,021	0.0035	0.9965	99.68	
5.5	11,036,563	2,965	0.0003	0.9997	99.34	
6.5	11,201,855	4,740	0.0004	0.9996	99.31	
7.5	11,133,914	1,642	0.0001	0.9999	99.27	
8.5	11,088,067	8,834	0.0008	0.9992	99.26	
9.5	11,026,482	6,162	0.0006	0.9994	99.18	
10.5	11,051,871	12,073	0.0011	0.9989	99.12	
11.5	10,356,627	2,021	0.0002	0.9998	99.01	
12.5	9,108,496	842	0.0001	0.9999	98.99	
13.5	9,048,906	6,281	0.0007	0.9993	98.98	
14.5	8,823,218	3,170	0.0004	0.9996	98.92	
15.5	7,529,884	11,582	0.0015	0.9985	98.88	
16.5	7,357,733	2,451	0.0003	0.9997	98.73	
17.5	7,016,775	17,138	0.0024	0.9976	98.69	
18.5	6,050,778	58,053	0.0096	0.9904	98.45	
19.5	5,236,120	35,764	0.0068	0.9932	97.51	
20.5	4,629,275	10,553	0.0023	0.9977	96.84	
21.5	4,652,718	12,899	0.0028	0.9972	96.62	
22.5	3,763,265	7,935	0.0021	0.9979	96.35	
23.5	3,425,805	8,962	0.0026	0.9974	96.15	
24.5	2,873,974	759	0.0003	0.9997	95.90	
25.5	2,717,553	1,891	0.0007	0.9993	95.87	
26.5	2,243,586	3,387	0.0015	0.9985	95.81	
27.5	2,203,558	1,536	0.0007	0.9993	95.66	
28.5	2,006,578	8,061	0.0040	0.9960	95.60	
29.5	1,703,913		0.0000	1.0000	95.21	
30.5	1,619,035	8,853	0.0055	0.9945	95.21	
31.5	1,583,321	3,545	0.0022	0.9978	94.69	
32.5	1,460,389	1,332	0.0009	0.9991	94.48	
33.5	1,442,711	6,175	0.0043	0.9957	94.39	
34.5	1,287,030	3,329	0.0026	0.9974	93.99	
35.5	1,282,825	15,400	0.0120	0.9880	93.75	
36.5	1,232,049	1,090	0.0009	0.9991	92.62	
37.5	1,193,285	88	0.0001	0.9999	92.54	
38.5	966,610	1,715	0.0018	0.9982	92.53	

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EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	861,834	1,037	0.0012	0.9988	92.37
40.5	771,150	569	0.0007	0.9993	92.26
41.5	743,361	822	0.0011	0.9989	92.19
42.5	582,937	2,241	0.0038	0.9962	92.09
43.5	548,352	11,623	0.0212	0.9788	91.73
44.5	448,498	19,968	0.0445	0.9555	89.79
45.5	338,045		0.0000	1.0000	85.79
46.5	157,945		0.0000	1.0000	85.79
47.5	157,999	2,468	0.0156	0.9844	85.79
48.5	115,077	16	0.0001	0.9999	84.45
49.5	112,707		0.0000	1.0000	84.44
50.5	113,268	841	0.0074	0.9926	84.44
51.5	116,491		0.0000	1.0000	83.81
52.5	102,793	464	0.0045	0.9955	83.81
53.5	104,433		0.0000	1.0000	83.43
54.5	113,953	449	0.0039	0.9961	83.43
55.5	112,041	602	0.0054	0.9946	83.10
56.5	94,395	1,743	0.0185	0.9815	82.66
57.5	86,403		0.0000	1.0000	81.13
58.5	83,712	205	0.0025	0.9975	81.13
59.5	107,724	793	0.0074	0.9926	80.93
60.5	101,916	144	0.0014	0.9986	80.34
61.5	96,274		0.0000	1.0000	80.22
62.5	76,067		0.0000	1.0000	80.22
63.5	63,405	1,083	0.0171	0.9829	80.22
64.5	55,474	148	0.0027	0.9973	78.85
65.5	42,463	228	0.0054	0.9946	78.64
66.5	41,577	851	0.0205	0.9795	78.22
67.5	40,782	213	0.0052	0.9948	76.62
68.5	43,272	1,316	0.0304	0.9696	76.22
69.5	40,393		0.0000	1.0000	73.90
70.5	39,913		0.0000	1.0000	73.90
71.5	39,913		0.0000	1.0000	73.90
72.5	39,622		0.0000	1.0000	73.90
73.5	32,206		0.0000	1.0000	73.90
74.5	32,206	597	0.0185	0.9815	73.90
75.5	31,609		0.0000	1.0000	72.53
76.5	32,594		0.0000	1.0000	72.53
77.5	32,594	531	0.0163	0.9837	72.53
78.5	32,045	40	0.0013	0.9987	71.35



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EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	28,845		0.0000	1.0000	71.26
80.5	28,845		0.0000	1.0000	71.26
81.5	43,975		0.0000	1.0000	71.26
82.5	43,975	864	0.0197	0.9803	71.26
83.5	43,111		0.0000	1.0000	69.86
84.5	43,111		0.0000	1.0000	69.86
85.5	42,163		0.0000	1.0000	69.86
86.5	42,163		0.0000	1.0000	69.86
87.5	33,826		0.0000	1.0000	69.86
88.5	33,826		0.0000	1.0000	69.86
89.5	33,775		0.0000	1.0000	69.86
90.5	33,775		0.0000	1.0000	69.86
91.5	33,775		0.0000	1.0000	69.86
92.5	33,134		0.0000	1.0000	69.86
93.5	33,134	15,398	0.4647	0.5353	69.86
94.5	16,368		0.0000	1.0000	37.39
95.5	16,368		0.0000	1.0000	37.39
96.5	15,398		0.0000	1.0000	37.39
97.5	15,398		0.0000	1.0000	37.39
98.5	15,398		0.0000	1.0000	37.39
99.5	15,398		0.0000	1.0000	37.39
100.5	15,398		0.0000	1.0000	37.39
101.5					37.39
102.5					
103.5	12,971		0.0000		
104.5	12,971		0.0000		
105.5	12,971		0.0000		
106.5	12,971		0.0000		
107.5	12,971		0.0000		
108.5	12,971		0.0000		
109.5	12,971		0.0000		
110.5	12,971		0.0000		
111.5	12,971		0.0000		
112.5	12,971		0.0000		
113.5	12,971		0.0000		
114.5	12,971		0.0000		
115.5	12,971		0.0000		
116.5	12,971		0.0000		
117.5	12,971		0.0000		
118.5	12,971		0.0000		
119.5	12,971		0.0000		
120.5					

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EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2018			EXPERIENCE BAND 1991-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	10,670,690	1,750	0.0002	0.9998	100.00	
0.5	10,685,075	11,627	0.0011	0.9989	99.98	
1.5	10,650,678	20,101	0.0019	0.9981	99.87	
2.5	10,516,211		0.0000	1.0000	99.69	
3.5	10,870,628		0.0000	1.0000	99.69	
4.5	11,013,982	39,021	0.0035	0.9965	99.69	
5.5	10,766,465	2,965	0.0003	0.9997	99.33	
6.5	10,932,842	4,740	0.0004	0.9996	99.31	
7.5	10,898,040	1,642	0.0002	0.9998	99.26	
8.5	10,858,480	8,834	0.0008	0.9992	99.25	
9.5	10,798,029	6,111	0.0006	0.9994	99.17	
10.5	10,863,622	12,073	0.0011	0.9989	99.11	
11.5	10,181,078		0.0000	1.0000	99.00	
12.5	8,934,694	842	0.0001	0.9999	99.00	
13.5	8,876,660	6,281	0.0007	0.9993	98.99	
14.5	8,669,402	3,170	0.0004	0.9996	98.92	
15.5	7,385,043	11,582	0.0016	0.9984	98.89	
16.5	7,216,185	2,451	0.0003	0.9997	98.73	
17.5	6,875,227	16,264	0.0024	0.9976	98.70	
18.5	5,920,024	56,377	0.0095	0.9905	98.46	
19.5	5,094,698	1,582	0.0003	0.9997	97.53	
20.5	4,524,548	10,553	0.0023	0.9977	97.50	
21.5	4,608,012	12,899	0.0028	0.9972	97.27	
22.5	3,718,559	5,044	0.0014	0.9986	97.00	
23.5	3,384,274	5,460	0.0016	0.9984	96.86	
24.5	2,835,945	759	0.0003	0.9997	96.71	
25.5	2,680,613	1,891	0.0007	0.9993	96.68	
26.5	2,206,600	3,387	0.0015	0.9985	96.61	
27.5	2,166,716	1,536	0.0007	0.9993	96.47	
28.5	1,982,080	2,333	0.0012	0.9988	96.40	
29.5	1,685,143		0.0000	1.0000	96.28	
30.5	1,611,619	8,853	0.0055	0.9945	96.28	
31.5	1,575,904	3,545	0.0022	0.9978	95.75	
32.5	1,452,973	1,332	0.0009	0.9991	95.54	
33.5	1,438,596	6,175	0.0043	0.9957	95.45	
34.5	1,283,254	1,032	0.0008	0.9992	95.04	
35.5	1,280,056	15,400	0.0120	0.9880	94.97	
36.5	1,229,281	1,090	0.0009	0.9991	93.82	
37.5	1,190,517	88	0.0001	0.9999	93.74	
38.5	963,842	1,715	0.0018	0.9982	93.73	

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EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	859,335	1,037	0.0012	0.9988	93.57
40.5	768,964	569	0.0007	0.9993	93.45
41.5	742,014	822	0.0011	0.9989	93.38
42.5	581,591	2,241	0.0039	0.9961	93.28
43.5	547,381	11,623	0.0212	0.9788	92.92
44.5	447,527	19,968	0.0446	0.9554	90.95
45.5	337,074		0.0000	1.0000	86.89
46.5	156,974		0.0000	1.0000	86.89
47.5	157,028	2,468	0.0157	0.9843	86.89
48.5	114,107	16	0.0001	0.9999	85.52
49.5	111,736		0.0000	1.0000	85.51
50.5	112,297	841	0.0075	0.9925	85.51
51.5	115,521		0.0000	1.0000	84.87
52.5	101,822	464	0.0046	0.9954	84.87
53.5	103,463		0.0000	1.0000	84.48
54.5	112,983	449	0.0040	0.9960	84.48
55.5	111,070	602	0.0054	0.9946	84.15
56.5	93,425	1,743	0.0187	0.9813	83.69
57.5	85,479		0.0000	1.0000	82.13
58.5	82,787	205	0.0025	0.9975	82.13
59.5	91,402	793	0.0087	0.9913	81.93
60.5	85,594	144	0.0017	0.9983	81.22
61.5	79,951		0.0000	1.0000	81.08
62.5	59,745		0.0000	1.0000	81.08
63.5	47,082	1,083	0.0230	0.9770	81.08
64.5	39,152	148	0.0038	0.9962	79.21
65.5	26,141	228	0.0087	0.9913	78.92
66.5	26,179	851	0.0325	0.9675	78.23
67.5	25,384	213	0.0084	0.9916	75.68
68.5	27,874	1,316	0.0472	0.9528	75.05
69.5	24,995		0.0000	1.0000	71.50
70.5	24,515		0.0000	1.0000	71.50
71.5	24,515		0.0000	1.0000	71.50
72.5	24,224		0.0000	1.0000	71.50
73.5	16,808		0.0000	1.0000	71.50
74.5	16,808	597	0.0355	0.9645	71.50
75.5	16,211		0.0000	1.0000	68.96
76.5	17,196		0.0000	1.0000	68.96
77.5	17,196	531	0.0309	0.9691	68.96
78.5	16,647	40	0.0024	0.9976	66.84

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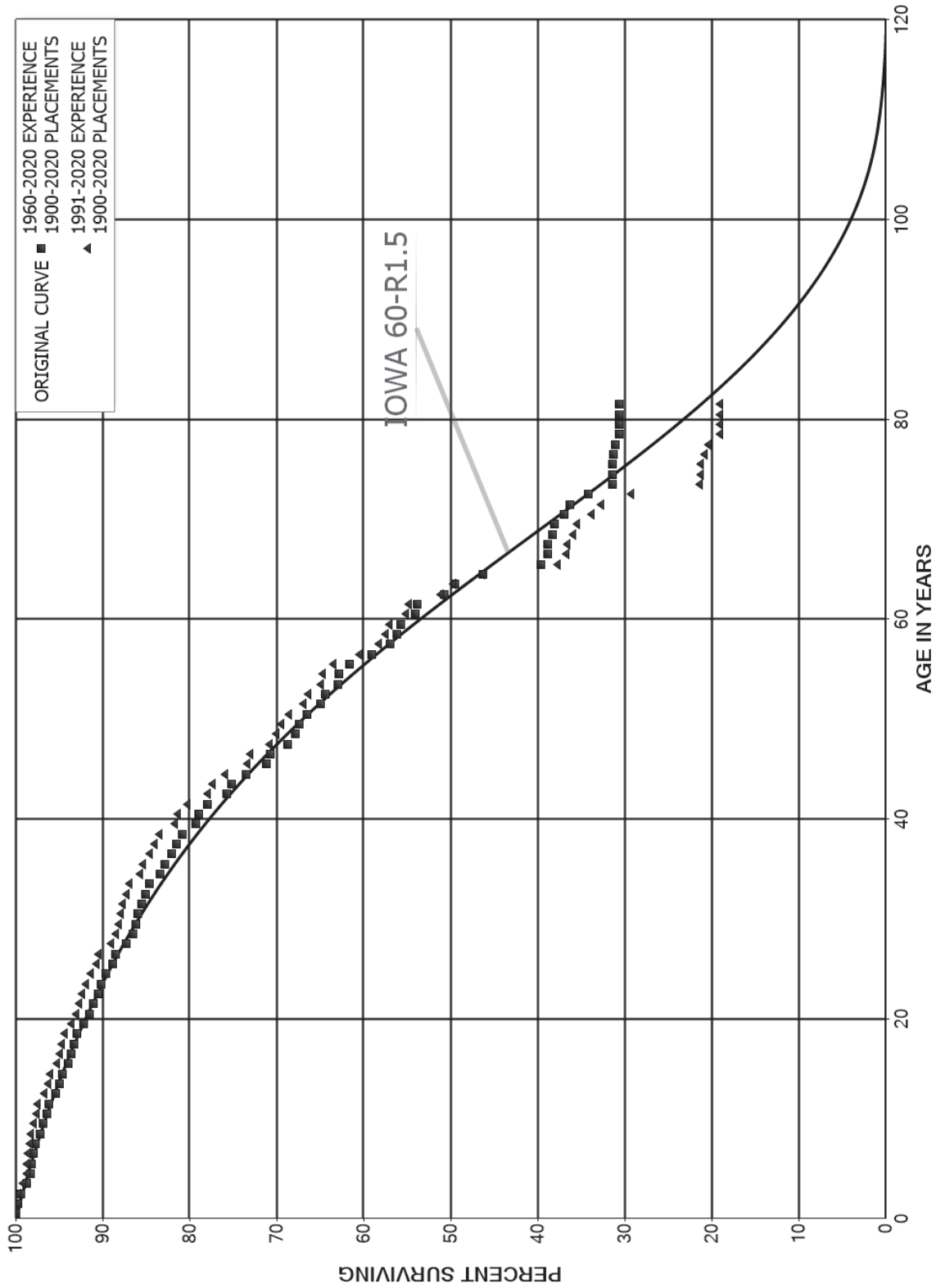
EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	13,447		0.0000	1.0000	66.67
80.5	13,447		0.0000	1.0000	66.67
81.5	28,577		0.0000	1.0000	66.67
82.5	28,577	864	0.0302	0.9698	66.67
83.5	27,713		0.0000	1.0000	64.66
84.5	27,713		0.0000	1.0000	64.66
85.5	26,765		0.0000	1.0000	64.66
86.5	26,765		0.0000	1.0000	64.66
87.5	18,428		0.0000	1.0000	64.66
88.5	18,428		0.0000	1.0000	64.66
89.5	18,377		0.0000	1.0000	64.66
90.5	33,775		0.0000	1.0000	64.66
91.5	33,775		0.0000	1.0000	64.66
92.5	33,134		0.0000	1.0000	64.66
93.5	33,134	15,398	0.4647	0.5353	64.66
94.5	16,368		0.0000	1.0000	34.61
95.5	16,368		0.0000	1.0000	34.61
96.5	15,398		0.0000	1.0000	34.61
97.5	15,398		0.0000	1.0000	34.61
98.5	15,398		0.0000	1.0000	34.61
99.5	15,398		0.0000	1.0000	34.61
100.5	15,398		0.0000	1.0000	34.61
101.5					34.61
102.5					
103.5	12,971		0.0000		
104.5	12,971		0.0000		
105.5	12,971		0.0000		
106.5	12,971		0.0000		
107.5	12,971		0.0000		
108.5	12,971		0.0000		
109.5	12,971		0.0000		
110.5	12,971		0.0000		
111.5	12,971		0.0000		
112.5	12,971		0.0000		
113.5	12,971		0.0000		
114.5	12,971		0.0000		
115.5	12,971		0.0000		
116.5	12,971		0.0000		
117.5	12,971		0.0000		
118.5	12,971		0.0000		
119.5	12,971		0.0000		
120.5					

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 362.00 STATION EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 362.00 STATION EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2020

EXPERIENCE BAND 1960-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	279,469,951	140,035	0.0005	0.9995	100.00
0.5	274,302,489	648,050	0.0024	0.9976	99.95
1.5	247,563,976	782,353	0.0032	0.9968	99.71
2.5	239,517,068	1,505,967	0.0063	0.9937	99.40
3.5	228,742,917	1,025,026	0.0045	0.9955	98.77
4.5	224,092,747	440,399	0.0020	0.9980	98.33
5.5	213,442,869	418,066	0.0020	0.9980	98.14
6.5	210,492,941	589,335	0.0028	0.9972	97.95
7.5	200,695,579	947,301	0.0047	0.9953	97.67
8.5	185,122,724	756,701	0.0041	0.9959	97.21
9.5	173,233,938	673,653	0.0039	0.9961	96.81
10.5	167,001,246	515,722	0.0031	0.9969	96.44
11.5	158,479,635	1,162,347	0.0073	0.9927	96.14
12.5	137,534,051	745,572	0.0054	0.9946	95.43
13.5	130,334,139	486,501	0.0037	0.9963	94.92
14.5	121,265,685	844,174	0.0070	0.9930	94.56
15.5	105,984,313	377,209	0.0036	0.9964	93.90
16.5	104,310,326	332,285	0.0032	0.9968	93.57
17.5	101,301,456	348,220	0.0034	0.9966	93.27
18.5	93,841,484	749,928	0.0080	0.9920	92.95
19.5	89,936,788	655,960	0.0073	0.9927	92.21
20.5	83,908,062	416,850	0.0050	0.9950	91.54
21.5	82,086,424	472,317	0.0058	0.9942	91.08
22.5	78,323,557	332,213	0.0042	0.9958	90.56
23.5	73,398,662	468,743	0.0064	0.9936	90.17
24.5	66,790,096	559,724	0.0084	0.9916	89.60
25.5	63,685,042	232,542	0.0037	0.9963	88.85
26.5	62,442,973	893,518	0.0143	0.9857	88.52
27.5	57,627,987	491,610	0.0085	0.9915	87.25
28.5	53,337,720	204,629	0.0038	0.9962	86.51
29.5	50,312,498	146,171	0.0029	0.9971	86.18
30.5	44,742,786	222,356	0.0050	0.9950	85.93
31.5	40,520,869	220,964	0.0055	0.9945	85.50
32.5	36,658,665	180,662	0.0049	0.9951	85.03
33.5	34,508,330	497,756	0.0144	0.9856	84.62
34.5	31,729,516	215,275	0.0068	0.9932	83.40
35.5	30,371,047	260,211	0.0086	0.9914	82.83
36.5	28,545,743	226,654	0.0079	0.9921	82.12
37.5	27,116,013	198,902	0.0073	0.9927	81.47
38.5	24,784,880	480,396	0.0194	0.9806	80.87

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EVERGY MISSOURI WEST, INC.

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	21,268,939	100,899	0.0047	0.9953	79.30
40.5	20,220,925	259,058	0.0128	0.9872	78.93
41.5	19,298,155	550,986	0.0286	0.9714	77.92
42.5	16,397,647	105,923	0.0065	0.9935	75.69
43.5	13,447,315	301,571	0.0224	0.9776	75.20
44.5	12,382,899	391,367	0.0316	0.9684	73.52
45.5	9,163,185	53,905	0.0059	0.9941	71.19
46.5	8,174,438	237,600	0.0291	0.9709	70.77
47.5	7,705,528	92,712	0.0120	0.9880	68.72
48.5	6,741,879	52,083	0.0077	0.9923	67.89
49.5	6,233,658	74,870	0.0120	0.9880	67.36
50.5	5,765,180	139,882	0.0243	0.9757	66.56
51.5	5,421,510	48,383	0.0089	0.9911	64.94
52.5	4,703,515	101,909	0.0217	0.9783	64.36
53.5	4,546,468	12,738	0.0028	0.9972	62.97
54.5	4,374,562	80,040	0.0183	0.9817	62.79
55.5	4,097,611	174,572	0.0426	0.9574	61.64
56.5	3,615,936	128,520	0.0355	0.9645	59.02
57.5	3,311,437	43,791	0.0132	0.9868	56.92
58.5	2,982,917	21,098	0.0071	0.9929	56.17
59.5	2,746,650	83,662	0.0305	0.9695	55.77
60.5	2,465,400	10,767	0.0044	0.9956	54.07
61.5	2,269,676	131,083	0.0578	0.9422	53.83
62.5	1,840,410	44,204	0.0240	0.9760	50.72
63.5	1,605,706	105,965	0.0660	0.9340	49.51
64.5	1,179,758	168,366	0.1427	0.8573	46.24
65.5	883,872	17,158	0.0194	0.9806	39.64
66.5	833,229	1,793	0.0022	0.9978	38.87
67.5	789,343	9,493	0.0120	0.9880	38.79
68.5	743,898	5,379	0.0072	0.9928	38.32
69.5	648,385	18,741	0.0289	0.9711	38.04
70.5	558,949	10,351	0.0185	0.9815	36.94
71.5	544,237	31,407	0.0577	0.9423	36.26
72.5	352,298	28,265	0.0802	0.9198	34.17
73.5	311,630	230	0.0007	0.9993	31.43
74.5	304,292		0.0000	1.0000	31.40
75.5	305,274	1,412	0.0046	0.9954	31.40
76.5	338,001	1,661	0.0049	0.9951	31.26
77.5	335,819	5,773	0.0172	0.9828	31.10
78.5	329,357	41	0.0001	0.9999	30.57

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EVERGY MISSOURI WEST, INC.

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	320,978		0.0000	1.0000	30.57
80.5	320,345	18	0.0001	0.9999	30.57
81.5	348,183		0.0000	1.0000	30.56
82.5	347,995	141	0.0004	0.9996	30.56
83.5	347,855	2,904	0.0083	0.9917	30.55
84.5	343,524		0.0000	1.0000	30.30
85.5	343,524		0.0000	1.0000	30.30
86.5	342,542	627	0.0018	0.9982	30.30
87.5	294,717	367	0.0012	0.9988	30.24
88.5	284,514		0.0000	1.0000	30.20
89.5	281,879		0.0000	1.0000	30.20
90.5	281,879		0.0000	1.0000	30.20
91.5	281,879	446	0.0016	0.9984	30.20
92.5	276,780		0.0000	1.0000	30.16
93.5	276,780	17,100	0.0618	0.9382	30.16
94.5	259,022		0.0000	1.0000	28.29
95.5	257,667	2,890	0.0112	0.9888	28.29
96.5	253,470	1,797	0.0071	0.9929	27.97
97.5	468,699		0.0000	1.0000	27.78
98.5	34,648	1,929	0.0557	0.9443	27.78
99.5	32,707		0.0000	1.0000	26.23
100.5	27,855		0.0000	1.0000	26.23
101.5					26.23
102.5	12,971		0.0000		
103.5					



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EVERGY MISSOURI WEST, INC.

ACCOUNT 362.00 STATION EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	207,425,427	65,922	0.0003	0.9997	100.00
0.5	208,288,323	392,891	0.0019	0.9981	99.97
1.5	185,540,623	329,747	0.0018	0.9982	99.78
2.5	185,013,365	1,033,411	0.0056	0.9944	99.60
3.5	176,768,934	689,875	0.0039	0.9961	99.05
4.5	173,870,270	124,309	0.0007	0.9993	98.66
5.5	163,666,844	176,247	0.0011	0.9989	98.59
6.5	163,979,194	310,865	0.0019	0.9981	98.48
7.5	156,554,689	255,799	0.0016	0.9984	98.30
8.5	142,598,655	424,878	0.0030	0.9970	98.14
9.5	133,667,913	470,081	0.0035	0.9965	97.84
10.5	129,505,372	173,290	0.0013	0.9987	97.50
11.5	122,201,561	996,802	0.0082	0.9918	97.37
12.5	105,042,581	428,700	0.0041	0.9959	96.57
13.5	100,324,106	282,859	0.0028	0.9972	96.18
14.5	93,190,139	737,076	0.0079	0.9921	95.91
15.5	82,946,354	252,121	0.0030	0.9970	95.15
16.5	82,345,517	225,298	0.0027	0.9973	94.86
17.5	81,750,497	283,507	0.0035	0.9965	94.60
18.5	77,324,827	637,645	0.0082	0.9918	94.27
19.5	74,309,663	389,414	0.0052	0.9948	93.50
20.5	68,600,561	283,362	0.0041	0.9959	93.01
21.5	70,189,332	279,622	0.0040	0.9960	92.62
22.5	67,168,257	275,909	0.0041	0.9959	92.25
23.5	63,200,507	373,804	0.0059	0.9941	91.87
24.5	57,215,913	470,080	0.0082	0.9918	91.33
25.5	54,610,912	143,282	0.0026	0.9974	90.58
26.5	53,420,757	800,196	0.0150	0.9850	90.34
27.5	49,503,551	347,477	0.0070	0.9930	88.99
28.5	45,888,319	167,890	0.0037	0.9963	88.36
29.5	43,925,602	92,592	0.0021	0.9979	88.04
30.5	39,085,788	109,108	0.0028	0.9972	87.86
31.5	35,565,046	161,870	0.0046	0.9954	87.61
32.5	32,458,756	126,820	0.0039	0.9961	87.21
33.5	30,718,051	452,263	0.0147	0.9853	86.87
34.5	28,713,993	113,304	0.0039	0.9961	85.59
35.5	28,209,582	235,361	0.0083	0.9917	85.25
36.5	26,561,788	179,455	0.0068	0.9932	84.54
37.5	25,331,995	184,487	0.0073	0.9927	83.97
38.5	23,300,111	476,772	0.0205	0.9795	83.36

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EVERGY MISSOURI WEST, INC.

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	20,122,512	97,123	0.0048	0.9952	81.65
40.5	19,304,147	254,243	0.0132	0.9868	81.26
41.5	18,450,351	546,046	0.0296	0.9704	80.19
42.5	15,995,026	98,225	0.0061	0.9939	77.82
43.5	13,080,613	255,503	0.0195	0.9805	77.34
44.5	11,899,683	390,638	0.0328	0.9672	75.83
45.5	8,693,249	49,776	0.0057	0.9943	73.34
46.5	7,712,084	235,118	0.0305	0.9695	72.92
47.5	7,249,374	80,463	0.0111	0.9889	70.70
48.5	6,321,477	49,770	0.0079	0.9921	69.91
49.5	5,821,697	72,403	0.0124	0.9876	69.36
50.5	5,356,074	133,284	0.0249	0.9751	68.50
51.5	5,023,540	40,652	0.0081	0.9919	66.79
52.5	4,320,098	91,520	0.0212	0.9788	66.25
53.5	4,173,461	12,738	0.0031	0.9969	64.85
54.5	4,002,544	79,424	0.0198	0.9802	64.65
55.5	3,732,239	174,449	0.0467	0.9533	63.37
56.5	3,252,150	118,079	0.0363	0.9637	60.41
57.5	3,195,587	43,791	0.0137	0.9863	58.21
58.5	2,873,999	21,098	0.0073	0.9927	57.42
59.5	2,431,705	83,662	0.0344	0.9656	56.99
60.5	2,150,455	10,767	0.0050	0.9950	55.03
61.5	1,962,022	131,083	0.0668	0.9332	54.76
62.5	1,538,130	44,204	0.0287	0.9713	51.10
63.5	1,306,457	89,439	0.0685	0.9315	49.63
64.5	903,714	168,028	0.1859	0.8141	46.23
65.5	613,151	17,158	0.0280	0.9720	37.64
66.5	582,085	1,793	0.0031	0.9969	36.58
67.5	538,199	9,493	0.0176	0.9824	36.47
68.5	495,684	5,379	0.0109	0.9891	35.83
69.5	400,171	18,741	0.0468	0.9532	35.44
70.5	311,164	10,351	0.0333	0.9667	33.78
71.5	296,452	31,407	0.1059	0.8941	32.66
72.5	104,513	28,265	0.2704	0.7296	29.20
73.5	63,845	230	0.0036	0.9964	21.30
74.5	56,507		0.0000	1.0000	21.22
75.5	57,489	1,412	0.0246	0.9754	21.22
76.5	90,216	1,661	0.0184	0.9816	20.70
77.5	88,034	5,773	0.0656	0.9344	20.32
78.5	81,572	41	0.0005	0.9995	18.99

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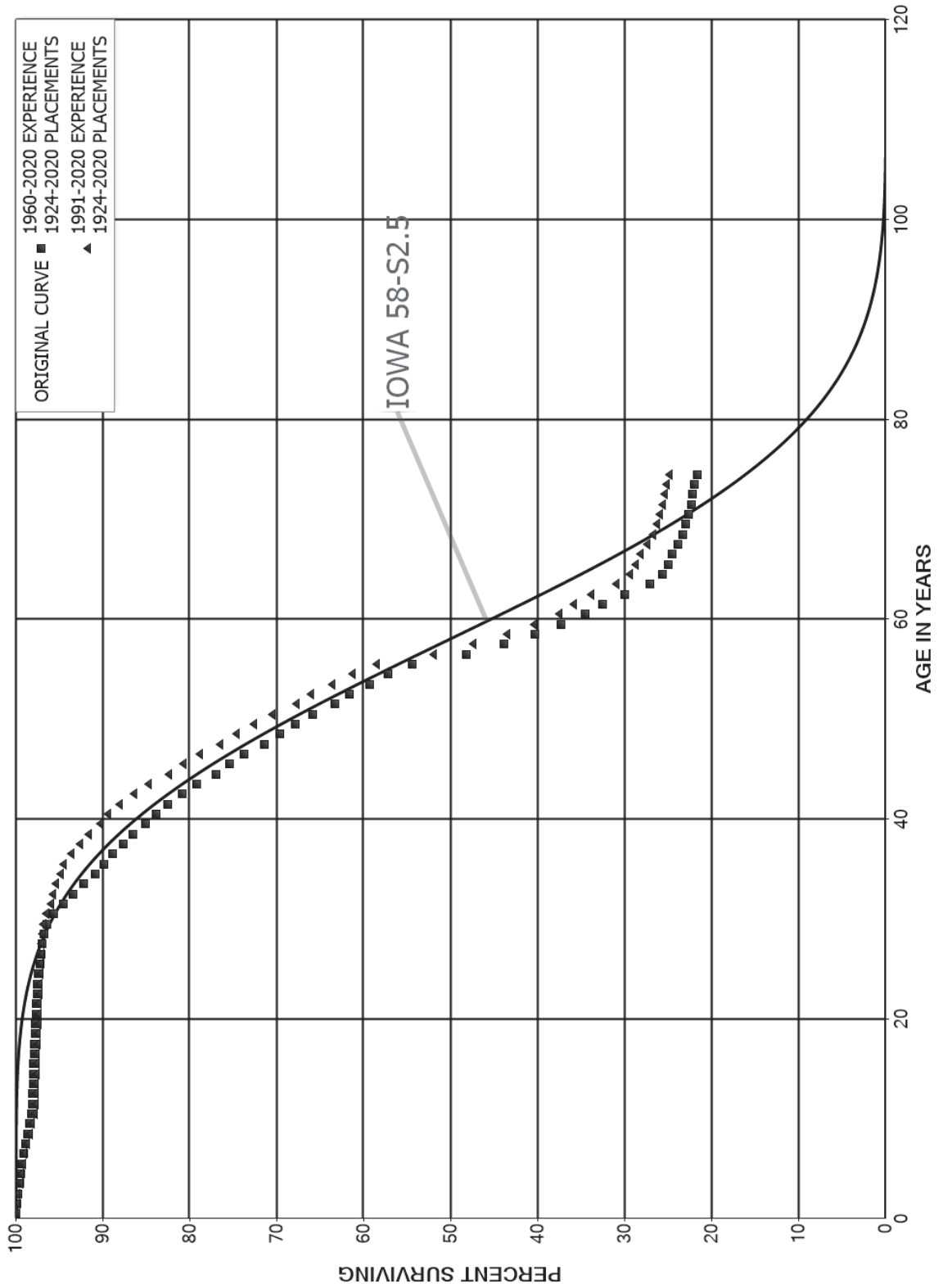
EVERGY MISSOURI WEST, INC.

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	73,193		0.0000	1.0000	18.98
80.5	72,560	18	0.0002	0.9998	18.98
81.5	100,398		0.0000	1.0000	18.97
82.5	100,210	141	0.0014	0.9986	18.97
83.5	100,070		0.0000	1.0000	18.95
84.5	98,643		0.0000	1.0000	18.95
85.5	98,643		0.0000	1.0000	18.95
86.5	97,661	627	0.0064	0.9936	18.95
87.5	49,836	367	0.0074	0.9926	18.83
88.5	39,633		0.0000	1.0000	18.69
89.5	36,998		0.0000	1.0000	18.69
90.5	281,879		0.0000	1.0000	18.69
91.5	281,879	446	0.0016	0.9984	18.69
92.5	276,780		0.0000	1.0000	18.66
93.5	276,780	17,100	0.0618	0.9382	18.66
94.5	259,022		0.0000	1.0000	17.51
95.5	257,667	2,890	0.0112	0.9888	17.51
96.5	253,470	1,797	0.0071	0.9929	17.31
97.5	468,699		0.0000	1.0000	17.19
98.5	34,648	1,929	0.0557	0.9443	17.19
99.5	32,707		0.0000	1.0000	16.23
100.5	27,855		0.0000	1.0000	16.23
101.5					16.23
102.5	12,971		0.0000		
103.5					

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 364.00 POLES, TOWERS AND FIXTURES  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

### ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2020

EXPERIENCE BAND 1960-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	320,440,063	240,862	0.0008	0.9992	100.00
0.5	301,768,729	377,659	0.0013	0.9987	99.92
1.5	289,686,249	179,270	0.0006	0.9994	99.80
2.5	275,702,816	548,035	0.0020	0.9980	99.74
3.5	259,060,710	315,474	0.0012	0.9988	99.54
4.5	248,326,188	330,190	0.0013	0.9987	99.42
5.5	234,794,310	409,211	0.0017	0.9983	99.29
6.5	214,156,170	542,843	0.0025	0.9975	99.11
7.5	206,265,184	543,395	0.0026	0.9974	98.86
8.5	196,890,099	324,816	0.0016	0.9984	98.60
9.5	187,422,878	607,285	0.0032	0.9968	98.44
10.5	179,348,971	126,096	0.0007	0.9993	98.12
11.5	173,305,612	55,074	0.0003	0.9997	98.05
12.5	161,587,232	59,129	0.0004	0.9996	98.02
13.5	156,544,754	38,539	0.0002	0.9998	97.98
14.5	149,829,457	49,241	0.0003	0.9997	97.96
15.5	143,508,845	77,675	0.0005	0.9995	97.93
16.5	138,025,205	89,216	0.0006	0.9994	97.87
17.5	133,134,507	95,988	0.0007	0.9993	97.81
18.5	126,504,790	46,883	0.0004	0.9996	97.74
19.5	120,641,186	56,309	0.0005	0.9995	97.70
20.5	116,214,590	68,911	0.0006	0.9994	97.66
21.5	110,579,683	53,540	0.0005	0.9995	97.60
22.5	108,405,299	92,039	0.0008	0.9992	97.55
23.5	102,986,857	126,142	0.0012	0.9988	97.47
24.5	98,308,705	143,151	0.0015	0.9985	97.35
25.5	95,035,892	140,093	0.0015	0.9985	97.21
26.5	91,766,103	121,860	0.0013	0.9987	97.07
27.5	87,527,662	198,512	0.0023	0.9977	96.94
28.5	80,871,455	271,800	0.0034	0.9966	96.72
29.5	73,882,088	630,487	0.0085	0.9915	96.39
30.5	67,054,757	735,980	0.0110	0.9890	95.57
31.5	65,516,602	777,084	0.0119	0.9881	94.52
32.5	58,913,394	794,087	0.0135	0.9865	93.40
33.5	53,707,120	735,702	0.0137	0.9863	92.14
34.5	49,150,126	554,232	0.0113	0.9887	90.88
35.5	44,942,905	524,218	0.0117	0.9883	89.85
36.5	44,267,863	606,087	0.0137	0.9863	88.81
37.5	41,020,256	503,108	0.0123	0.9877	87.59
38.5	37,967,182	618,676	0.0163	0.9837	86.52

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EVERGY MISSOURI WEST, INC.

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1960-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	34,628,371	506,740	0.0146	0.9854	85.11	
40.5	31,617,087	524,432	0.0166	0.9834	83.86	
41.5	29,246,303	582,967	0.0199	0.9801	82.47	
42.5	26,903,289	564,224	0.0210	0.9790	80.83	
43.5	24,657,121	684,803	0.0278	0.9722	79.13	
44.5	22,301,294	445,878	0.0200	0.9800	76.93	
45.5	20,401,852	465,561	0.0228	0.9772	75.40	
46.5	18,179,369	551,620	0.0303	0.9697	73.67	
47.5	15,644,377	387,759	0.0248	0.9752	71.44	
48.5	13,575,025	360,372	0.0265	0.9735	69.67	
49.5	11,916,354	347,276	0.0291	0.9709	67.82	
50.5	10,478,336	404,933	0.0386	0.9614	65.84	
51.5	9,875,633	256,751	0.0260	0.9740	63.30	
52.5	9,402,118	352,640	0.0375	0.9625	61.65	
53.5	8,880,076	332,137	0.0374	0.9626	59.34	
54.5	5,120,232	247,498	0.0483	0.9517	57.12	
55.5	4,639,542	523,474	0.1128	0.8872	54.36	
56.5	3,942,323	354,966	0.0900	0.9100	48.23	
57.5	3,404,854	282,915	0.0831	0.9169	43.88	
58.5	2,956,512	216,134	0.0731	0.9269	40.24	
59.5	849,165	63,829	0.0752	0.9248	37.30	
60.5	697,375	39,488	0.0566	0.9434	34.49	
61.5	579,706	45,846	0.0791	0.9209	32.54	
62.5	396,066	37,667	0.0951	0.9049	29.97	
63.5	263,937	14,249	0.0540	0.9460	27.12	
64.5	262,312	7,195	0.0274	0.9726	25.65	
65.5	204,000	3,551	0.0174	0.9826	24.95	
66.5	191,287	5,374	0.0281	0.9719	24.51	
67.5	173,556	4,286	0.0247	0.9753	23.83	
68.5	164,062	2,303	0.0140	0.9860	23.24	
69.5	158,590	2,359	0.0149	0.9851	22.91	
70.5	143,361	1,639	0.0114	0.9886	22.57	
71.5	137,503	1,174	0.0085	0.9915	22.31	
72.5	129,792	1,030	0.0079	0.9921	22.12	
73.5	107,994	1,815	0.0168	0.9832	21.95	
74.5	91,516	1,204	0.0132	0.9868	21.58	
75.5	89,988	1,292	0.0144	0.9856	21.29	
76.5	88,510	2,804	0.0317	0.9683	20.99	
77.5	85,507	5,737	0.0671	0.9329	20.32	
78.5	79,057	1,896	0.0240	0.9760	18.96	

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EVERGY MISSOURI WEST, INC.

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1960-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	73,406	3,319	0.0452	0.9548	18.50	
80.5	69,880	4,679	0.0670	0.9330	17.67	
81.5	64,897	2,720	0.0419	0.9581	16.49	
82.5	60,874	1,665	0.0274	0.9726	15.79	
83.5	53,895	3,160	0.0586	0.9414	15.36	
84.5	50,710	5,885	0.1161	0.8839	14.46	
85.5	44,789	6,411	0.1431	0.8569	12.78	
86.5	38,361	1,236	0.0322	0.9678	10.95	
87.5	4,851	895	0.1844	0.8156	10.60	
88.5	3,945	1,244	0.3155	0.6845	8.65	
89.5	2,697	691	0.2563	0.7437	5.92	
90.5	2,005		0.0000	1.0000	4.40	
91.5	2,005	2,005	1.0000		4.40	
92.5						

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EVERGY MISSOURI WEST, INC.

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2020

EXPERIENCE BAND 1991-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	253,076,968	221,474	0.0009	0.9991	100.00
0.5	239,445,477	373,257	0.0016	0.9984	99.91
1.5	229,482,346	172,350	0.0008	0.9992	99.76
2.5	220,066,551	546,526	0.0025	0.9975	99.68
3.5	205,764,835	314,005	0.0015	0.9985	99.43
4.5	196,741,390	327,456	0.0017	0.9983	99.28
5.5	186,735,233	403,173	0.0022	0.9978	99.12
6.5	168,409,342	537,361	0.0032	0.9968	98.90
7.5	163,086,138	514,068	0.0032	0.9968	98.59
8.5	155,686,478	309,274	0.0020	0.9980	98.28
9.5	148,341,103	589,781	0.0040	0.9960	98.08
10.5	142,790,319	94,793	0.0007	0.9993	97.69
11.5	138,544,846	38,553	0.0003	0.9997	97.63
12.5	128,692,605	45,530	0.0004	0.9996	97.60
13.5	124,729,055	26,558	0.0002	0.9998	97.57
14.5	119,896,420	31,484	0.0003	0.9997	97.54
15.5	115,198,546	50,170	0.0004	0.9996	97.52
16.5	111,750,881	63,918	0.0006	0.9994	97.48
17.5	109,162,620	78,189	0.0007	0.9993	97.42
18.5	104,229,267	31,191	0.0003	0.9997	97.35
19.5	99,900,509	34,810	0.0003	0.9997	97.32
20.5	97,257,734	38,706	0.0004	0.9996	97.29
21.5	92,873,717	30,200	0.0003	0.9997	97.25
22.5	91,760,641	48,545	0.0005	0.9995	97.22
23.5	87,313,371	48,690	0.0006	0.9994	97.17
24.5	84,034,629	44,646	0.0005	0.9995	97.11
25.5	82,114,504	50,624	0.0006	0.9994	97.06
26.5	79,521,025	59,097	0.0007	0.9993	97.00
27.5	75,981,174	47,384	0.0006	0.9994	96.93
28.5	70,663,249	64,665	0.0009	0.9991	96.87
29.5	64,807,204	271,078	0.0042	0.9958	96.78
30.5	58,536,229	301,659	0.0052	0.9948	96.37
31.5	57,582,887	143,012	0.0025	0.9975	95.88
32.5	53,633,541	196,415	0.0037	0.9963	95.64
33.5	49,254,579	274,099	0.0056	0.9944	95.29
34.5	45,295,578	161,349	0.0036	0.9964	94.76
35.5	42,627,208	404,077	0.0095	0.9905	94.42
36.5	42,200,457	484,817	0.0115	0.9885	93.53
37.5	39,567,007	413,947	0.0105	0.9895	92.45
38.5	36,672,161	505,525	0.0138	0.9862	91.48



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EVERGY MISSOURI WEST, INC.

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	33,514,650	347,600	0.0104	0.9896	90.22
40.5	31,094,569	476,290	0.0153	0.9847	89.29
41.5	28,823,792	546,570	0.0190	0.9810	87.92
42.5	26,582,683	511,356	0.0192	0.9808	86.25
43.5	24,415,384	677,675	0.0278	0.9722	84.59
44.5	22,099,684	442,065	0.0200	0.9800	82.25
45.5	20,204,688	459,858	0.0228	0.9772	80.60
46.5	17,997,829	546,201	0.0303	0.9697	78.77
47.5	15,467,357	386,061	0.0250	0.9750	76.38
48.5	13,397,452	355,188	0.0265	0.9735	74.47
49.5	11,745,885	338,828	0.0288	0.9712	72.50
50.5	10,317,175	403,785	0.0391	0.9609	70.40
51.5	9,715,974	242,144	0.0249	0.9751	67.65
52.5	9,261,952	342,732	0.0370	0.9630	65.96
53.5	8,765,696	317,289	0.0362	0.9638	63.52
54.5	5,015,724	232,706	0.0464	0.9536	61.22
55.5	4,539,301	506,695	0.1116	0.8884	58.38
56.5	3,863,556	344,985	0.0893	0.9107	51.87
57.5	3,357,669	275,220	0.0820	0.9180	47.23
58.5	2,919,199	209,975	0.0719	0.9281	43.36
59.5	819,863	57,218	0.0698	0.9302	40.24
60.5	662,579	29,327	0.0443	0.9557	37.43
61.5	541,038	31,482	0.0582	0.9418	35.78
62.5	352,826	29,637	0.0840	0.9160	33.70
63.5	226,523	11,429	0.0505	0.9495	30.87
64.5	226,367	5,680	0.0251	0.9749	29.31
65.5	188,806	3,551	0.0188	0.9812	28.57
66.5	191,287	5,374	0.0281	0.9719	28.04
67.5	173,556	4,286	0.0247	0.9753	27.25
68.5	164,062	2,303	0.0140	0.9860	26.57
69.5	158,590	2,359	0.0149	0.9851	26.20
70.5	143,361	1,639	0.0114	0.9886	25.81
71.5	137,503	1,174	0.0085	0.9915	25.52
72.5	129,792	1,030	0.0079	0.9921	25.30
73.5	107,994	1,815	0.0168	0.9832	25.10
74.5	91,516	1,204	0.0132	0.9868	24.68
75.5	89,988	1,292	0.0144	0.9856	24.35
76.5	88,510	2,804	0.0317	0.9683	24.00
77.5	85,507	5,737	0.0671	0.9329	23.24
78.5	79,057	1,896	0.0240	0.9760	21.68

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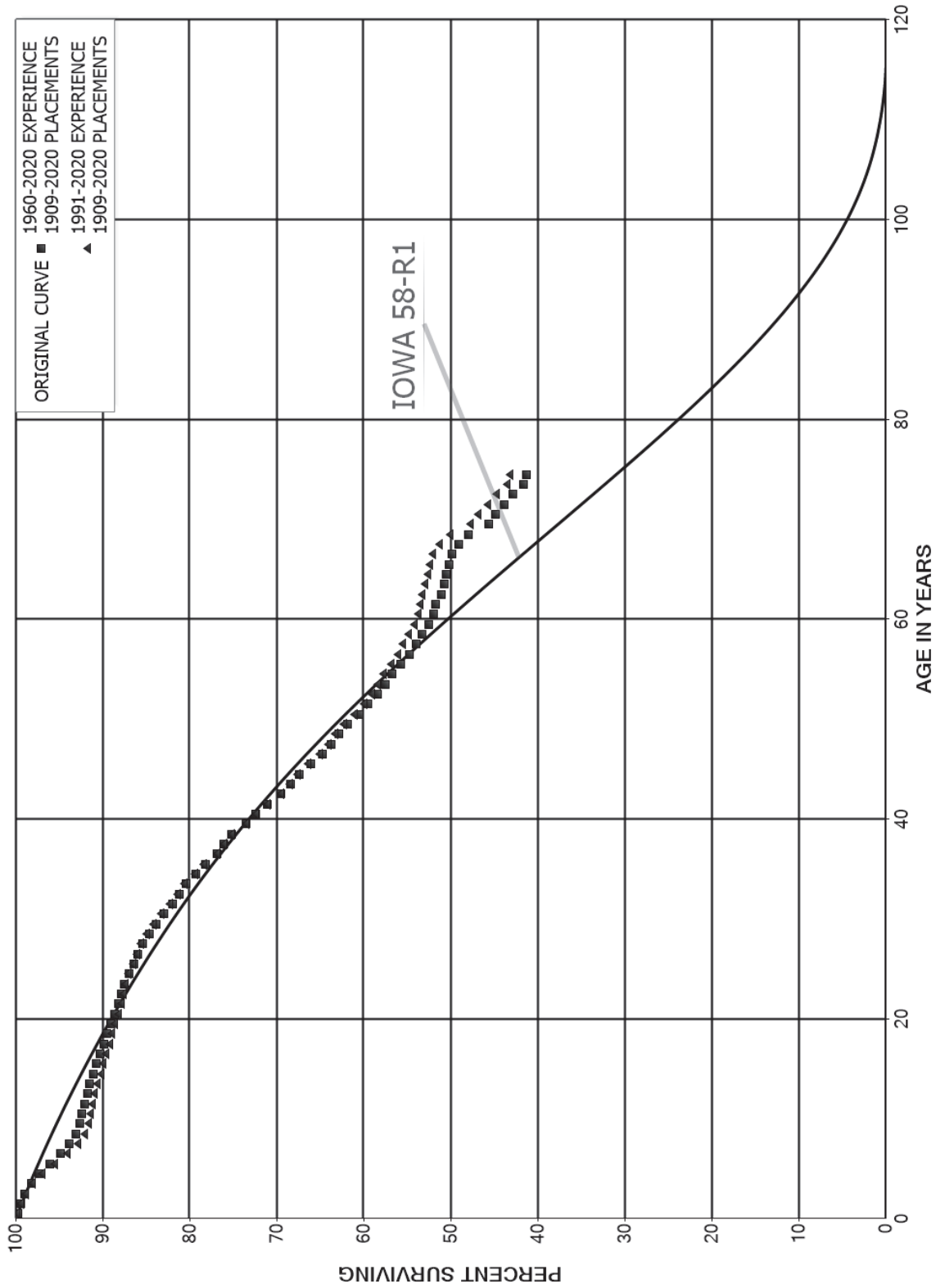
EVERGY MISSOURI WEST, INC.

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1991-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	73,406	3,319	0.0452	0.9548	21.16	
80.5	69,880	4,679	0.0670	0.9330	20.21	
81.5	64,897	2,720	0.0419	0.9581	18.85	
82.5	60,874	1,665	0.0274	0.9726	18.06	
83.5	53,895	3,160	0.0586	0.9414	17.57	
84.5	50,710	5,885	0.1161	0.8839	16.54	
85.5	44,789	6,411	0.1431	0.8569	14.62	
86.5	38,361	1,236	0.0322	0.9678	12.53	
87.5	4,851	895	0.1844	0.8156	12.12	
88.5	3,945	1,244	0.3155	0.6845	9.89	
89.5	2,697	691	0.2563	0.7437	6.77	
90.5	2,005		0.0000	1.0000	5.03	
91.5	2,005	2,005	1.0000		5.03	
92.5						

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1909-2020

EXPERIENCE BAND 1960-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	218,808,032	569,950	0.0026	0.9974	100.00
0.5	207,253,637	758,693	0.0037	0.9963	99.74
1.5	198,553,796	930,328	0.0047	0.9953	99.37
2.5	188,017,605	1,339,855	0.0071	0.9929	98.91
3.5	179,134,339	1,724,439	0.0096	0.9904	98.20
4.5	172,288,406	2,196,786	0.0128	0.9872	97.26
5.5	162,332,652	2,019,078	0.0124	0.9876	96.02
6.5	153,517,750	1,685,126	0.0110	0.9890	94.82
7.5	147,292,318	1,117,287	0.0076	0.9924	93.78
8.5	141,086,600	677,896	0.0048	0.9952	93.07
9.5	136,006,752	404,776	0.0030	0.9970	92.62
10.5	130,467,655	346,615	0.0027	0.9973	92.35
11.5	125,618,924	495,069	0.0039	0.9961	92.10
12.5	116,125,823	358,269	0.0031	0.9969	91.74
13.5	109,868,068	493,321	0.0045	0.9955	91.46
14.5	101,454,971	359,273	0.0035	0.9965	91.05
15.5	93,134,670	410,233	0.0044	0.9956	90.72
16.5	87,810,668	486,183	0.0055	0.9945	90.33
17.5	84,822,257	294,948	0.0035	0.9965	89.82
18.5	81,441,780	439,889	0.0054	0.9946	89.51
19.5	77,684,244	364,769	0.0047	0.9953	89.03
20.5	74,881,663	339,793	0.0045	0.9955	88.61
21.5	71,230,990	273,523	0.0038	0.9962	88.21
22.5	69,905,042	278,238	0.0040	0.9960	87.87
23.5	65,207,814	416,798	0.0064	0.9936	87.52
24.5	62,272,441	373,690	0.0060	0.9940	86.96
25.5	60,222,436	365,672	0.0061	0.9939	86.44
26.5	57,839,091	349,706	0.0060	0.9940	85.91
27.5	54,573,361	506,756	0.0093	0.9907	85.39
28.5	50,100,744	444,155	0.0089	0.9911	84.60
29.5	46,300,053	492,662	0.0106	0.9894	83.85
30.5	40,574,586	473,397	0.0117	0.9883	82.96
31.5	40,011,677	405,841	0.0101	0.9899	81.99
32.5	36,708,711	362,826	0.0099	0.9901	81.16
33.5	34,117,995	477,964	0.0140	0.9860	80.36
34.5	31,802,271	412,728	0.0130	0.9870	79.23
35.5	29,958,016	539,988	0.0180	0.9820	78.20
36.5	29,893,448	292,176	0.0098	0.9902	76.79
37.5	28,463,819	340,924	0.0120	0.9880	76.04
38.5	26,926,000	590,822	0.0219	0.9781	75.13

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EVERGY MISSOURI WEST, INC.

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	24,951,981	378,867	0.0152	0.9848	73.48
40.5	23,458,330	427,596	0.0182	0.9818	72.37
41.5	21,901,226	471,443	0.0215	0.9785	71.05
42.5	20,051,292	313,146	0.0156	0.9844	69.52
43.5	18,242,645	273,410	0.0150	0.9850	68.43
44.5	16,544,476	335,379	0.0203	0.9797	67.41
45.5	15,240,593	301,236	0.0198	0.9802	66.04
46.5	13,852,975	226,435	0.0163	0.9837	64.74
47.5	12,385,475	157,397	0.0127	0.9873	63.68
48.5	11,040,015	173,282	0.0157	0.9843	62.87
49.5	10,287,427	219,911	0.0214	0.9786	61.88
50.5	9,183,505	166,852	0.0182	0.9818	60.56
51.5	8,920,570	166,020	0.0186	0.9814	59.46
52.5	8,700,350	121,221	0.0139	0.9861	58.35
53.5	8,518,617	120,180	0.0141	0.9859	57.54
54.5	6,287,469	116,928	0.0186	0.9814	56.73
55.5	6,026,201	104,928	0.0174	0.9826	55.67
56.5	5,852,608	76,251	0.0130	0.9870	54.70
57.5	5,732,231	75,267	0.0131	0.9869	53.99
58.5	5,596,934	80,242	0.0143	0.9857	53.28
59.5	4,406,386	43,661	0.0099	0.9901	52.52
60.5	4,283,024	19,870	0.0046	0.9954	52.00
61.5	4,191,173	53,616	0.0128	0.9872	51.76
62.5	3,468,572	23,819	0.0069	0.9931	51.09
63.5	3,349,029	19,342	0.0058	0.9942	50.74
64.5	3,298,825	19,861	0.0060	0.9940	50.45
65.5	2,668,979	17,898	0.0067	0.9933	50.15
66.5	2,615,374	36,376	0.0139	0.9861	49.81
67.5	2,174,351	53,774	0.0247	0.9753	49.12
68.5	2,071,918	98,246	0.0474	0.9526	47.90
69.5	1,927,852	33,126	0.0172	0.9828	45.63
70.5	1,243,190	29,063	0.0234	0.9766	44.85
71.5	1,158,153	26,050	0.0225	0.9775	43.80
72.5	1,082,477	29,076	0.0269	0.9731	42.81
73.5	1,033,930	8,097	0.0078	0.9922	41.66
74.5	596,900	15,646	0.0262	0.9738	41.34
75.5	578,359	18,945	0.0328	0.9672	40.25
76.5	552,501	13,935	0.0252	0.9748	38.94
77.5	535,399	9,848	0.0184	0.9816	37.95
78.5	517,458	10,547	0.0204	0.9796	37.26

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EVERGY MISSOURI WEST, INC.

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	377,735	22,521	0.0596	0.9404	36.50
80.5	346,232	11,457	0.0331	0.9669	34.32
81.5	324,546	8,884	0.0274	0.9726	33.18
82.5	310,955	25,460	0.0819	0.9181	32.28
83.5	110,540	11,065	0.1001	0.8999	29.63
84.5	98,671	5,486	0.0556	0.9444	26.67
85.5	92,927	2,264	0.0244	0.9756	25.18
86.5	90,532	4,060	0.0448	0.9552	24.57
87.5	23,001	2,807	0.1220	0.8780	23.47
88.5	9,938	791	0.0796	0.9204	20.61
89.5	8,464	1,210	0.1430	0.8570	18.97
90.5	3,401	454	0.1334	0.8666	16.25
91.5	1,531	202	0.1319	0.8681	14.09
92.5	494	95	0.1931	0.8069	12.23
93.5	398	136	0.3420	0.6580	9.87
94.5	262	187	0.7148	0.2852	6.49
95.5	0		0.0000	1.0000	1.85
96.5					1.85

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EVERGY MISSOURI WEST, INC.

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

### ORIGINAL LIFE TABLE

PLACEMENT BAND 1909-2020			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	171,191,896	542,584	0.0032	0.9968	100.00
0.5	164,677,916	734,773	0.0045	0.9955	99.68
1.5	157,468,443	854,480	0.0054	0.9946	99.24
2.5	149,592,191	1,201,155	0.0080	0.9920	98.70
3.5	142,889,557	1,589,967	0.0111	0.9889	97.91
4.5	136,390,773	2,061,958	0.0151	0.9849	96.82
5.5	128,386,697	1,923,308	0.0150	0.9850	95.35
6.5	120,434,769	1,570,950	0.0130	0.9870	93.93
7.5	115,703,442	910,402	0.0079	0.9921	92.70
8.5	111,190,419	551,718	0.0050	0.9950	91.97
9.5	107,346,478	277,671	0.0026	0.9974	91.51
10.5	103,196,106	186,328	0.0018	0.9982	91.28
11.5	99,676,609	362,027	0.0036	0.9964	91.11
12.5	91,809,331	278,806	0.0030	0.9970	90.78
13.5	86,847,626	381,105	0.0044	0.9956	90.51
14.5	80,268,183	211,194	0.0026	0.9974	90.11
15.5	73,487,823	291,162	0.0040	0.9960	89.87
16.5	69,790,329	368,670	0.0053	0.9947	89.52
17.5	68,578,854	149,365	0.0022	0.9978	89.04
18.5	66,567,856	278,255	0.0042	0.9958	88.85
19.5	64,044,864	265,459	0.0041	0.9959	88.48
20.5	62,578,691	254,669	0.0041	0.9959	88.11
21.5	59,918,155	155,102	0.0026	0.9974	87.75
22.5	59,280,686	138,972	0.0023	0.9977	87.53
23.5	55,271,189	262,914	0.0048	0.9952	87.32
24.5	53,217,511	337,226	0.0063	0.9937	86.91
25.5	52,141,538	218,105	0.0042	0.9958	86.35
26.5	50,173,191	281,171	0.0056	0.9944	85.99
27.5	47,417,094	391,474	0.0083	0.9917	85.51
28.5	43,699,858	408,166	0.0093	0.9907	84.81
29.5	40,039,398	422,268	0.0105	0.9895	84.01
30.5	34,474,615	405,862	0.0118	0.9882	83.13
31.5	34,048,744	366,832	0.0108	0.9892	82.15
32.5	31,755,018	316,617	0.0100	0.9900	81.26
33.5	29,375,845	419,320	0.0143	0.9857	80.45
34.5	27,233,837	368,621	0.0135	0.9865	79.30
35.5	26,187,858	503,512	0.0192	0.9808	78.23
36.5	26,235,918	255,739	0.0097	0.9903	76.73
37.5	25,308,742	307,440	0.0121	0.9879	75.98
38.5	23,849,110	532,985	0.0223	0.9777	75.06

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EVERGY MISSOURI WEST, INC.

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2020			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	21,989,565	335,971	0.0153	0.9847	73.38
40.5	21,265,883	373,757	0.0176	0.9824	72.26
41.5	19,861,821	432,192	0.0218	0.9782	70.99
42.5	18,189,056	261,225	0.0144	0.9856	69.44
43.5	16,509,125	214,456	0.0130	0.9870	68.45
44.5	15,393,744	295,795	0.0192	0.9808	67.56
45.5	14,140,982	269,427	0.0191	0.9809	66.26
46.5	12,800,439	209,019	0.0163	0.9837	65.00
47.5	11,356,481	144,534	0.0127	0.9873	63.93
48.5	10,027,576	147,156	0.0147	0.9853	63.12
49.5	9,453,460	188,351	0.0199	0.9801	62.19
50.5	8,395,163	149,062	0.0178	0.9822	60.96
51.5	8,159,960	124,935	0.0153	0.9847	59.87
52.5	7,986,106	93,140	0.0117	0.9883	58.96
53.5	8,087,940	88,232	0.0109	0.9891	58.27
54.5	5,893,010	90,624	0.0154	0.9846	57.63
55.5	5,648,110	78,184	0.0138	0.9862	56.75
56.5	5,504,294	51,358	0.0093	0.9907	55.96
57.5	5,562,561	68,699	0.0124	0.9876	55.44
58.5	5,456,736	74,999	0.0137	0.9863	54.75
59.5	4,278,562	34,502	0.0081	0.9919	54.00
60.5	4,182,780	15,472	0.0037	0.9963	53.57
61.5	4,084,648	16,542	0.0040	0.9960	53.37
62.5	3,436,264	20,502	0.0060	0.9940	53.15
63.5	3,319,412	19,332	0.0058	0.9942	52.84
64.5	3,266,622	15,803	0.0048	0.9952	52.53
65.5	2,643,479	17,898	0.0068	0.9932	52.27
66.5	2,615,115	36,376	0.0139	0.9861	51.92
67.5	2,174,092	53,557	0.0246	0.9754	51.20
68.5	2,071,876	98,246	0.0474	0.9526	49.94
69.5	1,927,810	33,126	0.0172	0.9828	47.57
70.5	1,243,148	29,029	0.0234	0.9766	46.75
71.5	1,158,145	26,043	0.0225	0.9775	45.66
72.5	1,082,476	29,076	0.0269	0.9731	44.63
73.5	1,033,929	8,097	0.0078	0.9922	43.43
74.5	596,899	15,646	0.0262	0.9738	43.09
75.5	578,358	18,945	0.0328	0.9672	41.96
76.5	552,500	13,935	0.0252	0.9748	40.59
77.5	535,398	9,848	0.0184	0.9816	39.57
78.5	517,457	10,547	0.0204	0.9796	38.84



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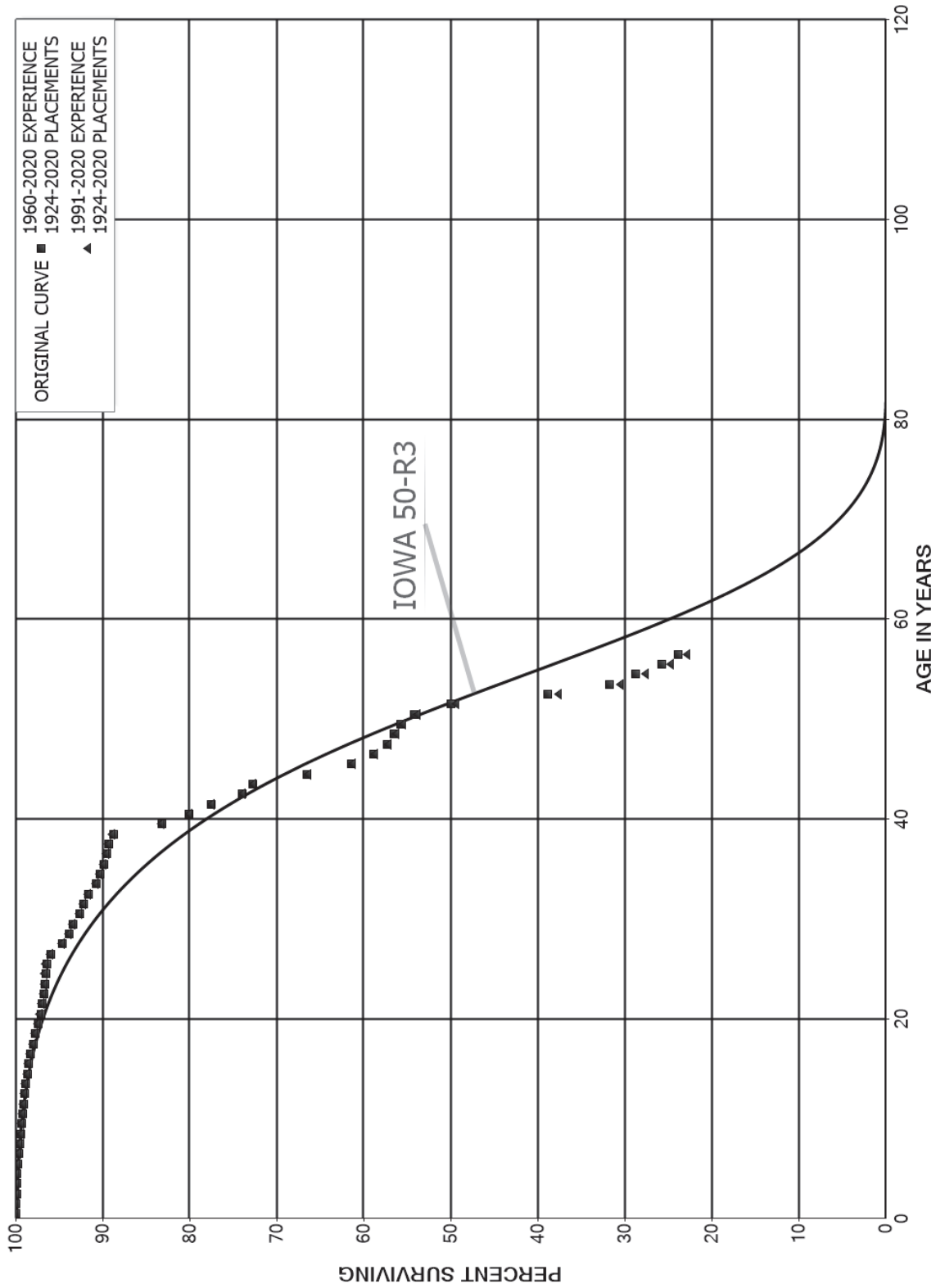
EVERGY MISSOURI WEST, INC.

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2020			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	377,734	22,521	0.0596	0.9404	38.05
80.5	346,231	11,457	0.0331	0.9669	35.78
81.5	324,546	8,884	0.0274	0.9726	34.59
82.5	310,955	25,460	0.0819	0.9181	33.65
83.5	110,540	11,065	0.1001	0.8999	30.89
84.5	98,671	5,486	0.0556	0.9444	27.80
85.5	92,927	2,264	0.0244	0.9756	26.25
86.5	90,532	4,060	0.0448	0.9552	25.61
87.5	23,001	2,807	0.1220	0.8780	24.47
88.5	9,938	791	0.0796	0.9204	21.48
89.5	8,464	1,210	0.1430	0.8570	19.77
90.5	3,401	454	0.1334	0.8666	16.94
91.5	1,531	202	0.1319	0.8681	14.68
92.5	494	95	0.1931	0.8069	12.75
93.5	398	136	0.3420	0.6580	10.28
94.5	262	187	0.7148	0.2852	6.77
95.5	0		0.0000	1.0000	1.93
96.5					1.93

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 366.00 UNDERGROUND CONDUIT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 366.00 UNDERGROUND CONDUIT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	108,444,072	26,141	0.0002	0.9998	100.00
0.5	99,443,178	53,421	0.0005	0.9995	99.98
1.5	93,891,418	62,598	0.0007	0.9993	99.92
2.5	88,718,026	28,369	0.0003	0.9997	99.86
3.5	82,116,165	17,341	0.0002	0.9998	99.82
4.5	76,313,321	40,515	0.0005	0.9995	99.80
5.5	73,266,851	74,354	0.0010	0.9990	99.75
6.5	69,096,895	78,186	0.0011	0.9989	99.65
7.5	62,715,492	116,196	0.0019	0.9981	99.54
8.5	57,853,316	60,019	0.0010	0.9990	99.35
9.5	54,342,806	51,529	0.0009	0.9991	99.25
10.5	50,957,239	40,486	0.0008	0.9992	99.15
11.5	49,142,757	81,336	0.0017	0.9983	99.08
12.5	47,373,060	60,976	0.0013	0.9987	98.91
13.5	44,498,255	79,551	0.0018	0.9982	98.78
14.5	41,069,206	56,357	0.0014	0.9986	98.61
15.5	36,919,695	71,422	0.0019	0.9981	98.47
16.5	34,235,152	110,078	0.0032	0.9968	98.28
17.5	30,492,674	90,417	0.0030	0.9970	97.97
18.5	27,483,477	85,163	0.0031	0.9969	97.68
19.5	25,891,754	72,145	0.0028	0.9972	97.37
20.5	24,116,377	43,679	0.0018	0.9982	97.10
21.5	21,821,177	47,777	0.0022	0.9978	96.93
22.5	19,820,805	17,949	0.0009	0.9991	96.71
23.5	15,905,263	15,789	0.0010	0.9990	96.63
24.5	14,063,483	14,268	0.0010	0.9990	96.53
25.5	12,685,088	63,740	0.0050	0.9950	96.43
26.5	11,168,531	157,145	0.0141	0.9859	95.95
27.5	10,012,287	82,983	0.0083	0.9917	94.60
28.5	9,009,290	44,765	0.0050	0.9950	93.81
29.5	8,195,077	65,024	0.0079	0.9921	93.35
30.5	7,107,665	32,512	0.0046	0.9954	92.61
31.5	6,692,993	40,700	0.0061	0.9939	92.18
32.5	5,923,778	56,203	0.0095	0.9905	91.62
33.5	5,347,940	26,003	0.0049	0.9951	90.75
34.5	4,978,208	23,657	0.0048	0.9952	90.31
35.5	4,443,971	18,244	0.0041	0.9959	89.88
36.5	4,171,299	12,908	0.0031	0.9969	89.51
37.5	4,001,745	20,540	0.0051	0.9949	89.24
38.5	3,840,155	240,652	0.0627	0.9373	88.78

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EVERGY MISSOURI WEST, INC.

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020

EXPERIENCE BAND 1960-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,384,849	129,967	0.0384	0.9616	83.21
40.5	2,918,160	91,810	0.0315	0.9685	80.02
41.5	2,530,492	116,544	0.0461	0.9539	77.50
42.5	2,116,002	33,760	0.0160	0.9840	73.93
43.5	1,863,175	161,308	0.0866	0.9134	72.75
44.5	1,530,909	116,845	0.0763	0.9237	66.45
45.5	1,213,357	50,512	0.0416	0.9584	61.38
46.5	1,024,779	26,311	0.0257	0.9743	58.83
47.5	937,469	13,542	0.0144	0.9856	57.32
48.5	513,364	7,393	0.0144	0.9856	56.49
49.5	405,663	10,961	0.0270	0.9730	55.68
50.5	346,957	27,159	0.0783	0.9217	54.17
51.5	311,645	69,505	0.2230	0.7770	49.93
52.5	192,565	35,166	0.1826	0.8174	38.79
53.5	93,610	8,802	0.0940	0.9060	31.71
54.5	53,278	5,521	0.1036	0.8964	28.73
55.5	31,340	2,320	0.0740	0.9260	25.75
56.5	29,019	553	0.0191	0.9809	23.85
57.5	28,459	1,575	0.0553	0.9447	23.39
58.5	26,880	862	0.0321	0.9679	22.10
59.5	26,469	653	0.0247	0.9753	21.39
60.5	25,174	906	0.0360	0.9640	20.86
61.5	24,267	714	0.0294	0.9706	20.11
62.5	23,509	72	0.0031	0.9969	19.52
63.5	23,806	670	0.0282	0.9718	19.46
64.5	23,136	12	0.0005	0.9995	18.91
65.5	23,119	599	0.0259	0.9741	18.90
66.5	22,607	920	0.0407	0.9593	18.41
67.5	20,285	105	0.0052	0.9948	17.66
68.5	20,129	410	0.0204	0.9796	17.57
69.5	19,718	39	0.0020	0.9980	17.21
70.5	19,680	35	0.0018	0.9982	17.18
71.5	19,645	3,746	0.1907	0.8093	17.15
72.5	15,899	2,233	0.1405	0.8595	13.88
73.5	13,853	2,616	0.1888	0.8112	11.93
74.5	11,237	2,003	0.1783	0.8217	9.68
75.5	9,234	2,550	0.2761	0.7239	7.95
76.5	6,684	752	0.1125	0.8875	5.76
77.5	5,932	466	0.0786	0.9214	5.11
78.5	5,465	498	0.0912	0.9088	4.71

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EVERGY MISSOURI WEST, INC.

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1960-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	4,967	54	0.0109	0.9891	4.28	
80.5	4,913	121	0.0247	0.9753	4.23	
81.5	4,791		0.0000	1.0000	4.13	
82.5	4,761	122	0.0257	0.9743	4.13	
83.5	309	1	0.0017	0.9983	4.02	
84.5	309		0.0000	1.0000	4.01	
85.5	309		0.0000	1.0000	4.01	
86.5	187		0.0000	1.0000	4.01	
87.5	187		0.0000	1.0000	4.01	
88.5	187		0.0000	1.0000	4.01	
89.5	187		0.0000	1.0000	4.01	
90.5	187		0.0000	1.0000	4.01	
91.5	187		0.0000	1.0000	4.01	
92.5	187	187	1.0000		4.01	
93.5						

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EVERGY MISSOURI WEST, INC.

ACCOUNT 366.00 UNDERGROUND CONDUIT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	99,066,211	24,670	0.0002	0.9998	100.00
0.5	91,081,481	53,344	0.0006	0.9994	99.98
1.5	86,299,987	61,313	0.0007	0.9993	99.92
2.5	82,036,216	27,456	0.0003	0.9997	99.85
3.5	75,862,832	11,235	0.0001	0.9999	99.81
4.5	70,666,111	40,418	0.0006	0.9994	99.80
5.5	68,283,734	72,808	0.0011	0.9989	99.74
6.5	64,424,648	74,141	0.0012	0.9988	99.63
7.5	58,200,755	109,946	0.0019	0.9981	99.52
8.5	53,501,019	47,601	0.0009	0.9991	99.33
9.5	50,251,632	44,277	0.0009	0.9991	99.24
10.5	47,274,512	24,283	0.0005	0.9995	99.16
11.5	45,807,593	65,788	0.0014	0.9986	99.10
12.5	44,409,430	57,609	0.0013	0.9987	98.96
13.5	41,773,306	77,900	0.0019	0.9981	98.83
14.5	38,541,145	52,288	0.0014	0.9986	98.65
15.5	34,652,177	70,968	0.0020	0.9980	98.52
16.5	32,228,538	103,973	0.0032	0.9968	98.31
17.5	28,629,471	89,600	0.0031	0.9969	98.00
18.5	26,804,432	80,740	0.0030	0.9970	97.69
19.5	25,371,721	69,925	0.0028	0.9972	97.40
20.5	23,673,812	41,450	0.0018	0.9982	97.13
21.5	21,418,743	47,057	0.0022	0.9978	96.96
22.5	19,500,753	16,575	0.0008	0.9992	96.74
23.5	15,700,119	15,435	0.0010	0.9990	96.66
24.5	13,930,010	13,954	0.0010	0.9990	96.57
25.5	12,606,104	63,728	0.0051	0.9949	96.47
26.5	11,090,836	156,817	0.0141	0.9859	95.98
27.5	9,939,271	82,648	0.0083	0.9917	94.63
28.5	8,939,477	44,765	0.0050	0.9950	93.84
29.5	8,125,264	65,024	0.0080	0.9920	93.37
30.5	7,043,290	32,376	0.0046	0.9954	92.62
31.5	6,628,887	40,339	0.0061	0.9939	92.20
32.5	5,891,437	56,203	0.0095	0.9905	91.63
33.5	5,315,734	25,964	0.0049	0.9951	90.76
34.5	4,946,042	23,530	0.0048	0.9952	90.32
35.5	4,418,437	18,244	0.0041	0.9959	89.89
36.5	4,145,765	12,908	0.0031	0.9969	89.52
37.5	3,978,397	20,185	0.0051	0.9949	89.24
38.5	3,817,162	240,491	0.0630	0.9370	88.78

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EVERGY MISSOURI WEST, INC.

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,362,017	129,943	0.0387	0.9613	83.19
40.5	2,896,526	91,810	0.0317	0.9683	79.98
41.5	2,508,858	116,544	0.0465	0.9535	77.44
42.5	2,094,368	33,760	0.0161	0.9839	73.84
43.5	1,841,542	161,064	0.0875	0.9125	72.65
44.5	1,509,521	116,845	0.0774	0.9226	66.30
45.5	1,191,979	50,512	0.0424	0.9576	61.17
46.5	1,003,441	26,311	0.0262	0.9738	58.57
47.5	916,131	13,463	0.0147	0.9853	57.04
48.5	492,105	7,393	0.0150	0.9850	56.20
49.5	384,478	10,961	0.0285	0.9715	55.36
50.5	325,771	27,159	0.0834	0.9166	53.78
51.5	290,471	69,505	0.2393	0.7607	49.29
52.5	186,370	35,166	0.1887	0.8113	37.50
53.5	92,757	8,802	0.0949	0.9051	30.42
54.5	52,426	5,521	0.1053	0.8947	27.54
55.5	30,488	2,320	0.0761	0.9239	24.64
56.5	28,288	553	0.0196	0.9804	22.76
57.5	28,459	1,575	0.0553	0.9447	22.32
58.5	26,880	862	0.0321	0.9679	21.08
59.5	26,468	653	0.0247	0.9753	20.41
60.5	25,173	906	0.0360	0.9640	19.90
61.5	24,267	714	0.0294	0.9706	19.19
62.5	23,509	72	0.0031	0.9969	18.62
63.5	23,806	670	0.0282	0.9718	18.56
64.5	23,135	12	0.0005	0.9995	18.04
65.5	23,118	599	0.0259	0.9741	18.03
66.5	22,607	920	0.0407	0.9593	17.56
67.5	20,285	105	0.0052	0.9948	16.85
68.5	20,129	410	0.0204	0.9796	16.76
69.5	19,718	39	0.0020	0.9980	16.42
70.5	19,680	35	0.0018	0.9982	16.39
71.5	19,645	3,746	0.1907	0.8093	16.36
72.5	15,899	2,233	0.1405	0.8595	13.24
73.5	13,853	2,616	0.1888	0.8112	11.38
74.5	11,237	2,003	0.1783	0.8217	9.23
75.5	9,234	2,550	0.2761	0.7239	7.59
76.5	6,684	752	0.1125	0.8875	5.49
77.5	5,932	466	0.0786	0.9214	4.87
78.5	5,465	498	0.0912	0.9088	4.49

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EVERGY MISSOURI WEST, INC.

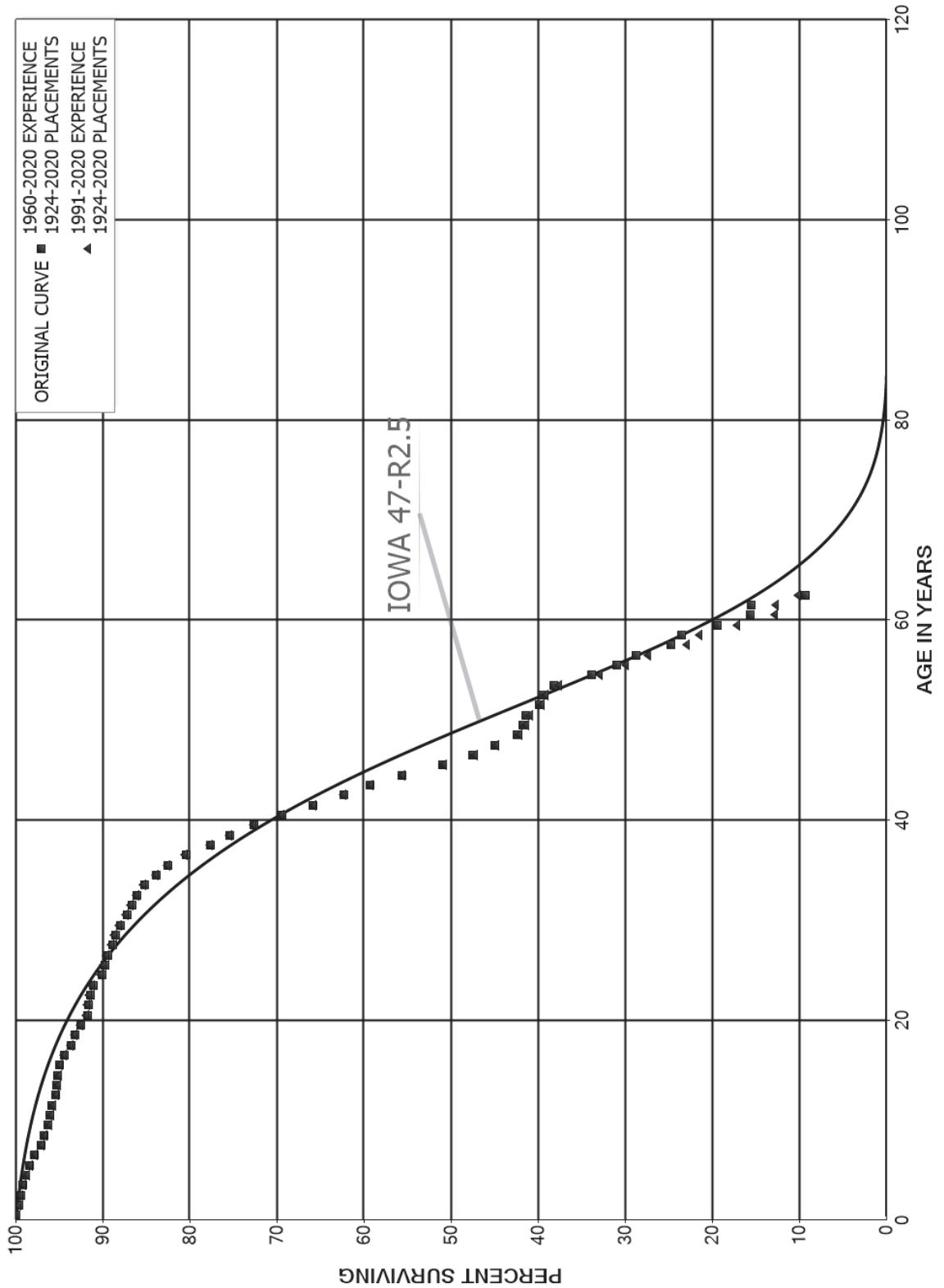
ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1991-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	4,967	54	0.0109	0.9891	4.08	
80.5	4,913	121	0.0247	0.9753	4.04	
81.5	4,791		0.0000	1.0000	3.94	
82.5	4,761	122	0.0257	0.9743	3.94	
83.5	309	1	0.0017	0.9983	3.84	
84.5	309		0.0000	1.0000	3.83	
85.5	309		0.0000	1.0000	3.83	
86.5	187		0.0000	1.0000	3.83	
87.5	187		0.0000	1.0000	3.83	
88.5	187		0.0000	1.0000	3.83	
89.5	187		0.0000	1.0000	3.83	
90.5	187		0.0000	1.0000	3.83	
91.5	187		0.0000	1.0000	3.83	
92.5	187	187	1.0000		3.83	
93.5						



EVERGY MISSOURI WEST, INC.  
 ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	252,876,342	88,655	0.0004	0.9996	100.00
0.5	229,490,055	692,249	0.0030	0.9970	99.96
1.5	212,392,304	473,582	0.0022	0.9978	99.66
2.5	196,523,985	533,460	0.0027	0.9973	99.44
3.5	179,201,722	686,482	0.0038	0.9962	99.17
4.5	167,164,505	578,974	0.0035	0.9965	98.79
5.5	158,226,958	979,570	0.0062	0.9938	98.45
6.5	148,702,689	1,122,073	0.0075	0.9925	97.84
7.5	141,361,146	480,478	0.0034	0.9966	97.10
8.5	135,903,032	661,779	0.0049	0.9951	96.77
9.5	130,158,659	318,035	0.0024	0.9976	96.30
10.5	122,312,160	242,821	0.0020	0.9980	96.06
11.5	117,154,836	531,910	0.0045	0.9955	95.87
12.5	111,331,671	196,830	0.0018	0.9982	95.44
13.5	106,176,330	133,091	0.0013	0.9987	95.27
14.5	100,340,790	188,396	0.0019	0.9981	95.15
15.5	93,303,971	556,591	0.0060	0.9940	94.97
16.5	89,522,354	747,579	0.0084	0.9916	94.41
17.5	84,896,531	408,740	0.0048	0.9952	93.62
18.5	79,239,216	592,154	0.0075	0.9925	93.17
19.5	75,635,702	567,331	0.0075	0.9925	92.47
20.5	70,325,261	116,567	0.0017	0.9983	91.78
21.5	63,434,993	142,897	0.0023	0.9977	91.62
22.5	59,625,601	201,316	0.0034	0.9966	91.42
23.5	51,843,991	570,156	0.0110	0.9890	91.11
24.5	46,763,632	177,431	0.0038	0.9962	90.11
25.5	42,995,177	167,621	0.0039	0.9961	89.77
26.5	39,057,549	248,585	0.0064	0.9936	89.42
27.5	35,538,887	132,468	0.0037	0.9963	88.85
28.5	32,832,334	206,554	0.0063	0.9937	88.52
29.5	29,738,491	246,417	0.0083	0.9917	87.96
30.5	26,640,640	175,738	0.0066	0.9934	87.23
31.5	24,218,494	164,239	0.0068	0.9932	86.65
32.5	21,152,476	210,232	0.0099	0.9901	86.07
33.5	18,657,074	303,813	0.0163	0.9837	85.21
34.5	16,425,889	262,156	0.0160	0.9840	83.82
35.5	14,638,369	367,421	0.0251	0.9749	82.49
36.5	13,171,552	456,172	0.0346	0.9654	80.42
37.5	12,002,217	346,626	0.0289	0.9711	77.63
38.5	11,149,522	412,744	0.0370	0.9630	75.39

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EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,831,311	428,924	0.0436	0.9564	72.60
40.5	8,198,555	428,293	0.0522	0.9478	69.43
41.5	6,783,373	360,018	0.0531	0.9469	65.80
42.5	5,056,730	246,098	0.0487	0.9513	62.31
43.5	4,173,421	257,005	0.0616	0.9384	59.28
44.5	3,338,314	282,342	0.0846	0.9154	55.63
45.5	2,455,083	166,537	0.0678	0.9322	50.92
46.5	1,950,221	101,688	0.0521	0.9479	47.47
47.5	1,598,731	92,385	0.0578	0.9422	44.99
48.5	654,448	10,770	0.0165	0.9835	42.39
49.5	531,939	4,453	0.0084	0.9916	41.70
50.5	447,239	15,986	0.0357	0.9643	41.35
51.5	411,369	3,998	0.0097	0.9903	39.87
52.5	342,058	11,472	0.0335	0.9665	39.48
53.5	290,377	32,880	0.1132	0.8868	38.16
54.5	214,242	17,912	0.0836	0.9164	33.84
55.5	182,130	13,119	0.0720	0.9280	31.01
56.5	168,459	23,589	0.1400	0.8600	28.77
57.5	143,448	7,490	0.0522	0.9478	24.74
58.5	136,220	23,580	0.1731	0.8269	23.45
59.5	93,905	18,127	0.1930	0.8070	19.39
60.5	77,815	751	0.0096	0.9904	15.65
61.5	76,840	30,566	0.3978	0.6022	15.50
62.5	31,556	973	0.0308	0.9692	9.33
63.5	33,299	3,238	0.0972	0.9028	9.05
64.5	30,202	1,820	0.0602	0.9398	8.17
65.5	30,325	367	0.0121	0.9879	7.67
66.5	30,856	8,590	0.2784	0.7216	7.58
67.5	21,880	4,460	0.2038	0.7962	5.47
68.5	17,489	1,324	0.0757	0.9243	4.36
69.5	16,506	846	0.0513	0.9487	4.03
70.5	15,694	694	0.0442	0.9558	3.82
71.5	15,125	290	0.0192	0.9808	3.65
72.5	14,976	2,264	0.1512	0.8488	3.58
73.5	13,539	491	0.0363	0.9637	3.04
74.5	13,075	1,317	0.1007	0.8993	2.93
75.5	11,758	1,679	0.1428	0.8572	2.63
76.5	10,768	2,110	0.1959	0.8041	2.26
77.5	8,730	3,662	0.4194	0.5806	1.82
78.5	5,148	663	0.1289	0.8711	1.05

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EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1960-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	4,483	3,394	0.7571	0.2429	0.92	
80.5	1,057	23	0.0215	0.9785	0.22	
81.5	1,010	86	0.0854	0.9146	0.22	
82.5	914	426	0.4661	0.5339	0.20	
83.5	75	3	0.0362	0.9638	0.11	
84.5	73	2	0.0264	0.9736	0.10	
85.5	71	27	0.3783	0.6217	0.10	
86.5	47	9	0.1905	0.8095	0.06	
87.5	39	5	0.1306	0.8694	0.05	
88.5	34	31	0.9166	0.0834	0.04	
89.5	3	2	0.7679	0.2321	0.00	
90.5	1	1	0.9385	0.0615	0.00	
91.5	0	0	1.0000		0.00	
92.5						

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EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

### ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	219,629,256	84,262	0.0004	0.9996	100.00
0.5	199,453,163	684,987	0.0034	0.9966	99.96
1.5	184,697,202	451,171	0.0024	0.9976	99.62
2.5	172,072,116	507,166	0.0029	0.9971	99.37
3.5	156,919,575	657,419	0.0042	0.9958	99.08
4.5	146,884,199	552,768	0.0038	0.9962	98.67
5.5	140,196,746	797,850	0.0057	0.9943	98.30
6.5	132,196,931	1,080,107	0.0082	0.9918	97.74
7.5	125,708,980	452,299	0.0036	0.9964	96.94
8.5	120,847,525	618,007	0.0051	0.9949	96.59
9.5	116,204,385	295,022	0.0025	0.9975	96.09
10.5	109,964,136	223,864	0.0020	0.9980	95.85
11.5	106,256,290	468,600	0.0044	0.9956	95.66
12.5	102,582,412	170,033	0.0017	0.9983	95.23
13.5	98,502,933	82,898	0.0008	0.9992	95.08
14.5	93,755,240	145,394	0.0016	0.9984	95.00
15.5	87,796,583	454,083	0.0052	0.9948	94.85
16.5	85,028,963	655,355	0.0077	0.9923	94.36
17.5	81,311,716	371,414	0.0046	0.9954	93.63
18.5	78,121,908	579,299	0.0074	0.9926	93.20
19.5	74,711,363	558,594	0.0075	0.9925	92.51
20.5	69,542,835	109,379	0.0016	0.9984	91.82
21.5	62,788,136	142,361	0.0023	0.9977	91.68
22.5	59,114,333	195,625	0.0033	0.9967	91.47
23.5	51,433,970	560,330	0.0109	0.9891	91.17
24.5	46,456,712	175,864	0.0038	0.9962	90.17
25.5	42,759,616	165,986	0.0039	0.9961	89.83
26.5	38,863,192	247,399	0.0064	0.9936	89.48
27.5	35,378,734	132,276	0.0037	0.9963	88.91
28.5	32,675,257	206,554	0.0063	0.9937	88.58
29.5	29,588,808	246,417	0.0083	0.9917	88.02
30.5	26,491,478	175,738	0.0066	0.9934	87.29
31.5	24,067,400	164,239	0.0068	0.9932	86.71
32.5	21,089,072	210,163	0.0100	0.9900	86.12
33.5	18,593,775	299,253	0.0161	0.9839	85.26
34.5	16,367,149	262,087	0.0160	0.9840	83.89
35.5	14,567,630	367,371	0.0252	0.9748	82.54
36.5	13,104,641	455,027	0.0347	0.9653	80.46
37.5	11,942,762	346,626	0.0290	0.9710	77.67
38.5	11,090,067	412,498	0.0372	0.9628	75.41

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EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,772,102	428,924	0.0439	0.9561	72.61
40.5	8,143,429	428,172	0.0526	0.9474	69.42
41.5	6,728,368	360,018	0.0535	0.9465	65.77
42.5	5,001,725	245,728	0.0491	0.9509	62.25
43.5	4,119,064	256,951	0.0624	0.9376	59.19
44.5	3,285,563	282,342	0.0859	0.9141	55.50
45.5	2,402,332	166,537	0.0693	0.9307	50.73
46.5	1,897,479	101,688	0.0536	0.9464	47.21
47.5	1,545,989	92,385	0.0598	0.9402	44.68
48.5	601,705	10,770	0.0179	0.9821	42.01
49.5	479,428	4,453	0.0093	0.9907	41.26
50.5	395,262	13,616	0.0344	0.9656	40.88
51.5	362,091	3,885	0.0107	0.9893	39.47
52.5	292,948	11,472	0.0392	0.9608	39.05
53.5	266,321	32,880	0.1235	0.8765	37.52
54.5	190,186	17,912	0.0942	0.9058	32.89
55.5	158,075	13,119	0.0830	0.9170	29.79
56.5	144,404	23,589	0.1634	0.8366	27.32
57.5	121,614	7,490	0.0616	0.9384	22.85
58.5	114,385	23,580	0.2061	0.7939	21.45
59.5	72,071	18,127	0.2515	0.7485	17.03
60.5	55,980	751	0.0134	0.9866	12.74
61.5	55,006	10,899	0.1981	0.8019	12.57
62.5	31,320	973	0.0311	0.9689	10.08
63.5	33,063	3,238	0.0979	0.9021	9.77
64.5	29,966	1,820	0.0607	0.9393	8.81
65.5	30,089	367	0.0122	0.9878	8.28
66.5	30,856	8,590	0.2784	0.7216	8.18
67.5	21,880	4,460	0.2038	0.7962	5.90
68.5	17,489	1,324	0.0757	0.9243	4.70
69.5	16,506	846	0.0513	0.9487	4.34
70.5	15,694	694	0.0442	0.9558	4.12
71.5	15,125	290	0.0192	0.9808	3.94
72.5	14,976	2,264	0.1512	0.8488	3.86
73.5	13,539	491	0.0363	0.9637	3.28
74.5	13,075	1,317	0.1007	0.8993	3.16
75.5	11,758	1,679	0.1428	0.8572	2.84
76.5	10,768	2,110	0.1959	0.8041	2.43
77.5	8,730	3,662	0.4194	0.5806	1.96
78.5	5,148	663	0.1289	0.8711	1.14

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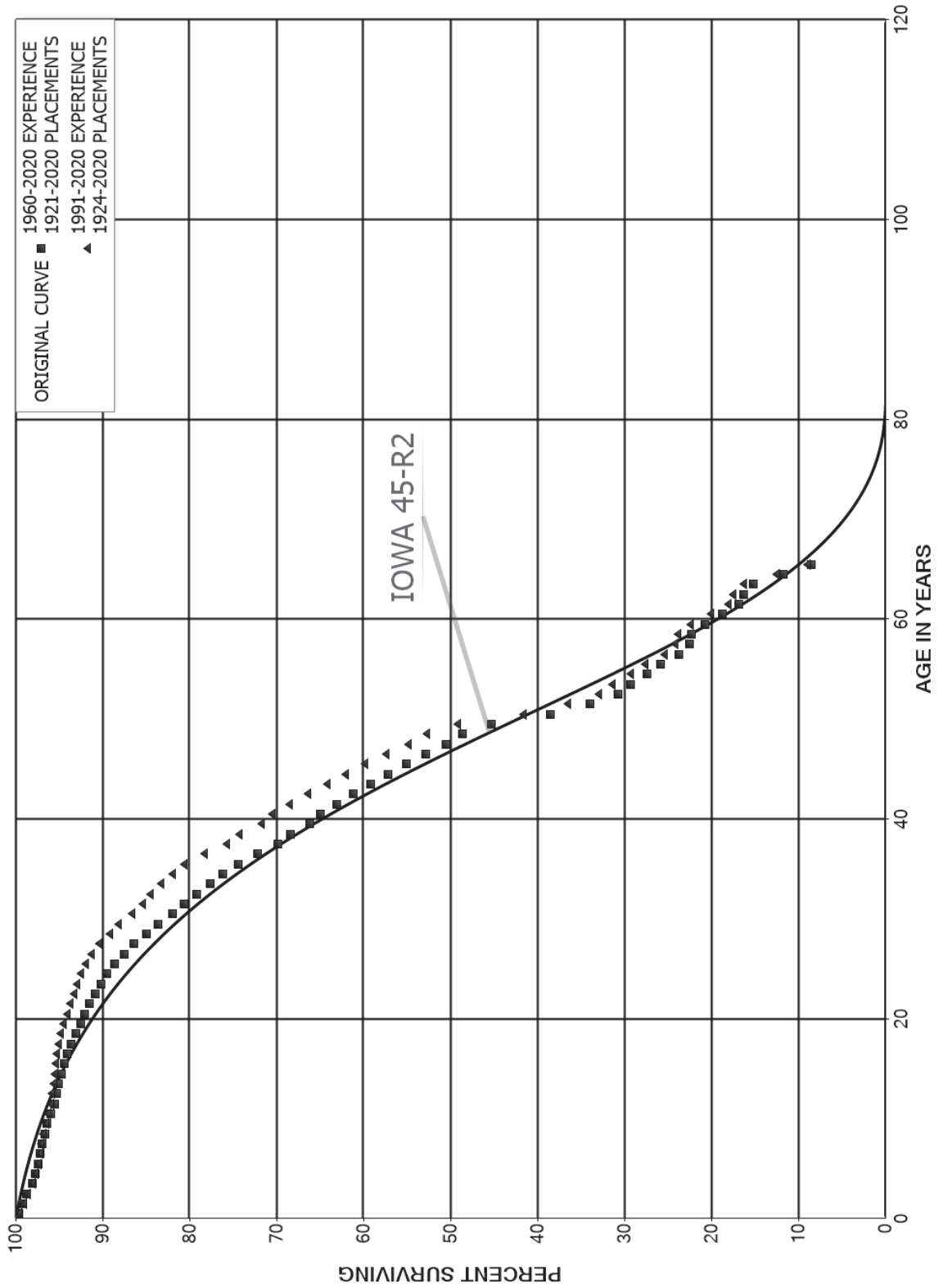
EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1991-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	4,483	3,394	0.7571	0.2429	0.99	
80.5	1,057	23	0.0215	0.9785	0.24	
81.5	1,010	86	0.0854	0.9146	0.24	
82.5	914	426	0.4661	0.5339	0.22	
83.5	75	3	0.0362	0.9638	0.11	
84.5	73	2	0.0264	0.9736	0.11	
85.5	71	27	0.3783	0.6217	0.11	
86.5	47	9	0.1905	0.8095	0.07	
87.5	39	5	0.1306	0.8694	0.05	
88.5	34	31	0.9166	0.0834	0.05	
89.5	3	2	0.7679	0.2321	0.00	
90.5	1	1	0.9385	0.0615	0.00	
91.5	0	0	1.0000		0.00	
92.5						

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 368.00 LINE TRANSFORMERS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES





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EVERGY MISSOURI WEST, INC.

