

Exhibit No.:
Issues: Fuel Adjustment Clause - True-
Up of Forty-Second Recovery
Period
Witness: Raysene Logan
Type of Exhibit: Direct Testimony
Sponsoring Party: Union Electric Co.
Case No.: EO-2024-_____
Date Testimony Prepared: April 1, 2024

MISSOURI PUBLIC SERVICE COMMISSION

FILE NO. EO-2024-_____

DIRECT TESTIMONY

OF

RAYSENE LOGAN

ON

BEHALF OF

UNION ELECTRIC COMPANY

D/B/A AMEREN MISSOURI

**St. Louis, Missouri
April 2024**

DIRECT TESTIMONY

OF

RAYSENE LOGAN

FILE NO. EO-2024-_____

1 **Q: Please state your name and business address.**

2 A: My name is Raysene Logan. My business address is One Ameren Plaza,
3 1901 Chouteau Ave., St. Louis, Missouri.

4 **Q: By whom and in what capacity are you employed?**

5 A: I am employed by Ameren Services Company (“Ameren Services”) as
6 Manager, Power and Fuels Accounting. Ameren Services provides various corporate
7 support services to Union Electric Company d/b/a Ameren Missouri (“Company” or
8 “Ameren Missouri”), including settlement and accounting related to fuel, purchased power,
9 and off-system sales.

10 **Q: What is the purpose of your testimony?**

11 A: My testimony supports the forty-second true-up filing being made by
12 Ameren Missouri under 20 CSR 4240-20.090(9) and the Company’s approved fuel
13 adjustment clause (“FAC”). The terms of the FAC are reflected in the FAC tariff -- Rider
14 FAC -- on file with the Commission.

15 **Q: What is the purpose of this true-up filing in the context of Ameren**
16 **Missouri’s FAC?**

1 A: The purpose of this true-up filing is to identify the calculated difference
2 between Actual Net Energy Costs (Factor “ANEC” in Rider FAC)¹ and Net Base Energy
3 Costs (Factor “B” in Rider FAC), Interest (Factor “I” in Rider FAC), prudence
4 disallowance amounts (Factor “P” in Rider FAC), and true-up amounts (Factor “TUP” in
5 Rider FAC) that were over- or under-recovered from customers during the forty-second
6 Recovery Period² prescribed by the FAC.

7 **Q: Please briefly explain the FAC process, including the accumulation**
8 **periods, filing dates, recovery and true-up periods.**

9 A: The FAC process is outlined in the Company’s FAC tariff. It begins with
10 an Accumulation Period which covers a four-month period in which the Company’s ANEC
11 are accumulated and compared to the B calculated in accordance with the FAC tariff. The
12 difference between B and ANEC, plus or minus factors I, P, and TUP total the amount
13 recovered from or refunded to customers for the Recovery Period at issue, based upon an
14 estimate or projection of the kilowatt-hour (“kWh”) sales that are expected during the
15 Recovery Period. This recovery, over the eight-month Recovery Period at issue in this
16 docket, occurs via application to customer bills of Fuel Adjustment Rates (“FAR”) (which
17 are differentiated by voltage, as provided for in the FAC tariff). New FAR rates take effect
18 every four months. After a Recovery Period, a true-up is filed which finalizes two things.
19 First, B is recalculated for the accumulation period months based upon S105 Midcontinent
20 Independent System Operator, Inc. (“MISO”) settlement statements.³ The MISO

¹ Capitalized terms not otherwise defined in this testimony have the meaning given them in the Company’s FAC tariff, Rider FAC.

² This sum has been included in the new FAR rates filed in the 45th Accumulation Period docket filed concurrently with this filing, as described in my direct testimony filed in that docket.

³ “S105” stands for 105 days after the end of the period covered by the settlement statement.

1 settlement statements provide the kWh data for the amount of energy Ameren Missouri
2 purchased to serve its load and is multiplied by the Base Factor (BF) to determine the
3 dollars of net base energy costs. Second, actual kWh sales data from the Recovery Period
4 at issue are applied to the balance to be recovered from or refunded to customers for the
5 Recovery Period at issue. Taking into account the newly calculated difference between
6 ANEC and B and the sales data based upon actual kWh, an under- or over-recovery amount
7 will remain to be collected from or refunded to customers. That amount is then included
8 in the next FAR rate adjustment filing.

9 **Q: What was the timing of the accumulation and recovery relating to this**
10 **true-up?**

11 A: The Accumulation Period was October 1, 2022 through January 31, 2023.
12 The Recovery Period for that Accumulation Period was the billing months of June 2023
13 through January 2024.

14 **Q: Why would there be a difference between the accumulated over- or**
15 **under-recovery and the amount collected during the Recovery Period?**

16 A: As noted earlier, B needs to be recalculated with MISO S105 settlement
17 statements, as those amounts are not available when the FAR rate adjustment filing for the
18 Recovery Period at issue is originally filed.⁴ The FAR rates are calculated based upon
19 estimated kWh sales for the Recovery Period. Since the FAR rates are based upon an
20 estimated number, once actual sales are recorded, a difference will always exist between
21 the estimate and the actual kWh billed.

⁴ Because of the timing of the issuance of MISO settlement statements and the required timing of FAR filings under Rider FAC, when the FAR filings are made MISO S14 settlement statement data must be used. The S14 settlement data is preliminary; the S105 data reflects the actual kilowatt-hour data.

1 **Q: What was the over- or under-recovery for the Recovery Period at issue**
2 **in this filing?**

3 A: There was an over-recovery of \$2,084,811 from customers for the 42nd
4 Recovery Period due to the difference between actual and estimated kWh sales and
5 recalculations using the S105 data. After applying the interest to be recovered for the
6 subject Accumulation Period of \$2,325,053, which was calculated using the Company's
7 short-term borrowing rate as provided for in the FAC tariff and the Commission's FAC
8 rules, there was a total under-recovery from customers for the 42nd Recovery Period of
9 \$240,242. Schedule RL-TU to this testimony contains the details of the calculation that
10 produce the net amount to be recovered from customers.

11 **Q: How will that sum be reflected in customer rates?**

12 A: As earlier noted, it has been included as part of the adjustment to the FAR
13 rates being filed concurrently with the initiation of this docket.

14 **Q: Does this conclude your direct testimony?**

15 A: Yes, it does.

