

Exhibit No. 132

Evergy Missouri West – Exhibit 132
Data Request 0027T
from ER-2018-0146
File Nos. ER-2022-0129 & ER-2022-0130

KCPL GMO
Case Name: 2018 GMO Rate Case
Case Number: ER-2018-0146

Response to Majors Keith Interrogatories - MPSC_20180131
Date of Response:

Question:0027T

True Up Request: Please provide all updates through the True Up period June 30, 2018

For Kansas City Power & Light Company's Missouri operations and KCP&L Greater Missouri Operations Company (broken out between electric and steam and ECorp), 1. Please provide the Plant-in-Service balances by each generating unit (broken out between each generating station such as Wolf Creek, Hawthorn 5 and common, LaCygne 1 and 2 separately and common, Iatan 1 and 2 separately and common, Montrose 1 (including retirements), 2 and 3 separately and common, Sibley 1, 2 and 3 separately and common and Jeffrey Energy Center 1, 2 and 3 separately and common, etc.) by FERC accounts for Production Accounts, and by Transmission, Distribution and General accounts by FERC Accounts at June 30, 2016, September 30, 2016, December 31, 2016, March 31, 2017, June 30, 2017, September 30, 2017, December 31, 2017, March 31, 2018, and June 30, 2018, when available. For Kansas City Power & Light Company, breakout the Distribution plant by specific state situs by FERC accounts for Kansas and Missouri. If there is any distribution plant assigned to wholesale (FERC) jurisdiction please identify. 2. Please provide the Accumulated Depreciation Reserve balances by each generating unit (broken out between each generating station such as Wolf Creek, Hawthorn 5 and common, LaCygne 1 and 2 separately and common, Iatan 1 and 2 separately and common, Montrose 1 (including retirements), 2 and 3 separately and common, Sibley 1, 2 and 3 separately and common and Jeffrey Energy Center 1, 2 and 3 separately and common, etc.) by FERC accounts for production accounts, and by Transmission, Distribution and General accounts by FERC Accounts at June 30, 2016, September 30, 2016, December 31, 2016, March 31, 2017, June 30, 2017, September 30, 2017, December 31, 2017, March 31, 2018, and June 30, 2018, when available. For Kansas City Power & Light Company, breakout the Distribution plant reserve by specific state situs by FERC accounts for Kansas and Missouri. If there is any distribution plant assigned to wholesale (FERC) jurisdiction please identify. 3. Arrange a meeting to tie the provided plant and reserve balances to Kansas City Power & Light Company's Power Plant property records accounting system to verify the related account balances. (KCPL ER-2006-0314, DR 40, 40.1, 40.2 and 40.3; ER-2007-0291, DR 27; ER-2009-0089, DR 27 and DR 27.1; ER-2010-0355, DR 27 and 27.1; ER-2012-0174, DR 27 and DR 27.1; ER-2014-0370, DR 27, 27.1, 27.2; ER-2016-0285, DR 27; GMO ER-2010-356, DR 27; ER-2012-0175, DR 27; GMO ER-2016-0156, DR 27) Requested by Keith Majors (keith.majors@psc.mo.gov)

RESPONSE: (do not edit or delete this line or anything above this)

1 and 2) For KCPL Greater Missouri Operations please see the attached spreadsheet below. Plant and reserve data provided as of June 30, 2018. Production plant depreciation reserve is not maintained by individual generating unit, except for Iatan Unit

2. Depreciation reserve reported in DR-0027T has been allocated to each generating unit, except for Iatan Unit 2.

Response Prepared by: Larry Mulligan

Attachments:

Q0027T_GMO_MPSC-0027T Plant and Reserve June 2018.xlsx

Q0027T_Verification.pdf