ACCOUNT 368.00 LINE TRANSFORMERS

### ORIGINAL LIFE TABLE

PLACEMENT BAND 1921-2020

EXPERIENCE BAND 1960-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	301,513,782	1,113,271	0.0037	0.9963	100.00
0.5	288,280,290	1,422,753	0.0049	0.9951	99.63
1.5	279,677,440	1,244,100	0.0044	0.9956	99.14
2.5	271,302,916	1,602,383	0.0059	0.9941	98.70
3.5	260,808,523	1,019,996	0.0039	0.9961	98.12
4.5	251,885,454	955,899	0.0038	0.9962	97.73
5.5	242,222,870	459,179	0.0019	0.9981	97.36
6.5	233,998,371	529,051	0.0023	0.9977	97.18
7.5	227,224,590	723,332	0.0032	0.9968	96.96
8.5	220,584,351	666,594	0.0030	0.9970	96.65
9.5	212,921,327	925,306	0.0043	0.9957	96.36
10.5	206,113,389	855,862	0.0042	0.9958	95.94
11.5	193,825,602	422,056	0.0022	0.9978	95.54
12.5	185,733,198	584,181	0.0031	0.9969	95.33
13.5	175,718,301	615,205	0.0035	0.9965	95.03
14.5	165,799,217	529,638	0.0032	0.9968	94.70
15.5	155,928,785	633,536	0.0041	0.9959	94.40
16.5	148,450,268	585,505	0.0039	0.9961	94.01
17.5	139,806,857	861,097	0.0062	0.9938	93.64
18.5	131,168,220	730,496	0.0056	0.9944	93.06
19.5	124,005,041	704,370	0.0057	0.9943	92.55
20.5	115,897,513	645,271	0.0056	0.9944	92.02
21.5	108,696,456	752,504	0.0069	0.9931	91.51
22.5	101,979,583	784,347	0.0077	0.9923	90.87
23.5	94,594,327	751,617	0.0079	0.9921	90.18
24.5	89,277,492	854,657	0.0096	0.9904	89.46
25.5	81,916,352	1,033,668	0.0126	0.9874	88.60
26.5	75,674,111	978,656	0.0129	0.9871	87.48
27.5	69,160,200	1,133,820	0.0164	0.9836	86.35
28.5	62,031,743	973,853	0.0157	0.9843	84.94
29.5	55,457,004	1,101,539	0.0199	0.9801	83.60
30.5	50,120,216	839,008	0.0167	0.9833	81.94
31.5	47,189,724	808,797	0.0171	0.9829	80.57
32.5	41,673,217	813,061	0.0195	0.9805	79.19
33.5	36,192,351	687,328	0.0190	0.9810	77.65
34.5	32,429,144	758,255	0.0234	0.9766	76.17
35.5	29,005,105	873,755	0.0301	0.9699	74.39
36.5	27,246,700	854,003	0.0313	0.9687	72.15
37.5	24,690,095	514,183	0.0208	0.9792	69.89
38.5	22,975,805	764,296	0.0333	0.9667	68.43

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EVERGY MISSOURI WEST, INC.

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1921-2020			EXPERIENCE BAND 1960-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	21,000,581	391,579	0.0186	0.9814	66.16	
40.5	19,292,295	548,804	0.0284	0.9716	64.92	
41.5	17,325,737	514,559	0.0297	0.9703	63.08	
42.5	14,806,141	493,405	0.0333	0.9667	61.20	
43.5	12,716,221	430,082	0.0338	0.9662	59.16	
44.5	10,929,308	392,791	0.0359	0.9641	57.16	
45.5	9,915,624	401,313	0.0405	0.9595	55.11	
46.5	8,197,708	372,997	0.0455	0.9545	52.88	
47.5	5,337,458	197,870	0.0371	0.9629	50.47	
48.5	4,221,011	285,754	0.0677	0.9323	48.60	
49.5	2,837,301	425,519	0.1500	0.8500	45.31	
50.5	1,905,176	227,336	0.1193	0.8807	38.51	
51.5	1,581,124	150,480	0.0952	0.9048	33.92	
52.5	1,320,453	60,558	0.0459	0.9541	30.69	
53.5	1,218,643	79,567	0.0653	0.9347	29.28	
54.5	778,640	42,872	0.0551	0.9449	27.37	
55.5	685,065	55,797	0.0814	0.9186	25.86	
56.5	625,193	31,703	0.0507	0.9493	23.76	
57.5	573,164	7,792	0.0136	0.9864	22.55	
58.5	544,590	36,326	0.0667	0.9333	22.25	
59.5	452,388	45,301	0.1001	0.8999	20.76	
60.5	399,985	38,923	0.0973	0.9027	18.68	
61.5	346,732	11,601	0.0335	0.9665	16.87	
62.5	205,307	14,284	0.0696	0.9304	16.30	
63.5	175,889	39,796	0.2263	0.7737	15.17	
64.5	113,029	30,982	0.2741	0.7259	11.74	
65.5	76,667	29,864	0.3895	0.6105	8.52	
66.5	46,086	3,996	0.0867	0.9133	5.20	
67.5	36,107	371	0.0103	0.9897	4.75	
68.5	35,405	2,584	0.0730	0.9270	4.70	
69.5	30,308	3,682	0.1215	0.8785	4.36	
70.5	19,632	1,198	0.0610	0.9390	3.83	
71.5	18,652	1,366	0.0732	0.9268	3.59	
72.5	17,402	8,688	0.4992	0.5008	3.33	
73.5	8,469	57	0.0068	0.9932	1.67	
74.5	8,412	42	0.0050	0.9950	1.66	
75.5	6,903	189	0.0274	0.9726	1.65	
76.5	3,988	7	0.0018	0.9982	1.60	
77.5	1,544	7	0.0046	0.9954	1.60	
78.5	1,537	18	0.0114	0.9886	1.59	

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EVERGY MISSOURI WEST, INC.

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1921-2020			EXPERIENCE BAND 1960-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,259	8	0.0066	0.9934	1.58	
80.5	1,254	7	0.0053	0.9947	1.56	
81.5	1,249	51	0.0410	0.9590	1.56	
82.5	1,199	1	0.0009	0.9991	1.49	
83.5	1	1	0.5604	0.4396	1.49	
84.5	0		0.0000	1.0000	0.66	
85.5	0	0	0.2000	0.8000	0.66	
86.5	1	1	0.7143	0.2857	0.52	
87.5	0	0	0.4063	0.5938	0.15	
88.5	0	0	0.7895	0.2105	0.09	
89.5	0		0.0000	1.0000	0.02	
90.5	0	0	1.0000		0.02	
91.5						

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EVERGY MISSOURI WEST, INC.

ACCOUNT 368.00 LINE TRANSFORMERS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2020

EXPERIENCE BAND 1991-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	234,226,749	1,098,566	0.0047	0.9953	100.00
0.5	224,217,297	1,330,296	0.0059	0.9941	99.53
1.5	218,594,609	1,072,107	0.0049	0.9951	98.94
2.5	215,161,351	1,153,883	0.0054	0.9946	98.46
3.5	209,043,722	737,538	0.0035	0.9965	97.93
4.5	203,559,824	665,165	0.0033	0.9967	97.58
5.5	197,167,478	302,733	0.0015	0.9985	97.26
6.5	190,375,035	331,781	0.0017	0.9983	97.11
7.5	185,640,414	472,883	0.0025	0.9975	96.94
8.5	180,738,129	504,138	0.0028	0.9972	96.70
9.5	174,207,074	503,073	0.0029	0.9971	96.43
10.5	170,202,134	593,975	0.0035	0.9965	96.15
11.5	160,042,192	227,084	0.0014	0.9986	95.81
12.5	155,072,517	202,352	0.0013	0.9987	95.68
13.5	147,248,501	292,721	0.0020	0.9980	95.55
14.5	139,679,507	157,044	0.0011	0.9989	95.36
15.5	131,478,069	176,866	0.0013	0.9987	95.26
16.5	126,412,641	189,742	0.0015	0.9985	95.13
17.5	120,484,609	330,148	0.0027	0.9973	94.98
18.5	115,444,472	374,941	0.0032	0.9968	94.72
19.5	110,010,196	533,988	0.0049	0.9951	94.42
20.5	103,442,782	371,647	0.0036	0.9964	93.96
21.5	98,011,992	475,264	0.0048	0.9952	93.62
22.5	92,471,775	380,634	0.0041	0.9959	93.17
23.5	86,110,599	344,994	0.0040	0.9960	92.78
24.5	81,412,558	507,886	0.0062	0.9938	92.41
25.5	75,010,347	511,617	0.0068	0.9932	91.84
26.5	69,906,772	681,731	0.0098	0.9902	91.21
27.5	64,110,451	881,063	0.0137	0.9863	90.32
28.5	57,631,736	685,100	0.0119	0.9881	89.08
29.5	51,505,672	875,030	0.0170	0.9830	88.02
30.5	46,583,880	673,770	0.0145	0.9855	86.52
31.5	43,979,676	447,436	0.0102	0.9898	85.27
32.5	39,478,685	554,121	0.0140	0.9860	84.40
33.5	34,476,894	568,611	0.0165	0.9835	83.22
34.5	31,045,891	507,001	0.0163	0.9837	81.85
35.5	28,160,619	832,946	0.0296	0.9704	80.51
36.5	26,489,745	837,137	0.0316	0.9684	78.13
37.5	24,070,914	482,417	0.0200	0.9800	75.66
38.5	22,441,352	754,598	0.0336	0.9664	74.14

## Schedule JJS-1 - Page 212 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	20,530,320	371,450	0.0181	0.9819	71.65
40.5	18,981,469	543,191	0.0286	0.9714	70.35
41.5	17,051,469	504,865	0.0296	0.9704	68.34
42.5	14,597,254	490,463	0.0336	0.9664	66.32
43.5	12,553,047	412,544	0.0329	0.9671	64.09
44.5	10,823,458	390,753	0.0361	0.9639	61.98
45.5	9,815,765	398,543	0.0406	0.9594	59.75
46.5	8,105,118	370,193	0.0457	0.9543	57.32
47.5	5,252,982	196,208	0.0374	0.9626	54.70
48.5	4,140,220	284,604	0.0687	0.9313	52.66
49.5	2,759,372	425,272	0.1541	0.8459	49.04
50.5	1,830,540	226,161	0.1235	0.8765	41.48
51.5	1,508,545	148,009	0.0981	0.9019	36.36
52.5	1,251,118	58,666	0.0469	0.9531	32.79
53.5	1,173,201	78,102	0.0666	0.9334	31.25
54.5	743,227	41,873	0.0563	0.9437	29.17
55.5	650,720	52,725	0.0810	0.9190	27.53
56.5	598,079	29,992	0.0501	0.9499	25.30
57.5	549,778	6,278	0.0114	0.9886	24.03
58.5	526,429	33,726	0.0641	0.9359	23.75
59.5	437,652	43,794	0.1001	0.8999	22.23
60.5	386,990	38,831	0.1003	0.8997	20.01
61.5	335,108	10,480	0.0313	0.9687	18.00
62.5	200,596	14,284	0.0712	0.9288	17.44
63.5	171,178	39,796	0.2325	0.7675	16.20
64.5	108,318	30,982	0.2860	0.7140	12.43
65.5	71,956	29,864	0.4150	0.5850	8.87
66.5	46,086	3,996	0.0867	0.9133	5.19
67.5	36,107	371	0.0103	0.9897	4.74
68.5	35,405	2,584	0.0730	0.9270	4.69
69.5	30,308	3,682	0.1215	0.8785	4.35
70.5	19,632	1,198	0.0610	0.9390	3.82
71.5	18,652	1,366	0.0732	0.9268	3.59
72.5	17,402	8,688	0.4992	0.5008	3.33
73.5	8,469	57	0.0068	0.9932	1.67
74.5	8,412	42	0.0050	0.9950	1.65
75.5	6,903	189	0.0274	0.9726	1.65
76.5	3,988	7	0.0018	0.9982	1.60
77.5	1,544	7	0.0046	0.9954	1.60
78.5	1,537	18	0.0114	0.9886	1.59

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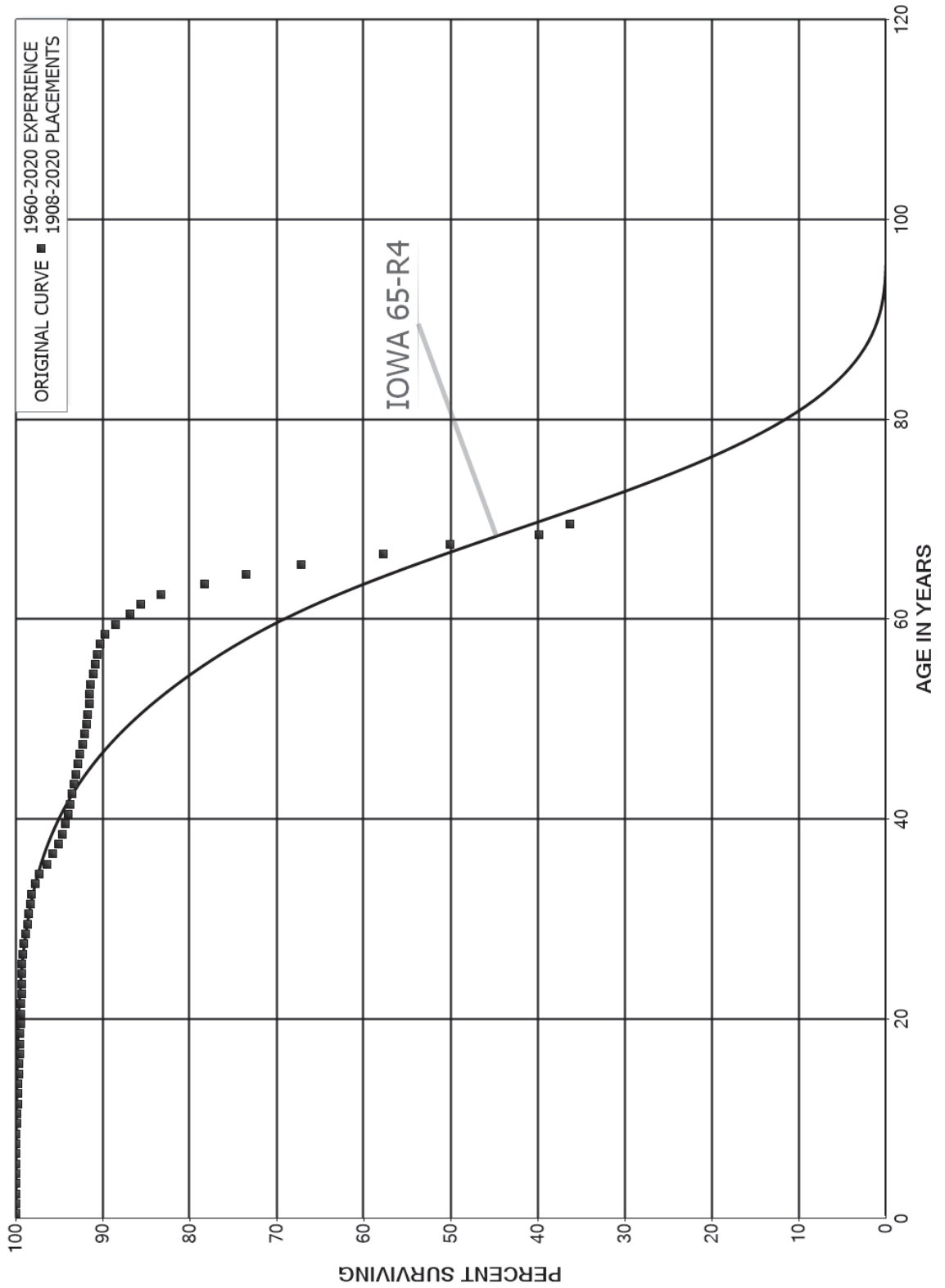
EVERGY MISSOURI WEST, INC.

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1991-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,259	8	0.0066	0.9934	1.57	
80.5	1,254	7	0.0053	0.9947	1.56	
81.5	1,249	51	0.0410	0.9590	1.55	
82.5	1,199	1	0.0009	0.9991	1.49	
83.5	1	1	0.5604	0.4396	1.49	
84.5	0		0.0000	1.0000	0.65	
85.5	0	0	0.2000	0.8000	0.65	
86.5	1	1	0.7143	0.2857	0.52	
87.5	0	0	0.4063	0.5938	0.15	
88.5	0	0	0.7895	0.2105	0.09	
89.5	0		0.0000	1.0000	0.02	
90.5	0	0	1.0000		0.02	
91.5						

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 369.01 SERVICES - OVERHEAD  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



## Schedule JJS-1 - Page 215 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNT 369.01 SERVICES - OVERHEAD

### ORIGINAL LIFE TABLE

PLACEMENT BAND 1908-2020

EXPERIENCE BAND 1960-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	25,997,996	9,805	0.0004	0.9996	100.00
0.5	24,268,664	2,576	0.0001	0.9999	99.96
1.5	23,269,141	1,530	0.0001	0.9999	99.95
2.5	22,253,147	1,042	0.0000	1.0000	99.95
3.5	21,184,213	1,231	0.0001	0.9999	99.94
4.5	20,779,361	3,099	0.0001	0.9999	99.93
5.5	20,112,235	564	0.0000	1.0000	99.92
6.5	19,531,152	383	0.0000	1.0000	99.92
7.5	18,669,574	3,312	0.0002	0.9998	99.91
8.5	18,133,396	9,814	0.0005	0.9995	99.90
9.5	18,120,855	6,742	0.0004	0.9996	99.84
10.5	17,906,419	13,670	0.0008	0.9992	99.81
11.5	17,886,194	5,308	0.0003	0.9997	99.73
12.5	17,664,782	3,193	0.0002	0.9998	99.70
13.5	17,566,575	3,847	0.0002	0.9998	99.68
14.5	17,205,988	7,924	0.0005	0.9995	99.66
15.5	16,811,775	12,422	0.0007	0.9993	99.61
16.5	16,524,045	7,666	0.0005	0.9995	99.54
17.5	16,124,940	5,374	0.0003	0.9997	99.49
18.5	15,976,900	5,121	0.0003	0.9997	99.46
19.5	15,721,846	6,574	0.0004	0.9996	99.43
20.5	15,268,096	4,608	0.0003	0.9997	99.39
21.5	15,092,104	3,872	0.0003	0.9997	99.36
22.5	14,774,930	3,423	0.0002	0.9998	99.33
23.5	14,383,915	5,207	0.0004	0.9996	99.31
24.5	13,971,578	6,084	0.0004	0.9996	99.27
25.5	13,496,920	4,496	0.0003	0.9997	99.23
26.5	13,173,342	14,345	0.0011	0.9989	99.20
27.5	12,729,939	30,956	0.0024	0.9976	99.09
28.5	12,120,659	22,040	0.0018	0.9982	98.85
29.5	11,297,514	20,954	0.0019	0.9981	98.67
30.5	10,627,452	20,836	0.0020	0.9980	98.49
31.5	10,661,283	18,605	0.0017	0.9983	98.29
32.5	9,838,673	35,355	0.0036	0.9964	98.12
33.5	9,021,215	46,987	0.0052	0.9948	97.77
34.5	8,340,397	69,583	0.0083	0.9917	97.26
35.5	7,636,434	59,540	0.0078	0.9922	96.45
36.5	7,745,189	52,143	0.0067	0.9933	95.70
37.5	7,268,414	33,579	0.0046	0.9954	95.05
38.5	6,873,740	25,883	0.0038	0.9962	94.61



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EVERGY MISSOURI WEST, INC.

ACCOUNT 369.01 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,579,857	19,070	0.0029	0.9971	94.26
40.5	6,246,286	15,412	0.0025	0.9975	93.98
41.5	5,991,212	18,031	0.0030	0.9970	93.75
42.5	5,717,698	12,329	0.0022	0.9978	93.47
43.5	5,484,024	9,570	0.0017	0.9983	93.27
44.5	5,253,714	14,032	0.0027	0.9973	93.10
45.5	5,059,736	14,000	0.0028	0.9972	92.86
46.5	4,870,523	18,260	0.0037	0.9963	92.60
47.5	4,583,222	9,316	0.0020	0.9980	92.25
48.5	4,280,642	11,160	0.0026	0.9974	92.06
49.5	3,972,347	6,571	0.0017	0.9983	91.82
50.5	3,719,476	5,452	0.0015	0.9985	91.67
51.5	3,652,687	3,143	0.0009	0.9991	91.54
52.5	3,574,741	3,940	0.0011	0.9989	91.46
53.5	3,513,554	9,372	0.0027	0.9973	91.36
54.5	2,800,292	7,581	0.0027	0.9973	91.11
55.5	2,694,231	7,400	0.0027	0.9973	90.87
56.5	2,630,313	8,649	0.0033	0.9967	90.62
57.5	2,557,013	17,080	0.0067	0.9933	90.32
58.5	2,479,167	34,920	0.0141	0.9859	89.72
59.5	1,738,965	32,604	0.0187	0.9813	88.45
60.5	1,639,416	23,227	0.0142	0.9858	86.80
61.5	1,536,459	41,606	0.0271	0.9729	85.57
62.5	896,572	53,352	0.0595	0.9405	83.25
63.5	775,160	47,162	0.0608	0.9392	78.29
64.5	676,959	58,379	0.0862	0.9138	73.53
65.5	205,499	28,801	0.1402	0.8598	67.19
66.5	144,947	19,278	0.1330	0.8670	57.77
67.5	35,375	7,225	0.2042	0.7958	50.09
68.5	24,356	2,191	0.0900	0.9100	39.86
69.5	21,243	5,645	0.2657	0.7343	36.27
70.5	2,445	236	0.0964	0.9036	26.63
71.5	2,075	141	0.0681	0.9319	24.07
72.5	1,857	101	0.0542	0.9458	22.43
73.5	1,712	17	0.0102	0.9898	21.21
74.5	1,692	48	0.0284	0.9716	21.00
75.5	1,644	20	0.0119	0.9881	20.40
76.5	1,625		0.0000	1.0000	20.16
77.5	1,624		0.0000	1.0000	20.16
78.5	1,621	13	0.0078	0.9922	20.16

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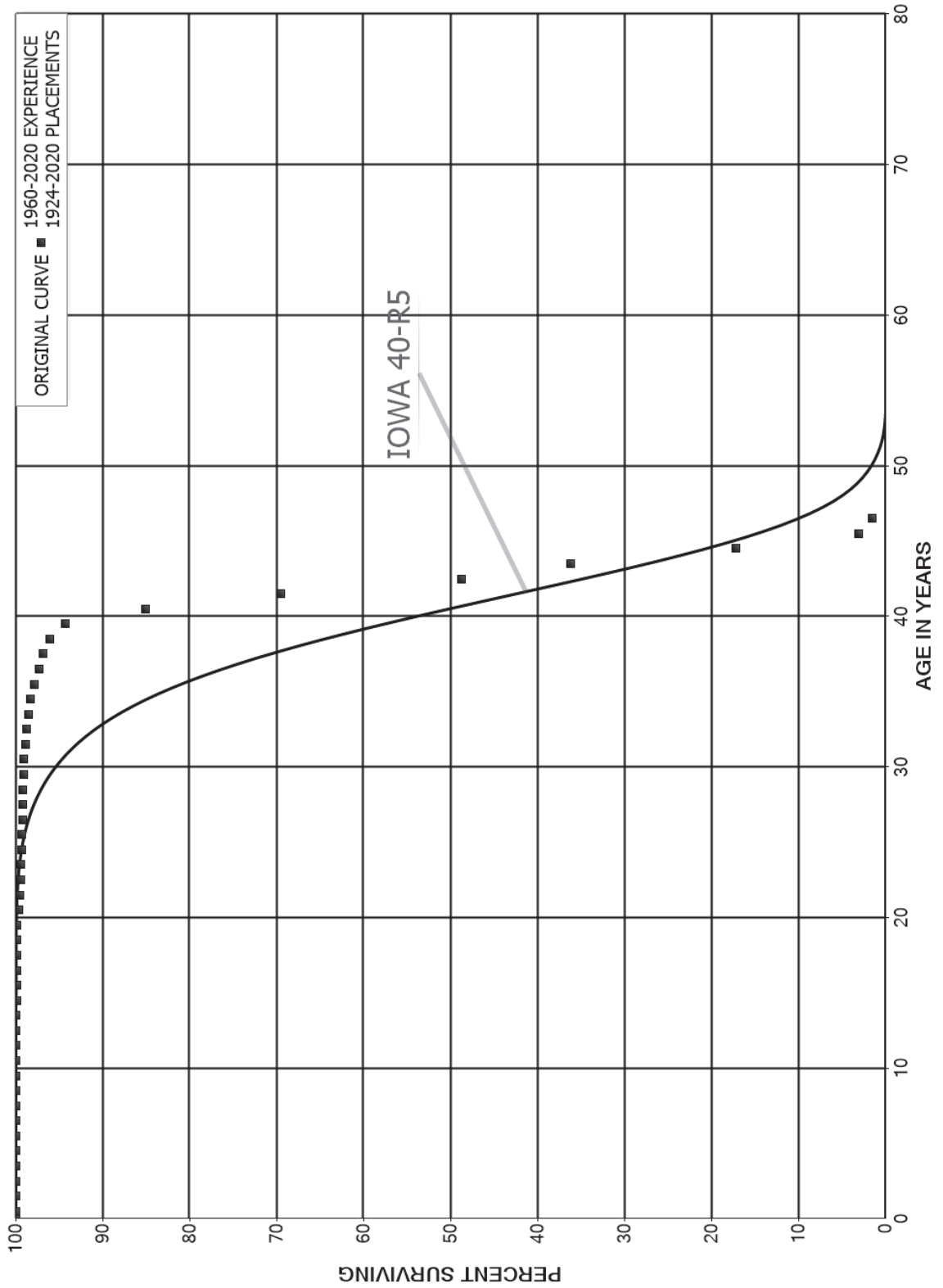
EVERGY MISSOURI WEST, INC.

ACCOUNT 369.01 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2020			EXPERIENCE BAND 1960-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,616	102	0.0633	0.9367	20.00	
80.5	1,582	1,300	0.8217	0.1783	18.74	
81.5	276	117	0.4233	0.5767	3.34	
82.5	156	46	0.2940	0.7060	1.93	
83.5	110	68	0.6155	0.3845	1.36	
84.5	42	8	0.1883	0.8117	0.52	
85.5	34	9	0.2610	0.7390	0.42	
86.5	25	2	0.0785	0.9215	0.31	
87.5	23	3	0.1376	0.8624	0.29	
88.5	20		0.0000	1.0000	0.25	
89.5	20	5	0.2489	0.7511	0.25	
90.5	15	2	0.1591	0.8409	0.19	
91.5	10	1	0.0583	0.9417	0.16	
92.5	6		0.0000	1.0000	0.15	
93.5	5		0.0000	1.0000	0.15	
94.5	5		0.0000	1.0000	0.15	
95.5	5		0.0000	1.0000	0.15	
96.5	5		0.0000	1.0000	0.15	
97.5	5	4	0.7127	0.2873	0.15	
98.5	2		0.0000	1.0000	0.04	
99.5	2		0.0000	1.0000	0.04	
100.5					0.04	

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 369.02 SERVICES - UNDERGROUND  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 369.02 SERVICES - UNDERGROUND

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2020

EXPERIENCE BAND 1960-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	91,432,989		0.0000	1.0000	100.00
0.5	86,685,662	6,318	0.0001	0.9999	100.00
1.5	83,853,813	249	0.0000	1.0000	99.99
2.5	80,584,400		0.0000	1.0000	99.99
3.5	76,238,631		0.0000	1.0000	99.99
4.5	72,375,247		0.0000	1.0000	99.99
5.5	69,492,338	542	0.0000	1.0000	99.99
6.5	66,840,325	2,279	0.0000	1.0000	99.99
7.5	64,345,689	1,965	0.0000	1.0000	99.99
8.5	62,480,550	12,942	0.0002	0.9998	99.99
9.5	61,580,051	4,369	0.0001	0.9999	99.96
10.5	60,916,747	7,133	0.0001	0.9999	99.96
11.5	60,873,249	7,137	0.0001	0.9999	99.95
12.5	59,538,428	8,912	0.0001	0.9999	99.93
13.5	57,202,813	17,662	0.0003	0.9997	99.92
14.5	55,045,700	12,881	0.0002	0.9998	99.89
15.5	52,418,504	7,744	0.0001	0.9999	99.86
16.5	49,812,734	5,236	0.0001	0.9999	99.85
17.5	47,258,636	6,270	0.0001	0.9999	99.84
18.5	44,704,119	4,963	0.0001	0.9999	99.83
19.5	42,444,863	104,824	0.0025	0.9975	99.82
20.5	39,282,490	4,903	0.0001	0.9999	99.57
21.5	37,091,789	70,290	0.0019	0.9981	99.56
22.5	33,994,385	4,383	0.0001	0.9999	99.37
23.5	30,968,979	33,135	0.0011	0.9989	99.35
24.5	27,724,764	4,051	0.0001	0.9999	99.25
25.5	25,141,259	4,723	0.0002	0.9998	99.23
26.5	22,650,313	6,157	0.0003	0.9997	99.22
27.5	20,657,189	5,968	0.0003	0.9997	99.19
28.5	18,786,875	7,771	0.0004	0.9996	99.16
29.5	17,278,354	11,694	0.0007	0.9993	99.12
30.5	15,760,567	25,935	0.0016	0.9984	99.05
31.5	14,333,017	23,899	0.0017	0.9983	98.89
32.5	13,101,428	22,044	0.0017	0.9983	98.72
33.5	12,568,439	32,270	0.0026	0.9974	98.56
34.5	11,773,764	49,958	0.0042	0.9958	98.30
35.5	10,981,708	65,304	0.0059	0.9941	97.89
36.5	10,047,367	53,681	0.0053	0.9947	97.31
37.5	8,938,862	68,365	0.0076	0.9924	96.79
38.5	8,133,877	148,538	0.0183	0.9817	96.05

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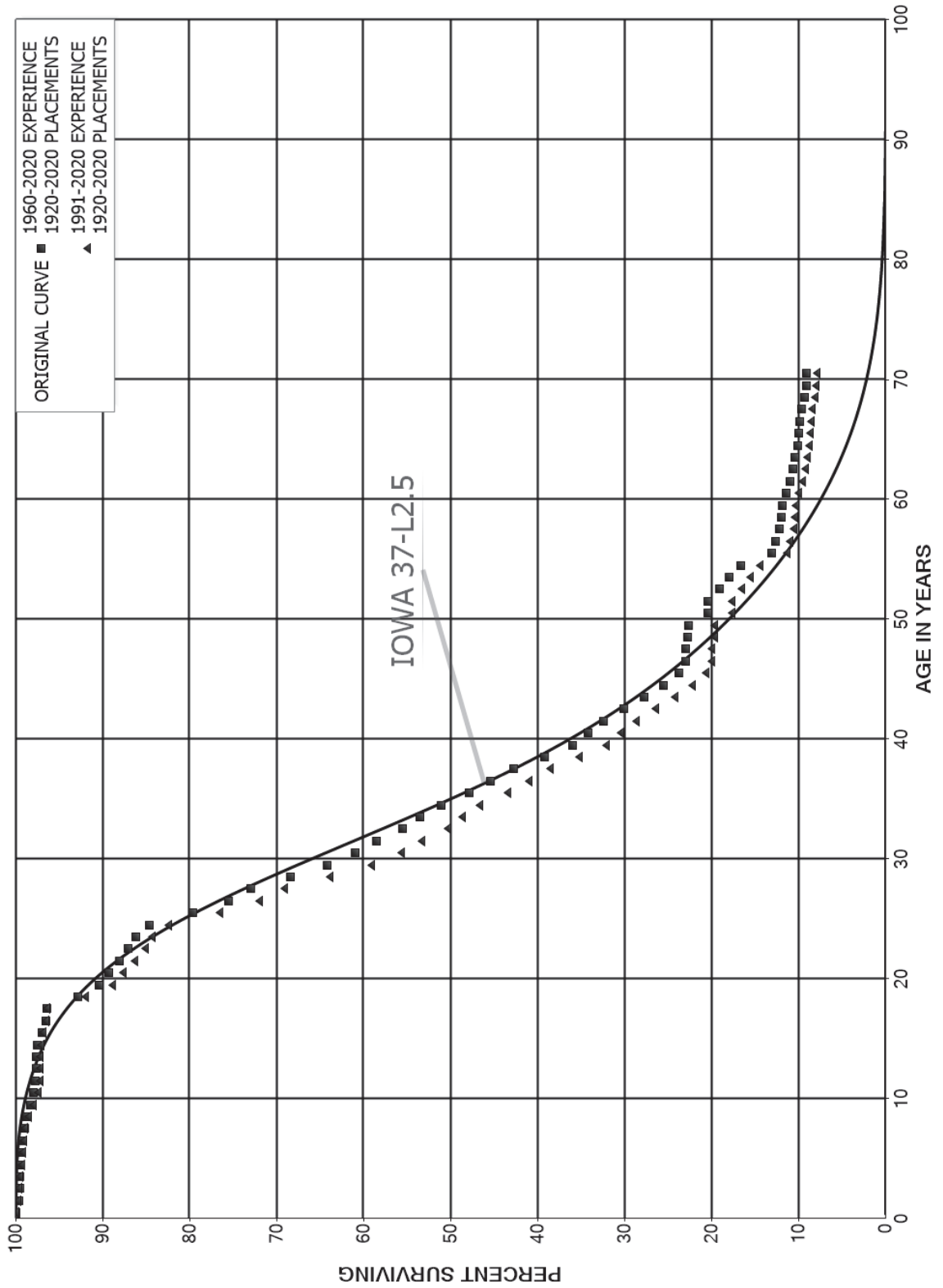
EVERGY MISSOURI WEST, INC.

ACCOUNT 369.02 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1960-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	7,148,253	700,283	0.0980	0.9020	94.29	
40.5	5,418,304	989,908	0.1827	0.8173	85.05	
41.5	3,619,885	1,081,855	0.2989	0.7011	69.51	
42.5	1,906,762	491,843	0.2579	0.7421	48.74	
43.5	969,364	509,715	0.5258	0.4742	36.17	
44.5	244,268	200,193	0.8196	0.1804	17.15	
45.5	20,288	10,264	0.5059	0.4941	3.09	
46.5	4,897	2,563	0.5235	0.4765	1.53	
47.5	241	0	0.0008	0.9992	0.73	
48.5	173	7	0.0375	0.9625	0.73	
49.5	154	59	0.3834	0.6166	0.70	
50.5	95		0.0000	1.0000	0.43	
51.5	92		0.0000	1.0000	0.43	
52.5	64		0.0000	1.0000	0.43	
53.5	43	43	1.0000		0.43	
54.5						

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 370.00 METERS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1920-2020

EXPERIENCE BAND 1960-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	43,956,852	38,203	0.0009	0.9991	100.00
0.5	43,248,538	108,458	0.0025	0.9975	99.91
1.5	43,800,678	45,101	0.0010	0.9990	99.66
2.5	43,900,759	35,693	0.0008	0.9992	99.56
3.5	43,215,374	60,097	0.0014	0.9986	99.48
4.5	43,483,308	44,576	0.0010	0.9990	99.34
5.5	42,833,298	40,211	0.0009	0.9991	99.24
6.5	41,657,053	65,402	0.0016	0.9984	99.15
7.5	40,233,132	118,972	0.0030	0.9970	98.99
8.5	38,490,572	165,664	0.0043	0.9957	98.70
9.5	38,010,024	139,521	0.0037	0.9963	98.27
10.5	36,665,612	69,010	0.0019	0.9981	97.91
11.5	35,638,888	29,708	0.0008	0.9992	97.73
12.5	35,551,098	25,259	0.0007	0.9993	97.65
13.5	34,897,645	36,571	0.0010	0.9990	97.58
14.5	34,043,982	192,698	0.0057	0.9943	97.47
15.5	32,700,105	133,279	0.0041	0.9959	96.92
16.5	31,710,591	45,903	0.0014	0.9986	96.53
17.5	30,484,109	1,111,830	0.0365	0.9635	96.39
18.5	28,459,713	772,045	0.0271	0.9729	92.87
19.5	27,410,948	314,891	0.0115	0.9885	90.35
20.5	26,390,806	355,592	0.0135	0.9865	89.31
21.5	25,614,980	312,273	0.0122	0.9878	88.11
22.5	24,455,620	229,073	0.0094	0.9906	87.04
23.5	23,446,504	437,801	0.0187	0.9813	86.22
24.5	22,569,309	1,337,380	0.0593	0.9407	84.61
25.5	20,760,012	1,068,873	0.0515	0.9485	79.60
26.5	19,379,701	641,402	0.0331	0.9669	75.50
27.5	18,613,144	1,177,478	0.0633	0.9367	73.00
28.5	17,304,416	1,071,641	0.0619	0.9381	68.38
29.5	15,746,734	785,055	0.0499	0.9501	64.15
30.5	14,661,033	600,209	0.0409	0.9591	60.95
31.5	13,990,330	708,224	0.0506	0.9494	58.45
32.5	13,023,974	459,196	0.0353	0.9647	55.50
33.5	12,150,644	550,784	0.0453	0.9547	53.54
34.5	11,234,757	719,767	0.0641	0.9359	51.11
35.5	10,000,509	509,415	0.0509	0.9491	47.84
36.5	10,089,962	593,549	0.0588	0.9412	45.40
37.5	9,272,929	761,243	0.0821	0.9179	42.73
38.5	8,393,220	703,705	0.0838	0.9162	39.22

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EVERGY MISSOURI WEST, INC.

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,664,868	367,341	0.0479	0.9521	35.93
40.5	7,184,841	385,001	0.0536	0.9464	34.21
41.5	6,608,971	469,428	0.0710	0.9290	32.38
42.5	6,096,110	479,582	0.0787	0.9213	30.08
43.5	5,346,094	416,233	0.0779	0.9221	27.71
44.5	4,821,342	342,522	0.0710	0.9290	25.55
45.5	4,354,430	136,224	0.0313	0.9687	23.74
46.5	4,080,315	4,013	0.0010	0.9990	23.00
47.5	3,958,202	45,775	0.0116	0.9884	22.97
48.5	3,770,977	7,230	0.0019	0.9981	22.71
49.5	3,664,729	363,121	0.0991	0.9009	22.66
50.5	3,227,491	9,156	0.0028	0.9972	20.42
51.5	3,117,483	194,987	0.0625	0.9375	20.36
52.5	2,888,026	171,609	0.0594	0.9406	19.09
53.5	2,694,526	197,617	0.0733	0.9267	17.95
54.5	2,394,508	512,006	0.2138	0.7862	16.64
55.5	1,854,494	65,131	0.0351	0.9649	13.08
56.5	1,777,609	68,050	0.0383	0.9617	12.62
57.5	1,689,829	26,356	0.0156	0.9844	12.14
58.5	1,636,894	10,856	0.0066	0.9934	11.95
59.5	1,487,278	52,955	0.0356	0.9644	11.87
60.5	1,409,080	55,369	0.0393	0.9607	11.45
61.5	1,336,755	44,303	0.0331	0.9669	11.00
62.5	1,290,722	31,774	0.0246	0.9754	10.63
63.5	1,227,136	41,240	0.0336	0.9664	10.37
64.5	1,170,354	6,060	0.0052	0.9948	10.02
65.5	981,931	11,614	0.0118	0.9882	9.97
66.5	944,563	20,630	0.0218	0.9782	9.85
67.5	681,177	25,330	0.0372	0.9628	9.64
68.5	645,262	12,874	0.0200	0.9800	9.28
69.5	631,406	4,507	0.0071	0.9929	9.09
70.5	299,095	9,122	0.0305	0.9695	9.03
71.5	289,187	2,022	0.0070	0.9930	8.75
72.5	283,170	6,807	0.0240	0.9760	8.69
73.5	272,946	305	0.0011	0.9989	8.48
74.5	79,517	202	0.0025	0.9975	8.47
75.5	78,299	10	0.0001	0.9999	8.45
76.5	78,086	106	0.0014	0.9986	8.45
77.5	77,896	611	0.0078	0.9922	8.44
78.5	76,244	12	0.0002	0.9998	8.37



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EVERGY MISSOURI WEST, INC.

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2020			EXPERIENCE BAND 1960-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	17,348	1,032	0.0595	0.9405	8.37	
80.5	13,598	29	0.0021	0.9979	7.87	
81.5	10,549	513	0.0487	0.9513	7.86	
82.5	8,881	48	0.0054	0.9946	7.47	
83.5	1,401	29	0.0206	0.9794	7.43	
84.5	1,359	20	0.0147	0.9853	7.28	
85.5	1,294	46	0.0354	0.9646	7.17	
86.5	1,227	8	0.0063	0.9937	6.92	
87.5	1,186	10	0.0081	0.9919	6.88	
88.5	1,088	11	0.0098	0.9902	6.82	
89.5	649	7	0.0108	0.9892	6.75	
90.5	642	8	0.0122	0.9878	6.68	
91.5	510	13	0.0249	0.9751	6.60	
92.5	1		0.0000	1.0000	6.43	
93.5	1		0.0000	1.0000	6.43	
94.5	1		0.0000	1.0000	6.43	
95.5	1		0.0000	1.0000	6.43	
96.5	1		0.0000	1.0000	6.43	
97.5	1		0.0000	1.0000	6.43	
98.5	1	1	1.0000		6.43	
99.5						

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EVERGY MISSOURI WEST, INC.

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1920-2020

EXPERIENCE BAND 1991-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	26,805,549	38,046	0.0014	0.9986	100.00
0.5	27,117,792	51,442	0.0019	0.9981	99.86
1.5	28,038,892	43,026	0.0015	0.9985	99.67
2.5	29,353,273	32,354	0.0011	0.9989	99.52
3.5	29,653,739	53,776	0.0018	0.9982	99.41
4.5	29,991,204	40,361	0.0013	0.9987	99.23
5.5	30,127,934	31,852	0.0011	0.9989	99.09
6.5	29,012,648	59,290	0.0020	0.9980	98.99
7.5	28,158,281	111,361	0.0040	0.9960	98.79
8.5	26,695,863	157,336	0.0059	0.9941	98.39
9.5	26,226,347	127,471	0.0049	0.9951	97.81
10.5	25,345,902	58,068	0.0023	0.9977	97.34
11.5	24,901,968	12,861	0.0005	0.9995	97.12
12.5	25,586,531	12,494	0.0005	0.9995	97.07
13.5	25,366,998	24,568	0.0010	0.9990	97.02
14.5	25,290,484	39,515	0.0016	0.9984	96.92
15.5	24,667,689	97,988	0.0040	0.9960	96.77
16.5	24,301,012	17,504	0.0007	0.9993	96.39
17.5	23,702,773	1,100,667	0.0464	0.9536	96.32
18.5	22,004,084	750,349	0.0341	0.9659	91.85
19.5	21,378,398	297,791	0.0139	0.9861	88.71
20.5	20,638,580	314,966	0.0153	0.9847	87.48
21.5	20,189,141	270,005	0.0134	0.9866	86.14
22.5	19,191,750	188,307	0.0098	0.9902	84.99
23.5	18,444,559	398,560	0.0216	0.9784	84.16
24.5	17,857,656	1,277,294	0.0715	0.9285	82.34
25.5	16,359,241	987,714	0.0604	0.9396	76.45
26.5	15,236,531	606,321	0.0398	0.9602	71.83
27.5	14,568,056	1,108,191	0.0761	0.9239	68.98
28.5	13,596,605	1,007,654	0.0741	0.9259	63.73
29.5	12,245,156	719,957	0.0588	0.9412	59.01
30.5	11,270,278	488,365	0.0433	0.9567	55.54
31.5	10,750,796	607,572	0.0565	0.9435	53.13
32.5	10,373,925	326,449	0.0315	0.9685	50.13
33.5	9,731,070	402,736	0.0414	0.9586	48.55
34.5	9,057,429	628,373	0.0694	0.9306	46.54
35.5	8,543,529	484,276	0.0567	0.9433	43.31
36.5	8,718,855	532,603	0.0611	0.9389	40.86
37.5	8,364,630	711,594	0.0851	0.9149	38.36
38.5	7,565,102	678,704	0.0897	0.9103	35.10

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EVERGY MISSOURI WEST, INC.

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2020			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,889,774	365,744	0.0531	0.9469	31.95
40.5	6,674,250	384,126	0.0576	0.9424	30.25
41.5	6,131,126	468,975	0.0765	0.9235	28.51
42.5	5,655,951	478,831	0.0847	0.9153	26.33
43.5	4,942,539	415,960	0.0842	0.9158	24.10
44.5	4,687,655	342,437	0.0731	0.9269	22.07
45.5	4,225,226	136,166	0.0322	0.9678	20.46
46.5	3,952,539	3,996	0.0010	0.9990	19.80
47.5	3,834,211	45,775	0.0119	0.9881	19.78
48.5	3,653,437	7,216	0.0020	0.9980	19.55
49.5	3,609,205	362,116	0.1003	0.8997	19.51
50.5	3,181,035	9,008	0.0028	0.9972	17.55
51.5	3,080,170	194,954	0.0633	0.9367	17.50
52.5	2,853,189	171,411	0.0601	0.9399	16.39
53.5	2,689,080	197,617	0.0735	0.9265	15.41
54.5	2,389,075	512,006	0.2143	0.7857	14.28
55.5	1,849,107	65,075	0.0352	0.9648	11.22
56.5	1,772,302	68,050	0.0384	0.9616	10.82
57.5	1,685,432	26,356	0.0156	0.9844	10.41
58.5	1,632,833	10,575	0.0065	0.9935	10.24
59.5	1,483,937	52,955	0.0357	0.9643	10.18
60.5	1,406,055	55,369	0.0394	0.9606	9.81
61.5	1,333,768	44,303	0.0332	0.9668	9.43
62.5	1,290,259	31,774	0.0246	0.9754	9.11
63.5	1,226,673	41,240	0.0336	0.9664	8.89
64.5	1,169,891	6,060	0.0052	0.9948	8.59
65.5	981,468	11,614	0.0118	0.9882	8.55
66.5	944,562	20,630	0.0218	0.9782	8.44
67.5	681,176	25,330	0.0372	0.9628	8.26
68.5	645,261	12,874	0.0200	0.9800	7.95
69.5	631,405	4,507	0.0071	0.9929	7.79
70.5	299,095	9,122	0.0305	0.9695	7.74
71.5	289,187	2,022	0.0070	0.9930	7.50
72.5	283,170	6,807	0.0240	0.9760	7.45
73.5	272,946	305	0.0011	0.9989	7.27
74.5	79,517	202	0.0025	0.9975	7.26
75.5	78,299	10	0.0001	0.9999	7.24
76.5	78,086	106	0.0014	0.9986	7.24
77.5	77,896	611	0.0078	0.9922	7.23
78.5	76,244	12	0.0002	0.9998	7.18

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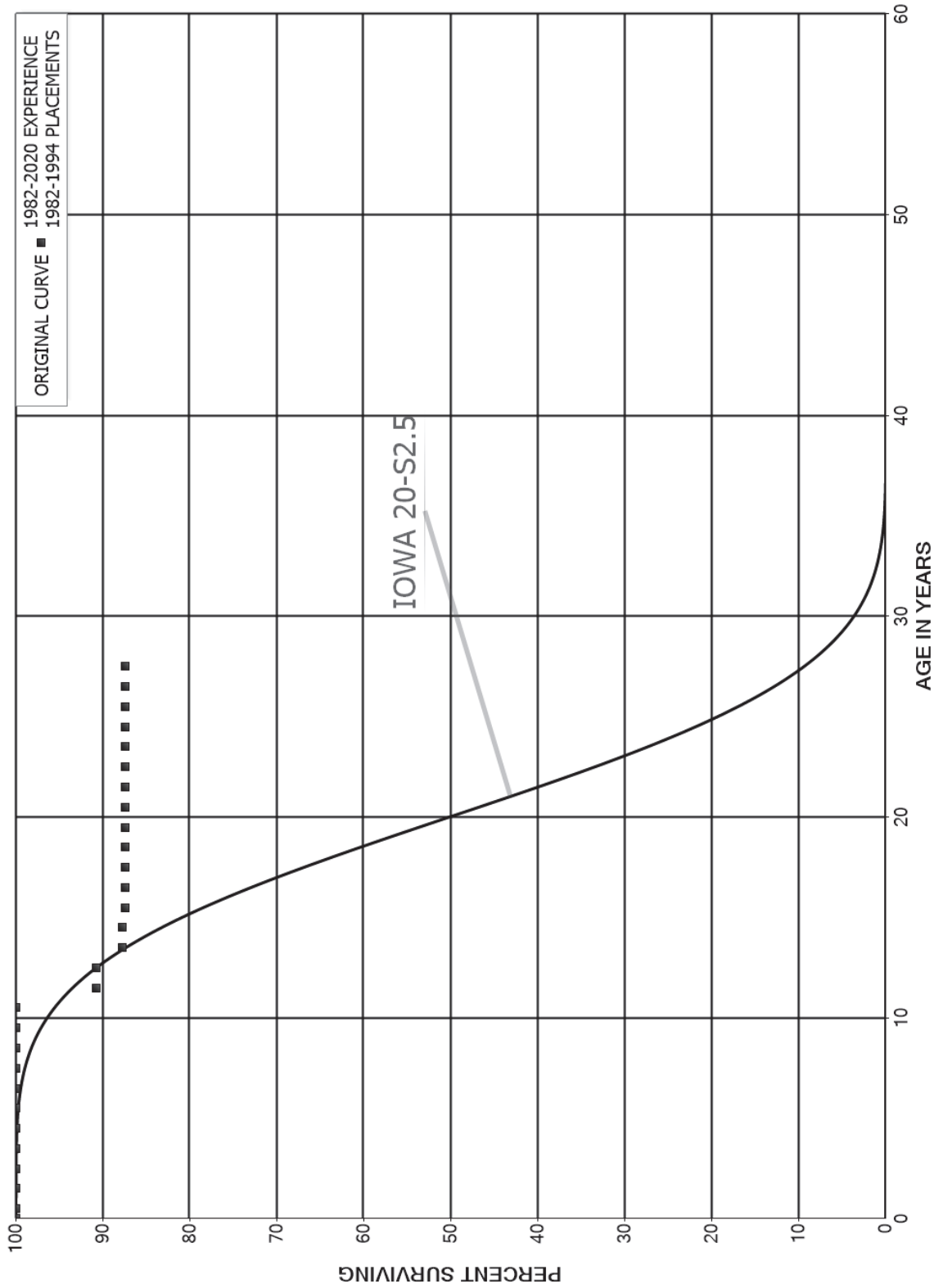
EVERGY MISSOURI WEST, INC.

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2020			EXPERIENCE BAND 1991-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	17,348	1,032	0.0595	0.9405	7.18	
80.5	13,598	29	0.0021	0.9979	6.75	
81.5	10,549	513	0.0487	0.9513	6.73	
82.5	8,881	48	0.0054	0.9946	6.41	
83.5	1,401	29	0.0206	0.9794	6.37	
84.5	1,359	20	0.0147	0.9853	6.24	
85.5	1,294	46	0.0354	0.9646	6.15	
86.5	1,227	8	0.0063	0.9937	5.93	
87.5	1,186	10	0.0081	0.9919	5.89	
88.5	1,088	11	0.0098	0.9902	5.85	
89.5	649	7	0.0108	0.9892	5.79	
90.5	642	8	0.0122	0.9878	5.73	
91.5	510	13	0.0249	0.9751	5.66	
92.5	1		0.0000	1.0000	5.52	
93.5	1		0.0000	1.0000	5.52	
94.5	1		0.0000	1.0000	5.52	
95.5	1		0.0000	1.0000	5.52	
96.5	1		0.0000	1.0000	5.52	
97.5	1		0.0000	1.0000	5.52	
98.5	1	1	1.0000		5.52	
99.5						

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 370.01 METERS - LOAD RESEARCH METERS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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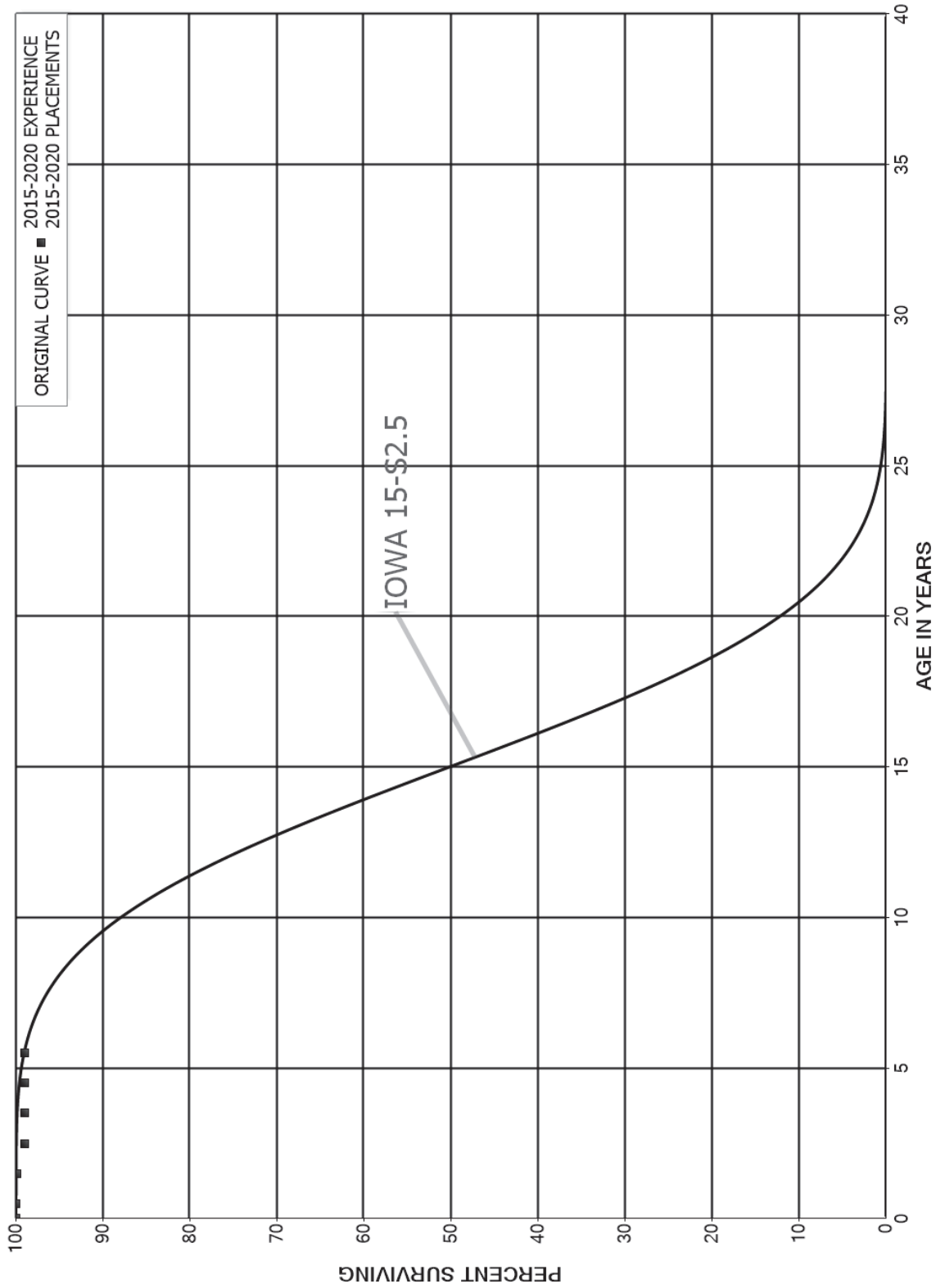
EVERGY MISSOURI WEST, INC.

ACCOUNT 370.01 METERS - LOAD RESEARCH METERS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1982-1994			EXPERIENCE BAND 1982-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,356,924		0.0000	1.0000	100.00
0.5	2,356,924		0.0000	1.0000	100.00
1.5	2,356,924		0.0000	1.0000	100.00
2.5	2,356,924		0.0000	1.0000	100.00
3.5	2,356,924		0.0000	1.0000	100.00
4.5	2,356,924		0.0000	1.0000	100.00
5.5	2,356,924		0.0000	1.0000	100.00
6.5	2,330,669		0.0000	1.0000	100.00
7.5	2,330,669		0.0000	1.0000	100.00
8.5	2,330,669		0.0000	1.0000	100.00
9.5	2,330,669		0.0000	1.0000	100.00
10.5	2,330,669	217,125	0.0932	0.9068	100.00
11.5	2,113,544		0.0000	1.0000	90.68
12.5	2,113,544	67,948	0.0321	0.9679	90.68
13.5	2,045,596		0.0000	1.0000	87.77
14.5	2,045,596	7,481	0.0037	0.9963	87.77
15.5	2,038,115		0.0000	1.0000	87.45
16.5	2,038,115		0.0000	1.0000	87.45
17.5	2,038,115		0.0000	1.0000	87.45
18.5	2,038,115		0.0000	1.0000	87.45
19.5	2,038,115		0.0000	1.0000	87.45
20.5	2,038,115		0.0000	1.0000	87.45
21.5	2,038,115		0.0000	1.0000	87.45
22.5	2,038,115		0.0000	1.0000	87.45
23.5	2,038,115		0.0000	1.0000	87.45
24.5	2,038,115		0.0000	1.0000	87.45
25.5	2,038,115		0.0000	1.0000	87.45
26.5	2,025,171		0.0000	1.0000	87.45
27.5	46,328		0.0000	1.0000	87.45
28.5	46,328		0.0000	1.0000	87.45
29.5	46,328		0.0000	1.0000	87.45
30.5					87.45

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 370.02 METERS - AMI  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

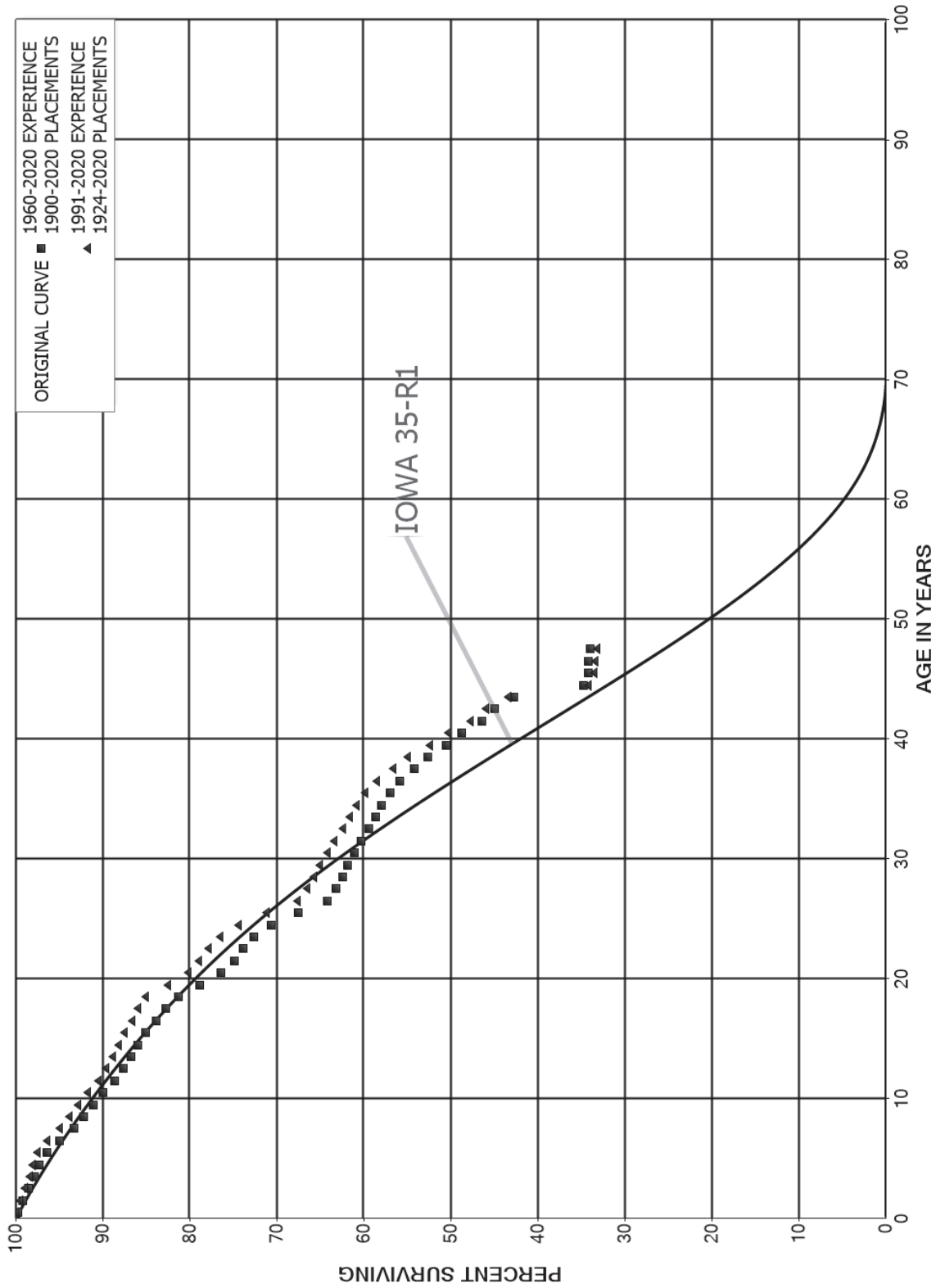
ACCOUNT 370.02 METERS - AMI

ORIGINAL LIFE TABLE

PLACEMENT BAND 2015-2020			EXPERIENCE BAND 2015-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	55,563,244	545	0.0000	1.0000	100.00	
0.5	47,062,354	56,069	0.0012	0.9988	100.00	
1.5	25,002,624	223,540	0.0089	0.9911	99.88	
2.5	21,300,337		0.0000	1.0000	98.99	
3.5	20,079,858		0.0000	1.0000	98.99	
4.5	112,337		0.0000	1.0000	98.99	
5.5					98.99	



EVERGY MISSOURI WEST, INC.  
 ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



**Schedule JJS-1 - Page 233 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	36,630,697	80,726	0.0022	0.9978	100.00
0.5	33,472,648	189,256	0.0057	0.9943	99.78
1.5	32,658,419	245,121	0.0075	0.9925	99.22
2.5	31,801,230	207,132	0.0065	0.9935	98.47
3.5	28,428,711	163,902	0.0058	0.9942	97.83
4.5	26,709,858	227,242	0.0085	0.9915	97.27
5.5	23,762,183	352,851	0.0148	0.9852	96.44
6.5	23,142,500	412,186	0.0178	0.9822	95.01
7.5	22,370,373	282,281	0.0126	0.9874	93.31
8.5	21,857,054	266,605	0.0122	0.9878	92.14
9.5	20,917,820	252,443	0.0121	0.9879	91.01
10.5	20,538,066	288,119	0.0140	0.9860	89.91
11.5	20,191,058	224,234	0.0111	0.9889	88.65
12.5	19,367,843	200,701	0.0104	0.9896	87.67
13.5	18,676,568	165,645	0.0089	0.9911	86.76
14.5	17,627,258	193,845	0.0110	0.9890	85.99
15.5	16,325,390	234,572	0.0144	0.9856	85.04
16.5	15,452,084	193,289	0.0125	0.9875	83.82
17.5	14,543,915	257,077	0.0177	0.9823	82.77
18.5	13,779,235	425,470	0.0309	0.9691	81.31
19.5	12,993,555	404,424	0.0311	0.9689	78.80
20.5	12,313,910	237,013	0.0192	0.9808	76.35
21.5	11,820,554	164,196	0.0139	0.9861	74.88
22.5	8,917,658	151,194	0.0170	0.9830	73.84
23.5	8,054,215	219,612	0.0273	0.9727	72.59
24.5	7,062,297	311,830	0.0442	0.9558	70.61
25.5	5,996,685	290,695	0.0485	0.9515	67.49
26.5	5,042,409	85,536	0.0170	0.9830	64.22
27.5	4,500,251	49,342	0.0110	0.9890	63.13
28.5	4,004,026	38,089	0.0095	0.9905	62.44
29.5	3,560,025	47,299	0.0133	0.9867	61.84
30.5	2,998,158	36,608	0.0122	0.9878	61.02
31.5	2,522,859	38,215	0.0151	0.9849	60.28
32.5	2,147,887	27,519	0.0128	0.9872	59.36
33.5	1,874,683	21,817	0.0116	0.9884	58.60
34.5	1,664,002	26,582	0.0160	0.9840	57.92
35.5	1,474,601	30,302	0.0205	0.9795	56.99
36.5	1,308,626	39,481	0.0302	0.9698	55.82
37.5	1,103,574	30,319	0.0275	0.9725	54.14
38.5	944,740	38,922	0.0412	0.9588	52.65

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EVERGY MISSOURI WEST, INC.

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	774,172	27,798	0.0359	0.9641	50.48
40.5	634,352	29,142	0.0459	0.9541	48.67
41.5	550,969	17,728	0.0322	0.9678	46.43
42.5	438,943	21,107	0.0481	0.9519	44.94
43.5	365,272	68,403	0.1873	0.8127	42.78
44.5	225,138	3,740	0.0166	0.9834	34.77
45.5	166,152	296	0.0018	0.9982	34.19
46.5	127,842	620	0.0048	0.9952	34.13
47.5	110,495	471	0.0043	0.9957	33.96
48.5	108,299	39	0.0004	0.9996	33.82
49.5	106,967	179	0.0017	0.9983	33.81
50.5	105,739	52	0.0005	0.9995	33.75
51.5	105,335	200	0.0019	0.9981	33.73
52.5	104,796	15,565	0.1485	0.8515	33.67
53.5	86,270	13,618	0.1579	0.8421	28.67
54.5	72,449	3,872	0.0535	0.9465	24.14
55.5	68,478	43	0.0006	0.9994	22.85
56.5	69,081	842	0.0122	0.9878	22.84
57.5	67,994	594	0.0087	0.9913	22.56
58.5	66,230	3,104	0.0469	0.9531	22.36
59.5	61,833	5,305	0.0858	0.9142	21.32
60.5	55,020	6,454	0.1173	0.8827	19.49
61.5	46,938	5,815	0.1239	0.8761	17.20
62.5	39,789	2,948	0.0741	0.9259	15.07
63.5	35,410	35	0.0010	0.9990	13.95
64.5	34,148	27	0.0008	0.9992	13.94
65.5	32,453	194	0.0060	0.9940	13.93
66.5	30,850	29	0.0010	0.9990	13.85
67.5	29,006	28	0.0010	0.9990	13.83
68.5	27,499	65	0.0024	0.9976	13.82
69.5	25,490	206	0.0081	0.9919	13.79
70.5	22,331	11	0.0005	0.9995	13.67
71.5	19,508	10	0.0005	0.9995	13.67
72.5	12,709	29	0.0023	0.9977	13.66
73.5	6,952	7	0.0009	0.9991	13.63
74.5	6,317	2	0.0003	0.9997	13.62
75.5	2,978	29	0.0099	0.9901	13.61
76.5	2,260	1	0.0004	0.9996	13.48
77.5	2,256	6	0.0027	0.9973	13.47
78.5	2,091	252	0.1205	0.8795	13.44

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EVERGY MISSOURI WEST, INC.

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1960-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,172	372	0.3177	0.6823	11.82	
80.5	189	2	0.0098	0.9902	8.06	
81.5	15	3	0.2053	0.7947	7.98	
82.5	19	17	0.8966	0.1034	6.34	
83.5	2		0.0000	1.0000	0.66	
84.5	2		0.0000	1.0000	0.66	
85.5	2		0.0000	1.0000	0.66	
86.5	2	2	1.0000		0.66	
87.5						

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EVERGY MISSOURI WEST, INC.

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	29,823,822	34,700	0.0012	0.9988	100.00
0.5	27,472,164	122,268	0.0045	0.9955	99.88
1.5	27,398,939	178,906	0.0065	0.9935	99.44
2.5	27,213,957	142,998	0.0053	0.9947	98.79
3.5	24,355,000	87,811	0.0036	0.9964	98.27
4.5	23,088,541	129,781	0.0056	0.9944	97.92
5.5	20,531,388	228,762	0.0111	0.9889	97.37
6.5	20,245,384	293,136	0.0145	0.9855	96.28
7.5	19,817,963	232,762	0.0117	0.9883	94.89
8.5	19,525,497	224,499	0.0115	0.9885	93.77
9.5	18,789,506	208,720	0.0111	0.9889	92.69
10.5	18,656,434	255,673	0.0137	0.9863	91.66
11.5	18,416,348	176,138	0.0096	0.9904	90.41
12.5	17,790,520	157,770	0.0089	0.9911	89.54
13.5	17,235,885	130,204	0.0076	0.9924	88.75
14.5	16,366,295	134,431	0.0082	0.9918	88.08
15.5	15,232,380	152,274	0.0100	0.9900	87.36
16.5	14,590,404	104,616	0.0072	0.9928	86.48
17.5	13,953,047	148,136	0.0106	0.9894	85.86
18.5	13,410,545	405,363	0.0302	0.9698	84.95
19.5	12,752,185	365,475	0.0287	0.9713	82.38
20.5	12,108,636	183,808	0.0152	0.9848	80.02
21.5	11,686,311	155,839	0.0133	0.9867	78.81
22.5	8,802,415	149,877	0.0170	0.9830	77.76
23.5	7,945,307	217,540	0.0274	0.9726	76.43
24.5	6,956,702	311,292	0.0447	0.9553	74.34
25.5	5,892,047	287,735	0.0488	0.9512	71.01
26.5	4,941,257	85,478	0.0173	0.9827	67.55
27.5	4,399,616	49,342	0.0112	0.9888	66.38
28.5	3,904,901	37,858	0.0097	0.9903	65.63
29.5	3,461,609	47,272	0.0137	0.9863	65.00
30.5	2,901,206	36,608	0.0126	0.9874	64.11
31.5	2,426,618	38,215	0.0157	0.9843	63.30
32.5	2,052,841	27,519	0.0134	0.9866	62.30
33.5	1,780,773	21,817	0.0123	0.9877	61.47
34.5	1,571,434	26,566	0.0169	0.9831	60.71
35.5	1,383,761	30,302	0.0219	0.9781	59.69
36.5	1,219,823	39,481	0.0324	0.9676	58.38
37.5	1,016,539	30,319	0.0298	0.9702	56.49
38.5	859,378	38,922	0.0453	0.9547	54.81

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EVERGY MISSOURI WEST, INC.

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	690,821	27,798	0.0402	0.9598	52.32
40.5	553,823	29,142	0.0526	0.9474	50.22
41.5	473,351	17,728	0.0375	0.9625	47.58
42.5	379,740	21,107	0.0556	0.9444	45.79
43.5	322,331	68,403	0.2122	0.7878	43.25
44.5	185,592	3,676	0.0198	0.9802	34.07
45.5	126,712	296	0.0023	0.9977	33.40
46.5	88,509	620	0.0070	0.9930	33.32
47.5	71,756	471	0.0066	0.9934	33.08
48.5	72,866	39	0.0005	0.9995	32.87
49.5	80,705	179	0.0022	0.9978	32.85
50.5	90,915	52	0.0006	0.9994	32.78
51.5	99,785	200	0.0020	0.9980	32.76
52.5	103,339	15,079	0.1459	0.8541	32.69
53.5	85,301	13,618	0.1596	0.8404	27.92
54.5	71,480	2,970	0.0416	0.9584	23.46
55.5	68,411	43	0.0006	0.9994	22.49
56.5	69,014	842	0.0122	0.9878	22.48
57.5	67,927	594	0.0087	0.9913	22.20
58.5	66,163	3,104	0.0469	0.9531	22.01
59.5	61,683	5,240	0.0850	0.9150	20.97
60.5	54,935	6,454	0.1175	0.8825	19.19
61.5	46,853	5,815	0.1241	0.8759	16.94
62.5	39,704	2,948	0.0742	0.9258	14.84
63.5	35,325	35	0.0010	0.9990	13.73
64.5	34,063	27	0.0008	0.9992	13.72
65.5	32,368	194	0.0060	0.9940	13.71
66.5	30,765	29	0.0010	0.9990	13.63
67.5	28,921	28	0.0010	0.9990	13.61
68.5	27,414	65	0.0024	0.9976	13.60
69.5	25,405	206	0.0081	0.9919	13.57
70.5	22,246	11	0.0005	0.9995	13.46
71.5	19,423	10	0.0005	0.9995	13.45
72.5	12,624	29	0.0023	0.9977	13.45
73.5	6,867	7	0.0010	0.9990	13.41
74.5	6,232	2	0.0003	0.9997	13.40
75.5	2,893	29	0.0102	0.9898	13.40
76.5	2,175	1	0.0005	0.9995	13.26
77.5	2,171	6	0.0028	0.9972	13.26
78.5	2,006	252	0.1256	0.8744	13.22

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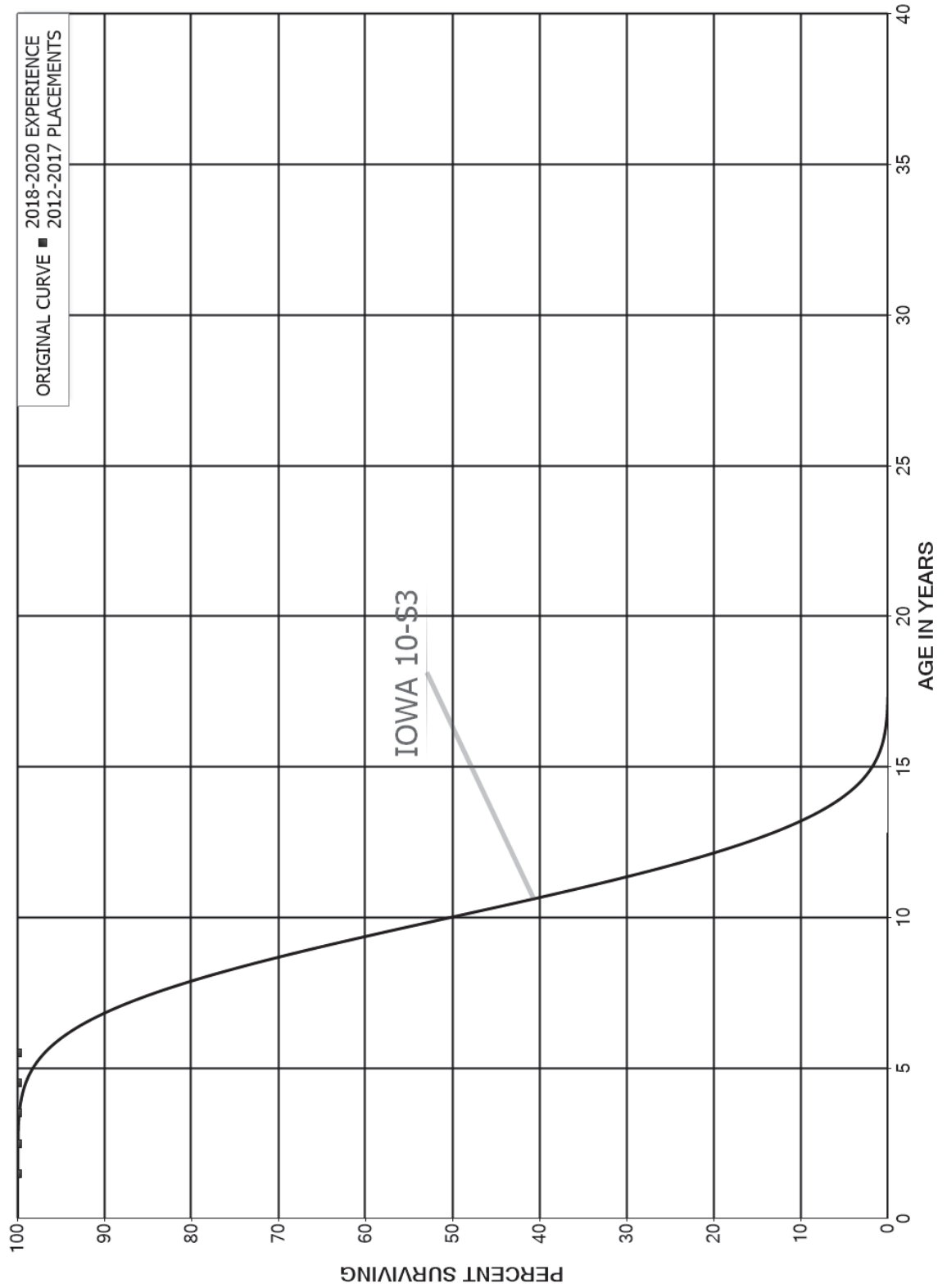
EVERGY MISSOURI WEST, INC.

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1991-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,087	287	0.2644	0.7356	11.56	
80.5	189	2	0.0098	0.9902	8.50	
81.5	15	3	0.2053	0.7947	8.42	
82.5	19	17	0.8966	0.1034	6.69	
83.5	2		0.0000	1.0000	0.69	
84.5	2		0.0000	1.0000	0.69	
85.5	2		0.0000	1.0000	0.69	
86.5	2	2	1.0000		0.69	
87.5						

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 371.01 INSTALLATIONS ON CUSTOMERS' PREMISES - ELECTRIC VEHICLE CHARGING STATIONS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES





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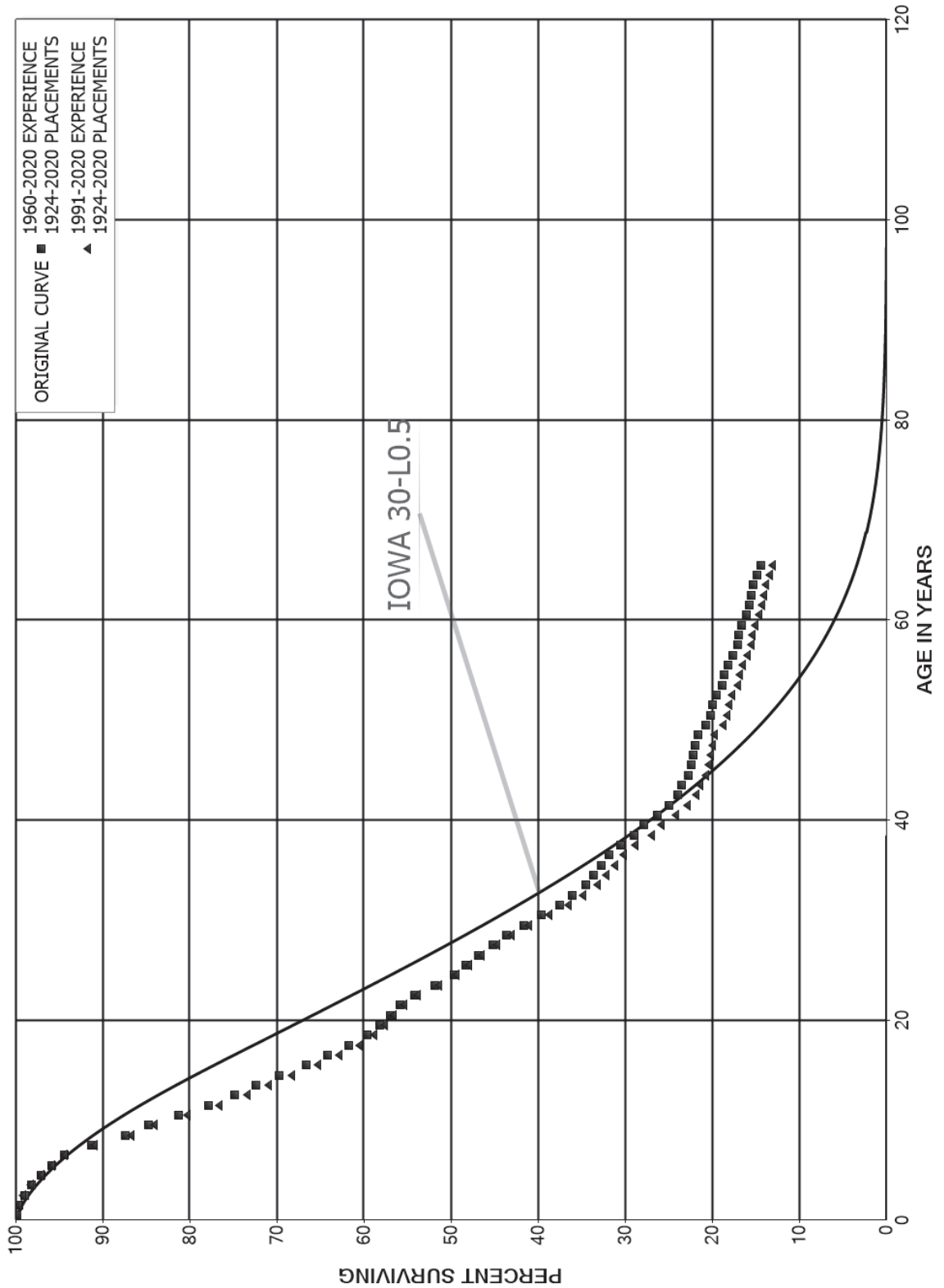
EVERGY MISSOURI WEST, INC.

ACCOUNT 371.01 INSTALLATIONS ON CUSTOMERS' PREMISES - ELECTRIC VEHICLE  
CHARGING STATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 2012-2017			EXPERIENCE BAND 2018-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5	3,661,234		0.0000	1.0000	100.00
2.5	4,173,274		0.0000	1.0000	100.00
3.5	1,092,671		0.0000	1.0000	100.00
4.5	580,630		0.0000	1.0000	100.00
5.5					100.00

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

### ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	77,049,339	94,106	0.0012	0.9988	100.00
0.5	74,118,195	232,992	0.0031	0.9969	99.88
1.5	71,268,577	472,896	0.0066	0.9934	99.56
2.5	61,328,755	474,735	0.0077	0.9923	98.90
3.5	57,282,364	643,361	0.0112	0.9888	98.14
4.5	55,596,674	676,816	0.0122	0.9878	97.04
5.5	53,230,362	782,985	0.0147	0.9853	95.85
6.5	51,268,724	1,722,383	0.0336	0.9664	94.44
7.5	48,121,450	2,023,552	0.0421	0.9579	91.27
8.5	45,144,903	1,383,367	0.0306	0.9694	87.43
9.5	42,027,759	1,718,130	0.0409	0.9591	84.75
10.5	39,622,177	1,690,731	0.0427	0.9573	81.29
11.5	37,691,998	1,457,036	0.0387	0.9613	77.82
12.5	35,324,442	1,140,800	0.0323	0.9677	74.81
13.5	32,119,013	1,197,344	0.0373	0.9627	72.40
14.5	29,014,042	1,267,576	0.0437	0.9563	69.70
15.5	25,552,901	930,957	0.0364	0.9636	66.65
16.5	23,546,816	920,053	0.0391	0.9609	64.22
17.5	21,286,729	738,412	0.0347	0.9653	61.71
18.5	19,859,816	466,506	0.0235	0.9765	59.57
19.5	18,738,214	397,252	0.0212	0.9788	58.17
20.5	17,302,038	349,209	0.0202	0.9798	56.94
21.5	15,963,345	475,021	0.0298	0.9702	55.79
22.5	14,964,692	628,399	0.0420	0.9580	54.13
23.5	12,833,275	553,870	0.0432	0.9568	51.86
24.5	11,181,648	305,370	0.0273	0.9727	49.62
25.5	9,220,578	273,215	0.0296	0.9704	48.27
26.5	8,367,227	287,861	0.0344	0.9656	46.84
27.5	7,640,098	278,494	0.0365	0.9635	45.22
28.5	6,673,177	293,211	0.0439	0.9561	43.58
29.5	5,774,347	290,665	0.0503	0.9497	41.66
30.5	5,184,705	270,683	0.0522	0.9478	39.56
31.5	4,767,028	183,765	0.0385	0.9615	37.50
32.5	4,110,332	176,569	0.0430	0.9570	36.05
33.5	3,516,144	90,704	0.0258	0.9742	34.50
34.5	2,970,775	82,638	0.0278	0.9722	33.61
35.5	2,414,870	64,389	0.0267	0.9733	32.68
36.5	2,331,229	92,542	0.0397	0.9603	31.81
37.5	2,176,068	117,632	0.0541	0.9459	30.54
38.5	2,027,295	76,625	0.0378	0.9622	28.89

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EVERGY MISSOURI WEST, INC.

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,922,632	101,202	0.0526	0.9474	27.80
40.5	1,776,789	92,377	0.0520	0.9480	26.34
41.5	1,647,287	68,361	0.0415	0.9585	24.97
42.5	1,526,628	28,674	0.0188	0.9812	23.93
43.5	1,464,459	46,203	0.0315	0.9685	23.48
44.5	1,349,939	21,481	0.0159	0.9841	22.74
45.5	1,266,133	11,409	0.0090	0.9910	22.38
46.5	1,205,732	11,949	0.0099	0.9901	22.18
47.5	1,131,440	15,261	0.0135	0.9865	21.96
48.5	1,098,858	48,249	0.0439	0.9561	21.66
49.5	1,044,220	27,366	0.0262	0.9738	20.71
50.5	1,006,909	10,594	0.0105	0.9895	20.17
51.5	994,933	23,127	0.0232	0.9768	19.96
52.5	965,915	33,052	0.0342	0.9658	19.49
53.5	925,257	12,803	0.0138	0.9862	18.83
54.5	818,436	19,496	0.0238	0.9762	18.57
55.5	793,767	24,275	0.0306	0.9694	18.12
56.5	767,088	20,028	0.0261	0.9739	17.57
57.5	747,765	8,030	0.0107	0.9893	17.11
58.5	737,579	13,646	0.0185	0.9815	16.93
59.5	669,924	20,221	0.0302	0.9698	16.61
60.5	647,821	13,347	0.0206	0.9794	16.11
61.5	633,476	11,081	0.0175	0.9825	15.78
62.5	466,104	5,453	0.0117	0.9883	15.50
63.5	459,128	16,141	0.0352	0.9648	15.32
64.5	430,196	10,305	0.0240	0.9760	14.78
65.5	279,409	4,021	0.0144	0.9856	14.43
66.5	267,086	9,250	0.0346	0.9654	14.22
67.5	214,667	2,927	0.0136	0.9864	13.73
68.5	210,599	2,991	0.0142	0.9858	13.54
69.5	207,007	1,653	0.0080	0.9920	13.35
70.5	127,433	1,939	0.0152	0.9848	13.24
71.5	124,859	2,911	0.0233	0.9767	13.04
72.5	121,643	4,499	0.0370	0.9630	12.74
73.5	112,242	1,278	0.0114	0.9886	12.27
74.5	82,397	2,166	0.0263	0.9737	12.13
75.5	79,901	3,713	0.0465	0.9535	11.81
76.5	76,136	6,186	0.0812	0.9188	11.26
77.5	69,931	1,811	0.0259	0.9741	10.34
78.5	68,035	1,222	0.0180	0.9820	10.08

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EVERGY MISSOURI WEST, INC.

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1960-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	62,925	925	0.0147	0.9853	9.90	
80.5	60,984	2,154	0.0353	0.9647	9.75	
81.5	58,552	2,121	0.0362	0.9638	9.41	
82.5	56,353	428	0.0076	0.9924	9.07	
83.5	39,547	405	0.0102	0.9898	9.00	
84.5	38,959	808	0.0207	0.9793	8.90	
85.5	38,151	542	0.0142	0.9858	8.72	
86.5	37,433	1,516	0.0405	0.9595	8.60	
87.5	35,199	431	0.0122	0.9878	8.25	
88.5	33,493	1,838	0.0549	0.9451	8.15	
89.5	31,488	3,259	0.1035	0.8965	7.70	
90.5	27,629	440	0.0159	0.9841	6.90	
91.5	27,174	374	0.0137	0.9863	6.79	
92.5	26,653	3,206	0.1203	0.8797	6.70	
93.5	23,447	7,312	0.3119	0.6881	5.89	
94.5	16,135	1,583	0.0981	0.9019	4.06	
95.5	14,552	0	0.0000	1.0000	3.66	
96.5					3.66	

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EVERGY MISSOURI WEST, INC.

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	65,361,551	89,654	0.0014	0.9986	100.00
0.5	63,052,175	197,050	0.0031	0.9969	99.86
1.5	60,506,795	291,962	0.0048	0.9952	99.55
2.5	51,870,636	456,946	0.0088	0.9912	99.07
3.5	48,837,489	612,477	0.0125	0.9875	98.20
4.5	47,744,355	609,597	0.0128	0.9872	96.97
5.5	46,673,312	714,156	0.0153	0.9847	95.73
6.5	45,173,735	1,662,517	0.0368	0.9632	94.26
7.5	42,302,782	1,941,558	0.0459	0.9541	90.79
8.5	39,577,647	1,249,448	0.0316	0.9684	86.63
9.5	36,528,410	1,602,988	0.0439	0.9561	83.89
10.5	34,502,055	1,574,142	0.0456	0.9544	80.21
11.5	32,923,664	1,393,549	0.0423	0.9577	76.55
12.5	30,915,519	1,022,469	0.0331	0.9669	73.31
13.5	27,961,865	1,074,097	0.0384	0.9616	70.89
14.5	25,245,637	1,088,300	0.0431	0.9569	68.16
15.5	22,241,686	851,685	0.0383	0.9617	65.23
16.5	20,594,823	778,595	0.0378	0.9622	62.73
17.5	18,871,961	507,885	0.0269	0.9731	60.36
18.5	17,849,795	366,200	0.0205	0.9795	58.73
19.5	16,937,223	296,214	0.0175	0.9825	57.53
20.5	15,756,733	338,391	0.0215	0.9785	56.52
21.5	14,613,073	415,543	0.0284	0.9716	55.31
22.5	13,743,944	615,624	0.0448	0.9552	53.73
23.5	11,679,672	469,699	0.0402	0.9598	51.33
24.5	10,122,162	289,580	0.0286	0.9714	49.26
25.5	8,252,786	254,923	0.0309	0.9691	47.85
26.5	7,408,207	279,233	0.0377	0.9623	46.38
27.5	6,725,219	253,224	0.0377	0.9623	44.63
28.5	5,808,741	267,565	0.0461	0.9539	42.95
29.5	4,949,217	278,454	0.0563	0.9437	40.97
30.5	4,378,104	261,932	0.0598	0.9402	38.66
31.5	3,969,895	171,934	0.0433	0.9567	36.35
32.5	3,549,201	171,071	0.0482	0.9518	34.78
33.5	2,964,040	88,587	0.0299	0.9701	33.10
34.5	2,441,086	80,729	0.0331	0.9669	32.11
35.5	2,010,335	63,154	0.0314	0.9686	31.05
36.5	1,941,519	90,343	0.0465	0.9535	30.07
37.5	1,857,955	115,719	0.0623	0.9377	28.67
38.5	1,713,239	75,148	0.0439	0.9561	26.89

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EVERGY MISSOURI WEST, INC.

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,611,467	99,863	0.0620	0.9380	25.71
40.5	1,573,219	91,957	0.0585	0.9415	24.12
41.5	1,446,091	60,718	0.0420	0.9580	22.71
42.5	1,333,391	27,698	0.0208	0.9792	21.75
43.5	1,275,584	42,340	0.0332	0.9668	21.30
44.5	1,221,029	20,530	0.0168	0.9832	20.59
45.5	1,138,507	10,460	0.0092	0.9908	20.25
46.5	1,079,207	10,739	0.0100	0.9900	20.06
47.5	1,006,210	15,053	0.0150	0.9850	19.86
48.5	973,937	47,869	0.0492	0.9508	19.56
49.5	925,667	22,071	0.0238	0.9762	18.60
50.5	894,125	7,689	0.0086	0.9914	18.16
51.5	885,685	19,868	0.0224	0.9776	18.00
52.5	859,963	32,955	0.0383	0.9617	17.60
53.5	850,185	10,182	0.0120	0.9880	16.93
54.5	745,985	14,184	0.0190	0.9810	16.72
55.5	726,628	23,509	0.0324	0.9676	16.40
56.5	700,715	20,028	0.0286	0.9714	15.87
57.5	695,292	7,500	0.0108	0.9892	15.42
58.5	689,133	13,646	0.0198	0.9802	15.25
59.5	622,014	17,824	0.0287	0.9713	14.95
60.5	604,951	13,227	0.0219	0.9781	14.52
61.5	591,277	10,728	0.0181	0.9819	14.21
62.5	427,448	5,453	0.0128	0.9872	13.95
63.5	420,472	15,758	0.0375	0.9625	13.77
64.5	391,923	10,161	0.0259	0.9741	13.25
65.5	241,280	4,021	0.0167	0.9833	12.91
66.5	267,086	9,250	0.0346	0.9654	12.70
67.5	214,667	2,927	0.0136	0.9864	12.26
68.5	210,599	2,991	0.0142	0.9858	12.09
69.5	207,007	1,653	0.0080	0.9920	11.92
70.5	127,433	1,939	0.0152	0.9848	11.82
71.5	124,859	2,911	0.0233	0.9767	11.64
72.5	121,643	4,499	0.0370	0.9630	11.37
73.5	112,242	1,278	0.0114	0.9886	10.95
74.5	82,397	2,166	0.0263	0.9737	10.83
75.5	79,901	3,713	0.0465	0.9535	10.54
76.5	76,136	6,186	0.0812	0.9188	10.05
77.5	69,931	1,811	0.0259	0.9741	9.23
78.5	68,035	1,222	0.0180	0.9820	9.00

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EVERGY MISSOURI WEST, INC.

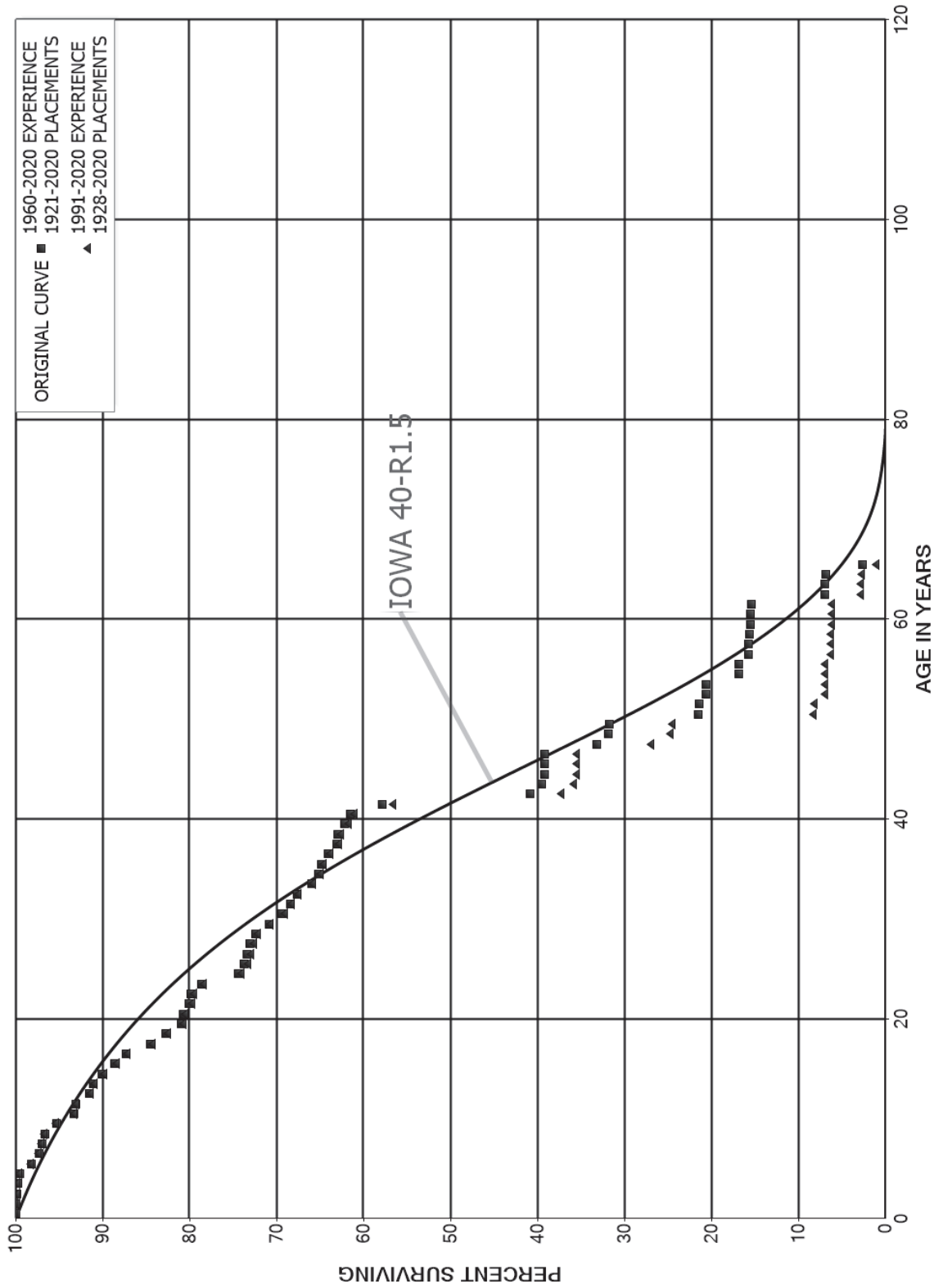
ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020			EXPERIENCE BAND 1991-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	62,925	925	0.0147	0.9853	8.83	
80.5	60,984	2,154	0.0353	0.9647	8.70	
81.5	58,552	2,121	0.0362	0.9638	8.40	
82.5	56,353	428	0.0076	0.9924	8.09	
83.5	39,547	405	0.0102	0.9898	8.03	
84.5	38,959	808	0.0207	0.9793	7.95	
85.5	38,151	542	0.0142	0.9858	7.78	
86.5	37,433	1,516	0.0405	0.9595	7.67	
87.5	35,199	431	0.0122	0.9878	7.36	
88.5	33,493	1,838	0.0549	0.9451	7.27	
89.5	31,488	3,259	0.1035	0.8965	6.87	
90.5	27,629	440	0.0159	0.9841	6.16	
91.5	27,174	374	0.0137	0.9863	6.06	
92.5	26,653	3,206	0.1203	0.8797	5.98	
93.5	23,447	7,312	0.3119	0.6881	5.26	
94.5	16,135	1,583	0.0981	0.9019	3.62	
95.5	14,552	0	0.0000	1.0000	3.27	
96.5					3.27	



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EVERGY MISSOURI WEST, INC.

