

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF MISSOURI**

In the Matter of Union Electric Company d/b/a        )  
Ameren Missouri's 2023 Utility Resource Filing    )  
Pursuant to 20 CSR 4240-Chapter 22                )        File No. EO-2024-0020

**NOTICE OF FILING CORRECTION TO 2023 INTEGRATED RESOURCE PLAN,  
DESCRIPTION OF CORRECTION AND LIST OF REVISIONS**

COMES NOW Union Electric Company d/b/a Ameren Missouri (“Ameren Missouri”), and hereby provides notice of a minor correction to its 2023 Integrated Resource Plan. The changes and impact of same are as follows:

1. On September 26, 2023, Ameren Missouri submitted its 2023 triennial integrated resource planning compliance filing (the "2023 IRP").
2. Ameren now submits herewith a correction to the 2023 IRP to correct an error with respect to Ameren's Plan I (No Additional DSM).
3. Plan I mistakenly included the addition of combined cycle gas generation in 2033. As corrected, this additional generation for Plan I has been (i) changed from combined cycle gas generation to simple cycle gas generation; and (ii) pushed back from 2033 to 2037.
4. Several tables and graphs that refer to Plan I in Chapter 9 have now been updated to reflect this change to Plan I. Additionally, the brief discussion of Plan I in Chapter 10 has been updated. The specific changes are shown in Attachment A to this Notice of Filing.
5. This change from combined cycle gas generation to simple cycle gas generation and postponement from 2033 to 2037 reduces the PVRR for Plan I only slightly. Plan I still has the second-highest PVRR of the twenty-three plans that Ameren evaluated in its 2023 IRP. Accordingly, this correction to Plan I has no impact on Ameren's conclusions that are described in

the 2023 IRP. In other words, Plan I is still among the Bottom Tier plans and Ameren's Preferred Resource Plan is unchanged.

6. For clarity, the names of the files that are submitted in this correction correspond to the file names contained in the original filing of September 26th. Where there is no file in this correction that corresponds to the September 26th filing, there is no change.

Respectfully submitted,

/s/ William D. Holthaus, Jr.

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**d/b/a Ameren Missouri**

ATTACHMENT A == REVISIONS TO PLAN I APRIL 2024

**Chapter 9**

1. Page 14 – Table 9.6 - Plan I new supply-side additions
2. Page 18 – Figure 9.7 - Plan I integration PVRR
3. Page 26 – Table 9.12 – Plan I project cost sensitivity change in PVRR
4. Page 28 – Figure 9.11 – Plan I risk analysis PVRR
5. Page 29 – Figure 9.12 – Plan I risk analysis levelized rate

**Chapter 9 – Appendix A**

1. Page 2 – Plan I summer capacity position
2. Page 5 – Plan I winter capacity position
3. Page 9 – Plan I and J high project schedule ranking
4. Page 10 – Plan I all uncertain factors change in PVRR
5. Page 18 – Plan I composition of summer capacity
6. Page 26 – Plan I composition of winter capacity
7. Page 35 – Plan I composition of energy
8. Pages 41-45 – Plan I financial measures
9. Page 46 – Plan I annual revenue requirements and PVRR
10. Page 47 – Plan I annual average rates and levelized rate
11. Page 48 – Plan I maximum single year increase in average rates
12. Page 48-50 – Plan I financial results (with DSM earnings opportunity for plans that include DSM)
13. Pages 51-53 – Plan I annual emissions
14. Pages 53-57 – Plan I probable environmental costs
15. Page 59 – Plan I expected value for performance measures
16. Page 60 – ranking for selected performance measures
17. Page 61-64 – Plan I cumulative probability distribution for selected measures
18. Page 65 – Plan I standard deviation for selected measures
19. Page 66 – Plan I PVRR expected value and standard deviation
20. Page 67 – Plan I PVRR expected value, 5<sup>th</sup> and 95<sup>th</sup> percentiles

**Chapter 10**

1. Page 48 – Last paragraph, contingency option description
2. Page 50 – Table 10.4 Plan I EVBI analysis PVRR

**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that a true and correct copy of the foregoing was served upon the parties listed on the official service list by e-mail on this 2nd day of April, 2024.

**/s/ William D. Holthaus, Jr.**  
William D. Holthaus, Jr.