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1921-2020

EXPERIENCE BAND 1960-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	59,523,390	985	0.0000	1.0000	100.00
0.5	59,045,290	1,825	0.0000	1.0000	100.00
1.5	97,618,462	207,138	0.0021	0.9979	100.00
2.5	95,724,382	78,858	0.0008	0.9992	99.78
3.5	91,502,181	214,904	0.0023	0.9977	99.70
4.5	93,749,537	1,183,973	0.0126	0.9874	99.47
5.5	91,277,047	860,703	0.0094	0.9906	98.21
6.5	87,518,791	285,947	0.0033	0.9967	97.28
7.5	79,724,255	303,821	0.0038	0.9962	96.97
8.5	77,093,388	1,041,927	0.0135	0.9865	96.60
9.5	75,284,389	1,550,552	0.0206	0.9794	95.29
10.5	72,693,405	185,450	0.0026	0.9974	93.33
11.5	22,748,684	399,538	0.0176	0.9824	93.09
12.5	21,833,674	81,534	0.0037	0.9963	91.46
13.5	22,624,182	267,019	0.0118	0.9882	91.11
14.5	22,810,579	352,794	0.0155	0.9845	90.04
15.5	22,190,151	334,395	0.0151	0.9849	88.65
16.5	22,098,686	719,415	0.0326	0.9674	87.31
17.5	21,525,464	448,286	0.0208	0.9792	84.47
18.5	21,561,092	450,120	0.0209	0.9791	82.71
19.5	18,410,328	64,952	0.0035	0.9965	80.98
20.5	20,622,668	172,289	0.0084	0.9916	80.70
21.5	20,998,118	57,820	0.0028	0.9972	80.02
22.5	20,260,036	297,282	0.0147	0.9853	79.80
23.5	19,334,561	1,039,679	0.0538	0.9462	78.63
24.5	18,007,572	165,176	0.0092	0.9908	74.40
25.5	17,661,150	80,272	0.0045	0.9955	73.72
26.5	17,128,801	85,817	0.0050	0.9950	73.39
27.5	15,494,300	122,724	0.0079	0.9921	73.02
28.5	12,967,722	286,374	0.0221	0.9779	72.44
29.5	12,445,414	262,651	0.0211	0.9789	70.84
30.5	12,361,467	178,123	0.0144	0.9856	69.34
31.5	12,835,676	140,042	0.0109	0.9891	68.35
32.5	10,179,839	248,058	0.0244	0.9756	67.60
33.5	9,564,934	120,681	0.0126	0.9874	65.95
34.5	7,360,374	31,179	0.0042	0.9958	65.12
35.5	6,412,850	78,072	0.0122	0.9878	64.84
36.5	6,060,327	97,908	0.0162	0.9838	64.06
37.5	5,246,847	10,215	0.0019	0.9981	63.02
38.5	2,549,999	27,604	0.0108	0.9892	62.90

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EVERGY MISSOURI WEST, INC.

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1921-2020			EXPERIENCE BAND 1960-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,460,277	26,356	0.0107	0.9893	62.22
40.5	2,756,461	166,969	0.0606	0.9394	61.55
41.5	3,079,749	903,125	0.2932	0.7068	57.82
42.5	2,170,725	70,817	0.0326	0.9674	40.87
43.5	2,171,396	17,066	0.0079	0.9921	39.53
44.5	1,717,575	1,277	0.0007	0.9993	39.22
45.5	965,687	643	0.0007	0.9993	39.19
46.5	714,059	110,061	0.1541	0.8459	39.17
47.5	596,901	22,805	0.0382	0.9618	33.13
48.5	573,173	2,450	0.0043	0.9957	31.86
49.5	602,963	195,024	0.3234	0.6766	31.73
50.5	407,939	1,265	0.0031	0.9969	21.47
51.5	406,673	13,989	0.0344	0.9656	21.40
52.5	389,670	483	0.0012	0.9988	20.66
53.5	370,767	67,659	0.1825	0.8175	20.64
54.5	303,108		0.0000	1.0000	16.87
55.5	303,072	20,140	0.0665	0.9335	16.87
56.5	289,359	207	0.0007	0.9993	15.75
57.5	289,335	1,491	0.0052	0.9948	15.74
58.5	298,395	3,637	0.0122	0.9878	15.66
59.5	298,266		0.0000	1.0000	15.47
60.5	297,810	1,124	0.0038	0.9962	15.47
61.5	357,285	196,644	0.5504	0.4496	15.41
62.5	160,705	519	0.0032	0.9968	6.93
63.5	159,533	1,975	0.0124	0.9876	6.91
64.5	163,110	101,412	0.6217	0.3783	6.82
65.5	60,762	1,533	0.0252	0.9748	2.58
66.5	59,502	3,388	0.0569	0.9431	2.51
67.5	56,114	2,139	0.0381	0.9619	2.37
68.5	53,273	725	0.0136	0.9864	2.28
69.5	49,499	14,641	0.2958	0.7042	2.25
70.5	23,419		0.0000	1.0000	1.58
71.5	23,419	806	0.0344	0.9656	1.58
72.5	22,614		0.0000	1.0000	1.53
73.5	23,953	4,340	0.1812	0.8188	1.53
74.5	11,581		0.0000	1.0000	1.25
75.5	11,581		0.0000	1.0000	1.25
76.5	11,581		0.0000	1.0000	1.25
77.5	11,581		0.0000	1.0000	1.25
78.5	44,249	75	0.0017	0.9983	1.25

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EVERGY MISSOURI WEST, INC.

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1921-2020			EXPERIENCE BAND 1960-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	39,697	670	0.0169	0.9831	1.25	
80.5	38,755		0.0000	1.0000	1.23	
81.5	38,755		0.0000	1.0000	1.23	
82.5	38,755	1,497	0.0386	0.9614	1.23	
83.5	37,166		0.0000	1.0000	1.18	
84.5	37,166	1,418	0.0382	0.9618	1.18	
85.5	3,080		0.0000	1.0000	1.14	
86.5	3,080		0.0000	1.0000	1.14	
87.5					1.14	

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EVERGY MISSOURI WEST, INC.

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1928-2020			EXPERIENCE BAND 1991-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	53,420,548		0.0000	1.0000	100.00
0.5	52,902,084		0.0000	1.0000	100.00
1.5	91,520,431	202,889	0.0022	0.9978	100.00
2.5	89,120,356	52,433	0.0006	0.9994	99.78
3.5	84,950,866	183,183	0.0022	0.9978	99.72
4.5	90,064,187	1,163,138	0.0129	0.9871	99.50
5.5	87,986,479	851,211	0.0097	0.9903	98.22
6.5	84,194,254	274,792	0.0033	0.9967	97.27
7.5	76,712,526	301,879	0.0039	0.9961	96.95
8.5	74,052,744	1,018,102	0.0137	0.9863	96.57
9.5	72,351,220	1,541,647	0.0213	0.9787	95.24
10.5	69,824,010	183,348	0.0026	0.9974	93.21
11.5	21,523,654	399,538	0.0186	0.9814	92.97
12.5	20,594,440	81,534	0.0040	0.9960	91.24
13.5	21,388,385	265,914	0.0124	0.9876	90.88
14.5	21,530,904	352,794	0.0164	0.9836	89.75
15.5	21,389,905	307,247	0.0144	0.9856	88.28
16.5	21,688,099	719,415	0.0332	0.9668	87.01
17.5	21,145,117	447,326	0.0212	0.9788	84.13
18.5	21,184,558	440,723	0.0208	0.9792	82.35
19.5	18,022,337	64,952	0.0036	0.9964	80.63
20.5	20,131,657	172,114	0.0085	0.9915	80.34
21.5	20,487,454	57,820	0.0028	0.9972	79.66
22.5	19,667,464	297,282	0.0151	0.9849	79.43
23.5	18,746,585	1,039,039	0.0554	0.9446	78.23
24.5	17,436,273	164,989	0.0095	0.9905	73.89
25.5	17,090,457	80,272	0.0047	0.9953	73.20
26.5	16,553,681	82,827	0.0050	0.9950	72.85
27.5	14,922,987	76,692	0.0051	0.9949	72.49
28.5	12,452,839	268,413	0.0216	0.9784	72.11
29.5	11,950,018	262,651	0.0220	0.9780	70.56
30.5	11,841,814	137,125	0.0116	0.9884	69.01
31.5	12,399,653	140,042	0.0113	0.9887	68.21
32.5	9,617,987	248,058	0.0258	0.9742	67.44
33.5	8,958,242	120,681	0.0135	0.9865	65.70
34.5	6,801,185	31,179	0.0046	0.9954	64.82
35.5	5,960,300	77,813	0.0131	0.9869	64.52
36.5	5,623,236	88,451	0.0157	0.9843	63.68
37.5	4,658,951	10,215	0.0022	0.9978	62.67
38.5	1,964,484	27,604	0.0141	0.9859	62.54

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EVERGY MISSOURI WEST, INC.

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1928-2020			EXPERIENCE BAND 1991-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,894,251	21,356	0.0113	0.9887	61.66	
40.5	2,310,121	166,969	0.0723	0.9277	60.96	
41.5	2,637,515	903,125	0.3424	0.6576	56.56	
42.5	1,825,485	70,817	0.0388	0.9612	37.19	
43.5	1,826,880	17,066	0.0093	0.9907	35.75	
44.5	1,384,929	1,277	0.0009	0.9991	35.41	
45.5	635,326	611	0.0010	0.9990	35.38	
46.5	383,732	92,965	0.2423	0.7577	35.35	
47.5	283,670	22,805	0.0804	0.9196	26.78	
48.5	261,607	2,450	0.0094	0.9906	24.63	
49.5	291,861	194,696	0.6671	0.3329	24.40	
50.5	97,165	1,265	0.0130	0.9870	8.12	
51.5	96,494	13,989	0.1450	0.8550	8.02	
52.5	215,040	1	0.0000	1.0000	6.86	
53.5	198,636		0.0000	1.0000	6.86	
54.5	199,036		0.0000	1.0000	6.86	
55.5	199,000	20,140	0.1012	0.8988	6.86	
56.5	185,287	207	0.0011	0.9989	6.16	
57.5	288,764	1,491	0.0052	0.9948	6.15	
58.5	297,824	3,637	0.0122	0.9878	6.12	
59.5	297,695		0.0000	1.0000	6.05	
60.5	297,239	1,124	0.0038	0.9962	6.05	
61.5	357,285	196,644	0.5504	0.4496	6.03	
62.5	160,705	519	0.0032	0.9968	2.71	
63.5	159,533	1,975	0.0124	0.9876	2.70	
64.5	163,110	101,412	0.6217	0.3783	2.67	
65.5	60,762	1,533	0.0252	0.9748	1.01	
66.5	59,502	3,388	0.0569	0.9431	0.98	
67.5	56,114	2,139	0.0381	0.9619	0.93	
68.5	53,273	725	0.0136	0.9864	0.89	
69.5	49,499	14,641	0.2958	0.7042	0.88	
70.5	23,419		0.0000	1.0000	0.62	
71.5	23,419	806	0.0344	0.9656	0.62	
72.5	22,614		0.0000	1.0000	0.60	
73.5	23,953	4,340	0.1812	0.8188	0.60	
74.5	11,581		0.0000	1.0000	0.49	
75.5	11,581		0.0000	1.0000	0.49	
76.5	11,581		0.0000	1.0000	0.49	
77.5	11,581		0.0000	1.0000	0.49	
78.5	44,249	75	0.0017	0.9983	0.49	

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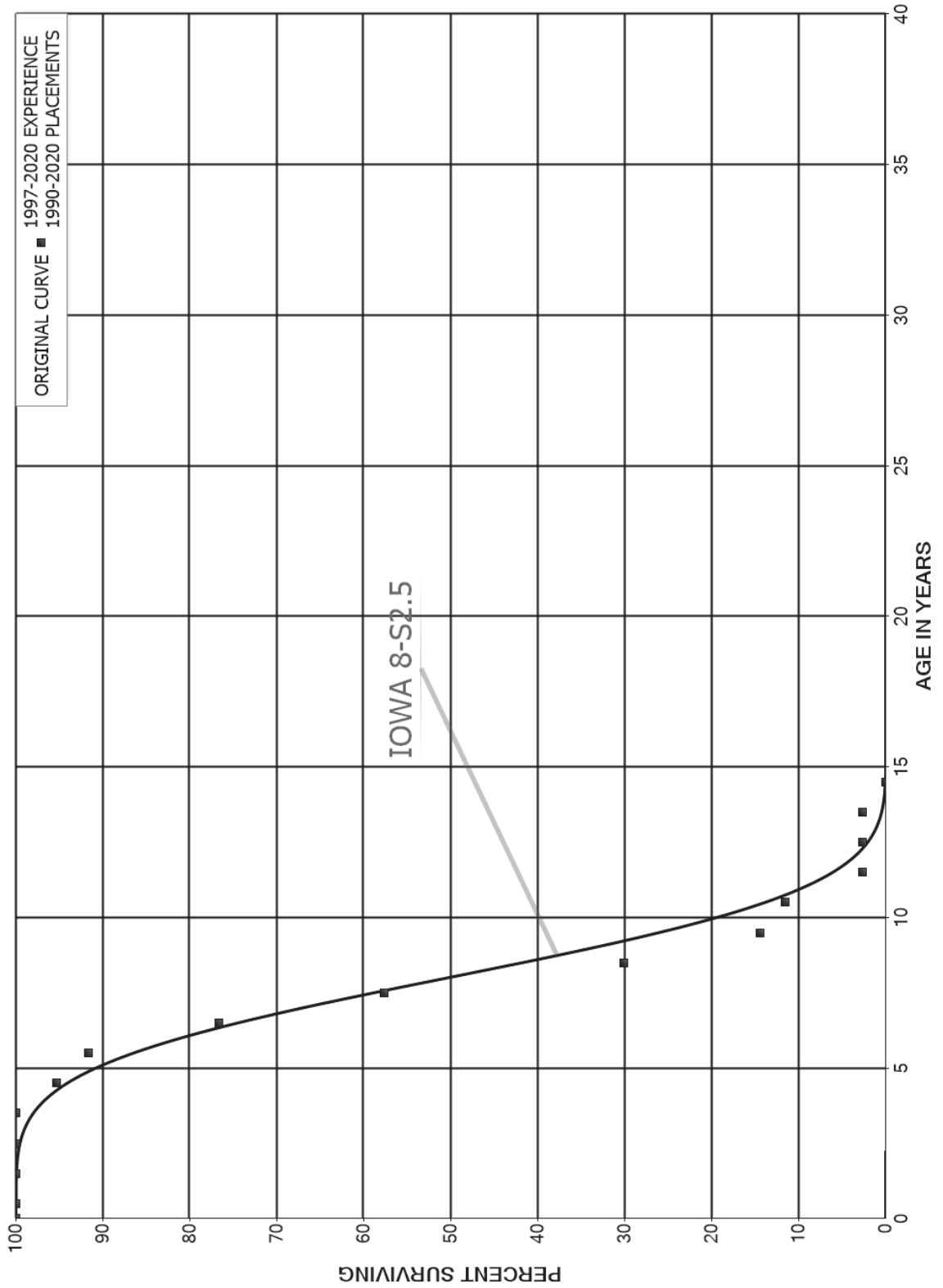
EVERGY MISSOURI WEST, INC.

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1928-2020			EXPERIENCE BAND 1991-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	39,697	670	0.0169	0.9831	0.49	
80.5	38,755		0.0000	1.0000	0.48	
81.5	38,755		0.0000	1.0000	0.48	
82.5	38,755	1,497	0.0386	0.9614	0.48	
83.5	37,166		0.0000	1.0000	0.46	
84.5	37,166	1,418	0.0382	0.9618	0.46	
85.5	3,080		0.0000	1.0000	0.44	
86.5	3,080		0.0000	1.0000	0.44	
87.5					0.44	

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 392.00 TRANSPORTATION EQUIPMENT - AUTOS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES





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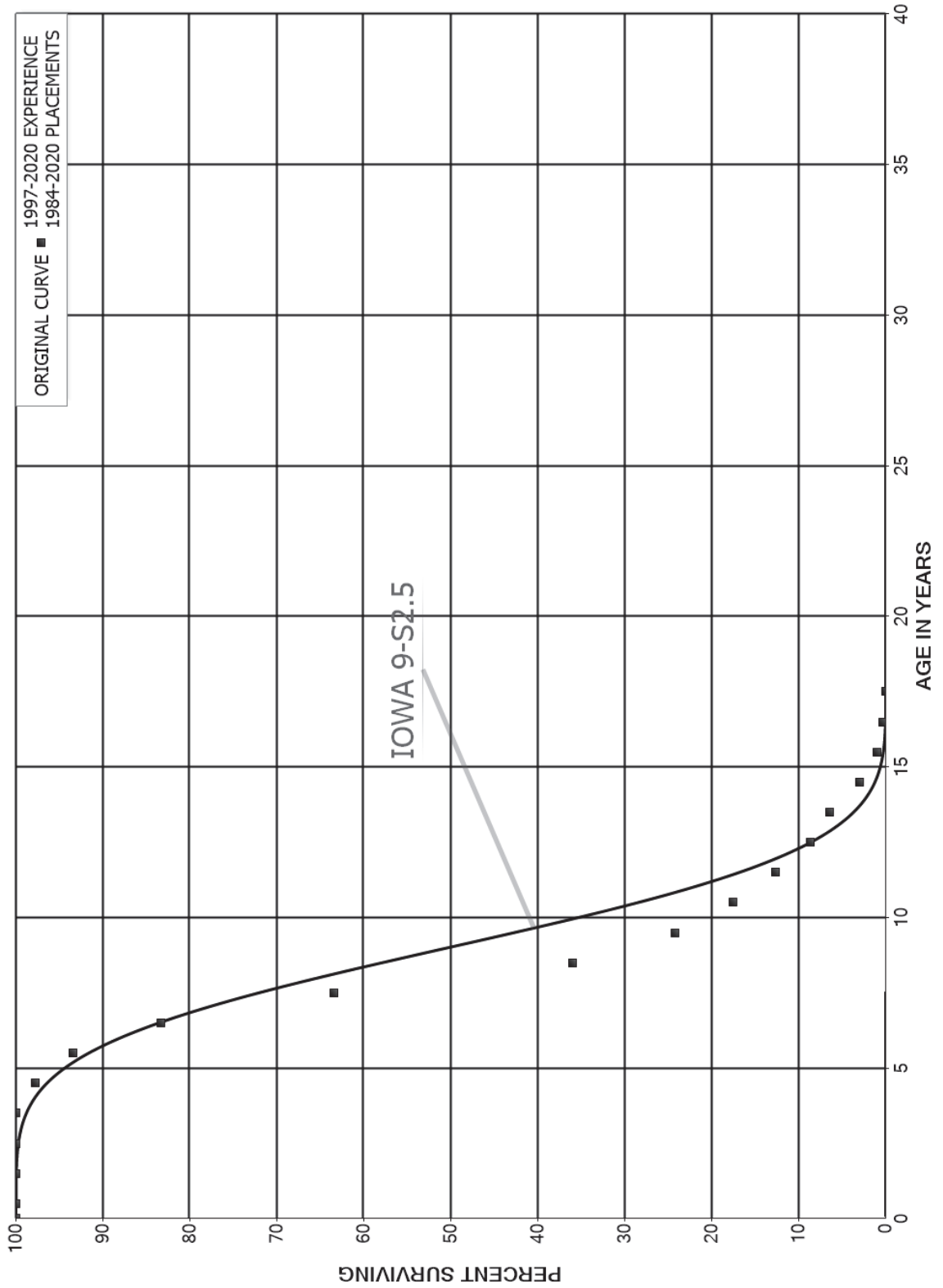
EVERGY MISSOURI WEST, INC.

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT - AUTOS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1990-2020			EXPERIENCE BAND 1997-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,389,018		0.0000	1.0000	100.00
0.5	325,428		0.0000	1.0000	100.00
1.5	459,559		0.0000	1.0000	100.00
2.5	595,661		0.0000	1.0000	100.00
3.5	682,874	32,279	0.0473	0.9527	100.00
4.5	743,797	28,170	0.0379	0.9621	95.27
5.5	761,222	124,562	0.1636	0.8364	91.66
6.5	650,311	161,249	0.2480	0.7520	76.67
7.5	459,452	219,548	0.4778	0.5222	57.66
8.5	267,432	139,330	0.5210	0.4790	30.11
9.5	114,450	23,561	0.2059	0.7941	14.42
10.5	74,580	57,814	0.7752	0.2248	11.45
11.5	16,766		0.0000	1.0000	2.57
12.5	16,766		0.0000	1.0000	2.57
13.5	16,766	16,766	1.0000		2.57
14.5					

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 392.01 TRANSPORTATION EQUIPMENT - LIGHT TRUCKS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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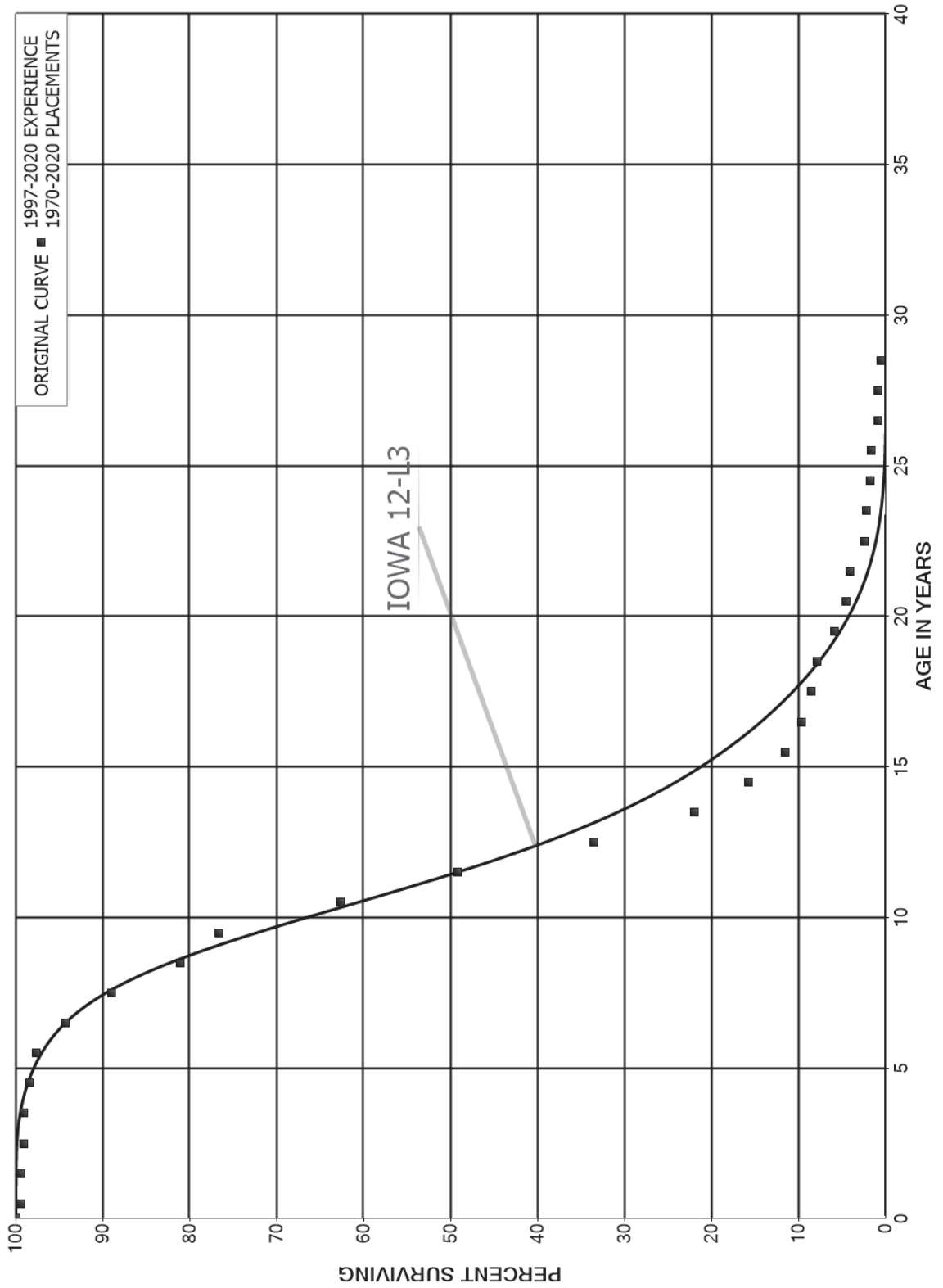
EVERGY MISSOURI WEST, INC.

ACCOUNT 392.01 TRANSPORTATION EQUIPMENT - LIGHT TRUCKS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1984-2020			EXPERIENCE BAND 1997-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,560,983		0.0000	1.0000	100.00
0.5	7,640,390		0.0000	1.0000	100.00
1.5	7,395,972		0.0000	1.0000	100.00
2.5	7,376,655		0.0000	1.0000	100.00
3.5	6,883,093	158,956	0.0231	0.9769	100.00
4.5	6,143,278	273,205	0.0445	0.9555	97.69
5.5	4,598,198	498,185	0.1083	0.8917	93.35
6.5	2,922,777	694,810	0.2377	0.7623	83.23
7.5	1,937,627	840,675	0.4339	0.5661	63.45
8.5	990,331	323,206	0.3264	0.6736	35.92
9.5	651,349	180,474	0.2771	0.7229	24.20
10.5	431,979	119,314	0.2762	0.7238	17.49
11.5	308,882	98,789	0.3198	0.6802	12.66
12.5	231,632	60,375	0.2606	0.7394	8.61
13.5	171,257	90,663	0.5294	0.4706	6.37
14.5	93,167	63,703	0.6837	0.3163	3.00
15.5	29,464	20,505	0.6959	0.3041	0.95
16.5	8,959	8,959	1.0000		0.29
17.5					

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 392.02 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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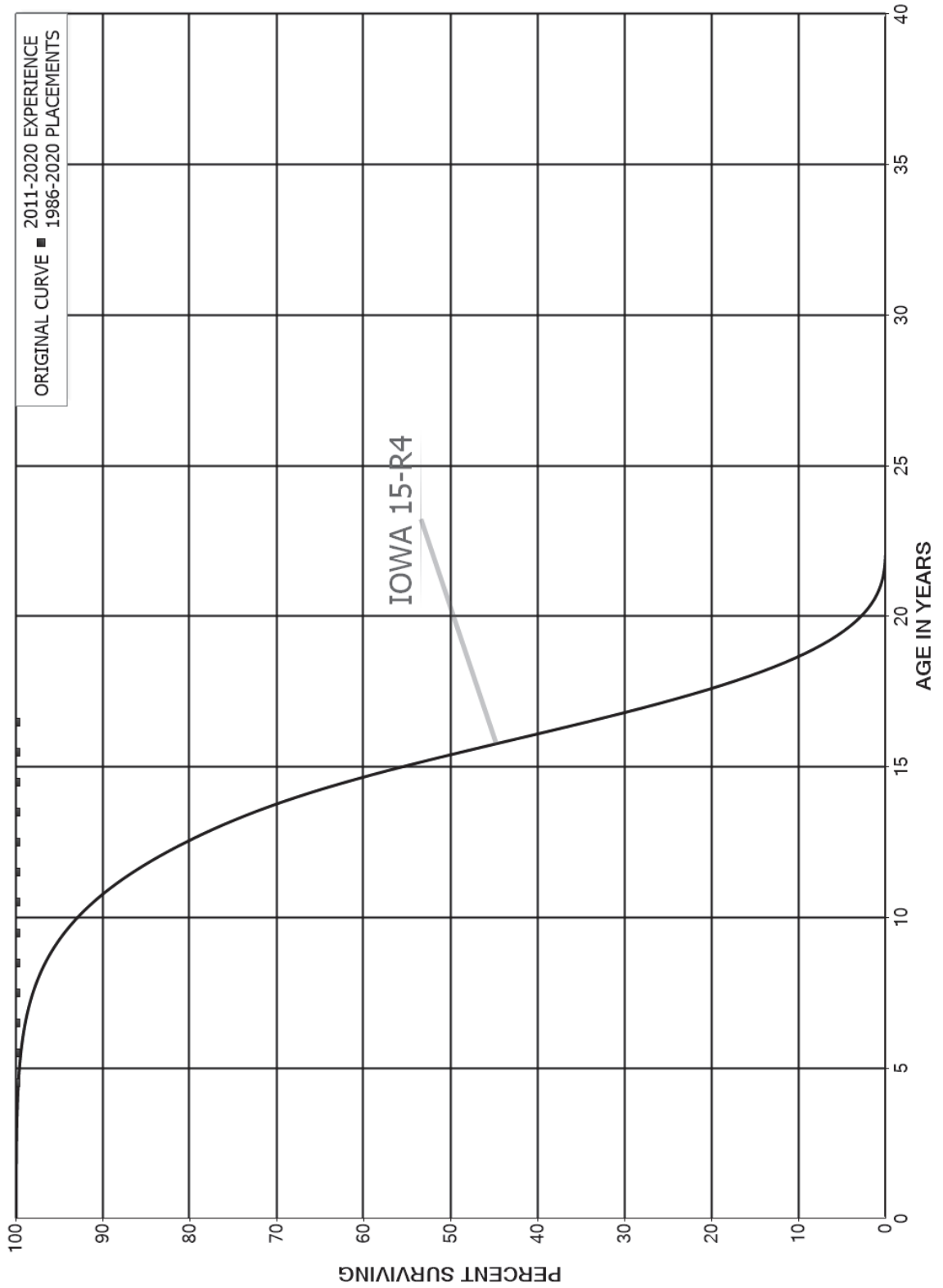
EVERGY MISSOURI WEST, INC.

ACCOUNT 392.02 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS

### ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2020			EXPERIENCE BAND 1997-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	39,933,840	233,752	0.0059	0.9941	100.00
0.5	35,728,783		0.0000	1.0000	99.41
1.5	34,627,598	116,710	0.0034	0.9966	99.41
2.5	32,898,147	1	0.0000	1.0000	99.08
3.5	30,369,056	204,005	0.0067	0.9933	99.08
4.5	27,236,777	228,757	0.0084	0.9916	98.41
5.5	26,179,089	893,952	0.0341	0.9659	97.59
6.5	21,366,760	1,214,131	0.0568	0.9432	94.26
7.5	19,941,561	1,765,951	0.0886	0.9114	88.90
8.5	16,508,302	907,759	0.0550	0.9450	81.03
9.5	15,342,705	2,796,848	0.1823	0.8177	76.57
10.5	11,135,346	2,383,008	0.2140	0.7860	62.61
11.5	8,572,672	2,728,888	0.3183	0.6817	49.21
12.5	5,903,513	2,042,495	0.3460	0.6540	33.55
13.5	3,941,962	1,121,844	0.2846	0.7154	21.94
14.5	2,767,562	732,784	0.2648	0.7352	15.70
15.5	1,978,559	325,330	0.1644	0.8356	11.54
16.5	1,752,103	214,226	0.1223	0.8777	9.64
17.5	1,401,140	96,155	0.0686	0.9314	8.46
18.5	1,321,840	349,501	0.2644	0.7356	7.88
19.5	937,076	214,871	0.2293	0.7707	5.80
20.5	757,467	72,417	0.0956	0.9044	4.47
21.5	711,552	295,645	0.4155	0.5845	4.04
22.5	415,907	32,895	0.0791	0.9209	2.36
23.5	394,812	90,696	0.2297	0.7703	2.18
24.5	304,116	20,906	0.0687	0.9313	1.68
25.5	197,510	97,633	0.4943	0.5057	1.56
26.5	100,571		0.0000	1.0000	0.79
27.5	100,571	32,920	0.3273	0.6727	0.79
28.5	67,650		0.0000	1.0000	0.53
29.5	67,650		0.0000	1.0000	0.53
30.5	67,650	21,858	0.3231	0.6769	0.53
31.5	45,792		0.0000	1.0000	0.36
32.5	45,792	37,457	0.8180	0.1820	0.36
33.5	8,335	8,335	1.0000		0.07
34.5					

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 392.03 TRANSPORTATION EQUIPMENT - TRACTORS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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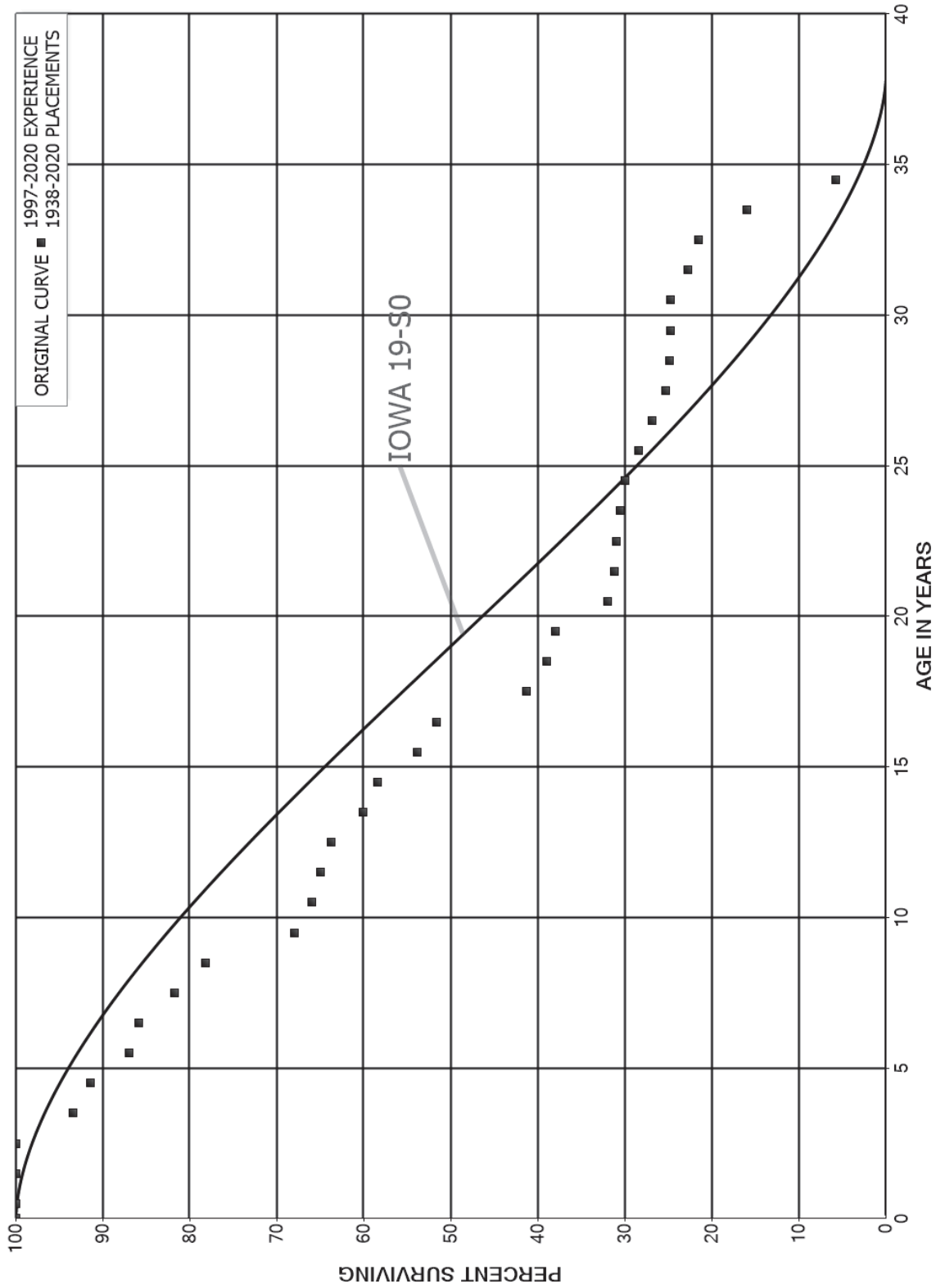
EVERGY MISSOURI WEST, INC.

ACCOUNT 392.03 TRANSPORTATION EQUIPMENT - TRACTORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1986-2020			EXPERIENCE BAND 2011-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	525,495		0.0000		
0.5					
1.5					
2.5					
3.5					
4.5	75,424		0.0000	1.0000	100.00
5.5	160,788		0.0000	1.0000	100.00
6.5	160,788		0.0000	1.0000	100.00
7.5	203,787		0.0000	1.0000	100.00
8.5	203,787		0.0000	1.0000	100.00
9.5	203,787		0.0000	1.0000	100.00
10.5	203,787		0.0000	1.0000	100.00
11.5	203,787		0.0000	1.0000	100.00
12.5	203,787		0.0000	1.0000	100.00
13.5	128,363		0.0000	1.0000	100.00
14.5	42,999		0.0000	1.0000	100.00
15.5	42,999		0.0000	1.0000	100.00
16.5					100.00
17.5					
18.5					
19.5	35,262		0.0000		
20.5					
21.5					
22.5					
23.5					
24.5					
25.5	85,700		0.0000		
26.5	85,700		0.0000		
27.5	85,700	85,700	1.0000		
28.5					

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 392.04 TRANSPORTATION EQUIPMENT - TRAILERS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES





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EVERGY MISSOURI WEST, INC.

ACCOUNT 392.04 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1938-2020			EXPERIENCE BAND 1997-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,245,955		0.0000	1.0000	100.00
0.5	1,134,958		0.0000	1.0000	100.00
1.5	1,097,522		0.0000	1.0000	100.00
2.5	1,245,855	81,776	0.0656	0.9344	100.00
3.5	1,260,172	26,998	0.0214	0.9786	93.44
4.5	1,384,352	68,253	0.0493	0.9507	91.43
5.5	1,352,329	17,445	0.0129	0.9871	86.93
6.5	1,344,248	63,288	0.0471	0.9529	85.81
7.5	1,096,213	47,980	0.0438	0.9562	81.77
8.5	1,036,358	135,940	0.1312	0.8688	78.19
9.5	821,588	24,573	0.0299	0.9701	67.93
10.5	889,666	13,523	0.0152	0.9848	65.90
11.5	929,794	16,129	0.0173	0.9827	64.90
12.5	910,121	53,591	0.0589	0.9411	63.77
13.5	878,559	23,898	0.0272	0.9728	60.02
14.5	880,721	68,164	0.0774	0.9226	58.38
15.5	768,642	32,839	0.0427	0.9573	53.87
16.5	825,256	164,487	0.1993	0.8007	51.56
17.5	667,560	37,947	0.0568	0.9432	41.29
18.5	617,429	16,442	0.0266	0.9734	38.94
19.5	620,765	96,745	0.1558	0.8442	37.90
20.5	568,709	13,863	0.0244	0.9756	32.00
21.5	632,048	5,452	0.0086	0.9914	31.22
22.5	611,124	7,664	0.0125	0.9875	30.95
23.5	584,705	11,558	0.0198	0.9802	30.56
24.5	579,439	30,553	0.0527	0.9473	29.95
25.5	469,829	25,276	0.0538	0.9462	28.37
26.5	432,762	25,396	0.0587	0.9413	26.85
27.5	203,754	3,706	0.0182	0.9818	25.27
28.5	126,607	638	0.0050	0.9950	24.81
29.5	119,565		0.0000	1.0000	24.69
30.5	69,626	5,398	0.0775	0.9225	24.69
31.5	45,555	2,542	0.0558	0.9442	22.77
32.5	43,012	11,020	0.2562	0.7438	21.50
33.5	31,993	20,603	0.6440	0.3560	15.99
34.5	32,789		0.0000	1.0000	5.69
35.5	33,140	1,194	0.0360	0.9640	5.69
36.5	31,945		0.0000	1.0000	5.49
37.5	31,945		0.0000	1.0000	5.49
38.5	31,945		0.0000	1.0000	5.49

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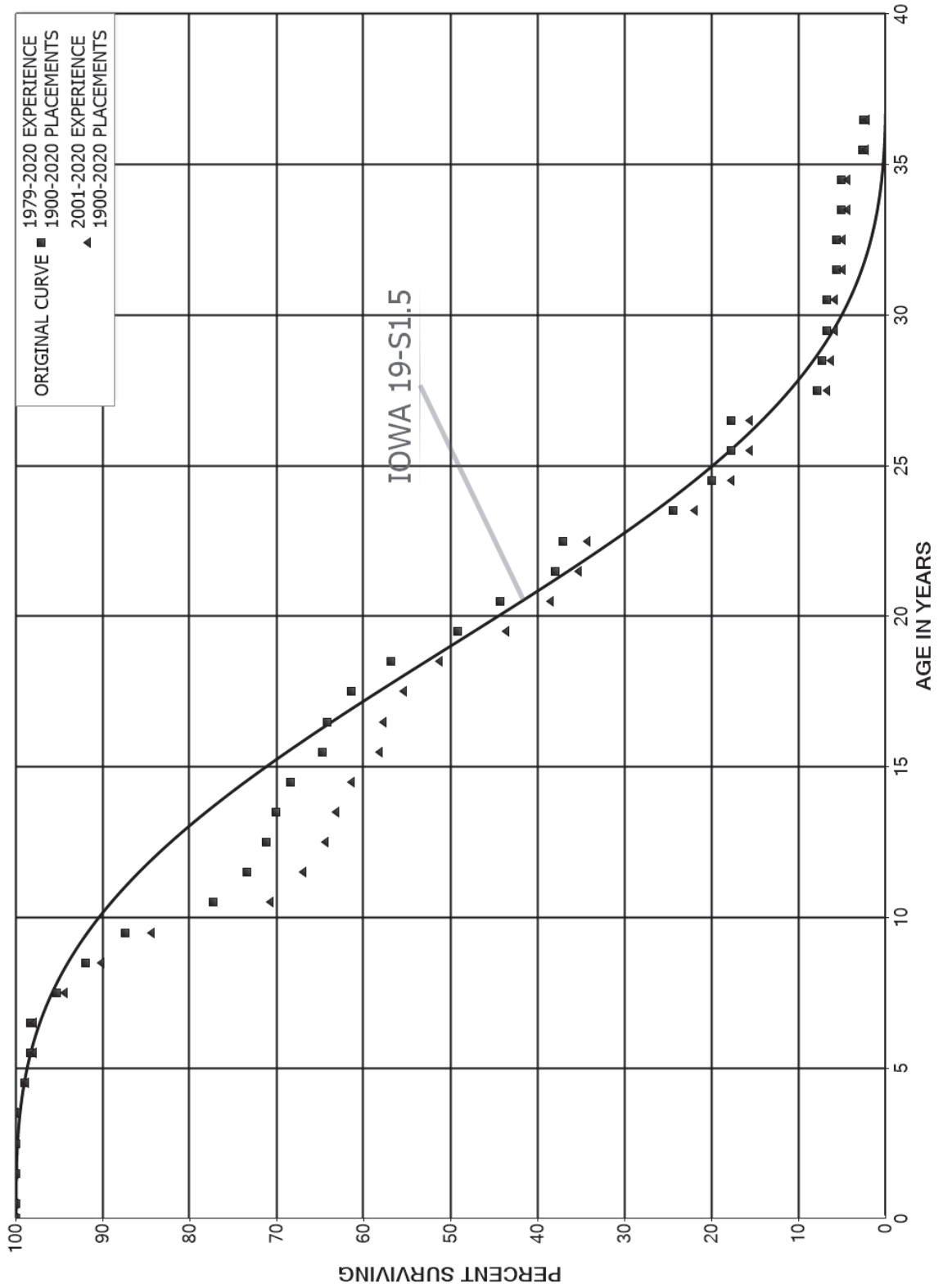
EVERGY MISSOURI WEST, INC.

ACCOUNT 392.04 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1938-2020			EXPERIENCE BAND 1997-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	30,423	350	0.0115	0.9885	5.49	
40.5	30,072		0.0000	1.0000	5.43	
41.5	8,829		0.0000	1.0000	5.43	
42.5	1,455		0.0000	1.0000	5.43	
43.5	1,455		0.0000	1.0000	5.43	
44.5	1,799		0.0000	1.0000	5.43	
45.5	9,872	156	0.0158	0.9842	5.43	
46.5	30,750	21,400	0.6959	0.3041	5.34	
47.5	9,351		0.0000	1.0000	1.62	
48.5	9,263	344	0.0371	0.9629	1.62	
49.5	8,919	8,073	0.9051	0.0949	1.56	
50.5	8,052		0.0000	1.0000	0.15	
51.5	8,052		0.0000	1.0000	0.15	
52.5	8,052		0.0000	1.0000	0.15	
53.5	8,052	846	0.1051	0.8949	0.15	
54.5	7,206	7,206	1.0000		0.13	
55.5						
56.5						
57.5						
58.5	143		0.0000			
59.5	143		0.0000			
60.5	393		0.0000			
61.5	393	250	0.6362			
62.5	143		0.0000			
63.5	143		0.0000			
64.5	143		0.0000			
65.5	143	143	1.0000			
66.5						

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 396.00 POWER OPERATED EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



## Schedule JJS-1 - Page 267 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

### ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1979-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	10,495,655		0.0000	1.0000	100.00
0.5	10,490,824		0.0000	1.0000	100.00
1.5	10,844,284		0.0000	1.0000	100.00
2.5	10,881,244	4,913	0.0005	0.9995	100.00
3.5	10,629,974	105,077	0.0099	0.9901	99.95
4.5	10,187,657	72,237	0.0071	0.9929	98.97
5.5	9,494,818		0.0000	1.0000	98.27
6.5	8,928,814	271,675	0.0304	0.9696	98.27
7.5	8,267,959	290,519	0.0351	0.9649	95.28
8.5	6,012,153	298,503	0.0496	0.9504	91.93
9.5	5,494,182	636,014	0.1158	0.8842	87.36
10.5	4,603,678	228,172	0.0496	0.9504	77.25
11.5	4,630,484	141,317	0.0305	0.9695	73.42
12.5	4,672,502	73,717	0.0158	0.9842	71.18
13.5	4,477,406	109,549	0.0245	0.9755	70.06
14.5	4,490,429	236,867	0.0527	0.9473	68.34
15.5	4,455,169	37,404	0.0084	0.9916	64.74
16.5	4,340,117	189,928	0.0438	0.9562	64.19
17.5	3,884,125	288,944	0.0744	0.9256	61.39
18.5	3,616,023	489,952	0.1355	0.8645	56.82
19.5	2,062,940	202,269	0.0980	0.9020	49.12
20.5	1,827,937	262,482	0.1436	0.8564	44.30
21.5	1,774,505	43,387	0.0245	0.9755	37.94
22.5	1,766,898	602,107	0.3408	0.6592	37.01
23.5	1,173,833	214,936	0.1831	0.8169	24.40
24.5	942,238	103,715	0.1101	0.8899	19.93
25.5	819,152	1,960	0.0024	0.9976	17.74
26.5	797,876	443,194	0.5555	0.4445	17.70
27.5	331,542	23,782	0.0717	0.9283	7.87
28.5	253,297	19,907	0.0786	0.9214	7.30
29.5	151,849		0.0000	1.0000	6.73
30.5	154,739	24,677	0.1595	0.8405	6.73
31.5	135,306		0.0000	1.0000	5.66
32.5	107,200	12,051	0.1124	0.8876	5.66
33.5	95,149		0.0000	1.0000	5.02
34.5	95,149	45,724	0.4805	0.5195	5.02
35.5	27,477	1,165	0.0424	0.9576	2.61
36.5	28,196		0.0000	1.0000	2.50
37.5	27,291		0.0000	1.0000	2.50
38.5	26,373		0.0000	1.0000	2.50

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EVERGY MISSOURI WEST, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1979-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	25,539		0.0000	1.0000	2.50
40.5	17,203		0.0000	1.0000	2.50
41.5	13,757		0.0000	1.0000	2.50
42.5	33,696	2,253	0.0669	0.9331	2.50
43.5	28,667		0.0000	1.0000	2.33
44.5	35,873		0.0000	1.0000	2.33
45.5	35,873		0.0000	1.0000	2.33
46.5	34,690		0.0000	1.0000	2.33
47.5	10,543		0.0000	1.0000	2.33
48.5	10,543	2,252	0.2136	0.7864	2.33
49.5	8,290		0.0000	1.0000	1.83
50.5	1,084		0.0000	1.0000	1.83
51.5	1,084		0.0000	1.0000	1.83
52.5	1,084		0.0000	1.0000	1.83
53.5	1,084		0.0000	1.0000	1.83
54.5	1,334		0.0000	1.0000	1.83
55.5	1,334		0.0000	1.0000	1.83
56.5	1,334		0.0000	1.0000	1.83
57.5	250		0.0000	1.0000	1.83
58.5	250		0.0000	1.0000	1.83
59.5	250		0.0000	1.0000	1.83
60.5					1.83
61.5					
62.5					
63.5					
64.5					
65.5					
66.5					
67.5					
68.5					
69.5					
70.5					
71.5					
72.5					
73.5					
74.5					
75.5					
76.5					
77.5					
78.5	43,861		0.0000		

**Schedule JJS-1 - Page 269 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1979-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	43,861		0.0000		
80.5	43,861		0.0000		
81.5	43,861		0.0000		
82.5	43,861		0.0000		
83.5	43,861		0.0000		
84.5	43,861		0.0000		
85.5	43,861		0.0000		
86.5	43,861		0.0000		
87.5	43,861		0.0000		
88.5	43,861		0.0000		
89.5	43,861		0.0000		
90.5	43,861		0.0000		
91.5	43,861		0.0000		
92.5	43,861		0.0000		
93.5	43,861		0.0000		
94.5	43,861		0.0000		
95.5	43,861		0.0000		
96.5	43,861		0.0000		
97.5	43,861		0.0000		
98.5	43,861		0.0000		
99.5	43,861		0.0000		
100.5	43,861		0.0000		
101.5	43,861		0.0000		
102.5	43,861		0.0000		
103.5	43,861		0.0000		
104.5	43,861		0.0000		
105.5					

## Schedule JJS-1 - Page 270 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,033,506		0.0000	1.0000	100.00
0.5	8,019,009		0.0000	1.0000	100.00
1.5	8,324,001		0.0000	1.0000	100.00
2.5	8,378,209	4,913	0.0006	0.9994	100.00
3.5	8,339,949	105,077	0.0126	0.9874	99.94
4.5	8,009,869	66,550	0.0083	0.9917	98.68
5.5	7,246,472		0.0000	1.0000	97.86
6.5	6,791,694	245,868	0.0362	0.9638	97.86
7.5	6,196,509	278,475	0.0449	0.9551	94.32
8.5	4,109,218	264,879	0.0645	0.9355	90.08
9.5	3,915,186	636,014	0.1624	0.8376	84.27
10.5	3,024,682	160,199	0.0530	0.9470	70.58
11.5	3,573,533	138,860	0.0389	0.9611	66.85
12.5	3,618,008	63,646	0.0176	0.9824	64.25
13.5	3,435,152	97,866	0.0285	0.9715	63.12
14.5	3,840,685	203,640	0.0530	0.9470	61.32
15.5	3,869,015	32,285	0.0083	0.9917	58.07
16.5	3,791,092	150,185	0.0396	0.9604	57.58
17.5	3,509,062	264,158	0.0753	0.9247	55.30
18.5	3,266,572	489,952	0.1500	0.8500	51.14
19.5	1,713,489	200,126	0.1168	0.8832	43.47
20.5	1,498,616	127,362	0.0850	0.9150	38.39
21.5	1,651,512	43,387	0.0263	0.9737	35.13
22.5	1,643,905	592,359	0.3603	0.6397	34.21
23.5	1,078,670	211,293	0.1959	0.8041	21.88
24.5	868,457	103,715	0.1194	0.8806	17.59
25.5	745,372		0.0000	1.0000	15.49
26.5	771,780	443,194	0.5742	0.4258	15.49
27.5	326,654	20,043	0.0614	0.9386	6.60
28.5	253,297	19,907	0.0786	0.9214	6.19
29.5	151,849		0.0000	1.0000	5.70
30.5	154,739	24,677	0.1595	0.8405	5.70
31.5	135,306		0.0000	1.0000	4.80
32.5	107,200	12,051	0.1124	0.8876	4.80
33.5	95,149		0.0000	1.0000	4.26
34.5	95,149	45,724	0.4806	0.5194	4.26
35.5	27,476	1,165	0.0424	0.9576	2.21
36.5	28,195		0.0000	1.0000	2.12
37.5	27,290		0.0000	1.0000	2.12
38.5	26,373		0.0000	1.0000	2.12

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EVERGY MISSOURI WEST, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	25,539		0.0000	1.0000	2.12
40.5	17,203		0.0000	1.0000	2.12
41.5	13,757		0.0000	1.0000	2.12
42.5	33,696	2,253	0.0669	0.9331	2.12
43.5	28,667		0.0000	1.0000	1.98
44.5	35,873		0.0000	1.0000	1.98
45.5	35,873		0.0000	1.0000	1.98
46.5	34,690		0.0000	1.0000	1.98
47.5	10,543		0.0000	1.0000	1.98
48.5	10,543	2,252	0.2136	0.7864	1.98
49.5	8,290		0.0000	1.0000	1.55
50.5	1,084		0.0000	1.0000	1.55
51.5	1,084		0.0000	1.0000	1.55
52.5	1,084		0.0000	1.0000	1.55
53.5	1,084		0.0000	1.0000	1.55
54.5	1,334		0.0000	1.0000	1.55
55.5	1,334		0.0000	1.0000	1.55
56.5	1,334		0.0000	1.0000	1.55
57.5	250		0.0000	1.0000	1.55
58.5	250		0.0000	1.0000	1.55
59.5	250		0.0000	1.0000	1.55
60.5					1.55
61.5					
62.5					
63.5					
64.5					
65.5					
66.5					
67.5					
68.5					
69.5					
70.5					
71.5					
72.5					
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EVERGY MISSOURI WEST, INC.

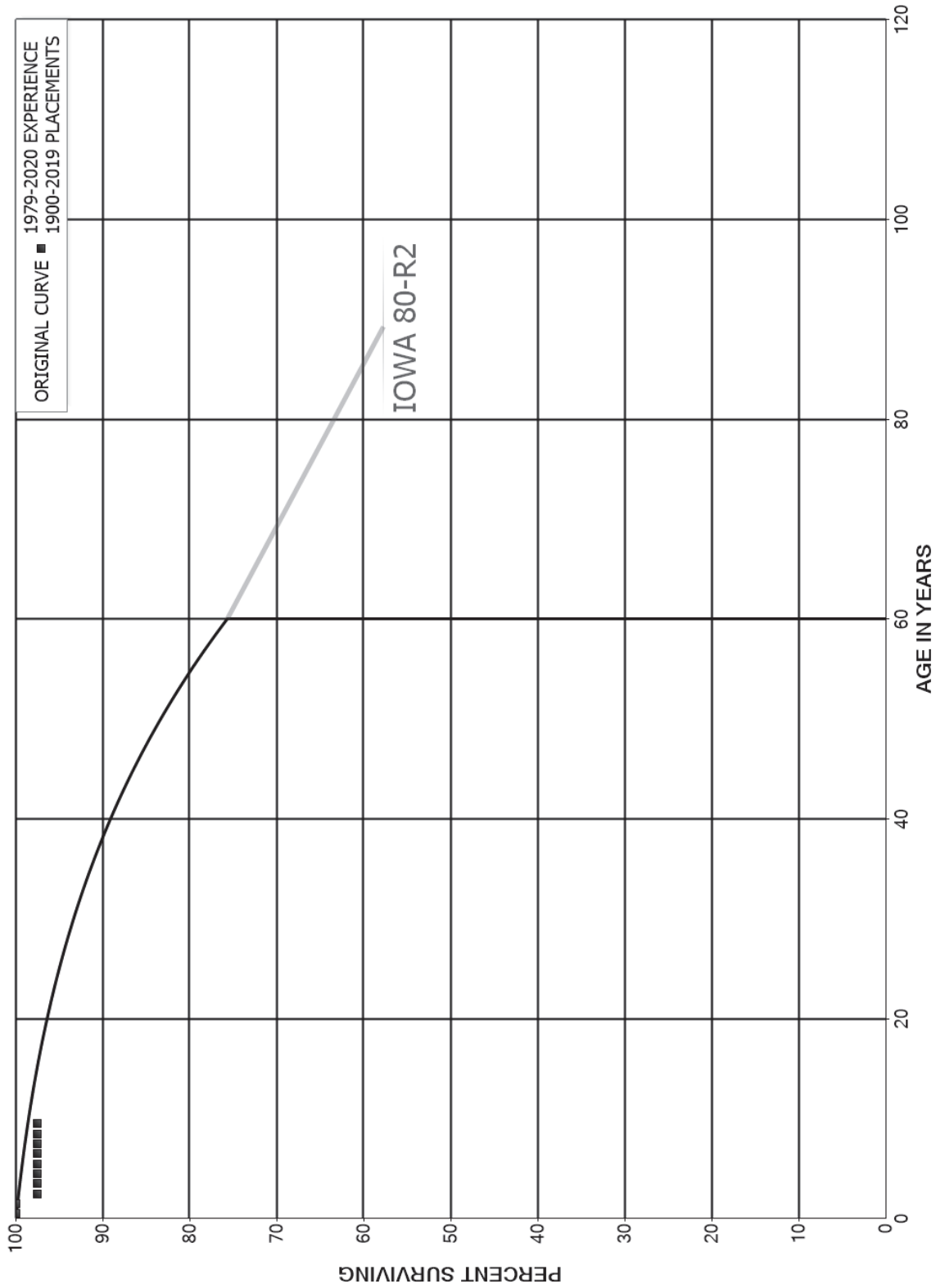
ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 2001-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5					
81.5					
82.5					
83.5					
84.5					
85.5					
86.5					
87.5					
88.5					
89.5					
90.5					
91.5					
92.5					
93.5					
94.5					
95.5					
96.5					
97.5					
98.5					
99.5					
100.5	43,861		0.0000		
101.5	43,861		0.0000		
102.5	43,861		0.0000		
103.5	43,861		0.0000		
104.5	43,861		0.0000		
105.5					

**INDUSTRIAL STEAM**

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 311.09 STRUCTURES AND IMPROVEMENTS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 311.09 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2019			EXPERIENCE BAND 1979-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	91,286		0.0000	1.0000	100.00
0.5	91,286		0.0000	1.0000	100.00
1.5	38,212	942	0.0247	0.9753	100.00
2.5	37,270		0.0000	1.0000	97.53
3.5	38,104		0.0000	1.0000	97.53
4.5	29,146		0.0000	1.0000	97.53
5.5	29,146		0.0000	1.0000	97.53
6.5	26,247		0.0000	1.0000	97.53
7.5	22,999		0.0000	1.0000	97.53
8.5	22,999		0.0000	1.0000	97.53
9.5					97.53
10.5					
11.5					
12.5					
13.5	2,489		0.0000		
14.5	2,489		0.0000		
15.5	2,489		0.0000		
16.5					
17.5					
18.5					
19.5					
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5	200		0.0000		
28.5	329		0.0000		
29.5	1,058		0.0000		
30.5	1,411		0.0000		
31.5	1,894		0.0000		
32.5	2,146		0.0000		
33.5	2,285		0.0000		
34.5	8,528		0.0000		
35.5	8,528		0.0000		
36.5	23,637		0.0000		
37.5	25,234		0.0000		
38.5	27,611		0.0000		

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EVERGY MISSOURI WEST, INC.

ACCOUNT 311.09 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2019			EXPERIENCE BAND 1979-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	48,884		0.0000		
40.5	49,032		0.0000		
41.5	49,032		0.0000		
42.5	49,032		0.0000		
43.5	52,107	140	0.0027		
44.5	51,967	129	0.0025		
45.5	51,838		0.0000		
46.5	51,838	353	0.0068		
47.5	51,485	416	0.0081		
48.5	51,069	729	0.0143		
49.5	50,340	198	0.0039		
50.5	50,141	762	0.0152		
51.5	49,379		0.0000		
52.5	49,379	1,216	0.0246		
53.5	48,163	1,399	0.0290		
54.5	46,765	1,416	0.0303		
55.5	45,349	2,934	0.0647		
56.5	42,415	25	0.0006		
57.5	42,391		0.0000		
58.5	42,391	2,265	0.0534		
59.5	40,126	2,338	0.0583		
60.5	37,788	1,503	0.0398		
61.5	36,285		0.0000		
62.5	36,284	1,364	0.0376		
63.5	34,920	148	0.0042		
64.5	34,772		0.0000		
65.5	34,772	700	0.0201		
66.5	34,072		0.0000		
67.5	34,072	1,912	0.0561		
68.5	32,160		0.0000		
69.5	32,160		0.0000		
70.5	32,160		0.0000		
71.5	32,160		0.0000		
72.5	32,160	48	0.0015		
73.5	32,112		0.0000		
74.5	32,112		0.0000		
75.5	32,112	10,912	0.3398		
76.5	17,045		0.0000		
77.5	17,045		0.0000		
78.5	34,100	0	0.0000		

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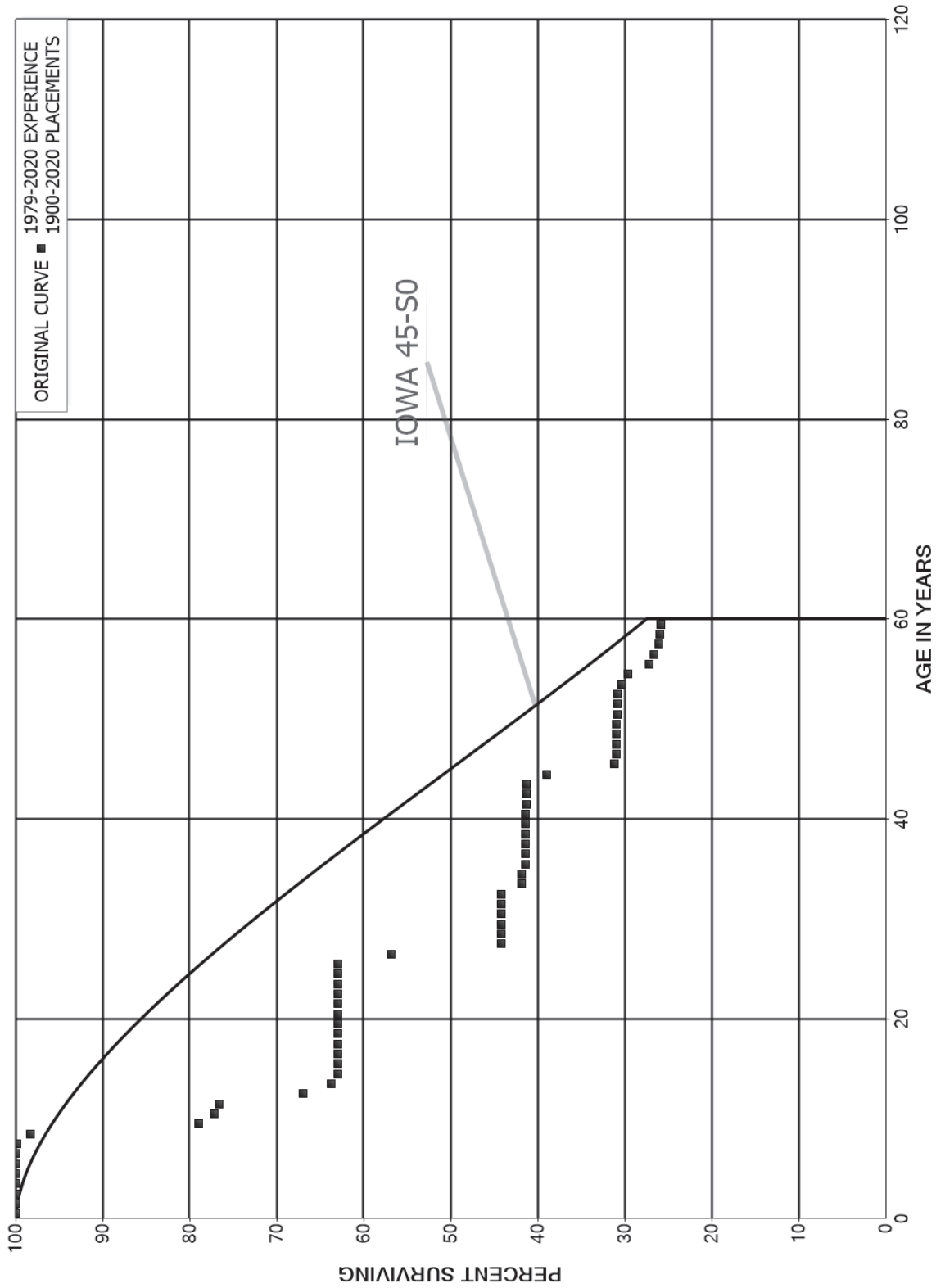
EVERGY MISSOURI WEST, INC.

ACCOUNT 311.09 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2019			EXPERIENCE BAND 1979-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	33,700		0.0000		
80.5	32,552	465	0.0143		
81.5	41,342	1,763	0.0426		
82.5	39,579	12,623	0.3189		
83.5	26,956		0.0000		
84.5	26,956		0.0000		
85.5	26,956		0.0000		
86.5	26,956		0.0000		
87.5	26,956		0.0000		
88.5	26,956		0.0000		
89.5	26,956		0.0000		
90.5	26,956		0.0000		
91.5	26,956		0.0000		
92.5	26,956	399	0.0148		
93.5	26,557		0.0000		
94.5	26,557	10,670	0.4018		
95.5	15,887	94	0.0059		
96.5	15,793		0.0000		
97.5	15,793		0.0000		
98.5	15,793		0.0000		
99.5	15,793		0.0000		
100.5	15,793		0.0000		
101.5					

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 312.09 BOILER PLANT EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.09 BOILER PLANT EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1979-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,114,592		0.0000	1.0000	100.00
0.5	3,111,869		0.0000	1.0000	100.00
1.5	2,207,685		0.0000	1.0000	100.00
2.5	2,185,468		0.0000	1.0000	100.00
3.5	2,185,206		0.0000	1.0000	100.00
4.5	1,783,117		0.0000	1.0000	100.00
5.5	1,826,693		0.0000	1.0000	100.00
6.5	1,793,963	3,900	0.0022	0.9978	100.00
7.5	1,790,063	26,269	0.0147	0.9853	99.78
8.5	1,763,794	347,550	0.1970	0.8030	98.32
9.5	921,623	20,791	0.0226	0.9774	78.95
10.5	915,221	6,504	0.0071	0.9929	77.16
11.5	908,717	114,743	0.1263	0.8737	76.62
12.5	426,348	20,239	0.0475	0.9525	66.94
13.5	325,866	3,936	0.0121	0.9879	63.76
14.5	143,251		0.0000	1.0000	62.99
15.5	143,251		0.0000	1.0000	62.99
16.5	143,251		0.0000	1.0000	62.99
17.5	115,008		0.0000	1.0000	62.99
18.5	115,008		0.0000	1.0000	62.99
19.5	115,008		0.0000	1.0000	62.99
20.5	57,920		0.0000	1.0000	62.99
21.5	57,920		0.0000	1.0000	62.99
22.5	59,180		0.0000	1.0000	62.99
23.5	59,180		0.0000	1.0000	62.99
24.5	59,438		0.0000	1.0000	62.99
25.5	59,438	5,764	0.0970	0.9030	62.99
26.5	54,382	12,184	0.2240	0.7760	56.88
27.5	42,256		0.0000	1.0000	44.14
28.5	123,262		0.0000	1.0000	44.14
29.5	123,799		0.0000	1.0000	44.14
30.5	124,033		0.0000	1.0000	44.14
31.5	125,918		0.0000	1.0000	44.14
32.5	126,714	6,759	0.0533	0.9467	44.14
33.5	128,110		0.0000	1.0000	41.79
34.5	143,219	1,208	0.0084	0.9916	41.79
35.5	142,252		0.0000	1.0000	41.43
36.5	147,240		0.0000	1.0000	41.43
37.5	150,714		0.0000	1.0000	41.43
38.5	152,964		0.0000	1.0000	41.43



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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.09 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1979-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	177,558		0.0000	1.0000	41.43
40.5	183,363	637	0.0035	0.9965	41.43
41.5	182,726		0.0000	1.0000	41.29
42.5	182,726		0.0000	1.0000	41.29
43.5	182,726	10,577	0.0579	0.9421	41.29
44.5	172,149	34,424	0.2000	0.8000	38.90
45.5	137,725	537	0.0039	0.9961	31.12
46.5	137,188		0.0000	1.0000	31.00
47.5	137,188	98	0.0007	0.9993	31.00
48.5	137,090	316	0.0023	0.9977	30.98
49.5	136,774	133	0.0010	0.9990	30.91
50.5	136,641		0.0000	1.0000	30.88
51.5	136,640		0.0000	1.0000	30.88
52.5	136,640	2,160	0.0158	0.9842	30.88
53.5	134,480	3,366	0.0250	0.9750	30.39
54.5	131,113	10,793	0.0823	0.9177	29.63
55.5	120,321	2,778	0.0231	0.9769	27.19
56.5	117,544	2,423	0.0206	0.9794	26.56
57.5	115,121	453	0.0039	0.9961	26.01
58.5	114,668	447	0.0039	0.9961	25.91
59.5	114,220	2,237	0.0196	0.9804	25.81
60.5	111,983	142	0.0013	0.9987	25.30
61.5	111,840	646	0.0058	0.9942	25.27
62.5	111,193	996	0.0090	0.9910	25.13
63.5	110,196	3,825	0.0347	0.9653	24.90
64.5	105,111	8,668	0.0825	0.9175	24.04
65.5	96,443	1,596	0.0165	0.9835	22.05
66.5	94,848		0.0000	1.0000	21.69
67.5	94,848	2,521	0.0266	0.9734	21.69
68.5	91,619	11,592	0.1265	0.8735	21.11
69.5	80,027	6,597	0.0824	0.9176	18.44
70.5	34,764		0.0000	1.0000	16.92
71.5	34,764		0.0000	1.0000	16.92
72.5	34,764		0.0000	1.0000	16.92
73.5	34,764		0.0000	1.0000	16.92
74.5	34,764	556	0.0160	0.9840	16.92
75.5	34,209		0.0000	1.0000	16.65
76.5	23,588	279	0.0118	0.9882	16.65
77.5	23,309		0.0000	1.0000	16.45
78.5	78,199		0.0000	1.0000	16.45

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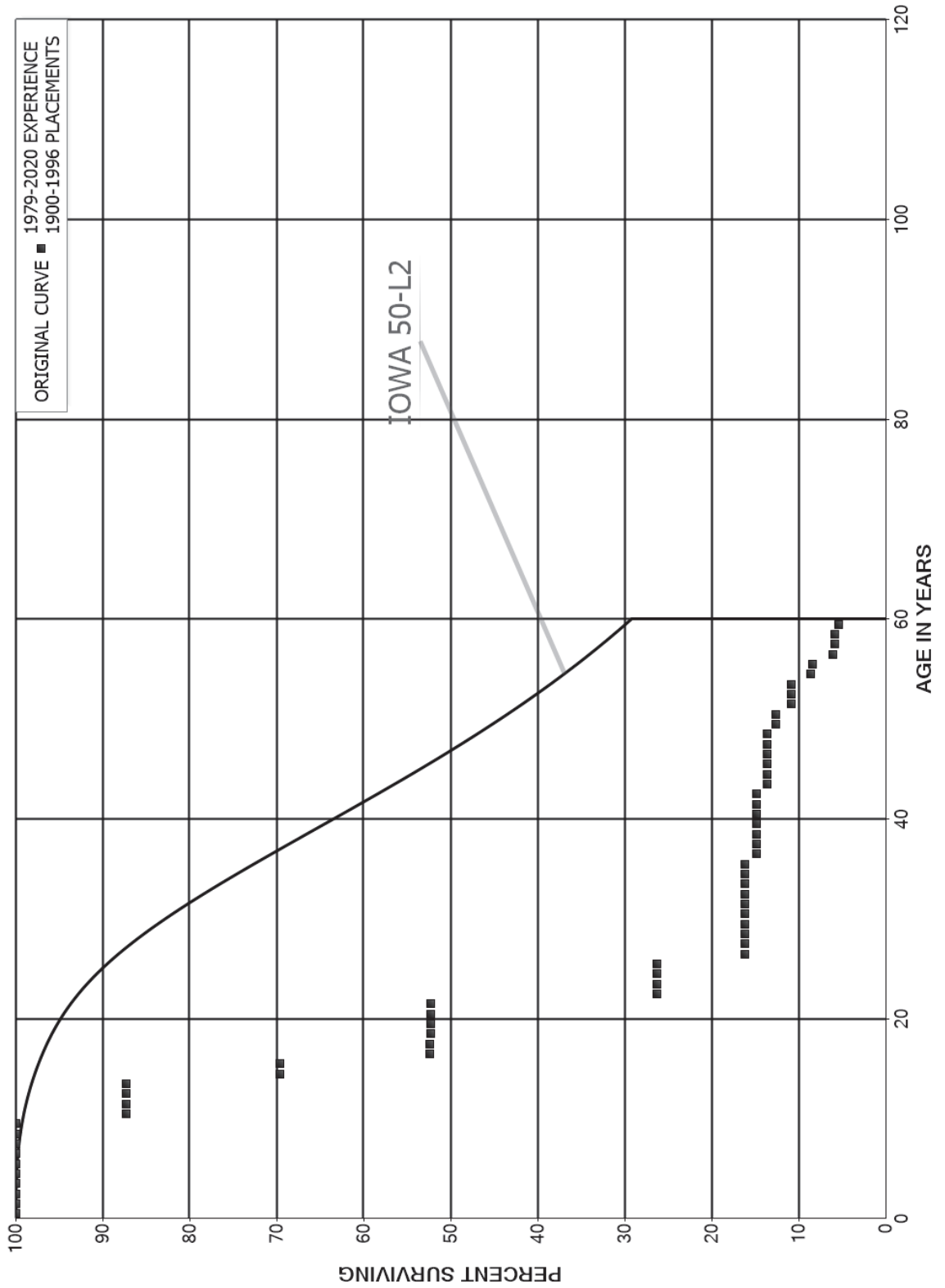
EVERGY MISSOURI WEST, INC.

ACCOUNT 312.09 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020			EXPERIENCE BAND 1979-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	70,152		0.0000	1.0000	16.45
80.5	70,152		0.0000	1.0000	16.45
81.5	76,444	18,879	0.2470	0.7530	16.45
82.5	57,565		0.0000	1.0000	12.39
83.5	57,565		0.0000	1.0000	12.39
84.5	57,565		0.0000	1.0000	12.39
85.5	57,565		0.0000	1.0000	12.39
86.5	57,565		0.0000	1.0000	12.39
87.5	57,565		0.0000	1.0000	12.39
88.5	57,565		0.0000	1.0000	12.39
89.5	57,565		0.0000	1.0000	12.39
90.5	57,565		0.0000	1.0000	12.39
91.5	57,565		0.0000	1.0000	12.39
92.5	57,565		0.0000	1.0000	12.39
93.5	57,565	33,821	0.5875	0.4125	12.39
94.5	23,744	4,865	0.2049	0.7951	5.11
95.5	18,879		0.0000	1.0000	4.06
96.5	18,879		0.0000	1.0000	4.06
97.5	18,879		0.0000	1.0000	4.06
98.5	18,879		0.0000	1.0000	4.06
99.5	18,879		0.0000	1.0000	4.06
100.5	18,879		0.0000	1.0000	4.06
101.5					4.06

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 315.09 ACCESSORY ELECTRIC EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 315.09 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-1996			EXPERIENCE BAND 1979-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	252,614		0.0000	1.0000	100.00
0.5	252,614		0.0000	1.0000	100.00
1.5	252,614		0.0000	1.0000	100.00
2.5	252,614		0.0000	1.0000	100.00
3.5	252,614		0.0000	1.0000	100.00
4.5	252,614		0.0000	1.0000	100.00
5.5	247,494		0.0000	1.0000	100.00
6.5	247,494		0.0000	1.0000	100.00
7.5	247,494		0.0000	1.0000	100.00
8.5	247,494		0.0000	1.0000	100.00
9.5	300,292	38,036	0.1267	0.8733	100.00
10.5	262,256		0.0000	1.0000	87.33
11.5	262,256		0.0000	1.0000	87.33
12.5	262,907		0.0000	1.0000	87.33
13.5	262,907	53,386	0.2031	0.7969	87.33
14.5	209,521		0.0000	1.0000	69.60
15.5	209,637	51,790	0.2470	0.7530	69.60
16.5	155,752		0.0000	1.0000	52.41
17.5	165,156	511	0.0031	0.9969	52.41
18.5	164,645		0.0000	1.0000	52.24
19.5	168,960		0.0000	1.0000	52.24
20.5	168,960		0.0000	1.0000	52.24
21.5	168,960	83,929	0.4967	0.5033	52.24
22.5	85,031		0.0000	1.0000	26.29
23.5	85,031		0.0000	1.0000	26.29
24.5	82,843		0.0000	1.0000	26.29
25.5	82,843	31,751	0.3833	0.6167	26.29
26.5	51,353		0.0000	1.0000	16.22
27.5	51,353		0.0000	1.0000	16.22
28.5	51,353		0.0000	1.0000	16.22
29.5	51,353		0.0000	1.0000	16.22
30.5	51,353		0.0000	1.0000	16.22
31.5	50,701	116	0.0023	0.9977	16.22
32.5	50,664		0.0000	1.0000	16.18
33.5	50,664		0.0000	1.0000	16.18
34.5	50,937		0.0000	1.0000	16.18
35.5	50,937	4,315	0.0847	0.9153	16.18
36.5	673		0.0000	1.0000	14.81
37.5	1,073		0.0000	1.0000	14.81
38.5	1,073		0.0000	1.0000	14.81

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EVERGY MISSOURI WEST, INC.

ACCOUNT 315.09 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-1996			EXPERIENCE BAND 1979-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,939		0.0000	1.0000	14.81
40.5	2,050		0.0000	1.0000	14.81
41.5	2,050		0.0000	1.0000	14.81
42.5	2,050	169	0.0824	0.9176	14.81
43.5	1,881		0.0000	1.0000	13.59
44.5	1,881		0.0000	1.0000	13.59
45.5	1,881		0.0000	1.0000	13.59
46.5	1,881		0.0000	1.0000	13.59
47.5	1,881		0.0000	1.0000	13.59
48.5	1,881	138	0.0734	0.9266	13.59
49.5	1,743		0.0000	1.0000	12.59
50.5	1,743	239	0.1371	0.8629	12.59
51.5	1,504		0.0000	1.0000	10.86
52.5	1,504		0.0000	1.0000	10.86
53.5	1,504	315	0.2094	0.7906	10.86
54.5	1,189	33	0.0278	0.9722	8.59
55.5	1,156	315	0.2725	0.7275	8.35
56.5	841	34	0.0404	0.9596	6.07
57.5	807		0.0000	1.0000	5.83
58.5	807	60	0.0743	0.9257	5.83
59.5	747	84	0.1124	0.8876	5.40
60.5	662		0.0000	1.0000	4.79
61.5	662	133	0.2009	0.7991	4.79
62.5	529	529	1.0000		3.83
63.5					
64.5					
65.5					
66.5					
67.5					
68.5					
69.5					
70.5					
71.5					
72.5					
73.5					
74.5					
75.5					
76.5					
77.5					
78.5	299		0.0000		

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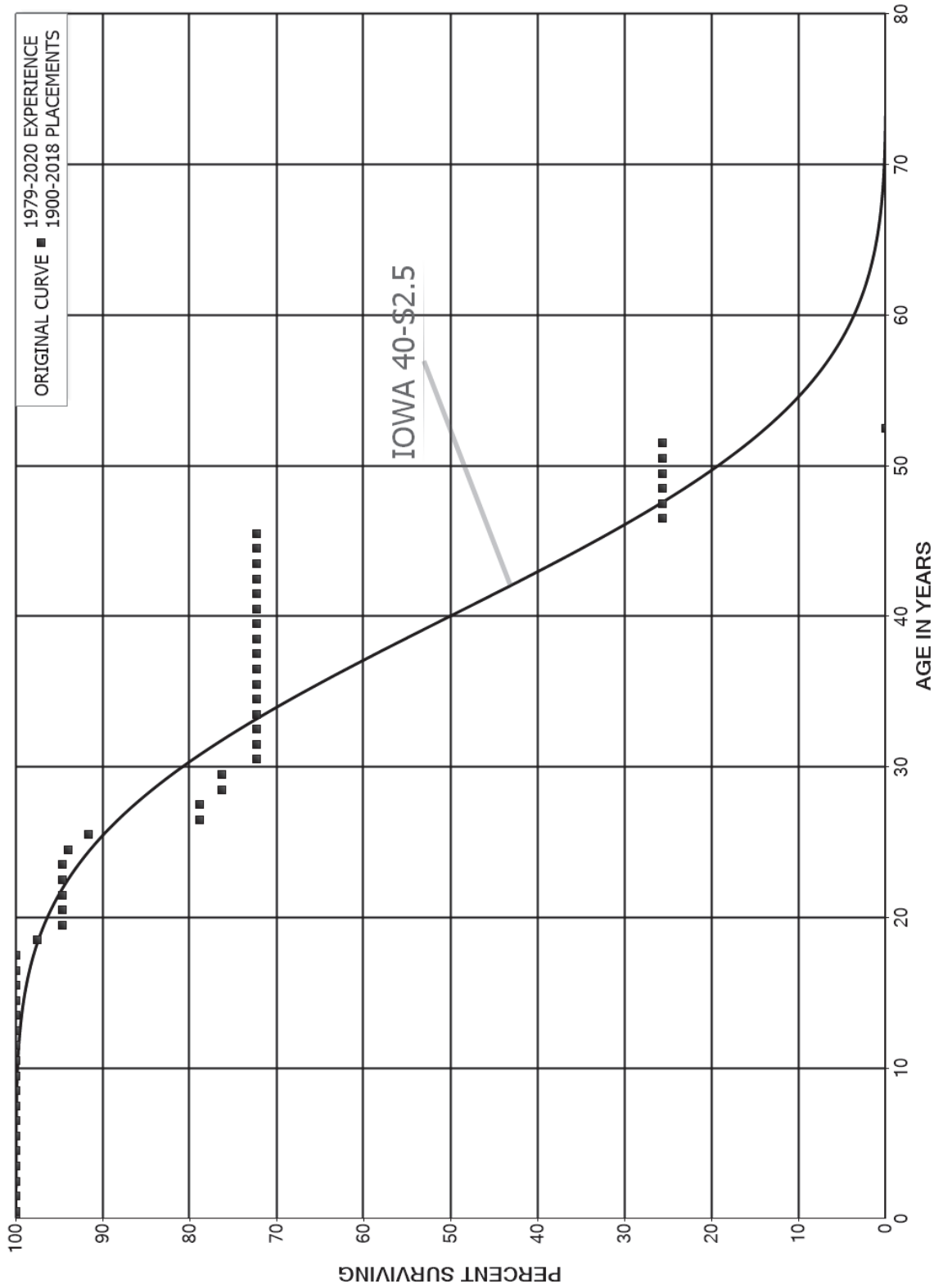
EVERGY MISSOURI WEST, INC.

ACCOUNT 315.09 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-1996			EXPERIENCE BAND 1979-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	299		0.0000		
80.5	299	299	1.0000		
81.5	299		0.0000		
82.5	299		0.0000		
83.5	299		0.0000		
84.5	299		0.0000		
85.5	299		0.0000		
86.5	299		0.0000		
87.5	299		0.0000		
88.5	299		0.0000		
89.5	299		0.0000		
90.5	299		0.0000		
91.5	299		0.0000		
92.5	299		0.0000		
93.5	299		0.0000		
94.5	299		0.0000		
95.5	299		0.0000		
96.5	299		0.0000		
97.5	299		0.0000		
98.5	299		0.0000		
99.5	299		0.0000		
100.5	299		0.0000		
101.5					

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 375.09 STRUCTURES AND IMPROVEMENTS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 375.09 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2018			EXPERIENCE BAND 1979-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	209,647		0.0000	1.0000	100.00
0.5	209,647		0.0000	1.0000	100.00
1.5	209,647		0.0000	1.0000	100.00
2.5	60,688		0.0000	1.0000	100.00
3.5	60,605		0.0000	1.0000	100.00
4.5	60,605		0.0000	1.0000	100.00
5.5	60,605		0.0000	1.0000	100.00
6.5	70,756		0.0000	1.0000	100.00
7.5	74,807		0.0000	1.0000	100.00
8.5	74,807		0.0000	1.0000	100.00
9.5	99,556		0.0000	1.0000	100.00
10.5	101,067		0.0000	1.0000	100.00
11.5	127,709		0.0000	1.0000	100.00
12.5	127,709		0.0000	1.0000	100.00
13.5	127,709		0.0000	1.0000	100.00
14.5	113,837		0.0000	1.0000	100.00
15.5	83,142		0.0000	1.0000	100.00
16.5	115,150		0.0000	1.0000	100.00
17.5	115,150	2,899	0.0252	0.9748	100.00
18.5	112,251	3,248	0.0289	0.9711	97.48
19.5	109,004		0.0000	1.0000	94.66
20.5	109,004		0.0000	1.0000	94.66
21.5	109,004		0.0000	1.0000	94.66
22.5	109,004		0.0000	1.0000	94.66
23.5	109,004	803	0.0074	0.9926	94.66
24.5	103,775	2,600	0.0251	0.9749	93.97
25.5	78,177	10,939	0.1399	0.8601	91.61
26.5	56,632		0.0000	1.0000	78.79
27.5	56,632	1,836	0.0324	0.9676	78.79
28.5	54,796		0.0000	1.0000	76.24
29.5	54,796	2,817	0.0514	0.9486	76.24
30.5	36,275		0.0000	1.0000	72.32
31.5	36,275		0.0000	1.0000	72.32
32.5	33,787		0.0000	1.0000	72.32
33.5	33,787		0.0000	1.0000	72.32
34.5	33,787		0.0000	1.0000	72.32
35.5	4,268		0.0000	1.0000	72.32
36.5	4,268		0.0000	1.0000	72.32
37.5	4,268		0.0000	1.0000	72.32
38.5	4,268		0.0000	1.0000	72.32



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EVERGY MISSOURI WEST, INC.

ACCOUNT 375.09 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018			EXPERIENCE BAND 1979-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,268		0.0000	1.0000	72.32
40.5	4,268		0.0000	1.0000	72.32
41.5	4,268		0.0000	1.0000	72.32
42.5	4,268		0.0000	1.0000	72.32
43.5	4,268		0.0000	1.0000	72.32
44.5	4,268		0.0000	1.0000	72.32
45.5	4,268	2,757	0.6460	0.3540	72.32
46.5	1,511		0.0000	1.0000	25.60
47.5	1,511		0.0000	1.0000	25.60
48.5	1,511		0.0000	1.0000	25.60
49.5	1,511		0.0000	1.0000	25.60
50.5	1,511		0.0000	1.0000	25.60
51.5	1,511	1,511	1.0000		25.60
52.5					
53.5					
54.5					
55.5					
56.5					
57.5					
58.5					
59.5					
60.5					
61.5					
62.5					
63.5					
64.5					
65.5					
66.5					
67.5					
68.5					
69.5					
70.5					
71.5					
72.5					
73.5					
74.5					
75.5					
76.5					
77.5					
78.5	74		0.0000		

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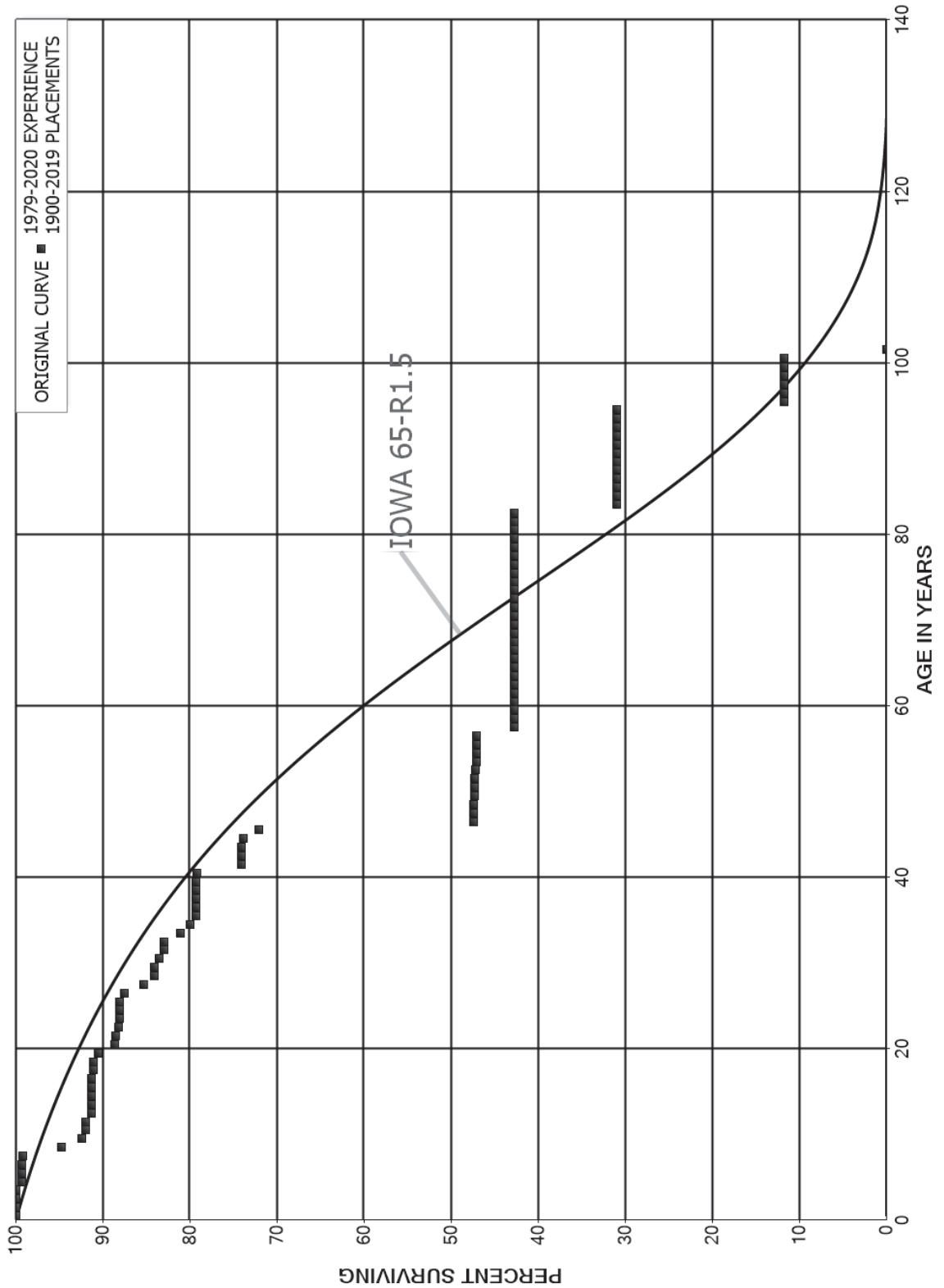
EVERGY MISSOURI WEST, INC.

ACCOUNT 375.09 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018			EXPERIENCE BAND 1979-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	74		0.0000		
80.5	74		0.0000		
81.5	74		0.0000		
82.5	74		0.0000		
83.5	74		0.0000		
84.5	74		0.0000		
85.5	74		0.0000		
86.5	74		0.0000		
87.5	74		0.0000		
88.5	74		0.0000		
89.5	74		0.0000		
90.5	74		0.0000		
91.5	74		0.0000		
92.5	74		0.0000		
93.5	74		0.0000		
94.5	74	74	1.0000		
95.5					

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 376.09 MAINS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 376.09 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2019

EXPERIENCE BAND 1979-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,556,614		0.0000	1.0000	100.00
0.5	1,555,667		0.0000	1.0000	100.00
1.5	1,544,051		0.0000	1.0000	100.00
2.5	1,429,476		0.0000	1.0000	100.00
3.5	1,498,655	10,038	0.0067	0.9933	100.00
4.5	1,537,112	625	0.0004	0.9996	99.33
5.5	1,560,822		0.0000	1.0000	99.29
6.5	1,694,374	1,607	0.0009	0.9991	99.29
7.5	1,692,767	76,378	0.0451	0.9549	99.20
8.5	1,625,054	39,260	0.0242	0.9758	94.72
9.5	1,634,636	8,966	0.0055	0.9945	92.43
10.5	1,711,178		0.0000	1.0000	91.92
11.5	1,707,641	11,542	0.0068	0.9932	91.92
12.5	1,692,468		0.0000	1.0000	91.30
13.5	1,723,133		0.0000	1.0000	91.30
14.5	1,698,058		0.0000	1.0000	91.30
15.5	1,488,533		0.0000	1.0000	91.30
16.5	1,474,653	3,480	0.0024	0.9976	91.30
17.5	1,471,173		0.0000	1.0000	91.09
18.5	1,504,904	10,148	0.0067	0.9933	91.09
19.5	1,494,756	30,902	0.0207	0.9793	90.47
20.5	1,463,854	2,004	0.0014	0.9986	88.60
21.5	1,461,850	5,779	0.0040	0.9960	88.48
22.5	1,407,576	1,336	0.0009	0.9991	88.13
23.5	1,406,240		0.0000	1.0000	88.05
24.5	1,406,240		0.0000	1.0000	88.05
25.5	1,406,240	8,360	0.0059	0.9941	88.05
26.5	1,398,080	36,231	0.0259	0.9741	87.52
27.5	1,361,849	18,290	0.0134	0.9866	85.26
28.5	1,188,159		0.0000	1.0000	84.11
29.5	1,061,931	8,332	0.0078	0.9922	84.11
30.5	1,053,728	5,923	0.0056	0.9944	83.45
31.5	1,048,433		0.0000	1.0000	82.98
32.5	916,031	21,075	0.0230	0.9770	82.98
33.5	874,087	12,656	0.0145	0.9855	81.07
34.5	861,431	6,668	0.0077	0.9923	79.90
35.5	588,793		0.0000	1.0000	79.28
36.5	588,793		0.0000	1.0000	79.28
37.5	588,793		0.0000	1.0000	79.28
38.5	588,793		0.0000	1.0000	79.28

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EVERGY MISSOURI WEST, INC.

ACCOUNT 376.09 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2019			EXPERIENCE BAND 1979-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	588,793	628	0.0011	0.9989	79.28	
40.5	611,021	39,512	0.0647	0.9353	79.20	
41.5	571,509		0.0000	1.0000	74.08	
42.5	571,509	200	0.0003	0.9997	74.08	
43.5	571,309	1,447	0.0025	0.9975	74.05	
44.5	427,673	10,161	0.0238	0.9762	73.86	
45.5	387,846	133,145	0.3433	0.6567	72.11	
46.5	254,701		0.0000	1.0000	47.35	
47.5	244,763		0.0000	1.0000	47.35	
48.5	128,661	149	0.0012	0.9988	47.35	
49.5	128,512		0.0000	1.0000	47.30	
50.5	128,512		0.0000	1.0000	47.30	
51.5	128,511	234	0.0018	0.9982	47.30	
52.5	42,770	129	0.0030	0.9970	47.21	
53.5	42,641		0.0000	1.0000	47.07	
54.5	42,641		0.0000	1.0000	47.07	
55.5	42,641		0.0000	1.0000	47.07	
56.5	42,641	3,924	0.0920	0.9080	47.07	
57.5	38,717		0.0000	1.0000	42.74	
58.5	38,717		0.0000	1.0000	42.74	
59.5	38,717		0.0000	1.0000	42.74	
60.5	38,717		0.0000	1.0000	42.74	
61.5	38,717		0.0000	1.0000	42.74	
62.5	38,717		0.0000	1.0000	42.74	
63.5	38,717		0.0000	1.0000	42.74	
64.5	38,717		0.0000	1.0000	42.74	
65.5	38,717		0.0000	1.0000	42.74	
66.5	38,717		0.0000	1.0000	42.74	
67.5	38,717		0.0000	1.0000	42.74	
68.5	38,717		0.0000	1.0000	42.74	
69.5	38,717		0.0000	1.0000	42.74	
70.5	18,783		0.0000	1.0000	42.74	
71.5	18,783		0.0000	1.0000	42.74	
72.5	18,783		0.0000	1.0000	42.74	
73.5	18,783		0.0000	1.0000	42.74	
74.5	18,783		0.0000	1.0000	42.74	
75.5	18,783		0.0000	1.0000	42.74	
76.5	18,783		0.0000	1.0000	42.74	
77.5	18,783		0.0000	1.0000	42.74	
78.5	34,538		0.0000	1.0000	42.74	

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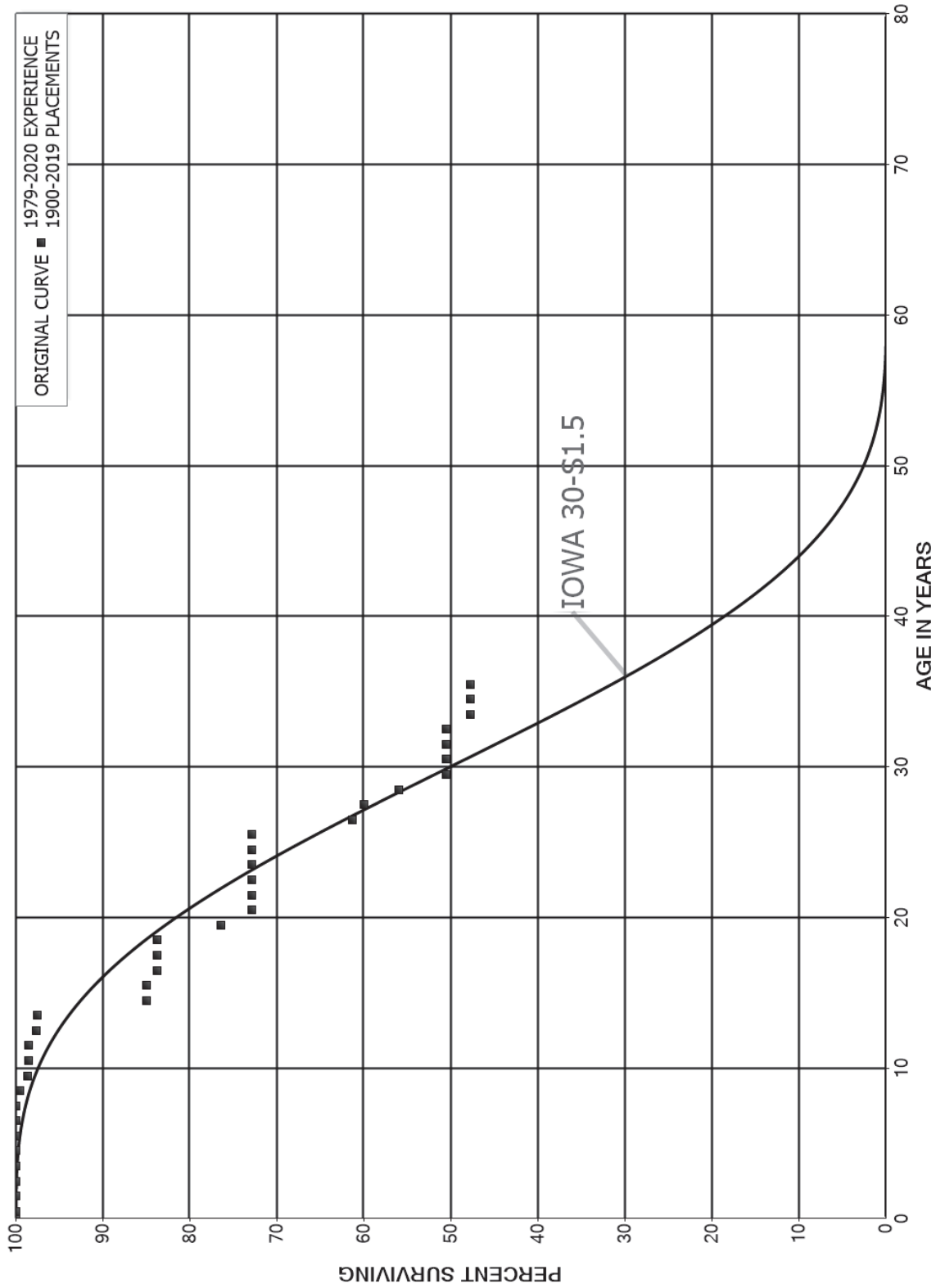
EVERGY MISSOURI WEST, INC.

ACCOUNT 376.09 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2019			EXPERIENCE BAND 1979-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	34,538		0.0000	1.0000	42.74
80.5	34,538		0.0000	1.0000	42.74
81.5	40,530	11	0.0003	0.9997	42.74
82.5	21,736	5,981	0.2752	0.7248	42.73
83.5	15,755		0.0000	1.0000	30.97
84.5	15,755		0.0000	1.0000	30.97
85.5	15,755		0.0000	1.0000	30.97
86.5	15,755		0.0000	1.0000	30.97
87.5	15,755		0.0000	1.0000	30.97
88.5	15,755		0.0000	1.0000	30.97
89.5	15,755		0.0000	1.0000	30.97
90.5	15,755		0.0000	1.0000	30.97
91.5	15,755		0.0000	1.0000	30.97
92.5	15,755		0.0000	1.0000	30.97
93.5	15,755		0.0000	1.0000	30.97
94.5	15,755	9,764	0.6197	0.3803	30.97
95.5	5,991		0.0000	1.0000	11.78
96.5	5,991		0.0000	1.0000	11.78
97.5	5,991		0.0000	1.0000	11.78
98.5	5,991		0.0000	1.0000	11.78
99.5	5,991		0.0000	1.0000	11.78
100.5	5,991	5,991	1.0000		11.78
101.5					

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 379.09 CITY GATE STATION  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



**Schedule JJS-1 - Page 295 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNT 379.09 CITY GATE STATION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2019			EXPERIENCE BAND 1979-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	645,192		0.0000	1.0000	100.00
0.5	645,192		0.0000	1.0000	100.00
1.5	617,286		0.0000	1.0000	100.00
2.5	581,541		0.0000	1.0000	100.00
3.5	555,689		0.0000	1.0000	100.00
4.5	575,295		0.0000	1.0000	100.00
5.5	593,969		0.0000	1.0000	100.00
6.5	593,969		0.0000	1.0000	100.00
7.5	593,969	2,850	0.0048	0.9952	100.00
8.5	562,445	5,049	0.0090	0.9910	99.52
9.5	557,396	991	0.0018	0.9982	98.63
10.5	556,405		0.0000	1.0000	98.45
11.5	630,902	5,659	0.0090	0.9910	98.45
12.5	673,125	192	0.0003	0.9997	97.57
13.5	672,933	86,623	0.1287	0.8713	97.54
14.5	586,310	416	0.0007	0.9993	84.98
15.5	540,829	7,309	0.0135	0.9865	84.92
16.5	569,082	314	0.0006	0.9994	83.78
17.5	575,608		0.0000	1.0000	83.73
18.5	575,608	50,768	0.0882	0.9118	83.73
19.5	524,840	24,042	0.0458	0.9542	76.35
20.5	500,798		0.0000	1.0000	72.85
21.5	496,818		0.0000	1.0000	72.85
22.5	496,818		0.0000	1.0000	72.85
23.5	467,120		0.0000	1.0000	72.85
24.5	467,120		0.0000	1.0000	72.85
25.5	467,120	74,497	0.1595	0.8405	72.85
26.5	392,623	8,002	0.0204	0.9796	61.23
27.5	376,715	25,601	0.0680	0.9320	59.98
28.5	271,538	26,041	0.0959	0.9041	55.91
29.5	245,497		0.0000	1.0000	50.54
30.5	245,497		0.0000	1.0000	50.54
31.5	210,304		0.0000	1.0000	50.54
32.5	210,304	11,916	0.0567	0.9433	50.54
33.5	95,777		0.0000	1.0000	47.68
34.5	90,187		0.0000	1.0000	47.68
35.5	0		0.0000	1.0000	47.68
36.5	2,205		0.0000	1.0000	47.68
37.5	2,205		0.0000	1.0000	47.68
38.5	2,205		0.0000	1.0000	47.68



**Schedule JJS-1 - Page 296 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNT 379.09 CITY GATE STATION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2019			EXPERIENCE BAND 1979-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,548		0.0000	1.0000	47.68
40.5	8,504		0.0000	1.0000	47.68
41.5	8,504		0.0000	1.0000	47.68
42.5	8,504		0.0000	1.0000	47.68
43.5	8,504		0.0000	1.0000	47.68
44.5	8,504		0.0000	1.0000	47.68
45.5	8,504		0.0000	1.0000	47.68
46.5	8,504		0.0000	1.0000	47.68
47.5	8,504		0.0000	1.0000	47.68
48.5	8,504		0.0000	1.0000	47.68
49.5	8,504		0.0000	1.0000	47.68
50.5	8,504		0.0000	1.0000	47.68
51.5	8,504		0.0000	1.0000	47.68
52.5	6,299		0.0000	1.0000	47.68
53.5	6,299		0.0000	1.0000	47.68
54.5	6,299		0.0000	1.0000	47.68
55.5	6,299	3,343	0.5307	0.4693	47.68
56.5	2,956	2,956	1.0000		22.38
57.5					
58.5					
59.5					
60.5					
61.5					
62.5					
63.5					
64.5					
65.5					
66.5					
67.5					
68.5					
69.5					
70.5					
71.5					
72.5					
73.5					
74.5					
75.5					
76.5					
77.5					
78.5	960		0.0000		

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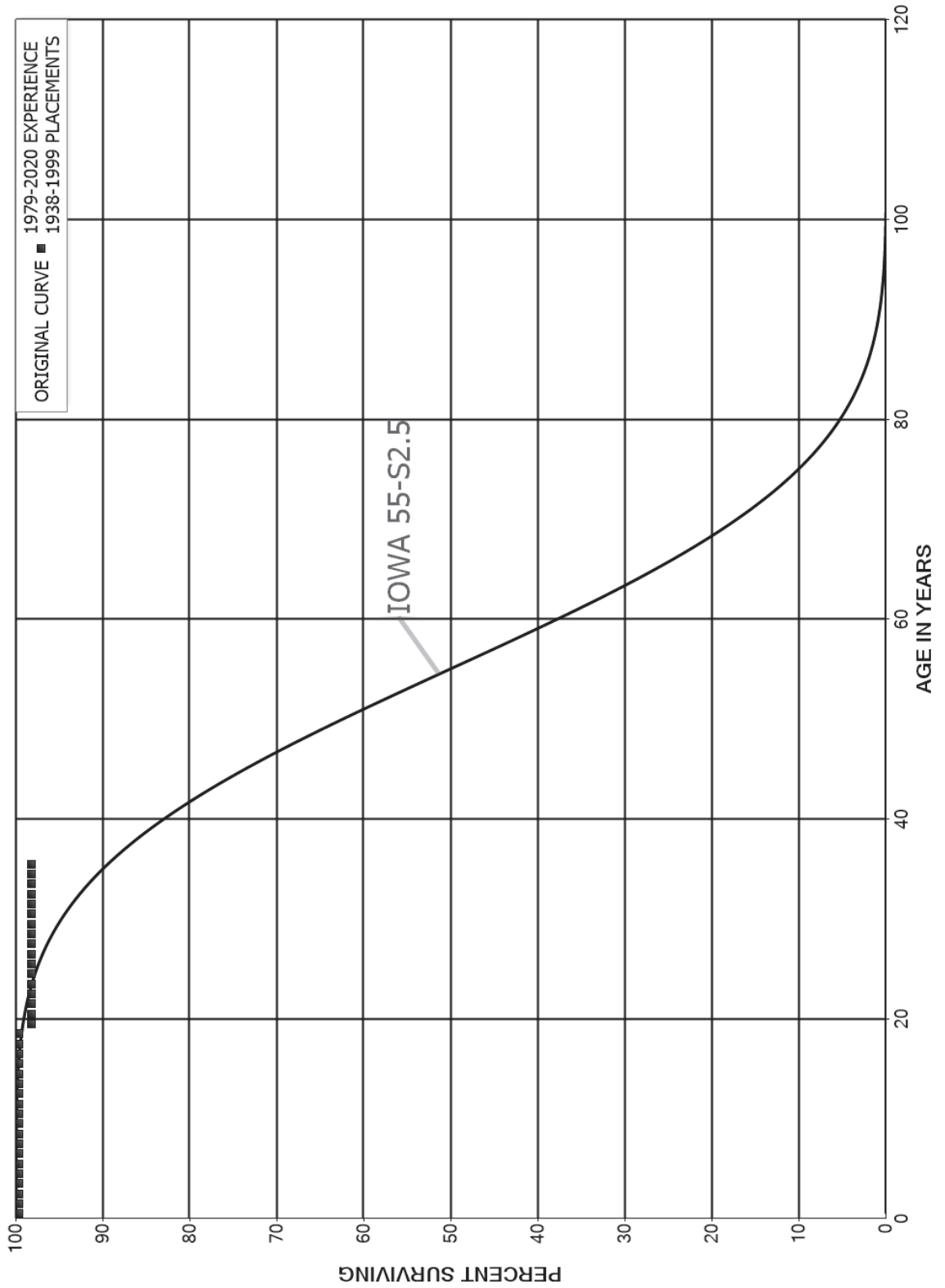
EVERGY MISSOURI WEST, INC.

ACCOUNT 379.09 CITY GATE STATION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2019			EXPERIENCE BAND 1979-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	960		0.0000		
80.5	960		0.0000		
81.5	960		0.0000		
82.5	960		0.0000		
83.5	960		0.0000		
84.5	960		0.0000		
85.5	960		0.0000		
86.5	960		0.0000		
87.5	960		0.0000		
88.5	960		0.0000		
89.5	960		0.0000		
90.5	960		0.0000		
91.5	960		0.0000		
92.5	960		0.0000		
93.5	960		0.0000		
94.5	960	960	1.0000		
95.5					

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 380.09 SERVICES  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 380.09 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1938-1999			EXPERIENCE BAND 1979-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	175,160	617	0.0035	0.9965	100.00	
0.5	174,543		0.0000	1.0000	99.65	
1.5	174,543		0.0000	1.0000	99.65	
2.5	170,563		0.0000	1.0000	99.65	
3.5	170,563		0.0000	1.0000	99.65	
4.5	140,864		0.0000	1.0000	99.65	
5.5	140,864		0.0000	1.0000	99.65	
6.5	140,864		0.0000	1.0000	99.65	
7.5	140,864		0.0000	1.0000	99.65	
8.5	132,957		0.0000	1.0000	99.65	
9.5	132,957		0.0000	1.0000	99.65	
10.5	132,957		0.0000	1.0000	99.65	
11.5	132,957		0.0000	1.0000	99.65	
12.5	132,957		0.0000	1.0000	99.65	
13.5	132,957		0.0000	1.0000	99.65	
14.5	132,957		0.0000	1.0000	99.65	
15.5	132,957		0.0000	1.0000	99.65	
16.5	100,842		0.0000	1.0000	99.65	
17.5	100,842		0.0000	1.0000	99.65	
18.5	102,362	1,520	0.0148	0.9852	99.65	
19.5	100,842		0.0000	1.0000	98.17	
20.5	100,842		0.0000	1.0000	98.17	
21.5	100,842		0.0000	1.0000	98.17	
22.5	100,842		0.0000	1.0000	98.17	
23.5	100,842		0.0000	1.0000	98.17	
24.5	100,842		0.0000	1.0000	98.17	
25.5	100,842		0.0000	1.0000	98.17	
26.5	100,842		0.0000	1.0000	98.17	
27.5	100,842		0.0000	1.0000	98.17	
28.5	100,842		0.0000	1.0000	98.17	
29.5	100,842		0.0000	1.0000	98.17	
30.5	100,842		0.0000	1.0000	98.17	
31.5	100,842		0.0000	1.0000	98.17	
32.5	100,842		0.0000	1.0000	98.17	
33.5	100,842		0.0000	1.0000	98.17	
34.5	100,842		0.0000	1.0000	98.17	
35.5					98.17	
36.5						
37.5						
38.5						

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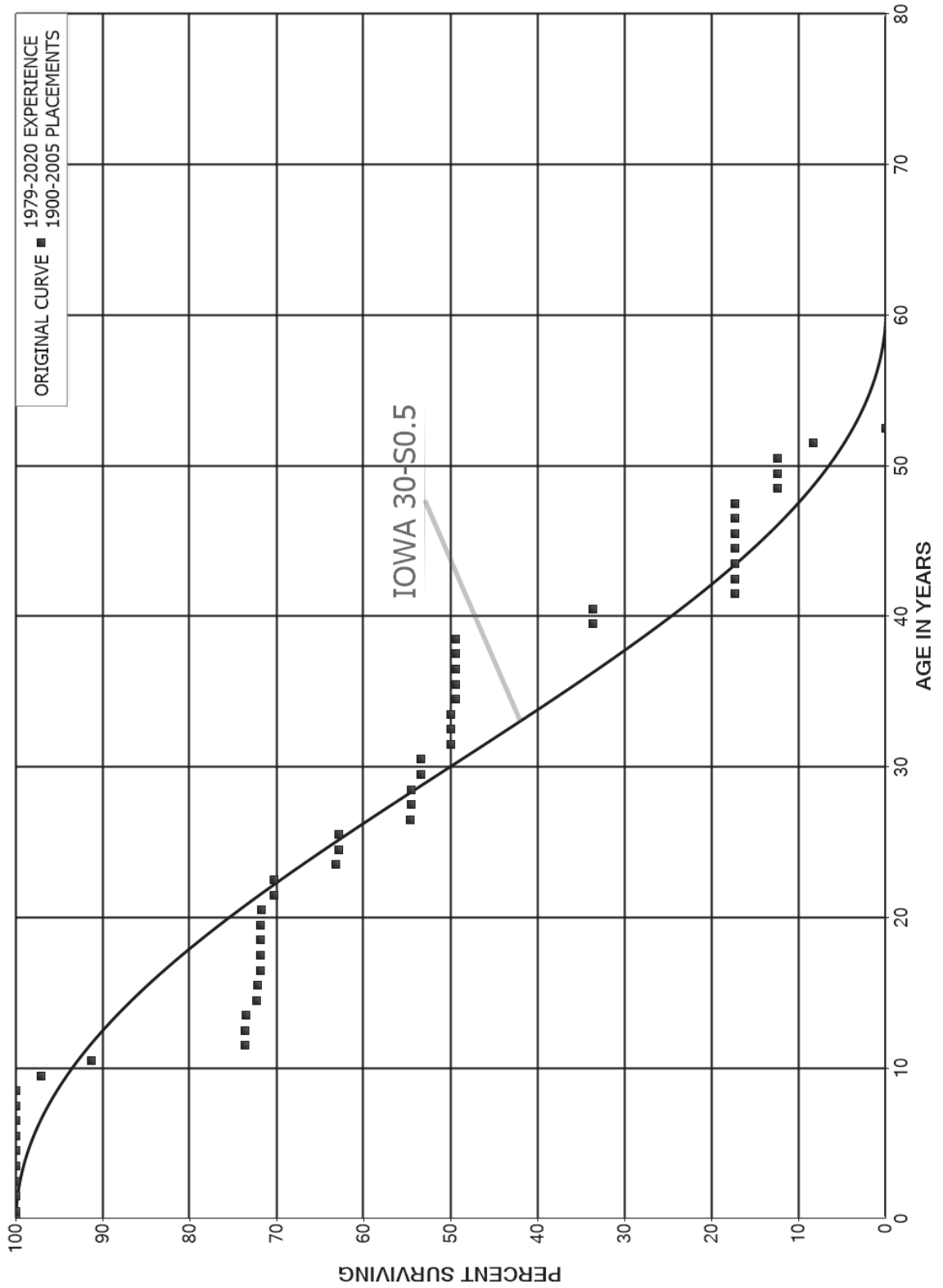
EVERGY MISSOURI WEST, INC.

ACCOUNT 380.09 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1938-1999			EXPERIENCE BAND 1979-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					
40.5	1,054		0.0000		
41.5	1,054		0.0000		
42.5	1,054		0.0000		
43.5	1,054		0.0000		
44.5	1,054		0.0000		
45.5	1,054		0.0000		
46.5	1,054		0.0000		
47.5	1,054		0.0000		
48.5	1,054		0.0000		
49.5	1,054		0.0000		
50.5	1,054		0.0000		
51.5	1,054		0.0000		
52.5	1,054		0.0000		
53.5	1,054		0.0000		
54.5	1,054		0.0000		
55.5	1,054		0.0000		
56.5	1,054	1,054	1.0000		
57.5					

EVERGY MISSOURI WEST, INC.  
 ACCOUNT 381.09 METERS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



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EVERGY MISSOURI WEST, INC.

ACCOUNT 381.09 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2005			EXPERIENCE BAND 1979-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	497,074		0.0000	1.0000	100.00
0.5	497,074		0.0000	1.0000	100.00
1.5	497,074		0.0000	1.0000	100.00
2.5	497,074		0.0000	1.0000	100.00
3.5	497,074		0.0000	1.0000	100.00
4.5	448,579		0.0000	1.0000	100.00
5.5	455,616		0.0000	1.0000	100.00
6.5	462,027		0.0000	1.0000	100.00
7.5	462,027		0.0000	1.0000	100.00
8.5	462,027	13,696	0.0296	0.9704	100.00
9.5	534,330	31,368	0.0587	0.9413	97.04
10.5	503,660	97,602	0.1938	0.8062	91.34
11.5	406,058		0.0000	1.0000	73.64
12.5	406,058	539	0.0013	0.9987	73.64
13.5	405,519	7,148	0.0176	0.9824	73.54
14.5	398,371	476	0.0012	0.9988	72.24
15.5	306,369	1,448	0.0047	0.9953	72.16
16.5	304,921		0.0000	1.0000	71.82
17.5	270,833		0.0000	1.0000	71.82
18.5	270,833		0.0000	1.0000	71.82
19.5	270,833	515	0.0019	0.9981	71.82
20.5	327,406	6,522	0.0199	0.9801	71.68
21.5	320,884		0.0000	1.0000	70.25
22.5	316,970	31,966	0.1008	0.8992	70.25
23.5	280,825	1,592	0.0057	0.9943	63.17
24.5	281,645		0.0000	1.0000	62.81
25.5	281,645	36,789	0.1306	0.8694	62.81
26.5	244,855	675	0.0028	0.9972	54.61
27.5	244,180		0.0000	1.0000	54.45
28.5	159,878	3,144	0.0197	0.9803	54.45
29.5	156,734		0.0000	1.0000	53.38
30.5	133,350	8,458	0.0634	0.9366	53.38
31.5	125,613		0.0000	1.0000	50.00
32.5	125,613		0.0000	1.0000	50.00
33.5	124,392	1,524	0.0123	0.9877	50.00
34.5	123,482		0.0000	1.0000	49.39
35.5	30,357		0.0000	1.0000	49.39
36.5	7,282		0.0000	1.0000	49.39
37.5	7,282		0.0000	1.0000	49.39
38.5	7,282	2,318	0.3183	0.6817	49.39

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EVERGY MISSOURI WEST, INC.

ACCOUNT 381.09 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2005			EXPERIENCE BAND 1979-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	4,964		0.0000	1.0000	33.67	
40.5	4,964	2,412	0.4859	0.5141	33.67	
41.5	2,552		0.0000	1.0000	17.31	
42.5	2,552		0.0000	1.0000	17.31	
43.5	2,552		0.0000	1.0000	17.31	
44.5	2,552		0.0000	1.0000	17.31	
45.5	2,552		0.0000	1.0000	17.31	
46.5	2,552		0.0000	1.0000	17.31	
47.5	2,552	722	0.2829	0.7171	17.31	
48.5	1,830		0.0000	1.0000	12.41	
49.5	1,830		0.0000	1.0000	12.41	
50.5	1,830	614	0.3355	0.6645	12.41	
51.5	1,216	1,216	1.0000		8.25	
52.5						
53.5						
54.5						
55.5						
56.5						
57.5						
58.5						
59.5						
60.5						
61.5						
62.5						
63.5						
64.5						
65.5						
66.5						
67.5						
68.5						
69.5						
70.5						
71.5						
72.5						
73.5						
74.5						
75.5						
76.5						
77.5						
78.5	1,208		0.0000			



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EVERGY MISSOURI WEST, INC.

ACCOUNT 381.09 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2005			EXPERIENCE BAND 1979-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,208		0.0000		
80.5	1,208		0.0000		
81.5	1,208		0.0000		
82.5	1,208		0.0000		
83.5	1,208		0.0000		
84.5	1,208		0.0000		
85.5	1,208		0.0000		
86.5	1,208		0.0000		
87.5	1,208		0.0000		
88.5	1,208		0.0000		
89.5	1,208		0.0000		
90.5	1,208		0.0000		
91.5	1,208		0.0000		
92.5	1,208		0.0000		
93.5	1,208		0.0000		
94.5	1,208	1,208	1.0000		
95.5					

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**PART VIII. NET SALVAGE STATISTICS**

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## EVERGY MISSOURI WEST, INC.

**TABLE 2. CALCULATION OF TERMINAL AND INTERIM RETIREMENTS AS A PERCENT OF TOTAL RETIREMENTS**

LOCATION (1)	TOTAL PROJECTED RETIREMENTS (2)	TOTAL TERMINAL RETIREMENTS		TOTAL INTERIM RETIREMENTS	
		AMOUNT (3)	(4)=(3)/(2) (%)	AMOUNT (6)	(7)=(6)/(2) (%)
<b>STEAM PRODUCTION</b>					
IATAN UNIT 1	(170,576,582.63)	(136,759,780.93)	80.18	(33,816,801.70)	19.82
IATAN UNIT 2	(339,331,099.54)	(167,018,711.43)	49.22	(172,312,388.11)	50.78
IATAN COMMON	(98,882,457.71)	(55,711,507.41)	56.34	(43,170,950.30)	43.66
JEFFREY ENERGY CENTER UNIT 1	(62,623,996.48)	(51,721,987.65)	82.59	(10,902,008.83)	17.41
JEFFREY ENERGY CENTER UNIT 2	(51,306,089.74)	(40,527,511.77)	78.99	(10,778,577.97)	21.01
JEFFREY ENERGY CENTER UNIT 3	(58,326,439.95)	(45,761,289.89)	78.46	(12,565,150.06)	21.54
JEFFREY ENERGY CENTER COMMON	(35,823,519.77)	(31,043,886.34)	86.66	(4,779,633.43)	13.34
LAKE ROAD BOILER 1	(3,154,452.64)	(2,835,669.06)	89.89	(318,783.58)	10.11
LAKE ROAD BOILER 2	(5,096,116.02)	(4,605,397.33)	90.37	(490,718.69)	9.63
LAKE ROAD BOILER 3	(6,833.47)	(6,425.97)	94.04	(407.50)	5.96
LAKE ROAD BOILER 4	(5,129,476.97)	(4,286,986.85)	83.58	(842,490.12)	16.42
LAKE ROAD BOILER 5	(30,019,023.23)	(26,580,189.79)	88.54	(3,438,833.44)	11.46
LAKE ROAD BOILER 8	(8,996,085.44)	(8,018,353.15)	89.13	(977,732.29)	10.87
LAKE ROAD BOILERS COMMON	(27,586,799.75)	(25,600,805.39)	92.80	(1,985,994.36)	7.20
LAKE ROAD UNIT 1	(7,267,694.12)	(6,099,924.87)	83.93	(1,167,769.25)	16.07
LAKE ROAD UNIT 2	(6,585,493.57)	(5,506,149.96)	83.61	(1,079,343.61)	16.39
LAKE ROAD UNIT 3	(2,128,155.40)	(1,781,107.25)	83.69	(347,048.15)	16.31
LAKE ROAD UNIT 4	(41,429,131.30)	(38,003,273.72)	91.73	(3,425,857.58)	8.27
LAKE ROAD COMMON	(33,380,903.59)	(29,404,701.93)	88.09	(3,976,201.66)	11.91
<b>TOTAL STEAM PRODUCTION</b>	<b>(987,650,351.32)</b>	<b>(681,273,660.69)</b>	<b>68.98</b>	<b>(306,376,690.63)</b>	<b>31.02</b>
<b>OTHER PRODUCTION</b>					
GREENWOOD UNIT 1	(16,042,064.01)	(14,539,078.69)	90.63	(1,502,985.32)	9.37
GREENWOOD UNIT 2	(13,515,661.65)	(12,261,459.12)	90.72	(1,254,202.53)	9.28
GREENWOOD UNIT 3	(13,407,884.81)	(12,285,282.07)	91.63	(1,122,602.74)	8.37
GREENWOOD UNIT 4	(11,728,007.63)	(10,653,682.60)	90.84	(1,074,325.03)	9.16
GREENWOOD COMMON	(7,133,967.94)	(6,688,206.16)	93.75	(445,761.78)	6.25
NEVADA PLANT	(3,505,096.05)	(3,138,568.56)	89.54	(366,527.49)	10.46
SOUTH HARPER UNIT 1	(34,475,897.80)	(25,437,300.83)	73.78	(9,038,596.97)	26.22
SOUTH HARPER UNIT 2	(35,115,661.30)	(25,960,419.92)	73.93	(9,155,241.38)	26.07
SOUTH HARPER UNIT 3	(34,553,882.58)	(25,500,405.53)	73.80	(9,053,477.05)	26.20
SOUTH HARPER COMMON	(19,817,720.00)	(16,005,252.56)	80.76	(3,812,467.44)	19.24
CROSSROADS UNIT 1	(31,208,352.36)	(23,565,546.75)	75.51	(7,642,805.61)	24.49
CROSSROADS UNIT 2	(29,295,967.36)	(22,235,309.10)	75.90	(7,060,658.26)	24.10
CROSSROADS UNIT 3	(30,011,078.34)	(22,523,254.22)	75.05	(7,487,824.12)	24.95
CROSSROADS UNIT 4	(28,058,684.03)	(21,160,011.25)	75.41	(6,898,672.78)	24.59
CROSSROADS COMMON	(4,018,815.98)	(3,363,204.65)	83.69	(655,611.33)	16.31
LAKE ROAD UNIT 5	(18,599,110.85)	(15,411,857.58)	82.86	(3,187,253.27)	17.14
LAKE ROAD UNIT 6	(5,557,926.91)	(5,089,765.71)	91.58	(468,161.20)	8.42
LAKE ROAD UNIT 7	(3,242,896.00)	(2,786,416.72)	85.92	(456,479.28)	14.08
LAKE ROAD COMMON	(10,206.53)	(9,071.70)	88.88	(1,134.83)	11.12
RALPH GREEN PLANT	(16,783,813.16)	(14,553,318.00)	86.71	(2,230,495.16)	13.29
LANDFILL GAS TURBINE	(5,623,139.73)	(5,195,526.44)	92.40	(427,613.29)	7.60
<b>TOTAL OTHER PRODUCTION</b>	<b>(361,705,835.02)</b>	<b>(288,362,938.16)</b>	<b>79.72</b>	<b>(73,342,896.86)</b>	<b>20.28</b>
<b>OTHER PRODUCTION - SOLAR</b>					
GREENWOOD	(8,489,529.49)	(5,870,317.93)	69.15	(2,619,211.56)	30.85
<b>TOTAL OTHER PRODUCTION - SOLAR</b>	<b>(8,489,529.49)</b>	<b>(5,870,317.93)</b>	<b>69.15</b>	<b>(2,619,211.56)</b>	<b>30.85</b>
<b>INDUSTRIAL STEAM</b>					
INDUSTRIAL STEAM	(1,797,213.01)	(1,467,730.75)	81.67	(329,482.26)	18.33
<b>TOTAL INDUSTRIAL STEAM</b>	<b>(1,797,213.01)</b>	<b>(1,467,730.75)</b>	<b>81.67</b>	<b>(329,482.26)</b>	<b>18.33</b>
<b>TOTAL PRODUCTION</b>	<b>(1,359,642,928.84)</b>	<b>(976,974,647.53)</b>		<b>(382,668,281.31)</b>	

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EVERGY MISSOURI WEST, INC.

TABLE 3. CALCULATION OF WEIGHTED NET SALVAGE PERCENT

ACCOUNT (1)	TERMINAL RETIREMENTS		INTERIM RETIREMENTS		WEIGHTED AVERAGE NET SALVAGE % (6)=(2)*(3)+(4)*(5)
	RETIREMENTS (%) (2)	NET SALVAGE (%) (3)	RETIREMENTS (%) (4)	NET SALVAGE (%) (5)	
<b>STEAM PRODUCTION</b>					
IATAN UNIT 1	80.18	(4)	19.82	(25)	(8)
IATAN UNIT 2	49.22	(4)	50.78	(25)	(15)
IATAN COMMON	56.34	(4)	43.66	(25)	(13)
JEFFREY ENERGY CENTER UNIT 1	82.59	(5)	17.41	(25)	(8)
JEFFREY ENERGY CENTER UNIT 2	78.99	(5)	21.01	(25)	(9)
JEFFREY ENERGY CENTER UNIT 3	78.46	(5)	21.54	(25)	(9)
JEFFREY ENERGY CENTER COMMON	86.66	(5)	13.34	(25)	(8)
LAKE ROAD BOILER 1	89.89	(7)	10.11	(25)	(9)
LAKE ROAD BOILER 2	90.37	(7)	9.63	(25)	(9)
LAKE ROAD BOILER 3	94.04	(7)	5.96	(25)	(8)
LAKE ROAD BOILER 4	83.58	(7)	16.42	(25)	(10)
LAKE ROAD BOILER 5	88.54	(7)	11.46	(25)	(9)
LAKE ROAD BOILER 8	89.13	(7)	10.87	(25)	(9)
LAKE ROAD BOILERS COMMON	92.80	(7)	7.20	(25)	(8)
LAKE ROAD UNIT 1	83.93	(7)	16.07	(25)	(10)
LAKE ROAD UNIT 2	83.61	(7)	16.39	(25)	(10)
LAKE ROAD UNIT 3	83.69	(7)	16.31	(25)	(10)
LAKE ROAD UNIT 4	91.73	(7)	8.27	(25)	(9)
LAKE ROAD COMMON	88.09	(7)	11.91	(25)	(9)
<b>OTHER PRODUCTION</b>					
GREENWOOD UNIT 1	90.63	(2)	9.37	(10)	(3)
GREENWOOD UNIT 2	90.72	(2)	9.28	(10)	(3)
GREENWOOD UNIT 3	91.63	(2)	8.37	(10)	(3)
GREENWOOD UNIT 4	90.84	(2)	9.16	(10)	(3)
GREENWOOD COMMON	93.75	(2)	6.25	(10)	(3)
NEVADA PLANT	89.54	(9)	10.46	(10)	(9)
SOUTH HARPER UNIT 1	73.78	(1)	26.22	(10)	(3)
SOUTH HARPER UNIT 2	73.93	(1)	26.07	(10)	(3)
SOUTH HARPER UNIT 3	73.80	(1)	26.20	(10)	(3)
SOUTH HARPER COMMON	80.76	(1)	19.24	(10)	(3)
CROSSROADS UNIT 1	75.51	(0)	24.49	(10)	(3)
CROSSROADS UNIT 2	75.90	(0)	24.10	(10)	(3)
CROSSROADS UNIT 3	75.05	(0)	24.95	(10)	(3)
CROSSROADS UNIT 4	75.41	(0)	24.59	(10)	(3)
CROSSROADS COMMON	83.69	(0)	16.31	(10)	(2)
LAKE ROAD UNIT 5	82.86	(7)	17.14	(10)	(7)
LAKE ROAD UNIT 6	91.58	(7)	8.42	(10)	(7)
LAKE ROAD UNIT 7	85.92	(7)	14.08	(10)	(7)
LAKE ROAD COMMON	88.88	(7)	11.12	(10)	(7)
RALPH GREEN PLANT	86.71	(4)	13.29	(10)	(5)
LANDFILL GAS TURBINE	92.40	(2)	7.60	(10)	(3)
<b>OTHER PRODUCTION - SOLAR</b>					
GREENWOOD	69.15	(7)	30.85	(5)	(6)

**ELECTRIC PLANT**

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EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

### SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1980	3,700	14	0		0	14-	0
1981							
1982							
1983	6,698	955	14		0	955-	14-
1984							
1985	8,604	2,536	29		0	2,536-	29-
1986	14,355		0	360	3	360	3
1987	4,123	357	9	14	0	343-	8-
1988	27,873	1,443	5		0	1,443-	5-
1989	10,268	3,404	33		0	3,404-	33-
1990	37,837	45,590	120		0	45,590-	120-
1991	74,869	418	1		0	418-	1-
1992	37,474	41,643	111	5,363	14	36,280-	97-
1993	159,995	44,396	28		0	44,396-	28-
1994	244,851	69,709	28	54,275	22	15,434-	6-
1995	53,951	35,860	66		0	35,860-	66-
1996	242,493	34,875	14		0	34,875-	14-
1997	45,356	46,196	102	133	0	46,063-	102-
1998	15,097	30,891	205	219	1	30,672-	203-
1999	85,862	60,329	70		0	60,329-	70-
2000	69,523	61,352	88	3,072	4	58,280-	84-
2001	748,489	145,596	19		0	145,596-	19-
2002	190,080	12,597	7		0	12,597-	7-
2003	135,180	12,201	9		0	12,201-	9-
2004	10,426	48,706	467	1,260	12	47,446-	455-
2005	21,485	3,281	15		0	3,281-	15-
2006	71,205	15,866	22	21	0	15,845-	22-
2007	33,792	13,291	39	1,005	3	12,286-	36-
2008	121,554	63,288	52		0	63,288-	52-
2009	90,704	5,289-	6-	2,954-	3-	2,335	3
2010	13,732	51,131	372	37,830	275	13,301-	97-
2011	135,441	15,280	11	1,155	1	14,125-	10-
2012	94,285	17,838	19	13,456	14	4,382-	5-
2013	251,975	19,452	8	18,678	7	774-	0
2014	649,947	113,024	17	4,441	1	108,583-	17-
2015	1,049,008	563,993	54	4,404	0	559,589-	53-
2016	1,405,243	623,307	44	6,541	0	616,767-	44-
2017	535,058	521,518	97	9,053	2	512,465-	96-
2018	534,352	464,542	87	2,710	1	461,832-	86-
2019	540,221	849,872	157	3,153	1	846,719-	157-
2020	282,265	78,090	28	1,883-	1-	79,973-	28-
TOTAL	8,057,370	4,107,553	51	162,307	2	3,945,246-	49-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
80-82	1,233	5	0		0	5-	0
81-83	2,233	318	14		0	318-	14-
82-84	2,233	318	14		0	318-	14-
83-85	5,101	1,164	23		0	1,164-	23-
84-86	7,653	845	11	120	2	725-	9-
85-87	9,027	964	11	125	1	840-	9-
86-88	15,450	600	4	125	1	475-	3-
87-89	14,088	1,735	12	5	0	1,730-	12-
88-90	25,326	16,812	66		0	16,812-	66-
89-91	40,991	16,471	40		0	16,471-	40-
90-92	50,060	29,217	58	1,788	4	27,429-	55-
91-93	90,779	28,819	32	1,788	2	27,031-	30-
92-94	147,440	51,916	35	19,879	13	32,037-	22-
93-95	152,932	49,988	33	18,092	12	31,897-	21-
94-96	180,432	46,815	26	18,092	10	28,723-	16-
95-97	113,933	38,977	34	44	0	38,933-	34-
96-98	100,982	37,321	37	117	0	37,203-	37-
97-99	48,772	45,805	94	117	0	45,688-	94-
98-00	56,827	50,857	89	1,097	2	49,760-	88-
99-01	301,291	89,092	30	1,024	0	88,068-	29-
00-02	336,031	73,182	22	1,024	0	72,158-	21-
01-03	357,916	56,798	16		0	56,798-	16-
02-04	111,895	24,501	22	420	0	24,081-	22-
03-05	55,697	21,396	38	420	1	20,976-	38-
04-06	34,372	22,618	66	427	1	22,191-	65-
05-07	42,161	10,813	26	342	1	10,471-	25-
06-08	75,517	30,815	41	342	0	30,473-	40-
07-09	82,017	23,763	29	650-	1-	24,413-	30-
08-10	75,330	36,377	48	11,625	15	24,751-	33-
09-11	79,959	20,374	25	12,010	15	8,364-	10-
10-12	81,152	28,083	35	17,480	22	10,603-	13-
11-13	160,567	17,523	11	11,096	7	6,427-	4-
12-14	332,069	50,105	15	12,192	4	37,913-	11-
13-15	650,310	232,157	36	9,175	1	222,982-	34-
14-16	1,034,733	433,442	42	5,129	0	428,313-	41-
15-17	996,436	569,606	57	6,666	1	562,940-	56-
16-18	824,884	536,456	65	6,101	1	530,355-	64-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	536,544	611,977	114	4,972	1	607,005-	113-
18-20	452,279	464,168	103	1,327	0	462,841-	102-
FIVE-YEAR AVERAGE							
16-20	659,428	507,466	77	3,915	1	503,551-	76-



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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

### SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1980	35,174	11,309	32		0	11,309-	32-
1981	1,758	594	34		0	594-	34-
1982							
1983	81,079		0	43,778	54	43,778	54
1984	53,921	11,632	22	25,155	47	13,523	25
1985	206,291	12,307	6	130,704	63	118,397	57
1986	20,490		0	3,773	18	3,773	18
1987	251,057	121,149	48	11,462	5	109,687-	44-
1988	156,747	30,959	20	3,560	2	27,399-	17-
1989	465,485	72,970	16	24,190	5	48,780-	10-
1990	4,867,376	1,003,894	21	6,781	0	997,113-	20-
1991	693,872	13,172	2	1,102	0	12,070-	2-
1992	1,186,647	1,320,205	111	49,774	4	1,270,431-	107-
1993	2,454,986	1,087,170	44	85,197	3	1,001,973-	41-
1994	1,384,894	165,931-	12-	222,981	16	388,912	28
1995	3,373,358	2,112,958	63	963,378	29	1,149,580-	34-
1996	363,039	293,384	81	13,479	4	279,905-	77-
1997	623,264	82,925	13	1,274	0	81,651-	13-
1998	2,345,863	181,529	8	274	0	181,255-	8-
1999	955,899	1,317,897	138	207	0	1,317,690-	138-
2000	3,026,792	858,467	28	28,290	1	830,177-	27-
2001	815,382	189,981	23	4,400	1	185,581-	23-
2002	3,093,519	213,033	7		0	213,033-	7-
2003	1,625,116	17,042	1		0	17,042-	1-
2004	1,409,475	748,971	53	44,062	3	704,909-	50-
2005	525,985	183,404	35	62,208	12	121,196-	23-
2006	1,561,054	189,966	12	3,403	0	186,563-	12-
2007	3,298,805	964,831	29	6,304	0	958,527-	29-
2008	1,012,286	619,886	61	9,432	1	610,454-	60-
2009	11,241,136	1,502,611	13	219,866	2	1,282,745-	11-
2010	4,298,745	2,907,705	68	57,916	1	2,849,789-	66-
2011	2,887,656	1,823,861	63	79,392	3	1,744,469-	60-
2012	548,726	1,079,694	197	206,107	38	873,586-	159-
2013	3,101,862	799,625	26	13,346	0	786,278-	25-
2014	1,136,125	956,761	84	47,327	4	909,434-	80-
2015	7,076,195	2,837,818	40	25,695	0	2,812,123-	40-
2016	10,023,251	2,178,595	22	62,266	1	2,116,330-	21-
2017	11,964,676	8,573,223	72	59,812	0	8,513,411-	71-
2018	5,006,026	4,764,203	95	18,676	0	4,745,528-	95-
2019	3,715,499	1,473,885	40	35,093	1	1,438,792-	39-
2020	847,338	749,182	88	71,760	8	677,422-	80-
TOTAL	97,736,849	41,140,867	42	2,642,423	3	38,498,444-	39-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
80-82	12,311	3,968	32		0	3,968-	32-
81-83	27,612	198	1	14,593	53	14,395	52
82-84	45,000	3,877	9	22,978	51	19,100	42
83-85	113,764	7,980	7	66,546	58	58,566	51
84-86	93,567	7,980	9	53,211	57	45,231	48
85-87	159,279	44,485	28	48,646	31	4,161	3
86-88	142,765	50,703	36	6,265	4	44,438-	31-
87-89	291,096	75,026	26	13,071	4	61,955-	21-
88-90	1,829,869	369,274	20	11,510	1	357,764-	20-
89-91	2,008,911	363,345	18	10,691	1	352,654-	18-
90-92	2,249,298	779,090	35	19,219	1	759,871-	34-
91-93	1,445,168	806,849	56	45,358	3	761,491-	53-
92-94	1,675,509	747,148	45	119,317	7	627,831-	37-
93-95	2,404,413	1,011,399	42	423,852	18	587,547-	24-
94-96	1,707,097	746,804	44	399,946	23	346,858-	20-
95-97	1,453,220	829,756	57	326,044	22	503,712-	35-
96-98	1,110,722	185,946	17	5,009	0	180,937-	16-
97-99	1,308,342	527,450	40	585	0	526,865-	40-
98-00	2,109,518	785,964	37	9,590	0	776,374-	37-
99-01	1,599,358	788,782	49	10,966	1	777,816-	49-
00-02	2,311,898	420,494	18	10,897	0	409,597-	18-
01-03	1,844,672	140,019	8	1,467	0	138,552-	8-
02-04	2,042,703	326,349	16	14,687	1	311,661-	15-
03-05	1,186,859	316,472	27	35,423	3	281,049-	24-
04-06	1,165,505	374,114	32	36,558	3	337,556-	29-
05-07	1,795,281	446,067	25	23,972	1	422,095-	24-
06-08	1,957,382	591,561	30	6,380	0	585,181-	30-
07-09	5,184,076	1,029,109	20	78,534	2	950,575-	18-
08-10	5,517,389	1,676,734	30	95,738	2	1,580,996-	29-
09-11	6,142,512	2,078,059	34	119,058	2	1,959,001-	32-
10-12	2,578,376	1,937,087	75	114,472	4	1,822,615-	71-
11-13	2,179,415	1,234,393	57	99,615	5	1,134,778-	52-
12-14	1,595,571	945,360	59	88,927	6	856,433-	54-
13-15	3,771,394	1,531,401	41	28,789	1	1,502,612-	40-
14-16	6,078,524	1,991,058	33	45,096	1	1,945,962-	32-
15-17	9,688,041	4,529,879	47	49,257	1	4,480,622-	46-
16-18	8,997,984	5,172,007	57	46,918	1	5,125,090-	57-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	6,895,400	4,937,104	72	37,860	1	4,899,244-	71-
18-20	3,189,621	2,329,090	73	41,843	1	2,287,247-	72-
FIVE-YEAR AVERAGE							
16-20	6,311,358	3,547,818	56	49,521	1	3,498,297-	55-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.02 BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2009	545	97,225			0	97,225-	
2010	123,576	1,493	1	8	0	1,485-	1-
2011	22,602	3,353	15		0	3,353-	15-
2012							
2013	573,428	10,031	2		0	10,031-	2-
2014	548,056	94,149	17		0	94,149-	17-
2015	2,540,898	567,166	22		0	567,166-	22-
2016	7,744,522	965,837	12		0	965,837-	12-
2017	87,152	326,582	375		0	326,582-	375-
2018	881,854	982,073	111		0	982,073-	111-
2019	32,451	145,790	449		0	145,790-	449-
2020	212,600	53,886	25		0	53,886-	25-
<b>TOTAL</b>	<b>12,767,685</b>	<b>3,247,585</b>	<b>25</b>	<b>8</b>	<b>0</b>	<b>3,247,577-</b>	<b>25-</b>

THREE-YEAR MOVING AVERAGES

09-11	48,908	34,023	70	3	0	34,021-	70-
10-12	48,726	1,615	3	3	0	1,613-	3-
11-13	198,677	4,461	2		0	4,461-	2-
12-14	373,828	34,727	9		0	34,727-	9-
13-15	1,220,794	223,782	18		0	223,782-	18-
14-16	3,611,159	542,384	15		0	542,384-	15-
15-17	3,457,524	619,862	18		0	619,862-	18-
16-18	2,904,510	758,164	26		0	758,164-	26-
17-19	333,819	484,815	145		0	484,815-	145-
18-20	375,635	393,916	105		0	393,916-	105-

FIVE-YEAR AVERAGE

16-20	1,791,716	494,834	28		0	494,834-	28-
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EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

### SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1981	9,121		0		0		0
1982							
1983							
1984							
1985	50,918	2,000	4	11,872	23	9,872	19
1986	10,444		0		0		0
1987	190,348	99,784	52		0	99,784-	52-
1988	87,792	22,050	25		0	22,050-	25-
1989	190,104	26,159	14		0	26,159-	14-
1990	1,146,832	185,276	16	401	0	184,875-	16-
1991	89,884	9,688	11		0	9,688-	11-
1992	97,972	299,457	306		0	299,457-	306-
1993	323,328	90,842	28	18,287	6	72,555-	22-
1994	378,731	16,103	4	614	0	15,489-	4-
1995	74,240	297,377	401	20	0	297,357-	401-
1996	69,270	321,925	465		0	321,925-	465-
1997	70,592	23,724	34		0	23,724-	34-
1998	21,278	458	2	467	2	9	0
1999	78,519	78,323	100		0	78,323-	100-
2000	2,305,046	247,700	11	28,171	1	219,529-	10-
2001	1,570,781	278,670	18		0	278,670-	18-
2002	5,543,783	595,555	11	9,000	0	586,555-	11-
2003	460,771	26,565	6		0	26,565-	6-
2004	505,503	251,096	50	9,766	2	241,330-	48-
2005	503,474	172,206	34	27	0	172,179-	34-
2006	762,014	222,146	29		0	222,146-	29-
2007	773,745	228,491	30	13,407	2	215,084-	28-
2008	731,107	108,762	15	199,835	27	91,074	12
2009	1,548,759	270,100-	17-	73,634-	5-	196,466	13
2010	263,193	130,757	50	104,525	40	26,232-	10-
2011	23,484	13,820	59	2,455	10	11,365-	48-
2012	515,072	62,159	12	19,394	4	42,765-	8-
2013	45,446	3,010	7	3,927-	9-	6,936-	15-
2014	818,461	58,451	7	21,856	3	36,595-	4-
2015	3,082,954	730,567	24	17,261	1	713,306-	23-
2016	922,652	558,360	61	17,533	2	540,827-	59-
2017	11,940,653	400,563	3	13,834	0	386,729-	3-
2018	1,301,413	672,654	52	4,065	0	668,590-	51-
2019	403,369	177,376	44	4,933	1	172,443-	43-
2020	313,283	41,477	13	2,825-	1-	44,301-	14-
TOTAL	37,224,335	6,183,451	17	417,338	1	5,766,113-	15-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
81-83	3,040		0		0		0
82-84							
83-85	16,973	667	4	3,957	23	3,291	19
84-86	20,454	667	3	3,957	19	3,291	16
85-87	83,903	33,928	40	3,957	5	29,971-	36-
86-88	96,195	40,611	42		0	40,611-	42-
87-89	156,081	49,331	32		0	49,331-	32-
88-90	474,909	77,828	16	134	0	77,695-	16-
89-91	475,607	73,708	15	134	0	73,574-	15-
90-92	444,896	164,807	37	134	0	164,673-	37-
91-93	170,395	133,329	78	6,096	4	127,233-	75-
92-94	266,677	135,467	51	6,300	2	129,167-	48-
93-95	258,766	134,774	52	6,307	2	128,467-	50-
94-96	174,080	211,802	122	211	0	211,590-	122-
95-97	71,367	214,342	300	7	0	214,335-	300-
96-98	53,713	115,369	215	156	0	115,213-	214-
97-99	56,796	34,168	60	156	0	34,013-	60-
98-00	801,614	108,827	14	9,546	1	99,281-	12-
99-01	1,318,115	201,564	15	9,390	1	192,174-	15-
00-02	3,139,870	373,975	12	12,390	0	361,585-	12-
01-03	2,525,112	300,263	12	3,000	0	297,263-	12-
02-04	2,170,019	291,072	13	6,255	0	284,817-	13-
03-05	489,916	149,956	31	3,264	1	146,691-	30-
04-06	590,330	215,149	36	3,264	1	211,885-	36-
05-07	679,744	207,614	31	4,478	1	203,136-	30-
06-08	755,622	186,466	25	71,081	9	115,385-	15-
07-09	1,017,870	22,384	2	46,536	5	24,152	2
08-10	847,686	10,194-	1-	76,909	9	87,103	10
09-11	611,812	41,841-	7-	11,115	2	52,956	9
10-12	267,250	68,912	26	42,125	16	26,788-	10-
11-13	194,667	26,330	14	5,974	3	20,356-	10-
12-14	459,660	41,207	9	12,441	3	28,766-	6-
13-15	1,315,621	264,009	20	11,730	1	252,279-	19-
14-16	1,608,022	449,126	28	18,883	1	430,243-	27-
15-17	5,315,420	563,163	11	16,210	0	546,954-	10-
16-18	4,721,573	543,859	12	11,811	0	532,048-	11-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	4,548,478	416,864	9	7,611	0	409,254-	9-
18-20	672,688	297,169	44	2,058	0	295,111-	44-
FIVE-YEAR AVERAGE							
16-20	2,976,274	370,086	12	7,508	0	362,578-	12-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

### SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1984	958		0		0		0
1985	142,662		0		0		0
1986	227,441		0		0		0
1987	3,769	19,705	523		0	19,705-	523-
1988	7,686	18,209	237	1,118	15	17,091-	222-
1989	41,138	5,974	15		0	5,974-	15-
1990	1,707,097	151,178	9	11,207	1	139,971-	8-
1991				8,000		8,000	
1992	37,166	51,991	140	1,724	5	50,267-	135-
1993	1,171,312	463,509	40		0	463,509-	40-
1994	85,412	194,754-	228-	61,949	73	256,703	301
1995	193,199	61,427	32		0	61,427-	32-
1996	105,722	14,327	14		0	14,327-	14-
1997	68,448		0	165	0	165	0
1998	2,112		0		0		0
1999	53,793	29,983	56	97	0	29,886-	56-
2000	173,046	149,252	86	5,786	3	143,466-	83-
2001	210,726	22,442	11		0	22,442-	11-
2002	1,030,822	23,343	2		0	23,343-	2-
2003	252,936	4,581	2		0	4,581-	2-
2004	55,097	50,592	92		0	50,592-	92-
2005	80,814	3,214	4		0	3,214-	4-
2006	38,387	1,252	3		0	1,252-	3-
2007	336,775	107,579	32	15	0	107,564-	32-
2008	34,458	121,720	353	18	0	121,703-	353-
2009	108,186	21,804-	20-	4,074-	4-	17,730	16
2010	136,792	48,715	36	793	1	47,923-	35-
2011	32,157	11,141	35	1,444	4	9,697-	30-
2012	128,065	64,762	51	13,853	11	50,909-	40-
2013	67,061	722	1	18,963	28	18,241	27
2014	140,676	27,005	19	3,718	3	23,288-	17-
2015	626,757	419,460	67	2,415	0	417,045-	67-
2016	1,022,118	51,094	5	6,137	1	44,957-	4-
2017	61,326	38,103	62	9,164	15	28,940-	47-
2018	665,430	244,802	37	2,710	0	242,092-	36-
2019	246,472	61,589	25	3,249	1	58,341-	24-
2020	32,583	56,344	173	1,883-	6-	58,228-	179-
TOTAL	9,328,597	2,107,459	23	146,566	2	1,960,893-	21-

THREE-YEAR MOVING AVERAGES

84-86	123,687		0		0		0
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EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	124,624	6,568	5		0	6,568-	5-
86-88	79,632	12,638	16	373	0	12,265-	15-
87-89	17,531	14,629	83	373	2	14,257-	81-
88-90	585,307	58,454	10	4,108	1	54,345-	9-
89-91	582,745	52,384	9	6,402	1	45,982-	8-
90-92	581,421	67,723	12	6,977	1	60,746-	10-
91-93	402,826	171,833	43	3,241	1	168,592-	42-
92-94	431,297	106,915	25	21,224	5	85,691-	20-
93-95	483,308	110,061	23	20,650	4	89,411-	18-
94-96	128,111	39,667-	31-	20,650	16	60,316	47
95-97	122,456	25,251	21	55	0	25,196-	21-
96-98	58,761	4,776	8	55	0	4,721-	8-
97-99	41,451	9,994	24	87	0	9,907-	24-
98-00	76,317	59,745	78	1,961	3	57,784-	76-
99-01	145,855	67,226	46	1,961	1	65,265-	45-
00-02	471,531	65,012	14	1,929	0	63,084-	13-
01-03	498,161	16,789	3		0	16,789-	3-
02-04	446,285	26,172	6		0	26,172-	6-
03-05	129,616	19,462	15		0	19,462-	15-
04-06	58,099	18,353	32		0	18,353-	32-
05-07	151,992	37,348	25	5	0	37,343-	25-
06-08	136,540	76,850	56	11	0	76,840-	56-
07-09	159,806	69,165	43	1,347-	1-	70,512-	44-
08-10	93,145	49,544	53	1,088-	1-	50,632-	54-
09-11	92,378	12,684	14	612-	1-	13,297-	14-
10-12	99,004	41,540	42	5,363	5	36,176-	37-
11-13	75,761	25,542	34	11,420	15	14,122-	19-
12-14	111,934	30,830	28	12,178	11	18,652-	17-
13-15	278,164	149,062	54	8,365	3	140,697-	51-
14-16	596,517	165,853	28	4,090	1	161,763-	27-
15-17	570,067	169,553	30	5,905	1	163,647-	29-
16-18	582,958	111,333	19	6,003	1	105,330-	18-
17-19	324,409	114,831	35	5,041	2	109,791-	34-
18-20	314,828	120,912	38	1,358	0	119,553-	38-
FIVE-YEAR AVERAGE							
16-20	405,586	90,387	22	3,875	1	86,511-	21-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1980	215		0	20	9	20	9
1981							
1982	956		0		0		0
1983	832		0		0		0
1984	3,599		0	2,405	67	2,405	67
1985	3,485	4	0	3,163	91	3,159	91
1986	35,864		0	11,430	32	11,430	32
1987	74,347	6,684	9	600	1	6,084-	8-
1988	4,862	877	18	201	4	676-	14-
1989	1,548	68,820		176	11	68,644-	
1990	22,449	2,147	10	697	3	1,450-	6-
1991	439		0		0		0
1992	19,925	721	4	3,400	17	2,679	13
1993	24,119	5	0	360	1	355	1
1994	78,329	10,710	14	50	0	10,660-	14-
1995	4,101	4,090	100	824	20	3,266-	80-
1996	49,073	484	1	8,001	16	7,517	15
1997	1,484		0	405	27	405	27
1998	13,841	383	3	2,503	18	2,120	15
1999	36,627	234	1		0	234-	1-
2000	48,819	43,780	90	5,900	12	37,880-	78-
2001	39,784	7,911	20		0	7,911-	20-
2002	52,424	2,365	5		0	2,365-	5-
2003	39,639		0		0		0
2004	2,236	939	42		0	939-	42-
2005	4,741	2,218	47	360	8	1,858-	39-
2006	9,749	3,658	38		0	3,658-	38-
2007							
2008	21,150	136,727	646	18	0	136,710-	646-
2009	202,470	513	0		0	513-	0
2010	7,212	393-	5-		0	393	5
2011	57,604	882	2		0	882-	2-
2012	13,318	1,128	8	7,707	58	6,580	49
2013	20,241	3,044	15		0	3,044-	15-
2014	36,005	2,435	7	355	1	2,080-	6-
2015	282,364	30,339	11		0	30,339-	11-
2016	67,842	6,418	9	93	0	6,325-	9-
2017	221,220	1,602	1		0	1,602-	1-
2018	74,397	9,898	13		0	9,898-	13-
2019	22,247	6,461	29		0	6,461-	29-
2020	14,295		0		0		0
TOTAL	1,613,853	355,086	22	48,668	3	306,417-	19-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
80-82	390		0	7	2	7	2
81-83	596		0		0		0
82-84	1,796		0	802	45	802	45
83-85	2,639	1	0	1,856	70	1,855	70
84-86	14,316	1	0	5,666	40	5,665	40
85-87	37,899	2,229	6	5,064	13	2,835	7
86-88	38,358	2,520	7	4,077	11	1,557	4
87-89	26,919	25,460	95	326	1	25,135-	93-
88-90	9,620	23,948	249	358	4	23,590-	245-
89-91	8,145	23,656	290	291	4	23,365-	287-
90-92	14,271	956	7	1,366	10	410	3
91-93	14,828	242	2	1,253	8	1,011	7
92-94	40,791	3,812	9	1,270	3	2,542-	6-
93-95	35,516	4,935	14	411	1	4,524-	13-
94-96	43,834	5,095	12	2,958	7	2,136-	5-
95-97	18,219	1,525	8	3,077	17	1,552	9
96-98	21,466	289	1	3,636	17	3,347	16
97-99	17,317	206	1	969	6	764	4
98-00	33,096	14,799	45	2,801	8	11,998-	36-
99-01	41,743	17,308	41	1,967	5	15,342-	37-
00-02	47,009	18,019	38	1,967	4	16,052-	34-
01-03	43,949	3,425	8		0	3,425-	8-
02-04	31,433	1,101	4		0	1,101-	4-
03-05	15,539	1,052	7	120	1	932-	6-
04-06	5,575	2,272	41	120	2	2,152-	39-
05-07	4,830	1,959	41	120	2	1,839-	38-
06-08	10,300	46,795	454	6	0	46,789-	454-
07-09	74,540	45,747	61	6	0	45,741-	61-
08-10	76,944	45,616	59	6	0	45,610-	59-
09-11	89,095	334	0		0	334-	0
10-12	26,045	539	2	2,569	10	2,030	8
11-13	30,388	1,685	6	2,569	8	884	3
12-14	23,188	2,203	9	2,688	12	485	2
13-15	112,870	11,940	11	118	0	11,821-	10-
14-16	128,737	13,064	10	149	0	12,915-	10-
15-17	190,476	12,786	7	31	0	12,755-	7-
16-18	121,153	5,973	5	31	0	5,942-	5-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	105,955	5,987	6		0	5,987-	6-
18-20	36,979	5,453	15		0	5,453-	15-
FIVE-YEAR AVERAGE							
16-20	80,000	4,876	6	19	0	4,857-	6-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	9,984		0		0		0
1990							
1991		550				550-	
1992							
1993							
1994							
1995	15,159	365	2		0	365-	2-
1996	3,776	1,000	26		0	1,000-	26-
1997	15,493		0		0		0
1998	4,884		0		0		0
1999	15,570		0		0		0
2000							
2001							
2002	114,975	327	0		0	327-	0
2003	7,813		0		0		0
2004							
2005							
2006	4,938	312	6		0	312-	6-
2007	27,425	6,073	22		0	6,073-	22-
2008	30,858	2,563	8		0	2,563-	8-
2009							
2010							
2011	96,188	4,762	5		0	4,762-	5-
2012							
2013	36,970	15,000	41		0	15,000-	41-
2014	3,126		0	109	3	109	3
2015	31,279	6,527	21		0	6,527-	21-
2016	8,481	1,714	20		0	1,714-	20-
2017		2,218				2,218-	
2018	6,213	2,025	33	216	3	1,809-	29-
2019	1,012		0		0		0
2020	174,538	8,137	5	21	0	8,116-	5-
TOTAL	608,682	51,573	8	346	0	51,227-	8-

THREE-YEAR MOVING AVERAGES

89-91	3,328	183	6		0	183-	6-
90-92		183				183-	
91-93		183				183-	
92-94							
93-95	5,053	122	2		0	122-	2-
94-96	6,312	455	7		0	455-	7-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE		
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT	
THREE-YEAR MOVING AVERAGES								
95-97	11,476	455	4		0	455-	4-	
96-98	8,051	333	4		0	333-	4-	
97-99	11,982		0		0		0	
98-00	6,818		0		0		0	
99-01	5,190		0		0		0	
00-02	38,325	109	0		0	109-	0	
01-03	40,929	109	0		0	109-	0	
02-04	40,929	109	0		0	109-	0	
03-05	2,604		0		0		0	
04-06	1,646	104	6		0	104-	6-	
05-07	10,788	2,128	20		0	2,128-	20-	
06-08	21,074	2,983	14		0	2,983-	14-	
07-09	19,428	2,879	15		0	2,879-	15-	
08-10	10,286	854	8		0	854-	8-	
09-11	32,063	1,587	5		0	1,587-	5-	
10-12	32,063	1,587	5		0	1,587-	5-	
11-13	44,386	6,587	15		0	6,587-	15-	
12-14	13,365	5,000	37	36	0	4,964-	37-	
13-15	23,791	7,176	30	36	0	7,139-	30-	
14-16	14,295	2,747	19	36	0	2,711-	19-	
15-17	13,253	3,486	26		0	3,486-	26-	
16-18	4,898	1,986	41	72	1	1,914-	39-	
17-19	2,408	1,414	59	72	3	1,342-	56-	
18-20	60,588	3,387	6	79	0	3,308-	5-	
FIVE-YEAR AVERAGE								
16-20	38,049	2,819	7	47	0	2,771-	7-	

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EVERGY MISSOURI WEST, INC.

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1994	2,850		0		0		0
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007	40,000	10,000	25		0	10,000-	25-
2008	100,914	10,484	10		0	10,484-	10-
2009	14,766	7,643	52		0	7,643-	52-
2010							
2011							
2012							
2013	24,237	1,100	5		0	1,100-	5-
2014	32,000	4,000	13	27	0	3,973-	12-
2015	109,127	8,804	8		0	8,804-	8-
2016							
2017	45,849	18,982	41	1,556	3	17,426-	38-
2018							
2019							
2020							
TOTAL	369,743	61,013	17	1,584	0	59,429-	16-

THREE-YEAR MOVING AVERAGES

94-96	950		0		0		0
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							

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EVERGY MISSOURI WEST, INC.

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
05-07	13,333	3,333	25		0	3,333-	25-
06-08	46,971	6,828	15		0	6,828-	15-
07-09	51,893	9,375	18		0	9,375-	18-
08-10	38,560	6,042	16		0	6,042-	16-
09-11	4,922	2,548	52		0	2,548-	52-
10-12							
11-13	8,079	367	5		0	367-	5-
12-14	18,746	1,700	9	9	0	1,691-	9-
13-15	55,122	4,635	8	9	0	4,626-	8-
14-16	47,042	4,268	9	9	0	4,259-	9-
15-17	51,659	9,262	18	519	1	8,743-	17-
16-18	15,283	6,327	41	519	3	5,809-	38-
17-19	15,283	6,327	41	519	3	5,809-	38-
18-20							
FIVE-YEAR AVERAGE							
16-20	9,170	3,796	41	311	3	3,485-	38-



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EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999	210,000	39,851	19		0	39,851-	19-
2000	2,000	445	22		0	445-	22-
2001	46,761	11,395	24		0	11,395-	24-
2002	793,173	107,974	14		0	107,974-	14-
2003							
2004	12,560		0		0		0
2005							
2006							
2007	3,397,521	150,700	4		0	150,700-	4-
2008	211,001	30,231	14		0	30,231-	14-
2009	2,512,659	140,827	6		0	140,827-	6-
2010	27,970		0		0		0
2011	9,829	1,179	12		0	1,179-	12-
2012							
2013	192,354	33,101	17	1,800	1	31,301-	16-
2014	124,816	50	0	309	0	259	0
2015	1,133,781	187,251	17		0	187,251-	17-
2016	425,645	90,696	21		0	90,696-	21-
2017	678,594	393,318	58		0	393,318-	58-
2018	6,602		0		0		0
2019	77,665	124,107	160		0	124,107-	160-
2020	80,818	12,557	16		0	12,557-	16-
TOTAL	9,943,749	1,323,681	13	2,109	0	1,321,572-	13-

THREE-YEAR MOVING AVERAGES

99-01	86,254	17,230	20		0	17,230-	20-
00-02	280,645	39,938	14		0	39,938-	14-
01-03	279,978	39,790	14		0	39,790-	14-
02-04	268,578	35,991	13		0	35,991-	13-
03-05	4,187		0		0		0
04-06	4,187		0		0		0
05-07	1,132,507	50,233	4		0	50,233-	4-
06-08	1,202,841	60,310	5		0	60,310-	5-
07-09	2,040,394	107,253	5		0	107,253-	5-
08-10	917,210	57,019	6		0	57,019-	6-
09-11	850,153	47,336	6		0	47,336-	6-
10-12	12,600	393	3		0	393-	3-
11-13	67,394	11,427	17	600	1	10,827-	16-
12-14	105,724	11,050	10	703	1	10,347-	10-
13-15	483,650	73,467	15	703	0	72,764-	15-
14-16	561,414	92,666	17	103	0	92,563-	16-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	746,007	223,755	30		0	223,755-	30-
16-18	370,280	161,338	44		0	161,338-	44-
17-19	254,287	172,475	68		0	172,475-	68-
18-20	55,028	45,554	83		0	45,554-	83-
FIVE-YEAR AVERAGE							
16-20	253,865	124,135	49		0	124,135-	49-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 344.00 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	1,035		0		0		0
1987							
1988							
1989							
1990							
1991	98,844		0		0		0
1992							
1993							
1994	9,452		0	3,600	38	3,600	38
1995	14,292	1,428	10		0	1,428-	10-
1996		4,783				4,783-	
1997	27,312	3,988	15	2,315	8	1,673-	6-
1998	42,499	5,930	14		0	5,930-	14-
1999	188,207	312,927	166		0	312,927-	166-
2000	182,174	73,122	40		0	73,122-	40-
2001	2,474	10,041	406		0	10,041-	406-
2002	490,788	662	0		0	662-	0
2003							
2004	51,221	50,546	99		0	50,546-	99-
2005							
2006	208,875		0		0		0
2007	294,864	252	0		0	252-	0
2008	104,000	11,640	11		0	11,640-	11-
2009	411,882	35,887	9		0	35,887-	9-
2010							
2011							
2012							
2013	138,208	63,009	46		0	63,009-	46-
2014				363		363	
2015	153,708	14,913	10		0	14,913-	10-
2016	813,569	452,176	56		0	452,176-	56-
2017	78,429	10,928	14	324	0	10,605-	14-
2018	7,028		0		0		0
2019	4,065	7,608	187		0	7,608-	187-
2020				40		40	
TOTAL	3,322,927	1,059,841	32	6,642	0	1,053,199-	32-

THREE-YEAR MOVING AVERAGES

86-88	345		0		0		0
87-89							
88-90							

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EVERGY MISSOURI WEST, INC.

ACCOUNT 344.00 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	32,948		0		0		0
90-92	32,948		0		0		0
91-93	32,948		0		0		0
92-94	3,151		0	1,200	38	1,200	38
93-95	7,915	476	6	1,200	15	724	9
94-96	7,915	2,070	26	1,200	15	870-	11-
95-97	13,868	3,400	25	772	6	2,628-	19-
96-98	23,270	4,900	21	772	3	4,129-	18-
97-99	86,006	107,615	125	772	1	106,843-	124-
98-00	137,627	130,660	95		0	130,660-	95-
99-01	124,285	132,030	106		0	132,030-	106-
00-02	225,145	27,942	12		0	27,942-	12-
01-03	164,421	3,568	2		0	3,568-	2-
02-04	180,670	17,069	9		0	17,069-	9-
03-05	17,074	16,849	99		0	16,849-	99-
04-06	86,699	16,849	19		0	16,849-	19-
05-07	167,913	84	0		0	84-	0
06-08	202,580	3,964	2		0	3,964-	2-
07-09	270,249	15,926	6		0	15,926-	6-
08-10	171,961	15,842	9		0	15,842-	9-
09-11	137,294	11,962	9		0	11,962-	9-
10-12							
11-13	46,069	21,003	46		0	21,003-	46-
12-14	46,069	21,003	46	121	0	20,882-	45-
13-15	97,305	25,974	27	121	0	25,853-	27-
14-16	322,426	155,696	48	121	0	155,575-	48-
15-17	348,569	159,339	46	108	0	159,231-	46-
16-18	299,676	154,368	52	108	0	154,260-	51-
17-19	29,841	6,179	21	108	0	6,071-	20-
18-20	3,698	2,536	69	13	0	2,523-	68-
FIVE-YEAR AVERAGE							
16-20	180,618	94,143	52	73	0	94,070-	52-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1995	34,762	13,989	40		0	13,989-	40-
1996	13,531	803	6		0	803-	6-
1997							
1998	16,684		0	3,518	21	3,518	21
1999	7,000		0		0		0
2000	20,000		0		0		0
2001							
2002	159	59	37		0	59-	37-
2003	2,744	5,712	208		0	5,712-	208-
2004							
2005							
2006							
2007	546	178	33		0	178-	33-
2008	4,000	465	12		0	465-	12-
2009							
2010							
2011	178,902	2,853	2		0	2,853-	2-
2012							
2013	1,299,705	598	0		0	598-	0
2014	328,160	31,045	9	91	0	30,954-	9-
2015	381,319	49,963	13		0	49,963-	13-
2016	83,667	6,662	8	216	0	6,446-	8-
2017							
2018							
2019							
2020	57,160	1,812	3	19	0	1,794-	3-
TOTAL	2,428,339	114,140	5	3,843	0	110,297-	5-

THREE-YEAR MOVING AVERAGES

95-97	16,098	4,931	31		0	4,931-	31-
96-98	10,072	268	3	1,173	12	905	9
97-99	7,895		0	1,173	15	1,173	15
98-00	14,561		0	1,173	8	1,173	8
99-01	9,000		0		0		0
00-02	6,720	20	0		0	20-	0
01-03	968	1,924	199		0	1,924-	199-
02-04	968	1,924	199		0	1,924-	199-
03-05	915	1,904	208		0	1,904-	208-
04-06							
05-07	182	59	33		0	59-	33-
06-08	1,515	214	14		0	214-	14-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	1,515	214	14		0	214-	14-
08-10	1,333	155	12		0	155-	12-
09-11	59,634	951	2		0	951-	2-
10-12	59,634	951	2		0	951-	2-
11-13	492,869	1,150	0		0	1,150-	0
12-14	542,622	10,548	2	30	0	10,517-	2-
13-15	669,728	27,202	4	30	0	27,172-	4-
14-16	264,382	29,223	11	102	0	29,121-	11-
15-17	154,996	18,875	12	72	0	18,803-	12-
16-18	27,889	2,221	8	72	0	2,149-	8-
17-19							
18-20	19,053	604	3	6	0	598-	3-
FIVE-YEAR AVERAGE							
16-20	28,165	1,695	6	47	0	1,648-	6-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2013	47,500		0		0		0
2014				9		9	
2015							
2016							
2017							
2018							
2019							
2020							
<b>TOTAL</b>	<b>47,500</b>		<b>0</b>	<b>9</b>	<b>0</b>	<b>9</b>	<b>0</b>
 THREE-YEAR MOVING AVERAGES							
13-15	15,833		0	3	0	3	0
14-16				3		3	
15-17							
16-18							
17-19							
18-20							
 FIVE-YEAR AVERAGE							
16-20							

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EVERGY MISSOURI WEST, INC.

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1984	217		0		0		0
1985							
1986							
1987							
1988							
1989							
1990							
1991							
1992							
1993	3,078	1,088	35		0	1,088-	35-
1994	2,996	4,000-	134-		0	4,000	134
1995							
1996							
1997	242	611	252	1,257	519	646	267
1998	7,315		0		0		0
1999	2,763	9,073	328		0	9,073-	328-
2000							
2001	1,617	745	46		0	745-	46-
2002	3,159		0		0		0
2003	15,648	4,254	27		0	4,254-	27-
2004	2,749	312	11	3,365	122	3,053	111
2005	12,011	731	6	4,414	37	3,683	31
2006	713	53	7		0	53-	7-
2007	11,447	1,249	11	6,753	59	5,504	48
2008	4,212	705	17	1,126	27	420	10
2009	576	309	54	2,251	391	1,942	337
2010	31,533		0		0		0
2011	1,349		0		0		0
2012	15,417		0		0		0
2013	9,195		0		0		0
2014	2,131		0		0		0
2015							
2016	32,574	32,915	101		0	32,915-	101-
2017	3,899		0		0		0
2018	6,296		0		0		0
2019							
2020							
TOTAL	171,136	48,045	28	19,166	11	28,880-	17-

THREE-YEAR MOVING AVERAGES

84-86	72		0		0		0
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EVERGY MISSOURI WEST, INC.

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87							
86-88							
87-89							
88-90							
89-91							
90-92							
91-93	1,026	363	35		0	363-	35-
92-94	2,025	971-	48-		0	971	48
93-95	2,025	971-	48-		0	971	48
94-96	999	1,333-	134-		0	1,333	134
95-97	81	204	252	419	519	215	267
96-98	2,519	204	8	419	17	215	9
97-99	3,440	3,228	94	419	12	2,809-	82-
98-00	3,359	3,024	90		0	3,024-	90-
99-01	1,460	3,273	224		0	3,273-	224-
00-02	1,592	248	16		0	248-	16-
01-03	6,808	1,666	24		0	1,666-	24-
02-04	7,185	1,522	21	1,122	16	400-	6-
03-05	10,136	1,766	17	2,593	26	827	8
04-06	5,158	365	7	2,593	50	2,228	43
05-07	8,057	678	8	3,722	46	3,045	38
06-08	5,457	669	12	2,626	48	1,957	36
07-09	5,412	754	14	3,377	62	2,622	48
08-10	12,107	338	3	1,126	9	787	7
09-11	11,153	103	1	750	7	647	6
10-12	16,100		0		0		0
11-13	8,654		0		0		0
12-14	8,914		0		0		0
13-15	3,775		0		0		0
14-16	11,568	10,972	95		0	10,972-	95-
15-17	12,158	10,972	90		0	10,972-	90-
16-18	14,256	10,972	77		0	10,972-	77-
17-19	3,398		0		0		0
18-20	2,099		0		0		0
FIVE-YEAR AVERAGE							
16-20	8,554	6,583	77		0	6,583-	77-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

### SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1980	7,370	1,374	19	3,370	46	1,996	27
1981	21,491	2,134	10	5,528	26	3,394	16
1982	10,470		0	5,234	50	5,234	50
1983	224,695	7,099	3	4,000	2	3,099-	1-
1984	8,430	48	1	132	2	84	1
1985	99,615	3,680	4	6,491	7	2,811	3
1986	190,816	10,480	5	32,927	17	22,447	12
1987	49,334	30,853	63	50,636	103	19,783	40
1988	36,839	5,769	16	2,657	7	3,112-	8-
1989	58,719	5,946	10	2,205	4	3,741-	6-
1990	58,050	22,560	39	10,120	17	12,440-	21-
1991	92,231	12,402	13	3,186	3	9,216-	10-
1992	373,263	307	0		0	307-	0
1993	1,487,565	237,670	16	86,929	6	150,741-	10-
1994	535,205	37,801	7	35,925	7	1,876-	0
1995	188,195	42,435	23	2,744	1	39,691-	21-
1996	798,234	113,426	14	10,272	1	103,154-	13-
1997	232,997	17,821	8	19,804	8	1,983	1
1998	137,809	8,200	6	17,591	13	9,391	7
1999	238,012	26,692	11	5,927	2	20,765-	9-
2000	161,599	112,469	70	26,999	17	85,470-	53-
2001	595,391	119,051	20	216,366	36	97,315	16
2002	280,842	14,570	5	39,841	14	25,271	9
2003	323,696	55,047	17		0	55,047-	17-
2004	75,143	16,863	22	4,469	6	12,394-	16-
2005	178,490	14,037	8	8,888	5	5,149-	3-
2006	117,064	33,493	29	14,437	12	19,056-	16-
2007	350,446	99,923	29	22,541	6	77,382-	22-
2008	636,945	45,383	7	64,956	10	19,572	3
2009	378,992	71,004	19	2	0	71,002-	19-
2010	40,394	24	0		0	24-	0
2011	252,954	700	0	248	0	452-	0
2012	120,326	23,356	19	11,000	9	12,356-	10-
2013	1,474,686	156,960	11	68,928	5	88,033-	6-
2014	294,151	23,097	8	15,684	5	7,414-	3-
2015	47,181	2,517	5		0	2,517-	5-
2016	984,854	141,451	14		0	141,451-	14-
2017	266,831	23,290	9		0	23,290-	9-
2018	188,716	23,003	12	14,609	8	8,394-	4-
2019	765,336	385,258	50	2,313	0	382,945-	50-
2020	79,629	19,326	24		0	19,326-	24-
TOTAL	12,463,006	1,967,521	16	816,958	7	1,150,563-	9-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
80-82	13,110	1,169	9	4,711	36	3,541	27
81-83	85,552	3,078	4	4,921	6	1,843	2
82-84	81,198	2,382	3	3,122	4	740	1
83-85	110,913	3,609	3	3,541	3	68-	0
84-86	99,620	4,736	5	13,183	13	8,447	8
85-87	113,255	15,004	13	30,018	27	15,014	13
86-88	92,330	15,701	17	28,740	31	13,039	14
87-89	48,297	14,189	29	18,499	38	4,310	9
88-90	51,203	11,425	22	4,994	10	6,431-	13-
89-91	69,667	13,636	20	5,170	7	8,466-	12-
90-92	174,515	11,756	7	4,435	3	7,321-	4-
91-93	651,020	83,460	13	30,038	5	53,421-	8-
92-94	798,678	91,926	12	40,951	5	50,975-	6-
93-95	736,988	105,969	14	41,866	6	64,103-	9-
94-96	507,211	64,554	13	16,314	3	48,240-	10-
95-97	406,475	57,894	14	10,940	3	46,954-	12-
96-98	389,680	46,482	12	15,889	4	30,593-	8-
97-99	202,939	17,571	9	14,441	7	3,130-	2-
98-00	179,140	49,120	27	16,839	9	32,281-	18-
99-01	331,667	86,071	26	83,097	25	2,973-	1-
00-02	345,944	82,030	24	94,402	27	12,372	4
01-03	399,976	62,889	16	85,402	21	22,513	6
02-04	226,560	28,827	13	14,770	7	14,057-	6-
03-05	192,443	28,649	15	4,452	2	24,197-	13-
04-06	123,566	21,464	17	9,265	7	12,200-	10-
05-07	215,333	49,151	23	15,289	7	33,862-	16-
06-08	368,152	59,600	16	33,978	9	25,622-	7-
07-09	455,461	72,103	16	29,166	6	42,937-	9-
08-10	352,110	38,804	11	21,653	6	17,151-	5-
09-11	224,113	23,909	11	83	0	23,826-	11-
10-12	137,891	8,027	6	3,749	3	4,277-	3-
11-13	615,989	60,339	10	26,725	4	33,614-	5-
12-14	629,721	67,805	11	31,871	5	35,934-	6-
13-15	605,339	60,858	10	28,204	5	32,654-	5-
14-16	442,062	55,688	13	5,228	1	50,460-	11-
15-17	432,955	55,753	13		0	55,753-	13-
16-18	480,133	62,581	13	4,870	1	57,712-	12-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	406,961	143,851	35	5,641	1	138,210-	34-
18-20	344,561	142,529	41	5,641	2	136,888-	40-
FIVE-YEAR AVERAGE							
16-20	457,073	118,466	26	3,384	1	115,081-	25-

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EVERGY MISSOURI WEST, INC.

ACCOUNTS 355.00 AND 355.05 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1980	21,004	17,001	81	17,292	82	291	1
1981	24,428	13,114	54	21,876	90	8,762	36
1982	12,135	3,661	30	1,950	16	1,711-	14-
1983	3,076	2,894	94	776	25	2,118-	69-
1984	6,198	16,665	269	2,301	37	14,364-	232-
1985	90,966	63,989	70	19,625	22	44,364-	49-
1986	371,413	230,150	62	57,332	15	172,818-	47-
1987	99,052	253,169	256	31,132	31	222,037-	224-
1988	77,383	90,717	117	9,454	12	81,263-	105-
1989	55,235	17,697	32	7,049	13	10,648-	19-
1990	195,090	98,359	50	28,368	15	69,991-	36-
1991	130,906	100,501	77	9,721	7	90,780-	69-
1992	181,818	98,306	54	16,873	9	81,433-	45-
1993	153,704	20,864	14	2,956	2	17,908-	12-
1994	382,520	229,030	60	65,924	17	163,106-	43-
1995	114,847	89,656	78	4,834	4	84,822-	74-
1996	151,007	336,397	223	37,052	25	299,345-	198-
1997	163,452	38,251	23	15,174	9	23,077-	14-
1998	72,426	13,820	19	1,738	2	12,082-	17-
1999	92,483	96,575	104	786	1	95,789-	104-
2000	1,087,164	598,627	55	73,748	7	524,879-	48-
2001	119,347	75,202	63	24,332	20	50,870-	43-
2002	1,238,030	320,274	26	242,604	20	77,670-	6-
2003	78,200	50,718	65		0	50,718-	65-
2004	58,113	47,239	81	123	0	47,116-	81-
2005	276,446	591,702	214		0	591,702-	214-
2006	65,577	39,283	60	227,592	347	188,309	287
2007	20,349-	292,045		462	2-	291,583-	
2008	78,094	320,514	410	16,334-	21-	336,848-	431-
2009	46,284	299,324	647		0	299,324-	647-
2010	80,072	743,008	928	736-	1-	743,744-	929-
2011	383,940	1,310,542	341		0	1,310,542-	341-
2012	213,594	517,966	243		0	517,966-	243-
2013	76,219	131,638	173	6,319	8	125,320-	164-
2014	632,989	734,800	116	151,015	24	583,784-	92-
2015	76,557	406,495	531		0	406,495-	531-
2016	206,118	1,328,676	645	201,581	98	1,127,095-	547-
2017	309,318	1,338,333	433	2,244	1	1,336,090-	432-
2018	110,501	783,005	709		0	783,005-	709-
2019	166,892	1,294,472	776	10,925	7	1,283,546-	769-
2020	46,067	130,710	284		0	130,710-	284-
TOTAL	7,728,315	13,185,390	171	1,276,088	17	11,909,302-	154-

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EVERGY MISSOURI WEST, INC.

ACCOUNTS 355.00 AND 355.05 POLES AND FIXTURES

### SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
80-82	19,189	11,259	59	13,706	71	2,447	13
81-83	13,213	6,556	50	8,201	62	1,644	12
82-84	7,136	7,740	108	1,676	23	6,064-	85-
83-85	33,413	27,849	83	7,567	23	20,282-	61-
84-86	156,192	103,601	66	26,419	17	77,182-	49-
85-87	187,144	182,436	97	36,030	19	146,406-	78-
86-88	182,616	191,345	105	32,639	18	158,706-	87-
87-89	77,223	120,528	156	15,878	21	104,649-	136-
88-90	109,236	68,924	63	14,957	14	53,967-	49-
89-91	127,077	72,186	57	15,046	12	57,140-	45-
90-92	169,271	99,055	59	18,321	11	80,735-	48-
91-93	155,476	73,224	47	9,850	6	63,374-	41-
92-94	239,347	116,067	48	28,584	12	87,482-	37-
93-95	217,024	113,183	52	24,571	11	88,612-	41-
94-96	216,125	218,361	101	35,937	17	182,424-	84-
95-97	143,102	154,768	108	19,020	13	135,748-	95-
96-98	128,962	129,489	100	17,988	14	111,501-	86-
97-99	109,454	49,549	45	5,899	5	43,649-	40-
98-00	417,358	236,341	57	25,424	6	210,917-	51-
99-01	432,998	256,801	59	32,955	8	223,846-	52-
00-02	814,847	331,368	41	113,561	14	217,806-	27-
01-03	478,526	148,731	31	88,979	19	59,753-	12-
02-04	458,114	139,410	30	80,909	18	58,501-	13-
03-05	137,586	229,886	167	41	0	229,845-	167-
04-06	133,379	226,075	169	75,905	57	150,170-	113-
05-07	107,225	307,677	287	76,018	71	231,659-	216-
06-08	41,107	217,281	529	70,573	172	146,707-	357-
07-09	34,676	303,961	877	5,291-	15-	309,252-	892-
08-10	68,150	454,282	667	5,690-	8-	459,972-	675-
09-11	170,099	784,292	461	245-	0	784,537-	461-
10-12	225,869	857,172	380	245-	0	857,418-	380-
11-13	224,584	653,382	291	2,106	1	651,276-	290-
12-14	307,600	461,468	150	52,445	17	409,023-	133-
13-15	261,922	424,311	162	52,445	20	371,866-	142-
14-16	305,221	823,324	270	117,532	39	705,792-	231-
15-17	197,331	1,024,501	519	67,941	34	956,560-	485-
16-18	208,646	1,150,005	551	67,941	33	1,082,063-	519-

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EVERGY MISSOURI WEST, INC.

ACCOUNTS 355.00 AND 355.05 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	195,570	1,138,603	582	4,390	2	1,134,214-	580-
18-20	107,820	736,062	683	3,642	3	732,420-	679-
FIVE-YEAR AVERAGE							
16-20	167,779	975,039	581	42,950	26	932,089-	556-

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EVERGY MISSOURI WEST, INC.

ACCOUNTS 356.00 AND 356.05 OVERHEAD CONDUCTORS AND DEVICES

### SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1980	18,272	13,405	73	16,275	89	2,870	16
1981	13,249	16,662	126	17,281	130	619	5
1982	4,158	7,363	177	5,038	121	2,325-	56-
1983	708	2,803	396	1,754	248	1,049-	148-
1984	6,585	3,526	54	1,065	16	2,461-	37-
1985	53,468	50,306	94	24,662	46	25,644-	48-
1986	263,991	119,122	45	45,807	17	73,315-	28-
1987	110,843	209,762	189	56,986	51	152,776-	138-
1988	41,294	32,437	79	11,469	28	20,968-	51-
1989	35,691	27,561	77	6,945	19	20,616-	58-
1990	142,952	53,470	37	184,599	129	131,129	92
1991	87,789	31,162	35	27,147	31	4,015-	5-
1992	67,886	30,876	45	10,507	15	20,369-	30-
1993	45,759	22,642	49	847	2	21,795-	48-
1994	168,773	180,396	107	19,944	12	160,452-	95-
1995	39,214	56,300	144	9,861	25	46,439-	118-
1996	242,328	137,541	57	12,065	5	125,476-	52-
1997	32,614	61,021	187	6,905	21	54,116-	166-
1998	38,923	4,047	10	2,586	7	1,461-	4-
1999	15,706	12,640	80	366	2	12,274-	78-
2000	624,134	145,404	23	11,729	2	133,675-	21-
2001	10,566	17,345	164		0	17,345-	164-
2002	946,603	335,042	35	247,277	26	87,765-	9-
2003	25,272	8,263	33		0	8,263-	33-
2004	6,986	6,734	96		0	6,734-	96-
2005	107,957	317,689	294		0	317,689-	294-
2006	41,364	30,639	74	30,000	73	639-	2-
2007	51,300	42,601	83		0	42,601-	83-
2008	33,241	150,380	452	18,166	55	132,214-	398-
2009	53,928	52,756	98		0	52,756-	98-
2010	16,403	395,217			0	395,217-	
2011	165,222	477,330	289	13,287	8	464,044-	281-
2012	61,912	25,791	42		0	25,791-	42-
2013	19,612		0		0		0
2014	121,400	97,216	80	9,087	7	88,130-	73-
2015	160,935	556,483	346		0	556,483-	346-
2016	23,206	88,611	382		0	88,611-	382-
2017	587,256	460,480	78		0	460,480-	78-
2018	33,752	28,895	86		0	28,895-	86-
2019							
2020	6,958	561,192			0	561,192-	
TOTAL	4,528,211	4,871,112	108	791,655	17	4,079,458-	90-



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EVERGY MISSOURI WEST, INC.

ACCOUNTS 356.00 AND 356.05 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
80-82	11,893	12,477	105	12,865	108	388	3
81-83	6,038	8,943	148	8,024	133	918-	15-
82-84	3,817	4,564	120	2,619	69	1,945-	51-
83-85	20,254	18,878	93	9,160	45	9,718-	48-
84-86	108,015	57,651	53	23,845	22	33,807-	31-
85-87	142,767	126,397	89	42,485	30	83,912-	59-
86-88	138,709	120,440	87	38,087	27	82,353-	59-
87-89	62,609	89,920	144	25,133	40	64,787-	103-
88-90	73,312	37,823	52	67,671	92	29,848	41
89-91	88,811	37,398	42	72,897	82	35,499	40
90-92	99,542	38,503	39	74,084	74	35,582	36
91-93	67,145	28,227	42	12,834	19	15,393-	23-
92-94	94,139	77,971	83	10,433	11	67,539-	72-
93-95	84,582	86,446	102	10,217	12	76,229-	90-
94-96	150,105	124,746	83	13,957	9	110,789-	74-
95-97	104,719	84,954	81	9,610	9	75,344-	72-
96-98	104,622	67,536	65	7,185	7	60,351-	58-
97-99	29,081	25,903	89	3,286	11	22,617-	78-
98-00	226,254	54,030	24	4,894	2	49,137-	22-
99-01	216,802	58,463	27	4,032	2	54,431-	25-
00-02	527,101	165,930	31	86,335	16	79,595-	15-
01-03	327,480	120,217	37	82,426	25	37,791-	12-
02-04	326,287	116,680	36	82,426	25	34,254-	10-
03-05	46,738	110,895	237		0	110,895-	237-
04-06	52,102	118,354	227	10,000	19	108,354-	208-
05-07	66,874	130,310	195	10,000	15	120,310-	180-
06-08	41,968	74,540	178	16,055	38	58,485-	139-
07-09	46,156	81,912	177	6,055	13	75,857-	164-
08-10	34,524	199,451	578	6,055	18	193,396-	560-
09-11	78,518	308,435	393	4,429	6	304,006-	387-
10-12	81,179	299,446	369	4,429	5	295,017-	363-
11-13	82,249	167,707	204	4,429	5	163,278-	199-
12-14	67,641	41,002	61	3,029	4	37,973-	56-
13-15	100,649	217,900	216	3,029	3	214,871-	213-
14-16	101,847	247,437	243	3,029	3	244,408-	240-
15-17	257,132	368,525	143		0	368,525-	143-
16-18	214,738	192,662	90		0	192,662-	90-

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EVERGY MISSOURI WEST, INC.

ACCOUNTS 356.00 AND 356.05 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	207,003	163,125	79		0	163,125-	79-
18-20	13,570	196,696			0	196,696-	
FIVE-YEAR AVERAGE							
16-20	130,235	227,836	175		0	227,836-	175-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1983	34,182		0		0		0
1984	10,350	5,682	55		0	5,682-	55-
1985	8,690		0		0		0
1986		105				105-	
1987							
1988							
1989							
1990							
1991							
1992							
1993	2,810	921	33		0	921-	33-
1994							
1995	35,295		0		0		0
1996	5,799	1,095-	19-		0	1,095	19
1997	3,807	1,132	30	2,515	66	1,383	36
1998	73-	470	644-		0	470-	644
1999	4,867	1,100-	23-	300	6	1,400	29
2000	2,606	4,356	167	5,068	194	712	27
2001	3,698	86	2	182	5	96	3
2002	3,410		0		0		0
2003	9,138	1,142	12		0	1,142-	12-
2004	1,471	324	22	2,218	151	1,894	129
2005	7,090	582	8	3,667	52	3,085	44
2006	9,228	258	3	1,286	14	1,028	11
2007	8,710	1,012	12	4,502	52	3,490	40
2008	59,334	6,836	12	1,126	2	5,710-	10-
2009	9,779	108	1	1,126	12	1,018	10
2010	20,119	13,304	66		0	13,304-	66-
2011	7,753		0		0		0
2012	19,957	1,828	9		0	1,828-	9-
2013	20,874	2,268	11		0	2,268-	11-
2014	18,597	14,616	79	6	0	14,609-	79-
2015							
2016	53,928	1,459	3		0	1,459-	3-
2017	1,025		0		0		0
2018	19,259	1,444	7		0	1,444-	7-
2019							
2020	10,699		0		0		0
TOTAL	392,401	55,738	14	21,995	6	33,742-	9-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
83-85	17,741	1,894	11		0	1,894-	11-
84-86	6,347	1,929	30		0	1,929-	30-
85-87	2,897	35	1		0	35-	1-
86-88		35				35-	
87-89							
88-90							
89-91							
90-92							
91-93	937	307	33		0	307-	33-
92-94	937	307	33		0	307-	33-
93-95	12,702	307	2		0	307-	2-
94-96	13,698	365-	3-		0	365	3
95-97	14,967	12	0	838	6	826	6
96-98	3,178	169	5	838	26	669	21
97-99	2,867	167	6	938	33	771	27
98-00	2,467	1,242	50	1,789	73	547	22
99-01	3,724	1,114	30	1,850	50	736	20
00-02	3,238	1,481	46	1,750	54	269	8
01-03	5,415	409	8	61	1	349-	6-
02-04	4,673	489	10	739	16	251	5
03-05	5,900	683	12	1,962	33	1,279	22
04-06	5,930	388	7	2,390	40	2,002	34
05-07	8,343	617	7	3,152	38	2,534	30
06-08	25,757	2,702	10	2,305	9	397-	2-
07-09	25,941	2,652	10	2,251	9	401-	2-
08-10	29,744	6,749	23	750	3	5,999-	20-
09-11	12,550	4,471	36	375	3	4,095-	33-
10-12	15,943	5,044	32		0	5,044-	32-
11-13	16,194	1,365	8		0	1,365-	8-
12-14	19,809	6,237	31	2	0	6,235-	31-
13-15	13,157	5,628	43	2	0	5,626-	43-
14-16	24,175	5,358	22	2	0	5,356-	22-
15-17	18,318	486	3		0	486-	3-
16-18	24,737	968	4		0	968-	4-
17-19	6,761	481	7		0	481-	7-
18-20	9,986	481	5		0	481-	5-
FIVE-YEAR AVERAGE							
16-20	16,982	581	3		0	581-	3-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 362.00 STATION EQUIPMENT

### SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1980	32,311	922	3	4,376	14	3,454	11
1981	167,500	3,607	2	7,952	5	4,345	3
1982	45,622	107	0	2,557	6	2,450	5
1983	27,944	3,301	12	9,501	34	6,200	22
1984	57,881	808	1	9,311	16	8,503	15
1985	409,152	41,247	10	147,930	36	106,683	26
1986	929,786	23,624	3	19,008	2	4,616-	0
1987	222,665	124,108	56	129,306	58	5,198	2
1988	565,822	25,841	5	20,385	4	5,456-	1-
1989	462,562	7,970	2	19,789	4	11,819	3
1990	131,525	132,584	101	278,636	212	146,052	111
1991	198,623	11,059	6	10,535	5	524-	0
1992	196,998	7,943	4	1,162	1	6,781-	3-
1993	768,784	367,076	48	148,275	19	218,801-	28-
1994	414,384	60,650	15	78,477	19	17,827	4
1995	429,383	48,384	11	73,389	17	25,005	6
1996	421,180	39,016	9	95,859	23	56,843	13
1997	320,594	35,771	11	53,016	17	17,245	5
1998	390,329	100,665	26	81,220	21	19,445-	5-
1999	417,914	48,469	12	4,155	1	44,314-	11-
2000	744,122	165,547	22	107,940	15	57,607-	8-
2001	603,264	61,970	10	157,936	26	95,966	16
2002	596,764	105,508	18	21,143	4	84,365-	14-
2003	304,879	7,790	3	18,216	6	10,426	3
2004	249,892	29,284	12	66,487	27	37,203	15
2005	52,852	9,476	18	45,857	87	36,381	69
2006	48,193	4,763	10	30,772	64	26,009	54
2007	193,416	38,470	20	121,284	63	82,814	43
2008	459,156	63,530	14	42,543	9	20,988-	5-
2009	408,345	17,374	4	34,795	9	17,421	4
2010	244,776	25,412	10		0	25,412-	10-
2011	549,598	35,057	6	28,946	5	6,111-	1-
2012	400,343	523,951	131	2,343	1	521,608-	130-
2013	1,601,037	97,154	6	1,648	0	95,506-	6-
2014	1,493,061	317,907	21	1,092	0	316,815-	21-
2015	712,007	611	0		0	611-	0
2016	1,479,659	193,488	13	32,830	2	160,658-	11-
2017	563,294	20,343	4		0	20,343-	4-
2018	319,846	56,962	18	14,609	5	42,353-	13-
2019	1,016,565	453,216	45	6,078	1	447,138-	44-
2020	212,262	119,255	56	31,064	15	88,191-	42-
TOTAL	18,864,291	3,430,221	18	1,960,421	10	1,469,800-	8-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 362.00 STATION EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
80-82	81,811	1,545	2	4,962	6	3,416	4
81-83	80,355	2,338	3	6,670	8	4,332	5
82-84	43,816	1,405	3	7,123	16	5,718	13
83-85	164,992	15,119	9	55,581	34	40,462	25
84-86	465,606	21,893	5	58,750	13	36,857	8
85-87	520,534	62,993	12	98,748	19	35,755	7
86-88	572,758	57,858	10	56,233	10	1,625-	0
87-89	417,016	52,640	13	56,493	14	3,854	1
88-90	386,636	55,465	14	106,270	27	50,805	13
89-91	264,237	50,538	19	102,987	39	52,449	20
90-92	175,715	50,529	29	96,778	55	46,249	26
91-93	388,135	128,693	33	53,324	14	75,369-	19-
92-94	460,055	145,223	32	75,971	17	69,252-	15-
93-95	537,517	158,703	30	100,047	19	58,656-	11-
94-96	421,649	49,350	12	82,575	20	33,225	8
95-97	390,386	41,057	11	74,088	19	33,031	8
96-98	377,368	58,484	15	76,698	20	18,214	5
97-99	376,279	61,635	16	46,130	12	15,505-	4-
98-00	517,455	104,894	20	64,438	12	40,455-	8-
99-01	588,433	91,995	16	90,010	15	1,985-	0
00-02	648,050	111,008	17	95,673	15	15,335-	2-
01-03	501,636	58,423	12	65,765	13	7,342	1
02-04	383,845	47,527	12	35,282	9	12,245-	3-
03-05	202,541	15,517	8	43,520	21	28,003	14
04-06	116,979	14,508	12	47,705	41	33,198	28
05-07	98,154	17,570	18	65,971	67	48,401	49
06-08	233,588	35,588	15	64,866	28	29,278	13
07-09	353,639	39,791	11	66,207	19	26,416	7
08-10	370,759	35,439	10	25,779	7	9,660-	3-
09-11	400,906	25,947	6	21,247	5	4,701-	1-
10-12	398,239	194,806	49	10,429	3	184,377-	46-
11-13	850,326	218,720	26	10,979	1	207,742-	24-
12-14	1,164,814	313,004	27	1,694	0	311,310-	27-
13-15	1,268,702	138,557	11	913	0	137,644-	11-
14-16	1,228,243	170,669	14	11,307	1	159,362-	13-
15-17	918,320	71,481	8	10,943	1	60,538-	7-
16-18	787,600	90,265	11	15,813	2	74,452-	9-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	633,235	176,841	28	6,896	1	169,945-	27-
18-20	516,224	209,811	41	17,251	3	192,561-	37-
FIVE-YEAR AVERAGE							
16-20	718,325	168,653	23	16,916	2	151,737-	21-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

### SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1980	57,417	98,814	172	74,728	130	24,086-	42-
1981	66,738	114,596	172	72,660	109	41,936-	63-
1982	53,758	93,242	173	60,875	113	32,367-	60-
1983	54,343	110,804	204	181,984	335	71,180	131
1984	33,385	75,378	226	195,596	586	120,218	360
1985	203,102	270,639	133	188,613	93	82,026-	40-
1986	315,434	275,893	87	79,239	25	196,654-	62-
1987	288,923	413,818	143	95,939	33	317,879-	110-
1988	381,322	373,045	98	78,954	21	294,091-	77-
1989	365,794	322,968	88	49,053	13	273,915-	75-
1990	481,197	590,498	123	110,380	23	480,118-	100-
1991	477,545	434,780	91	54,352	11	380,428-	80-
1992	539,954	454,555	84	61,441	11	393,114-	73-
1993	271,455	236,400	87	55,167	20	181,233-	67-
1994	227,542	257,756	113	73,147	32	184,609-	81-
1995	175,075	253,228	145	73,168	42	180,060-	103-
1996	237,918	237,090	100	158,224	67	78,866-	33-
1997	239,308	216,224	90	70,476	29	145,748-	61-
1998	472,962	226,121	48	75,318	16	150,803-	32-
1999	145,782	517,283	355	54,219	37	463,064-	318-
2000	460,246	635,654	138	383,841	83	251,813-	55-
2001	248,539	455,847	183	124,987	50	330,860-	133-
2002	299,070	197,398	66	14,167	5	183,231-	61-
2003	431,681	113,743	26	5,611	1	108,132-	25-
2004	301,166	233,592	78	43,172	14	190,420-	63-
2005	425,615	733,695	172	92,172	22	641,523-	151-
2006	589,464	564,225	96	85,160	14	479,065-	81-
2007	439,926	621,258	141	79,624	18	541,634-	123-
2008	428,953	437,818	102	48,001	11	389,818-	91-
2009	659,307	1,056,631	160	47,818	7	1,008,813-	153-
2010	305,227	1,557,100	510	50,669	17	1,506,431-	494-
2011	366,636	2,205,106	601	112,761	31	2,092,345-	571-
2012	434,449	2,061,317	474	236,808	55	1,824,508-	420-
2013	548,820	1,814,829	331	177,048	32	1,637,781-	298-
2014	1,088,780	2,608,939	240	400,554	37	2,208,385-	203-
2015	912,282	2,139,625	235	184,996	20	1,954,629-	214-
2016	1,131,932	2,520,587	223	384,663	34	2,135,924-	189-
2017	854,697	3,134,614	367	237,114	28	2,897,500-	339-
2018	771,088	3,172,397	411	251,157	33	2,921,240-	379-
2019	1,061,297	2,775,738	262	68,792	6	2,706,946-	255-
2020	937,034	2,330,605	249	162,800	17	2,167,805-	231-
TOTAL	17,785,164	36,943,848	208	5,055,446	28	31,888,402-	179-



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EVERGY MISSOURI WEST, INC.

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
80-82	59,304	102,217	172	69,421	117	32,796-	55-
81-83	58,280	106,214	182	105,173	180	1,041-	2-
82-84	47,162	93,141	197	146,152	310	53,010	112
83-85	96,943	152,274	157	188,731	195	36,457	38
84-86	183,974	207,303	113	154,483	84	52,821-	29-
85-87	269,153	320,117	119	121,264	45	198,853-	74-
86-88	328,560	354,252	108	84,711	26	269,541-	82-
87-89	345,346	369,944	107	74,649	22	295,295-	86-
88-90	409,438	428,837	105	79,462	19	349,375-	85-
89-91	441,512	449,415	102	71,262	16	378,154-	86-
90-92	499,565	493,278	99	75,391	15	417,887-	84-
91-93	429,651	375,245	87	56,987	13	318,258-	74-
92-94	346,317	316,237	91	63,252	18	252,985-	73-
93-95	224,691	249,128	111	67,161	30	181,967-	81-
94-96	213,512	249,358	117	101,513	48	147,845-	69-
95-97	217,434	235,514	108	100,623	46	134,891-	62-
96-98	316,729	226,478	72	101,339	32	125,139-	40-
97-99	286,017	319,876	112	66,671	23	253,205-	89-
98-00	359,663	459,686	128	171,126	48	288,560-	80-
99-01	284,856	536,261	188	187,682	66	348,579-	122-
00-02	335,952	429,633	128	174,332	52	255,301-	76-
01-03	326,430	255,663	78	48,255	15	207,408-	64-
02-04	343,972	181,578	53	20,983	6	160,594-	47-
03-05	386,154	360,343	93	46,985	12	313,358-	81-
04-06	438,748	510,504	116	73,501	17	437,003-	100-
05-07	485,002	639,726	132	85,652	18	554,074-	114-
06-08	486,114	541,100	111	70,928	15	470,172-	97-
07-09	509,395	705,236	138	58,481	11	646,755-	127-
08-10	464,496	1,017,183	219	48,829	11	968,354-	208-
09-11	443,724	1,606,279	362	70,416	16	1,535,863-	346-
10-12	368,771	1,941,174	526	133,413	36	1,807,762-	490-
11-13	449,969	2,027,084	450	175,539	39	1,851,545-	411-
12-14	690,683	2,161,695	313	271,470	39	1,890,225-	274-
13-15	849,961	2,187,797	257	254,199	30	1,933,598-	227-
14-16	1,044,331	2,423,050	232	323,404	31	2,099,646-	201-
15-17	966,304	2,598,275	269	268,924	28	2,329,351-	241-
16-18	919,239	2,942,533	320	290,978	32	2,651,555-	288-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	895,694	3,027,583	338	185,688	21	2,841,895-	317-
18-20	923,139	2,759,580	299	160,916	17	2,598,664-	282-
FIVE-YEAR AVERAGE							
16-20	951,209	2,786,788	293	220,905	23	2,565,883-	270-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

### SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1980	69,101	48,838	71	88,306	128	39,468	57
1981	49,730	69,332	139	59,785	120	9,547-	19-
1982	76,653	84,365	110	48,006	63	36,359-	47-
1983	73,303	67,419	92	84,891	116	17,472	24
1984	37,858	54,116	143	142,291	376	88,175	233
1985	216,424	187,032	86	178,812	83	8,220-	4-
1986	321,117	158,214	49	181,404	56	23,190	7
1987	261,002	282,368	108	194,100	74	88,268-	34-
1988	217,100	197,926	91	154,912	71	43,014-	20-
1989	259,813	147,939	57	146,583	56	1,356-	1-
1990	344,197	387,057	112	228,018	66	159,039-	46-
1991	219,963	169,628	77	82,183	37	87,445-	40-
1992	275,688	195,630	71	86,829	31	108,801-	39-
1993	289,930	117,590	41	88,824	31	28,766-	10-
1994	155,674	157,134	101	69,563	45	87,571-	56-
1995	157,023	147,487	94	129,970	83	17,517-	11-
1996	391,453	221,562	57	130,479	33	91,083-	23-
1997	265,735	121,846	46	89,480	34	32,366-	12-
1998	91,721	107,710	117	66,186	72	41,524-	45-
1999	145,653	72,079	49	29,965	21	42,114-	29-
2000	562,968	258,963	46	62,639	11	196,324-	35-
2001	312,668	146,430	47	44,392	14	102,038-	33-
2002	440,639	90,870	21	12,091	3	78,779-	18-
2003	410,753	24,336	6	1,568	0	22,768-	6-
2004	403,672	132,329	33	30,055	7	102,274-	25-
2005	834,478	459,787	55	52,304	6	407,483-	49-
2006	654,994	361,670	55	60,974	9	300,696-	46-
2007	1,045,940	358,962	34	47,691	5	311,271-	30-
2008	1,068,269	357,028	33	47,567	4	309,460-	29-
2009	548,282	572,372	104	51,796	9	520,576-	95-
2010	683,703	1,059,477	155	10,332	2	1,049,145-	153-
2011	664,064	1,614,898	243	55,123	8	1,559,775-	235-
2012	972,628	1,629,743	168	87,079	9	1,542,664-	159-
2013	686,461	1,126,707	164	51,291	7	1,075,416-	157-
2014	2,623,033	2,027,446	77	109,428	4	1,918,018-	73-
2015	2,538,713	1,694,592	67	54,698	2	1,639,895-	65-
2016	2,049,617	1,337,056	65	28,213	1	1,308,842-	64-
2017	1,386,943	1,179,798	85	28,675	2	1,151,123-	83-
2018	1,036,522	1,098,022	106	10,081	1	1,087,941-	105-
2019	1,249,655	904,746	72	3,307	0	901,439-	72-
2020	866,600	1,071,230	124	17,491	2	1,053,739-	122-
TOTAL	24,959,741	20,501,733	82	3,147,384	13	17,354,349-	70-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
80-82	65,161	67,512	104	65,366	100	2,146-	3-
81-83	66,562	73,705	111	64,227	96	9,478-	14-
82-84	62,605	68,633	110	91,729	147	23,096	37
83-85	109,195	102,856	94	135,331	124	32,476	30
84-86	191,800	133,121	69	167,502	87	34,382	18
85-87	266,181	209,205	79	184,772	69	24,433-	9-
86-88	266,406	212,836	80	176,805	66	36,031-	14-
87-89	245,972	209,411	85	165,198	67	44,213-	18-
88-90	273,703	244,307	89	176,504	64	67,803-	25-
89-91	274,658	234,875	86	152,261	55	82,613-	30-
90-92	279,949	250,772	90	132,343	47	118,428-	42-
91-93	261,860	160,949	61	85,945	33	75,004-	29-
92-94	240,431	156,785	65	81,739	34	75,046-	31-
93-95	200,876	140,737	70	96,119	48	44,618-	22-
94-96	234,717	175,394	75	110,004	47	65,390-	28-
95-97	271,404	163,632	60	116,643	43	46,989-	17-
96-98	249,636	150,373	60	95,382	38	54,991-	22-
97-99	167,703	100,545	60	61,877	37	38,668-	23-
98-00	266,781	146,251	55	52,930	20	93,321-	35-
99-01	340,430	159,157	47	45,665	13	113,492-	33-
00-02	438,758	165,421	38	39,707	9	125,714-	29-
01-03	388,020	87,212	22	19,350	5	67,862-	17-
02-04	418,355	82,512	20	14,571	3	67,940-	16-
03-05	549,634	205,484	37	27,976	5	177,508-	32-
04-06	631,048	317,929	50	47,778	8	270,151-	43-
05-07	845,137	393,473	47	53,656	6	339,817-	40-
06-08	923,068	359,220	39	52,077	6	307,142-	33-
07-09	887,497	429,454	48	49,018	6	380,436-	43-
08-10	766,751	662,959	86	36,565	5	626,393-	82-
09-11	632,016	1,082,249	171	39,084	6	1,043,165-	165-
10-12	773,465	1,434,706	185	50,845	7	1,383,861-	179-
11-13	774,384	1,457,116	188	64,498	8	1,392,618-	180-
12-14	1,427,374	1,594,632	112	82,600	6	1,512,033-	106-
13-15	1,949,402	1,616,248	83	71,806	4	1,544,443-	79-
14-16	2,403,787	1,686,365	70	64,113	3	1,622,252-	67-
15-17	1,991,757	1,403,815	70	37,195	2	1,366,620-	69-
16-18	1,491,027	1,204,959	81	22,323	1	1,182,635-	79-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	1,224,374	1,060,855	87	14,021	1	1,046,834-	85-
18-20	1,050,926	1,024,666	98	10,293	1	1,014,373-	97-
FIVE-YEAR AVERAGE							
16-20	1,317,868	1,118,170	85	17,554	1	1,100,617-	84-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 366.00 UNDERGROUND CONDUIT

### SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1980				558		558	
1981	410	615	150	1,327	324	712	174
1982	83	134	161	34	41	100-	120-
1983	3,525	12	0	1,136	32	1,124	32
1984	239	58	24	141	59	83	35
1985	3,620	2,649	73	806	22	1,843-	51-
1986	11,174	8,496	76	5,427	49	3,069-	27-
1987	4,187	1,648	39	1,324	32	324-	8-
1988	12,875	4,415	34	3,327	26	1,088-	8-
1989	12,096	1,396	12	2,935	24	1,539	13
1990	25,810	7,279	28	5,369	21	1,910-	7-
1991	8,981	1,829	20	1,232	14	597-	7-
1992	27,951	8,521	30	1,733	6	6,788-	24-
1993	32,420	8,809	27	1,495	5	7,314-	23-
1994	17,770	4,361	25	3,956	22	405-	2-
1995	52,920	5,920	11	3,487	7	2,433-	5-
1996	28,415	3,003	11	6,337	22	3,334	12
1997	25,855	6,936	27	228	1	6,708-	26-
1998	21,841	3,232	15	5,738	26	2,506	11
1999	27,456	3,796	14	2,414	9	1,382-	5-
2000	37,377	10,357	28	1,232	3	9,125-	24-
2001	34,940	36,986	106	16,616	48	20,370-	58-
2002	65,316	13,107	20	312	0	12,795-	20-
2003	51,849	1,907	4	330	1	1,577-	3-
2004	82,718	14,240	17	1,988	2	12,252-	15-
2005	119,861	31,771	27	1,173	1	30,598-	26-
2006	84,513	37,048	44	5,695	7	31,353-	37-
2007	192,799	37,087	19	10,013	5	27,074-	14-
2008	72,256	32,887	46	6,188	9	26,699-	37-
2009	13,376	14,495	108	13,001	97	1,494-	11-
2010	93,342	187,513	201	4,532	5	182,982-	196-
2011	238,030	383,474	161	11,302	5	372,172-	156-
2012	130,095	662,366	509	43,194	33	619,172-	476-
2013	138,952	649,665	468	33,825	24	615,840-	443-
2014	187,837	366,283	195	27,265	15	339,018-	180-
2015	199,773	140,664	70	12,976	6	127,688-	64-
2016	204,277	361,157	177	9,024	4	352,133-	172-
2017	286,643	519,654	181	13,481	5	506,174-	177-
2018	142,249	279,526	197	3,811	3	275,715-	194-
2019	295,915	346,813	117	5,046	2	341,767-	115-
2020	138,035	170,816	124	9,634	7	161,182-	117-
<b>TOTAL</b>	<b>3,127,783</b>	<b>4,370,927</b>	<b>140</b>	<b>279,641</b>	<b>9</b>	<b>4,091,286-</b>	<b>131-</b>

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EVERGY MISSOURI WEST, INC.

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
80-82	164	250	152	640	389	390	237
81-83	1,339	254	19	832	62	579	43
82-84	1,282	68	5	437	34	369	29
83-85	2,461	906	37	694	28	212-	9-
84-86	5,011	3,734	75	2,125	42	1,610-	32-
85-87	6,327	4,264	67	2,519	40	1,745-	28-
86-88	9,412	4,853	52	3,359	36	1,494-	16-
87-89	9,719	2,486	26	2,529	26	42	0
88-90	16,927	4,363	26	3,877	23	486-	3-
89-91	15,629	3,501	22	3,179	20	323-	2-
90-92	20,914	5,876	28	2,778	13	3,098-	15-
91-93	23,117	6,386	28	1,487	6	4,900-	21-
92-94	26,047	7,230	28	2,395	9	4,836-	19-
93-95	34,370	6,363	19	2,979	9	3,384-	10-
94-96	33,035	4,428	13	4,593	14	165	1
95-97	35,730	5,286	15	3,351	9	1,936-	5-
96-98	25,370	4,390	17	4,101	16	289-	1-
97-99	25,051	4,655	19	2,793	11	1,861-	7-
98-00	28,891	5,795	20	3,128	11	2,667-	9-
99-01	33,258	17,046	51	6,754	20	10,292-	31-
00-02	45,878	20,150	44	6,053	13	14,097-	31-
01-03	50,702	17,333	34	5,753	11	11,581-	23-
02-04	66,628	9,751	15	877	1	8,875-	13-
03-05	84,809	15,973	19	1,164	1	14,809-	17-
04-06	95,697	27,686	29	2,952	3	24,734-	26-
05-07	132,391	35,302	27	5,627	4	29,675-	22-
06-08	116,523	35,674	31	7,299	6	28,375-	24-
07-09	92,810	28,156	30	9,734	10	18,422-	20-
08-10	59,658	78,298	131	7,907	13	70,392-	118-
09-11	114,916	195,161	170	9,612	8	185,549-	161-
10-12	153,822	411,118	267	19,676	13	391,442-	254-
11-13	169,026	565,168	334	29,440	17	535,728-	317-
12-14	152,295	559,438	367	34,761	23	524,677-	345-
13-15	175,521	385,538	220	24,689	14	360,849-	206-
14-16	197,296	289,368	147	16,422	8	272,947-	138-
15-17	230,231	340,492	148	11,827	5	328,665-	143-
16-18	211,057	386,779	183	8,772	4	378,007-	179-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	241,602	381,998	158	7,446	3	374,552-	155-
18-20	192,066	265,718	138	6,164	3	259,555-	135-
FIVE-YEAR AVERAGE							
16-20	213,424	335,593	157	8,199	4	327,394-	153-



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EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1980	857	714	83	5,239	611	4,525	528
1981	2,171	911	42	8,104	373	7,193	331
1982	3,090	2,042	66	1,116	36	926-	30-
1983	11,925	6,390	54	1,516	13	4,874-	41-
1984	3,310	1,739	53	386	12	1,353-	41-
1985	39,716	16,682	42	6,267	16	10,415-	26-
1986	118,850	35,369	30	11,251	9	24,118-	20-
1987	37,984	16,085	42	2,046	5	14,039-	37-
1988	81,819	15,349	19	5,289	6	10,060-	12-
1989	69,304	11,029	16	6,104	9	4,925-	7-
1990	87,210	32,971	38	7,238	8	25,733-	30-
1991	83,902	13,909	17	4,582	5	9,327-	11-
1992	118,277	29,374	25	4,182	4	25,192-	21-
1993	58,947	24,387	41	483	1	23,904-	41-
1994	67,826	17,172	25	1,523	2	15,649-	23-
1995	72,646	24,080	33	9,750	13	14,330-	20-
1996	105,845	10,329	10	1,634	2	8,695-	8-
1997	202,655	16,120	8	4,047	2	12,073-	6-
1998	17,623	10,089	57	2,029	12	8,060-	46-
1999	66,898	18,844	28	5,177	8	13,667-	20-
2000	111,777	42,215	38	8,473	8	33,742-	30-
2001	126,043	68,726	55	16,585	13	52,141-	41-
2002	532,019	81,580	15	422	0	81,158-	15-
2003	230,883	3,474	2	173	0	3,301-	1-
2004	238,547	31,000	13	3,878	2	27,122-	11-
2005	466,538	22,788	5	15,378	3	7,410-	2-
2006	654,376	76,673	12	15,792	2	60,881-	9-
2007	519,109	82,348	16	2,433	0	79,915-	15-
2008	392,078	44,332	11	4,511	1	39,821-	10-
2009	196,106	137,378	70	209	0	137,169-	70-
2010	995,841	510,054	51	30,125	3	479,929-	48-
2011	412,747	936,701	227	39,594	10	897,107-	217-
2012	383,969	433,408	113	107,230	28	326,178-	85-
2013	1,036,625	611,782	59	56,891	5	554,891-	54-
2014	1,578,830	991,639	63	114,313	7	877,326-	56-
2015	1,071,904	968,937	90	64,982	6	903,955-	84-
2016	1,179,888	602,305	51	72,628	6	529,678-	45-
2017	1,820,899	1,680,304	92	102,954	6	1,577,350-	87-
2018	917,463	1,156,586	126	112,665	12	1,043,921-	114-
2019	1,510,096	866,129	57	21,745	1	844,385-	56-
2020	1,051,731	674,242	64	140,644	13	533,598-	51-
TOTAL	16,678,325	10,326,186	62	1,019,586	6	9,306,599-	56-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
80-82	2,039	1,222	60	4,820	236	3,597	176
81-83	5,729	3,114	54	3,579	62	464	8
82-84	6,108	3,390	56	1,006	16	2,384-	39-
83-85	18,317	8,270	45	2,723	15	5,547-	30-
84-86	53,959	17,930	33	5,968	11	11,962-	22-
85-87	65,517	22,712	35	6,521	10	16,191-	25-
86-88	79,551	22,268	28	6,195	8	16,072-	20-
87-89	63,036	14,154	22	4,480	7	9,675-	15-
88-90	79,444	19,783	25	6,210	8	13,573-	17-
89-91	80,139	19,303	24	5,975	7	13,328-	17-
90-92	96,463	25,418	26	5,334	6	20,084-	21-
91-93	87,042	22,557	26	3,082	4	19,474-	22-
92-94	81,683	23,644	29	2,063	3	21,582-	26-
93-95	66,473	21,880	33	3,919	6	17,961-	27-
94-96	82,106	17,194	21	4,302	5	12,891-	16-
95-97	127,049	16,843	13	5,144	4	11,699-	9-
96-98	108,708	12,179	11	2,570	2	9,609-	9-
97-99	95,725	15,018	16	3,751	4	11,267-	12-
98-00	65,433	23,716	36	5,226	8	18,490-	28-
99-01	101,573	43,262	43	10,078	10	33,183-	33-
00-02	256,613	64,174	25	8,493	3	55,680-	22-
01-03	296,315	51,260	17	5,727	2	45,533-	15-
02-04	333,816	38,685	12	1,491	0	37,194-	11-
03-05	311,989	19,087	6	6,476	2	12,611-	4-
04-06	453,154	43,487	10	11,683	3	31,804-	7-
05-07	546,674	60,603	11	11,201	2	49,402-	9-
06-08	521,854	67,784	13	7,579	1	60,206-	12-
07-09	369,098	88,019	24	2,384	1	85,635-	23-
08-10	528,009	230,588	44	11,615	2	218,973-	41-
09-11	534,898	528,044	99	23,309	4	504,735-	94-
10-12	597,519	626,721	105	58,983	10	567,738-	95-
11-13	611,114	660,630	108	67,905	11	592,725-	97-
12-14	999,808	678,943	68	92,811	9	586,132-	59-
13-15	1,229,120	857,452	70	78,729	6	778,724-	63-
14-16	1,276,874	854,294	67	83,974	7	770,319-	60-
15-17	1,357,564	1,083,849	80	80,188	6	1,003,661-	74-
16-18	1,306,084	1,146,398	88	96,082	7	1,050,316-	80-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	1,416,153	1,234,340	87	79,121	6	1,155,219-	82-
18-20	1,159,763	898,986	78	91,684	8	807,301-	70-
FIVE-YEAR AVERAGE							
16-20	1,296,016	995,913	77	90,127	7	905,786-	70-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 368.00 LINE TRANSFORMERS

### SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1980	69,682	7,170	10	8,055	12	885	1
1981	143,552	6,746	5	7,351	5	605	0
1982	13,022	6,191	48	8,838	68	2,647	20
1983	28,551	7,893	28	4,095	14	3,798-	13-
1984	52,170	6,469	12	8,105	16	1,636	3
1985	250,946	119,104	47	47,670	19	71,434-	28-
1986	648,030	143,049	22	105,560	16	37,489-	6-
1987	568,538	195,231	34	106,916	19	88,315-	16-
1988	1,165,233	289,080	25	255,001	22	34,079-	3-
1989	512,180	136,648	27	64,659	13	71,989-	14-
1990	1,037,403	467,979	45	371,545	36	96,434-	9-
1991	360,180	164,817	46	28,706	8	136,111-	38-
1992	1,055,291	330,489	31	119,246	11	211,243-	20-
1993	1,488,322	315,578	21	99,663	7	215,915-	15-
1994	776,718	210,352	27	92,413	12	117,939-	15-
1995	659,740	242,165	37	28,510	4	213,655-	32-
1996	970,111	158,424	16	115,739	12	42,685-	4-
1997	457,630	166,166	36	32,204	7	133,962-	29-
1998	319,511	62,590	20	9,435	3	53,155-	17-
1999	217,400	21,236	10	86,920	40	65,684	30
2000	1,587,170	276,697	17	50,735	3	225,962-	14-
2001	810,471	253,239	31	114,804	14	138,435-	17-
2002	853,432	64,723	8	5,330	1	59,393-	7-
2003	912,912	23,026	3	3,577	0	19,449-	2-
2004	1,323,719	116,827	9	37,027	3	79,800-	6-
2005	1,557,758	336,284	22	122,525	8	213,759-	14-
2006	983,183	274,570	28	96,521	10	178,049-	18-
2007	1,325,919	349,074	26	139,731	11	209,343-	16-
2008	999,396	210,243	21	45,869	5	164,374-	16-
2009	628,784	183,731	29	343,922	55	160,191	25
2010	866,178	549,737	63	135,318	16	414,419-	48-
2011	1,091,565	1,018,620	93	246,678	23	771,943-	71-
2012	967,438	166,022	17	207,803	21	41,782	4
2013	738,190	251,803	34	157,775	21	94,028-	13-
2014	1,023,758	258,498	25	187,154	18	71,344-	7-
2015	776,183	340,950	44	150,648	19	190,302-	25-
2016	886,168	593,780	67	117,931	13	475,849-	54-
2017	786,134	718,139	91	81,552	10	636,588-	81-
2018	1,127,530	1,172,428	104	35,504	3	1,136,924-	101-
2019	1,082,919	1,281,775	118	14,227	1	1,267,548-	117-
2020	977,526	336,022	34	211,662	22	124,360-	13-
TOTAL	32,100,542	11,833,564	37	4,106,923	13	7,726,642-	24-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 368.00 LINE TRANSFORMERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
80-82	75,419	6,702	9	8,081	11	1,379	2
81-83	61,708	6,943	11	6,761	11	182-	0
82-84	31,248	6,851	22	7,013	22	162	1
83-85	110,556	44,489	40	19,957	18	24,532-	22-
84-86	317,049	89,541	28	53,778	17	35,762-	11-
85-87	489,171	152,461	31	86,715	18	65,746-	13-
86-88	793,934	209,120	26	155,826	20	53,294-	7-
87-89	748,650	206,986	28	142,192	19	64,794-	9-
88-90	904,939	297,902	33	230,402	25	67,501-	7-
89-91	636,588	256,481	40	154,970	24	101,511-	16-
90-92	817,625	321,095	39	173,166	21	147,929-	18-
91-93	967,931	270,295	28	82,538	9	187,756-	19-
92-94	1,106,777	285,473	26	103,774	9	181,699-	16-
93-95	974,927	256,032	26	73,529	8	182,503-	19-
94-96	802,190	203,647	25	78,887	10	124,760-	16-
95-97	695,827	188,918	27	58,818	8	130,101-	19-
96-98	582,417	129,060	22	52,459	9	76,601-	13-
97-99	331,514	83,331	25	42,853	13	40,478-	12-
98-00	708,027	120,174	17	49,030	7	71,144-	10-
99-01	871,680	183,724	21	84,153	10	99,571-	11-
00-02	1,083,691	198,220	18	56,956	5	141,263-	13-
01-03	858,938	113,663	13	41,237	5	72,426-	8-
02-04	1,030,021	68,192	7	15,311	1	52,881-	5-
03-05	1,264,796	158,712	13	54,376	4	104,336-	8-
04-06	1,288,220	242,560	19	85,358	7	157,203-	12-
05-07	1,288,953	319,976	25	119,592	9	200,384-	16-
06-08	1,102,833	277,962	25	94,040	9	183,922-	17-
07-09	984,699	247,683	25	176,507	18	71,175-	7-
08-10	831,453	314,570	38	175,036	21	139,534-	17-
09-11	862,176	584,029	68	241,973	28	342,057-	40-
10-12	975,061	578,126	59	196,600	20	381,527-	39-
11-13	932,398	478,815	51	204,085	22	274,730-	29-
12-14	909,796	225,441	25	184,244	20	41,197-	5-
13-15	846,044	283,750	34	165,192	20	118,558-	14-
14-16	895,370	397,743	44	151,911	17	245,832-	27-
15-17	816,162	550,956	68	116,710	14	434,246-	53-
16-18	933,277	828,116	89	78,329	8	749,787-	80-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	998,861	1,057,447	106	43,761	4	1,013,686-	101-
18-20	1,062,658	930,075	88	87,131	8	842,944-	79-
FIVE-YEAR AVERAGE							
16-20	972,055	820,429	84	92,175	9	728,254-	75-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 369.01 SERVICES - OVERHEAD

### SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1980	18,303	23,618	129	4,465	24	19,153-	105-
1981	9,879	23,956	242	5,602	57	18,354-	186-
1982	10,813	22,129	205	5,380	50	16,749-	155-
1983	8,015	27,433	342	3,997	50	23,436-	292-
1984	6,060	22,738	375	4,558	75	18,180-	300-
1985	24,610	60,739	247	10,980	45	49,759-	202-
1986	22,512	59,392	264	9,615	43	49,777-	221-
1987	21,768	73,556	338	9,075	42	64,481-	296-
1988	17,358	72,391	417	7,727	45	64,664-	373-
1989	17,103	59,153	346	6,374	37	52,779-	309-
1990	14,204	62,965	443	6,162	43	56,803-	400-
1991	18,132	58,750	324	12,327	68	46,423-	256-
1992	15,692	51,510	328	4,471	28	47,039-	300-
1993	13,229	49,910	377	2,930	22	46,980-	355-
1994	15,534	47,681	307	3,566	23	44,115-	284-
1995	18,433	43,551	236	3,809	21	39,742-	216-
1996	13,531	29,257	216	2,387	18	26,870-	199-
1997	10,091	18,303	181	1,796	18	16,507-	164-
1998	3,396	25,340	746	730	21	24,610-	725-
1999	4,485	24,786	553	1,118	25	23,668-	528-
2000	8,169	32,419	397	1,394	17	31,025-	380-
2001	8,273	26,675	322	237	3	26,438-	320-
2002	11,899	9,163	77	503	4	8,660-	73-
2003	13,206	6,373	48	255	2	6,118-	46-
2004	16,763	25,828	154	1,076	6	24,752-	148-
2005	16,007	45,947	287	1,205	8	44,742-	280-
2006	18,771	30,426	162	642	3	29,784-	159-
2007	20,009	30,255	151	763	4	29,492-	147-
2008	136,317	28,945	21	318	0	28,627-	21-
2009	81	1,510			0	1,510-	
2010	5,558	38,552	694	8,024	144	30,528-	549-
2011	7,548	42,280	560	7,752	103	34,528-	457-
2012	34,402	94,205	274	7,080	21	87,125-	253-
2013	33,736	96,293	285	11,326	34	84,968-	252-
2014	34,751	137,098	395	1,494	4	135,604-	390-
2015	35,343	137,922	390	623	2	137,299-	388-
2016	39,303	149,231	380		0	149,231-	380-
2017	40,644	219,623	540	4	0	219,619-	540-
2018	36,118	210,807	584		0	210,807-	584-
2019	26,064	159,442	612	254	1	159,187-	611-
2020	34,250	133,021	388		0	133,021-	388-
TOTAL	860,357	2,513,175	292	150,020	17	2,363,155-	275-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 369.01 SERVICES - OVERHEAD

### SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
80-82	12,998	23,234	179	5,149	40	18,085-	139-
81-83	9,569	24,506	256	4,993	52	19,513-	204-
82-84	8,296	24,100	291	4,645	56	19,455-	235-
83-85	12,895	36,970	287	6,512	50	30,458-	236-
84-86	17,727	47,623	269	8,384	47	39,239-	221-
85-87	22,963	64,562	281	9,890	43	54,672-	238-
86-88	20,546	68,446	333	8,806	43	59,641-	290-
87-89	18,743	68,367	365	7,725	41	60,641-	324-
88-90	16,222	64,836	400	6,754	42	58,082-	358-
89-91	16,480	60,289	366	8,288	50	52,002-	316-
90-92	16,009	57,742	361	7,653	48	50,088-	313-
91-93	15,684	53,390	340	6,576	42	46,814-	298-
92-94	14,818	49,700	335	3,656	25	46,045-	311-
93-95	15,732	47,047	299	3,435	22	43,612-	277-
94-96	15,833	40,163	254	3,254	21	36,909-	233-
95-97	14,018	30,370	217	2,664	19	27,706-	198-
96-98	9,006	24,300	270	1,638	18	22,662-	252-
97-99	5,991	22,810	381	1,215	20	21,595-	360-
98-00	5,350	27,515	514	1,081	20	26,434-	494-
99-01	6,976	27,960	401	916	13	27,044-	388-
00-02	9,447	22,752	241	711	8	22,041-	233-
01-03	11,126	14,070	126	332	3	13,739-	123-
02-04	13,956	13,788	99	611	4	13,177-	94-
03-05	15,325	26,049	170	845	6	25,204-	164-
04-06	17,180	34,067	198	974	6	33,093-	193-
05-07	18,262	35,543	195	870	5	34,673-	190-
06-08	58,366	29,875	51	574	1	29,301-	50-
07-09	52,136	20,237	39	360	1	19,876-	38-
08-10	47,319	23,002	49	2,781	6	20,222-	43-
09-11	4,396	27,448	624	5,259	120	22,189-	505-
10-12	15,836	58,346	368	7,619	48	50,727-	320-
11-13	25,228	77,593	308	8,719	35	68,874-	273-
12-14	34,296	109,199	318	6,633	19	102,566-	299-
13-15	34,610	123,771	358	4,481	13	119,290-	345-
14-16	36,465	141,417	388	706	2	140,711-	386-
15-17	38,430	168,925	440	209	1	168,716-	439-
16-18	38,688	193,221	499	1	0	193,219-	499-



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EVERGY MISSOURI WEST, INC.

ACCOUNT 369.01 SERVICES - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	34,275	196,624	574	86	0	196,538-	573-
18-20	32,144	167,757	522	85	0	167,672-	522-
FIVE-YEAR AVERAGE							
16-20	35,276	174,425	494	52	0	174,373-	494-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 369.02 SERVICES - UNDERGROUND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1980	1,227	800	65	6	0	794-	65-
1981	1,032	791	77	72	7	719-	70-
1982	1,012	847	84		0	847-	84-
1983	1,085	2,095	193	12	1	2,083-	192-
1984	296	164	55		0	164-	55-
1985	3,124	842	27	189	6	653-	21-
1986	4,352	1,925	44	263	6	1,662-	38-
1987	4,226	3,198	76	264	6	2,934-	69-
1988	4,929	2,795	57	145	3	2,650-	54-
1989	5,005	2,120	42	75	1	2,045-	41-
1990	4,541	2,221	49	6	0	2,215-	49-
1991	75,347	3,568	5		0	3,568-	5-
1992	97,127	2,463	3		0	2,463-	3-
1993	5,429	2,716	50	203	4	2,513-	46-
1994	6,992	2,304	33	523	7	1,781-	25-
1995	4,680	1,191	25	438	9	753-	16-
1996	6,472	1,504	23	5,813	90	4,309	67
1997	3,116	2,673	86	274	9	2,399-	77-
1998	6,999	2,224	32	60	1	2,164-	31-
1999	446	203	46		0	203-	46-
2000	4,996	11,588	232	1,886	38	9,702-	194-
2001	15,464	21,714	140	283	2	21,431-	139-
2002	23,133	3,537	15	110	0	3,427-	15-
2003	22,409	4,590	20	205	1	4,385-	20-
2004	25,702	4,438	17	12	0	4,426-	17-
2005	24,465	15,661	64	1,208	5	14,453-	59-
2006	32,594	9,050	28	111	0	8,939-	27-
2007	79,238	7,340	9	107	0	7,233-	9-
2008	176,155	19,357	11		0	19,357-	11-
2009	3,384	1,977	58		0	1,977-	58-
2010	17,480	25,395	145	4,029	23	21,366-	122-
2011	12,428	16,912	136	3,751	30	13,161-	106-
2012	273,903	52,345	19	3,993	1	48,352-	18-
2013	265,992	56,960	21	8,367	3	48,593-	18-
2014	146,286	76,284	52	802	1	75,482-	52-
2015	169,239	86,287	51		0	86,287-	51-
2016	269,118	94,055	35	764	0	93,291-	35-
2017	239,210	170,068	71	102	0	169,966-	71-
2018	266,717	173,811	65	1	0	173,810-	65-
2019	842,066	190,246	23		0	190,246-	23-
2020	1,718,626	326,279	19		0	326,279-	19-
TOTAL	4,866,042	1,404,539	29	34,074	1	1,370,466-	28-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 369.02 SERVICES - UNDERGROUND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE		
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT	
THREE-YEAR MOVING AVERAGES								
80-82	1,090	813	75	26	2	787-	72-	
81-83	1,043	1,244	119	28	3	1,216-	117-	
82-84	798	1,035	130	4	1	1,031-	129-	
83-85	1,502	1,034	69	67	4	967-	64-	
84-86	2,591	977	38	151	6	826-	32-	
85-87	3,901	1,988	51	239	6	1,750-	45-	
86-88	4,502	2,639	59	224	5	2,415-	54-	
87-89	4,720	2,704	57	161	3	2,543-	54-	
88-90	4,825	2,379	49	75	2	2,303-	48-	
89-91	28,298	2,636	9	27	0	2,609-	9-	
90-92	59,005	2,751	5	2	0	2,749-	5-	
91-93	59,301	2,916	5	68	0	2,848-	5-	
92-94	36,516	2,494	7	242	1	2,252-	6-	
93-95	5,700	2,070	36	388	7	1,682-	30-	
94-96	6,048	1,666	28	2,258	37	592	10	
95-97	4,756	1,789	38	2,175	46	386	8	
96-98	5,529	2,134	39	2,049	37	85-	2-	
97-99	3,520	1,700	48	111	3	1,589-	45-	
98-00	4,147	4,672	113	649	16	4,023-	97-	
99-01	6,969	11,168	160	723	10	10,445-	150-	
00-02	14,531	12,280	85	760	5	11,520-	79-	
01-03	20,335	9,947	49	199	1	9,748-	48-	
02-04	23,748	4,188	18	109	0	4,079-	17-	
03-05	24,192	8,230	34	475	2	7,755-	32-	
04-06	27,587	9,716	35	444	2	9,273-	34-	
05-07	45,432	10,684	24	475	1	10,208-	22-	
06-08	95,996	11,916	12	73	0	11,843-	12-	
07-09	86,259	9,558	11	36	0	9,523-	11-	
08-10	65,673	15,577	24	1,343	2	14,234-	22-	
09-11	11,097	14,762	133	2,593	23	12,168-	110-	
10-12	101,270	31,551	31	3,924	4	27,626-	27-	
11-13	184,108	42,072	23	5,371	3	36,702-	20-	
12-14	228,727	61,863	27	4,388	2	57,476-	25-	
13-15	193,839	73,177	38	3,056	2	70,121-	36-	
14-16	194,881	85,542	44	522	0	85,020-	44-	
15-17	225,856	116,803	52	288	0	116,515-	52-	
16-18	258,348	145,978	57	289	0	145,689-	56-	

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EVERGY MISSOURI WEST, INC.

ACCOUNT 369.02 SERVICES - UNDERGROUND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	449,331	178,042	40	34	0	178,008-	40-
18-20	942,470	230,112	24		0	230,112-	24-
FIVE-YEAR AVERAGE							
16-20	667,148	190,892	29	173	0	190,719-	29-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1980	57,535	10	0	3,162	5	3,152	5
1981	14,151	310	2		0	310-	2-
1982	27,988		0	153	1	153	1
1983							
1984	52,380		0		0		0
1985	1,522	25	2	3,165	208	3,140	206
1986	28,834	57	0		0	57-	0
1987	96,430	1,295	1	779	1	516-	1-
1988	97,224	1,828	2	50	0	1,778-	2-
1989	133,557	773	1	45	0	728-	1-
1990		233				233-	
1991	140,331	3,677	3		0	3,677-	3-
1992	210,685	372	0		0	372-	0
1993	252,767		0	4,123	2	4,123	2
1994	186,229	2,561	1		0	2,561-	1-
1995	63,264	3,148	5		0	3,148-	5-
1996	66,197	250	0		0	250-	0
1997	36,673	76	0	120	0	44	0
1998	26,794		0	180	1	180	1
1999	21,615		0		0		0
2000	88,139	26,883	31	2,019	2	24,864-	28-
2001	180,177	42,360	24	171	0	42,189-	23-
2002	202,858	1,394	1		0	1,394-	1-
2003	191,931	2,959	2		0	2,959-	2-
2004	303,536	16,141	5	2,708	1	13,433-	4-
2005	386,169	29,439	8		0	29,439-	8-
2006	188,297	18,576	10	62	0	18,514-	10-
2007	348,550	14,800	4	1	0	14,799-	4-
2008	39,277	8,320	21		0	8,320-	21-
2009	9,392	113	1		0	113-	1-
2010	546,020	6,858	1	56	0	6,801-	1-
2011	242,079	31,692	13	1,316	1	30,375-	13-
2012	344,566	33,235	10	3,233	1	30,002-	9-
2013	220,540	14,568	7	1,555	1	13,013-	6-
2014	561,814	19,379	3	408	0	18,972-	3-
2015	515,362	24,461	5	103	0	24,357-	5-
2016	12,089,271	13,224	0	860	0	12,364-	0
2017	919,237	18,756	2	776	0	17,980-	2-
2018	366,438	16,861	5	106	0	16,755-	5-
2019	194,836	15,222	8	22	0	15,200-	8-
2020	29,962	12,842	43		0	12,842-	43-
TOTAL	19,482,627	382,698	2	25,175	0	357,524-	2-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE		
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT	
THREE-YEAR MOVING AVERAGES								
80-82	33,225	107	0	1,105	3	998	3	
81-83	14,046	103	1	51	0	52-	0	
82-84	26,789		0	51	0	51	0	
83-85	17,967	8	0	1,055	6	1,047	6	
84-86	27,579	27	0	1,055	4	1,028	4	
85-87	42,262	459	1	1,315	3	856	2	
86-88	74,163	1,060	1	276	0	784-	1-	
87-89	109,070	1,299	1	291	0	1,007-	1-	
88-90	76,927	945	1	32	0	913-	1-	
89-91	91,296	1,561	2	15	0	1,546-	2-	
90-92	117,005	1,427	1		0	1,427-	1-	
91-93	201,261	1,350	1	1,374	1	25	0	
92-94	216,560	978	0	1,374	1	397	0	
93-95	167,420	1,903	1	1,374	1	529-	0	
94-96	105,230	1,986	2		0	1,986-	2-	
95-97	55,378	1,158	2	40	0	1,118-	2-	
96-98	43,221	109	0	100	0	9-	0	
97-99	28,361	25	0	100	0	75	0	
98-00	45,516	8,961	20	733	2	8,228-	18-	
99-01	96,644	23,081	24	730	1	22,351-	23-	
00-02	157,058	23,546	15	730	0	22,816-	15-	
01-03	191,655	15,571	8	57	0	15,514-	8-	
02-04	232,775	6,831	3	903	0	5,929-	3-	
03-05	293,879	16,180	6	903	0	15,277-	5-	
04-06	292,667	21,385	7	923	0	20,462-	7-	
05-07	307,672	20,938	7	21	0	20,917-	7-	
06-08	192,041	13,899	7	21	0	13,878-	7-	
07-09	132,406	7,744	6		0	7,744-	6-	
08-10	198,230	5,097	3	19	0	5,078-	3-	
09-11	265,830	12,887	5	458	0	12,430-	5-	
10-12	377,555	23,928	6	1,535	0	22,393-	6-	
11-13	269,062	26,498	10	2,035	1	24,464-	9-	
12-14	375,640	22,394	6	1,732	0	20,662-	6-	
13-15	432,572	19,469	5	689	0	18,781-	4-	
14-16	4,388,816	19,022	0	457	0	18,564-	0	
15-17	4,507,956	18,814	0	580	0	18,234-	0	
16-18	4,458,315	16,281	0	581	0	15,700-	0	

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EVERGY MISSOURI WEST, INC.

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	493,504	16,946	3	301	0	16,645-	3-
18-20	197,079	14,975	8	43	0	14,932-	8-
FIVE-YEAR AVERAGE							
16-20	2,719,949	15,381	1	353	0	15,028-	1-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 370.01 METERS - LOAD RESEARCH METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1993	217,125		0		0		0
1994							
1995	67,948		0		0		0
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008	7,481		0		0		0
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019							
2020							
TOTAL	292,554		0		0		0

THREE-YEAR MOVING AVERAGES

93-95	95,024		0		0		0
94-96	22,649		0		0		0
95-97	22,649		0		0		0
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							



**Schedule JJS-1 - Page 376 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNT 370.01 METERS - LOAD RESEARCH METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
03-05							
04-06							
05-07							
06-08	2,494		0		0		0
07-09	2,494		0		0		0
08-10	2,494		0		0		0
09-11							
10-12							
11-13							
12-14							
13-15							
14-16							
15-17							
16-18							
17-19							
18-20							
FIVE-YEAR AVERAGE							
16-20							

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EVERGY MISSOURI WEST, INC.

ACCOUNT 370.02 METERS - AMI

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2016	32,095		0		0		0
2017	248,060		0		0		0
2018							
2019							
2020							
TOTAL	280,155		0		0		0
THREE-YEAR MOVING AVERAGES							
16-18	93,385		0		0		0
17-19	82,687		0		0		0
18-20							
FIVE-YEAR AVERAGE							
16-20	56,031		0		0		0

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EVERGY MISSOURI WEST, INC.

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1980	35,832	5,190	14	25,708	72	20,518	57
1981	46,762	4,347	9	37,244	80	32,897	70
1982	36,534	2,966	8	25,017	68	22,051	60
1983	56,245	3,096	6	21,303	38	18,207	32
1984	34,004	3,054	9	17,506	51	14,452	43
1985	110,388	55,438	50	41,242	37	14,196-	13-
1986	115,770	50,151	43	28,361	24	21,790-	19-
1987	130,188	46,636	36	34,800	27	11,836-	9-
1988	180,226	56,298	31	46,796	26	9,502-	5-
1989	112,858	45,535	40	34,196	30	11,339-	10-
1990	109,446	31,427	29	23,797	22	7,630-	7-
1991	137,638	48,771	35	25,575	19	23,196-	17-
1992	132,224	52,655	40	25,074	19	27,581-	21-
1993	116,712	48,358	41	19,664	17	28,694-	25-
1994	143,187	47,823	33	21,285	15	26,538-	19-
1995	157,946	54,652	35	26,156	17	28,496-	18-
1996	172,207	37,131	22	19,759	11	17,372-	10-
1997	84,497	26,590	31	17,164	20	9,426-	11-
1998	109,764	98,092	89	42,653	39	55,439-	51-
1999	202,657	28,300	14	26,284	13	2,016-	1-
2000	157,216	58,181	37	48,076	31	10,105-	6-
2001	240,628	22,610	9	3,033	1	19,577-	8-
2002	163,031	5,000	3	1,840	1	3,160-	2-
2003	140,392	2,483	2	1,958	1	525-	0
2004	262,938	14,617	6	7,455	3	7,162-	3-
2005	220,755	12,374	6	3,997	2	8,377-	4-
2006	210,594	17,119	8	5,797	3	11,322-	5-
2007	154,160	11,568	8	3,431	2	8,137-	5-
2008	109,242	16,574	15	2,410	2	14,164-	13-
2009	19,118	20,927	109	8	0	20,919-	109-
2010	39,358	68,079	173	5,211	13	62,868-	160-
2011	355,542	80,567	23	1,527	0	79,040-	22-
2012	128,162	29,054	23	1,963	2	27,091-	21-
2013	158,211	52,758	33	5,000	3	47,758-	30-
2014	168,590	79,962	47	2,363-	1-	82,325-	49-
2015	244,394	260,971	107	12,518	5	248,453-	102-
2016	229,059	208,112	91	22,334	10	185,777-	81-
2017	476,776	115,804	24	15,894	3	99,910-	21-
2018	667,572	217,545	33	3,959	1	213,587-	32-
2019	190,348	84,057	44	4,485-	2-	88,542-	47-
2020	228,947	197,493	86	31,427	14	166,066-	73-
TOTAL	6,790,118	2,322,367	34	730,575	11	1,591,792-	23-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
80-82	39,709	4,168	10	29,323	74	25,155	63
81-83	46,514	3,470	7	27,855	60	24,385	52
82-84	42,261	3,039	7	21,275	50	18,237	43
83-85	66,879	20,529	31	26,684	40	6,154	9
84-86	86,721	36,214	42	29,036	33	7,178-	8-
85-87	118,782	50,742	43	34,801	29	15,941-	13-
86-88	142,061	51,028	36	36,652	26	14,376-	10-
87-89	141,091	49,490	35	38,597	27	10,892-	8-
88-90	134,177	44,420	33	34,930	26	9,490-	7-
89-91	119,981	41,911	35	27,856	23	14,055-	12-
90-92	126,436	44,284	35	24,815	20	19,469-	15-
91-93	128,858	49,928	39	23,438	18	26,490-	21-
92-94	130,708	49,612	38	22,008	17	27,604-	21-
93-95	139,282	50,278	36	22,368	16	27,909-	20-
94-96	157,780	46,535	29	22,400	14	24,135-	15-
95-97	138,217	39,458	29	21,026	15	18,431-	13-
96-98	122,156	53,938	44	26,525	22	27,412-	22-
97-99	132,306	50,994	39	28,700	22	22,294-	17-
98-00	156,546	61,524	39	39,004	25	22,520-	14-
99-01	200,167	36,364	18	25,798	13	10,566-	5-
00-02	186,958	28,597	15	17,650	9	10,947-	6-
01-03	181,350	10,031	6	2,277	1	7,754-	4-
02-04	188,787	7,367	4	3,751	2	3,616-	2-
03-05	208,028	9,825	5	4,470	2	5,355-	3-
04-06	231,429	14,703	6	5,750	2	8,954-	4-
05-07	195,170	13,687	7	4,408	2	9,279-	5-
06-08	157,999	15,087	10	3,879	2	11,208-	7-
07-09	94,173	16,357	17	1,950	2	14,407-	15-
08-10	55,906	35,194	63	2,543	5	32,650-	58-
09-11	138,006	56,525	41	2,249	2	54,276-	39-
10-12	174,354	59,233	34	2,900	2	56,333-	32-
11-13	213,972	54,126	25	2,830	1	51,297-	24-
12-14	151,655	53,925	36	1,533	1	52,392-	35-
13-15	190,399	131,231	69	5,052	3	126,179-	66-
14-16	214,014	183,015	86	10,830	5	172,185-	80-
15-17	316,743	194,962	62	16,916	5	178,047-	56-
16-18	457,802	180,487	39	14,063	3	166,424-	36-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	444,899	139,136	31	5,123	1	134,013-	30-
18-20	362,289	166,365	46	10,300	3	156,065-	43-
FIVE-YEAR AVERAGE							
16-20	358,540	164,602	46	13,826	4	150,776-	42-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

### SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1980	8,610	5,809	67	3,993	46	1,816-	21-
1981	11,266	3,683	33	4,965	44	1,282	11
1982	9,050	2,130	24	5,571	62	3,441	38
1983	17,081	3,973	23	13,105	77	9,132	53
1984	30,064	2,740	9	12,548	42	9,808	33
1985	126,045	76,434	61	35,231	28	41,203-	33-
1986	161,700	61,780	38	23,823	15	37,957-	23-
1987	163,080	74,926	46	49,125	30	25,801-	16-
1988	210,008	61,121	29	21,408	10	39,713-	19-
1989	129,042	51,335	40	26,561	21	24,774-	19-
1990	123,487	22,675	18	16,097	13	6,578-	5-
1991	100,314	39,660	40	5,215	5	34,445-	34-
1992	85,354	56,089	66	4,595	5	51,494-	60-
1993	100,873	32,754	32	10,889	11	21,865-	22-
1994	226,395	61,763	27	9,671	4	52,092-	23-
1995	311,736	65,334	21	21,762	7	43,572-	14-
1996	358,304	105,706	30	10,509	3	95,197-	27-
1997	261,873	79,942	31	12,422	5	67,520-	26-
1998	43,375	12,627	29	6,709	15	5,918-	14-
1999	207,967	34,317	17	5,462	3	28,855-	14-
2000	388,958	83,655	22	20,639	5	63,016-	16-
2001	345,892	28,730	8	19,752	6	8,978-	3-
2002	241,495	1,907-	1-	1,604	1	3,511	1
2003	315,001	716	0	550-	0	1,266-	0
2004	373,718	15,457	4	2,999	1	12,458-	3-
2005	383,780	36,653	10	8,302	2	28,351-	7-
2006	664,420	46,045	7	16,032	2	30,013-	5-
2007	994,070	72,134	7	19,213	2	52,921-	5-
2008	370,709	63,780	17	40,831	11	22,949-	6-
2009	72,354	65,049	90	1,435	2	63,614-	88-
2010	1,175,353	141,007	12	5,431	0	135,577-	12-
2011	952,422	230,621	24	9,520	1	221,101-	23-
2012	364,821	138,710	38	10,091	3	128,619-	35-
2013	502,935	147,314	29	18,076	4	129,238-	26-
2014	348,792	208,121	60	49,312	14	158,809-	46-
2015	162,787	181,701	112	26,879	17	154,822-	95-
2016	2,550,993	159,068	6	79,041	3	80,027-	3-
2017	354,232	333,048	94	39,586	11	293,462-	83-
2018	6,206,522	1,262,543	20	68,936	1	1,193,606-	19-
2019	618,577	226,319	37	9,458	2	216,861-	35-
2020	122,184	137,066	112	57,606	47	79,460-	65-
TOTAL	20,195,640	4,430,629	22	803,854	4	3,626,774-	18-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE		
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT	
THREE-YEAR MOVING AVERAGES								
80-82	9,642	3,874	40	4,843	50	969	10	
81-83	12,466	3,262	26	7,880	63	4,618	37	
82-84	18,732	2,948	16	10,408	56	7,460	40	
83-85	57,730	27,716	48	20,295	35	7,421-	13-	
84-86	105,936	46,985	44	23,867	23	23,117-	22-	
85-87	150,275	71,047	47	36,060	24	34,987-	23-	
86-88	178,263	65,942	37	31,452	18	34,490-	19-	
87-89	167,377	62,461	37	32,365	19	30,096-	18-	
88-90	154,179	45,044	29	21,355	14	23,688-	15-	
89-91	117,614	37,890	32	15,958	14	21,932-	19-	
90-92	103,052	39,475	38	8,636	8	30,839-	30-	
91-93	95,514	42,834	45	6,900	7	35,935-	38-	
92-94	137,541	50,202	36	8,385	6	41,817-	30-	
93-95	213,001	53,284	25	14,107	7	39,176-	18-	
94-96	298,812	77,601	26	13,981	5	63,620-	21-	
95-97	310,638	83,661	27	14,898	5	68,763-	22-	
96-98	221,184	66,092	30	9,880	4	56,212-	25-	
97-99	171,072	42,295	25	8,198	5	34,098-	20-	
98-00	213,433	43,533	20	10,937	5	32,596-	15-	
99-01	314,272	48,901	16	15,284	5	33,616-	11-	
00-02	325,448	36,826	11	13,998	4	22,828-	7-	
01-03	300,796	9,180	3	6,935	2	2,244-	1-	
02-04	310,071	4,755	2	1,351	0	3,404-	1-	
03-05	357,500	17,609	5	3,584	1	14,025-	4-	
04-06	473,973	32,718	7	9,111	2	23,607-	5-	
05-07	680,757	51,611	8	14,516	2	37,095-	5-	
06-08	676,400	60,653	9	25,359	4	35,294-	5-	
07-09	479,044	66,988	14	20,493	4	46,495-	10-	
08-10	539,472	89,945	17	15,899	3	74,047-	14-	
09-11	733,377	145,559	20	5,462	1	140,097-	19-	
10-12	830,866	170,113	20	8,347	1	161,766-	19-	
11-13	606,726	172,215	28	12,562	2	159,653-	26-	
12-14	405,516	164,715	41	25,826	6	138,888-	34-	
13-15	338,172	179,045	53	31,422	9	147,623-	44-	
14-16	1,020,857	182,963	18	51,744	5	131,219-	13-	
15-17	1,022,671	224,606	22	48,502	5	176,104-	17-	
16-18	3,037,249	584,886	19	62,521	2	522,365-	17-	

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EVERGY MISSOURI WEST, INC.

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	2,393,110	607,303	25	39,327	2	567,976-	24-
18-20	2,315,761	541,976	23	45,333	2	496,643-	21-
FIVE-YEAR AVERAGE							
16-20	1,970,502	423,609	21	50,925	3	372,683-	19-



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EVERGY MISSOURI WEST, INC.

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	18,596	41,654	224	3,269	18	38,385-	206-
1986	4,482		0		0		0
1987	68,015	3,031	4		0	3,031-	4-
1988	62,791	2,814	4		0	2,814-	4-
1989							
1990	32,148	443,086			0	443,086-	
1991							
1992	9,231		0		0		0
1993	199,750		0		0		0
1994	2,773		0		0		0
1995	1,686	2,800	166		0	2,800-	166-
1996	134,874	1,300	1	15,666	12	14,366	11
1997		4,000				4,000-	
1998	338,033		0		0		0
1999	1,047,906		0	155	0	155	0
2000	539,110	251,448	47	46,308	9	205,140-	38-
2001	2,929,842	8	0		0	8-	0
2002	802,783	1,005	0		0	1,005-	0
2003	1,445,560	65,872	5		0	65,872-	5-
2004	5,945		0		0		0
2005	2,962	4,900	165		0	4,900-	165-
2006	205,422	12,230	6		0	12,230-	6-
2007	1,996,703	11,861	1		0	11,861-	1-
2008	51,803	31,639	61		0	31,639-	61-
2009	8,399	388	5		0	388-	5-
2010	1,307,425	151,774	12		0	151,774-	12-
2011	314,302	152,217	48		0	152,217-	48-
2012	329,978	229,082	69	11,600	4	217,482-	66-
2013	288,526	29,286	10	23,923	8	5,363-	2-
2014	465,337	176,278	38		0	176,278-	38-
2015	462,144	142,323	31		0	142,323-	31-
2016	1,232,935	289,275	23		0	289,275-	23-
2017	99,585	52,380	53		0	52,380-	53-
2018	1,149,057	481,795	42	11,182	1	470,613-	41-
2019	274,282	208,819	76		0	208,819-	76-
2020	70,373	75,030	107		0	75,030-	107-
TOTAL	15,902,758	2,866,296	18	112,103	1	2,754,193-	17-

THREE-YEAR MOVING AVERAGES

85-87	30,364	14,895	49	1,090	4	13,805-	45-
86-88	45,096	1,948	4		0	1,948-	4-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
87-89	43,602	1,948	4		0	1,948-	4-
88-90	31,646	148,633	470		0	148,633-	470-
89-91	10,716	147,695			0	147,695-	
90-92	13,793	147,695			0	147,695-	
91-93	69,660		0		0		0
92-94	70,585		0		0		0
93-95	68,070	933	1		0	933-	1-
94-96	46,444	1,367	3	5,222	11	3,855	8
95-97	45,520	2,700	6	5,222	11	2,522	6
96-98	157,636	1,767	1	5,222	3	3,455	2
97-99	461,980	1,333	0	52	0	1,282-	0
98-00	641,683	83,816	13	15,488	2	68,328-	11-
99-01	1,505,619	83,819	6	15,488	1	68,331-	5-
00-02	1,423,912	84,154	6	15,436	1	68,718-	5-
01-03	1,726,062	22,295	1		0	22,295-	1-
02-04	751,429	22,292	3		0	22,292-	3-
03-05	484,822	23,591	5		0	23,591-	5-
04-06	71,443	5,710	8		0	5,710-	8-
05-07	735,029	9,664	1		0	9,664-	1-
06-08	751,309	18,576	2		0	18,576-	2-
07-09	685,635	14,629	2		0	14,629-	2-
08-10	455,876	61,267	13		0	61,267-	13-
09-11	543,375	101,460	19		0	101,460-	19-
10-12	650,568	177,691	27	3,867	1	173,824-	27-
11-13	310,935	136,862	44	11,841	4	125,021-	40-
12-14	361,280	144,882	40	11,841	3	133,041-	37-
13-15	405,336	115,963	29	7,974	2	107,988-	27-
14-16	720,139	202,626	28		0	202,626-	28-
15-17	598,221	161,326	27		0	161,326-	27-
16-18	827,192	274,484	33	3,727	0	270,756-	33-
17-19	507,641	247,665	49	3,727	1	243,938-	48-
18-20	497,904	255,215	51	3,727	1	251,487-	51-
FIVE-YEAR AVERAGE							
16-20	565,246	221,460	39	2,236	0	219,224-	39-

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EVERGY MISSOURI WEST, INC.

ACCOUNTS 392.00 THROUGH 392.04 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1980	183,921	303	0	23,541	13	23,238	13
1981	27,912		0	5,268	19	5,268	19
1982	107,084		0	7,500	7	7,500	7
1983	29,787		0	3,450	12	3,450	12
1984	108,526		0	8,455	8	8,455	8
1985	28,267		0	3,704	13	3,704	13
1986	135,724		0	13,804	10	13,804	10
1987	101,082		0	21,190	21	21,190	21
1988	192,018		0	31,707	17	31,707	17
1989	228,016		0	45,106	20	45,106	20
1990	287,359		0	66,684	23	66,684	23
1991	182,408		0	39,100	21	39,100	21
1992	472,429		0	122,619	26	122,619	26
1993	307,976	384	0	58,400	19	58,016	19
1994	409,643	1,338	0	172,171	42	170,833	42
1995	418,088		0	143,419	34	143,419	34
1996	205,603		0	67,767	33	67,767	33
1997	146,566		0	54,250	37	54,250	37
1998	53,930		0	4,000	7	4,000	7
1999	12,378		0		0		0
2000	92,590	271	0	16,914	18	16,643	18
2001	20,207		0		0		0
2002	84,714		0	1,295	2	1,295	2
2003	1,263,292		0	1,976	0	1,976	0
2004	154,031		0	15,056	10	15,056	10
2005	1,037,092		0	134,560	13	134,560	13
2006	421,009		0	42,225	10	42,225	10
2007	357,482		0	57,411	16	57,411	16
2008	160,341		0	14,820	9	14,820	9
2009	992,978		0	130,612	13	130,612	13
2010	504,682		0	280,332	56	280,332	56
2011	1,216,984	9,682-	1-	384,964	32	394,646	32
2012	985,680		0	92,440	9	92,440	9
2013	1,607,664		0	456,369	28	456,369	28
2014	3,688,446	66,017-	2-	627,070	17	693,086	19
2015	2,006,404		0	672,645	34	672,645	34
2016	1,980,727		0	548,515	28	548,515	28
2017	1,520,486		0	439,780	29	439,780	29
2018	2,773,058		0	387,320	14	387,320	14
2019	1,091,702		0	780,570	72	780,570	72
2020	2,386,200		0	354,264	15	354,264	15
TOTAL	27,984,484	73,403-	0	6,331,273	23	6,404,676	23

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EVERGY MISSOURI WEST, INC.

ACCOUNTS 392.00 THROUGH 392.04 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
80-82	106,306	101	0	12,103	11	12,002	11
81-83	54,928		0	5,406	10	5,406	10
82-84	81,799		0	6,468	8	6,468	8
83-85	55,527		0	5,203	9	5,203	9
84-86	90,839		0	8,654	10	8,654	10
85-87	88,358		0	12,899	15	12,899	15
86-88	142,941		0	22,234	16	22,234	16
87-89	173,705		0	32,668	19	32,668	19
88-90	235,798		0	47,832	20	47,832	20
89-91	232,594		0	50,297	22	50,297	22
90-92	314,065		0	76,134	24	76,134	24
91-93	320,938	128	0	73,373	23	73,245	23
92-94	396,683	574	0	117,730	30	117,156	30
93-95	378,569	574	0	124,663	33	124,089	33
94-96	344,445	446	0	127,786	37	127,340	37
95-97	256,752		0	88,479	34	88,479	34
96-98	135,366		0	42,006	31	42,006	31
97-99	70,958		0	19,417	27	19,417	27
98-00	52,966	90	0	6,971	13	6,881	13
99-01	41,725	90	0	5,638	14	5,548	13
00-02	65,837	90	0	6,070	9	5,979	9
01-03	456,071		0	1,090	0	1,090	0
02-04	500,679		0	6,109	1	6,109	1
03-05	818,138		0	50,531	6	50,531	6
04-06	537,378		0	63,947	12	63,947	12
05-07	605,194		0	78,066	13	78,066	13
06-08	312,944		0	38,152	12	38,152	12
07-09	503,600		0	67,615	13	67,615	13
08-10	552,667		0	141,922	26	141,922	26
09-11	904,881	3,227-	0	265,303	29	268,530	30
10-12	902,448	3,227-	0	252,579	28	255,806	28
11-13	1,270,109	3,227-	0	311,258	25	314,485	25
12-14	2,093,930	22,006-	1-	391,960	19	413,965	20
13-15	2,434,171	22,006-	1-	585,361	24	607,367	25
14-16	2,558,525	22,006-	1-	616,077	24	638,082	25
15-17	1,835,872		0	553,647	30	553,647	30
16-18	2,091,423		0	458,538	22	458,538	22

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EVERGY MISSOURI WEST, INC.

ACCOUNTS 392.00 THROUGH 392.04 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	1,795,082		0	535,890	30	535,890	30
18-20	2,083,653		0	507,385	24	507,385	24
FIVE-YEAR AVERAGE							
16-20	1,950,434		0	502,090	26	502,090	26

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EVERGY MISSOURI WEST, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

### SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1983	15,296		0	13,140	86	13,140	86
1984	27,254		0	7,822	29	7,822	29
1985	11,042		0	4,100	37	4,100	37
1986	2,164		0	450	21	450	21
1987	42,930		0	5,710	13	5,710	13
1988	109,366		0	7,861	7	7,861	7
1989							
1990	88,068		0	12,900	15	12,900	15
1991							
1992	29,944		0	5,900	20	5,900	20
1993	108,892		0	15,000	14	15,000	14
1994	68,732		0	8,000	12	8,000	12
1995							
1996	96,338		0	25,365	26	25,365	26
1997							
1998							
1999	3,920		0	450	11	450	11
2000	126,600		0	3,000	2	3,000	2
2001	33,700		0		0		0
2002	21,201		0		0		0
2003	565,838		0		0		0
2004	31,864		0	744	2	744	2
2005	168,214		0	20,350	12	20,350	12
2006	205,391		0	11,980	6	11,980	6
2007	12,051		0	1,650	14	1,650	14
2008	39,753		0	8,740	22	8,740	22
2009	996,624		0	9,686	1	9,686	1
2010	485,838		0	52,320	11	52,320	11
2011	108,098	144-	0	25,601	24	25,745	24
2012	387,174		0	95,475	25	95,475	25
2013	134,357		0	69,814	52	69,814	52
2014	170,575	2,557-	1-	39,523	23	42,080	25
2015	145,200		0	32,560	22	32,560	22
2016	478,439		0	45,970	10	45,970	10
2017	110,600		0	68,055	62	68,055	62
2018	31,540		0	6,590	21	6,590	21
2019	423,041		0	42,430	10	42,430	10
2020	442,726		0	86,210	19	86,210	19
TOTAL	5,722,770	2,700-	0	727,396	13	730,096	13

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EVERGY MISSOURI WEST, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
83-85	17,864		0	8,354	47	8,354	47
84-86	13,487		0	4,124	31	4,124	31
85-87	18,712		0	3,420	18	3,420	18
86-88	51,487		0	4,674	9	4,674	9
87-89	50,765		0	4,524	9	4,524	9
88-90	65,811		0	6,920	11	6,920	11
89-91	29,356		0	4,300	15	4,300	15
90-92	39,337		0	6,267	16	6,267	16
91-93	46,279		0	6,967	15	6,967	15
92-94	69,189		0	9,633	14	9,633	14
93-95	59,208		0	7,667	13	7,667	13
94-96	55,023		0	11,122	20	11,122	20
95-97	32,113		0	8,455	26	8,455	26
96-98	32,113		0	8,455	26	8,455	26
97-99	1,307		0	150	11	150	11
98-00	43,507		0	1,150	3	1,150	3
99-01	54,740		0	1,150	2	1,150	2
00-02	60,500		0	1,000	2	1,000	2
01-03	206,913		0		0		0
02-04	206,301		0	248	0	248	0
03-05	255,305		0	7,031	3	7,031	3
04-06	135,156		0	11,025	8	11,025	8
05-07	128,552		0	11,327	9	11,327	9
06-08	85,732		0	7,457	9	7,457	9
07-09	349,476		0	6,692	2	6,692	2
08-10	507,405		0	23,582	5	23,582	5
09-11	530,187	48-	0	29,202	6	29,250	6
10-12	327,037	48-	0	57,799	18	57,847	18
11-13	209,876	48-	0	63,630	30	63,678	30
12-14	230,702	852-	0	68,271	30	69,123	30
13-15	150,044	852-	1-	47,299	32	48,151	32
14-16	264,738	852-	0	39,351	15	40,203	15
15-17	244,746		0	48,862	20	48,862	20
16-18	206,860		0	40,205	19	40,205	19
17-19	188,393		0	39,025	21	39,025	21
18-20	299,102		0	45,077	15	45,077	15
FIVE-YEAR AVERAGE							
16-20	297,269		0	49,851	17	49,851	17

**INDUSTRIAL STEAM**



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EVERGY MISSOURI WEST, INC.

ACCOUNT 311.09 STRUCTURES AND IMPROVEMENTS

### SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1993	464	2,020	435		0	2,020-	435-
1994							
1995	16,916		0		0		0
1996	94	349	371		0	349-	371-
1997							
1998	5,365	8,769	163		0	8,769-	163-
1999							
2000	942	7,826	831		0	7,826-	831-
2001	2,240	104	5		0	104-	5-
2002	5,706		0		0		0
2003	15,176	2,342	15		0	2,342-	15-
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015	10,960	39,865	364		0	39,865-	364-
2016							
2017							
2018							
2019							
2020			0		0		0
TOTAL	57,863	61,275	106		0	61,275-	106-

### THREE-YEAR MOVING AVERAGES

93-95	5,793	673	12		0	673-	12-
94-96	5,670	116	2		0	116-	2-
95-97	5,670	116	2		0	116-	2-
96-98	1,820	3,039	167		0	3,039-	167-
97-99	1,788	2,923	163		0	2,923-	163-
98-00	2,102	5,532	263		0	5,532-	263-
99-01	1,061	2,643	249		0	2,643-	249-
00-02	2,963	2,643	89		0	2,643-	89-
01-03	7,707	815	11		0	815-	11-
02-04	6,961	781	11		0	781-	11-

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EVERGY MISSOURI WEST, INC.

ACCOUNT 311.09 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
03-05	5,059	781	15		0	781-	15-
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14							
13-15	3,653	13,288	364		0	13,288-	364-
14-16	3,653	13,288	364		0	13,288-	364-
15-17	3,653	13,288	364		0	13,288-	364-
16-18							
17-19							
18-20			0		0		0
FIVE-YEAR AVERAGE							
16-20			0		0		0

**Schedule JJS-1 - Page 394 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.09 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1994	65,131		0		0		0
1995	72,555		0		0		0
1996							
1997	59		0		0		0
1998							
1999	3,900	4,651	119		0	4,651-	119-
2000	8,830	67,892	769		0	67,892-	769-
2001	760	22	3		0	22-	3-
2002	28,262		0		0		0
2003							
2004							
2005							
2006							
2007	1,696	87	5		0	87-	5-
2008	10,711	3,010	28		0	3,010-	28-
2009							
2010							
2011							
2012							
2013							
2014							
2015	356,217	17,374	5		0	17,374-	5-
2016	46,786	67,569	144		0	67,569-	144-
2017	6,759	6,818	101		0	6,818-	101-
2018							
2019	556	4,911	884		0	4,911-	884-
2020	114,742	40,254	35		0	40,254-	35-
TOTAL	716,965	212,588	30		0	212,588-	30-

THREE-YEAR MOVING AVERAGES

94-96	45,895		0		0		0
95-97	24,205		0		0		0
96-98	20		0		0		0
97-99	1,320	1,550	117		0	1,550-	117-
98-00	4,243	24,181	570		0	24,181-	570-
99-01	4,497	24,188	538		0	24,188-	538-
00-02	12,617	22,638	179		0	22,638-	179-
01-03	9,674	7	0		0	7-	0
02-04	9,421		0		0		0
03-05							
04-06							

**Schedule JJS-1 - Page 395 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.09 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
05-07	565	29	5		0	29-	5-
06-08	4,136	1,032	25		0	1,032-	25-
07-09	4,136	1,032	25		0	1,032-	25-
08-10	3,570	1,003	28		0	1,003-	28-
09-11							
10-12							
11-13							
12-14							
13-15	118,739	5,791	5		0	5,791-	5-
14-16	134,335	28,314	21		0	28,314-	21-
15-17	136,587	30,587	22		0	30,587-	22-
16-18	17,848	24,796	139		0	24,796-	139-
17-19	2,438	3,910	160		0	3,910-	160-
18-20	38,433	15,055	39		0	15,055-	39-
FIVE-YEAR AVERAGE							
16-20	33,769	23,910	71		0	23,910-	71-

**Schedule JJS-1 - Page 396 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.09 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1994	38,036		0		0		0
1995	5,515		0		0		0
1996							
1997							
1998	588	88	15		0	88-	15-
1999							
2000							
2001	847	21	2		0	21-	2-
2002	929		0		0		0
2003							
2004							
2005							
2006	188,517	2,266	1		0	2,266-	1-
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016		3,279				3,279-	
2017							
2018							
2019							
2020							
TOTAL	234,432	5,654	2		0	5,654-	2-

THREE-YEAR MOVING AVERAGES

94-96	14,517		0		0		0
95-97	1,838		0		0		0
96-98	196	29	15		0	29-	15-
97-99	196	29	15		0	29-	15-
98-00	196	29	15		0	29-	15-
99-01	282	7	2		0	7-	2-
00-02	592	7	1		0	7-	1-
01-03	592	7	1		0	7-	1-
02-04	310		0		0		0
03-05							
04-06	62,839	755	1		0	755-	1-

**Schedule JJS-1 - Page 397 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.09 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
05-07	62,839	755	1		0	755-	1-
06-08	62,839	755	1		0	755-	1-
07-09							
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							
14-16		1,093				1,093-	
15-17		1,093				1,093-	
16-18		1,093				1,093-	
17-19							
18-20							
FIVE-YEAR AVERAGE							
16-20		656				656-	

**Schedule JJS-1 - Page 398 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNT 375.09 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1995	877		0		0		0
1996							
1997	2,600	252	10		0	252-	10-
1998							
1999							
2000	1,836	4,405	240		0	4,405-	240-
2001							
2002	2,817		0		0		0
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015	2,757	111,790		52,476		59,314-	
2016	17,085		0		0		0
2017							
2018							
2019							
2020	1,511	14,501	960		0	14,501-	960-
TOTAL	29,483	130,948	444	52,476	178	78,472-	266-

THREE-YEAR MOVING AVERAGES

95-97	1,159	84	7		0	84-	7-
96-98	867	84	10		0	84-	10-
97-99	867	84	10		0	84-	10-
98-00	612	1,468	240		0	1,468-	240-
99-01	612	1,468	240		0	1,468-	240-
00-02	1,551	1,468	95		0	1,468-	95-
01-03	939		0		0		0
02-04	939		0		0		0
03-05							
04-06							
05-07							
06-08							

**Schedule JJS-1 - Page 399 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNT 375.09 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14							
13-15	919	37,263		17,492		19,771-	
14-16	6,614	37,263	563	17,492	264	19,771-	299-
15-17	6,614	37,263	563	17,492	264	19,771-	299-
16-18	5,695		0		0		0
17-19							
18-20	504	4,834	960		0	4,834-	960-
FIVE-YEAR AVERAGE							
16-20	3,719	2,900	78		0	2,900-	78-



**Schedule JJS-1 - Page 400 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNT 376.09 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	777	1,237	159		0	1,237-	159-
1988							
1989							
1990							
1991							
1992							
1993	113,854		0		0		0
1994	64,883		0		0		0
1995	26,729		0		0		0
1996							
1997	3,475	2,498	72		0	2,498-	72-
1998							
1999							
2000	11,542	27,701	240		0	27,701-	240-
2001	129	2	2		0	2-	2-
2002	9,141		0		0		0
2003	5,981	314	5		0	314-	5-
2004							
2005							
2006							
2007	30,133	28,859	96		0	28,859-	96-
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015	196,330		0		0		0
2016	47,872		0		0		0
2017							
2018							
2019							
2020	14,038	1,489	11		0	1,489-	11-
TOTAL	524,884	62,100	12		0	62,100-	12-

THREE-YEAR MOVING AVERAGES

87-89	259	412	159		0	412-	159-
88-90							
89-91							
90-92							

**Schedule JJS-1 - Page 401 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNT 376.09 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
91-93	37,951		0		0		0
92-94	59,579		0		0		0
93-95	68,489		0		0		0
94-96	30,537		0		0		0
95-97	10,068	833	8		0	833-	8-
96-98	1,158	833	72		0	833-	72-
97-99	1,158	833	72		0	833-	72-
98-00	3,847	9,234	240		0	9,234-	240-
99-01	3,890	9,234	237		0	9,234-	237-
00-02	6,937	9,234	133		0	9,234-	133-
01-03	5,084	105	2		0	105-	2-
02-04	5,041	105	2		0	105-	2-
03-05	1,994	105	5		0	105-	5-
04-06							
05-07	10,044	9,620	96		0	9,620-	96-
06-08	10,044	9,620	96		0	9,620-	96-
07-09	10,044	9,620	96		0	9,620-	96-
08-10							
09-11							
10-12							
11-13							
12-14							
13-15	65,443		0		0		0
14-16	81,401		0		0		0
15-17	81,401		0		0		0
16-18	15,957		0		0		0
17-19							
18-20	4,679	496	11		0	496-	11-
FIVE-YEAR AVERAGE							
16-20	12,382	298	2		0	298-	2-

## Schedule JJS-1 - Page 402 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNT 379.09 CITY GATE STATION

### SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1993	18,674		0		0		0
1994	5,049		0		0		0
1995	8,059		0		0		0
1996							
1997							
1998							
1999							
2000	10,159	164	2		0	164-	2-
2001							
2002	1,112		0		0		0
2003							
2004							
2005							
2006	130,104	13,594	10		0	13,594-	10-
2007	5,368	903	17		0	903-	17-
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015	8,913		0		0		0
2016	100,538		0		0		0
2017	5,007	977	20		0	977-	20-
2018							
2019	8,002	1,195	15		0	1,195-	15-
2020	28,605		0		0		0
TOTAL	329,589	16,833	5		0	16,833-	5-

#### THREE-YEAR MOVING AVERAGES

93-95	10,594		0		0		0
94-96	4,369		0		0		0
95-97	2,686		0		0		0
96-98							
97-99							
98-00	3,386	55	2		0	55-	2-
99-01	3,386	55	2		0	55-	2-
00-02	3,757	55	1		0	55-	1-
01-03	371		0		0		0
02-04	371		0		0		0

**Schedule JJS-1 - Page 403 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNT 379.09 CITY GATE STATION

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
03-05							
04-06	43,368	4,531	10		0	4,531-	10-
05-07	45,157	4,832	11		0	4,832-	11-
06-08	45,157	4,832	11		0	4,832-	11-
07-09	1,789	301	17		0	301-	17-
08-10							
09-11							
10-12							
11-13							
12-14							
13-15	2,971		0		0		0
14-16	36,483		0		0		0
15-17	38,152	326	1		0	326-	1-
16-18	35,182	326	1		0	326-	1-
17-19	4,336	724	17		0	724-	17-
18-20	12,202	398	3		0	398-	3-
FIVE-YEAR AVERAGE							
16-20	28,430	434	2		0	434-	2-

## Schedule JJS-1 - Page 404 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNT 381.09 METERS

### SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1993	515		0		0		0
1994	20,218		0		0		0
1995	50,142		0		0		0
1996							
1997							
1998	539	266	49		0	266-	49-
1999							
2000							
2001							
2002	23		0		0		0
2003							
2004							
2005							
2006							
2007	25,555	1,857	7		0	1,857-	7-
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015	8,458		0		0		0
2016	39,829		0		0		0
2017							
2018							
2019							
2020							
TOTAL	145,279	2,123	1		0	2,123-	1-

#### THREE-YEAR MOVING AVERAGES

93-95	23,625		0		0		0
94-96	23,453		0		0		0
95-97	16,714		0		0		0
96-98	180	89	49		0	89-	49-
97-99	180	89	49		0	89-	49-
98-00	180	89	49		0	89-	49-
99-01							
00-02	8		0		0		0
01-03	8		0		0		0
02-04	8		0		0		0

**Schedule JJS-1 - Page 405 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNT 381.09 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
03-05							
04-06							
05-07	8,518	619	7		0	619-	7-
06-08	8,518	619	7		0	619-	7-
07-09	8,518	619	7		0	619-	7-
08-10							
09-11							
10-12							
11-13							
12-14							
13-15	2,819		0		0		0
14-16	16,096		0		0		0
15-17	16,096		0		0		0
16-18	13,276		0		0		0
17-19							
18-20							
FIVE-YEAR AVERAGE							
16-20	7,966		0		0		0

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**PART IX. DETAILED DEPRECIATION  
CALCULATIONS**

**ELECTRIC PLANT**



**Schedule JJS-1 - Page 408 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -8						
1980	2,786,807.08	2,037,421	1,170,766	1,838,986	17.92	102,622
1981	14,395.17	10,443	6,001	9,546	17.95	532
1983	62,553.04	44,622	25,641	41,916	18.02	2,326
1984	2,185.40	1,545	888	1,472	18.05	82
1986	5,285.92	3,666	2,107	3,602	18.11	199
1988	162.36	110	63	112	18.17	6
1989	2,529.59	1,698	976	1,756	18.20	96
1991	31,509.88	20,649	11,866	22,165	18.25	1,215
1992	83,905.15	54,271	31,186	59,432	18.27	3,253
1993	153,668.97	97,988	56,307	109,656	18.30	5,992
1994	138,138.08	86,803	49,880	99,309	18.32	5,421
1995	54,557.84	33,750	19,394	39,529	18.34	2,155
1996	141,367.81	85,979	49,406	103,271	18.37	5,622
1997	6,606.50	3,947	2,268	4,867	18.39	265
1999	27,312.92	15,693	9,018	20,480	18.43	1,111
2000	11,751.04	6,606	3,796	8,895	18.45	482
2002	22,107.16	11,840	6,804	17,072	18.48	924
2003	51,247.96	26,706	15,346	40,002	18.50	2,162
2004	853.83	432	248	674	18.52	36
2005	46,042.50	22,539	12,952	36,774	18.54	1,983
2006	8,425.70	3,983	2,289	6,811	18.55	367
2007	9,111.37	4,140	2,379	7,461	18.57	402
2008	27,529.36	11,986	6,888	22,844	18.58	1,229
2009	626,714.84	259,843	149,314	527,538	18.60	28,362
2010	51,302.57	20,155	11,582	43,825	18.61	2,355
2011	189,321.00	69,913	40,174	164,292	18.63	8,819
2012	2,389.35	823	473	2,108	18.64	113
2013	44,136.71	14,019	8,056	39,612	18.65	2,124
2014	33,090.80	9,541	5,483	30,256	18.67	1,621
2015	7,950.67	2,045	1,175	7,412	18.68	397
2016	2,934.90	655	376	2,793	18.69	149
2017	35,717.75	6,657	3,825	34,750	18.70	1,858
2018	75,020.30	10,970	6,304	74,718	18.71	3,993
2019	11,739.61	1,202	691	11,988	18.72	640
2020	12,350.98	663	381	12,958	18.73	692
2021	473,947.06	6,736	3,871	507,992	18.74	27,107
	5,254,671.17	2,990,039	1,718,170	3,956,875		216,712

## Schedule JJS-1 - Page 409 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 6-2070						
NET SALVAGE PERCENT.. -15						
2010	28,682,751.95	6,089,061	399,188	32,585,977	45.23	720,451
2011	5,027.74	987	65	5,717	45.35	126
2012	11,873.97	2,131	140	13,515	45.47	297
2013	325,627.11	52,842	3,464	371,007	45.59	8,138
2014	28,960.64	4,186	274	33,030	45.70	723
2016	27,455.36	2,932	192	31,381	45.92	683
2017	429,755.47	37,422	2,453	491,765	46.02	10,686
2018	14,532.79	966	63	16,649	46.12	361
2021	122,187.14	724	47	140,468	46.38	3,029
	29,648,172.17	6,191,251	405,887	33,689,511		744,494

IATAN COMMON

INTERIM SURVIVOR CURVE.. IOWA 85-R2  
PROBABLE RETIREMENT YEAR.. 6-2070  
NET SALVAGE PERCENT.. -13

2009	14,015,342.85	3,139,277	281,172	15,556,166	45.10	344,926
2010	1,309,628.84	273,186	24,468	1,455,412	45.23	32,178
2011	2,161,730.85	416,807	37,332	2,405,424	45.35	53,041
2012	1,493,542.43	263,434	23,595	1,664,108	45.47	36,598
2013	1,031,342.09	164,452	14,729	1,150,687	45.59	25,240
2014	416,988.76	59,225	5,305	465,893	45.70	10,195
2015	787,799.85	97,585	8,740	881,474	45.81	19,242
2016	2,520,179.44	264,418	23,683	2,824,120	45.92	61,501
2017	69,490.54	5,946	533	77,992	46.02	1,695
2018	4,753,929.44	310,552	27,815	5,344,125	46.12	115,874
2019	277,211.48	12,304	1,102	312,147	46.22	6,754
2020	1,202,005.16	27,301	2,445	1,355,821	46.31	29,277
2021	286,081.06	1,665	149	323,122	46.38	6,967
	30,325,272.79	5,036,152	451,067	33,816,491		743,488

JEFFREY ENERGY CENTER UNIT 1

INTERIM SURVIVOR CURVE.. IOWA 85-R2  
PROBABLE RETIREMENT YEAR.. 6-2040  
NET SALVAGE PERCENT.. -8

1978	5,292,656.23	3,926,996	3,604,595	2,111,474	17.85	118,290
1986	257,171.54	178,379	163,734	114,011	18.11	6,295

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EVERGY MISSOURI WEST, INC.

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -8						
1987	181.56	125	115	81	18.14	4
1988	17,019.76	11,558	10,609	7,772	18.17	428
1989	329,374.56	221,154	202,998	152,727	18.20	8,392
1991	7,881.75	5,165	4,741	3,771	18.25	207
1993	1,664.51	1,061	974	824	18.30	45
1999	5,950.02	3,419	3,138	3,288	18.43	178
2000	21,671.29	12,183	11,183	12,222	18.45	662
2002	14,750.27	7,900	7,251	8,679	18.48	470
2003	8,463.88	4,411	4,049	5,092	18.50	275
2006	18,941.64	8,954	8,219	12,238	18.55	660
2007	4,273.41	1,942	1,783	2,833	18.57	153
2008	3,702.47	1,612	1,480	2,519	18.58	136
2009	18,398.11	7,628	7,002	12,868	18.60	692
2010	83,842.35	32,938	30,234	60,316	18.61	3,241
2011	63,940.58	23,612	21,673	47,382	18.63	2,543
2013	3,220.36	1,023	939	2,539	18.65	136
2014	112,684.33	32,491	29,824	91,876	18.67	4,921
2015	30,728.65	7,904	7,255	25,932	18.68	1,388
2017	48,647.08	9,067	8,323	44,216	18.70	2,364
2018	33,179.25	4,852	4,454	31,380	18.71	1,677
2019	21,049.94	2,155	1,978	20,756	18.72	1,109
2021	150,046.45	2,133	1,958	160,092	18.74	8,543
	6,549,439.99	4,508,662	4,138,507	2,934,888		162,809

JEFFREY ENERGY CENTER UNIT 2  
INTERIM SURVIVOR CURVE.. IOWA 85-R2  
PROBABLE RETIREMENT YEAR.. 6-2040  
NET SALVAGE PERCENT.. -9

1980	4,358,605.87	3,216,061	2,952,026	1,798,854	17.92	100,382
1986	256,852.51	179,807	165,045	114,924	18.11	6,346
1987	181.56	126	116	82	18.14	5
1988	15,570.48	10,672	9,796	7,176	18.17	395
1993	20,081.49	12,924	11,863	10,026	18.30	548
1999	13,034.85	7,559	6,938	7,270	18.43	394
2000	22,951.60	13,022	11,953	13,064	18.45	708
2002	1,436.24	776	712	853	18.48	46
2006	2,838.76	1,354	1,243	1,851	18.55	100
2007	34,138.64	15,657	14,372	22,840	18.57	1,230

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JEFFREY ENERGY CENTER UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -9						
2010	139,559.28	55,335	50,792	101,328	18.61	5,445
2011	8,270.77	3,083	2,830	6,185	18.63	332
2013	1,377.62	442	406	1,096	18.65	59
2014	232,050.58	67,529	61,985	190,950	18.67	10,228
2015	21,134.91	5,487	5,037	18,001	18.68	964
2017	2,901.30	546	501	2,661	18.70	142
2018	2,868.54	423	388	2,738	18.71	146
2019	49,714.13	5,136	4,714	49,474	18.72	2,643
	5,183,569.13	3,595,939	3,300,717	2,349,373		130,113

JEFFREY ENERGY CENTER UNIT 3  
INTERIM SURVIVOR CURVE.. IOWA 85-R2  
PROBABLE RETIREMENT YEAR.. 6-2040  
NET SALVAGE PERCENT.. -9

1983	5,131,716.89	3,694,610	3,391,287	2,202,284	18.02	122,213
1984	344.72	246	226	150	18.05	8
1985	264.32	187	172	116	18.08	6
1986	256,852.47	179,807	165,045	114,924	18.11	6,346
1987	181.56	126	116	82	18.14	5
1988	15,570.49	10,672	9,796	7,176	18.17	395
1992	1,632.38	1,066	978	801	18.27	44
1993	1,664.50	1,071	983	831	18.30	45
1995	12,312.22	7,687	7,056	6,364	18.34	347
1999	5,188.81	3,009	2,762	2,894	18.43	157
2000	13,536.20	7,680	7,049	7,705	18.45	418
2001	4,711.81	2,611	2,397	2,739	18.47	148
2002	4,914.61	2,657	2,439	2,918	18.48	158
2005	11,056.50	5,463	5,014	7,037	18.54	380
2006	16,560.21	7,901	7,252	10,798	18.55	582
2007	6,407.25	2,939	2,698	4,286	18.57	231
2010	31,249.63	12,390	11,373	22,689	18.61	1,219
2013	76,174.55	24,419	22,414	60,616	18.65	3,250
2014	79,288.22	23,074	21,180	65,245	18.67	3,495
2015	12,112.19	3,144	2,886	10,316	18.68	552

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -9						
2016	48,168.92	10,853	9,962	42,542	18.69	2,276
2017	63,549.32	11,954	10,973	58,296	18.70	3,117
2019	50,125.96	5,179	4,754	49,883	18.72	2,665
	5,843,583.73	4,018,745	3,688,811	2,680,695		148,057

JEFFREY ENERGY CENTER COMMON  
INTERIM SURVIVOR CURVE.. IOWA 85-R2  
PROBABLE RETIREMENT YEAR.. 6-2040  
NET SALVAGE PERCENT.. -8

1986	770,934.51	534,735	490,834	341,775	18.11	18,872
1989	160,491.06	107,759	98,912	74,418	18.20	4,089
1990	9,263.01	6,147	5,642	4,362	18.22	239
1991	8,966.57	5,876	5,394	4,290	18.25	235
1993	32,487.48	20,716	19,015	16,071	18.30	878
1994	83,403.02	52,408	48,105	41,970	18.32	2,291
1996	48,929.21	29,758	27,315	25,529	18.37	1,390
1997	30,429.78	18,181	16,688	16,176	18.39	880
1998	2,510.07	1,472	1,351	1,360	18.41	74
1999	20,485.51	11,770	10,804	11,321	18.43	614
2000	92,756.58	52,145	47,864	52,313	18.45	2,835
2001	15,691.86	8,616	7,909	9,039	18.47	489
2002	65,950.52	35,322	32,422	38,804	18.48	2,100
2003	10,961.55	5,712	5,243	6,595	18.50	356
2004	44,537.22	22,524	20,675	27,425	18.52	1,481
2005	30,599.82	14,979	13,749	19,299	18.54	1,041
2006	4,921.08	2,326	2,135	3,180	18.55	171
2007	155,187.53	70,522	64,732	102,870	18.57	5,540
2008	76,914.14	33,489	30,740	52,328	18.58	2,816
2009	162,911.06	67,545	62,000	113,944	18.60	6,126
2010	1,178,398.18	462,946	424,939	847,731	18.61	45,552
2011	113,254.98	41,823	38,389	83,926	18.63	4,505
2012	76,783.28	26,450	24,278	58,647	18.64	3,146
2013	124,744.20	39,622	36,369	98,355	18.65	5,274
2014	96,502.21	27,825	25,541	78,682	18.67	4,214
2015	353,320.03	90,882	83,421	298,165	18.68	15,962
2016	965,287.24	215,497	197,805	844,705	18.69	45,196
2017	583,064.53	108,669	99,747	529,962	18.70	28,340
2018	660,384.15	96,569	88,641	624,574	18.71	33,382

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JEFFREY ENERGY CENTER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -8						
2019	150,967.64	15,453	14,184	148,861	18.72	7,952
2020	67,523.29	3,626	3,328	69,597	18.73	3,716
2021	1,654.33	24	22	1,765	18.74	94
	6,200,215.64	2,231,388	2,048,194	4,648,039		249,850
SIBLEY COMMON						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2018						
NET SALVAGE PERCENT.. 0						
2018	12,725.35	12,725	12,725			
	12,725.35	12,725	12,725			
LAKE ROAD BOILER 1						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
1962	1,358.16	1,177	578	903	13.41	67
2011	7,343.50	3,246	1,593	6,411	14.29	449
	8,701.66	4,423	2,171	7,314		516
LAKE ROAD BOILER 2						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
1962	2,796.44	2,422	1,189	1,859	13.41	139
2016	158,192.17	43,937	21,566	150,863	14.33	10,528
	160,988.61	46,359	22,755	152,723		10,667

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILER 4						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -10						
1950	68,136.31	61,616	30,244	44,706	12.91	3,463
1952	437.45	394	193	288	13.00	22
1958	11,720.21	10,375	5,093	7,800	13.26	588
1959	299.69	265	130	200	13.30	15
1964	2,357.70	2,047	1,005	1,589	13.48	118
1965	2,158.87	1,868	917	1,458	13.51	108
1982	6,069.87	4,823	2,367	4,310	13.94	309
1986	10,387.17	8,008	3,931	7,495	14.01	535
1991	2,925.12	2,151	1,056	2,162	14.08	154
1992	1,719.99	1,251	614	1,278	14.10	91
1996	4,509.40	3,114	1,528	3,432	14.15	243
	110,721.78	95,912	47,078	74,716		5,646

LAKE ROAD BOILER 5  
INTERIM SURVIVOR CURVE.. IOWA 85-R2  
PROBABLE RETIREMENT YEAR.. 12-2035  
NET SALVAGE PERCENT.. -9

1957	21,683.34	19,076	9,363	14,272	13.22	1,080
1958	32,263.51	28,302	13,892	21,275	13.26	1,604
1978	25,445.01	20,547	10,085	17,650	13.86	1,273
1979	1,504.35	1,208	593	1,047	13.88	75
1988	5,449.45	4,091	2,008	3,932	14.04	280
1991	3,987.37	2,906	1,426	2,920	14.08	207
1996	13,186.54	9,024	4,429	9,944	14.15	703
1998	1,667.76	1,106	543	1,275	14.17	90
1999	739.27	482	237	569	14.18	40
2015	347,832.68	110,230	54,105	325,032	14.32	22,698
2017	138,977.08	32,521	15,963	135,522	14.34	9,451
2018	65,474.61	12,177	5,977	65,390	14.34	4,560
2020	157,148.77	11,055	5,426	165,866	14.35	11,559
	815,359.74	252,725	124,048	764,694		53,620

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LAKE ROAD BOILER 8						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
2010	395,246.94	184,464	90,542	340,277	14.29	23,812
2011	39,928.46	17,651	8,664	34,858	14.29	2,439
2014	24,050.05	8,474	4,159	22,055	14.32	1,540
2016	23,167.98	6,435	3,159	22,095	14.33	1,542
	482,393.43	217,024	106,524	419,285		29,333

LAKE ROAD BOILERS COMMON  
INTERIM SURVIVOR CURVE.. IOWA 85-R2  
PROBABLE RETIREMENT YEAR.. 12-2035  
NET SALVAGE PERCENT.. -8

1994	12,577.53	8,767	4,303	9,281	14.12	657
1996	2,351.78	1,595	783	1,757	14.15	124
2004	57,254.67	33,136	16,265	45,571	14.23	3,202
2011	341,212.69	149,456	73,359	295,150	14.29	20,654
2012	509,060.52	209,149	102,659	447,126	14.30	31,268
2013	1,053,563.79	401,740	197,191	940,658	14.31	65,734
2014	254,530.13	88,859	43,616	231,277	14.32	16,151
2015	2,006,746.83	630,117	309,288	1,857,999	14.32	129,749
2016	696,493.46	191,671	94,080	658,133	14.33	45,927
2017	1,477,838.67	342,643	168,183	1,427,882	14.34	99,573
2018	386,761.63	71,268	34,981	382,721	14.34	26,689
2019	443,315.12	57,535	28,241	450,540	14.35	31,397
2020	10,415.16	726	356	10,892	14.35	759
2021	24,308.86	432	212	26,042	14.36	1,814
	7,276,430.84	2,187,094	1,073,517	6,785,028		473,698

LAKE ROAD UNIT 1  
INTERIM SURVIVOR CURVE.. IOWA 85-R2  
PROBABLE RETIREMENT YEAR.. 12-2035  
NET SALVAGE PERCENT.. -10

1950	486,564.66	440,005	215,973	319,248	12.91	24,729
1958	10,054.70	8,901	4,369	6,691	13.26	505
1962	1,704.16	1,490	731	1,143	13.41	85
1982	1,789.05	1,422	698	1,270	13.94	91
1986	31,728.82	24,463	12,007	22,894	14.01	1,634
1988	10,933.73	8,284	4,066	7,961	14.04	567



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LAKE ROAD UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -10						
1996	86,328.44	59,620	29,264	65,697	14.15	4,643
1997	2,639.08	1,796	882	2,021	14.16	143
1999	67,356.01	44,321	21,755	52,337	14.18	3,691
2004	139,515.40	82,240	40,367	113,100	14.23	7,948
	838,614.05	672,542	330,112	592,363		44,036
LAKE ROAD UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -10						
1950	4,503.41	4,072	1,999	2,955	12.91	229
1953	562.23	505	248	371	13.05	28
1958	456,147.75	403,803	198,204	303,559	13.26	22,893
1964	8,750.71	7,597	3,729	5,897	13.48	437
1973	1,248.00	1,044	512	860	13.74	63
1981	25,691.16	20,553	10,088	18,172	13.92	1,305
1986	33,904.58	26,140	12,831	24,464	14.01	1,746
1987	2,027.00	1,550	761	1,469	14.02	105
1990	117,601.36	87,394	42,897	86,465	14.07	6,145
1991	54,164.39	39,838	19,554	40,027	14.08	2,843
1993	22,306.98	16,035	7,871	16,667	14.11	1,181
1995	28,029.68	19,634	9,637	21,195	14.14	1,499
1996	84,592.69	58,421	28,675	64,376	14.15	4,550
1997	31,737.45	21,594	10,599	24,312	14.16	1,717
2004	137,930.55	81,306	39,908	111,815	14.23	7,858
	1,009,197.94	789,486	387,513	722,605		52,599

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LAKE ROAD UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -10						
1962	190,202.11	166,275	81,614	127,608	13.41	9,516
1984	387.27	303	149	277	13.97	20
1986	2,024.88	1,561	766	1,461	14.01	104
2004	138,495.48	81,639	40,072	112,273	14.23	7,890
	331,109.74	249,778	122,601	241,620		17,530
LAKE ROAD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
1964	25,563.85	21,993	10,795	17,070	13.48	1,266
1965	9,969.04	8,546	4,195	6,672	13.51	494
1967	1,238,283.85	1,053,423	517,064	832,665	13.58	61,316
1968	2,456.16	2,081	1,021	1,656	13.61	122
1979	44,165.75	35,454	17,402	30,738	13.88	2,215
1981	18,430.38	14,610	7,171	12,918	13.92	928
1982	24,729.33	19,471	9,557	17,398	13.94	1,248
1983	1,715.17	1,341	658	1,211	13.95	87
1985	42,940.79	33,075	16,235	30,571	13.99	2,185
1986	371.76	284	139	266	14.01	19
1989	9,773.77	7,270	3,568	7,085	14.05	504
1992	32,621.48	23,508	11,539	24,019	14.10	1,703
1993	86,873.09	61,880	30,373	64,318	14.11	4,558
1994	433,723.22	305,118	149,765	322,994	14.12	22,875
1995	1,077.48	748	367	807	14.14	57
1996	7,538.64	5,159	2,532	5,685	14.15	402
1997	30,031.23	20,247	9,938	22,796	14.16	1,610
1998	70,355.61	46,677	22,911	53,777	14.17	3,795
1999	8,417.78	5,489	2,694	6,481	14.18	457
2003	212,101.67	127,123	62,397	168,794	14.22	11,870
2008	12,678.90	6,489	3,185	10,635	14.27	745
2011	7,648.10	3,381	1,660	6,677	14.29	467
2012	57,728.61	23,938	11,750	51,174	14.30	3,579
2013	109,169.75	42,014	20,622	98,373	14.31	6,874
2014	12,276.13	4,325	2,123	11,258	14.32	786

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EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
2015	122,202.50	38,727	19,009	114,192	14.32	7,974
2016	939,710.32	260,998	128,109	896,176	14.33	62,538
2017	183,847.66	43,021	21,117	179,277	14.34	12,502
	3,746,402.02	2,216,390	1,087,897	2,995,681		213,176

LAKE ROAD COMMON  
INTERIM SURVIVOR CURVE.. IOWA 85-R2  
PROBABLE RETIREMENT YEAR.. 12-2035  
NET SALVAGE PERCENT.. -9

1950	43,292.73	38,794	19,042	28,147	12.91	2,180
1953	5,559.15	4,944	2,427	3,633	13.05	278
1957	21,780.61	19,162	9,406	14,335	13.22	1,084
1958	13,696.68	12,015	5,897	9,032	13.26	681
1962	741.60	642	315	493	13.41	37
1964	723.20	622	305	483	13.48	36
1967	36,125.62	30,733	15,085	24,292	13.58	1,789
1969	1,889.53	1,595	783	1,277	13.64	94
1973	30,676.53	25,435	12,485	20,953	13.74	1,525
1977	274.30	223	109	190	13.84	14
1979	194,485.06	156,123	76,632	135,357	13.88	9,752
1980	66,855.25	53,340	26,182	46,691	13.90	3,359
1981	210,961.53	167,234	82,085	147,863	13.92	10,622
1983	20,333.59	15,901	7,805	14,359	13.95	1,029
1985	116,402.95	89,659	44,008	82,871	13.99	5,924
1986	24,775.90	18,928	9,291	17,715	14.01	1,264
1987	42,100.80	31,897	15,656	30,233	14.02	2,156
1988	28,570.72	21,449	10,528	20,614	14.04	1,468
1989	51,508.17	38,313	18,806	37,338	14.05	2,658
1990	24,782.01	18,249	8,957	18,055	14.07	1,283
1991	66,708.31	48,617	23,863	48,849	14.08	3,469
1992	426,687.56	307,489	150,928	314,161	14.10	22,281
1993	84,472.37	60,170	29,534	62,541	14.11	4,432
1994	89,200.01	62,751	30,801	66,427	14.12	4,704
1995	2,031,858.76	1,410,293	692,231	1,522,495	14.14	107,673
1996	172,720.56	118,199	58,017	130,248	14.15	9,205
1997	475,732.97	320,738	157,432	361,117	14.16	25,503
1998	769,711.26	510,665	250,656	588,330	14.17	41,519
1999	230,628.23	150,376	73,811	177,574	14.18	12,523

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EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
2000	100,816.31	64,521	31,670	78,220	14.19	5,512
2001	15,619.12	9,798	4,809	12,216	14.20	860
2002	5,560.55	3,411	1,674	4,387	14.22	309
2003	162,320.37	97,286	47,752	129,177	14.22	9,084
2004	143,078.85	83,574	41,022	114,934	14.23	8,077
2005	411,098.90	233,396	114,561	333,537	14.24	23,423
2006	327,360.27	180,146	88,423	268,400	14.25	18,835
2007	1,608,799.38	855,384	419,858	1,333,733	14.26	93,530
2009	59,729.01	29,278	14,371	50,734	14.28	3,553
2010	155,491.53	72,569	35,620	133,866	14.29	9,368
2011	646,683.06	285,880	140,322	564,563	14.29	39,508
2012	391,214.00	162,220	79,624	346,799	14.30	24,252
2015	580,834.40	184,070	90,349	542,760	14.32	37,902
2016	506,064.74	140,556	68,991	482,620	14.33	33,679
2017	2,453,420.66	574,103	281,794	2,392,435	14.34	166,836
2018	354,387.39	65,907	32,350	353,932	14.34	24,681
2019	192,467.47	25,210	12,374	197,415	14.35	13,757
2021	33,612.30	602	295	36,342	14.36	2,531
	13,431,814.27	6,802,467	3,338,935	11,301,743		794,239
	117,229,384.05	42,119,101	22,407,229	108,133,644		4,090,583
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 26.4						3.49

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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -8						
1980	25,279,621.63	18,077,741	8,268,945	19,033,047	15.68	1,213,842
1981	425,998.00	302,451	138,344	321,734	15.75	20,428
1982	34,576.61	24,362	11,143	26,199	15.82	1,656
1983	104,748.84	73,217	33,490	79,639	15.89	5,012
1984	12,555.93	8,703	3,981	9,580	15.96	600
1985	73,994.99	50,846	23,257	56,657	16.03	3,534
1986	28,953.66	19,719	9,020	22,250	16.09	1,383
1987	42,525.29	28,683	13,120	32,807	16.16	2,030
1988	11,212.91	7,489	3,426	8,684	16.22	535
1989	120,243.26	79,459	36,345	93,517	16.29	5,741
1990	60,515.51	39,552	18,091	47,265	16.35	2,891
1991	401,468.23	259,367	118,637	314,949	16.41	19,193
1992	388,891.16	248,184	113,522	306,481	16.47	18,608
1993	216,643.13	136,456	62,416	171,558	16.53	10,379
1994	126,736.50	78,740	36,016	100,859	16.59	6,080
1995	42,368.86	25,939	11,865	33,894	16.65	2,036
1996	483,561.20	291,439	133,307	388,939	16.71	23,276
1997	77,765.36	46,084	21,079	62,907	16.77	3,751
1999	28,466.88	16,256	7,436	23,309	16.89	1,380
2001	117,437.34	64,244	29,386	97,446	17.01	5,729
2002	580,667.54	310,030	141,811	485,310	17.07	28,431
2003	983,493.95	511,638	234,028	828,145	17.13	48,345
2004	276,219.79	139,744	63,920	234,397	17.18	13,644
2005	479,417.70	235,110	107,542	410,229	17.24	23,795
2006	160,107.29	75,886	34,711	138,205	17.30	7,989
2007	1,378,579.06	629,314	287,855	1,201,011	17.36	69,183
2008	431,351.34	188,887	86,399	379,461	17.42	21,783
2009	56,074,140.78	23,429,481	10,716,886	49,843,186	17.48	2,851,441
2010	99,753.98	39,564	18,097	89,637	17.54	5,110
2011	4,971,190.74	1,857,473	849,627	4,519,259	17.60	256,776
2012	895,832.50	312,493	142,938	824,562	17.67	46,665
2013	2,396,977.97	772,427	353,316	2,235,420	17.73	126,081
2014	595,457.12	174,722	79,920	563,174	17.80	31,639
2015	4,702,917.63	1,233,726	564,319	4,514,832	17.86	252,790
2016	376,408.74	85,987	39,331	367,190	17.93	20,479
2017	2,841,672.77	543,061	248,402	2,820,605	18.00	156,700
2018	316,969.35	47,601	21,773	320,554	18.08	17,730

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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -8						
2019	13,109,606.28	1,386,246	634,083	13,524,292	18.15	745,140
2020	926,759.47	51,036	23,344	977,556	18.24	53,594
2021	336,613.18	4,901	2,242	361,300	18.30	19,743
	120,012,422.47	51,908,258	23,743,371	105,870,045		6,145,142
IATAN UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 6-2070						
NET SALVAGE PERCENT.. -15						
2010	184,935,536.65	43,258,271	1,567,002	211,108,865	36.97	5,710,275
2011	409,305.17	88,878	3,220	467,481	37.29	12,536
2012	530,824.90	105,833	3,834	606,615	37.62	16,125
2013	494,921.52	89,597	3,246	565,914	37.95	14,912
2014	5,818,847.07	943,058	34,162	6,657,512	38.28	173,916
2015	1,863,282.45	264,997	9,599	2,133,175	38.62	55,235
2016	2,114,474.52	256,782	9,302	2,422,344	38.96	62,175
2017	5,380,098.64	534,752	19,371	6,167,742	39.32	156,860
2018	7,143,053.27	546,840	19,809	8,194,702	39.68	206,520
2019	1,926,316.63	101,348	3,671	2,211,593	40.05	55,221
2020	1,138,080.04	30,979	1,122	1,307,670	40.43	32,344
2021	521,663.37	3,515	127	599,786	40.74	14,722
	212,276,404.23	46,224,850	1,674,464	242,443,401		6,510,841
IATAN COMMON						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 6-2070						
NET SALVAGE PERCENT.. -13						
2009	47,187,626.47	11,600,205	1,036,420	52,285,598	36.65	1,426,619
2010	105,981.08	24,359	2,176	117,582	36.97	3,180
2011	3,884,735.65	828,873	74,056	4,315,696	37.29	115,733
2012	30,558.21	5,987	535	33,996	37.62	904
2013	502,071.49	89,311	7,979	559,361	37.95	14,739
2014	511,191.86	81,408	7,273	570,373	38.28	14,900
2015	440,729.05	61,591	5,503	492,521	38.62	12,753
2016	218,355.76	26,056	2,328	244,414	38.96	6,273
2017	494,931.99	48,338	4,319	554,954	39.32	14,114

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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN COMMON						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 6-2070						
NET SALVAGE PERCENT.. -13						
2018	837,780.35	63,021	5,631	941,061	39.68	23,716
2019	409,460.98	21,168	1,891	460,800	40.05	11,506
2020	74,714.61	1,998	179	84,249	40.43	2,084
2021	447,212.29	2,961	265	505,085	40.74	12,398
	55,145,349.79	12,855,276	1,148,554	61,165,691		1,658,919

JEFFREY ENERGY CENTER UNIT 1  
INTERIM SURVIVOR CURVE.. IOWA 55-S0  
PROBABLE RETIREMENT YEAR.. 6-2040  
NET SALVAGE PERCENT.. -8

1978	8,238,181.49	5,973,515	7,599,802	1,297,434	15.53	83,544
1984	33.35	23	29	7	15.96	
1985	178,970.26	122,981	156,463	36,825	16.03	2,297
1986	82,473.40	56,170	71,462	17,609	16.09	1,094
1987	106,019.06	71,510	90,979	23,522	16.16	1,456
1988	31,207.86	20,844	26,519	7,186	16.22	443
1989	162,670.45	107,496	136,762	38,922	16.29	2,389
1990	44,301.85	28,955	36,838	11,008	16.35	673
1991	24,927.63	16,104	20,488	6,434	16.41	392
1992	292,117.97	186,425	237,179	78,308	16.47	4,755
1993	5,937.44	3,740	4,758	1,654	16.53	100
1994	67,950.62	42,217	53,711	19,676	16.59	1,186
1995	318,898.25	195,232	248,384	96,026	16.65	5,767
1996	116,539.31	70,238	89,360	36,502	16.71	2,184
1997	96,336.22	57,089	72,631	31,412	16.77	1,873
1998	11,988.92	6,979	8,879	4,069	16.83	242
1999	214,213.25	122,324	155,627	75,724	16.89	4,483
2000	161,889.68	90,554	115,207	59,634	16.95	3,518
2001	39,365.70	21,535	27,398	15,117	17.01	889
2002	48,802.06	26,056	33,150	19,556	17.07	1,146
2003	196,441.03	102,194	130,016	82,140	17.13	4,795
2004	408,334.66	206,583	262,825	178,176	17.18	10,371
2005	265,266.69	130,088	165,504	120,984	17.24	7,018
2006	195,542.60	92,681	117,913	93,273	17.30	5,392
2007	294.13	134	170	147	17.36	8
2008	438,669.40	192,092	244,389	229,374	17.42	13,167
2009	201,963.51	84,386	107,360	110,761	17.48	6,336
2010	221,602.10	87,892	111,821	127,510	17.54	7,270

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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -8						
2011	47,895.01	17,896	22,768	28,958	17.60	1,645
2012	938,509.06	327,379	416,508	597,082	17.67	33,791
2013	100,733.05	32,461	41,298	67,493	17.73	3,807
2014	795,155.87	233,319	296,840	561,928	17.80	31,569
2016	25,907.50	5,918	7,529	20,451	17.93	1,141
2017	610,827.24	116,733	148,514	511,180	18.00	28,399
2018	9,689.98	1,455	1,851	8,614	18.08	476
2019	255,932.51	27,063	34,431	241,976	18.15	13,332
2020	99,341.25	5,471	6,960	100,328	18.24	5,500
2021	1,198,189.40	17,444	22,193	1,271,851	18.30	69,500
	16,253,119.76	8,901,176	11,324,517	6,228,852		361,948

JEFFREY ENERGY CENTER UNIT 2  
INTERIM SURVIVOR CURVE.. IOWA 55-S0  
PROBABLE RETIREMENT YEAR.. 6-2040  
NET SALVAGE PERCENT.. -9

1980	13,796,163.58	9,957,141	12,667,968	2,369,851	15.68	151,138
1984	33.35	23	29	7	15.96	
1985	1,463.48	1,015	1,291	304	16.03	19
1986	35,487.26	24,393	31,034	7,647	16.09	475
1987	177,052.43	120,528	153,342	39,645	16.16	2,453
1988	303,053.61	204,288	259,905	70,423	16.22	4,342
1989	23,916.26	15,951	20,294	5,775	16.29	355
1990	7,249.82	4,782	6,084	1,818	16.35	111
1991	10,814.67	7,051	8,971	2,817	16.41	172
1992	28,767.01	18,529	23,574	7,783	16.47	473
1993	75,829.69	48,205	61,329	21,326	16.53	1,290
1994	367,731.43	230,584	293,360	107,467	16.59	6,478
1996	62,492.05	38,012	48,361	19,756	16.71	1,182
1997	112,883.25	67,515	85,896	37,147	16.77	2,215
1998	272.46	160	204	93	16.83	6
1999	279,682.16	161,188	205,071	99,782	16.89	5,908
2000	160,196.52	90,436	115,057	59,557	16.95	3,514
2001	238,077.60	131,447	167,233	92,271	17.01	5,425
2002	234,722.57	126,483	160,918	94,930	17.07	5,561
2003	51,520.69	27,051	34,416	21,742	17.13	1,269
2004	253,782.29	129,581	164,859	111,763	17.18	6,505
2006	397,167.99	189,988	241,712	191,201	17.30	11,052



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ACCOUNT 312.00 BOILER PLANT EQUIPMENT

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RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -9						
2007	270,803.42	124,765	158,732	136,444	17.36	7,860
2008	125,446.96	55,441	70,535	66,202	17.42	3,800
2009	424,488.16	179,006	227,740	234,952	17.48	13,441
2010	35,346.46	14,149	18,001	20,527	17.54	1,170
2011	196,878.48	74,244	94,457	120,141	17.60	6,826
2012	744.88	262	333	479	17.67	27
2013	81,493.44	26,504	33,720	55,108	17.73	3,108
2014	309,027.93	91,516	116,431	220,409	17.80	12,383
2015	131,043.69	34,695	44,141	98,697	17.86	5,526
2016	693,802.94	159,961	203,510	552,735	17.93	30,827
2017	287,151.62	55,385	70,464	242,532	18.00	13,474
2018	10,188.90	1,544	1,964	9,142	18.08	506
2019	684,520.93	73,053	92,942	653,186	18.15	35,988
2020	58,475.47	3,250	4,135	59,603	18.24	3,268
2021	959,960.06	14,105	17,945	1,028,411	18.30	56,197
	20,887,733.51	12,502,231	15,905,957	6,861,673		404,344

JEFFREY ENERGY CENTER UNIT 3  
INTERIM SURVIVOR CURVE.. IOWA 55-S0  
PROBABLE RETIREMENT YEAR.. 6-2040  
NET SALVAGE PERCENT.. -9

1980	7,721.37	5,573	7,090	1,326	15.68	85
1983	18,678,748.47	13,176,886	16,764,287	3,595,549	15.89	226,277
1984	33.34	23	29	7	15.96	
1985	1,525.99	1,058	1,346	317	16.03	20
1986	40,989.43	28,175	35,846	8,833	16.09	549
1987	46,878.67	31,913	40,601	10,496	16.16	650
1988	31,418.14	21,179	26,945	7,301	16.22	450
1989	36,561.66	24,384	31,023	8,830	16.29	542
1990	20,842.78	13,749	17,492	5,226	16.35	320
1991	25,046.94	16,331	20,777	6,524	16.41	398
1992	19,498.78	12,559	15,978	5,275	16.47	320
1993	20,152.76	12,811	16,299	5,668	16.53	343
1994	39,505.56	24,772	31,516	11,545	16.59	696
1995	46,110.23	28,490	36,246	14,014	16.65	842
1996	48,337.88	29,403	37,408	15,280	16.71	914
1997	318,975.38	190,777	242,716	104,967	16.77	6,259
1999	184,122.87	106,115	135,005	65,689	16.89	3,889

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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -9						
2000	7,694.70	4,344	5,527	2,861	16.95	169
2001	133,683.07	73,809	93,903	51,811	17.01	3,046
2002	141,481.42	76,239	96,995	57,220	17.07	3,352
2003	191,942.05	100,778	128,215	81,002	17.13	4,729
2004	188,527.99	96,262	122,469	83,026	17.18	4,833
2005	219,773.86	108,776	138,390	101,163	17.24	5,868
2007	176,292.18	81,222	103,335	88,824	17.36	5,117
2008	311,673.44	137,745	175,246	164,478	17.42	9,442
2009	394,312.01	166,281	211,551	218,249	17.48	12,486
2010	302,071.47	120,917	153,837	175,421	17.54	10,001
2011	4,606.40	1,737	2,210	2,811	17.60	160
2012	77,560.89	27,306	34,740	49,801	17.67	2,818
2013	475,202.10	154,552	196,629	321,342	17.73	18,124
2014	61,058.96	18,082	23,005	43,549	17.80	2,447
2015	5,947.96	1,575	2,004	4,479	17.86	251
2016	989,001.74	228,021	290,100	787,912	17.93	43,944
2017	27,565.53	5,317	6,765	23,282	18.00	1,293
2018	551,943.37	83,655	106,430	495,188	18.08	27,389
2019	308,981.30	32,975	41,952	294,837	18.15	16,244
2020	220,463.44	12,253	15,589	224,716	18.24	12,320
2021	877,316.81	12,891	16,401	939,875	18.30	51,359
	25,233,570.94	15,268,935	19,425,895	8,078,697		477,946

JEFFREY ENERGY CENTER COMMON  
INTERIM SURVIVOR CURVE.. IOWA 55-S0  
PROBABLE RETIREMENT YEAR.. 6-2040  
NET SALVAGE PERCENT.. -8

1995	57,653.25	35,296	44,905	17,360	16.65	1,043
1996	44,930.45	27,079	34,451	14,074	16.71	842
1997	8,602.96	5,098	6,486	2,805	16.77	167
1999	1,468.42	839	1,067	518	16.89	31
2000	56,609.38	31,665	40,286	20,852	16.95	1,230
2001	34,379.46	18,807	23,927	13,203	17.01	776
2002	20,600.47	10,999	13,993	8,255	17.07	484
2004	30,266.73	15,312	19,481	13,207	17.18	769
2005	796,555.58	390,636	496,986	363,294	17.24	21,073
2006	4,255.91	2,017	2,566	2,030	17.30	117
2007	103,242.44	47,130	59,961	51,541	17.36	2,969

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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -8						
2008	181,428.62	79,447	101,076	94,867	17.42	5,446
2009	1,527,538.07	638,252	812,016	837,725	17.48	47,925
2010	160,383.84	63,611	80,929	92,285	17.54	5,261
2011	340,030.49	127,052	161,642	205,591	17.60	11,681
2012	130.88	46	59	83	17.67	5
2013	94,972.11	30,605	38,937	63,633	17.73	3,589
2014	115,601.46	33,920	43,155	81,695	17.80	4,590
2015	422,210.47	110,759	140,913	315,074	17.86	17,641
2016	790,808.67	180,654	229,837	624,236	17.93	34,815
2017	858,900.79	164,141	208,828	718,785	18.00	39,932
2018	2,256.92	339	431	2,006	18.08	111
2019	104,602.67	11,061	14,072	98,899	18.15	5,449
2020	39,519.20	2,176	2,768	39,912	18.24	2,188
2021	1,186,673.12	17,276	21,979	1,259,628	18.30	68,832
	6,983,622.36	2,044,217	2,600,754	4,941,558		276,966

LAKE ROAD BOILER 1  
INTERIM SURVIVOR CURVE.. IOWA 55-S0  
PROBABLE RETIREMENT YEAR.. 12-2035  
NET SALVAGE PERCENT.. -9

1950	23,729.25	20,757	7,497	18,368	10.60	1,733
1962	26,217.07	22,094	7,980	20,596	11.61	1,774
1963	524.65	441	159	413	11.68	35
1965	2,353.03	1,963	709	1,856	11.80	157
1990	10,038.92	7,277	2,628	8,314	12.98	641
1994	3,702.86	2,572	929	3,107	13.12	237
1996	14,918.15	10,099	3,648	12,613	13.19	956
1997	28,116.63	18,764	6,777	23,870	13.23	1,804
1998	4,291.84	2,820	1,019	3,660	13.27	276
1999	10,073.41	6,511	2,352	8,628	13.30	649
2000	1,569.61	997	360	1,351	13.34	101
2002	26,333.93	16,063	5,802	22,902	13.41	1,708
2010	62,290.94	29,200	10,547	57,350	13.69	4,189
2012	17,509.71	7,306	2,639	16,447	13.77	1,194
2013	1,395,486.27	541,322	195,521	1,325,559	13.81	95,985
2015	1,195,001.70	382,755	138,248	1,164,304	13.89	83,823

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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILER 1						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
2016	12,224.02	3,441	1,243	12,081	13.93	867
2019	67,951.33	9,097	3,286	70,781	14.07	5,031
2020	109,117.48	7,793	2,815	116,123	14.12	8,224
	3,011,450.80	1,091,272	394,159	2,888,322		209,384

LAKE ROAD BOILER 2						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
1950	11,612.85	10,158	3,669	8,989	10.60	848
1954	489.12	423	153	380	10.99	35
1961	319.50	270	98	251	11.54	22
1962	222,634.13	187,621	67,767	174,904	11.61	15,065
1965	1,106.06	923	333	872	11.80	74
1976	39,125.39	31,198	11,268	31,378	12.40	2,530
1990	10,038.92	7,277	2,628	8,314	12.98	641
1994	1,303.36	905	327	1,094	13.12	83
1995	44,920.94	30,813	11,129	37,834	13.16	2,875
1996	9,473.41	6,413	2,316	8,010	13.19	607
1998	25,403.18	16,691	6,029	21,661	13.27	1,632
1999	9,326.30	6,028	2,177	7,988	13.30	601
2010	60,642.48	28,427	10,268	55,833	13.69	4,078
2013	105,719.83	41,010	14,812	100,422	13.81	7,272
2015	3,227,872.98	1,033,876	373,428	3,144,954	13.89	226,419
2016	78,164.39	22,003	7,947	77,252	13.93	5,546
2019	57,888.96	7,750	2,799	60,300	14.07	4,286
2020	114,306.62	8,163	2,948	121,646	14.12	8,615
	4,020,348.42	1,439,949	520,098	3,862,082		281,229

LAKE ROAD BOILER 3						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
2020	6,833.47	484	175	7,205	14.12	510
	6,833.47	484	175	7,205		510

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EVERGY MISSOURI WEST, INC.

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILER 4						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -10						
1950	828,310.95	731,191	264,100	647,042	10.60	61,042
1953	882.48	772	279	692	10.89	64
1955	1,145.57	996	360	900	11.07	81
1957	13,685.17	11,825	4,271	10,783	11.24	959
1965	5,035.82	4,240	1,531	4,008	11.80	340
1979	7,786.02	6,169	2,228	6,336	12.53	506
1985	11,728.64	8,947	3,232	9,670	12.78	757
1990	9,403.14	6,879	2,485	7,859	12.98	605
1994	19,969.45	13,999	5,056	16,910	13.12	1,289
1995	14,336.51	9,924	3,584	12,186	13.16	926
1996	26,210.94	17,907	6,468	22,364	13.19	1,696
1997	482,758.73	325,126	117,433	413,602	13.23	31,262
1998	2,734.39	1,813	655	2,353	13.27	177
1999	52,664.05	34,354	12,408	45,522	13.30	3,423
2000	27,485.47	17,610	6,361	23,873	13.34	1,790
2001	65,671.09	41,292	14,914	57,324	13.37	4,288
2003	20,098.30	12,097	4,369	17,739	13.44	1,320
2004	48,095.11	28,237	10,199	42,706	13.48	3,168
2005	541,220.95	309,316	111,722	483,621	13.51	35,797
2008	346,098.01	178,868	64,606	316,102	13.62	23,209
2011	29,437.01	13,193	4,765	27,616	13.73	2,011
2012	146,291.45	61,599	22,249	138,672	13.77	10,071
2015	30,149.68	9,745	3,520	29,645	13.89	2,134
2016	12,088.78	3,434	1,240	12,057	13.93	866
2018	495,131.07	94,414	34,102	510,543	14.02	36,415
2019	87,305.20	11,795	4,260	91,775	14.07	6,523
2020	666,872.79	48,063	17,360	716,200	14.12	50,722
	3,992,596.77	2,003,805	723,758	3,668,098		281,441

LAKE ROAD BOILER 5  
INTERIM SURVIVOR CURVE.. IOWA 55-S0  
PROBABLE RETIREMENT YEAR.. 12-2035  
NET SALVAGE PERCENT.. -9

1950	53,273.00	46,599	16,831	41,236	10.60	3,890
1957	816,019.77	698,708	252,368	637,094	11.24	56,681
1958	25,166.19	21,480	7,758	19,673	11.32	1,738
1961	2,730.08	2,308	834	2,142	11.54	186

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILER 5						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
1966	56,135.88	46,662	16,854	44,334	11.87	3,735
1971	1,497.78	1,221	441	1,192	12.15	98
1976	11,053.83	8,814	3,184	8,865	12.40	715
1989	37,434.91	27,389	9,893	30,911	12.94	2,389
1990	2,518.05	1,825	659	2,085	12.98	161
1992	83,659.29	59,447	21,472	69,717	13.05	5,342
1995	7,293.05	5,003	1,807	6,142	13.16	467
1996	40,063.20	27,122	9,796	33,873	13.19	2,568
1997	196,661.92	131,243	47,404	166,958	13.23	12,620
1998	11,790.84	7,747	2,798	10,054	13.27	758
1999	210,311.91	135,944	49,102	180,138	13.30	13,544
2000	10,419.90	6,616	2,390	8,968	13.34	672
2002	35,383.07	21,583	7,796	30,772	13.41	2,295
2004	1,757.69	1,023	369	1,546	13.48	115
2005	95,316.29	53,980	19,497	84,398	13.51	6,247
2007	82,250.42	43,727	15,794	73,859	13.58	5,439
2008	4,550,802.76	2,330,533	841,770	4,118,605	13.62	302,394
2010	32,634.08	15,298	5,526	30,046	13.69	2,195
2011	203,715.05	90,467	32,676	189,373	13.73	13,793
2012	33,356.79	13,918	5,027	31,332	13.77	2,275
2013	264,599.34	102,641	37,073	251,340	13.81	18,200
2014	1,583,463.94	563,289	203,455	1,522,520	13.85	109,929
2015	6,786,012.41	2,173,536	785,064	6,611,690	13.89	476,004
2016	488,693.83	137,564	49,687	482,989	13.93	34,673
2017	439,620.61	104,578	37,773	441,414	13.97	31,597
2018	7,085,606.91	1,338,836	483,577	7,239,735	14.02	516,386
2019	228,572.62	30,600	11,052	238,092	14.07	16,922
2020	141,623.53	10,114	3,653	150,717	14.12	10,674
	23,619,438.94	8,259,815	2,983,379	22,761,809		1,654,702

LAKE ROAD BOILER 8  
INTERIM SURVIVOR CURVE.. IOWA 55-S0  
PROBABLE RETIREMENT YEAR.. 12-2035  
NET SALVAGE PERCENT.. -9

2006	5,759,570.08	3,164,266	1,142,907	5,135,024	13.55	378,969
2008	49,994.01	25,603	9,248	45,246	13.62	3,322
2010	75,000.03	35,157	12,698	69,052	13.69	5,044
2011	239,863.55	106,520	38,474	222,977	13.73	16,240

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILER 8						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
2012	48,834.97	20,376	7,360	45,870	13.77	3,331
2013	591,783.11	229,558	82,915	562,129	13.81	40,704
2016	8,761.20	2,466	891	8,659	13.93	622
2017	755,921.85	179,820	64,950	759,005	13.97	54,331
2020	237,061.92	16,930	6,115	252,283	14.12	17,867
	7,766,790.72	3,780,696	1,365,557	7,100,245		520,430

LAKE ROAD BOILERS COMMON  
INTERIM SURVIVOR CURVE.. IOWA 55-S0  
PROBABLE RETIREMENT YEAR.. 12-2035  
NET SALVAGE PERCENT.. -8

1950	47,491.42	41,161	14,867	36,424	10.60	3,436
1957	49,736.39	42,196	15,241	38,474	11.24	3,423
1969	2,582.34	2,104	760	2,029	12.04	169
1977	177,351.70	139,447	50,367	141,173	12.44	11,348
1978	6,190.39	4,841	1,749	4,937	12.49	395
1979	5,319.08	4,138	1,495	4,250	12.53	339
1980	3,612.55	2,794	1,009	2,892	12.58	230
1985	65,701.58	49,206	17,773	53,185	12.78	4,162
1990	16,526.59	11,870	4,287	13,561	12.98	1,045
1991	4,762.61	3,388	1,224	3,920	13.01	301
1992	43,499.28	30,626	11,062	35,917	13.05	2,752
1993	116,119.60	80,849	29,202	96,207	13.09	7,350
1994	252,273.52	173,628	62,713	209,742	13.12	15,986
1995	37,973.94	25,809	9,322	31,690	13.16	2,408
1997	14,469.37	9,568	3,456	12,171	13.23	920
1998	21,084.04	13,726	4,958	17,813	13.27	1,342
1999	10,939.32	7,006	2,531	9,284	13.30	698
2000	30,818.64	19,387	7,002	26,282	13.34	1,970
2001	1,738.81	1,073	388	1,490	13.37	111
2004	850,212.31	490,087	177,016	741,214	13.48	54,986
2005	72,167.03	40,495	14,626	63,314	13.51	4,686
2006	835,591.57	454,856	164,290	738,148	13.55	54,476
2007	298,101.24	157,028	56,717	265,232	13.58	19,531
2008	148,299.66	75,250	27,180	132,984	13.62	9,764
2009	775.92	378	137	701	13.66	51
2011	358,206.35	157,616	56,930	329,933	13.73	24,030
2012	776,782.26	321,132	115,990	722,934	13.77	52,501

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILERS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
2013	804,893.74	309,361	111,739	757,546	13.81	54,855
2014	1,449,201.35	510,798	184,496	1,380,641	13.85	99,685
2015	1,268,922.26	402,703	145,453	1,224,983	13.89	88,192
2016	597,354.04	166,608	60,177	584,965	13.93	41,993
2017	1,001,857.89	236,137	85,291	996,716	13.97	71,347
2018	425,017.25	79,571	28,740	430,278	14.02	30,690
2019	649,674.90	86,177	31,126	670,522	14.07	47,656
2020	4,426,188.02	313,204	113,127	4,667,156	14.12	330,535
2021	86,654.26	1,624	587	93,000	14.16	6,568
	14,958,091.22	4,465,842	1,613,027	14,541,712		1,049,931

LAKE ROAD UNIT 1  
INTERIM SURVIVOR CURVE.. IOWA 55-S0  
PROBABLE RETIREMENT YEAR.. 12-2035  
NET SALVAGE PERCENT.. -10

2008	184,181.29	95,187	34,381	168,219	13.62	12,351
2018	584,481.17	111,452	40,255	602,674	14.02	42,987
	768,662.46	206,639	74,636	770,893		55,338

LAKE ROAD UNIT 2  
INTERIM SURVIVOR CURVE.. IOWA 55-S0  
PROBABLE RETIREMENT YEAR.. 12-2035  
NET SALVAGE PERCENT.. -10

2012	55,770.60	23,483	8,482	52,866	13.77	3,839
	55,770.60	23,483	8,482	52,866		3,839

LAKE ROAD UNIT 3  
INTERIM SURVIVOR CURVE.. IOWA 55-S0  
PROBABLE RETIREMENT YEAR.. 12-2035  
NET SALVAGE PERCENT.. -10

2019	161,775.78	21,856	7,894	170,059	14.07	12,087
2020	237,500.55	17,117	6,183	255,068	14.12	18,064
	399,276.33	38,973	14,077	425,127		30,151



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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
1966	2,098,280.22	1,744,162	629,977	1,657,148	11.87	139,608
1972	8,154.38	6,623	2,392	6,496	12.20	532
1976	1,216,112.17	969,702	350,249	975,314	12.40	78,654
1978	2,335.95	1,844	666	1,880	12.49	151
1982	8,220.13	6,340	2,290	6,670	12.66	527
1983	11,846.29	9,079	3,279	9,633	12.70	759
1984	118,121.35	89,919	32,478	96,274	12.74	7,557
1985	14,053.11	10,622	3,837	11,481	12.78	898
1987	10,119.67	7,532	2,720	8,310	12.86	646
1990	12,968.02	9,400	3,395	10,740	12.98	827
1991	164,687.39	118,245	42,709	136,800	13.01	10,515
1992	80,519.67	57,216	20,666	67,100	13.05	5,142
1993	3,638.39	2,557	924	3,042	13.09	232
1994	957.80	665	240	804	13.12	61
1995	2,074,601.98	1,423,046	513,993	1,747,323	13.16	132,775
1996	17,474.25	11,830	4,273	14,774	13.19	1,120
1997	67,668.48	45,159	16,311	57,448	13.23	4,342
1998	316,344.09	207,858	75,077	269,738	13.27	20,327
1999	97,657.02	63,125	22,800	83,646	13.30	6,289
2000	147,488.53	93,639	33,822	126,941	13.34	9,516
2001	122,851.56	76,543	27,647	106,261	13.37	7,948
2003	60,105.55	35,848	12,948	52,567	13.44	3,911
2004	26,654.31	15,507	5,601	23,452	13.48	1,740
2005	68,557.05	38,825	14,023	60,704	13.51	4,493
2006	250,803.77	137,790	49,769	223,607	13.55	16,502
2009	1,502,240.82	737,701	266,452	1,370,991	13.66	100,365
2010	144,759.53	67,858	24,510	133,278	13.69	9,735
2011	832,287.05	369,609	133,500	773,693	13.73	56,351
2012	7,131,928.54	2,975,734	1,074,811	6,698,991	13.77	486,492
2013	109,779.27	42,584	15,381	104,278	13.81	7,551
2014	550,647.69	195,883	70,751	529,455	13.85	38,228
2015	114,271.35	36,601	13,220	111,336	13.89	8,016
2016	3,814,818.36	1,073,843	387,863	3,770,289	13.93	270,660
2017	80,758.79	19,211	6,939	81,088	13.97	5,804
2018	58,286.61	11,013	3,978	59,555	14.02	4,248
2020	8,621.51	616	222	9,175	14.12	650
	21,348,620.65	10,713,729	3,869,713	19,400,284		1,443,172

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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
1964	668.59	560	202	526	11.74	45
1966	2,292.00	1,905	688	1,810	11.87	152
1975	41,946.06	33,612	12,140	33,581	12.35	2,719
1976	1,404,557.11	1,119,964	404,522	1,126,445	12.40	90,842
1977	4,531,791.25	3,596,215	1,298,924	3,640,728	12.44	292,663
1978	168,745.02	133,196	48,109	135,823	12.49	10,875
1979	93,685.03	73,556	26,568	75,549	12.53	6,029
1980	31,688.97	24,734	8,934	25,607	12.58	2,036
1981	9,466.06	7,346	2,653	7,665	12.62	607
1982	20,063.30	15,475	5,589	16,280	12.66	1,286
1983	7,749.39	5,939	2,145	6,302	12.70	496
1984	5,960.81	4,538	1,639	4,858	12.74	381
1985	162,422.29	122,769	44,343	132,697	12.78	10,383
1986	3,469.90	2,603	940	2,842	12.82	222
1988	1,932.14	1,426	515	1,591	12.90	123
1990	7,852.53	5,692	2,056	6,503	12.98	501
1991	20,732.30	14,886	5,377	17,222	13.01	1,324
1992	6,295.57	4,474	1,616	5,246	13.05	402
1993	2,004.15	1,408	509	1,676	13.09	128
1994	4,047.51	2,811	1,015	3,396	13.12	259
1995	94,745.06	64,989	23,474	79,799	13.16	6,064
1996	1,236,174.79	836,876	302,273	1,045,158	13.19	79,239
1997	160,403.44	107,046	38,664	136,176	13.23	10,293
1998	833,572.03	547,709	197,828	710,765	13.27	53,562
1999	634,922.50	410,409	148,236	543,829	13.30	40,889
2000	600,801.11	381,444	137,775	517,099	13.34	38,763
2001	30,141.13	18,780	6,783	26,071	13.37	1,950
2003	145,456.47	86,752	31,334	127,213	13.44	9,465
2004	201,695.53	117,340	42,382	177,466	13.48	13,165
2005	5,929.06	3,358	1,213	5,250	13.51	389
2006	266,474.03	146,399	52,878	237,579	13.55	17,534
2007	5,326.54	2,832	1,023	4,783	13.58	352
2008	4,611,446.50	2,361,590	852,988	4,173,489	13.62	306,424
2009	200,629.74	98,523	35,586	183,101	13.66	13,404
2010	145,654.23	68,278	24,661	134,102	13.69	9,796

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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
2011	451,174.46	200,361	72,369	419,411	13.73	30,547
2012	222,679.22	92,911	33,559	209,162	13.77	15,190
2019	303,891.76	40,683	14,694	316,548	14.07	22,498
	16,678,487.58	10,759,389	3,886,206	14,293,345		1,090,997
	553,418,591.02	192,489,019	91,276,779	525,361,905		22,457,230
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						23.4 4.06

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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.02 BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -8						
2006	455,225.05	212,026	295,422-	787,065	17.54	44,873
	455,225.05	212,026	295,422-	787,065		44,873

JEFFREY ENERGY CENTER UNIT 1  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2040  
NET SALVAGE PERCENT.. -8

2006	185,833.07	86,554	78,427-	279,127	17.54	15,914
2008	7,172,507.65	3,074,200	2,785,549-	10,531,857	17.66	596,368
2009	1,158,167.07	473,010	428,597-	1,679,417	17.71	94,829
2011	27,352.37	9,946	9,012-	38,553	17.81	2,165
2012	4,246,635.64	1,441,266	1,305,939-	5,892,305	17.85	330,101
2013	766.60	240	217-	1,045	17.90	58
2014	26,366.98	7,488	6,785-	35,261	17.94	1,965
2015	17,165,258.06	4,348,571	3,940,264-	22,478,742	17.98	1,250,208
2016	11,050.32	2,427	2,199-	14,133	18.02	784
2017	584,711.15	107,138	97,078-	728,566	18.06	40,341
2018	9,730.45	1,400	1,269-	11,777	18.09	651
2019	154,525.27	15,529	14,071-	180,958	18.13	9,981
2021	103.66	1	1-	113	18.18	6
	30,743,008.29	9,567,770	8,669,408-	41,871,857		2,343,371

JEFFREY ENERGY CENTER UNIT 2  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2040  
NET SALVAGE PERCENT.. -9

2001	343,199.28	187,803	170,169-	544,257	17.20	31,643
2002	77,496.67	41,312	37,433-	121,904	17.28	7,055
2005	3,136.34	1,528	1,385-	4,803	17.48	275
2006	14,718.20	6,919	6,269-	22,312	17.54	1,272
2007	314,885.95	142,267	128,909-	472,135	17.60	26,826
2008	51,701.19	22,365	20,265-	76,619	17.66	4,339
2009	6,806,282.70	2,805,512	2,542,090-	9,960,938	17.71	562,447
2011	3,986,404.40	1,462,979	1,325,613-	5,670,794	17.81	318,405
2013	17,592.11	5,549	5,028-	24,203	17.90	1,352
2014	3,058,346.49	876,536	794,234-	4,127,832	17.94	230,091

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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.02 BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -9						
2015	309,502.87	79,134	71,704-	409,062	17.98	22,751
2016	41,776.87	9,260	8,391-	53,927	18.02	2,993
2017	28,751.52	5,317	4,818-	36,157	18.06	2,002
2019	101,102.30	10,254	9,291-	119,493	18.13	6,591
	15,154,896.89	5,656,735	5,125,598-	21,644,436		1,218,042

JEFFREY ENERGY CENTER UNIT 3  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2040  
NET SALVAGE PERCENT.. -9

2001	6,152.63	3,367	3,051-	9,757	17.20	567
2005	16,431.85	8,003	7,252-	25,162	17.48	1,439
2006	15,025.83	7,063	6,400-	22,778	17.54	1,299
2007	45,482.21	20,549	18,620-	68,195	17.60	3,875
2008	7,736,168.80	3,346,492	3,032,275-	11,464,699	17.66	649,190
2009	3,972,095.90	1,637,276	1,483,545-	5,813,129	17.71	328,240
2010	335,068.29	130,805	118,523-	483,748	17.76	27,238
2011	24,296.90	8,917	8,080-	34,563	17.81	1,941
2012	2,416,154.44	827,611	749,903-	3,383,511	17.85	189,552
2013	6,826.48	2,153	1,951-	9,392	17.90	525
2014	24,546.91	7,035	6,374-	33,131	17.94	1,847
2015	303,739.68	77,661	70,369-	401,445	17.98	22,327
2016	405,128.46	89,802	81,370-	522,960	18.02	29,021
2017	24,265.16	4,487	4,066-	30,515	18.06	1,690
2018	138,618.42	20,127	18,237-	169,331	18.09	9,360
2019	152,772.81	15,495	14,040-	180,562	18.13	9,959
2021	3,342.34	47	43-	3,686	18.18	203
	15,626,117.11	6,206,890	5,624,097-	22,656,565		1,278,273

JEFFREY ENERGY CENTER COMMON  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2040  
NET SALVAGE PERCENT.. -8

2001	99,167.93	53,768	48,719-	155,821	17.20	9,059
2002	92,582.69	48,901	44,309-	144,299	17.28	8,351
2005	641,847.51	309,747	280,663-	973,859	17.48	55,713

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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.02 BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -8						
2006	1,228.71	572	518-	1,845	17.54	105
2008	5,237,422.52	2,244,805	2,034,030-	7,690,446	17.66	435,473
2009	6,922,096.17	2,827,073	2,561,626-	10,037,490	17.71	566,770
2010	140,954.36	54,521	49,402-	201,632	17.76	11,353
2012	493,154.73	167,372	151,657-	684,264	17.85	38,334
2014	2,731,624.52	775,714	702,879-	3,653,033	17.94	203,625
2015	21,586.69	5,469	4,955-	28,269	17.98	1,572
2016	333,594.02	73,267	66,388-	426,669	18.02	23,678
2017	430,175.88	78,822	71,421-	536,011	18.06	29,679
2018	330,563.83	47,557	43,092-	400,101	18.09	22,117
2019	11,234.33	1,129	1,023-	13,156	18.13	726
2020	3,156.16	166	150-	3,559	18.16	196
2021	103,452.61	1,456	1,319-	113,048	18.18	6,218
	17,593,842.66	6,690,339	6,062,153-	25,063,503		1,412,969

LAKE ROAD BOILER 4  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 12-2035  
NET SALVAGE PERCENT.. -10

1990	12,716.48	9,345	9,292-	23,280	12.89	1,806
1999	989.05	642	638-	1,726	13.42	129
	13,705.53	9,987	9,930-	25,006		1,935

LAKE ROAD BOILER 5  
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5  
PROBABLE RETIREMENT YEAR.. 12-2035  
NET SALVAGE PERCENT.. -9

1977	1,406,039.82	1,138,020	1,131,516-	2,664,100	11.66	228,482
1996	1,483,780.83	1,002,189	996,462-	2,613,783	13.27	196,969
1998	487,951.19	319,343	317,518-	849,385	13.37	63,529
1999	89,988.39	57,870	57,539-	155,627	13.42	11,597
2002	12,567.82	7,603	7,560-	21,258	13.55	1,569

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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.02 BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILER 5						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
2008	43,334.52	21,856	21,731-	68,966	13.76	5,012
2009	3,833.46	1,852	1,841-	6,020	13.79	437
2010	38,852.17	17,881	17,779-	60,128	13.82	4,351
	3,566,348.20	2,566,614	2,551,946-	6,439,266		511,946
LAKE ROAD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
1995	259,444.10	177,719	176,703-	459,497	13.22	34,758
1999	11,905.48	7,656	7,612-	20,589	13.42	1,534
2002	774,323.38	468,435	465,758-	1,309,770	13.55	96,662
2008	22,041.60	11,117	11,053-	35,079	13.76	2,549
2009	71,544.98	34,569	34,371-	112,355	13.79	8,148
	1,139,259.54	699,496	695,498-	1,937,291		143,651
LAKE ROAD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
1984	5,736.78	4,415	4,390-	10,643	12.40	858
1996	650,572.26	439,416	436,905-	1,146,029	13.27	86,362
1999	202,671.71	130,334	129,589-	350,501	13.42	26,118
2003	4,470.44	2,641	2,626-	7,499	13.59	552
	863,451.19	576,806	573,510-	1,514,672		113,890
	85,155,854.46	32,186,663	29,607,562-	121,939,661		7,068,950
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						17.3 8.30

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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.05 BOILER PLANT EQUIPMENT - BAGS AND CATALYSTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 10-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. 0						
2006	2,255.20	2,045	2,045	210	0.93	226
2009	69,826.93	58,585	58,585	11,242	1.61	6,983
2012	72,232.01	52,946	52,946	19,286	2.67	7,223
2013	40,604.31	27,773	27,773	12,831	3.16	4,060
2015	120,330.96	66,904	66,904	53,427	4.44	12,033
2017	771,879.11	301,805	301,804	470,075	6.09	77,188
2019	634,116.41	126,189	126,189	507,928	8.01	63,412
	1,711,244.93	636,247	636,245	1,075,000		171,125
IATAN UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 10-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2070						
NET SALVAGE PERCENT.. 0						
2010	1,911,055.73	1,546,044	1,546,043	365,012	1.91	191,106
2014	1,036,673.03	647,921	647,921	388,752	3.75	103,667
2016	366,200.81	175,044	175,044	191,157	5.22	36,620
2018	4,152.23	1,233	1,233	2,919	7.03	415
2020	374,644.95	37,464	37,464	337,181	9.00	37,465
	3,692,726.75	2,407,706	2,407,705	1,285,022		369,273
IATAN COMMON						
INTERIM SURVIVOR CURVE.. IOWA 10-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2070						
NET SALVAGE PERCENT.. 0						
2009	802,219.11	673,062	673,064	129,155	1.61	80,220
2015	20,739.48	11,531	11,531	9,208	4.44	2,074
	822,958.59	684,593	684,595	138,364		82,294
	6,226,930.27	3,728,546	3,728,545	2,498,386		622,692
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						4.0 10.00



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EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -8						
1980	8,220,463.81	6,003,549	3,988,838	4,889,263	15.36	318,311
1981	43,134.40	31,261	20,770	25,815	15.46	1,670
1983	21,746.00	15,516	10,309	13,177	15.64	843
1984	7,320.87	5,180	3,442	4,465	15.73	284
1985	13,984.07	9,807	6,516	8,587	15.82	543
1987	111,709.39	76,865	51,070	69,576	16.00	4,348
1988	6,687.57	4,556	3,027	4,196	16.08	261
1989	1,329.32	896	595	840	16.17	52
1990	129,353.12	86,211	57,280	82,422	16.25	5,072
1992	16,821.93	10,938	7,267	10,900	16.42	664
1993	19,491.03	12,506	8,309	12,741	16.50	772
1994	5,575.95	3,526	2,343	3,679	16.59	222
1996	21,561.88	13,218	8,782	14,505	16.75	866
2002	135,601.49	73,522	48,849	97,601	17.21	5,671
2003	65,146.77	34,378	22,841	47,517	17.29	2,748
2004	14,960.43	7,673	5,098	11,059	17.36	637
2005	142,461.18	70,758	47,013	106,846	17.44	6,126
2007	454,335.36	209,879	139,446	351,236	17.58	19,979
2008	262,596.85	116,250	77,238	206,367	17.65	11,692
2009	3,711,441.46	1,566,145	1,040,568	2,967,789	17.73	167,388
2010	253,376.55	101,348	67,337	206,310	17.80	11,590
2011	144,488.09	54,423	36,159	119,888	17.87	6,709
2012	131,217.48	46,101	30,630	111,085	17.94	6,192
2013	1,249,621.93	404,931	269,042	1,080,550	18.01	59,997
2014	250,150.79	73,682	48,955	221,208	18.08	12,235
2015	956,430.27	251,884	167,355	865,590	18.14	47,717
2016	252,330.96	57,689	38,329	234,188	18.21	12,860
2017	4,498,294.21	859,651	571,164	4,286,994	18.28	234,518
2018	10,980.93	1,643	1,092	10,768	18.35	587
2019	1,394,985.00	146,304	97,206	1,409,377	18.41	76,555
2020	14,127.32	776	516	14,742	18.48	798
2021	507,607.03	7,297	4,848	543,367	18.53	29,324
	23,069,333.44	10,358,363	6,882,234	18,032,646		1,047,231

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EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2070						
NET SALVAGE PERCENT.. -15						
2010	70,175,025.43	17,011,023	1,680,751	79,020,528	37.44	2,110,591
2011	51,951.27	11,644	1,150	58,593	37.84	1,548
2012	61,629.38	12,652	1,250	69,624	38.24	1,821
2014	100,741.97	16,689	1,649	114,204	39.04	2,925
2015	60,181.16	8,713	861	68,347	39.44	1,733
2016	969,338.38	119,199	11,777	1,102,962	39.84	27,685
2017	20,761.13	2,085	206	23,669	40.24	588
2018	1,878,045.38	144,315	14,259	2,145,493	40.64	52,793
2019	30,362.33	1,583	156	34,760	41.05	847
2020	6,549.06	176	17	7,514	41.45	181
2021	304,838.97	2,002	198	350,367	41.76	8,390
	73,659,424.46	17,330,081	1,712,275	82,996,063		2,209,102

IATAN COMMON

INTERIM SURVIVOR CURVE.. IOWA 55-S0.5

PROBABLE RETIREMENT YEAR.. 6-2070

NET SALVAGE PERCENT.. -13

2009	1,631,381.61	416,770	69,492	1,773,969	37.04	47,893
2011	100,467.85	22,126	3,689	109,839	37.84	2,903
2014	9,399.65	1,530	255	10,366	39.04	266
2017	8,149.81	804	134	9,075	40.24	226
2021	11,603.27	75	13	13,099	41.76	314
	1,761,002.19	441,305	73,583	1,916,349		51,602

JEFFREY ENERGY CENTER UNIT 1

INTERIM SURVIVOR CURVE.. IOWA 55-S0.5

PROBABLE RETIREMENT YEAR.. 6-2040

NET SALVAGE PERCENT.. -8

1978	1,130,591.97	837,218	1,143,227	77,813	15.17	5,129
1985	63,646.53	44,637	60,952	7,786	15.82	492
1986	59,152.80	41,100	56,122	7,763	15.91	488
1987	30,565.77	21,032	28,719	4,292	16.00	268
1988	24,547.58	16,723	22,835	3,676	16.08	229
1989	99,547.24	67,082	91,601	15,910	16.17	984
1990	1,096.95	731	998	187	16.25	12
1991	18,017.28	11,863	16,199	3,260	16.34	200

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EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -8						
1992	20,661.42	13,434	18,344	3,970	16.42	242
1993	10,027.87	6,434	8,786	2,044	16.50	124
1994	12,123.16	7,667	10,469	2,624	16.59	158
1995	238,968.64	148,890	203,310	54,776	16.67	3,286
1996	13,729.69	8,417	11,493	3,335	16.75	199
1997	143,659.57	86,622	118,283	36,869	16.82	2,192
1998	745,707.97	441,445	602,796	202,569	16.90	11,986
1999	33,907.03	19,682	26,876	9,744	16.98	574
2000	113,768.43	64,659	88,292	34,578	17.06	2,027
2002	21,143.53	11,464	15,654	7,181	17.21	417
2003	413,301.46	218,099	297,816	148,550	17.29	8,592
2004	248,098.98	127,245	173,754	94,193	17.36	5,426
2005	137,046.96	68,069	92,949	55,062	17.44	3,157
2007	5,456.41	2,521	3,442	2,450	17.58	139
2008	92,522.21	40,959	55,930	43,994	17.65	2,493
2009	298.69	126	172	151	17.73	9
2011	9,788.83	3,687	5,035	5,537	17.87	310
2012	93,021.14	32,682	44,627	55,835	17.94	3,112
2013	3,334.54	1,081	1,476	2,125	18.01	118
2014	1,674,844.52	493,323	673,636	1,135,196	18.08	62,787
2015	514,342.31	135,456	184,966	370,524	18.14	20,426
2016	11.42	3	4	8	18.21	
2017	12,642.43	2,416	3,299	10,355	18.28	566
2018	9,043.00	1,353	1,848	7,919	18.35	432
2019	194,968.63	20,448	27,922	182,644	18.41	9,921
2021	196,195.61	2,820	3,851	208,041	18.53	11,227
	6,385,780.57	2,999,388	4,095,684	2,800,959		157,722

JEFFREY ENERGY CENTER UNIT 2  
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5  
PROBABLE RETIREMENT YEAR.. 6-2040  
NET SALVAGE PERCENT.. -9

1980	1,771,235.66	1,305,542	1,782,726	147,921	15.36	9,630
1987	11,002.14	7,640	10,432	1,560	16.00	98
1988	117,393.75	80,713	110,214	17,745	16.08	1,104
1990	1,096.95	738	1,008	188	16.25	12
1991	18,000.25	11,961	16,333	3,287	16.34	201
1992	12,595.23	8,265	11,286	2,443	16.42	149

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EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -9						
1993	8,129.04	5,264	7,188	1,673	16.50	101
1994	1,572,899.17	1,003,919	1,370,858	343,602	16.59	20,711
1995	94,144.89	59,200	80,838	21,780	16.67	1,307
1996	25,863.71	16,002	21,851	6,341	16.75	379
1998	4,515.42	2,698	3,684	1,238	16.90	73
1999	58,914.37	34,514	47,129	17,088	16.98	1,006
2000	228,311.40	130,960	178,827	70,033	17.06	4,105
2001	268,188.65	150,346	205,298	87,027	17.14	5,077
2002	140,095.88	76,662	104,682	48,022	17.21	2,790
2004	15,584.07	8,067	11,016	5,971	17.36	344
2006	32,792.15	15,881	21,686	14,058	17.51	803
2007	108,950.86	50,796	69,362	49,394	17.58	2,810
2011	139,906.08	53,185	72,624	79,873	17.87	4,470
2012	8,383.42	2,973	4,060	5,078	17.94	283
2013	8,410.34	2,751	3,757	5,411	18.01	300
2014	44,283.16	13,164	17,976	30,293	18.08	1,675
2015	42,768.87	11,368	15,523	31,095	18.14	1,714
2016	1,816,628.89	419,173	572,383	1,407,742	18.21	77,306
2017	34,487.75	6,652	9,083	28,508	18.28	1,560
2018	4,515.32	682	931	3,990	18.35	217
2019	47,571.62	5,035	6,875	44,978	18.41	2,443
2021	73,848.25	1,071	1,462	79,032	18.53	4,265
	6,710,517.29	3,485,222	4,759,093	2,555,371		144,933

JEFFREY ENERGY CENTER UNIT 3  
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5  
PROBABLE RETIREMENT YEAR.. 6-2040  
NET SALVAGE PERCENT.. -9

1983	3,081,115.21	2,218,771	3,029,746	328,670	15.64	21,015
1986	829,656.66	581,798	794,449	109,877	15.91	6,906
1988	9,663.80	6,644	9,072	1,461	16.08	91
1990	145,121.22	97,616	133,295	24,887	16.25	1,532
1991	4,146.20	2,755	3,762	757	16.34	46
1992	2,940.49	1,930	2,635	570	16.42	35
1993	8,129.03	5,264	7,188	1,673	16.50	101
1994	58,689.45	37,459	51,151	12,821	16.59	773
1996	15,773.01	9,759	13,326	3,867	16.75	231
1997	1,540,499.49	937,466	1,280,116	399,029	16.82	23,723

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EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -9						
1998	25,381.39	15,164	20,707	6,959	16.90	412
1999	54,764.51	32,083	43,810	15,884	16.98	935
2010	65,298.14	26,360	35,995	35,180	17.80	1,976
2011	25,706.67	9,772	13,344	14,677	17.87	821
2012	21,363.50	7,575	10,344	12,943	17.94	721
2013	41,056.08	13,427	18,335	26,416	18.01	1,467
2014	301,324.79	89,577	122,318	206,126	18.08	11,401
2015	28,238.27	7,506	10,249	20,530	18.14	1,132
2016	281,137.94	64,870	88,580	217,860	18.21	11,964
2017	2,468.01	476	650	2,040	18.28	112
2018	1,905,361.13	287,643	392,778	1,684,065	18.35	91,775
2019	29,113.38	3,082	4,208	27,525	18.41	1,495
2020	27,052.40	1,499	2,047	27,440	18.48	1,485
2021	215,453.55	3,126	4,269	230,576	18.53	12,443
	8,719,454.32	4,461,622	6,092,373	3,411,832		192,592

JEFFREY ENERGY CENTER COMMON  
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5  
PROBABLE RETIREMENT YEAR.. 6-2040  
NET SALVAGE PERCENT.. -8

1985	19,035.85	13,350	18,230	2,329	15.82	147
1986	9,163.60	6,367	8,694	1,203	15.91	76
1995	7,946.39	4,951	6,761	1,821	16.67	109
1996	8,682.68	5,323	7,269	2,109	16.75	126
2004	90,203.14	46,263	63,172	34,247	17.36	1,973
2005	753,877.28	374,437	511,296	302,891	17.44	17,368
2008	155,543.22	68,858	94,026	73,961	17.65	4,190
2010	23,513.36	9,405	12,843	12,552	17.80	705
2011	100,727.77	37,940	51,807	56,979	17.87	3,189
2014	370,218.65	109,047	148,904	250,932	18.08	13,879
2015	16,198.13	4,266	5,825	11,669	18.14	643
2016	168,249.14	38,466	52,526	129,184	18.21	7,094
2017	123,797.90	23,659	32,307	101,395	18.28	5,547
2018	90,679.15	13,564	18,522	79,412	18.35	4,328
2019	213,283.65	22,369	30,545	199,801	18.41	10,853
2020	4,989.74	274	374	5,015	18.48	271
	2,156,109.65	778,539	1,063,100	1,265,498		70,498

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EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILER 1						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
2020	37,712.97	2,695	1,875	39,232	14.25	2,753
	37,712.97	2,695	1,875	39,232		2,753
LAKE ROAD BOILER 5						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
2019	177,870.01	23,696	16,484	177,394	14.22	12,475
	177,870.01	23,696	16,484	177,394		12,475
LAKE ROAD BOILERS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
2013	153,456.23	59,256	41,222	124,510	13.98	8,906
2017	124,177.71	29,226	20,332	113,780	14.14	8,047
2019	70,300.30	9,279	6,455	69,469	14.22	4,885
2020	61,573.72	4,360	3,033	63,467	14.25	4,454
2021	9,056.78	168	117	9,664	14.28	677
	418,564.74	102,289	71,159	380,891		26,969
LAKE ROAD UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -10						
1950	912,821.59	818,335	569,284	434,820	10.00	43,482
1956	4,059.98	3,573	2,486	1,980	10.64	186
1960	24,363.45	21,174	14,730	12,070	11.00	1,097
1962	1,164.07	1,005	699	581	11.17	52
1978	199,160.84	160,997	111,999	107,078	12.28	8,720
1980	3,567.74	2,852	1,984	1,940	12.40	156
1986	3,313.49	2,544	1,770	1,875	12.73	147

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EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -10						
1991	14,020.47	10,295	7,162	8,261	12.99	636
1992	70,022.71	50,876	35,392	41,633	13.04	3,193
1995	18,835.91	13,203	9,185	11,535	13.19	875
1996	16,870.53	11,671	8,119	10,439	13.23	789
1997	19,372.56	13,206	9,187	12,123	13.28	913
1998	7,661.27	5,142	3,577	4,850	13.33	364
1999	57,072.74	37,679	26,212	36,568	13.37	2,735
2001	7,969.35	5,065	3,524	5,243	13.47	389
2002	105,649.90	65,746	45,737	70,478	13.51	5,217
2003	207,933.45	126,509	88,007	140,719	13.55	10,385
2004	1,387,759.74	823,016	572,541	953,995	13.60	70,147
2012	313,435.48	132,678	92,299	252,480	13.94	18,112
2014	95,934.07	34,569	24,048	81,479	14.02	5,812
2015	21,895.26	7,094	4,935	19,150	14.06	1,362
2019	160,693.61	21,604	15,029	161,734	14.22	11,374
	3,653,578.21	2,368,833	1,647,906	2,371,030		186,143

LAKE ROAD UNIT 2  
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5  
PROBABLE RETIREMENT YEAR.. 12-2035  
NET SALVAGE PERCENT.. -10

1950	6,459.35	5,791	4,029	3,077	10.00	308
1958	1,052,423.13	920,518	640,369	517,297	10.82	47,809
1961	9,249.55	8,012	5,574	4,601	11.09	415
1963	2,928.43	2,520	1,753	1,468	11.25	130
1977	3,869.63	3,145	2,188	2,069	12.22	169
1985	121,581.85	94,043	65,422	68,318	12.68	5,388
1986	157,782.02	121,142	84,274	89,286	12.73	7,014
1995	27,875.23	19,540	13,593	17,070	13.19	1,294
1996	70,552.57	48,807	33,953	43,655	13.23	3,300
1997	3,106.27	2,117	1,473	1,944	13.28	146
1998	2,008.21	1,348	938	1,271	13.33	95
2000	43,476.37	28,185	19,607	28,217	13.42	2,103
2002	1,198,777.82	746,003	518,965	799,690	13.51	59,192
2004	173,876.93	103,118	71,735	119,529	13.60	8,789
2012	17,053.02	7,219	5,022	13,736	13.94	985

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EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -10						
2014	708,746.81	255,388	177,664	601,958	14.02	42,936
2018	36,664.08	6,965	4,845	35,485	14.18	2,502
2019	108,788.32	14,626	10,175	109,492	14.22	7,700
	3,745,219.59	2,388,487	1,661,578	2,458,164		190,275

LAKE ROAD UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -10						
1962	419,343.50	362,075	251,882	209,396	11.17	18,746
1971	4,311.97	3,602	2,506	2,237	11.84	189
1978	5,977.59	4,832	3,361	3,214	12.28	262
1996	29,210.57	20,207	14,057	18,074	13.23	1,366
1998	7,016.88	4,709	3,276	4,443	13.33	333
2001	9,801.13	6,229	4,333	6,448	13.47	479
2002	52,119.48	32,434	22,563	34,768	13.51	2,574
2004	211,538.71	125,454	87,274	145,419	13.60	10,693
2005	11,443.56	6,603	4,593	7,994	13.64	586
2010	540,274.21	257,131	178,876	415,425	13.86	29,973
2014	23,343.08	8,411	5,851	19,826	14.02	1,414
	1,314,380.68	831,687	578,573	867,246		66,615

LAKE ROAD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
1966	3,005,194.48	2,536,280	1,764,392	1,511,270	11.48	131,644
1979	6,303.81	5,022	3,494	3,378	12.34	274
1980	270,335.58	214,131	148,963	145,703	12.40	11,750
1990	79,531.36	58,448	40,660	46,029	12.94	3,557
1991	63,019.21	45,853	31,898	36,793	12.99	2,832
1994	72,122.13	50,740	35,298	43,315	13.14	3,296
1995	419,711.11	291,528	202,805	254,680	13.19	19,309
1996	2,212.95	1,517	1,055	1,357	13.23	103
1997	14,853.40	10,033	6,980	9,211	13.28	694
1999	4,972.61	3,253	2,263	3,157	13.37	236



## Schedule JJS-1 - Page 448 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
2000	572,534.31	367,791	255,858	368,204	13.42	27,437
2001	1,204,238.09	758,353	527,557	785,063	13.47	58,282
2002	116,428.04	71,795	49,945	76,962	13.51	5,697
2003	228,844.26	137,965	95,977	153,463	13.55	11,326
2004	96,311.95	56,599	39,374	65,606	13.60	4,824
2005	55,963.23	31,999	22,260	38,739	13.64	2,840
2006	779,206.02	431,980	300,512	548,823	13.69	40,089
2008	90,051.11	46,489	32,341	65,815	13.77	4,780
2010	6,109.86	2,881	2,004	4,656	13.86	336
2011	105,357.61	47,058	32,736	82,103	13.90	5,907
2012	3,893,933.16	1,633,325	1,136,241	3,108,146	13.94	222,966
2014	13,444.63	4,801	3,340	11,315	14.02	807
2016	82,906.36	23,341	16,237	74,130	14.10	5,257
2017	47,073.58	11,182	7,779	43,531	14.14	3,079
	11,230,658.85	6,842,364	4,759,969	7,481,449		567,322

LAKE ROAD COMMON  
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5  
PROBABLE RETIREMENT YEAR.. 12-2035  
NET SALVAGE PERCENT.. -9

1995	3,035.82	2,109	1,467	1,842	13.19	140
2004	3,653.87	2,147	1,494	2,489	13.60	183
2008	175.79	91	63	128	13.77	9
2014	1,022,935.50	365,252	254,092	860,908	14.02	61,406
	1,029,800.98	369,599	257,116	865,367		61,738
	144,069,407.95	52,784,170	33,673,002	127,619,491		4,987,970

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 25.6 3.46

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EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -8						
1980	3,399,158.63	2,479,969	1,395,755	2,275,336	15.97	142,476
1981	10,208.62	7,392	4,160	6,865	16.05	428
1982	2,163.51	1,555	875	1,461	16.12	91
1983	190.22	136	77	129	16.20	8
1984	20,503.60	14,496	8,159	13,985	16.27	860
1985	2,496.38	1,749	984	1,712	16.35	105
1986	14,239.11	9,887	5,565	9,814	16.42	598
1987	2,428.29	1,670	940	1,683	16.49	102
1988	5,259.72	3,580	2,015	3,666	16.56	221
1989	8,652.44	5,827	3,280	6,065	16.63	365
1991	71,568.57	47,093	26,504	50,790	16.77	3,029
1992	55,412.08	36,003	20,263	39,582	16.84	2,350
1993	24,130.53	15,467	8,705	17,356	16.91	1,026
1994	261,412.29	165,203	92,978	189,347	16.98	11,151
1995	3,005.77	1,872	1,054	2,193	17.04	129
1996	25,414.41	15,570	8,763	18,685	17.11	1,092
1997	75.49	45	25	56	17.18	3
1999	32,077.25	18,592	10,464	24,180	17.31	1,397
2000	761,886.06	432,434	243,379	579,458	17.37	33,360
2002	2,042,707.18	1,105,577	622,232	1,583,892	17.50	90,508
2003	185,893.78	97,983	55,146	145,619	17.56	8,293
2004	5,108.63	2,616	1,472	4,045	17.62	230
2005	45,747.68	22,687	12,769	36,639	17.69	2,071
2006	9,854.12	4,719	2,656	7,987	17.75	450
2007	76,934.46	35,461	19,958	63,131	17.81	3,545
2008	93,140.79	41,148	23,159	77,433	17.87	4,333
2009	3,364,043.43	1,416,681	797,324	2,835,842	17.93	158,162
2010	67,344.50	26,886	15,132	57,600	17.99	3,202
2011	1,513,134.64	568,533	319,977	1,314,208	18.05	72,809
2012	22,886.81	8,021	4,514	20,203	18.11	1,116
2013	376,157.85	121,733	68,513	337,738	18.16	18,598
2014	4,459.47	1,312	738	4,078	18.22	224
2015	1,850,259.85	485,083	273,010	1,725,270	18.28	94,380
2017	819,717.98	156,202	87,912	797,383	18.39	43,360
2019	1,543,536.93	161,901	91,120	1,575,900	18.50	85,184
2020	961,073.74	52,562	29,583	1,008,377	18.56	54,331
2021	73,055.60	1,046	589	78,311	18.60	4,210
	17,755,340.41	7,568,691	4,259,747	14,916,021		843,797

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EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2070						
NET SALVAGE PERCENT.. -15						
2010	17,322,358.74	4,095,898	542,709	19,378,004	39.10	495,601
2011	2,172.52	475	63	2,435	39.45	62
2013	12,849.24	2,328	308	14,468	40.15	360
2014	415,687.89	67,174	8,901	469,140	40.49	11,587
2015	37,665.21	5,313	704	42,611	40.84	1,043
2016	219,619.67	26,365	3,493	249,069	41.18	6,048
2017	62,283.40	6,091	807	70,819	41.53	1,705
2018	8,304.46	623	83	9,468	41.87	226
2020	257,136.10	6,721	891	294,816	42.57	6,925
	18,338,077.23	4,210,988	557,958	20,530,831		523,557

IATAN COMMON

INTERIM SURVIVOR CURVE.. IOWA 60-S0.5  
PROBABLE RETIREMENT YEAR.. 6-2070  
NET SALVAGE PERCENT.. -13

2009	7,066,329.93	1,758,925	416,430	7,568,523	38.76	195,266
2010	1,300.07	302	71	1,398	39.10	36
2011	437,876.33	94,062	22,269	472,531	39.45	11,978
2012	9,611.25	1,891	448	10,413	39.80	262
2013	6,280.78	1,118	265	6,833	40.15	170
2014	10,042.26	1,595	378	10,970	40.49	271
2015	75,500.47	10,465	2,478	82,838	40.84	2,028
2016	16,042.45	1,892	448	17,680	41.18	429
2017	83,858.91	8,058	1,908	92,853	41.53	2,236
2018	258,153.90	19,017	4,502	287,212	41.87	6,860
2019	1,644.29	82	19	1,839	42.22	44
2020	252,223.64	6,478	1,534	283,479	42.57	6,659
2021	8,925.59	58	14	10,072	42.83	235
	8,227,789.87	1,903,943	450,763	8,846,640		226,474

JEFFREY ENERGY CENTER UNIT 1

INTERIM SURVIVOR CURVE.. IOWA 60-S0.5  
PROBABLE RETIREMENT YEAR.. 6-2040  
NET SALVAGE PERCENT.. -8

1978	1,456,957.35	1,077,857	1,355,670	217,844	15.81	13,779
1986	4,273.08	2,967	3,732	883	16.42	54

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EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -8						
1987	47,799.84	32,869	41,341	10,283	16.49	624
1992	3,064.04	1,991	2,504	805	16.84	48
1993	2,565.16	1,644	2,068	703	16.91	42
1995	20,386.64	12,694	15,966	6,052	17.04	355
1999	1,561.66	905	1,138	548	17.31	32
2000	96.81	55	69	35	17.37	2
2001	8,911.03	4,946	6,221	3,403	17.43	195
2002	224,530.00	121,523	152,845	89,647	17.50	5,123
2003	114,976.51	60,603	76,223	47,951	17.56	2,731
2005	81.74	41	52	37	17.69	2
2006	13,395.80	6,415	8,068	6,399	17.75	361
2008	84,671.91	37,407	47,049	44,397	17.87	2,484
2009	80,179.88	33,766	42,469	44,125	17.93	2,461
2011	50.37	19	24	31	18.05	2
2012	20,189.96	7,076	8,900	12,905	18.11	713
2014	154,486.06	45,442	57,154	109,690	18.22	6,020
2015	6,736.35	1,766	2,221	5,054	18.28	276
2017	3,810.50	726	913	3,202	18.39	174
2018	7,174.71	1,071	1,347	6,402	18.45	347
2019	3,159.98	331	416	2,996	18.50	162
2020	4,012.41	219	275	4,058	18.56	219
	2,263,071.79	1,452,333	1,826,666	617,452		36,206

JEFFREY ENERGY CENTER UNIT 2  
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5  
PROBABLE RETIREMENT YEAR.. 6-2040  
NET SALVAGE PERCENT.. -9

1980	1,208,013.78	889,507	1,118,774	197,961	15.97	12,396
1986	4,273.08	2,994	3,766	892	16.42	54
1987	46,681.58	32,397	40,747	10,136	16.49	615
1993	2,288.76	1,481	1,863	632	16.91	37
1995	23,179.57	14,567	18,322	6,944	17.04	408
1996	3,962.88	2,450	3,081	1,238	17.11	72
1998	94.70	57	72	32	17.24	2
1999	3,560.16	2,083	2,620	1,261	17.31	73
2002	50,893.07	27,800	34,965	20,508	17.50	1,172
2005	108.01	54	68	50	17.69	3
2006	38,783.47	18,744	23,575	18,699	17.75	1,053

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EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -9						
2009	127,802.05	54,319	68,319	70,985	17.93	3,959
2011	3,932.64	1,491	1,875	2,411	18.05	134
2014	48,322.82	14,346	18,044	34,628	18.22	1,901
2016	39,283.82	9,028	11,355	31,464	18.34	1,716
2019	995,040.61	105,336	132,486	952,108	18.50	51,465
2021	25,045.39	362	455	26,844	18.60	1,443
	2,621,266.39	1,177,016	1,480,387	1,376,793		76,503

JEFFREY ENERGY CENTER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -9						
1983	2,076,626.62	1,494,129	1,879,234	384,289	16.20	23,722
1986	4,273.09	2,994	3,766	892	16.42	54
1987	17,396.63	12,073	15,185	3,778	16.49	229
1993	1,894.94	1,226	1,542	523	16.91	31
2000	91,894.00	52,640	66,208	33,957	17.37	1,955
2001	4,975.15	2,787	3,505	1,918	17.43	110
2002	48,527.87	26,508	33,340	19,555	17.50	1,117
2003	29,912.68	15,913	20,015	12,590	17.56	717
2006	16,015.46	7,740	9,735	7,722	17.75	435
2007	10,423.02	4,849	6,099	5,262	17.81	295
2008	1,045.45	466	586	553	17.87	31
2010	47,012.59	18,943	23,825	27,418	17.99	1,524
2011	237.01	90	113	145	18.05	8
2013	31,561.16	10,308	12,965	21,437	18.16	1,180
2014	12,442.80	3,694	4,646	8,917	18.22	489
2016	3,599.86	827	1,040	2,884	18.34	157
2018	8,825.50	1,330	1,673	7,947	18.45	431
2019	56,554.79	5,987	7,530	54,115	18.50	2,925
2020	2,821.24	156	196	2,879	18.56	155
	2,466,039.86	1,662,660	2,091,203	596,780		35,565

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EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -8						
1996	1.81	1	1	1	17.11	
1997	9,307.85	5,604	7,048	3,004	17.18	175
1999	323,999.75	187,791	236,193	113,726	17.31	6,570
2000	39,837.17	22,611	28,439	14,585	17.37	840
2003	18,043.92	9,511	11,962	7,525	17.56	429
2004	5,616.99	2,877	3,619	2,448	17.62	139
2005	3,703.31	1,837	2,310	1,689	17.69	95
2009	21,666.56	9,124	11,476	11,924	17.93	665
2010	49,488.50	19,757	24,849	28,598	17.99	1,590
2013	210,867.67	68,241	85,830	141,907	18.16	7,814
2014	186,676.22	54,911	69,064	132,546	18.22	7,275
2015	218,917.56	57,394	72,187	164,244	18.28	8,985
2016	1,452.76	331	416	1,153	18.34	63
2017	120,974.57	23,052	28,994	101,659	18.39	5,528
2019	7,499.07	787	990	7,109	18.50	384
2021	4,857.73	70	88	5,158	18.60	277
	1,222,911.44	463,899	583,467	737,277		40,829

LAKE ROAD BOILER 1  
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5  
PROBABLE RETIREMENT YEAR.. 12-2035  
NET SALVAGE PERCENT.. -9

1958	41,239.09	35,689	23,049	21,902	11.53	1,900
1962	6,199.36	5,303	3,425	3,332	11.79	283
1985	22,172.15	17,017	10,990	13,178	12.98	1,015
	69,610.60	58,009	37,464	38,412		3,198

LAKE ROAD BOILER 2  
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5  
PROBABLE RETIREMENT YEAR.. 12-2035  
NET SALVAGE PERCENT.. -9

1950	7,230.23	6,391	4,128	3,753	10.93	343
1958	31,696.14	27,430	17,715	16,834	11.53	1,460
2015	849,279.65	272,355	175,895	749,819	14.13	53,066
	888,206.02	306,176	197,738	770,407		54,869

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EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILER 4						
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -10						
1950	49,256.40	43,936	28,375	25,807	10.93	2,361
2014	963,196.49	346,430	223,735	835,781	14.10	59,275
	1,012,452.89	390,366	252,110	861,588		61,636
LAKE ROAD BOILER 5						
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
1950	33,868.93	29,936	19,334	17,584	10.93	1,609
1958	6,848.24	5,927	3,828	3,637	11.53	315
1986	29,081.59	22,147	14,303	17,396	13.03	1,335
1993	1,430.74	1,019	658	901	13.32	68
2015	1,539,263.80	493,625	318,798	1,359,000	14.13	96,178
2018	131,321.67	24,716	15,962	127,178	14.23	8,937
	1,741,814.97	577,370	372,883	1,525,695		108,442
LAKE ROAD BOILER 8						
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
2006	683,036.18	378,479	244,434	500,076	13.82	36,185
2019	15,348.12	2,049	1,323	15,406	14.26	1,080
	698,384.30	380,528	245,757	515,482		37,265
LAKE ROAD BOILERS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
1977	177,351.71	141,699	91,514	100,026	12.61	7,932
1991	128,342.61	92,604	59,806	78,804	13.24	5,952
2013	141,989.97	54,763	35,368	117,982	14.06	8,391
2014	64,824.89	22,891	14,784	55,227	14.10	3,917

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EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILERS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
2015	454,653.18	144,465	93,300	397,726	14.13	28,148
2016	48,411.53	13,502	8,720	43,564	14.16	3,077
2017	356,421.41	83,985	54,240	330,695	14.19	23,305
2018	327,353.28	61,046	39,425	314,116	14.23	22,074
2019	1,087,085.87	143,774	92,854	1,081,199	14.26	75,820
2020	480,283.18	33,923	21,909	496,797	14.29	34,765
2021	112,700.84	2,089	1,349	120,368	14.32	8,406
	3,379,418.47	794,741	513,268	3,136,504		221,787

LAKE ROAD UNIT 1  
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5  
PROBABLE RETIREMENT YEAR.. 12-2035  
NET SALVAGE PERCENT.. -10

1950	53,674.15	47,877	30,920	28,121	10.93	2,573
1953	325.78	288	186	172	11.17	15
1956	1,590.82	1,397	902	848	11.39	74
1958	7,072.04	6,176	3,989	3,791	11.53	329
1961	222.34	192	124	121	11.73	10
1963	2,374.55	2,043	1,319	1,293	11.85	109
1985	3,129.12	2,424	1,565	1,877	12.98	145
1990	187,405.53	139,091	89,829	116,317	13.20	8,812
2016	1,076,296.03	305,749	197,462	986,463	14.16	69,665
2020	674,749.04	48,541	31,349	710,875	14.29	49,746
	2,006,839.40	553,778	357,647	1,849,876		131,478

LAKE ROAD UNIT 2  
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5  
PROBABLE RETIREMENT YEAR.. 12-2035  
NET SALVAGE PERCENT.. -10

1950	22,177.08	19,782	12,776	11,619	10.93	1,063
1957	57,145.06	50,048	32,322	30,537	11.46	2,665
1958	84,270.61	73,598	47,532	45,166	11.53	3,917
1961	1,377.06	1,192	770	745	11.73	64
1962	845.17	730	471	458	11.79	39
1963	3,132.54	2,696	1,741	1,705	11.85	144
1964	21,350.46	18,314	11,828	11,658	11.91	979



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EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

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RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -10						
1974	28,013.48	23,123	14,934	15,881	12.47	1,274
1976	3,571.96	2,921	1,886	2,043	12.57	163
1978	3,076.63	2,490	1,608	1,776	12.66	140
1985	4,930.93	3,819	2,466	2,958	12.98	228
1991	5,989.21	4,401	2,842	3,746	13.24	283
1993	117,448.04	84,449	54,540	74,653	13.32	5,605
1995	31,946.74	22,411	14,474	20,668	13.40	1,542
2018	1,390,030.47	264,018	170,511	1,358,523	14.23	95,469
	1,775,305.44	573,992	370,701	1,582,135		113,575

LAKE ROAD UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -10						
1950	2,315.52	2,065	1,334	1,213	10.93	111
1962	19,854.47	17,139	11,069	10,771	11.79	914
1963	929.90	800	517	506	11.85	43
1964	40,869.21	35,057	22,641	22,315	11.91	1,874
1998	19,419.55	13,036	8,419	12,942	13.52	957
	83,388.65	68,097	43,979	47,749		3,899

LAKE ROAD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
1966	214,693.74	181,267	117,068	116,948	12.03	9,721
1967	167,696.71	141,084	91,116	91,673	12.09	7,583
1976	183,579.35	148,737	96,059	104,043	12.57	8,277
1985	40,910.90	31,399	20,278	24,314	12.98	1,873
1986	3,455.73	2,632	1,700	2,067	13.03	159
1990	5,953.66	4,379	2,828	3,661	13.20	277
1992	79,326.01	57,158	36,914	49,551	13.28	3,731
2000	69,127.99	44,400	28,675	46,675	13.60	3,432
2002	18,719.33	11,544	7,455	12,949	13.67	947
2005	22,257.13	12,721	8,216	16,045	13.78	1,164
2006	361,403.31	200,258	129,333	264,597	13.82	19,146

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EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
2011	1,479,436.20	660,289	426,435	1,186,151	13.99	84,786
2012	1,256,180.66	526,307	339,905	1,029,332	14.03	73,367
2014	40,006.26	14,258	9,208	34,399	14.10	2,440
	3,942,746.98	2,036,433	1,315,191	2,982,403		216,903

LAKE ROAD COMMON  
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5  
PROBABLE RETIREMENT YEAR.. 12-2035  
NET SALVAGE PERCENT.. -9

1950	15,241.30	13,471	8,700	7,913	10.93	724
1957	2,450.19	2,126	1,373	1,298	11.46	113
1958	60,617.84	52,460	33,880	32,193	11.53	2,792
1962	22,290.10	19,066	12,313	11,983	11.79	1,016
1963	7,004.94	5,973	3,858	3,778	11.85	319
1964	6,011.49	5,110	3,300	3,252	11.91	273
1972	1,146.61	946	611	639	12.36	52
1976	6,290.98	5,097	3,292	3,565	12.57	284
1985	26,849.28	20,607	13,309	15,957	12.98	1,229
1989	86,922.45	64,533	41,677	53,068	13.16	4,033
1990	369.91	272	176	228	13.20	17
1993	6,124.44	4,364	2,818	3,857	13.32	290
1998	155,799.49	103,635	66,931	102,891	13.52	7,610
2003	34,278.92	20,651	13,337	24,027	13.71	1,753
2005	20,770.27	11,871	7,667	14,973	13.78	1,087
2008	9,966.48	5,141	3,320	7,543	13.89	543
2020	185,418.80	13,218	8,537	193,570	14.29	13,546
	647,553.49	348,541	225,098	480,735		35,681
	69,140,218.20	24,527,561	15,182,027	61,412,780		2,771,664

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 22.2 4.01

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EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 40-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -8						
1980	110,215.87	79,858	33,138	85,895	12.73	6,747
1981	18,443.32	13,245	5,496	14,423	12.90	1,118
1982	2,065.24	1,469	610	1,621	13.08	124
1983	12,165.60	8,572	3,557	9,582	13.24	724
1984	2,860.82	1,996	828	2,261	13.40	169
1985	3,923.13	2,710	1,125	3,112	13.56	229
1986	17,497.81	11,965	4,965	13,933	13.71	1,016
1987	1,699.56	1,150	477	1,358	13.85	98
1988	4,961.48	3,322	1,379	3,980	13.99	284
1989	22,786.83	15,085	6,260	18,350	14.13	1,299
1991	12,921.72	8,350	3,465	10,491	14.40	729
1992	13,271.55	8,465	3,513	10,821	14.53	745
1993	18,239.71	11,482	4,765	14,934	14.65	1,019
1994	21,426.82	13,296	5,517	17,624	14.78	1,192
1995	95,491.73	58,370	24,221	78,910	14.90	5,296
1996	13,277.58	7,992	3,316	11,023	15.01	734
1997	3,636.87	2,152	893	3,035	15.13	201
1999	660.01	376	156	557	15.36	36
2002	22,954.72	12,256	5,086	19,705	15.68	1,257
2003	106,016.36	55,164	22,891	91,607	15.79	5,802
2004	25,481.18	12,890	5,349	22,171	15.90	1,394
2005	14,639.48	7,186	2,982	12,829	16.00	802
2006	26,581.10	12,616	5,235	23,472	16.11	1,457
2007	12,709.16	5,813	2,412	11,314	16.21	698
2008	95,367.50	41,851	17,367	85,630	16.32	5,247
2009	878,538.33	368,570	152,943	795,878	16.42	48,470
2010	24,364.42	9,705	4,027	22,286	16.53	1,348
2011	55,011.46	20,658	8,572	50,840	16.64	3,055
2012	8,581.71	3,011	1,249	8,019	16.75	479
2013	43,645.80	14,180	5,884	41,253	16.85	2,448
2014	117,769.05	34,832	14,454	112,737	16.97	6,643
2015	47,008.45	12,451	5,167	45,602	17.08	2,670
2016	47,010.01	10,864	4,508	46,263	17.19	2,691
2017	73,372.53	14,203	5,894	73,349	17.31	4,237
2020	343,748.25	19,476	8,082	363,166	17.70	20,518
	2,318,345.16	905,581	375,783	2,128,030		130,976

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EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 40-S0						
PROBABLE RETIREMENT YEAR.. 6-2070						
NET SALVAGE PERCENT.. -15						
2010	1,099,378.93	286,980	52,984	1,211,302	29.90	40,512
2011	26,950.71	6,521	1,204	29,789	30.40	980
2012	8,317.64	1,848	341	9,224	30.90	299
2013	34,958.00	7,061	1,304	38,898	31.40	1,239
2014	56,022.27	10,123	1,869	62,557	31.92	1,960
2015	31,052.93	4,925	909	34,802	32.44	1,073
2016	168,855.09	22,863	4,221	189,962	32.97	5,762
2017	37,370.04	4,159	768	42,208	33.51	1,260
2018	252,183.26	21,667	4,000	286,010	34.06	8,397
2019	1,205.83	71	13	1,374	34.63	40
	1,716,294.70	366,218	67,613	1,906,126		61,522

IATAN COMMON  
INTERIM SURVIVOR CURVE.. IOWA 40-S0  
PROBABLE RETIREMENT YEAR.. 6-2070  
NET SALVAGE PERCENT.. -13

2009	345,644.52	94,907	16,116	374,462	29.41	12,732
2010	84,418.11	21,653	3,677	91,716	29.90	3,067
2011	98,775.97	23,483	3,988	107,629	30.40	3,540
2012	41,633.59	9,090	1,544	45,502	30.90	1,473
2013	1,550,840.64	307,800	52,268	1,700,182	31.40	54,146
2014	19,707.33	3,499	594	21,675	31.92	679
2015	88,139.06	13,736	2,333	97,265	32.44	2,998
2016	130,004.65	17,297	2,937	143,968	32.97	4,367
2018	53,596.41	4,525	768	59,796	34.06	1,756
2019	58,415.85	3,399	577	65,433	34.63	1,889
2020	106,028.43	3,211	545	119,267	35.22	3,386
2021	22,879.92	173	29	25,825	35.69	724
	2,600,084.48	502,773	85,377	2,852,718		90,757

JEFFREY ENERGY CENTER UNIT 1  
INTERIM SURVIVOR CURVE.. IOWA 40-S0  
PROBABLE RETIREMENT YEAR.. 6-2040  
NET SALVAGE PERCENT.. -8

1978	51,678.03	38,138	18,696	37,116	12.35	3,005
1985	4.13	3	1	3	13.56	

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EVERGY MISSOURI WEST, INC.

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RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 40-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -8						
1986	7,507.83	5,134	2,517	5,592	13.71	408
1987	4,799.55	3,248	1,592	3,591	13.85	259
1988	13,618.03	9,118	4,470	10,238	13.99	732
1989	35,943.25	23,795	11,665	27,154	14.13	1,922
1991	755.85	488	239	577	14.40	40
1996	4,227.27	2,545	1,248	3,318	15.01	221
1999	119,723.24	68,267	33,467	95,835	15.36	6,239
2000	843.59	471	231	680	15.47	44
2002	3,726.26	1,989	975	3,049	15.68	194
2003	2,227.08	1,159	568	1,837	15.79	116
2005	14,318.13	7,028	3,445	12,018	16.00	751
2008	6,353.43	2,788	1,367	5,495	16.32	337
2013	29,509.21	9,587	4,700	27,170	16.85	1,612
2014	115,920.51	34,286	16,808	108,386	16.97	6,387
2015	2,764.67	732	359	2,627	17.08	154
2019	15,656.02	1,682	825	16,084	17.56	916
	429,576.08	210,458	103,173	360,769		23,337

JEFFREY ENERGY CENTER UNIT 2  
INTERIM SURVIVOR CURVE.. IOWA 40-S0  
PROBABLE RETIREMENT YEAR.. 6-2040  
NET SALVAGE PERCENT.. -9

1980	166,453.94	121,723	59,672	121,763	12.73	9,565
1985	4.13	3	1	3	13.56	
1986	7,507.83	5,181	2,540	5,644	13.71	412
1987	4,799.55	3,278	1,607	3,625	13.85	262
1988	13,618.04	9,202	4,511	10,333	13.99	739
1991	755.85	493	242	582	14.40	40
1996	654.19	397	195	518	15.01	35
1999	57,814.96	33,272	16,311	46,707	15.36	3,041
2000	46,844.13	26,414	12,949	38,111	15.47	2,464
2001	7,626.19	4,206	2,062	6,251	15.58	401
2002	1,127.54	608	298	931	15.68	59
2004	3,608.40	1,842	903	3,030	15.90	191
2011	335,981.23	127,338	62,425	303,795	16.64	18,257
2014	62,498.25	18,656	9,146	58,977	16.97	3,475

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EVERGY MISSOURI WEST, INC.

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RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 2 INTERIM SURVIVOR CURVE.. IOWA 40-S0 PROBABLE RETIREMENT YEAR.. 6-2040 NET SALVAGE PERCENT.. -9						
2015	2,613.69	699	343	2,506	17.08	147
2016	1,350.22	315	154	1,317	17.19	77
2019	34,848.39	3,779	1,853	36,132	17.56	2,058
	748,106.53	357,406	175,211	640,225		41,223

JEFFREY ENERGY CENTER UNIT 3 INTERIM SURVIVOR CURVE.. IOWA 40-S0 PROBABLE RETIREMENT YEAR.. 6-2040 NET SALVAGE PERCENT.. -9						
1983	36,798.63	26,168	12,828	27,282	13.24	2,061
1985	4.14	3	1	3	13.56	
1986	7,751.78	5,350	2,623	5,827	13.71	425
1987	4,911.87	3,355	1,645	3,709	13.85	268
1988	13,618.01	9,202	4,511	10,333	13.99	739
1991	755.85	493	242	582	14.40	40
1995	2,093.50	1,292	633	1,649	14.90	111
1997	725.50	433	212	579	15.13	38
2005	286.77	142	70	243	16.00	15
2013	205,869.31	67,506	33,093	191,304	16.85	11,353
2015	2,647.80	708	347	2,539	17.08	149
2016	127,442.68	29,726	14,572	124,340	17.19	7,233
2018	22,549.11	3,463	1,698	22,881	17.44	1,312
2019	12,219.04	1,325	650	12,669	17.56	721
	437,673.99	149,166	73,125	403,940		24,465

JEFFREY ENERGY CENTER COMMON INTERIM SURVIVOR CURVE.. IOWA 40-S0 PROBABLE RETIREMENT YEAR.. 6-2040 NET SALVAGE PERCENT.. -8						
1983	9,287.26	6,544	3,208	6,822	13.24	515
1984	42,489.72	29,652	14,536	31,353	13.40	2,340
1985	27,088.10	18,713	9,174	20,081	13.56	1,481
1986	6,488.36	4,437	2,175	4,832	13.71	352
1990	8,453.13	5,530	2,711	6,418	14.27	450
1991	22,266.91	14,389	7,054	16,994	14.40	1,180
1992	6,657.12	4,246	2,082	5,108	14.53	352

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EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 40-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -8						
1993	130,275.35	82,007	40,202	100,495	14.65	6,860
1994	21,842.99	13,554	6,645	16,946	14.78	1,147
1995	24,739.29	15,122	7,413	19,305	14.90	1,296
1996	50,251.12	30,249	14,829	39,442	15.01	2,628
1997	74,234.29	43,931	21,536	58,637	15.13	3,876
1998	63,688.65	37,028	18,152	50,632	15.24	3,322
1999	94,584.31	53,933	26,440	75,712	15.36	4,929
2000	101,243.80	56,565	27,730	81,614	15.47	5,276
2001	40,957.12	22,383	10,973	33,261	15.58	2,135
2002	60,586.88	32,348	15,858	49,576	15.68	3,162
2003	28,589.16	14,876	7,293	23,584	15.79	1,494
2004	6,755.08	3,417	1,675	5,620	15.90	353
2005	158,965.83	78,027	38,251	133,432	16.00	8,340
2006	26,620.48	12,635	6,194	22,556	16.11	1,400
2007	19,859.16	9,084	4,453	16,995	16.21	1,048
2008	52,380.63	22,987	11,269	45,302	16.32	2,776
2009	46,289.62	19,420	9,520	40,473	16.42	2,465
2010	51,066.09	20,342	9,972	45,179	16.53	2,733
2011	119,150.76	44,744	21,935	106,748	16.64	6,415
2012	8,019.52	2,814	1,380	7,282	16.75	435
2013	112,192.34	36,451	17,869	103,298	16.85	6,130
2014	32,608.08	9,644	4,728	30,489	16.97	1,797
2015	93,427.95	24,746	12,131	88,771	17.08	5,197
2016	10,314.47	2,384	1,169	9,971	17.19	580
2017	28,745.30	5,564	2,728	28,317	17.31	1,636
2018	44,387.11	6,754	3,311	44,627	17.44	2,559
2019	24,389.21	2,621	1,285	25,055	17.56	1,427
2020	16,453.31	932	457	17,313	17.70	978
2021	1,469.52	22	11	1,576	17.81	88
	1,666,818.02	788,095	386,347	1,413,816		89,152

LAKE ROAD BOILER 1  
INTERIM SURVIVOR CURVE.. IOWA 40-S0  
PROBABLE RETIREMENT YEAR.. 12-2035  
NET SALVAGE PERCENT.. -9

2019	26,976.61	3,650	1,471	27,934	13.76	2,030
	26,976.61	3,650	1,471	27,934		2,030

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EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILER 2						
INTERIM SURVIVOR CURVE.. IOWA 40-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
2019	26,572.97	3,595	1,449	27,516	13.76	2,000
	26,572.97	3,595	1,449	27,516		2,000
LAKE ROAD BOILER 5						
INTERIM SURVIVOR CURVE.. IOWA 40-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
2010	87,115.14	40,790	16,441	78,514	13.12	5,984
2020	11,076.23	798	322	11,751	13.85	848
	98,191.37	41,588	16,763	90,266		6,832
LAKE ROAD BOILER 8						
INTERIM SURVIVOR CURVE.. IOWA 40-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
2017	48,516.99	11,621	4,684	48,200	13.60	3,544
	48,516.99	11,621	4,684	48,200		3,544
LAKE ROAD BOILERS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 40-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
2009	66,579.86	32,348	13,038	58,868	13.06	4,508
2010	14,490.57	6,723	2,710	12,940	13.12	986
2011	100,942.62	44,391	17,892	91,126	13.19	6,909
2012	43,925.55	18,176	7,326	40,114	13.25	3,027
2013	4,771.23	1,837	740	4,413	13.32	331
2014	389,969.65	137,781	55,534	365,633	13.39	27,306
2015	106,766.88	34,007	13,707	101,601	13.46	7,548
2016	142,772.04	40,004	16,124	138,070	13.53	10,205
2017	190,136.66	45,123	18,187	187,160	13.60	13,762
2018	74,302.44	14,036	5,657	74,589	13.68	5,452



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EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILERS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 40-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
2019	229,714.47	30,793	12,412	235,680	13.76	17,128
2020	177,820.09	12,690	5,115	186,931	13.85	13,497
2021	12,102.42	222	89	12,981	13.92	933
	1,554,294.48	418,131	168,533	1,510,105		111,592
LAKE ROAD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 40-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
2011	21,443.26	9,517	3,836	19,537	13.19	1,481
	21,443.26	9,517	3,836	19,537		1,481
LAKE ROAD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 40-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
1954	1,008.32	966	389	710	4.84	147
1955	464.47	440	177	329	5.22	63
1957	3,205.67	2,972	1,198	2,296	5.98	384
1966	26,428.81	22,578	9,100	19,707	8.60	2,292
1970	656.88	546	220	496	9.39	53
1971	1,672.05	1,380	556	1,266	9.56	132
1973	1,005.20	819	330	766	9.88	78
1976	3,165.14	2,528	1,019	2,431	10.31	236
1979	26,662.14	20,890	8,420	20,642	10.68	1,933
1981	207.46	160	64	162	10.91	15
1982	8,021.24	6,158	2,482	6,261	11.01	569
1985	31,579.56	23,712	9,557	24,864	11.31	2,198
1987	2,559.74	1,891	762	2,028	11.49	177
1990	734.94	529	213	588	11.75	50
1998	18,956.33	12,368	4,985	15,677	12.34	1,270
2000	14,348.45	9,050	3,648	11,992	12.48	961
2008	29,130.24	14,876	5,996	25,756	13.00	1,981
2009	99,603.08	48,841	19,686	88,881	13.06	6,806
2010	169,526.93	79,378	31,994	152,790	13.12	11,646
2011	7,593.85	3,370	1,358	6,919	13.19	525

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EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 40-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -9						
2012	70,906.37	29,613	11,936	65,352	13.25	4,932
2013	5,677.94	2,206	889	5,300	13.32	398
2016	8,946.05	2,530	1,020	8,731	13.53	645
2017	74,115.58	17,752	7,155	73,631	13.60	5,414
2020	123,619.64	8,904	3,589	131,157	13.85	9,470
	729,796.08	314,457	126,746	668,732		52,375
	12,422,690.72	4,082,256	1,590,111	12,097,914		641,286
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					18.9	5.16

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EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
2000	500,000.24	309,515	239,078	275,922	13.63	20,244
2002	2,111.59	1,254	969	1,206	13.68	88
2003	8,840.53	5,129	3,962	5,144	13.71	375
2008	254,501.65	126,350	97,596	164,541	13.81	11,915
2011	29,977.00	12,865	9,937	20,939	13.86	1,511
2012	43,553.95	17,558	13,562	31,298	13.87	2,257
	838,984.96	472,671	365,104	499,051		36,390
GREENWOOD UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
2002	2,111.56	1,254	969	1,206	13.68	88
2004	40,726.46	23,034	17,792	24,156	13.73	1,759
2008	81,074.96	40,250	31,090	52,417	13.81	3,796
2011	29,977.00	12,865	9,937	20,939	13.86	1,511
2012	43,553.95	17,558	13,562	31,298	13.87	2,257
	197,443.93	94,961	73,350	130,017		9,411
GREENWOOD UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
2001	480,000.35	291,434	225,111	269,289	13.65	19,728
2002	2,111.59	1,254	969	1,206	13.68	88
2003	8,840.48	5,129	3,962	5,144	13.71	375
2004	39,127.18	22,129	17,093	23,208	13.73	1,690
2008	66,332.03	32,931	25,437	42,885	13.81	3,105
2009	237,130.12	112,809	87,137	157,107	13.83	11,360
2011	29,977.00	12,865	9,937	20,939	13.86	1,511
2012	43,553.95	17,558	13,562	31,298	13.87	2,257
	907,072.70	496,109	383,208	551,077		40,114

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EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
2002	2,111.59	1,254	969	1,206	13.68	88
2004	43,692.69	24,711	19,088	25,916	13.73	1,888
2011	29,977.00	12,865	9,937	20,939	13.86	1,511
2012	43,553.96	17,558	13,562	31,298	13.87	2,257
	119,335.24	56,388	43,556	79,359		5,744

GREENWOOD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
1981	10,854.51	8,340	6,442	4,738	12.62	375
1986	129,512.48	95,748	73,958	59,440	13.00	4,572
1987	37,844.22	27,731	21,420	17,559	13.07	1,343
1992	167,369.32	116,641	90,097	82,294	13.33	6,174
1996	6,652.65	4,402	3,400	3,452	13.50	256
2001	18,459.51	11,208	8,657	10,356	13.65	759
2004	125,053.82	70,727	54,631	74,174	13.73	5,402
2005	235,918.07	129,774	100,241	142,755	13.75	10,382
2007	368,096.85	189,775	146,587	232,553	13.79	16,864
2008	53,219.19	26,421	20,408	34,407	13.81	2,491
2010	131,546.17	59,666	46,088	89,405	13.84	6,460
2012	93,171.14	37,561	29,013	66,953	13.87	4,827
2013	14,311.71	5,364	4,143	10,598	13.88	764
2016	1,856,904.34	503,476	388,898	1,523,713	13.91	109,541
2017	30,091.29	6,892	5,324	25,670	13.92	1,844
2018	57,117.91	10,396	8,030	50,801	13.93	3,647
2019	336,984.97	43,359	33,492	313,603	13.94	22,497
	3,673,108.15	1,347,481	1,040,830	2,742,471		198,198

NEVADA PLANT						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -9						
1980	632.60	518	400	289	12.53	23
1998	49,374.28	33,521	25,892	27,925	13.57	2,058
2005	235,748.27	137,235	106,004	150,962	13.75	10,979

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EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NEVADA PLANT						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -9						
2011	6,559.74	2,979	2,301	4,849	13.86	350
2013	5,777.38	2,292	1,770	4,527	13.88	326
2015	119,587.97	39,164	30,251	100,100	13.90	7,201
2018	90,051.55	17,345	13,398	84,758	13.93	6,085
	507,731.79	233,054	180,017	373,411		27,022
SOUTH HARPER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	1,010,001.21	378,139	256,216	784,085	27.30	28,721
2006	100,000.00	35,851	24,292	78,708	27.42	2,870
2008	75,397.78	24,488	16,592	61,067	27.64	2,209
2009	13,515.39	4,147	2,810	11,111	27.74	401
2011	40,660.73	10,903	7,388	34,493	27.93	1,235
2012	73,607.79	18,235	12,356	63,461	28.01	2,266
	1,313,182.90	471,763	319,653	1,032,925		37,702
SOUTH HARPER UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	1,010,000.99	378,139	256,216	784,085	27.30	28,721
2006	100,000.00	35,851	24,292	78,708	27.42	2,870
2008	74,515.97	24,202	16,399	60,353	27.64	2,184
2009	13,515.39	4,147	2,810	11,111	27.74	401
2011	40,660.73	10,903	7,388	34,493	27.93	1,235
2012	73,607.79	18,235	12,356	63,461	28.01	2,266
	1,312,300.87	471,477	319,459	1,032,211		37,677

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EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SOUTH HARPER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	1,010,001.02	378,139	256,217	784,085	27.30	28,721
2006	100,000.01	35,851	24,292	78,708	27.42	2,870
2008	75,888.80	24,648	16,701	61,465	27.64	2,224
2009	13,515.40	4,147	2,810	11,111	27.74	401
2011	40,660.75	10,903	7,388	34,493	27.93	1,235
2012	73,607.78	18,235	12,356	63,460	28.01	2,266
	1,313,673.76	471,923	319,762	1,033,322		37,717
SOUTH HARPER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	6,467,342.86	2,421,339	1,640,630	5,020,733	27.30	183,910
2006	261,932.01	93,906	63,628	206,162	27.42	7,519
2009	426,689.26	130,924	88,710	350,780	27.74	12,645
2010	738,057.29	212,476	143,968	616,231	27.84	22,135
2011	22,815.73	6,118	4,145	19,355	27.93	693
2014	47,714.98	9,681	6,560	42,587	28.17	1,512
2015	69,473.46	12,422	8,417	63,141	28.23	2,237
2017	310,272.12	39,155	26,530	293,050	28.36	10,333
2019	83,296.00	5,578	3,779	82,015	28.47	2,881
	8,427,593.71	2,931,599	1,986,368	6,694,054		243,865
CROSSROADS UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	180,000.00	79,754	51,698	133,702	24.44	5,471
2014	13,622.84	3,004	1,947	12,084	25.40	476
2016	111,362.43	18,646	12,087	102,617	25.50	4,024
2017	8,021.50	1,109	719	7,543	25.55	295
	313,006.77	102,513	66,451	255,946		10,266

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EVERGY MISSOURI WEST, INC.

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CROSSROADS UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	180,000.00	79,754	51,698	133,702	24.44	5,471
2014	9,699.77	2,139	1,387	8,604	25.40	339
2016	111,362.43	18,646	12,087	102,617	25.50	4,024
2017	8,021.50	1,109	719	7,543	25.55	295
	309,083.70	101,648	65,890	252,466		10,129
CROSSROADS UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	180,000.00	79,754	51,698	133,702	24.44	5,471
2014	9,699.81	2,139	1,387	8,604	25.40	339
2016	111,362.43	18,646	12,087	102,617	25.50	4,024
2017	8,021.50	1,109	719	7,543	25.55	295
	309,083.74	101,648	65,890	252,466		10,129
CROSSROADS UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	180,000.00	79,754	51,698	133,702	24.44	5,471
2014	9,839.71	2,170	1,407	8,728	25.40	344
2016	111,362.43	18,646	12,087	102,617	25.50	4,024
2017	8,021.50	1,109	719	7,543	25.55	295
	309,223.64	101,679	65,910	252,590		10,134

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EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CROSSROADS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -2						
2002	1,527,232.88	670,109	434,378	1,123,400	24.44	45,966
2008	119,884.09	41,290	26,765	95,517	25.01	3,819
2014	54,129.80	11,822	7,663	47,549	25.40	1,872
	1,701,246.77	723,221	468,806	1,266,466		51,657

LAKE ROAD UNIT 5						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1974	976,994.97	810,717	626,220	419,165	12.16	34,471
1980	1,748.74	1,395	1,078	794	12.90	62
1981	1,665.30	1,319	1,019	763	13.00	59
1982	6,357.43	4,996	3,859	2,943	13.10	225
1985	14,229.44	10,918	8,433	6,792	13.35	509
1986	2,003.57	1,524	1,177	967	13.42	72
1987	35,230.74	26,564	20,519	17,178	13.49	1,273
1994	2,610.62	1,824	1,409	1,384	13.87	100
1996	3,701.40	2,515	1,943	2,018	13.95	145
2007	180,900.17	95,231	73,559	120,004	14.27	8,410
2014	16,921.90	5,900	4,557	13,549	14.38	942
2016	75,129.72	20,616	15,924	64,464	14.41	4,474
2017	25,840.91	5,984	4,622	23,028	14.41	1,598
2019	11,520.48	1,494	1,154	11,173	14.43	774
2020	29,721.71	2,060	1,591	30,211	14.44	2,092
	1,384,577.10	993,057	767,064	714,433		55,206

LAKE ROAD UNIT 6						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1989	2,942.52	2,177	1,682	1,467	13.61	108
1990	183,998.82	134,724	104,065	92,814	13.67	6,790
1991	3,604.88	2,611	2,017	1,840	13.73	134



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EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 6						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1993	11,467.55	8,114	6,267	6,003	13.82	434
1997	13,173.88	8,812	6,807	7,289	13.99	521
2019	9,832.62	1,275	985	9,536	14.43	661
	225,020.27	157,713	121,822	118,950		8,648
LAKE ROAD UNIT 7						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1990	3,711.22	2,717	2,099	1,872	13.67	137
1991	3,657.05	2,648	2,045	1,868	13.73	136
1999	962.64	622	480	550	14.06	39
2003	13,509.44	8,022	6,197	8,258	14.18	582
2019	14,654.20	1,900	1,468	14,212	14.43	985
	36,494.55	15,909	12,289	26,760		1,879
RALPH GREEN PLANT						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -5						
1985	42,812.66	32,529	25,126	19,827	12.94	1,532
1992	30,220.75	21,470	16,584	15,148	13.33	1,136
1994	644,389.27	446,792	345,114	331,495	13.42	24,702
1996	56,095.93	37,843	29,231	29,670	13.50	2,198
1998	23,041.52	15,069	11,640	12,554	13.57	925
2000	33,500.00	21,140	16,329	18,846	13.63	1,383
2002	138,194.72	83,686	64,641	80,463	13.68	5,882
2003	138,966.08	82,185	63,482	82,433	13.71	6,013
2005	159,606.26	89,501	69,133	98,454	13.75	7,160
2009	157,879.48	76,566	59,142	106,632	13.83	7,710
2010	126,963.27	58,705	45,345	87,966	13.84	6,356
2011	236,109.19	103,299	79,791	168,124	13.86	12,130
2013	41,651.91	15,915	12,293	31,441	13.88	2,265

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EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RALPH GREEN PLANT						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -5						
2015	12,903.80	4,071	3,145	10,404	13.90	748
2016	17,628.92	4,873	3,764	14,746	13.91	1,060
2019	182,460.99	23,933	18,486	173,098	13.94	12,417
	2,042,424.75	1,117,577	863,246	1,281,300		93,617
LANDFILL GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -3						
2009	46,970.00	17,693	13,667	34,712	20.50	1,693
2012	50,133.45	15,573	12,029	39,608	20.61	1,922
2014	32,528.62	8,410	6,496	27,008	20.68	1,306
	129,632.07	41,676	32,192	101,329		4,921
	25,370,221.37	10,504,067	7,560,867	18,690,604		930,426
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						20.1 3.67

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EVERGY MISSOURI WEST, INC.

ACCOUNT 341.01 STRUCTURES AND IMPROVEMENTS - SOLAR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD						
INTERIM SURVIVOR CURVE.. IOWA 40-S3						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -6						
2019	60,408.31	5,847	4,516	59,517	19.90	2,991
	60,408.31	5,847	4,516	59,517		2,991
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						19.9 4.95

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EVERGY MISSOURI WEST, INC.

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
1996	20,000.00	13,235	14,233	6,367	13.50	472
2000	646,762.78	400,366	430,548	235,618	13.63	17,287
2007	453,026.49	233,561	251,168	215,449	13.79	15,624
2011	23,983.30	10,293	11,069	13,634	13.86	984
2012	29,724.36	11,983	12,886	17,730	13.87	1,278
2019	121,919.90	15,687	16,870	108,708	13.94	7,798
	1,295,416.83	685,125	736,773	597,506		43,443
GREENWOOD UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
1996	20,000.00	13,235	14,233	6,367	13.50	472
2000	79,999.96	49,522	53,255	29,145	13.63	2,138
2007	153,018.60	78,890	84,837	72,772	13.79	5,277
2011	25,598.83	10,986	11,814	14,553	13.86	1,050
2012	25,509.04	10,284	11,059	15,215	13.87	1,097
2019	121,919.95	15,687	16,870	108,708	13.94	7,798
	426,046.38	178,604	192,068	246,760		17,832
GREENWOOD UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
1996	20,000.00	13,235	14,233	6,367	13.50	472
2001	600,000.01	364,292	391,754	226,246	13.65	16,575
2007	151,669.39	78,194	84,089	72,131	13.79	5,231
2008	290,512.94	144,228	155,101	144,128	13.81	10,436
2011	24,693.63	10,598	11,397	14,038	13.86	1,013
2012	25,509.04	10,284	11,059	15,215	13.87	1,097
2020	247,297.86	16,880	18,153	236,564	13.95	16,958
	1,359,682.87	637,711	685,785	714,688		51,782

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EVERGY MISSOURI WEST, INC.

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
1996	20,000.00	13,235	14,233	6,367	13.50	472
2008	289,512.96	143,732	154,567	143,631	13.81	10,401
2011	25,316.71	10,865	11,684	14,392	13.86	1,038
2012	25,509.04	10,284	11,059	15,215	13.87	1,097
	360,338.71	178,116	191,543	179,606		13,008
GREENWOOD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
1978	256,598.94	201,230	216,400	47,897	12.32	3,888
1982	3,283.94	2,505	2,694	689	12.71	54
1983	6,945.83	5,259	5,655	1,499	12.79	117
1996	265,176.01	175,481	188,710	84,422	13.50	6,253
2005	5,367.26	2,952	3,175	2,354	13.75	171
	537,371.98	387,427	416,633	136,860		10,483
NEVADA PLANT						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -9						
1998	224,999.98	152,754	164,269	80,981	13.57	5,968
2006	508,632.19	287,106	308,750	245,659	13.77	17,840
2016	44,331.77	12,720	13,679	34,643	13.91	2,491
	777,963.94	452,580	486,698	361,283		26,299
SOUTH HARPER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	400,000.35	149,758	199,617	212,383	27.30	7,780
	400,000.35	149,758	199,617	212,383		7,780

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EVERGY MISSOURI WEST, INC.

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SOUTH HARPER UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	400,000.35	149,758	199,617	212,383	27.30	7,780
	400,000.35	149,758	199,617	212,383		7,780
SOUTH HARPER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	400,000.35	149,758	199,617	212,383	27.30	7,780
	400,000.35	149,758	199,617	212,383		7,780
SOUTH HARPER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	2,749,999.91	1,029,585	1,372,363	1,460,137	27.30	53,485
2007	54,627.21	18,687	24,908	31,358	27.53	1,139
	2,804,627.12	1,048,272	1,397,271	1,491,495		54,624
CROSSROADS UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	600,000.00	265,845	323,895	294,105	24.44	12,034
2015	10,695.26	2,085	2,540	8,476	25.45	333
	610,695.26	267,930	326,435	302,581		12,367

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EVERGY MISSOURI WEST, INC.

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CROSSROADS UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	600,000.00	265,845	323,895	294,105	24.44	12,034
2015	410,527.53	80,015	97,487	325,356	25.45	12,784
	1,010,527.53	345,860	421,382	619,461		24,818
CROSSROADS UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	600,000.00	265,845	323,895	294,105	24.44	12,034
2015	10,695.26	2,085	2,540	8,476	25.45	333
	610,695.26	267,930	326,435	302,581		12,367
CROSSROADS UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	600,000.00	265,845	323,896	294,104	24.44	12,034
2015	10,695.24	2,085	2,540	8,476	25.45	333
	610,695.24	267,930	326,436	302,580		12,367
CROSSROADS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -2						
2002	1,900,000.00	833,669	1,015,710	922,290	24.44	37,737
2008	21,888.04	7,539	9,185	13,141	25.01	525
	1,921,888.04	841,208	1,024,895	935,431		38,262

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EVERGY MISSOURI WEST, INC.

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 5						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1974	518,799.76	430,503	462,957	92,159	12.16	7,579
1983	43,653.85	34,043	36,609	10,100	13.19	766
1994	9,302.78	6,498	6,988	2,966	13.87	214
2008	5,632.79	2,852	3,067	2,960	14.29	207
2014	24,578.33	8,569	9,215	17,084	14.38	1,188
2017	412,664.57	95,560	102,764	338,787	14.41	23,511
2020	64,161.45	4,447	4,782	63,871	14.44	4,423
	1,078,793.53	582,472	626,382	527,927		37,888
LAKE ROAD UNIT 7						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1990	9,587.22	7,020	7,549	2,709	13.67	198
	9,587.22	7,020	7,549	2,709		198
RALPH GREEN PLANT						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -5						
1994	60,000.00	41,601	44,737	18,263	13.42	1,361
2000	2,614.13	1,650	1,774	970	13.63	71
2007	280,166.77	147,246	158,346	135,829	13.79	9,850
2014	110,984.25	38,863	41,793	74,741	13.89	5,381
	453,765.15	229,360	246,650	229,803		16,663



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EVERGY MISSOURI WEST, INC.

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LANDFILL GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -3						
2012	2,270,941.22	705,440	758,619	1,580,450	20.61	76,684
2015	38,928.62	8,949	9,624	30,473	20.71	1,471
	2,309,869.84	714,389	768,243	1,610,923		78,155
	17,377,965.95	7,541,208	8,780,029	9,199,343		473,896
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					19.4	2.73

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EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
1976	8,641.81	6,763	8,901			
1996	340,000.00	222,482	332,702	17,498	13.14	1,332
2000	4,001,027.93	2,450,011	3,663,773	457,286	13.30	34,382
2001	910,978.09	547,080	818,109	120,198	13.33	9,017
2003	8,346.16	4,792	7,166	1,431	13.40	107
2004	769,488.35	430,771	644,180	148,393	13.43	11,049
2006	1,629,591.13	861,076	1,287,662	390,816	13.48	28,992
2007	126,819.47	64,752	96,831	33,793	13.51	2,501
2008	1,033,933.67	508,216	759,992	304,960	13.54	22,523
2009	89,458.72	42,164	63,053	29,090	13.56	2,145
2012	26,160.00	10,454	15,633	11,312	13.63	830
2013	16,832.55	6,248	9,343	7,994	13.65	586
2014	124,128.58	42,263	63,201	64,652	13.67	4,729
2018	6,630.62	1,198	1,792	5,038	13.73	367
2019	28,988.49	3,708	5,545	24,313	13.75	1,768
	9,121,025.57	5,201,978	7,777,882	1,616,774		120,328

GREENWOOD UNIT 2  
INTERIM SURVIVOR CURVE.. IOWA 55-R2  
PROBABLE RETIREMENT YEAR.. 6-2035  
NET SALVAGE PERCENT.. -3

1996	340,000.00	222,482	332,650	17,550	13.14	1,336
2000	4,398,302.72	2,693,280	4,026,932	503,320	13.30	37,844
2001	1,032,942.64	620,325	927,496	136,435	13.33	10,235
2003	11,324.16	6,502	9,722	1,942	13.40	145
2004	15,000.00	8,397	12,555	2,895	13.43	216
2007	1,724,116.05	880,301	1,316,206	459,633	13.51	34,022
2008	1,060,870.72	521,457	779,671	313,026	13.54	23,119
2009	89,072.19	41,982	62,771	28,974	13.56	2,137
2011	35,505.48	15,108	22,589	13,981	13.61	1,027
2012	18,774.86	7,503	11,218	8,120	13.63	596
2013	16,832.55	6,248	9,342	7,996	13.65	586
2014	92,606.98	31,531	47,144	48,241	13.67	3,529
2018	6,630.62	1,198	1,791	5,038	13.73	367
	8,841,978.97	5,056,314	7,560,088	1,547,150		115,159

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EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
1996	340,000.00	222,482	332,650	17,550	13.14	1,336
1999	153,725.41	95,906	143,397	14,941	13.26	1,127
2001	4,160,246.81	2,498,401	3,735,554	549,501	13.33	41,223
2003	3,108.10	1,785	2,669	532	13.40	40
2004	192,705.84	107,880	161,300	37,187	13.43	2,769
2006	73,977.32	39,090	58,446	17,750	13.48	1,317
2007	1,163,482.31	594,052	888,213	310,173	13.51	22,959
2008	1,423,999.99	699,948	1,046,547	420,173	13.54	31,032
2011	1,000.00	426	637	393	13.61	29
2012	20,437.64	8,167	12,211	8,840	13.63	649
2013	16,832.55	6,248	9,342	7,996	13.65	586
2014	124,230.36	42,298	63,243	64,714	13.67	4,734
2018	6,615.00	1,195	1,787	5,027	13.73	366
	7,680,361.33	4,317,878	6,455,995	1,454,777		108,167

GREENWOOD UNIT 4  
INTERIM SURVIVOR CURVE.. IOWA 55-R2  
PROBABLE RETIREMENT YEAR.. 6-2035  
NET SALVAGE PERCENT.. -3

1996	340,000.00	222,482	332,650	17,550	13.14	1,336
1999	347,367.61	216,716	324,029	33,760	13.26	2,546
2000	4,105,000.12	2,513,678	3,758,396	469,755	13.30	35,320
2003	840,577.25	482,646	721,642	144,153	13.40	10,758
2004	14,999.97	8,397	12,555	2,895	13.43	216
2006	2,379,941.57	1,257,562	1,880,279	571,061	13.48	42,364
2007	893,280.88	456,093	681,940	238,139	13.51	17,627
2008	60,989.97	29,979	44,824	17,996	13.54	1,329
2010	35,325.76	15,883	23,748	12,638	13.58	931
2011	34,172.44	14,540	21,740	13,458	13.61	989
2012	17,318.60	6,921	10,348	7,490	13.63	550
2013	16,832.50	6,248	9,342	7,996	13.65	586
2014	86,814.24	29,558	44,194	45,224	13.67	3,308
2018	6,614.99	1,195	1,787	5,027	13.73	366
	9,179,235.90	5,261,898	7,867,473	1,587,140		118,226

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EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
2003	33,598.50	19,292	28,845	5,761	13.40	430
2004	71,807.12	40,199	60,105	13,857	13.43	1,032
2006	421,053.83	222,485	332,655	101,031	13.48	7,495
2007	1,713.61	875	1,308	457	13.51	34
2008	15,818.11	7,775	11,625	4,668	13.54	345
2009	29,961.50	14,122	21,115	9,745	13.56	719
2013	70,603.95	26,206	39,183	33,539	13.65	2,457
2015	16,554.04	5,077	7,591	9,460	13.68	692
	661,110.66	336,031	502,426	178,518		13,204
NEVADA PLANT						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -9						
1998	923,615.05	620,293	927,449	79,292	13.22	5,998
2000	12,186.30	7,897	11,807	1,476	13.30	111
2019	43,215.11	5,850	8,747	38,358	13.75	2,790
	979,016.46	634,040	948,003	119,125		8,899
SOUTH HARPER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	21,866,588.99	8,083,807	16,205,416	6,317,170	25.97	243,249
2006	443,351.35	156,960	314,654	141,998	26.12	5,436
2010	163,290.50	46,467	93,151	75,038	26.64	2,817
2012	65,470.13	16,016	32,107	35,327	26.87	1,315
2013	47,333.39	10,575	21,199	27,554	26.97	1,022
2014	7,511.30	1,507	3,021	4,716	27.08	174
	22,593,545.66	8,315,332	16,669,549	6,601,803		254,013

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EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SOUTH HARPER UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	21,866,606.16	8,083,813	16,205,428	6,317,176	25.97	243,249
2006	441,679.42	156,368	313,467	141,463	26.12	5,416
2010	185,955.53	52,917	106,081	85,453	26.64	3,208
2011	539,433.09	143,104	286,877	268,739	26.75	10,046
2012	65,470.13	16,016	32,107	35,327	26.87	1,315
2013	50,721.48	11,332	22,717	29,526	26.97	1,095
2014	7,340.07	1,473	2,953	4,607	27.08	170
2018	23,281.06	2,249	4,509	19,471	27.44	710
2020	53,704.01	1,840	3,689	51,627	27.60	1,871
	23,234,190.95	8,469,112	16,977,828	6,953,389		267,080

SOUTH HARPER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	21,893,256.04	8,093,665	16,225,180	6,324,874	25.97	243,545
2006	442,650.04	156,712	314,157	141,773	26.12	5,428
2010	191,850.27	54,595	109,445	88,160	26.64	3,309
2012	54,464.26	13,324	26,710	29,388	26.87	1,094
2013	50,930.62	11,378	22,809	29,649	26.97	1,099
2014	7,363.21	1,477	2,961	4,623	27.08	171
2017	13,814.63	1,723	3,454	10,775	27.36	394
2020	16,710.02	573	1,149	16,063	27.60	582
	22,671,039.09	8,333,447	16,705,865	6,645,305		255,622

SOUTH HARPER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	1,140,344.88	421,571	845,113	329,442	25.97	12,685
2007	382,930.11	129,318	259,241	135,177	26.26	5,148
2009	32,588.58	9,879	19,804	13,762	26.52	519
2012	184,845.46	45,220	90,651	99,739	26.87	3,712

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EVERGY MISSOURI WEST, INC.

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SOUTH HARPER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2013	53,150.48	11,874	23,804	30,941	26.97	1,147
2015	16,554.06	2,927	5,868	11,183	27.17	412
2020	2,473,705.68	84,769	169,934	2,377,982	27.60	86,159
	4,284,119.25	705,558	1,414,415	2,998,228		109,782
CROSSROADS UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	19,599,611.07	8,566,406	15,359,768	4,827,831	23.32	207,025
2010	5,571.22	1,706	3,059	2,679	24.20	111
2011	47,159.70	13,491	24,190	24,385	24.29	1,004
2013	60,495.76	14,637	26,244	36,066	24.46	1,474
2015	449,588.24	86,558	155,201	307,875	24.62	12,505
2019	128,468.33	9,384	16,826	115,497	24.89	4,640
2020	834,800.31	31,539	56,550	803,294	24.95	32,196
	21,125,694.63	8,723,721	15,641,838	6,117,627		258,955
CROSSROADS UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	19,884,187.85	8,690,786	15,582,784	4,897,929	23.32	210,031
2010	3,656.13	1,120	2,008	1,758	24.20	73
2011	21,134.65	6,046	10,841	10,928	24.29	450
2014	51,371.53	11,201	20,084	32,829	24.54	1,338
2015	9,442.45	1,818	3,260	6,466	24.62	263
2019	128,077.48	9,356	16,776	115,144	24.89	4,626
2020	886,321.21	33,486	60,041	852,870	24.95	34,183
	20,984,191.30	8,753,813	15,695,793	5,917,924		250,964

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CROSSROADS UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	19,616,952.28	8,573,985	15,373,357	4,832,104	23.32	207,209
2010	3,656.14	1,120	2,008	1,758	24.20	73
2011	39,090.77	11,182	20,050	20,214	24.29	832
2014	51,371.53	11,201	20,084	32,829	24.54	1,338
2015	395,757.53	76,194	136,618	271,013	24.62	11,008
2019	159,224.89	11,631	20,855	143,147	24.89	5,751
	20,266,053.14	8,685,313	15,572,971	5,301,064		226,211
CROSSROADS UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	19,888,347.15	8,692,604	15,586,044	4,898,953	23.32	210,075
2010	3,656.17	1,120	2,008	1,758	24.20	73
2011	17,346.45	4,962	8,897	8,970	24.29	369
2014	50,851.53	11,088	19,881	32,496	24.54	1,324
2015	403,947.51	77,771	139,445	276,621	24.62	11,236
2019	126,516.78	9,242	16,571	113,741	24.89	4,570
	20,490,665.59	8,796,787	15,772,847	5,332,539		227,647
LAKE ROAD UNIT 5						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1974	3,247,404.94	2,652,187	3,474,723			
1979	5,342.16	4,231	5,716			
1981	335,646.05	262,234	359,141			
1999	348,191.75	222,574	372,565			
2000	5,990.76	3,759	6,410			
2001	184,698.87	113,549	195,856	1,772	13.78	129
2007	120,600.11	62,838	108,387	20,656	13.97	1,479
2010	9,711.72	4,444	7,665	2,726	14.05	194
2011	116,596.99	50,505	87,114	37,645	14.07	2,676
2012	38,003.88	15,439	26,630	14,034	14.10	995
2014	360,674.01	124,575	214,874	171,047	14.14	12,097
2015	3,919,476.21	1,217,178	2,099,458	2,094,381	14.16	147,908

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 5						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
2016	1,831,219.67	497,846	858,713	1,100,692	14.18	77,623
2018	49,154.87	8,940	15,420	37,175	14.21	2,616
2020	158,321.73	10,908	18,815	150,590	14.24	10,575
	10,731,033.72	5,251,207	7,851,488	3,630,718		256,292

LAKE ROAD UNIT 6  
INTERIM SURVIVOR CURVE.. IOWA 55-R2  
PROBABLE RETIREMENT YEAR.. 12-2035  
NET SALVAGE PERCENT.. -7

1989	851,962.23	622,431	911,600			
1990	2,412,721.69	1,745,092	2,581,612			
1991	165,443.52	118,398	177,025			
1992	98,608.22	69,770	105,511			
1996	6,381.47	4,284	6,828			
1997	59,093.24	39,084	63,230			
2000	14,206.86	8,914	15,201			
2001	24,620.18	15,136	26,344			
2002	20,404.99	12,276	21,833			
2010	30,236.08	13,837	32,307	46	14.05	3
2012	29,701.71	12,066	28,172	3,609	14.10	256
2020	163,119.34	11,238	26,239	148,299	14.24	10,414
	3,876,499.53	2,672,526	3,995,901	151,953		10,673

LAKE ROAD UNIT 7  
INTERIM SURVIVOR CURVE.. IOWA 55-R2  
PROBABLE RETIREMENT YEAR.. 12-2035  
NET SALVAGE PERCENT.. -7

1989	1,756,602.45	1,283,348	1,879,565			
1991	98,843.98	70,736	105,763			
1997	1,553.14	1,027	1,662			
2000	1,261.30	791	1,350			
2002	10,202.50	6,138	10,917			



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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 7						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
2007	132,314.17	68,942	133,749	7,827	13.97	560
2010	8,425.81	3,856	7,481	1,535	14.05	109
2020	158,321.70	10,908	21,162	148,242	14.24	10,410
	2,167,525.05	1,445,746	2,161,647	157,605		11,079
RALPH GREEN PLANT						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -5						
1994	1,603,000.00	1,098,659	1,642,691	40,459	13.05	3,100
1996	733,112.03	489,033	731,191	38,576	13.14	2,936
1998	396,137.23	256,280	383,184	32,760	13.22	2,478
2000	332,753.74	207,717	310,574	38,818	13.30	2,919
2001	786,148.47	481,282	719,602	105,854	13.33	7,941
2002	1,144,982.00	685,885	1,025,520	176,711	13.37	13,217
2003	8,050.80	4,712	7,045	1,408	13.40	105
2008	321,359.49	161,027	240,764	96,663	13.54	7,139
2013	20,997.62	7,945	11,879	10,168	13.65	745
2018	34,699.01	6,390	9,554	26,880	13.73	1,958
2019	135,499.37	17,670	26,420	115,855	13.75	8,426
2021	439,925.62	8,236	12,314	449,608	13.77	32,651
	5,956,665.38	3,424,836	5,120,739	1,133,760		83,615
LANDFILL GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -3						
2012	11,018.25	3,383	5,059	6,290	20.04	314
2021	10,857.17	130	194	10,988	20.41	538
	21,875.42	3,513	5,253	17,279		852
	214,865,827.60	94,389,050	164,698,001	57,462,678		2,696,768
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						21.3 1.26

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
1992	536,544.81	373,464	552,641			
2000	1,240,000.04	765,464	1,180,353	96,847	13.23	7,320
2006	466,807.95	247,993	382,408	98,405	13.50	7,289
2008	505,453.02	250,031	385,550	135,066	13.56	9,961
2017	17,736.75	4,046	6,239	12,030	13.78	873
	2,766,542.57	1,640,998	2,507,191	342,348		25,443
GREENWOOD UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
1992	682,457.99	475,027	702,932			
2000	1,239,999.99	765,464	1,189,948	87,252	13.23	6,595
2008	173,427.98	85,789	133,363	45,268	13.56	3,338
2017	17,736.74	4,046	6,290	11,979	13.78	869
	2,113,622.70	1,330,326	2,032,532	144,499		10,802
GREENWOOD UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
2001	915,111.73	553,710	845,983	96,582	13.28	7,273
2005	314,230.53	172,234	263,147	60,511	13.46	4,496
2007	355,874.33	182,799	279,289	87,262	13.53	6,450
2011	230,007.10	98,416	150,364	86,543	13.65	6,340
	1,815,223.69	1,007,159	1,538,783	330,897		24,559

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
2000	955,048.40	589,561	900,758	82,942	13.23	6,269
2006	351,210.87	186,582	285,068	76,679	13.50	5,680
2007	345,660.41	177,552	271,272	84,758	13.53	6,264
	1,651,919.68	953,695	1,457,098	244,379		18,213
NEVADA PLANT						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -9						
1992	347,510.66	255,976	378,787			
1998	264,200.07	178,906	285,610	2,368	13.12	180
2019	3,825.60	521	832	3,338	13.81	242
	615,536.33	435,403	665,228	5,707		422
SOUTH HARPER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	5,750,000.01	2,176,519	3,599,928	2,322,572	25.61	90,690
	5,750,000.01	2,176,519	3,599,928	2,322,572		90,690
SOUTH HARPER UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	5,750,000.15	2,176,519	3,599,928	2,322,572	25.61	90,690
	5,750,000.15	2,176,519	3,599,928	2,322,572		90,690

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EVERGY MISSOURI WEST, INC.

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SOUTH HARPER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	5,750,000.27	2,176,519	3,599,928	2,322,572	25.61	90,690
	5,750,000.27	2,176,519	3,599,928	2,322,572		90,690
CROSSROADS UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	3,980,018.41	1,777,877	2,648,170	1,451,249	22.93	63,290
2012	4,482.06	1,201	1,789	2,828	24.43	116
2015	126,418.97	24,633	36,691	93,520	24.73	3,782
	4,110,919.44	1,803,711	2,686,650	1,547,597		67,188
CROSSROADS UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	3,979,973.89	1,777,857	2,648,140	1,451,233	22.93	63,290
2012	4,482.06	1,201	1,789	2,828	24.43	116
2015	126,502.57	24,650	36,716	93,581	24.73	3,784
	4,110,958.52	1,803,708	2,686,645	1,547,642		67,190
CROSSROADS UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	3,980,716.03	1,778,189	2,648,635	1,451,503	22.93	63,301
2012	4,482.06	1,201	1,789	2,828	24.43	116
2015	124,594.70	24,278	36,162	92,170	24.73	3,727
	4,109,792.79	1,803,668	2,686,586	1,546,501		67,144

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EVERGY MISSOURI WEST, INC.

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CROSSROADS UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	3,980,535.28	1,778,108	2,648,513	1,451,438	22.93	63,299
2012	4,482.00	1,201	1,789	2,828	24.43	116
2015	124,962.77	24,350	36,270	92,442	24.73	3,738
	4,109,980.05	1,803,659	2,686,572	1,546,707		67,153
CROSSROADS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -2						
2017	30,922.82	4,243	6,320	25,221	24.90	1,013
	30,922.82	4,243	6,320	25,221		1,013
LAKE ROAD UNIT 5						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1974	1,085,438.70	913,956	1,161,419			
1975	404,782.80	338,321	433,118			
1999	80,178.20	51,690	85,791			
2003	54,513.90	32,267	58,330			
2004	359,126.87	207,019	384,266			
2014	304,202.94	105,608	313,865	11,632	14.20	819
2018	162,735.67	29,729	88,354	85,773	14.28	6,007
2019	209,309.08	26,996	80,232	143,729	14.30	10,051
2020	5,017.95	344	1,022	4,347	14.31	304
	2,665,306.11	1,705,930	2,606,397	245,481		17,181
LAKE ROAD UNIT 6						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1989	133,420.26	98,744	142,760			
1990	178,438.04	130,637	190,929			
1991	18,264.69	13,222	19,543			

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EVERGY MISSOURI WEST, INC.

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 6						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1992	20,593.97	14,735	22,036			
1993	5,050.00	3,568	5,404			
2019	156,247.13	20,152	48,742	118,442	14.30	8,283
	512,014.09	281,058	429,413	118,442		8,283
LAKE ROAD UNIT 7						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1989	105,083.22	77,772	112,439			
1990	275.61	202	295			
1994	9,069.86	6,324	9,705			
2019	124,742.21	16,089	30,937	102,537	14.30	7,170
	239,170.90	100,387	153,376	102,537		7,170
RALPH GREEN PLANT						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -5						
1985	4,684.16	3,568	4,918			
1991	569,928.16	409,071	598,425			
1994	5,615,000.00	3,886,184	5,895,750			
1995	20,488.58	13,987	21,513			
1996	35,194.38	23,683	36,954			
2013	151,381.42	57,618	149,562	9,388	13.70	685
2017	18,200.79	4,232	10,985	8,126	13.78	590
2019	13,427.31	1,760	4,569	9,530	13.81	690
	6,428,304.80	4,400,103	6,722,676	27,044		1,965

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EVERGY MISSOURI WEST, INC.

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LANDFILL GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -3						
2012	2,574,774.71	798,284	1,219,655	1,432,363	20.11	71,226
2018	348,299.94	44,862	68,542	290,207	20.43	14,205
2019	167,033.39	14,964	22,863	149,182	20.47	7,288
2021	59,184.80	704	1,076	59,885	20.54	2,916
	3,149,292.84	858,814	1,312,135	1,931,637		95,635
	55,679,507.76	26,462,419	40,977,386	16,674,355		751,431
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						22.2 1.35

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EVERGY MISSOURI WEST, INC.

ACCOUNT 344.01 GENERATORS - SOLAR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD						
INTERIM SURVIVOR CURVE.. IOWA 30-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -6						
2016	8,429,121.18	1,935,382	2,025,939	6,908,929	17.83	387,489
	8,429,121.18	1,935,382	2,025,939	6,908,929		387,489
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						17.8 4.60



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EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
1999	583,316.25	366,810	376,823	223,993	13.18	16,995
2000	1,320,378.22	815,083	837,333	522,657	13.23	39,505
2002	1,653.44	979	1,006	697	13.33	52
2004	98,131.69	55,312	56,822	44,254	13.42	3,298
2015	16,614.48	5,116	5,256	11,857	13.74	863
	2,020,094.08	1,243,300	1,277,239	803,458		60,713

GREENWOOD UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
1998	42,466.00	27,173	27,915	15,825	13.12	1,206
1999	17,241.69	10,842	11,138	6,621	13.18	502
2000	579,467.02	357,711	367,476	229,375	13.23	17,337
2002	2,721.02	1,611	1,655	1,148	13.33	86
2005	61,804.11	33,876	34,801	28,857	13.46	2,144
2009	13,830.75	6,560	6,739	7,507	13.59	552
2014	16,665.55	5,705	5,861	11,305	13.72	824
2019	1,168,125.40	150,204	154,304	1,048,865	13.81	75,950
2020	34,248.13	2,334	2,398	32,878	13.83	2,377
	1,936,569.67	596,016	612,286	1,382,381		100,978

GREENWOOD UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
2001	1,557,576.91	942,449	968,176	636,128	13.28	47,901
2002	2,905.00	1,720	1,767	1,225	13.33	92
2007	19,999.98	10,273	10,553	10,047	13.53	743
2008	48,447.85	23,966	24,620	25,281	13.56	1,864
2015	16,614.48	5,116	5,256	11,857	13.74	863
	1,645,544.22	983,524	1,010,372	684,539		51,463

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EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
2000	329,999.98	203,712	209,273	130,627	13.23	9,874
2002	2,721.06	1,611	1,655	1,148	13.33	86
2007	20,000.00	10,273	10,553	10,047	13.53	743
2008	47,787.34	23,639	24,284	24,937	13.56	1,839
2015	16,669.72	5,133	5,273	11,897	13.74	866
	417,178.10	244,368	251,039	178,654		13,408

GREENWOOD COMMON  
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5  
PROBABLE RETIREMENT YEAR.. 6-2035  
NET SALVAGE PERCENT.. -3

1975	1,503.17	1,216	1,249	299	10.24	29
1976	13,359.04	10,726	11,019	2,741	10.44	263
1977	405.16	323	332	85	10.63	8
1980	32,118.71	25,024	25,707	7,375	11.18	660
1981	1,850.52	1,430	1,469	437	11.35	39
1982	2,006.26	1,538	1,580	486	11.51	42
1987	10,293.52	7,552	7,758	2,844	12.19	233
1992	1,548.05	1,078	1,107	487	12.69	38
1994	23,921.95	16,241	16,684	7,955	12.85	619
1997	8,236.01	5,356	5,502	2,981	13.06	228
1999	317,712.94	199,789	205,243	122,001	13.18	9,257
2006	43,607.25	23,166	23,798	21,117	13.50	1,564
2008	1,480,708.28	732,459	752,454	772,676	13.56	56,982
2010	32,593.56	14,731	15,133	18,438	13.62	1,354
2011	64,746.24	27,704	28,460	38,228	13.65	2,801
2012	27,878.51	11,194	11,500	17,215	13.68	1,258
	2,062,489.17	1,079,527	1,108,996	1,015,368		75,375

NEVADA PLANT  
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5  
PROBABLE RETIREMENT YEAR.. 6-2035  
NET SALVAGE PERCENT.. -9

1981	4,464.91	3,652	3,752	1,115	11.35	98
1989	10,123.93	7,706	7,916	3,119	12.41	251
1990	315,750.00	237,830	244,322	99,845	12.51	7,981

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EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NEVADA PLANT						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -9						
1997	13,757.90	9,468	9,726	5,270	13.06	404
1998	111,600.24	75,571	77,634	44,010	13.12	3,354
1999	13,476.00	8,968	9,213	5,476	13.18	415
2015	80,006.10	26,073	26,785	60,422	13.74	4,398
	549,179.08	369,268	379,348	219,257		16,901
SOUTH HARPER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	4,375,709.17	1,656,315	1,901,982	2,604,999	25.61	101,718
2012	43,459.71	10,815	12,419	32,344	26.87	1,204
	4,419,168.88	1,667,130	1,914,401	2,637,343		102,922
SOUTH HARPER UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	4,375,709.27	1,656,315	1,901,982	2,604,999	25.61	101,718
2012	43,459.71	10,815	12,419	32,344	26.87	1,204
	4,419,168.98	1,667,130	1,914,401	2,637,343		102,922
SOUTH HARPER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	4,375,709.39	1,656,315	1,901,982	2,604,999	25.61	101,718
2012	43,459.72	10,815	12,419	32,344	26.87	1,204
	4,419,169.11	1,667,130	1,914,401	2,637,343		102,922

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EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SOUTH HARPER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	3,934,462.26	1,489,292	1,710,187	2,342,309	25.61	91,461
2012	9,535.23	2,373	2,725	7,096	26.87	264
2015	17,942.97	3,218	3,695	14,786	27.27	542
2017	34,432.53	4,356	5,002	30,463	27.50	1,108
	3,996,372.99	1,499,239	1,721,609	2,394,655		93,375
CROSSROADS UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	4,550,725.67	2,032,812	1,865,870	2,821,377	22.93	123,043
2009	57,757.80	19,074	17,508	41,983	24.07	1,744
2012	139,876.38	37,481	34,403	109,670	24.43	4,489
2013	299,676.41	73,450	67,418	241,249	24.53	9,835
	5,048,036.26	2,162,817	1,985,199	3,214,278		139,111
CROSSROADS UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	2,587,375.38	1,155,782	1,060,865	1,604,131	22.93	69,958
2013	293,830.93	72,018	66,104	236,542	24.53	9,643
	2,881,206.31	1,227,800	1,126,969	1,840,673		79,601
CROSSROADS UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	4,424,703.30	1,976,518	1,814,199	2,743,245	22.93	119,636
2012	290,750.11	77,908	71,510	227,963	24.43	9,331
	4,715,453.41	2,054,426	1,885,709	2,971,208		128,967

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EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CROSSROADS UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	2,227,888.71	995,199	913,469	1,381,256	22.93	60,238
2009	19,480.75	6,433	5,905	14,160	24.07	588
2012	290,750.05	77,908	71,510	227,963	24.43	9,331
	2,538,119.51	1,079,540	990,884	1,623,379		70,157
CROSSROADS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -2						
2013	121,375.73	29,460	27,041	96,762	24.53	3,945
2014	93,508.61	20,415	18,739	76,640	24.64	3,110
2017	29,756.94	4,083	3,748	26,604	24.90	1,068
	244,641.28	53,958	49,527	200,007		8,123
LAKE ROAD UNIT 5						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1974	177,929.63	149,819	153,909	36,476	10.24	3,562
1976	33,659.28	27,927	28,689	7,326	10.67	687
2011	167,406.71	72,899	74,889	104,236	14.12	7,382
2014	66,431.97	23,063	23,693	47,390	14.20	3,337
2015	180,274.63	56,292	57,829	135,065	14.22	9,498
2016	57,845.94	15,822	16,254	45,641	14.24	3,205
2019	2,051,992.26	264,661	271,886	1,923,746	14.30	134,528
2020	3,859.97	265	272	3,858	14.31	270
	2,739,400.39	610,748	627,420	2,303,738		162,469

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EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 6						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1989	123,605.55	91,480	93,977	38,281	12.78	2,995
1990	292,951.88	214,475	220,330	93,129	12.89	7,225
2016	478,686.14	130,927	134,501	377,693	14.24	26,523
2019	49,149.45	6,339	6,512	46,078	14.30	3,222
	944,393.02	443,221	455,320	555,181		39,965
LAKE ROAD UNIT 7						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1989	19,298.99	14,283	14,673	5,977	12.78	468
1990	231,198.09	169,264	173,885	73,497	12.89	5,702
2016	442,389.37	120,999	124,302	349,054	14.24	24,512
2018	12,775.86	2,334	2,398	11,272	14.28	789
2019	32,987.49	4,255	4,371	30,925	14.30	2,163
2020	51,468.48	3,530	3,626	51,445	14.31	3,595
	790,118.28	314,665	323,255	522,172		37,229
LAKE ROAD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
2005	2,377.90	1,332	1,368	1,176	13.91	85
	2,377.90	1,332	1,368	1,176		85
RALPH GREEN PLANT						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -5						
1955	54,746.89	50,338	51,712	5,772	6.21	929
1958	90,562.03	82,184	84,428	10,663	6.77	1,575
1994	1,022,585.12	707,739	727,059	346,655	12.85	26,977
1997	8,236.01	5,460	5,609	3,039	13.06	233
1998	24,772.00	16,159	16,600	9,410	13.12	717

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EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RALPH GREEN PLANT						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -5						
1999	304.44	195	200	119	13.18	9
2000	102,597.38	64,564	66,327	41,401	13.23	3,129
2003	20,000.00	11,788	12,110	8,890	13.38	664
2008	9,817.08	4,950	5,085	5,223	13.56	385
2012	15,544.43	6,363	6,537	9,785	13.68	715
2013	12,918.00	4,917	5,051	8,513	13.70	621
2014	212,697.47	74,227	76,253	147,079	13.72	10,720
	1,574,780.85	1,028,884	1,056,971	596,549		46,674
	47,363,461.49	19,994,023	20,606,714	28,418,702		1,433,360
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						19.8 3.03

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EVERGY MISSOURI WEST, INC.

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 40-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
2009	8,023.10	3,894	2,265	5,999	13.13	457
2010	10,985.16	5,075	2,952	8,363	13.23	632
2012	11,335.99	4,650	2,705	8,971	13.40	669
2013	12,316.29	4,687	2,726	9,960	13.48	739
2015	1,301.17	408	237	1,103	13.61	81
2016	65,145.81	17,917	10,421	56,679	13.67	4,146
2018	3,255.10	598	348	3,005	13.78	218
2019	86,140.39	11,217	6,524	82,200	13.82	5,948
2020	1,384.97	96	56	1,371	13.86	99
	199,887.98	48,542	28,234	177,651		12,989
NEVADA PLANT						
INTERIM SURVIVOR CURVE.. IOWA 40-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -9						
2011	10,841.98	5,020	2,920	8,898	13.31	669
2018	25,613.05	4,978	2,896	25,023	13.78	1,816
2019	39,213.42	5,404	3,143	39,599	13.82	2,865
	75,668.45	15,402	8,959	73,520		5,350
SOUTH HARPER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 40-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	124,999.86	52,624	64,640	64,110	21.54	2,976
2007	4,870.58	1,864	2,290	2,727	22.40	122
2009	39,517.96	13,474	16,551	24,153	23.24	1,039
2010	41,222.10	13,161	16,166	26,293	23.64	1,112
2012	36,407.18	9,917	12,181	25,318	24.42	1,037
2013	17,934.44	4,443	5,457	13,015	24.79	525
2015	17,164.93	3,336	4,098	13,582	25.50	533
2016	1,616.88	268	329	1,336	25.83	52
2018	6,391.79	669	822	5,762	26.44	218
2020	14,881.21	548	673	14,655	26.98	543
	305,006.93	100,304	123,207	190,950		8,157



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EVERGY MISSOURI WEST, INC.

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CROSSROADS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 40-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -2						
2002	83,359.00	40,354	25,983	59,043	19.14	3,085
2012	15,402.23	4,399	2,832	12,878	22.63	569
2013	14,372.84	3,742	2,409	12,251	22.93	534
2017	6,983.00	1,013	652	6,470	24.00	270
	120,117.07	49,508	31,877	90,642		4,458
LAKE ROAD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 40-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
2011	7,828.63	3,490	2,030	6,347	13.75	462
	7,828.63	3,490	2,030	6,347		462
RALPH GREEN PLANT						
INTERIM SURVIVOR CURVE.. IOWA 40-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -5						
1994	20,000.00	14,200	8,259	12,741	11.25	1,133
2010	11,050.12	5,204	3,027	8,576	13.23	648
2020	296,822.11	20,972	12,198	299,465	13.86	21,606
	327,872.23	40,376	23,484	320,782		23,387

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EVERGY MISSOURI WEST, INC.

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LANDFILL GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 40-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -3						
2018	12,469.56	1,660	966	11,878	20.15	589
	12,469.56	1,660	966	11,878		589
	1,048,850.85	259,282	218,757	871,770		55,392
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						15.7 5.28

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EVERGY MISSOURI WEST, INC.

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -5						
1933	16,651.86	15,579	17,484			
1934	21.65	20	23			
1941	60.31	54	63			
1949	22.50	19	24			
1950	151.79	128	159			
1951	244.44	205	255	2	14.12	
1952	257.01	214	266	4	14.60	
1953	1,708.92	1,408	1,750	44	15.09	3
1954	1,175.50	959	1,192	42	15.59	3
1955	2,121.98	1,715	2,132	96	16.11	6
1956	129.20	103	128	8	16.64	
1957	3,559.50	2,820	3,505	232	17.19	13
1958	12,004.27	9,410	11,696	908	17.74	51
1959	5,810.02	4,505	5,599	502	18.31	27
1960	28,813.97	22,086	27,452	2,803	18.90	148
1961	26,194.59	19,846	24,668	2,836	19.49	146
1962	2,154.16	1,612	2,004	258	20.10	13
1963	765.60	566	704	100	20.72	5
1964	15,869.67	11,581	14,395	2,268	21.35	106
1965	382.27	275	342	59	21.99	3
1966	14,671.05	10,420	12,952	2,453	22.65	108
1967	33,043.57	23,142	28,764	5,932	23.31	254
1968	39,205.73	27,058	33,632	7,534	23.99	314
1969	38,337.52	26,068	32,401	7,853	24.67	318
1970	61,199.86	40,979	50,935	13,325	25.36	525
1971	80,090.68	52,776	65,598	18,497	26.07	710
1972	17,516.39	11,356	14,115	4,277	26.78	160
1973	2,299.32	1,465	1,821	593	27.51	22
1974	4,992.47	3,127	3,887	1,355	28.24	48
1975	74,283.75	45,707	56,811	21,187	28.98	731
1976	27,209.00	16,436	20,429	8,140	29.73	274
1977	159,618.96	94,598	117,580	50,020	30.49	1,641
1978	47,535.46	27,630	34,343	15,569	31.25	498
1979	94,440.01	53,802	66,873	32,289	32.02	1,008
1980	167,387.01	93,378	116,064	59,692	32.81	1,819
1981	69,365.43	37,874	47,075	25,759	33.60	767
1982	153,244.95	81,855	101,741	59,166	34.39	1,720
1983	70,976.50	37,050	46,051	28,474	35.20	809
1984	237,501.64	121,090	150,509	98,868	36.01	2,746
1985	304,123.10	151,317	188,079	131,250	36.83	3,564
1986	109,504.52	53,137	66,046	48,934	37.65	1,300
1987	2,455.17	1,160	1,442	1,136	38.49	30
1988	44,285.43	20,373	25,323	21,177	39.33	538

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EVERGY MISSOURI WEST, INC.

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -5						
1989	180,377.42	80,683	100,285	89,111	40.18	2,218
1990	128,997.09	56,056	69,675	65,772	41.03	1,603
1991	27,617.74	11,645	14,474	14,525	41.89	347
1992	225,161.84	92,000	114,351	122,069	42.76	2,855
1993	64,510.85	25,517	31,716	36,020	43.63	826
1994	104,990.34	40,143	49,896	60,344	44.51	1,356
1996	875.39	311	387	532	46.29	11
1997	51,411.15	17,598	21,873	32,109	47.18	681
1999	3,187.44	1,005	1,249	2,098	48.99	43
2000	578,182.96	174,235	216,565	390,527	49.91	7,825
2001	14,604.24	4,202	5,223	10,111	50.82	199
2003	1,595.07	414	515	1,160	52.68	22
2004	227,422.64	55,911	69,494	169,300	53.61	3,158
2005	2,542,488.55	589,210	732,357	1,937,256	54.55	35,513
2006	726,581.55	158,144	196,565	566,346	55.49	10,206
2007	17,182.92	3,498	4,348	13,694	56.43	243
2008	243,149.66	46,029	57,212	198,095	57.38	3,452
2009	947,718.35	165,755	206,024	789,080	58.34	13,526
2010	582,960.12	93,653	116,406	495,702	59.29	8,361
2011	734,773.94	107,464	133,572	637,941	60.25	10,588
2012	103,713.63	13,659	16,977	91,922	61.22	1,502
2013	9,451.18	1,109	1,378	8,546	62.18	137
2014	43,652.38	4,485	5,575	40,260	63.15	638
2015	83,624.75	7,376	9,168	78,638	64.12	1,226
2016	176,173.62	12,949	16,095	168,887	65.10	2,594
2017	22,207.07	1,309	1,627	21,690	66.07	328
2018	702,057.08	31,064	38,611	698,549	67.05	10,418
2020	60,355.41	887	1,102	62,271	69.02	902
	10,576,411.11	2,921,214	3,629,032	7,476,200		141,206

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 52.9 1.34

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EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 62-R2						
NET SALVAGE PERCENT.. -10						
1920	12.10	12	13			
1933	83,235.02	80,379	87,280	4,279	7.57	565
1935	262.22	250	271	17	8.16	2
1938	2,195.82	2,062	2,239	176	9.08	19
1941	3,460.08	3,190	3,464	342	10.04	34
1942	1,093.57	1,002	1,088	115	10.37	11
1943	1,428.43	1,300	1,412	159	10.70	15
1944	0.02					
1945	63.18	57	62	7	11.39	1
1946	30.72	27	29	5	11.75	
1947	10,723.97	9,492	10,307	1,489	12.11	123
1948	86,704.18	76,177	82,717	12,658	12.48	1,014
1949	3,823.32	3,333	3,619	587	12.86	46
1950	4,440.78	3,841	4,171	714	13.25	54
1951	11,088.20	9,512	10,329	1,868	13.65	137
1952	12,683.17	10,790	11,716	2,235	14.05	159
1953	55,409.39	46,725	50,737	10,213	14.47	706
1954	5,840.29	4,881	5,300	1,124	14.89	75
1955	155,137.40	128,456	139,485	31,166	15.33	2,033
1956	65,308.93	53,567	58,166	13,674	15.77	867
1957	63,254.12	51,377	55,788	13,792	16.22	850
1958	235,882.19	189,665	205,949	53,521	16.68	3,209
1959	59,147.34	47,065	51,106	13,956	17.15	814
1960	164,785.03	129,721	140,859	40,405	17.63	2,292
1961	328,740.62	255,929	277,903	83,712	18.12	4,620
1962	129,076.65	99,344	107,874	34,110	18.62	1,832
1963	56,641.05	43,081	46,780	15,525	19.13	812
1964	180,771.81	135,826	147,488	51,361	19.65	2,614
1965	87,443.62	64,881	70,452	25,736	20.18	1,275
1966	84,624.00	61,978	67,299	25,787	20.72	1,245
1967	714,255.96	516,271	560,597	225,085	21.26	10,587
1968	1,027,345.96	732,360	795,240	334,841	21.82	15,346
1969	1,937,617.66	1,361,674	1,478,586	652,793	22.39	29,156
1970	286,588.95	198,505	215,548	99,700	22.96	4,342
1971	1,058,877.15	722,341	784,360	380,405	23.55	16,153
1972	816,629.85	548,543	595,640	302,653	24.14	12,537
1973	106,557.20	70,441	76,489	40,724	24.74	1,646
1974	992,194.52	645,168	700,561	390,853	25.35	15,418
1975	1,850,415.49	1,182,865	1,284,424	751,033	25.97	28,919
1976	1,234,512.21	775,356	841,927	516,036	26.60	19,400
1977	3,888,777.38	2,398,267	2,604,179	1,673,476	27.24	61,435
1978	2,050,945.33	1,241,183	1,347,750	908,290	27.89	32,567
1979	1,244,574.19	738,839	802,275	566,757	28.54	19,858

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EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 62-R2						
NET SALVAGE PERCENT.. -10						
1980	2,659,965.86	1,547,922	1,680,825	1,245,137	29.20	42,642
1981	1,255,730.54	715,833	777,294	604,010	29.87	20,221
1982	705,955.32	393,913	427,734	348,817	30.55	11,418
1983	1,383,984.20	755,543	820,413	701,970	31.23	22,477
1984	2,490,424.42	1,328,641	1,442,717	1,296,750	31.93	40,612
1985	1,487,240.18	774,973	841,511	794,453	32.63	24,347
1986	2,099,879.05	1,067,759	1,159,436	1,150,431	33.34	34,506
1987	413,523.07	205,062	222,668	232,207	34.05	6,820
1988	1,538,520.06	743,273	807,090	885,282	34.77	25,461
1989	2,853,555.48	1,341,633	1,456,824	1,682,087	35.50	47,383
1990	3,938,434.64	1,799,975	1,954,519	2,377,759	36.24	65,611
1991	1,008,558.88	447,704	486,143	623,272	36.98	16,854
1992	3,153,489.28	1,357,877	1,474,463	1,994,375	37.73	52,859
1993	1,974,564.03	823,608	894,322	1,277,698	38.49	33,196
1994	1,831,949.02	739,437	802,924	1,212,220	39.25	30,885
1995	1,108,378.58	432,237	469,348	749,868	40.02	18,737
1996	995,350.11	374,385	406,529	688,356	40.80	16,871
1997	3,200,674.93	1,159,557	1,259,115	2,261,627	41.58	54,392
1998	1,765,277.62	614,795	667,581	1,274,224	42.37	30,074
1999	368,822.89	123,217	133,796	271,909	43.17	6,299
2000	11,055,542.59	3,536,569	3,840,215	8,320,882	43.97	189,240
2001	3,805,698.62	1,163,364	1,263,249	2,923,019	44.77	65,290
2002	4,719,815.50	1,374,165	1,492,149	3,699,648	45.59	81,150
2003	357,817.05	98,970	107,467	286,132	46.41	6,165
2004	3,681,227.80	964,677	1,047,503	3,001,848	47.23	63,558
2005	17,008,248.90	4,206,548	4,567,718	14,141,356	48.06	294,244
2006	4,244,247.13	987,191	1,071,950	3,596,722	48.89	73,568
2007	2,928,388.33	637,481	692,214	2,529,013	49.73	50,855
2008	6,916,038.43	1,401,252	1,521,562	6,086,080	50.58	120,326
2009	1,676,150.23	314,325	341,313	1,502,452	51.43	29,214
2010	11,147,913.51	1,922,424	2,087,481	10,175,224	52.28	194,629
2011	10,317,043.03	1,621,736	1,760,976	9,587,771	53.14	180,425
2012	10,354,930.13	1,467,884	1,593,915	9,796,508	54.01	181,383
2013	20,497,051.45	2,589,270	2,811,582	19,735,175	54.88	359,606
2014	9,343,733.39	1,036,136	1,125,098	9,153,009	55.75	164,180
2015	3,610,487.11	343,975	373,508	3,598,028	56.63	63,536
2016	6,885,505.75	547,301	594,292	6,979,764	57.52	121,345
2017	8,204,352.47	522,535	567,399	8,457,389	58.41	144,794
2018	7,119,077.49	341,039	370,320	7,460,665	59.30	125,812

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EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 62-R2						
NET SALVAGE PERCENT.. -10						
2019	11,070,807.57	355,473	385,994	11,791,894	60.19	195,911
2020	5,135,171.95	82,019	89,061	5,559,628	61.10	90,992
2021	11,159,970.29	45,544	49,454	12,226,513	61.77	197,936
	226,576,095.95	54,952,955	59,671,151	189,562,555		3,888,612
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						48.7 1.72

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EVERGY MISSOURI WEST, INC.

ACCOUNT 353.03 STATION EQUIPMENT - COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-S2.5						
NET SALVAGE PERCENT.. 0						
2010	19,008.48	8,105	3,041	15,967	14.34	1,113
2012	38,622.41	13,672	5,129	33,493	16.15	2,074
2013	67,915.86	21,461	8,051	59,865	17.10	3,501
	125,546.75	43,238	16,221	109,326		6,688
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.3 5.33



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EVERGY MISSOURI WEST, INC.

ACCOUNT 354.00 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -20						
1924	1,568.29	1,792	1,882			
1956	1,916.91	1,836	2,300			
1974	73,859.12	56,179	84,783	3,848	23.80	162
1975	16,002.79	11,962	18,053	1,150	24.51	47
1984	107,432.94	66,820	100,842	28,078	31.31	897
	200,780.05	138,589	207,860	33,076		1,106
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					29.9	0.55

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EVERGY MISSOURI WEST, INC.

ACCOUNT 354.05 TOWERS AND FIXTURES - SUBTRANSMISSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -20						
1924	4,467.28	5,104	5,361			
1957	16,908.09	16,048	20,290			
1960	55,318.68	50,951	66,382			
1961	46,164.94	42,060	55,398			
	122,858.99	114,163	147,431			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

## Schedule JJS-1 - Page 514 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2						
NET SALVAGE PERCENT.. -75						
1924	5,820.25	9,161	9,143	1,042	6.54	159
1928	2,382.83	3,675	3,668	502	7.71	65
1929	342.37	525	524	75	8.01	9
1930	799.52	1,220	1,218	181	8.31	22
1931	180.83	275	274	42	8.61	5
1932	516.89	781	779	126	8.91	14
1933	4.62	7	7	1	9.21	
1936	708.08	1,045	1,043	196	10.16	19
1937	36,838.72	54,074	53,967	10,501	10.48	1,002
1938	14.83	22	22	4	10.81	
1940	13.46	19	19	5	11.48	
1941	1,245.45	1,783	1,779	401	11.83	34
1942	582.16	828	826	193	12.18	16
1943	69.29	98	98	23	12.54	2
1945	89.06	124	124	32	13.29	2
1946	5,083.53	7,025	7,011	1,885	13.67	138
1947	292.75	401	400	112	14.06	8
1948	313,464.51	426,530	425,685	122,878	14.46	8,498
1949	1,716.87	2,317	2,312	693	14.87	47
1950	18,941.19	25,350	25,300	7,847	15.29	513
1951	1,910.98	2,535	2,530	814	15.72	52
1952	641.28	843	841	281	16.15	17
1953	83,638.27	108,988	108,772	37,595	16.60	2,265
1954	17,739.94	22,902	22,857	8,188	17.05	480
1955	535,276.32	684,396	683,041	253,693	17.51	14,488
1956	829.16	1,050	1,048	403	17.98	22
1957	27,694.17	34,701	34,632	13,833	18.46	749
1958	279,396.23	346,397	345,711	143,232	18.95	7,558
1959	23,720.04	29,089	29,031	12,479	19.45	642
1960	6,321.04	7,665	7,650	3,412	19.96	171
1961	576,440.51	691,089	689,721	319,050	20.47	15,586
1962	1,513.05	1,792	1,788	860	21.00	41
1963	5,414.68	6,336	6,323	3,153	21.54	146
1964	14,571.30	16,838	16,805	8,695	22.08	394
1965	26,166.61	29,849	29,790	16,002	22.63	707
1966	1,657,885.97	1,865,768	1,862,073	1,039,227	23.20	44,794
1967	19,134.21	21,240	21,198	12,287	23.77	517
1968	135,721.53	148,536	148,242	89,271	24.35	3,666
1969	20,615.33	22,240	22,196	13,881	24.93	557
1970	2,236,133.37	2,376,233	2,371,528	1,541,705	25.53	60,388
1971	56,225.72	58,825	58,709	39,686	26.14	1,518
1972	328,361.05	338,148	337,478	237,154	26.75	8,866
1973	522,260.45	529,107	528,059	385,897	27.37	14,099

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EVERGY MISSOURI WEST, INC.

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2						
NET SALVAGE PERCENT.. -75						
1974	230,897.94	230,010	229,555	174,516	28.00	6,233
1975	1,058,393.94	1,036,078	1,034,026	818,163	28.64	28,567
1976	387,491.59	372,540	371,802	306,308	29.29	10,458
1977	535,411.12	505,383	504,382	432,587	29.94	14,448
1978	968,973.40	897,417	895,640	800,063	30.60	26,146
1979	898,362.41	815,812	814,197	757,937	31.27	24,238
1980	515,526.54	458,718	457,810	444,361	31.95	13,908
1981	755,830.85	658,707	657,403	665,301	32.63	20,389
1982	282,823.70	241,150	240,672	254,269	33.33	7,629
1983	447,402.39	373,046	372,307	410,647	34.03	12,067
1984	1,553,921.83	1,266,380	1,263,872	1,455,491	34.73	41,909
1985	953,476.00	758,821	757,318	911,265	35.44	25,713
1986	432,162.63	335,556	334,892	421,393	36.16	11,654
1987	172,053.26	130,211	129,953	171,140	36.89	4,639
1988	294,753.34	217,278	216,848	298,970	37.62	7,947
1989	2,743,808.12	1,967,962	1,964,065	2,837,599	38.36	73,973
1990	1,098,007.79	765,358	763,842	1,157,672	39.11	29,600
1991	2,148,883.99	1,454,467	1,451,587	2,308,960	39.86	57,927
1992	334,800.08	219,759	219,324	366,576	40.62	9,025
1993	429,169.83	272,803	272,263	478,784	41.39	11,568
1994	854,344.48	525,349	524,309	970,794	42.16	23,026
1995	649,358.61	385,664	384,900	751,478	42.94	17,501
1996	1,808,460.11	1,036,094	1,034,042	2,130,763	43.72	48,737
1997	745,694.21	411,364	410,549	894,416	44.51	20,095
1998	849,524.65	450,342	449,450	1,037,218	45.31	22,892
1999	244,351.53	124,274	124,028	303,587	46.11	6,584
2000	10,287,740.48	5,007,686	4,997,770	13,005,776	46.92	277,190
2001	1,520,390.61	706,917	705,517	1,955,167	47.73	40,963
2002	6,407,377.09	2,839,445	2,833,823	8,379,087	48.54	172,622
2003	963,353.78	405,384	404,581	1,281,288	49.37	25,953
2004	7,482,829.97	2,981,590	2,975,686	10,119,266	50.20	201,579
2005	12,431,185.85	4,675,493	4,666,235	17,088,340	51.03	334,869
2006	1,791,959.87	633,458	632,204	2,503,726	51.87	48,269
2007	3,642,745.89	1,205,348	1,202,961	5,171,844	52.71	98,119
2008	5,201,209.20	1,601,972	1,598,800	7,503,316	53.56	140,092
2009	713,891.11	203,537	203,134	1,046,175	54.41	19,228
2010	4,215,291.38	1,104,227	1,102,040	6,274,720	55.27	113,528
2011	2,671,986.75	638,084	636,821	4,039,156	56.13	71,961
2012	5,177,674.01	1,115,219	1,113,011	7,947,919	57.00	139,437
2013	2,416,089.00	463,786	462,868	3,765,288	57.87	65,065
2014	4,802,360.47	808,057	806,457	7,597,674	58.75	129,322
2015	3,329,267.68	481,362	480,409	5,345,809	59.63	89,650
2016	8,231,383.59	995,092	993,121	13,411,800	60.51	221,646

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EVERGY MISSOURI WEST, INC.

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2						
NET SALVAGE PERCENT.. -75						
2017	7,105,350.64	688,615	687,251	11,747,113	61.40	191,321
2018	13,347,275.69	970,280	968,359	22,389,373	62.30	359,380
2019	12,033,380.58	586,477	585,316	20,473,100	63.19	323,993
2020	29,692,420.92	719,670	718,245	51,243,492	64.10	799,430
2021	27,848,963.08	172,524	172,182	48,563,503	64.77	749,784
	199,674,730.40	52,794,593	52,690,049	296,740,729		5,378,550
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						55.2 2.69

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EVERGY MISSOURI WEST, INC.

ACCOUNT 355.05 POLES AND FIXTURES - SUBTRANSMISSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2						
NET SALVAGE PERCENT.. -75						
1924	26,867.80	42,288	42,204	4,815	6.54	736
1925	34,605.82	54,197	54,090	6,470	6.83	947
1934	765.18	1,143	1,141	198	9.52	21
1937	5,598.56	8,218	8,202	1,595	10.48	152
1941	12,465.59	17,844	17,809	4,006	11.83	339
1946	33,079.45	45,714	45,623	12,266	13.67	897
1950	26,442.61	35,389	35,319	10,956	15.29	717
1953	8,430.12	10,985	10,963	3,790	16.60	228
1955	33,168.32	42,409	42,325	15,720	17.51	898
1958	36,038.15	44,680	44,592	18,475	18.95	975
1961	178,559.85	214,074	213,650	98,830	20.47	4,828
1966	178,185.53	200,528	200,131	111,694	23.20	4,814
1970	6,462.75	6,868	6,854	4,456	25.53	175
1971	23,878.24	24,982	24,933	16,854	26.14	645
1972	35,803.58	36,871	36,798	25,858	26.75	967
1973	50,355.70	51,016	50,915	37,207	27.37	1,359
1974	39,744.48	39,592	39,514	30,039	28.00	1,073
1975	37,262.38	36,477	36,405	28,804	28.64	1,006
1976	28,265.06	27,174	27,120	22,344	29.29	763
1977	52,409.54	49,470	49,372	42,345	29.94	1,414
1978	40,050.03	37,092	37,019	33,069	30.60	1,081
1979	66,216.72	60,132	60,013	55,866	31.27	1,787
1980	117,191.05	104,277	104,070	101,014	31.95	3,162
1981	225,774.39	196,762	196,372	198,733	32.63	6,090
1982	419,139.74	357,381	356,673	376,822	33.33	11,306
1983	211,289.41	176,174	175,825	193,931	34.03	5,699
1984	520,226.32	423,962	423,122	487,274	34.73	14,030
1985	1,843.66	1,467	1,464	1,762	35.44	50
1986	330,482.82	256,606	256,098	322,247	36.16	8,912
1987	543,874.16	411,607	410,792	540,988	36.89	14,665
1988	54,743.25	40,354	40,274	55,527	37.62	1,476
1989	354,558.71	254,303	253,799	366,679	38.36	9,559
1990	245,405.24	171,058	170,719	258,740	39.11	6,616
1991	544,282.67	368,396	367,667	584,828	39.86	14,672
1992	542,474.81	356,075	355,370	593,961	40.62	14,622
1993	48,618.24	30,904	30,843	54,239	41.39	1,310
1994	22,732.97	13,979	13,951	25,832	42.16	613
1995	55,604.41	33,024	32,959	64,349	42.94	1,499
1996	22,166.95	12,700	12,675	26,117	43.72	597
1997	39,385.25	21,727	21,684	47,240	44.51	1,061
1998	34,438.14	18,256	18,220	42,047	45.31	928
1999	100,960.11	51,347	51,245	125,435	46.11	2,720
2000	21,053.33	10,248	10,228	26,615	46.92	567

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EVERGY MISSOURI WEST, INC.

ACCOUNT 355.05 POLES AND FIXTURES - SUBTRANSMISSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2						
NET SALVAGE PERCENT.. -75						
2001	377,041.96	175,308	174,961	484,862	47.73	10,158
2002	128,493.83	56,942	56,829	168,035	48.54	3,462
2003	23,623.26	9,941	9,921	31,420	49.37	636
2004	11,539.44	4,598	4,589	15,605	50.20	311
2005	190,846.50	71,779	71,637	262,344	51.03	5,141
2006	241,738.00	85,454	85,285	337,756	51.87	6,512
2007	107,307.99	35,507	35,437	152,352	52.71	2,890
2008	727,883.12	224,188	223,744	1,050,051	53.56	19,605
2010	737,571.28	193,212	192,828	1,097,922	55.27	19,865
2015	19,106.61	2,763	2,758	30,679	59.63	514
2016	26,987.53	3,263	3,256	43,972	60.51	727
2021	120,231.46	745	744	209,661	64.77	3,237
	8,123,272.07	5,261,450	5,251,031	8,964,695		219,034
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						40.9 2.70

## Schedule JJS-1 - Page 519 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -70						
1924	6,316.87	9,932	9,062	1,677	5.26	319
1928	637.13	986	900	183	6.30	29
1929	743.09	1,145	1,045	218	6.55	33
1930	724.83	1,112	1,015	217	6.82	32
1933	45.48	69	63	14	7.63	2
1934	303.65	458	418	98	7.91	12
1937	43,845.90	65,178	59,468	15,070	8.79	1,714
1938	4,756.41	7,035	6,419	1,667	9.10	183
1939	64.05	94	86	23	9.42	2
1940	442.57	648	591	161	9.74	17
1941	2,096.63	3,051	2,784	780	10.08	77
1942	405.15	586	535	154	10.43	15
1945	80.07	114	104	32	11.55	3
1946	12,687.71	17,890	16,323	5,246	11.94	439
1947	2,352.31	3,293	3,004	995	12.35	81
1948	354,045.53	492,077	448,966	152,911	12.77	11,974
1949	8,638.97	11,915	10,871	3,815	13.21	289
1950	58,667.08	80,272	73,239	26,495	13.66	1,940
1951	11,713.33	15,896	14,503	5,410	14.12	383
1952	3,089.74	4,157	3,793	1,460	14.60	100
1953	97,246.49	129,681	118,320	46,999	15.09	3,115
1954	10,119.47	13,372	12,200	5,003	15.59	321
1955	687,036.71	899,168	820,391	347,571	16.11	21,575
1956	1,835.04	2,378	2,170	950	16.64	57
1957	59,143.39	75,853	69,207	31,337	17.19	1,823
1958	409,381.36	519,574	474,054	221,894	17.74	12,508
1959	50,302.61	63,146	57,614	27,900	18.31	1,524
1960	7,003.70	8,692	7,930	3,976	18.90	210
1961	1,040,115.09	1,275,877	1,164,097	604,099	19.49	30,995
1962	1,498.29	1,816	1,657	890	20.10	44
1963	12,874.39	15,408	14,058	7,828	20.72	378
1964	5,699.73	6,734	6,144	3,546	21.35	166
1965	13,097.53	15,271	13,933	8,333	21.99	379
1966	2,981,593.55	3,428,627	3,128,243	1,940,466	22.65	85,672
1967	10,195.69	11,561	10,548	6,785	23.31	291
1968	110,736.44	123,736	112,895	75,357	23.99	3,141
1969	318,182.83	350,278	319,590	221,321	24.67	8,971
1970	1,464,881.29	1,588,088	1,448,955	1,041,343	25.36	41,062
1971	38,246.56	40,804	37,229	27,790	26.07	1,066
1972	521,014.22	546,873	498,961	386,763	26.78	14,442
1973	654,415.87	675,292	616,129	496,378	27.51	18,044
1974	196,080.22	198,858	181,436	151,900	28.24	5,379
1975	1,309,638.94	1,304,662	1,190,360	1,036,026	28.98	35,750



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EVERGY MISSOURI WEST, INC.

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -70						
1976	774,268.00	757,229	690,888	625,368	29.73	21,035
1977	852,901.17	818,385	746,686	703,246	30.49	23,065
1978	1,021,701.58	961,492	877,255	859,638	31.25	27,508
1979	1,387,096.66	1,279,415	1,167,325	1,190,739	32.02	37,187
1980	394,509.70	356,318	325,101	345,565	32.81	10,532
1981	743,420.81	657,184	599,608	664,207	33.60	19,768
1982	356,505.70	308,309	281,298	324,762	34.39	9,444
1983	297,884.52	251,754	229,698	276,706	35.20	7,861
1984	2,830,678.12	2,336,637	2,131,923	2,680,230	36.01	74,430
1985	1,250,625.59	1,007,456	919,192	1,206,872	36.83	32,769
1986	542,518.45	426,223	388,881	533,400	37.65	14,167
1987	79,502.06	60,838	55,508	79,646	38.49	2,069
1988	412,935.81	307,570	280,624	421,367	39.33	10,714
1989	2,842,252.28	2,058,359	1,878,025	2,953,804	40.18	73,514
1990	803,852.93	565,560	516,011	850,539	41.03	20,730
1991	2,729,416.59	1,863,288	1,700,044	2,939,964	41.89	70,183
1992	475,773.17	314,742	287,167	521,647	42.76	12,199
1993	255,426.00	163,577	149,246	284,978	43.63	6,532
1994	714,806.60	442,492	403,725	811,446	44.51	18,231
1995	2,403,555.76	1,436,531	1,310,676	2,775,369	45.39	61,145
1996	1,012,680.02	583,108	532,022	1,189,534	46.29	25,697
1997	991,231.52	549,341	501,213	1,183,881	47.18	25,093
1998	285,258.75	151,854	138,550	346,390	48.08	7,204
1999	9,890.76	5,047	4,605	12,209	48.99	249
2000	2,441,829.33	1,191,369	1,086,992	3,064,118	49.91	61,393
2001	3,770,923.43	1,756,496	1,602,608	4,807,962	50.82	94,608
2002	1,333,726.75	591,117	539,329	1,728,006	51.75	33,391
2003	167,452.06	70,436	64,265	220,404	52.68	4,184
2004	1,754,774.48	698,467	637,274	2,345,843	53.61	43,758
2005	3,428,168.38	1,286,273	1,173,582	4,654,304	54.55	85,322
2006	916,446.28	322,949	294,655	1,263,304	55.49	22,766
2007	581,178.80	191,534	174,754	813,250	56.43	14,412
2008	576,307.90	176,634	161,159	818,564	57.38	14,266
2009	508,624.21	144,027	131,409	733,252	58.34	12,569
2010	4,005,110.73	1,041,729	950,462	5,858,226	59.29	98,806
2011	4,031,701.90	954,679	871,039	5,982,854	60.25	99,300
2012	5,028,788.08	1,072,294	978,350	7,570,590	61.22	123,662
2013	1,101,790.73	209,238	190,906	1,682,138	62.18	27,053
2014	1,666,447.73	277,234	252,945	2,580,016	63.15	40,855
2015	527,005.22	75,256	68,663	827,246	64.12	12,902
2016	377,280.17	44,896	40,963	600,413	65.10	9,223
2017	555,342.11	53,001	48,358	895,724	66.07	13,557
2018	3,792,098.03	271,658	247,858	6,198,709	67.05	92,449

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EVERGY MISSOURI WEST, INC.

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -70						
2019	5,869,707.91	280,795	256,194	9,722,309	68.03	142,912
2020	20,204,757.10	480,873	438,743	33,909,344	69.02	491,297
2021	16,942,074.33	102,821	93,813	28,707,713	69.75	411,580
	113,562,224.12	40,968,142	37,378,902	155,676,879		2,866,148
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						54.3 2.52

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EVERGY MISSOURI WEST, INC.

ACCOUNT 356.05 OVERHEAD CONDUCTORS AND DEVICES - SUBTRANSMISSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -70						
1924	59,776.87	93,985	85,751	15,870	5.26	3,017
1928	2,207.99	3,416	3,117	637	6.30	101
1932	355.09	540	493	111	7.36	15
1933	0.02					
1934	619.74	935	853	201	7.91	25
1937	7,034.76	10,457	9,541	2,418	8.79	275
1941	20,993.76	30,550	27,873	7,816	10.08	775
1944	84.13	120	109	34	11.16	3
1945	43.86	62	57	18	11.55	2
1946	39,009.75	55,005	50,186	16,131	11.94	1,351
1950	35,895.09	49,114	44,811	16,211	13.66	1,187
1953	15,737.81	20,987	19,148	7,606	15.09	504
1955	34,429.16	45,060	41,112	17,418	16.11	1,081
1958	41,150.02	52,226	47,650	22,305	17.74	1,257
1961	144,757.47	177,570	162,013	84,075	19.49	4,314
1962	4,927.78	5,972	5,449	2,928	20.10	146
1964	4,982.16	5,886	5,370	3,100	21.35	145
1965	161.93	189	172	103	21.99	5
1966	237,119.66	272,671	248,782	154,321	22.65	6,813
1970	927.95	1,006	918	660	25.36	26
1971	13,929.28	14,861	13,559	10,121	26.07	388
1972	7,544.45	7,919	7,225	5,601	26.78	209
1973	19,955.01	20,592	18,788	15,136	27.51	550
1974	29,090.67	29,503	26,918	22,536	28.24	798
1975	21,177.86	21,097	19,249	16,753	28.98	578
1976	6,384.75	6,244	5,697	5,157	29.73	173
1977	23,248.67	22,308	20,354	19,169	30.49	629
1978	56,734.46	53,391	48,713	47,736	31.25	1,528
1979	20,241.12	18,670	17,034	17,376	32.02	543
1980	24,683.08	22,294	20,341	21,620	32.81	659
1981	100,754.31	89,067	81,264	90,018	33.60	2,679
1982	231,163.77	199,912	182,398	210,580	34.39	6,123
1983	135,041.23	114,128	104,129	125,441	35.20	3,564
1984	342,034.60	282,339	257,603	323,856	36.01	8,994
1985	10,443.39	8,413	7,676	10,078	36.83	274
1986	242,189.14	190,273	173,603	238,119	37.65	6,325
1987	416,934.80	319,054	291,102	417,687	38.49	10,852
1988	21,412.15	15,949	14,552	21,849	39.33	556
1989	217,661.15	157,630	143,820	226,204	40.18	5,630
1990	40,819.23	28,719	26,203	43,190	41.03	1,053
1991	589,553.12	402,470	367,210	635,030	41.89	15,159
1992	265,135.37	175,397	160,030	290,700	42.76	6,798
1993	17,614.80	11,281	10,293	19,652	43.63	450

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EVERGY MISSOURI WEST, INC.

ACCOUNT 356.05 OVERHEAD CONDUCTORS AND DEVICES - SUBTRANSMISSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -70						
1994	17,234.20	10,669	9,734	19,564	44.51	440
1995	41,113.97	24,573	22,420	47,474	45.39	1,046
1996	64,776.37	37,299	34,031	76,089	46.29	1,644
1997	70,896.27	39,291	35,849	84,675	47.18	1,795
1998	33,140.00	17,642	16,096	40,242	48.08	837
1999	59,704.74	30,464	27,795	73,703	48.99	1,504
2000	37,825.35	18,455	16,838	47,465	49.91	951
2001	344,636.37	160,532	146,468	439,414	50.82	8,646
2002	125,001.57	55,402	50,548	161,955	51.75	3,130
2003	11,998.99	5,047	4,605	15,793	52.68	300
2004	41,769.48	16,626	15,169	55,839	53.61	1,042
2005	82,331.88	30,891	28,185	111,779	54.55	2,049
2006	394,607.14	139,057	126,874	543,958	55.49	9,803
2007	112,236.08	36,989	33,748	157,053	56.43	2,783
2008	392,944.22	120,435	109,884	558,121	57.38	9,727
2009	77,578.89	21,968	20,043	111,841	58.34	1,917
2010	1,000,983.69	260,356	237,548	1,464,124	59.29	24,694
2015	156.58	22	20	246	64.12	4
2016	21,266.07	2,531	2,309	33,843	65.10	520
2021	73,117.65	444	405	123,895	69.75	1,776
	6,507,280.92	4,065,955	3,709,735	7,352,643		170,162
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						43.2 2.61

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EVERGY MISSOURI WEST, INC.

ACCOUNT 357.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-S2						
NET SALVAGE PERCENT.. 0						
1981	3,432.69	2,401	2,181	1,252	13.53	93
1994	9,235.96	4,965	4,510	4,726	20.81	227
1998	3,479.22	1,648	1,497	1,982	23.68	84
	16,147.87	9,014	8,188	7,960		404
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						19.7 2.50

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EVERGY MISSOURI WEST, INC.

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-S4						
NET SALVAGE PERCENT.. 0						
1977	54,108.49	43,611	54,108			
1981	27,003.92	20,480	27,004			
1991	365.85	218	366			
1994	592.27	319	592			
2005	467.60	150	7,326	6,858-		
	82,538.13	64,778	89,396	6,858-		
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

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EVERGY MISSOURI WEST, INC.

ACCOUNT 358.05 UNDERGROUND CONDUCTORS AND DEVICES - SUBTRANSMISSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-S4						
NET SALVAGE PERCENT.. 0						
1981	539.97	410	540			
1991	3,484.39	2,077	3,484			
	4,024.36	2,487	4,024			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

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EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -10						
1900	12,970.93	14,268	14,268			
1924	970.45	987	1,067			
1926	1,367.70	1,380	1,493	11	5.78	2
1928	640.66	641	694	11	6.30	2
1931	51.15	51	55	1	7.08	
1933	8,337.35	8,171	8,841	330	7.63	43
1935	947.94	921	997	46	8.20	6
1939	267.46	255	276	18	9.42	2
1941	3,159.15	2,975	3,219	256	10.08	25
1942	59.32	56	61	4	10.43	
1947	7,415.50	6,718	7,269	888	12.35	72
1948	291.06	262	283	37	12.77	3
1950	747.61	662	716	106	13.66	8
1951	1,411.02	1,239	1,341	211	14.12	15
1953	541.04	467	505	90	15.09	6
1954	2,025.81	1,732	1,874	354	15.59	23
1955	12,862.89	10,893	11,786	2,363	16.11	147
1956	7,635.81	6,403	6,928	1,471	16.64	88
1957	12,662.73	10,508	11,370	2,559	17.19	149
1958	21,560.04	17,706	19,158	4,558	17.74	257
1959	5,549.77	4,508	4,878	1,227	18.31	67
1960	5,014.90	4,027	4,357	1,159	18.90	61
1961	815.44	647	700	197	19.49	10
1962	2,722.14	2,135	2,310	684	20.10	34
1963	7,258.73	5,621	6,082	1,903	20.72	92
1964	17,264.81	13,199	14,281	4,710	21.35	221
1965	1,463.19	1,104	1,195	415	21.99	19
1966	3,704.31	2,756	2,982	1,093	22.65	48
1967	4,797.84	3,520	3,809	1,469	23.31	63
1968	19,830.53	14,338	15,514	6,300	23.99	263
1969	4,686.85	3,339	3,613	1,543	24.67	63
1970	28.21	20	22	9	25.36	
1971	2,721.70	1,879	2,033	961	26.07	37
1972	40,453.82	27,475	29,728	14,771	26.78	552
1973	394.90	264	286	148	27.51	5
1974	180,197.21	118,250	127,945	70,272	28.24	2,488
1975	97,859.89	63,080	68,252	39,394	28.98	1,359
1976	90,154.31	57,051	61,728	37,442	29.73	1,259
1977	35,107.77	21,797	23,584	15,035	30.49	493
1978	160,651.58	97,825	105,845	70,872	31.25	2,268
1979	32,124.97	19,173	20,745	14,592	32.02	456
1980	86,910.66	50,792	54,956	40,646	32.81	1,239
1981	106,683.08	61,023	66,026	51,325	33.60	1,528



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EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -10						
1982	230,016.45	128,713	139,266	113,752	34.39	3,308
1983	42,919.40	23,471	25,395	21,816	35.20	620
1984	37,353.58	19,952	21,588	19,501	36.01	542
1985	10,713.82	5,585	6,043	5,742	36.83	156
1986	164,540.43	83,645	90,503	90,491	37.65	2,403
1987	28,781.10	14,251	15,419	16,240	38.49	422
1988	116,588.02	56,190	60,797	67,450	39.33	1,715
1989	29,433.68	13,793	14,924	17,453	40.18	434
1990	88,305.14	40,201	43,497	53,639	41.03	1,307
1991	296,671.87	131,048	141,792	184,547	41.89	4,406
1992	210,151.07	89,956	97,331	133,835	42.76	3,130
1993	72,053.23	29,857	32,305	46,954	43.63	1,076
1994	482,628.65	193,319	209,168	321,724	44.51	7,228
1995	192,620.90	74,492	80,599	131,284	45.39	2,892
1996	559,940.68	208,623	225,727	390,208	46.29	8,430
1997	251,730.58	90,271	97,672	179,232	47.18	3,799
1998	880,114.48	303,159	328,013	640,113	48.08	13,313
1999	7,042.89	2,325	2,516	5,231	48.99	107
2000	612,308.12	193,306	209,154	464,385	49.91	9,304
2001	779,469.62	234,932	254,193	603,224	50.82	11,870
2002	1,139,671.10	326,836	353,631	900,007	51.75	17,391
2003	442,506.45	120,438	130,312	356,445	52.68	6,766
2004	254,198.02	65,470	70,838	208,780	53.61	3,894
2005	1,318,334.97	320,067	346,308	1,103,860	54.55	20,236
2006	379,814.03	86,605	93,705	324,090	55.49	5,841
2007	78,324.88	16,702	18,071	68,086	56.43	1,207
2008	1,302,083.33	258,228	279,399	1,152,893	57.38	20,092
2009	782,777.07	143,426	155,185	705,870	58.34	12,099
2010	165,497.03	27,853	30,136	151,911	59.29	2,562
2011	117,135.81	17,947	19,418	109,431	60.25	1,816
2012	41,008.09	5,658	6,122	38,987	61.22	637
2013	79,793.38	9,805	10,609	77,164	62.18	1,241
2014	52,564.93	5,658	6,122	51,699	63.15	819
2015	132,884.26	12,279	13,286	132,887	64.12	2,072
2016	163,183.97	12,565	13,595	165,907	65.10	2,548
2017	26,859.85	1,659	1,795	27,751	66.07	420
2018	40,123.00	1,860	2,012	42,123	67.05	628
2020	96,361.34	1,484	1,606	104,391	69.02	1,512
	12,708,827.45	4,031,747	4,361,124	9,618,586		191,716

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 50.2 1.51

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EVERGY MISSOURI WEST, INC.

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1.5						
NET SALVAGE PERCENT.. -10						
1920	4,852.27	4,832	5,337			
1924	1,308.18	1,280	1,439			
1925	1,354.56	1,319	1,490			
1926	658.30	638	724			
1928	4,652.09	4,461	5,117			
1931	2,634.67	2,487	2,898			
1932	9,836.21	9,233	10,820			
1933	37,043.79	34,582	40,748			
1934	981.42	911	1,080			
1936	1,426.84	1,309	1,570			
1938	328.19	297	361			
1940	632.31	566	696			
1941	8,338.17	7,413	9,172			
1942	668.96	591	736			
1943	520.59	456	573			
1946	7,108.44	6,100	7,819			
1947	13,084.19	11,145	14,393			
1948	160,357.52	135,528	176,393			
1949	4,361.84	3,657	4,798			
1950	70,694.40	58,789	77,764			
1951	90,533.81	74,658	99,587			
1952	43,608.00	35,649	47,969			
1953	40,838.92	33,086	44,923			
1954	32,069.59	25,746	35,277			
1955	126,061.02	100,233	138,667			
1956	319,192.93	251,337	351,112			
1957	190,949.81	148,852	210,045			
1958	295,188.42	227,727	324,707			
1959	82,381.97	62,875	90,162	458	18.37	25
1960	233,834.22	176,536	253,150	4,068	18.82	216
1961	314,866.26	235,000	336,987	9,366	19.29	486
1962	299,931.98	221,271	317,299	12,626	19.76	639
1963	222,098.50	161,896	232,157	12,151	20.24	600
1964	329,191.55	236,940	339,769	22,342	20.74	1,077
1965	159,213.13	113,137	162,237	12,897	21.24	607
1966	227,612.78	159,613	228,883	21,491	21.75	988
1967	153,304.57	106,071	152,104	16,531	22.26	743
1968	691,420.84	471,678	676,379	84,184	22.79	3,694
1969	279,970.53	188,270	269,976	37,992	23.32	1,629
1970	413,346.90	273,796	392,620	62,062	23.87	2,600
1971	489,249.94	319,138	457,639	80,536	24.42	3,298
1972	1,132,826.57	727,317	1,042,962	203,147	24.98	8,132
1973	333,970.80	210,932	302,473	64,895	25.55	2,540

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EVERGY MISSOURI WEST, INC.

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 60-R1.5						
NET SALVAGE PERCENT.. -10						
1974	864,378.85	536,898	769,904	180,913	26.12	6,926
1975	2,811,302.94	1,715,775	2,460,397	632,036	26.71	23,663
1976	1,071,720.83	642,497	921,331	257,562	27.30	9,435
1977	2,925,615.49	1,721,725	2,468,929	749,248	27.90	26,855
1978	2,238,881.14	1,292,535	1,853,477	609,292	28.51	21,371
1979	641,971.61	363,444	521,173	184,996	29.12	6,353
1980	1,030,782.15	571,840	820,010	313,850	29.74	10,553
1981	3,088,826.86	1,677,891	2,406,071	991,639	30.37	32,652
1982	1,799,533.27	956,429	1,371,505	607,982	31.01	19,606
1983	772,512.48	401,513	575,764	274,000	31.65	8,657
1984	1,292,467.05	656,363	941,215	480,499	32.30	14,876
1985	541,911.11	268,645	385,233	210,869	32.96	6,398
1986	1,727,570.32	835,194	1,197,656	702,671	33.63	20,894
1987	1,517,780.36	715,122	1,025,475	644,083	34.30	18,778
1988	4,164,209.03	1,910,901	2,740,204	1,840,426	34.97	52,629
1989	2,610,101.94	1,164,724	1,670,197	1,200,915	35.66	33,677
1990	4,905,069.65	2,127,638	3,051,002	2,344,575	36.34	64,518
1991	2,606,788.87	1,097,294	1,573,504	1,293,964	37.04	34,934
1992	4,177,708.14	1,704,923	2,444,835	2,150,644	37.74	56,986
1993	3,774,986.11	1,491,448	2,138,715	2,013,770	38.45	52,374
1994	1,337,325.73	510,943	732,685	738,373	39.16	18,855
1995	1,654,721.63	610,675	875,699	944,495	39.87	23,689
1996	3,976,262.92	1,414,953	2,029,022	2,344,867	40.59	57,770
1997	2,399,738.71	821,822	1,178,481	1,461,232	41.32	35,364
1998	3,056,030.48	1,005,700	1,442,159	1,919,475	42.05	45,647
1999	2,305,511.67	727,419	1,043,108	1,492,955	42.79	34,890
2000	6,729,284.42	2,031,907	2,913,725	4,488,488	43.53	103,113
2001	6,421,648.79	1,851,920	2,655,627	4,408,187	44.27	99,575
2002	6,066,344.19	1,666,043	2,389,082	4,283,897	45.02	95,155
2003	2,425,878.31	632,880	907,541	1,760,925	45.77	38,473
2004	1,685,705.19	416,285	596,947	1,257,329	46.53	27,022
2005	12,928,692.72	3,012,553	4,319,958	9,901,604	47.29	209,381
2006	4,607,748.84	1,008,636	1,446,370	3,622,154	48.06	75,367
2007	4,864,031.37	996,946	1,429,606	3,920,829	48.82	80,312
2008	18,922,643.54	3,607,848	5,173,602	15,641,306	49.60	315,349
2009	5,945,416.53	1,049,663	1,505,202	5,034,756	50.37	99,955
2010	5,371,516.19	871,529	1,249,760	4,658,908	51.15	91,083
2011	10,620,638.77	1,569,337	2,250,407	9,432,296	51.94	181,600
2012	5,949,090.85	792,936	1,137,059	5,406,941	52.73	102,540
2013	8,299,914.01	986,030	1,413,953	7,715,952	53.52	144,170
2014	4,603,540.95	479,399	687,451	4,376,444	54.32	80,568
2015	8,477,723.49	758,443	1,087,596	8,237,900	55.12	149,454
2016	5,649,491.57	422,582	605,976	5,608,465	55.92	100,294

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EVERGY MISSOURI WEST, INC.

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1.5						
NET SALVAGE PERCENT.. -10						
2017	8,226,486.08	493,178	707,210	8,341,925	56.73	147,046
2018	7,352,685.54	331,606	475,518	7,612,436	57.54	132,298
2019	25,954,877.33	780,281	1,118,912	27,431,453	58.36	470,039
2020	4,616,483.72	69,418	99,544	4,978,588	59.18	84,126
2021	4,170,088.57	16,055	23,023	4,564,074	59.79	76,335
	236,016,146.29	55,637,138	79,702,832	179,914,929		3,668,879
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						49.0 1.55

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EVERGY MISSOURI WEST, INC.

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-S2.5						
NET SALVAGE PERCENT.. -120						
1924	913.64	1,888	1,582	428	3.51	122
1930	1.43	3	3			
1931	3.07	6	5	2	4.83	
1932	11.77	24	20	6	5.02	1
1933	31,875.08	63,826	53,468	16,657	5.21	3,197
1934	16.65	33	28	9	5.41	2
1935	36.06	72	60	19	5.60	3
1936	25.54	51	43	13	5.80	2
1937	5,266.91	10,389	8,703	2,884	6.00	481
1938	1,200.87	2,359	1,976	666	6.21	107
1939	299.46	586	491	168	6.41	26
1940	198.77	387	324	113	6.62	17
1941	3,734.96	7,248	6,072	2,145	6.84	314
1942	705.21	1,363	1,142	409	7.05	58
1943	196.10	377	316	115	7.28	16
1944	186.16	357	299	111	7.50	15
1945	481.72	918	769	291	7.74	38
1946	14,655.42	27,812	23,298	8,944	7.97	1,122
1947	6,118.48	11,555	9,680	3,781	8.21	461
1948	6,765.14	12,712	10,649	4,234	8.46	500
1949	4,189.73	7,833	6,562	2,655	8.71	305
1950	13,483.02	25,075	21,006	8,657	8.97	965
1951	3,202.85	5,924	4,963	2,083	9.24	225
1952	5,162.05	9,494	7,953	3,404	9.51	358
1953	15,118.96	27,647	23,160	10,102	9.79	1,032
1954	9,341.05	16,979	14,224	6,326	10.08	628
1955	51,746.59	93,468	78,299	35,543	10.38	3,424
1956	19,464.29	34,936	29,266	13,555	10.68	1,269
1957	95,653.72	170,564	142,883	67,555	10.99	6,147
1958	159,958.36	283,226	237,262	114,646	11.32	10,128
1959	91,636.89	161,108	134,962	66,639	11.65	5,720
1960	103,548.55	180,715	151,387	76,420	11.99	6,374
1961	1,882,800.87	3,260,876	2,731,674	1,410,488	12.34	114,302
1962	164,139.58	281,974	236,213	124,894	12.71	9,826
1963	176,766.28	301,184	252,305	136,581	13.08	10,442
1964	171,264.90	289,279	242,332	134,451	13.47	9,982
1965	242,146.56	405,418	339,623	193,099	13.86	13,932
1966	3,408,895.55	5,654,451	4,736,800	2,762,770	14.27	193,607
1967	169,277.55	278,086	232,956	139,455	14.69	9,493
1968	220,087.69	357,886	299,805	184,388	15.13	12,187
1969	198,256.52	319,002	267,232	168,932	15.58	10,843
1970	1,111,837.42	1,769,589	1,482,405	963,637	16.04	60,077
1971	1,293,532.83	2,035,211	1,704,920	1,140,852	16.52	69,059

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EVERGY MISSOURI WEST, INC.

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-S2.5						
NET SALVAGE PERCENT.. -120						
1972	1,673,893.58	2,602,543	2,180,181	1,502,385	17.01	88,324
1973	1,969,326.09	3,024,530	2,533,684	1,798,833	17.51	102,732
1974	1,748,851.84	2,650,794	2,220,601	1,626,873	18.04	90,181
1975	1,444,325.78	2,160,171	1,809,601	1,367,916	18.57	73,663
1976	1,669,799.65	2,461,909	2,062,370	1,611,189	19.13	84,223
1977	1,670,326.68	2,426,564	2,032,761	1,641,958	19.70	83,348
1978	1,774,998.40	2,539,575	2,127,432	1,777,564	20.28	87,651
1979	1,838,917.61	2,588,508	2,168,423	1,877,196	20.89	89,861
1980	2,497,348.86	3,456,601	2,895,635	2,598,532	21.51	120,806
1981	2,687,657.56	3,654,731	3,061,611	2,851,236	22.15	128,724
1982	2,554,768.01	3,411,075	2,857,497	2,762,993	22.80	121,184
1983	2,634,856.57	3,450,998	2,890,941	2,905,743	23.47	123,807
1984	2,933,989.47	3,766,040	3,154,856	3,299,921	24.16	136,586
1985	2,786,043.26	3,501,115	2,932,925	3,196,370	24.87	128,523
1986	3,348,993.29	4,115,792	3,447,847	3,919,938	25.60	153,123
1987	3,568,030.14	4,284,819	3,589,443	4,260,223	26.34	161,740
1988	4,806,405.06	5,633,453	4,719,210	5,854,881	27.10	216,047
1989	4,289,990.66	4,902,842	4,107,168	5,330,811	27.87	191,274
1990	5,449,097.52	6,064,257	5,080,099	6,907,916	28.66	241,030
1991	5,624,918.76	6,087,175	5,099,298	7,275,523	29.47	246,879
1992	5,370,429.37	5,644,708	4,728,638	7,086,307	30.29	233,949
1993	4,093,178.54	4,171,833	3,494,793	5,510,200	31.13	177,006
1994	3,610,135.36	3,563,074	2,984,829	4,957,469	31.98	155,018
1995	3,144,266.49	2,999,517	2,512,731	4,404,655	32.85	134,084
1996	4,605,650.57	4,239,916	3,551,827	6,580,604	33.73	195,096
1997	5,338,460.58	4,734,254	3,965,940	7,778,673	34.62	224,687
1998	2,398,974.63	2,045,601	1,713,624	3,564,120	35.52	100,341
1999	5,655,232.19	4,624,758	3,874,214	8,567,297	36.44	235,107
2000	4,414,595.07	3,454,500	2,893,875	6,818,234	37.37	182,452
2001	5,861,399.68	4,379,943	3,669,130	9,225,949	38.30	240,886
2002	6,894,602.57	4,906,130	4,109,923	11,058,203	39.24	281,809
2003	4,853,627.61	3,277,072	2,745,242	7,932,739	40.20	197,332
2004	4,899,397.52	3,131,421	2,623,228	8,155,447	41.15	198,188
2005	6,896,348.98	4,153,933	3,479,798	11,692,170	42.12	277,592
2006	6,760,034.76	3,823,165	3,202,710	11,669,366	43.09	270,814
2007	5,834,765.24	3,082,938	2,582,613	10,253,871	44.07	232,672
2008	10,845,369.79	5,327,419	4,462,841	19,396,973	45.05	430,565
2009	5,700,302.73	2,586,011	2,166,332	10,374,334	46.04	225,333
2010	8,635,757.31	3,596,637	3,012,945	15,985,721	47.02	339,977
2011	10,554,636.87	3,995,500	3,347,077	19,873,124	48.02	413,851
2012	8,938,834.84	3,048,143	2,553,465	17,111,972	49.01	349,153
2013	7,709,080.94	2,336,407	1,957,235	15,002,743	50.01	299,995
2014	21,065,832.77	5,593,358	4,685,621	41,659,211	51.00	816,847

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EVERGY MISSOURI WEST, INC.

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-S2.5						
NET SALVAGE PERCENT.. -120						
2015	13,372,523.77	3,043,453	2,549,536	26,870,016	52.00	516,731
2016	12,536,284.25	2,377,657	1,991,791	25,588,034	53.00	482,793
2017	16,274,225.10	2,469,353	2,068,606	33,734,689	54.00	624,716
2018	13,924,815.59	1,584,421	1,327,288	29,307,306	55.00	532,860
2019	13,854,698.57	1,050,962	880,404	29,599,933	56.00	528,570
2020	18,463,981.67	700,302	586,651	40,034,109	57.00	702,353
2021	10,518,590.97	99,737	83,551	23,057,349	57.75	399,261
	319,682,777.37	188,937,506	158,275,161	545,026,949		13,226,551
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						41.2 4.14

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EVERGY MISSOURI WEST, INC.

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R1						
NET SALVAGE PERCENT.. -70						
1924	2,756.00	4,184	3,042	1,643	6.20	265
1925	74.69	113	82	45	6.50	7
1928	831.96	1,233	897	517	7.44	69
1929	1,416.44	2,086	1,517	891	7.76	115
1930	3,849.92	5,632	4,095	2,450	8.09	303
1931	683.79	994	723	439	8.41	52
1932	10,204.47	14,731	10,711	6,637	8.75	759
1933	62,996.79	90,329	65,681	41,414	9.08	4,561
1934	130.43	186	135	87	9.42	9
1935	258.93	366	266	174	9.76	18
1936	944.31	1,326	964	641	10.11	63
1937	170,038.82	236,884	172,247	116,819	10.47	11,157
1938	4,453.09	6,158	4,478	3,092	10.82	286
1939	9,818.98	13,475	9,798	6,894	11.18	617
1940	8,477.45	11,542	8,393	6,019	11.55	521
1941	127,918.17	172,768	125,626	91,835	11.92	7,704
1942	7,434.16	9,960	7,242	5,396	12.29	439
1943	2,847.57	3,783	2,751	2,090	12.67	165
1944	6,569.01	8,655	6,293	4,874	13.05	373
1945	5,969.85	7,797	5,669	4,480	13.44	333
1946	426,617.76	552,314	401,607	323,643	13.83	23,402
1947	21,633.93	27,755	20,182	16,596	14.23	1,166
1948	51,692.47	65,711	47,781	40,096	14.63	2,741
1949	54,558.44	68,699	49,953	42,796	15.04	2,845
1950	649,382.31	809,880	588,892	515,058	15.45	33,337
1951	43,587.70	53,824	39,137	34,962	15.87	2,203
1952	46,814.16	57,232	41,615	37,969	16.29	2,331
1953	401,304.50	485,548	353,059	329,159	16.72	19,687
1954	34,408.61	41,188	29,949	28,546	17.16	1,664
1955	607,603.80	719,661	523,291	509,635	17.59	28,973
1956	61,509.21	72,043	52,385	52,181	18.04	2,893
1957	95,737.99	110,870	80,618	82,137	18.49	4,442
1958	667,357.08	764,034	555,556	578,951	18.94	30,568
1959	107,392.90	121,503	88,349	94,219	19.40	4,857
1960	81,997.65	91,640	66,635	72,761	19.87	3,662
1961	1,108,230.95	1,223,295	889,501	994,492	20.34	48,893
1962	61,677.49	67,213	48,873	55,979	20.82	2,689
1963	45,647.77	49,103	35,705	41,896	21.30	1,967
1964	76,754.40	81,462	59,234	71,248	21.79	3,270
1965	162,590.77	170,226	123,777	152,627	22.28	6,850
1966	2,112,111.44	2,179,739	1,584,965	2,005,624	22.79	88,005
1967	62,328.10	63,410	46,108	59,850	23.29	2,570
1968	95,760.87	95,993	69,800	92,993	23.80	3,907



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EVERGY MISSOURI WEST, INC.

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 58-R1						
NET SALVAGE PERCENT.. -70						
1969	94,317.74	93,108	67,702	92,638	24.32	3,809
1970	912,931.48	887,036	644,995	906,989	24.85	36,499
1971	730,098.97	698,045	507,573	733,595	25.38	28,904
1972	1,199,861.91	1,128,194	820,350	1,219,415	25.92	47,045
1973	1,252,458.22	1,157,826	841,896	1,287,283	26.46	48,650
1974	1,079,342.57	980,396	712,881	1,122,001	27.01	41,540
1975	968,563.06	864,163	628,364	1,018,193	27.56	36,945
1976	1,448,302.84	1,268,408	922,304	1,539,811	28.12	54,759
1977	1,486,503.04	1,277,022	928,568	1,598,487	28.69	55,716
1978	1,422,487.14	1,198,280	871,312	1,546,916	29.26	52,868
1979	1,144,187.14	944,394	686,702	1,258,416	29.84	42,172
1980	1,108,184.97	895,500	651,150	1,232,764	30.43	40,511
1981	1,434,458.32	1,134,354	824,829	1,613,750	31.02	52,023
1982	1,252,087.58	968,490	704,223	1,424,326	31.61	45,059
1983	1,141,989.76	863,255	627,703	1,313,680	32.21	40,785
1984	1,189,459.80	877,867	638,328	1,383,754	32.82	42,162
1985	1,414,292.36	1,018,508	740,593	1,663,704	33.43	49,767
1986	1,524,984.93	1,070,510	778,406	1,814,068	34.05	53,277
1987	1,695,316.43	1,159,271	842,947	2,039,091	34.67	58,814
1988	2,386,792.47	1,588,043	1,154,722	2,902,825	35.30	82,233
1989	2,542,916.78	1,644,972	1,196,118	3,126,841	35.93	87,026
1990	4,900,280.07	3,077,944	2,238,082	6,092,394	36.57	166,595
1991	2,777,967.87	1,692,796	1,230,892	3,491,653	37.21	93,836
1992	3,315,643.40	1,957,251	1,423,187	4,213,407	37.86	111,289
1993	3,015,785.09	1,722,770	1,252,687	3,874,148	38.51	100,601
1994	2,530,172.67	1,397,189	1,015,946	3,285,348	39.16	83,896
1995	1,862,185.39	992,293	721,531	2,444,184	39.82	61,381
1996	2,581,909.28	1,325,859	964,079	3,425,167	40.48	84,614
1997	4,470,209.13	2,209,057	1,606,284	5,993,072	41.14	145,675
1998	1,376,817.60	653,352	475,075	1,865,515	41.81	44,619
1999	3,372,554.21	1,534,185	1,115,560	4,617,782	42.48	108,705
2000	2,481,305.05	1,079,273	784,778	3,433,441	43.16	79,551
2001	3,342,320.24	1,387,190	1,008,675	4,673,269	43.84	106,598
2002	3,207,353.96	1,267,216	921,438	4,531,064	44.52	101,776
2003	2,501,270.38	938,409	682,350	3,569,810	45.20	78,978
2004	4,667,412.25	1,658,094	1,205,659	6,728,942	45.88	146,664
2005	7,844,521.75	2,628,064	1,910,959	11,424,728	46.57	245,324
2006	7,760,356.78	2,442,875	1,776,301	11,416,306	47.26	241,564
2007	6,450,350.24	1,900,118	1,381,643	9,583,952	47.95	199,874
2008	9,063,320.32	2,483,866	1,806,107	13,601,538	48.65	279,579
2009	4,723,400.23	1,197,561	870,789	7,158,991	49.35	145,066
2010	5,182,154.66	1,207,540	878,045	7,931,618	50.05	158,474
2011	5,032,394.95	1,067,930	776,530	7,778,541	50.76	153,242

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EVERGY MISSOURI WEST, INC.

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R1						
NET SALVAGE PERCENT.. -70						
2012	5,026,504.69	963,541	700,625	7,844,433	51.46	152,437
2013	4,656,583.56	794,311	577,572	7,338,620	52.18	140,640
2014	7,533,589.19	1,128,306	820,431	11,986,671	52.89	226,634
2015	7,794,275.35	1,002,913	729,254	12,521,014	53.61	233,557
2016	6,715,949.55	722,475	525,337	10,891,777	54.33	200,474
2017	7,596,767.14	654,636	476,009	12,438,495	55.06	225,908
2018	9,605,305.51	622,136	452,377	15,876,642	55.79	284,579
2019	9,141,284.09	396,585	288,371	15,251,812	56.52	269,848
2020	10,033,866.59	217,655	158,265	16,899,308	57.26	295,133
2021	8,827,658.43	49,223	35,792	14,971,227	57.81	258,973
	204,325,382.26	72,654,800	52,829,878	294,523,272		6,577,386
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						44.8 3.22

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EVERGY MISSOURI WEST, INC.

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R3						
NET SALVAGE PERCENT.. -60						
1934	121.98	195	195			
1937	4,329.22	6,857	3,104	3,823	0.50	7,646
1938	30.34	48	22	27	0.43	63
1939	0.02					
1944	0.08					
1951	0.02					
1953	1,402.03	2,060	932	1,311	4.09	321
1955	4.56	7	7			
1956	0.02					
1957	0.07					
1958	43.88	63	29	41	5.41	8
1960	642.31	905	410	618	5.98	103
1962	3.84	5	2	4	6.59	1
1963	6.55	9	4	6	6.91	1
1964	1.76	2	1	2	7.25	
1965	16,393.49	22,243	10,067	16,163	7.60	2,127
1966	31,488.09	42,350	19,168	31,213	7.97	3,916
1967	63,754.45	84,952	38,450	63,557	8.36	7,603
1968	49,899.86	65,852	29,805	50,035	8.76	5,712
1969	8,117.66	10,601	4,798	8,190	9.19	891
1970	47,595.77	61,486	27,829	48,324	9.63	5,018
1971	99,907.86	127,594	57,750	102,103	10.09	10,119
1972	410,391.29	517,815	234,369	422,257	10.57	39,949
1973	60,976.24	75,962	34,381	63,181	11.07	5,707
1974	137,931.79	169,579	76,753	143,938	11.58	12,430
1975	199,636.28	241,991	109,528	209,890	12.12	17,318
1976	165,273.48	197,429	89,359	175,079	12.67	13,818
1977	212,937.25	250,414	113,340	227,360	13.25	17,159
1978	298,304.07	345,174	156,230	321,057	13.84	23,198
1979	295,748.25	336,538	152,321	320,876	14.44	22,221
1980	319,547.32	357,177	161,662	349,614	15.07	23,199
1981	212,118.28	232,753	105,347	234,042	15.71	14,898
1982	132,739.15	142,891	64,674	147,709	16.36	9,029
1983	136,642.48	144,163	65,250	153,378	17.03	9,006
1984	250,854.84	259,123	117,282	284,086	17.72	16,032
1985	505,032.92	510,366	230,997	577,056	18.42	31,328
1986	340,883.09	336,738	152,411	393,002	19.13	20,544
1987	521,343.42	502,825	227,584	606,565	19.86	30,542
1988	718,880.92	676,553	306,215	843,994	20.59	40,990
1989	440,605.32	404,088	182,895	522,074	21.34	24,465
1990	1,022,141.44	912,568	413,039	1,222,387	22.10	55,312
1991	751,638.62	652,543	295,348	907,274	22.87	39,671
1992	880,190.39	741,895	335,790	1,072,515	23.66	45,330

## Schedule JJS-1 - Page 539 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R3						
NET SALVAGE PERCENT.. -60						
1993	996,561.35	814,789	368,783	1,225,715	24.45	50,131
1994	1,434,337.44	1,135,536	513,956	1,780,984	25.26	70,506
1995	1,401,921.00	1,073,535	485,894	1,757,180	26.07	67,402
1996	1,842,971.21	1,362,324	616,603	2,332,151	26.90	86,697
1997	3,856,811.93	2,748,518	1,244,010	4,926,889	27.73	177,674
1998	1,958,542.01	1,342,463	607,614	2,526,053	28.58	88,385
1999	2,265,731.68	1,491,395	675,022	2,950,149	29.43	100,243
2000	1,706,516.01	1,076,334	487,161	2,243,265	30.29	74,060
2001	1,505,480.75	907,624	410,801	1,997,968	31.16	64,120
2002	2,918,669.46	1,677,418	759,218	3,910,653	32.04	122,055
2003	3,622,258.14	1,978,622	895,546	4,900,067	32.93	148,803
2004	2,606,400.79	1,348,656	610,417	3,559,824	33.83	105,227
2005	4,087,096.74	1,997,119	903,918	5,635,437	34.73	162,264
2006	3,336,753.29	1,532,237	693,508	4,645,297	35.65	130,303
2007	2,794,014.75	1,200,756	543,476	3,926,948	36.57	107,382
2008	1,617,967.83	647,705	293,159	2,295,590	37.49	61,232
2009	1,618,175.97	599,113	271,165	2,317,917	38.43	60,315
2010	3,483,326.12	1,186,003	536,798	5,036,524	39.36	127,960
2011	3,342,643.79	1,036,487	469,126	4,879,104	40.31	121,040
2012	4,461,804.81	1,247,878	564,803	6,574,085	41.26	159,333
2013	6,394,794.30	1,592,048	720,579	9,511,092	42.22	225,275
2014	3,943,911.74	860,719	389,571	5,920,688	43.18	137,116
2015	3,198,825.15	599,844	271,496	4,846,624	44.14	109,801
2016	5,786,154.22	905,417	409,802	8,848,045	45.11	196,144
2017	6,567,231.16	823,793	372,858	10,134,712	46.08	219,937
2018	5,492,467.84	516,731	233,878	8,554,071	47.06	181,769
2019	5,631,783.39	355,028	160,690	8,850,163	48.03	184,263
2020	9,259,930.24	290,391	131,434	14,684,454	49.02	299,560
2021	9,086,044.09	72,688	32,899	14,504,772	49.75	291,553
	114,556,687.90	40,854,985	18,491,533	164,799,168		4,486,225
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						36.7 3.92

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EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-R2.5						
NET SALVAGE PERCENT.. -55						
1937	295.96	451	309	150	0.84	179
1939	33.65	51	35	17	1.37	12
1940	31.82	48	33	16	1.64	10
1941	1.13	2	2			
1944	0.51	1	1			
1950	144.07	204	140	83	4.10	20
1953	1,209.10	1,684	1,153	721	4.76	151
1954	888.09	1,230	842	535	4.99	107
1955	88.87	122	84	54	5.22	10
1958	12,348.25	16,725	11,456	7,684	5.93	1,296
1960	155.55	208	142	99	6.43	15
1961	18,614.86	24,746	16,950	11,903	6.69	1,779
1962	162.88	215	147	105	6.96	15
1963	1,145.50	1,502	1,029	747	7.23	103
1964	698.60	910	623	460	7.52	61
1965	14,180.41	18,323	12,550	9,430	7.82	1,206
1966	41,613.34	53,343	36,537	27,964	8.13	3,440
1967	40,195.84	51,089	34,993	27,311	8.46	3,228
1968	65,262.42	82,195	56,299	44,858	8.81	5,092
1969	20,620.48	25,726	17,621	14,341	9.17	1,564
1970	74,135.16	91,585	62,731	52,178	9.54	5,469
1971	114,477.40	139,913	95,833	81,607	9.94	8,210
1972	849,599.57	1,026,889	703,364	613,515	10.35	59,277
1973	249,303.43	297,791	203,971	182,449	10.78	16,925
1974	337,644.05	398,299	272,813	250,535	11.23	22,309
1975	605,856.03	705,303	483,095	455,982	11.70	38,973
1976	640,483.96	735,270	503,621	489,129	12.19	40,125
1977	678,451.67	767,668	525,811	525,789	12.69	41,433
1978	1,389,504.78	1,548,404	1,060,574	1,093,158	13.21	82,752
1979	1,106,527.71	1,212,983	830,828	884,290	13.76	64,265
1980	1,230,025.68	1,326,056	908,277	998,263	14.31	69,760
1981	941,630.73	997,135	682,984	776,544	14.89	52,152
1982	517,541.93	537,981	368,488	433,702	15.48	28,017
1983	729,375.30	743,505	509,261	621,271	16.09	38,612
1984	1,163,612.30	1,162,365	796,158	1,007,441	16.71	60,290
1985	1,555,211.60	1,521,219	1,041,953	1,368,625	17.34	78,929
1986	1,901,801.31	1,819,466	1,246,237	1,701,555	17.99	94,583
1987	2,280,120.44	2,131,044	1,459,651	2,074,536	18.66	111,176
1988	2,926,984.34	2,669,967	1,828,784	2,708,042	19.34	140,023
1989	2,295,422.97	2,041,633	1,398,409	2,159,497	20.03	107,813
1990	2,844,748.57	2,464,568	1,688,097	2,721,263	20.73	131,272
1991	2,872,801.11	2,421,589	1,658,659	2,794,183	21.44	130,326
1992	2,508,767.58	2,054,342	1,407,114	2,481,476	22.17	111,929

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EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 47-R2.5						
NET SALVAGE PERCENT.. -55						
1993	3,274,572.31	2,602,609	1,782,648	3,292,939	22.90	143,796
1994	3,783,046.61	2,913,156	1,995,356	3,868,366	23.65	163,567
1995	3,707,775.65	2,762,263	1,892,002	3,855,050	24.41	157,929
1996	4,588,577.86	3,301,954	2,261,661	4,850,635	25.18	192,638
1997	7,450,183.79	5,171,906	3,542,478	8,005,307	25.95	308,490
1998	3,749,926.97	2,505,487	1,716,124	4,096,263	26.74	153,189
1999	6,766,338.38	4,342,379	2,974,297	7,513,527	27.54	272,822
2000	4,689,701.88	2,885,953	1,976,723	5,292,315	28.34	186,744
2001	2,940,854.39	1,730,203	1,185,096	3,373,228	29.16	115,680
2002	5,248,762.55	2,944,348	2,016,720	6,118,862	29.99	204,030
2003	3,867,093.20	2,063,493	1,413,382	4,580,612	30.82	148,625
2004	3,177,972.81	1,607,701	1,101,189	3,824,669	31.66	120,804
2005	6,867,471.17	3,281,724	2,247,805	8,396,775	32.51	258,283
2006	5,705,466.45	2,564,607	1,756,618	7,086,855	33.37	212,372
2007	4,955,514.63	2,086,941	1,429,443	6,251,605	34.23	182,635
2008	4,795,838.61	1,880,539	1,288,068	6,145,482	35.11	175,035
2009	4,877,575.52	1,771,062	1,213,082	6,347,160	35.99	176,359
2010	7,853,088.62	2,623,493	1,796,952	10,375,335	36.87	281,403
2011	5,096,454.67	1,551,305	1,062,561	6,836,944	37.77	181,015
2012	4,982,036.19	1,368,598	937,416	6,784,740	38.67	175,452
2013	6,304,036.50	1,544,738	1,058,063	8,713,194	39.57	220,197
2014	8,573,024.13	1,843,337	1,262,587	12,025,600	40.48	297,075
2015	8,263,416.82	1,526,108	1,045,302	11,762,994	41.40	284,130
2016	11,309,266.36	1,745,399	1,195,505	16,333,858	42.32	385,961
2017	16,757,566.08	2,072,484	1,419,540	24,554,687	43.25	567,738
2018	14,909,673.85	1,386,600	949,747	22,160,247	44.18	501,590
2019	17,007,370.15	1,054,457	722,246	25,639,178	45.12	568,244
2020	23,467,656.38	727,497	498,296	35,876,571	46.06	778,909
2021	19,448,907.87	154,045	105,513	30,040,294	46.76	642,436
	254,450,889.35	93,108,136	63,774,079	330,624,799		9,610,056
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						34.4 3.78

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EVERGY MISSOURI WEST, INC.

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R2						
NET SALVAGE PERCENT.. -25						
1937	1,197.52	1,497	1,497			
1941	260.17	319	325			
1943	2,437.16	2,948	3,046			
1944	2,725.06	3,276	3,406			
1945	1,479.23	1,767	1,849			
1947	1.38	2	2			
1948	226.83	266	284			
1949	285.99	333	357			
1950	6,990.99	8,077	8,739			
1951	2,483.94	2,850	3,105			
1952	282.03	321	353			
1953	5,934.99	6,713	7,419			
1954	648.20	728	810			
1955	5,227.83	5,829	6,535			
1956	22,436.39	24,830	28,045			
1957	14,263.03	15,670	17,829			
1958	129,651.26	141,356	162,064			
1959	14,227.83	15,394	17,785			
1960	8,202.41	8,804	10,253			
1961	54,887.34	58,440	68,609			
1962	20,335.10	21,476	25,419			
1963	19,985.79	20,924	24,982			
1964	4,155.05	4,312	5,194			
1965	49,036.83	50,426	61,296			
1966	358,848.09	365,527	448,560			
1967	39,825.82	40,180	49,782			
1968	73,842.23	73,740	92,303			
1969	78,247.42	77,291	97,809			
1970	496,461.95	485,019	620,577			
1971	939,403.66	907,311	1,174,255			
1972	908,103.14	866,478	1,135,129			
1973	2,455,283.22	2,313,429	3,069,104			
1974	1,313,429.82	1,221,490	1,641,787			
1975	616,692.28	565,646	770,865			
1976	1,345,981.66	1,216,986	1,682,477			
1977	1,599,094.72	1,424,534	1,979,330	19,538	12.93	1,511
1978	1,991,219.32	1,746,200	2,426,271	62,753	13.43	4,673
1979	1,402,178.54	1,209,765	1,680,917	71,806	13.94	5,151
1980	1,307,796.45	1,109,453	1,541,538	93,208	14.46	6,446
1981	1,295,485.17	1,079,933	1,500,521	118,835	14.99	7,928
1982	1,150,097.74	941,168	1,307,713	129,909	15.54	8,360
1983	1,686,373.91	1,353,779	1,881,019	226,948	16.10	14,096
1984	1,919,709.13	1,510,163	2,098,308	301,328	16.68	18,065

## Schedule JJS-1 - Page 543 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R2						
NET SALVAGE PERCENT.. -25						
1985	2,640,013.40	2,034,262	2,826,521	473,496	17.26	27,433
1986	3,026,894.26	2,281,938	3,170,657	612,961	17.86	34,320
1987	3,894,864.01	2,870,320	3,988,189	880,391	18.47	47,666
1988	4,182,769.10	3,010,443	4,182,884	1,045,577	19.09	54,771
1989	4,041,240.83	2,836,749	3,941,543	1,110,008	19.73	56,260
1990	3,818,273.27	2,611,269	3,628,248	1,144,594	20.38	56,163
1991	4,730,896.20	3,150,008	4,376,803	1,536,817	21.03	73,077
1992	4,743,892.31	3,070,366	4,266,144	1,663,721	21.70	76,669
1993	5,432,728.61	3,413,587	4,743,035	2,047,876	22.38	91,505
1994	5,501,318.59	3,351,197	4,656,347	2,220,301	23.07	96,242
1995	5,260,523.62	3,102,262	4,310,462	2,265,193	23.77	95,296
1996	5,593,496.47	3,188,293	4,429,999	2,561,872	24.48	104,652
1997	6,608,833.76	3,634,859	5,050,484	3,210,558	25.20	127,403
1998	6,103,658.84	3,233,261	4,492,480	3,137,094	25.93	120,983
1999	6,554,754.70	3,337,435	4,637,225	3,556,218	26.67	133,342
2000	7,447,065.98	3,636,682	5,053,017	4,255,815	27.42	155,208
2001	6,487,135.38	3,030,952	4,211,380	3,897,539	28.18	138,309
2002	8,167,135.75	3,641,215	5,059,315	5,149,605	28.95	177,879
2003	7,968,247.58	3,379,832	4,696,134	5,264,175	29.73	177,066
2004	7,017,395.30	2,824,502	3,924,527	4,847,217	30.51	158,873
2005	9,493,759.54	3,610,239	5,016,275	6,850,924	31.31	218,809
2006	9,425,745.28	3,374,888	4,689,265	7,092,917	32.11	220,894
2007	9,993,793.82	3,353,418	4,659,433	7,832,809	32.92	237,935
2008	7,662,250.41	2,398,667	3,332,847	6,244,966	33.73	185,146
2009	11,430,883.62	3,314,956	4,605,992	9,682,613	34.56	280,168
2010	6,032,346.91	1,610,335	2,237,493	5,302,941	35.39	149,843
2011	7,557,350.14	1,841,065	2,558,082	6,888,606	36.23	190,135
2012	6,031,083.27	1,326,838	1,843,585	5,695,269	37.08	153,594
2013	6,930,392.54	1,361,042	1,891,111	6,771,880	37.93	178,536
2014	8,598,234.47	1,480,831	2,057,552	8,690,241	38.80	223,975
2015	8,765,231.48	1,300,213	1,806,591	9,149,948	39.66	230,710
2016	8,381,724.86	1,038,391	1,442,801	9,034,355	40.54	222,850
2017	8,786,899.32	873,857	1,214,187	9,769,437	41.42	235,863
2018	8,174,472.41	613,085	851,856	9,366,235	42.30	221,424
2019	8,290,409.37	414,520	575,958	9,787,054	43.20	226,552
2020	10,419,274.39	260,482	361,929	12,662,164	44.10	287,124
2021	7,498,730.90	47,898	66,552	9,306,862	44.77	207,882
	274,039,157.31	108,764,807	150,514,371	192,034,576		5,740,787
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						33.5 2.09



## Schedule JJS-1 - Page 544 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNT 369.01 SERVICES - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. -125						
1920	1.54	3	3			
1928	3.19	7	7			
1929	2.67	6	6			
1938	2.93	6	6	1	3.65	
1939	5.76	12	12	1	3.91	
1940	6.46	14	15			
1941	5.24	11	11	1	4.44	
1942	3.10	6	6	1	4.71	
1943	0.60	1	1			
1945	0.14					
1946	2.97	6	6	1	5.84	
1947	13.60	28	29	2	6.14	
1948	42.99	87	90	7	6.45	1
1949	35.10	71	74	5	6.78	1
1950	13,083.23	26,217	27,187	2,250	7.11	316
1951	907.37	1,807	1,874	168	7.46	23
1952	3,791.92	7,504	7,782	750	7.83	96
1953	89,406.42	175,725	182,230	18,934	8.22	2,303
1954	25,105.88	48,988	50,801	5,687	8.63	659
1955	410,947.66	795,757	825,213	99,419	9.06	10,973
1956	47,650.24	91,527	94,915	12,298	9.51	1,293
1957	58,613.36	111,611	115,742	16,138	9.99	1,615
1958	484,193.48	913,622	947,441	141,994	10.49	13,536
1959	71,246.18	133,126	138,054	22,250	11.02	2,019
1960	62,540.79	115,669	119,951	20,766	11.57	1,795
1961	704,708.24	1,289,214	1,336,936	248,658	12.15	20,466
1962	57,527.72	104,048	107,899	21,538	12.75	1,689
1963	62,570.04	111,825	115,964	24,819	13.37	1,856
1964	53,089.78	93,705	97,174	22,278	14.01	1,590
1965	91,901.01	160,110	166,037	40,740	14.67	2,777
1966	703,812.30	1,209,853	1,254,637	328,941	15.34	21,443
1967	57,245.85	97,058	100,651	28,152	16.02	1,757
1968	70,140.73	117,245	121,585	36,232	16.71	2,168
1969	60,459.73	99,598	103,285	32,749	17.41	1,881
1970	246,313.68	399,710	414,506	139,700	18.12	7,710
1971	294,741.24	470,949	488,382	174,786	18.84	9,277
1972	293,248.94	461,154	478,224	181,586	19.57	9,279
1973	264,530.76	409,125	424,269	170,925	20.32	8,412
1974	175,208.06	266,432	276,294	117,924	21.07	5,597
1975	179,929.12	268,814	278,765	126,076	21.84	5,773
1976	220,735.80	323,819	335,806	160,850	22.62	7,111
1977	221,342.78	318,659	330,455	167,566	23.41	7,158
1978	259,818.16	366,761	380,337	204,254	24.22	8,433

## Schedule JJS-1 - Page 545 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNT 369.01 SERVICES - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. -125						
1979	239,659.97	331,586	343,860	195,375	25.03	7,806
1980	314,514.94	426,117	441,890	265,769	25.86	10,277
1981	269,639.68	357,571	370,807	235,882	26.69	8,838
1982	361,092.75	468,228	485,560	326,899	27.54	11,870
1983	424,627.41	537,973	557,887	397,525	28.40	13,997
1984	426,882.65	528,123	547,672	412,814	29.26	14,108
1985	463,918.84	559,810	580,532	463,285	30.14	15,371
1986	515,782.06	606,506	628,957	531,553	31.03	17,130
1987	632,700.21	724,486	751,304	672,271	31.92	21,061
1988	649,948.22	723,763	750,554	711,829	32.83	21,682
1989	469,854.26	508,415	527,235	529,937	33.74	15,706
1990	487,472.83	511,960	530,911	565,903	34.66	16,327
1991	611,791.73	623,046	646,109	730,422	35.58	20,529
1992	414,868.18	408,993	424,132	509,321	36.52	13,946
1993	429,040.47	409,005	424,145	541,196	37.46	14,447
1994	432,367.89	398,110	412,847	559,981	38.40	14,583
1995	494,398.76	438,974	455,223	657,174	39.35	16,701
1996	454,816.91	388,715	403,104	620,234	40.31	15,387
1997	386,780.64	317,713	329,474	540,782	41.27	13,104
1998	371,568.71	292,870	303,711	532,319	42.23	12,605
1999	174,291.06	131,521	136,389	255,766	43.20	5,921
2000	308,758.36	222,626	230,867	463,839	44.17	10,501
2001	256,665.12	176,356	182,884	394,613	45.15	8,740
2002	210,678.67	137,615	142,709	331,318	46.13	7,182
2003	395,936.33	245,191	254,267	636,590	47.11	13,513
2004	279,515.46	163,611	169,667	459,243	48.09	9,550
2005	384,917.42	212,116	219,968	646,096	49.08	13,164
2006	343,615.68	177,705	184,283	588,852	50.06	11,763
2007	277,976.00	134,233	139,202	486,244	51.05	9,525
2008	256,966.86	115,277	119,544	458,631	52.04	8,813
2009	13,103.32	5,425	5,626	23,856	53.04	450
2010	261,144.48	99,165	102,836	484,739	54.03	8,972
2011	211,117.07	72,934	75,634	399,379	55.02	7,259
2012	536,297.50	166,701	172,872	1,033,797	56.02	18,454
2013	899,711.35	248,530	257,730	1,766,621	57.02	30,982
2014	827,739.54	200,284	207,698	1,654,716	58.01	28,525
2015	704,990.59	146,171	151,582	1,434,647	59.01	24,312
2016	890,609.44	153,837	159,531	1,844,340	60.01	30,734
2017	1,129,516.64	156,399	162,188	2,379,224	61.00	39,004
2018	1,088,293.09	113,006	117,189	2,331,470	62.00	37,604

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EVERGY MISSOURI WEST, INC.

ACCOUNT 369.01 SERVICES - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. -125						
2019	1,501,016.08	103,919	107,766	3,269,520	63.00	51,897
2020	1,530,931.23	52,978	54,939	3,389,656	64.00	52,963
2021	1,202,059.16	10,413	10,798	2,693,835	64.75	41,604
	27,822,514.32	21,797,867	22,604,745	39,995,912		925,914
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						43.2 3.33

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EVERGY MISSOURI WEST, INC.

ACCOUNT 369.02 SERVICES - UNDERGROUND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 40-R5						
NET SALVAGE PERCENT.. -30						
1967	20.62	27	27			
1968	28.10	36	37			
1969	3.10	4	4			
1970	0.10					
1971	12.79	16	16	1	1.16	1
1972	67.57	85	87	1	1.40	1
1973	2,091.10	2,609	2,667	51	1.61	32
1974	5,127.18	6,365	6,506	159	1.80	88
1975	21,782.31	26,894	27,490	827	2.01	411
1976	157,574.90	193,376	197,660	7,187	2.24	3,208
1977	408,343.62	497,536	508,558	22,289	2.51	8,880
1978	608,422.58	735,187	751,474	39,475	2.82	13,998
1979	676,221.60	809,640	827,576	51,512	3.16	16,301
1980	1,022,043.64	1,210,738	1,237,560	91,097	3.55	25,661
1981	824,915.77	965,956	987,355	85,036	3.97	21,420
1982	735,845.58	850,417	869,257	87,342	4.44	19,672
1983	1,053,440.57	1,199,658	1,226,235	143,238	4.96	28,879
1984	874,278.65	979,717	1,001,421	135,141	5.52	24,482
1985	743,145.34	818,277	836,405	129,684	6.12	21,190
1986	762,041.03	822,738	840,965	149,688	6.78	22,078
1987	510,767.65	539,996	551,959	112,039	7.47	14,999
1988	1,207,329.19	1,247,382	1,275,016	294,512	8.21	35,872
1989	1,401,286.07	1,412,707	1,444,004	377,668	8.98	42,057
1990	1,505,857.86	1,478,978	1,511,743	445,872	9.78	45,590
1991	1,500,415.79	1,432,672	1,464,411	486,130	10.62	45,775
1992	1,821,849.87	1,688,673	1,726,083	642,322	11.48	55,951
1993	1,997,221.30	1,793,455	1,833,186	763,202	12.37	61,698
1994	2,571,898.53	2,234,273	2,283,770	1,059,698	13.27	79,857
1995	2,535,582.64	2,126,086	2,173,186	1,123,071	14.20	79,090
1996	3,093,267.25	2,499,205	2,554,571	1,466,676	15.14	96,874
1997	2,996,994.54	2,328,890	2,380,483	1,515,610	16.09	94,196
1998	2,870,862.21	2,140,371	2,187,788	1,544,333	17.06	90,524
1999	2,324,395.16	1,659,676	1,696,444	1,325,270	18.03	73,504
2000	3,195,401.73	2,178,785	2,227,053	1,926,969	19.02	101,313
2001	2,257,108.59	1,466,387	1,498,873	1,435,368	20.01	71,733
2002	2,549,036.95	1,574,030	1,608,900	1,704,848	21.00	81,183
2003	2,552,803.99	1,493,390	1,526,474	1,792,171	22.00	81,462
2004	2,560,310.94	1,414,572	1,445,910	1,882,494	23.00	81,848
2005	2,653,617.95	1,379,881	1,410,450	2,039,253	24.00	84,969
2006	2,156,223.38	1,051,159	1,074,446	1,728,644	25.00	69,146
2007	2,326,701.62	1,058,649	1,082,102	1,942,610	26.00	74,716
2008	1,326,665.48	560,516	572,933	1,151,732	27.00	42,657
2009	13,966.54	5,447	5,568	12,589	28.00	450

**Schedule JJS-1 - Page 548 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNT 369.02 SERVICES - UNDERGROUND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R5						
NET SALVAGE PERCENT.. -30						
2010	666,541.29	238,289	243,568	622,936	29.00	21,481
2011	880,689.03	286,224	292,565	852,331	30.00	28,411
2012	1,873,410.67	547,973	560,113	1,875,321	31.00	60,494
2013	2,490,076.79	647,420	661,763	2,575,337	32.00	80,479
2014	2,651,414.18	603,197	616,560	2,830,278	33.00	85,766
2015	2,883,269.26	562,238	574,693	3,173,557	34.00	93,340
2016	3,861,701.20	627,526	641,428	4,378,784	35.00	125,108
2017	4,349,275.52	565,406	577,932	5,076,126	36.00	141,004
2018	3,265,117.26	318,349	325,402	3,919,250	37.00	105,926
2019	2,862,128.08	186,038	190,159	3,530,608	38.00	92,911
2020	4,564,831.33	148,357	151,644	5,782,637	39.00	148,273
2021	1,358,401.02	11,037	11,281	1,754,640	39.75	44,142
	87,531,827.01	48,626,510	49,703,761	64,087,614		2,739,101
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						23.4 3.13

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EVERGY MISSOURI WEST, INC.

ACCOUNT 370.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 37-L2.5						
NET SALVAGE PERCENT.. -5						
1928	490.73	484	455	60	2.21	27
1929	121.30	119	112	15	2.38	6
1931	59.03	57	54	8	2.73	3
1932	29.37	28	26	5	2.91	2
1934	23.62	23	22	3	3.27	1
1936	12.31	12	11	2	3.62	1
1937	5,441.71	5,127	4,820	894	3.80	235
1938	539.71	506	476	91	3.96	23
1939	1,392.82	1,300	1,222	240	4.12	58
1940	1,309.09	1,216	1,143	232	4.28	54
1941	29,738.00	27,486	25,841	5,384	4.43	1,215
1942	554.61	510	479	103	4.58	22
1943	44.78	41	39	8	4.72	2
1944	111.25	101	95	22	4.86	5
1945	590.67	536	504	116	5.01	23
1946	115,476.31	104,373	98,128	23,122	5.15	4,490
1947	2,428.21	2,185	2,054	496	5.29	94
1948	4,152.67	3,719	3,496	864	5.44	159
1949	884.10	788	741	187	5.59	33
1950	327,691.50	290,696	273,303	70,773	5.74	12,330
1951	996.89	880	827	220	5.90	37
1952	7,168.43	6,294	5,917	1,610	6.06	266
1953	168,714.61	147,370	138,552	38,598	6.22	6,205
1954	21,543.03	18,714	17,594	5,026	6.39	787
1955	130,957.53	113,126	106,357	31,148	6.56	4,748
1956	13,788.02	11,840	11,132	3,345	6.74	496
1957	29,998.96	25,599	24,067	7,432	6.93	1,072
1958	89,949.18	76,272	71,708	22,739	7.12	3,194
1959	21,453.90	18,076	16,994	5,533	7.31	757
1960	20,520.61	17,173	16,145	5,402	7.51	719
1961	119,297.73	99,160	93,227	32,036	7.71	4,155
1962	22,553.48	18,612	17,498	6,183	7.92	781
1963	18,957.72	15,526	14,597	5,309	8.14	652
1964	14,782.58	12,015	11,296	4,226	8.36	506
1965	25,002.50	20,165	18,958	7,295	8.58	850
1966	99,728.65	79,781	75,007	29,708	8.81	3,372
1967	19,906.47	15,795	14,850	6,052	9.04	669
1968	32,236.58	25,368	23,850	9,998	9.27	1,079
1969	49,924.65	38,947	36,617	15,804	9.51	1,662
1970	66,713.47	51,590	48,503	21,546	9.75	2,210
1971	87,032.98	66,711	62,719	28,666	9.99	2,869
1972	116,566.49	88,554	83,255	39,140	10.23	3,826
1973	122,962.32	92,611	87,070	42,040	10.46	4,019

## Schedule JJS-1 - Page 550 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNT 370.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 37-L2.5						
NET SALVAGE PERCENT.. -5						
1974	121,008.83	90,315	84,911	42,148	10.70	3,939
1975	110,009.61	81,387	76,517	38,993	10.93	3,568
1976	132,036.23	96,822	91,029	47,609	11.16	4,266
1977	236,255.15	171,770	161,492	86,576	11.38	7,608
1978	228,429.67	164,655	154,803	85,048	11.60	7,332
1979	172,399.18	123,240	115,866	65,153	11.81	5,517
1980	104,296.18	73,965	69,539	39,972	12.01	3,328
1981	120,520.25	84,820	79,745	46,801	12.20	3,836
1982	106,119.06	74,113	69,679	41,746	12.39	3,369
1983	208,712.90	144,638	135,984	83,165	12.58	6,611
1984	141,609.25	97,413	91,584	57,106	12.76	4,475
1985	313,432.29	213,918	201,119	127,985	12.95	9,883
1986	211,524.46	143,224	134,654	87,447	13.14	6,655
1987	227,236.66	152,510	143,385	95,213	13.35	7,132
1988	240,015.70	159,655	150,102	101,914	13.56	7,516
1989	570,291.68	375,469	353,003	245,803	13.80	17,812
1990	115,106.86	74,935	70,451	50,411	14.06	3,585
1991	285,306.04	183,466	172,489	127,082	14.34	8,862
1992	160,268.67	101,605	95,526	72,756	14.66	4,963
1993	229,768.68	143,384	134,805	106,452	15.01	7,092
1994	344,309.23	211,051	198,423	163,102	15.40	10,591
1995	479,539.95	288,228	270,982	232,535	15.82	14,699
1996	448,103.58	263,485	247,720	222,789	16.28	13,685
1997	690,666.12	396,118	372,417	352,782	16.79	21,011
1998	750,766.49	419,079	394,004	394,301	17.33	22,753
1999	147,720.28	80,027	75,239	79,867	17.91	4,459
2000	459,692.44	240,948	226,531	256,146	18.53	13,823
2001	389,777.64	197,000	185,213	224,054	19.19	11,676
2002	1,038,943.91	504,755	474,554	616,337	19.88	31,003
2003	1,119,621.30	520,757	489,598	686,004	20.61	33,285
2004	843,948.82	374,335	351,937	534,209	21.37	24,998
2005	1,078,422.51	454,466	427,274	705,070	22.15	31,832
2006	790,094.81	314,800	295,964	533,636	22.96	23,242
2007	778,685.28	291,694	274,241	543,379	23.80	22,831
2008	422,267.51	147,992	139,137	304,244	24.65	12,343
2009	889,893.78	289,660	272,329	662,059	25.53	25,933
2010	1,312,805.39	394,167	370,583	1,007,863	26.42	38,148
2011	783,123.94	215,125	202,253	620,027	27.32	22,695
2012	1,471,991.87	365,934	344,039	1,201,552	28.24	42,548
2013	1,296,918.52	288,177	270,934	1,090,830	29.17	37,396
2014	1,516,013.84	295,998	278,287	1,313,528	30.12	43,610
2015	661,645.25	111,156	104,505	590,223	31.08	18,990
2016	651,774.52	91,739	86,250	598,113	32.04	18,668

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EVERGY MISSOURI WEST, INC.

ACCOUNT 370.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 37-L2.5						
NET SALVAGE PERCENT.. -5						
2017	745,489.23	84,202	79,164	703,600	33.02	21,308
2018	927,675.89	78,714	74,005	900,055	34.01	26,464
2019	422,170.59	23,959	22,525	420,754	35.00	12,022
2020	382,307.04	10,850	10,201	391,221	36.00	10,867
2021	435,284.98	3,090	2,905	454,144	36.75	12,358
	27,105,850.63	11,208,296	10,537,658	17,923,485		814,301
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						22.0 3.00



**Schedule JJS-1 - Page 552 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNT 370.01 METERS - LOAD RESEARCH METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-S2.5						
NET SALVAGE PERCENT.. 0						
1990	46,328.06	42,460	44,884	1,444	1.67	865
1993	1,978,843.36	1,754,245	1,854,395	124,448	2.27	54,823
1994	12,943.27	11,332	11,979	964	2.49	387
	2,038,114.69	1,808,037	1,911,258	126,857		56,075
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						2.3 2.75

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EVERGY MISSOURI WEST, INC.

ACCOUNT 370.02 METERS - AMI

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 15-S2.5						
NET SALVAGE PERCENT.. 0						
2015	84,013.78	32,822	9,494	74,520	9.14	8,153
2016	18,328,997.09	6,024,191	1,742,622	16,586,375	10.07	1,647,108
2017	639,888.85	169,359	48,991	590,898	11.03	53,572
2018	463,083.30	92,306	26,701	436,382	12.01	36,335
2019	2,253,794.60	300,498	86,925	2,166,870	13.00	166,682
2020	29,035,612.08	1,935,804	559,972	28,475,640	14.00	2,033,974
2021	442,329.98	7,374	2,133	440,197	14.75	29,844
	51,247,719.68	8,562,354	2,476,838	48,770,882		3,975,668
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.3 7.76

## Schedule JJS-1 - Page 554 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-R1						
NET SALVAGE PERCENT.. -20						
1938	12.65	15	15			
1939	172.62	207	207			
1940	610.44	733	733			
1941	669.39	803	803			
1942	161.53	194	194			
1946	396.90	476	476			
1947	2,446.60	2,936	2,936			
1948	3,228.02	3,874	3,874			
1949	2,564.12	3,077	3,077			
1950	2,717.23	3,261	3,261			
1951	1,992.99	2,380	2,392			
1952	1,463.07	1,733	1,756			
1953	1,760.48	2,065	2,113			
1954	1,577.55	1,833	1,893			
1955	1,664.04	1,914	1,997			
1956	1,316.92	1,500	1,580			
1957	1,204.48	1,359	1,445			
1958	1,194.30	1,334	1,433			
1959	1,519.01	1,682	1,823			
1960	1,436.47	1,576	1,724			
1961	1,194.83	1,299	1,434			
1962	1,034.19	1,113	1,241			
1963	244.71	261	294			
1964	83.80	88	101			
1965	96.19	100	115			
1966	199.80	207	240			
1967	3,071.81	3,141	3,686			
1968	338.93	343	407			
1969	357.95	358	430			
1970	1,368.06	1,350	1,642			
1971	818.69	798	982			
1972	1,608.27	1,548	1,930			
1973	16,762.93	15,926	20,116			
1974	38,026.76	35,632	45,632			
1975	55,277.90	51,058	66,333			
1976	71,737.89	65,302	86,085			
1977	52,567.42	47,130	63,081			
1978	94,309.08	83,229	113,171			
1979	54,243.91	47,090	65,093			
1980	112,012.97	95,588	134,416			
1981	131,683.95	110,434	158,021			
1982	128,585.38	105,851	154,302			
1983	165,573.41	133,745	198,688			

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EVERGY MISSOURI WEST, INC.

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-R1						
NET SALVAGE PERCENT.. -20						
1984	135,798.30	107,552	162,958			
1985	162,413.72	126,014	194,896			
1986	190,158.75	144,413	225,533	2,658	12.85	207
1987	242,542.47	180,120	281,297	9,754	13.34	731
1988	336,113.21	243,732	380,641	22,695	13.85	1,639
1989	449,198.44	317,876	496,433	42,605	14.36	2,967
1990	514,357.74	354,820	554,129	63,100	14.88	4,241
1991	399,956.08	268,631	419,526	60,421	15.41	3,921
1992	445,167.40	290,760	454,086	80,115	15.95	5,023
1993	464,457.71	294,598	460,080	97,269	16.50	5,895
1994	667,918.52	410,826	641,595	159,907	17.06	9,373
1995	756,763.41	450,689	703,850	204,266	17.63	11,586
1996	772,093.26	444,457	694,117	232,395	18.21	12,762
1997	718,674.45	399,175	623,400	239,009	18.80	12,713
1998	2,734,941.00	1,462,789	2,284,467	997,462	19.40	51,416
1999	256,412.66	131,869	205,942	101,753	20.00	5,088
2000	278,673.51	137,395	214,573	119,835	20.62	5,812
2001	343,101.16	161,749	252,607	159,114	21.25	7,488
2002	518,755.85	233,353	364,432	258,075	21.88	11,795
2003	712,747.87	304,973	476,282	379,015	22.52	16,830
2004	664,365.73	269,467	420,832	376,407	23.17	16,245
2005	1,099,352.14	421,399	658,107	661,116	23.82	27,755
2006	879,742.35	317,309	495,548	560,143	24.48	22,882
2007	497,811.19	168,119	262,555	334,818	25.15	13,313
2008	579,375.27	182,357	284,791	410,459	25.82	15,897
2009	15,301.57	4,459	6,964	11,398	26.50	430
2010	26,640.86	7,143	11,155	20,814	27.18	766
2011	649,962.07	158,885	248,134	531,820	27.87	19,082
2012	202,287.29	44,665	69,754	172,991	28.56	6,057
2013	325,103.48	64,094	100,097	290,027	29.25	9,915
2014	264,556.70	45,807	71,538	245,930	29.95	8,211
2015	875,385.24	130,562	203,901	846,561	30.65	27,620
2016	634,514.55	79,187	123,668	637,749	31.36	20,336
2017	579,590.16	58,026	90,620	604,888	32.08	18,856
2018	403,582.03	30,443	47,543	436,755	32.80	13,316
2019	630,326.04	31,768	49,613	706,778	33.53	21,079
2020	2,880,486.10	73,072	114,118	3,342,465	34.26	97,562
2021	1,960,118.33	12,772	19,946	2,332,196	34.81	66,998
	25,228,054.25	9,399,868	14,520,900	15,752,765		575,807

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 27.4 2.28

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EVERGY MISSOURI WEST, INC.

ACCOUNT 371.01 INSTALLATIONS ON CUSTOMERS' PREMISES - ELECTRIC VEHICLE  
CHARGING STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 10-S3						
NET SALVAGE PERCENT.. 0						
2015	580,630.21	333,282	272,395	308,235	4.26	72,356
2016	512,040.79	250,900	205,063	306,978	5.10	60,192
2017	3,661,233.51	1,453,510	1,187,968	2,473,266	6.03	410,160
	4,753,904.51	2,037,692	1,665,426	3,088,479		542,708
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						5.7 11.42

## Schedule JJS-1 - Page 557 of 583

EVERGY MISSOURI WEST, INC.

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0.5						
NET SALVAGE PERCENT.. -20						
1924	13,323.94	13,734	11,529	4,460	4.23	1,054
1928	147.60	149	125	52	4.76	11
1929	15.21	15	13	5	4.90	1
1930	523.89	523	439	190	5.03	38
1931	79.34	79	66	29	5.16	6
1932	1,274.42	1,260	1,058	471	5.29	89
1933	713.92	702	589	268	5.42	49
1934	171.47	168	141	65	5.55	12
1937	16,348.40	15,760	13,230	6,388	5.90	1,083
1938	23.17	22	18	10	6.00	2
1939	188.74	180	151	75	6.11	12
1940	939.75	894	750	378	6.22	61
1941	4,059.72	3,845	3,228	1,644	6.32	260
1942	74.55	70	59	30	6.42	5
1943	15.85	15	13	6	6.52	1
1944	38.70	36	30	16	6.62	2
1945	113.55	106	89	47	6.73	7
1946	26,251.22	24,330	20,425	11,076	6.83	1,622
1947	1,687.68	1,557	1,307	718	6.94	103
1948	314.21	288	242	135	7.05	19
1949	688.83	629	528	299	7.16	42
1950	77,399.74	70,372	59,076	33,804	7.27	4,650
1951	586.63	531	446	258	7.39	35
1952	1,039.32	935	785	462	7.51	62
1953	42,881.28	38,353	32,197	19,261	7.64	2,521
1954	7,907.20	7,031	5,902	3,587	7.77	462
1955	140,498.45	124,201	104,264	64,334	7.90	8,144
1956	15,658.37	13,754	11,546	7,244	8.04	901
1957	1,980.38	1,728	1,451	925	8.18	113
1958	153,143.19	132,744	111,436	72,336	8.33	8,684
1959	1,992.47	1,715	1,440	951	8.48	112
1960	2,889.87	2,470	2,074	1,394	8.63	162
1961	53,969.35	45,788	38,438	26,325	8.79	2,995
1962	2,139.37	1,800	1,511	1,056	8.96	118
1963	3,208.62	2,679	2,249	1,601	9.13	175
1964	3,534.31	2,926	2,456	1,785	9.30	192
1965	5,050.76	4,146	3,480	2,581	9.48	272
1966	94,426.07	76,825	64,493	48,818	9.66	5,054
1967	7,254.85	5,850	4,911	3,795	9.84	386
1968	5,896.00	4,710	3,954	3,121	10.03	311
1969	4,339.92	3,432	2,881	2,327	10.23	227
1970	9,415.31	7,374	6,190	5,108	10.42	490
1971	6,233.60	4,830	4,055	3,425	10.63	322

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EVERGY MISSOURI WEST, INC.

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0.5						
NET SALVAGE PERCENT.. -20						
1972	17,461.04	13,389	11,240	9,713	10.83	897
1973	69,649.32	52,822	44,343	39,236	11.04	3,554
1974	48,680.53	36,491	30,633	27,784	11.26	2,467
1975	62,562.23	46,346	38,907	36,168	11.48	3,151
1976	57,958.88	42,426	35,616	33,935	11.70	2,900
1977	34,316.08	24,804	20,822	20,357	11.93	1,706
1978	50,532.40	36,060	30,272	30,367	12.16	2,497
1979	37,090.81	26,112	21,920	22,589	12.40	1,822
1980	44,666.50	31,017	26,038	27,562	12.64	2,181
1981	30,665.52	20,987	17,618	19,181	12.89	1,488
1982	31,217.43	21,053	17,674	19,787	13.14	1,506
1983	60,134.15	39,929	33,520	38,641	13.40	2,884
1984	194,969.23	127,433	106,977	126,986	13.66	9,296
1985	508,715.72	327,206	274,683	335,776	13.92	24,122
1986	416,454.37	263,366	221,090	278,655	14.19	19,637
1987	385,582.54	239,525	201,076	261,623	14.47	18,080
1988	409,827.97	249,993	209,864	281,930	14.75	19,114
1989	348,960.44	208,819	175,299	243,454	15.04	16,187
1990	265,409.17	155,742	130,742	187,749	15.33	12,247
1991	502,742.65	289,176	242,757	360,534	15.62	23,082
1992	520,793.33	293,102	246,053	378,899	15.93	23,785
1993	449,613.09	247,647	207,895	331,641	16.23	20,434
1994	639,488.58	344,042	288,816	478,570	16.55	28,917
1995	1,665,819.24	874,895	734,456	1,264,527	16.87	74,957
1996	1,055,992.28	541,090	454,234	812,957	17.19	47,292
1997	1,506,388.94	751,989	631,279	1,176,388	17.52	67,145
1998	570,801.30	277,183	232,689	452,273	17.86	25,323
1999	994,154.00	468,843	393,584	799,401	18.21	43,899
2000	1,032,323.07	472,387	396,559	842,229	18.56	45,379
2001	682,854.57	302,917	254,293	565,132	18.91	29,885
2002	711,925.75	305,271	256,269	598,042	19.28	31,019
2003	1,336,244.98	553,205	464,404	1,139,090	19.65	57,969
2004	1,050,031.24	418,748	351,530	908,507	20.03	45,357
2005	2,196,816.63	842,708	707,436	1,928,744	20.41	94,500
2006	1,906,211.45	699,961	587,603	1,699,851	20.82	81,645
2007	2,159,881.43	756,822	635,337	1,956,521	21.24	92,115
2008	915,263.51	304,596	255,702	842,614	21.68	38,866
2009	349,053.55	109,742	92,126	326,738	22.14	14,758
2010	677,739.50	200,069	167,954	645,333	22.62	28,529
2011	1,987,721.13	545,439	457,885	1,927,380	23.14	83,292
2012	957,070.88	241,951	203,113	945,372	23.68	39,923
2013	1,421,937.23	327,051	274,553	1,431,772	24.25	59,042
2014	1,331,947.36	274,386	230,341	1,367,996	24.85	55,050

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EVERGY MISSOURI WEST, INC.

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0.5						
NET SALVAGE PERCENT.. -20						
2015	1,702,192.27	308,437	258,926	1,783,705	25.47	70,032
2016	1,413,434.56	218,800	183,678	1,512,443	26.13	57,881
2017	3,597,898.53	456,228	382,994	3,934,484	26.83	146,645
2018	9,447,248.01	925,868	777,247	10,559,451	27.55	383,283
2019	3,116,608.84	209,436	175,817	3,564,114	28.32	125,851
2020	2,963,526.21	103,131	86,577	3,469,654	29.13	119,109
2021	1,714,335.33	15,779	13,246	2,043,956	29.77	68,658
	54,361,352.99	15,262,975	12,812,952	52,420,672		2,310,225
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						22.7 4.25



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EVERGY MISSOURI WEST, INC.

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R1.5						
NET SALVAGE PERCENT.. -15						
1933	3,079.85	3,542	3,542			
1937	91.60	105	105			
1940	272.83	314	314			
1941	4,477.39	5,123	2,832	2,317	0.20	11,585
1946	8,031.68	8,821	4,876	4,360	1.80	2,422
1947	881.16	959	530	483	2.13	227
1950	10,529.40	11,216	6,200	5,909	2.95	2,003
1951	3,214.90	3,402	1,881	1,816	3.19	569
1952	130.92	138	76	75	3.41	22
1955	684.30	706	390	397	4.10	97
1957	652.53	664	367	383	4.60	83
1958	637.36	644	356	377	4.86	78
1961	851.35	840	464	515	5.68	91
1962	127.41	125	69	78	5.96	13
1967	19,012.54	17,787	9,832	12,032	7.46	1,613
1968	2,824.48	2,616	1,446	1,802	7.78	232
1972	1,356.54	1,203	665	895	9.15	98
1973	8,359.79	7,328	4,051	5,563	9.51	585
1974	260,475.82	225,484	124,644	174,903	9.89	17,685
1975	750,588.38	641,556	354,643	508,534	10.27	49,516
1976	436,679.71	368,225	203,549	298,633	10.67	27,988
1977	2,867.17	2,384	1,318	1,979	11.08	179
1978	1,730.61	1,418	784	1,206	11.51	105
1979	355,294.49	286,523	158,386	250,203	11.95	20,937
1980	78,792.34	62,522	34,561	56,050	12.40	4,520
1981	91,505.92	71,400	39,469	65,763	12.86	5,114
1982	2,666,823.25	2,044,820	1,130,347	1,936,500	13.33	145,274
1983	877,512.36	660,482	365,105	644,034	13.82	46,602
1984	274,699.87	202,732	112,067	203,838	14.33	14,225
1985	473,396.43	342,431	189,291	355,115	14.84	23,930
1986	2,084,104.11	1,475,780	815,790	1,580,930	15.37	102,858
1987	413,385.21	286,305	158,265	317,128	15.91	19,933
1988	2,255,229.85	1,526,283	843,707	1,749,807	16.46	106,307
1989	127,169.68	83,981	46,423	99,822	17.03	5,862
1990	315,741.65	203,247	112,352	250,751	17.61	14,239
1991	371,200.36	232,650	128,606	298,274	18.20	16,389
1992	2,443,828.26	1,489,513	823,381	1,987,021	18.80	105,693
1993	1,678,030.31	993,331	549,099	1,380,636	19.41	71,130
1994	538,289.83	308,898	170,754	448,279	20.04	22,369
1995	400,761.86	222,718	123,115	337,761	20.67	16,341
1996	84,376.36	45,314	25,049	71,984	21.32	3,376
1997	955,867.83	495,486	273,897	825,351	21.97	37,567
1998	309,319.89	154,382	85,340	270,378	22.64	11,942

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EVERGY MISSOURI WEST, INC.

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R1.5						
NET SALVAGE PERCENT.. -15						
1999	153,145.33	73,441	40,597	135,520	23.32	5,811
2000	173,484.22	79,803	44,114	155,393	24.00	6,475
2001	3,166,754.41	1,393,887	770,520	2,871,248	24.69	116,292
2002	1,941,242.16	815,395	450,739	1,781,689	25.39	70,173
2003	121,470.52	48,543	26,834	112,857	26.10	4,324
2004	60,549.05	22,944	12,683	56,948	26.82	2,123
2005	738,870.12	264,469	146,195	703,506	27.55	25,536
2006	814,655.83	274,498	151,738	785,116	28.28	27,762
2007	497,546.26	157,063	86,822	485,356	29.02	16,725
2008	1,126,622.41	331,678	183,347	1,112,269	29.76	37,375
2009	5,852,800.64	1,595,181	881,793	5,848,928	30.52	191,642
2010	1,035,015.31	259,776	143,600	1,046,668	31.27	33,472
2011	1,576,429.38	360,766	199,426	1,613,468	32.04	50,358
2012	2,467,300.48	510,022	281,933	2,555,463	32.81	77,887
2013	945,833.59	174,577	96,504	991,205	33.58	29,518
2014	2,492,098.62	404,094	223,377	2,642,536	34.36	76,907
2015	2,487,816.28	346,895	191,759	2,669,230	35.15	75,938
2016	1,743,591.78	203,019	112,226	1,892,905	35.95	52,654
2017	2,115,293.59	198,256	109,593	2,322,995	36.74	63,228
2018	1,199,106.78	84,462	46,689	1,332,284	37.55	35,480
2019	2,116,809.55	99,808	55,172	2,379,159	38.36	62,022
2020	2,314,635.35	54,568	30,165	2,631,666	39.18	67,169
2021	126,591.18	764	422	145,158	39.79	3,648
	53,580,550.42	20,247,307	11,194,186	50,423,447		2,042,318
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						24.7 3.81

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EVERGY MISSOURI WEST, INC.

ACCOUNT 391.01 OFFICE FURNITURE AND EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2001	3,717,878.58	3,717,879	3,717,879			
2002	1,135,013.17	1,078,263	906,779	228,234	1.00	228,234
2003	27,958.64	25,163	21,161	6,798	2.00	3,399
2004	28,532.79	24,253	20,396	8,137	3.00	2,712
2005	30,109.47	24,088	20,257	9,852	4.00	2,463
2006	96,338.88	72,254	60,763	35,576	5.00	7,115
2007	54,057.33	37,840	31,822	22,235	6.00	3,706
2008	147,259.97	95,719	80,496	66,764	7.00	9,538
2009	95,097.28	57,058	47,984	47,113	8.00	5,889
2010	2,313.14	1,272	1,070	1,243	9.00	138
2011	40,701.78	20,351	17,114	23,588	10.00	2,359
2012	155,516.79	69,983	58,853	96,664	11.00	8,788
2013	64,770.46	25,908	21,788	42,982	12.00	3,582
2014	137,911.23	48,269	40,592	97,319	13.00	7,486
2015	124,990.32	37,497	31,533	93,457	14.00	6,676
2016	234,305.83	58,576	49,260	185,046	15.00	12,336
2017	177,419.17	35,484	29,841	147,578	16.00	9,224
2018	21,472.69	3,221	2,709	18,764	17.00	1,104
2019	143,847.73	14,385	12,097	131,751	18.00	7,320
2020	622.76	31	26	597	19.00	31
	6,436,118.01	5,447,494	5,172,420	1,263,698		322,100
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.9 5.00

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EVERGY MISSOURI WEST, INC.

ACCOUNT 391.02 OFFICE FURNITURE AND EQUIPMENT - COMPUTERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2013	263,131.86	263,132	263,132			
2014	983,817.04	860,840	843,099	140,718	1.00	140,718
2015	1,040,198.10	780,149	764,071	276,127	2.00	138,064
2016	552,286.46	345,179	338,065	214,221	3.00	71,407
2017	1,029,854.46	514,927	504,315	525,539	4.00	131,385
2018	437,338.76	164,002	160,622	276,717	5.00	55,343
2019	604,315.30	151,079	147,966	456,349	6.00	76,058
2020	1,882,973.54	235,372	230,521	1,652,453	7.00	236,065
2021	945,530.61	29,548	28,939	916,592	7.75	118,270
	7,739,446.13	3,344,228	3,280,730	4,458,716		967,310
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						4.6 12.50

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EVERGY MISSOURI WEST, INC.

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT - AUTOS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 8-S2.5						
NET SALVAGE PERCENT.. +20						
2013	26,849.53	16,647	21,480			
2015	32,362.41	16,958	25,890			
2016	30,313.13	13,914	24,251			
2017	4,469.40	1,707	3,576			
2018	26,376.31	7,755	21,101			
2020	531,795.00	53,180	256,038	169,398	7.00	24,200
2021	37,970.00	949	4,569	25,807	7.75	3,330
	690,135.78	111,110	356,905	195,204		27,530

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 7.1 3.99

**Schedule JJS-1 - Page 565 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNT 392.01 TRANSPORTATION EQUIPMENT - LIGHT TRUCKS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 9-S2.5						
NET SALVAGE PERCENT.. +20						
2010	23,573.08	15,925	18,858			
2012	78,594.31	48,693	62,875			
2013	241,941.00	140,864	193,553			
2014	1,177,236.60	632,044	941,789			
2015	1,228,487.55	592,947	982,790			
2016	817,895.20	341,697	641,581	12,735	4.30	2,962
2017	506,021.25	174,071	326,841	77,976	5.13	15,200
2018	332,893.23	87,588	164,458	101,857	6.04	16,864
2019	447,787.46	79,208	148,724	209,506	7.01	29,887
2020	872,016.23	77,512	145,539	552,074	8.00	69,009
	5,726,445.91	2,190,549	3,627,008	954,149		133,922
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						7.1 2.34

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EVERGY MISSOURI WEST, INC.

ACCOUNT 392.02 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 12-L3						
NET SALVAGE PERCENT.. +20						
2003	189,393.48	123,106	151,515			
2005	95,047.68	58,486	76,038			
2006	52,555.22	31,463	42,044			
2007	55,442.39	32,378	44,354			
2010	744,477.14	407,973	595,582			
2011	1,030,133.45	547,347	824,107			
2012	2,205,313.67	1,118,835	1,764,251			
2013	1,422,839.78	674,426	1,138,272			
2014	4,281,102.13	1,843,717	3,424,882			
2015	1,663,236.25	630,925	1,330,589			
2016	4,575,319.36	1,473,253	3,660,255			
2017	3,187,265.63	832,947	2,549,813			
2018	2,539,692.93	504,546	1,599,817	431,937	9.02	47,887
2019	1,985,051.46	264,679	839,246	748,795	10.00	74,880
2020	4,124,586.60	274,961	871,848	2,427,821	11.00	220,711
2021	1,143,608.54	19,057	60,426	854,461	11.75	72,720
	29,295,065.71	8,838,099	18,973,039	4,463,014		416,198
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						10.7 1.42

**Schedule JJS-1 - Page 567 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNT 392.03 TRANSPORTATION EQUIPMENT - TRACTORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 15-R4						
NET SALVAGE PERCENT.. +20						
2004	42,999.32	31,097	34,399			
2006	85,363.46	58,275	68,291			
2007	75,424.10	49,398	60,339			
2020	262,747.27	14,014	40,558	169,640	14.00	12,117
	466,534.15	152,784	203,587	169,640		12,117
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						14.0 2.60



**Schedule JJS-1 - Page 568 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNT 392.04 TRANSPORTATION EQUIPMENT - TRAILERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 19-S0						
NET SALVAGE PERCENT.. +20						
1972	88.02	70	70			
1974	365.26	292	292			
1978	7,373.37	5,899	5,899			
1981	2,368.82	1,895	1,895			
1989	13,663.67	9,648	10,931			
1990	49,938.26	34,463	39,951			
1991	6,444.85	4,342	5,156			
1992	74,166.24	48,747	59,333			
1993	115,319.13	73,901	92,255			
1994	15,001.35	9,361	12,001			
1995	83,776.48	50,866	67,021			
1997	18,755.14	10,740	15,004			
1998	25,564.14	14,187	20,451			
1999	12,907.30	6,935	10,326			
2000	4,297.65	2,231	3,438			
2002	19,454.21	9,379	15,563			
2003	26,199.89	12,124	20,960			
2005	68,398.98	29,001	54,719			
2006	22,653.49	9,147	18,123			
2007	1,631.90	625	1,306			
2008	13,298.64	4,815	10,639			
2010	15,046.42	4,789	12,037			
2011	104,340.18	30,797	83,472			
2012	9,834.83	2,671	7,868			
2013	185,447.33	45,835	148,358			
2014	168,592.64	37,339	134,874			
2015	20,283.79	3,963	16,227			
2016	71,880.96	12,046	57,505			
2017	13,640.31	1,890	10,912			
2018	19,000.00	2,040	15,200			
2020	23,915.62	937	19,132			
2021	109,260.40	1,104	87,409			
	1,322,909.27	482,079	1,058,327			

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00

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EVERGY MISSOURI WEST, INC.

ACCOUNT 393.00 STORES EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
1996	4,224.91	4,225	4,225			
1998	839.82	773	721	119	2.00	60
2002	6,075.35	4,617	4,309	1,766	6.00	294
2004	1,632.85	1,110	1,036	597	8.00	75
2011	28,120.21	11,248	10,498	17,622	15.00	1,175
2013	18,765.29	6,005	5,604	13,161	17.00	774
2017	9,954.02	1,593	1,487	8,467	21.00	403
2019	20,223.38	1,618	1,510	18,713	23.00	814
	89,835.83	31,189	29,390	60,446		3,595
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.8 4.00

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EVERGY MISSOURI WEST, INC.

ACCOUNT 394.00 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
1996	263,569.90	263,570	263,570			
1997	698,942.88	670,985	663,684	35,259	1.00	35,259
1998	221,308.41	203,604	201,388	19,920	2.00	9,960
1999	101,957.43	89,723	88,747	13,210	3.00	4,403
2000	101,239.93	85,042	84,117	17,123	4.00	4,281
2001	143,078.47	114,463	113,217	29,861	5.00	5,972
2002	68,848.45	52,325	51,756	17,092	6.00	2,849
2003	72,461.36	52,172	51,604	20,857	7.00	2,980
2004	123,240.87	83,804	82,892	40,349	8.00	5,044
2005	415,232.52	265,749	262,857	152,376	9.00	16,931
2006	215,817.11	129,490	128,081	87,736	10.00	8,774
2007	200,261.29	112,146	110,926	89,335	11.00	8,121
2008	333,759.18	173,555	171,666	162,093	12.00	13,508
2009	66,949.94	32,136	31,786	35,164	13.00	2,705
2010	123,204.04	54,210	53,620	69,584	14.00	4,970
2011	635,147.30	254,059	251,295	383,852	15.00	25,590
2012	230,119.41	82,843	81,942	148,177	16.00	9,261
2013	65,866.65	21,077	20,848	45,019	17.00	2,648
2014	198,619.73	55,614	55,009	143,611	18.00	7,978
2015	99,506.64	23,882	23,622	75,885	19.00	3,994
2016	173,850.70	34,770	34,391	139,460	20.00	6,973
2017	114,815.15	18,370	18,170	96,645	21.00	4,602
2018	97,723.44	11,727	11,599	86,124	22.00	3,915
2019	245,988.65	19,679	19,465	226,524	23.00	9,849
2020	11,587.20	463	458	11,129	24.00	464
	5,023,096.65	2,905,458	2,876,710	2,146,387		201,031

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 10.7 4.00

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EVERGY MISSOURI WEST, INC.

ACCOUNT 395.00 LABRATORY EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 30-SQUARE						
NET SALVAGE PERCENT.. 0						
1991	153,225.14	153,225	153,225			
1992	134,649.59	130,162	128,506	6,144	1.00	6,144
1993	70,369.21	65,678	64,843	5,526	2.00	2,763
1994	354,573.80	319,116	315,057	39,517	3.00	13,172
1995	121,817.25	105,575	104,232	17,585	4.00	4,396
1996	51,411.61	42,843	42,298	9,114	5.00	1,823
1997	124,664.97	99,732	98,463	26,202	6.00	4,367
1998	78,996.03	60,564	59,794	19,202	7.00	2,743
1999	114,818.57	84,200	83,129	31,690	8.00	3,961
2000	39,151.43	27,406	27,057	12,094	9.00	1,344
2001	121,458.82	80,973	79,943	41,516	10.00	4,152
2002	46,608.30	29,518	29,143	17,465	11.00	1,588
2003	67,181.92	40,309	39,796	27,386	12.00	2,282
2004	108,939.09	61,733	60,948	47,991	13.00	3,692
2005	119,636.48	63,806	62,994	56,642	14.00	4,046
2006	25,013.24	12,507	12,348	12,665	15.00	844
2007	4,504.85	2,102	2,075	2,430	16.00	152
2008	163,828.09	70,992	70,089	93,739	17.00	5,514
2009	461,046.65	184,419	182,073	278,974	18.00	15,499
2010	51,007.05	18,703	18,465	32,542	19.00	1,713
2011	215,167.35	71,722	70,810	144,357	20.00	7,218
2012	318,452.53	95,536	94,321	224,132	21.00	10,673
2013	223,549.37	59,614	58,856	164,693	22.00	7,486
2014	251,960.46	58,790	58,042	193,918	23.00	8,431
2015	99,563.96	19,913	19,660	79,904	24.00	3,329
2016	165,028.72	27,505	27,155	137,874	25.00	5,515
2017	519,339.63	69,244	68,362	450,978	26.00	17,345
2018	29,794.92	2,979	2,941	26,854	27.00	995
2019	9,064.21	604	596	8,468	28.00	302
2020	362,188.43	12,072	11,919	350,269	29.00	12,078
	4,607,011.67	2,071,542	2,047,140	2,559,872		153,567

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 16.7 3.33

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EVERGY MISSOURI WEST, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 19-S1.5						
NET SALVAGE PERCENT.. +15						
1963	1,084.14	922	922			
1973	2,747.48	2,335	2,335			
1974	2,267.44	1,927	1,927			
1977	2,775.73	2,359	2,359			
1978	1,460.97	1,242	1,242			
1979	5,698.03	4,843	4,843			
1980	8,335.84	7,085	7,085			
1981	834.14	709	709			
1982	917.54	780	780			
1983	904.95	769	769			
1984	3,116.76	2,612	2,649			
1985	24,215.95	20,009	20,584			
1988	30,881.50	24,467	26,249			
1989	1,227.10	958	1,043			
1990	2,808.20	2,161	2,387			
1991	101,927.38	77,291	86,638			
1992	57,114.13	42,645	48,547			
1993	4,260.59	3,132	3,622			
1994	17,010.82	12,290	14,459			
1995	4,224.89	3,001	3,591			
1996	16,659.35	11,619	13,997	163	3.41	48
1997	4,396.05	3,005	3,620	117	3.72	31
2001	1,046,255.21	652,012	785,434	103,883	5.07	20,490
2003	235,069.32	138,078	166,333	33,476	5.87	5,703
2005	110,955.68	60,757	73,190	21,122	6.76	3,125
2006	22,729.40	11,948	14,393	4,927	7.25	680
2007	125,131.64	62,865	75,729	30,633	7.77	3,942
2010	566,126.05	239,338	288,314	192,893	9.55	20,198
2011	340,418.43	133,561	160,892	128,464	10.23	12,558
2012	1,966,626.35	709,123	854,232	817,400	10.94	74,717
2013	286,894.41	93,823	113,022	130,838	11.69	11,192
2014	470,241.43	136,951	164,975	234,730	12.49	18,793
2015	433,370.57	110,123	132,658	235,707	13.32	17,696
2016	370,696.84	79,602	95,891	219,201	14.20	15,437
2017	236,522.33	41,162	49,585	151,459	15.11	10,024
2019	49,980.29	4,427	5,333	37,150	17.02	2,183
2020	27,738.03	1,241	1,495	22,082	18.00	1,227
2021	11,049.00	124	149	9,243	18.75	493
	6,594,673.96	2,701,296	3,231,982	2,373,491		218,537

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 10.9 3.31

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EVERGY MISSOURI WEST, INC.

ACCOUNT 397.00 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 27-SQUARE						
NET SALVAGE PERCENT.. 0						
1994	200,375.59	200,376	200,376			
1995	93,607.60	90,140	89,812	3,796	1.00	3,796
1996	112,360.36	104,038	103,659	8,701	2.00	4,350
1997	231,029.32	205,360	204,612	26,417	3.00	8,806
1998	313,657.51	267,189	266,215	47,443	4.00	11,861
1999	62,954.55	51,296	51,109	11,846	5.00	2,369
2000	115,607.28	89,917	89,589	26,018	6.00	4,336
2001	113,747.33	84,257	83,950	29,797	7.00	4,257
2002	322,300.05	226,803	225,977	96,323	8.00	12,040
2003	77,151.59	51,435	51,248	25,904	9.00	2,878
2004	19,852.87	12,500	12,454	7,399	10.00	740
2005	16,409.06	9,724	9,689	6,720	11.00	611
2006	1,815,473.52	1,008,604	1,004,929	810,545	12.00	67,545
2007	24,131.18	12,512	12,466	11,665	13.00	897
2008	2,458,279.48	1,183,612	1,179,299	1,278,980	14.00	91,356
2009	20,271,290.39	9,009,372	8,976,541	11,294,749	15.00	752,983
2010	775,024.09	315,753	314,602	460,422	16.00	28,776
2011	316,841.59	117,349	116,921	199,921	17.00	11,760
2012	1,002,812.19	334,267	333,049	669,763	18.00	37,209
2013	5,595,170.46	1,657,849	1,651,808	3,943,362	19.00	207,545
2014	3,523,821.15	913,586	910,257	2,613,564	20.00	130,678
2015	318,699.64	70,821	70,563	248,137	21.00	11,816
2016	1,347,956.69	249,628	248,718	1,099,239	22.00	49,965
2017	1,118,027.78	165,636	165,033	952,995	23.00	41,435
2018	30,618.50	3,402	3,390	27,228	24.00	1,134
2019	23,496.25	1,740	1,734	21,762	25.00	870
2020	5,922,153.49	219,357	218,557	5,703,596	26.00	219,369
2021	1,025,204.41	9,493	9,458	1,015,746	26.75	37,972
	47,248,053.92	16,666,016	16,606,015	30,642,039		1,747,354

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 17.5 3.70

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EVERGY MISSOURI WEST, INC.

ACCOUNT 398.00 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
1996	4,869.22	4,869	4,869			
1997	38,715.00	37,166	37,007	1,708	1.00	1,708
1998	841.26	774	771	70	2.00	35
2001	54,768.34	43,815	43,627	11,141	5.00	2,228
2002	1,473.48	1,120	1,115	358	6.00	60
2004	3,386.00	2,302	2,292	1,094	8.00	137
2006	12,274.10	7,364	7,332	4,942	10.00	494
2008	17,091.92	8,888	8,850	8,242	12.00	687
2009	2,547.48	1,223	1,218	1,329	13.00	102
2010	11,020.18	4,849	4,828	6,192	14.00	442
2011	4,147.07	1,659	1,652	2,495	15.00	166
2012	11,779.12	4,240	4,222	7,557	16.00	472
2013	43,728.30	13,993	13,933	29,795	17.00	1,753
2014	8,001.64	2,240	2,230	5,772	18.00	321
2015	224,010.69	53,763	53,533	170,478	19.00	8,973
2017	127,278.16	20,365	20,278	107,000	21.00	5,095
2018	175,522.23	21,063	20,972	154,550	22.00	7,025
2019	63,297.85	5,064	5,042	58,256	23.00	2,533
2020	72,515.90	2,901	2,889	69,627	24.00	2,901
	877,267.94	237,658	236,660	640,608		35,132

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 18.2 4.00

**INDUSTRIAL STEAM**



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EVERGY MISSOURI WEST, INC.

ACCOUNT 311.09 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 80-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1939	5,596.02	5,051	11,136-	17,124	11.75	1,457
1940	1,147.97	1,034	2,280-	3,508	11.83	297
1941	399.44	359	791-	1,218	11.91	102
1942	9,901.81	8,881	19,579-	30,174	11.99	2,517
1944	4,154.52	3,710	8,179-	12,624	12.14	1,040
2016	8,958.21	2,445	5,390-	14,975	14.31	1,046
2019	53,074.26	6,829	15,056-	71,845	14.34	5,010
	83,232.23	28,309	62,411-	151,469		11,469
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.2 13.78

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EVERGY MISSOURI WEST, INC.

ACCOUNT 312.09 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 45-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1939	12,586.72	12,585	1,961-	15,429	2.95	5,230
1941	8,047.13	7,902	1,231-	9,841	3.70	2,660
1942	2,675.64	2,604	406-	3,269	4.07	803
1944	10,620.65	10,144	1,580-	12,944	4.83	2,680
1950	38,665.60	34,952	5,445-	46,817	6.98	6,707
1952	708.32	630	98-	856	7.57	113
1956	1,259.55	1,091	170-	1,518	8.55	178
1983	16,454.49	12,311	1,918-	19,524	11.84	1,649
1992	12,966.92	8,992	1,401-	15,276	12.42	1,230
2003	20,238.70	11,808	1,840-	23,495	13.01	1,806
2006	205,757.73	110,745	17,253-	237,414	13.16	18,041
2007	78,962.57	41,129	6,408-	90,898	13.21	6,881
2008	319,744.11	160,382	24,986-	367,112	13.27	27,665
2011	446,944.92	194,755	30,341-	508,572	13.42	37,897
2014	32,730.02	11,448	1,783-	36,804	13.59	2,708
2015	35,386.26	11,159	1,739-	39,602	13.64	2,903
2016	402,089.21	111,457	17,364-	447,599	13.70	32,671
2017	262.04	61	9-	289	13.76	21
2018	1,241.23	231	36-	1,364	13.83	99
2019	15,066.75	1,994	311-	16,432	13.89	1,183
2020	2,723.66	193	30-	2,944	13.96	211
	1,665,132.22	746,573	116,310-	1,898,001		153,336

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 12.4 9.21

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EVERGY MISSOURI WEST, INC.

ACCOUNT 315.09 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 50-L2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1984	46,009.35	35,760	21,057-	70,287	11.50	6,112
1989	651.45	489	288-	985	11.88	83
1996	2,187.76	1,515	892-	3,233	12.60	257
	48,848.56	37,764	22,237-	74,505		6,452
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						11.5 13.21

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EVERGY MISSOURI WEST, INC.

ACCOUNT 375.09 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-S2.5						
NET SALVAGE PERCENT.. -10						
1985	29,518.62	23,801	973	31,497	10.68	2,949
1988	2,488.64	1,907	78	2,660	12.13	219
1990	15,703.57	11,569	473	16,801	13.21	1,272
1994	10,606.01	7,099	290	11,377	15.66	727
1995	22,998.57	14,970	612	24,686	16.33	1,512
1996	4,425.10	2,795	114	4,754	17.03	279
2005	30,694.60	13,193	540	33,224	24.37	1,363
2006	13,871.49	5,611	229	15,030	25.29	594
2011	1,007.07	276	11	1,097	30.05	37
2017	83.75	9		92	36.00	3
2018	157,377.24	12,984	532	172,583	37.00	4,664
	288,774.66	94,214	3,852	313,800		13,619
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						23.0 4.72

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EVERGY MISSOURI WEST, INC.

ACCOUNT 376.09 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R1.5						
NET SALVAGE PERCENT.. -15						
1938	17,269.88	15,681	19,860			
1950	19,933.05	16,497	22,923			
1968	85,507.46	57,321	98,334			
1972	116,101.78	73,065	131,643	1,874	29.43	64
1973	9,938.10	6,150	11,081	348	30.02	12
1975	29,667.18	17,720	31,927	2,190	31.24	70
1976	110,562.02	64,826	116,799	10,347	31.86	325
1985	265,970.65	128,369	231,286	74,580	37.72	1,977
1987	20,868.55	9,566	17,235	6,764	39.09	173
1988	132,402.22	59,078	106,442	45,821	39.78	1,152
1991	126,229.31	51,612	92,991	52,173	41.89	1,245
1992	177,064.63	70,173	126,432	77,192	42.60	1,812
1998	48,494.64	15,469	27,871	27,898	46.97	594
2005	209,524.65	47,263	85,155	155,798	52.25	2,982
2008	4,214.02	778	1,402	3,444	54.57	63
2018	392,546.65	17,087	30,786	420,643	62.54	6,726
2019	85,185.99	2,472	4,454	93,510	63.36	1,476
	1,851,480.78	653,127	1,156,621	972,582		18,671
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 52.1 1.01						

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EVERGY MISSOURI WEST, INC.

ACCOUNT 379.09 CITY GATE STATION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-S1.5						
NET SALVAGE PERCENT.. -10						
1968	2,205.05	2,278	1,316	1,110	1.82	610
1985	90,186.82	77,810	44,956	54,250	6.47	8,385
1986	5,590.00	4,755	2,747	3,402	6.80	500
1987	102,611.37	86,009	49,693	63,180	7.14	8,849
1989	35,192.50	28,582	16,514	22,198	7.85	2,828
1992	79,575.83	61,215	35,368	52,165	9.02	5,783
1993	7,906.64	5,961	3,444	5,253	9.44	556
1997	29,698.61	20,374	11,772	20,896	11.29	1,851
1999	3,980.03	2,579	1,490	2,888	12.33	234
2005	45,064.12	23,133	13,366	36,205	16.00	2,263
2012	36,580.67	11,468	6,626	33,613	21.45	1,567
2016	10,092.38	1,817	1,050	10,052	25.09	401
2017	25,851.95	3,744	2,163	26,274	26.05	1,009
2018	39,724.80	4,340	2,508	41,189	27.02	1,524
2019	2,406,673.76	175,598	101,454	2,545,887	28.01	90,892
	2,920,934.53	509,663	294,467	2,918,561		127,252
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						22.9 4.36

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EVERGY MISSOURI WEST, INC.

ACCOUNT 380.09 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-S2.5						
NET SALVAGE PERCENT.. -10						
1985	100,842.16	65,991	110,926			
	100,842.16	65,991	110,926			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

**Schedule JJS-1 - Page 583 of 583**

EVERGY MISSOURI WEST, INC.

ACCOUNT 381.09 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF JUNE 30, 2021

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-S0.5						
NET SALVAGE PERCENT.. -5						
1984	23,074.76	17,776	24,228			
1985	94,341.70	71,421	99,059			
1987	1,220.99	891	1,282			
1990	23,384.42	16,075	24,554			
1992	84,302.11	55,441	88,517			
1997	4,179.48	2,415	4,388			
1998	6,231.40	3,496	6,543			
2003	35,589.14	16,691	37,065	304	16.60	18
2005	91,526.27	39,242	87,142	8,961	17.75	505
	363,850.27	223,448	372,778	9,265		523
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 17.7 0.14						