

Cover Page

This attestation is a part of the reporting requirements of sellers of renewable energy that participate in Green-e® Energy. Green-e® Energy is a voluntary program that provides consumer confidence in renewable energy by certifying renewable energy products that meet criteria developed by Center for Resource Solutions (CRS). One criterion is that sellers of certified products undergo an annual sales and supply audit. A requirement of this audit is that participants make the chain of ownership of the renewable energy they sell transparent and verifiable, every step back to the generating facility.

Please read through the attestation and fill out all three of the following pages, then return them to the company that requested it; you do not need to print or return this cover page. The information on this form is held strictly confidential and CRS will not share it with any other party except in aggregate form. This attestation is *not* a contract with Green-e® Energy or CRS, and signing this form does *not* obligate you to have a direct relationship with Green-e® Energy or CRS. There are *no* fees due to Green-e® Energy or CRS associated with the signing this form.

For more information about Green-e® Energy, please visit <u>www.green-e.org</u>. If you have any questions, please contact Green-e® Energy staff at 415-561-2100.



I. Facility information Name of Generation Facility ("Facility"): Elk River Company or Person that Owns Facility ("Seller"): Elk River Windfarm, LLC Address of Facility: 15936 SW 190th, Latham, KS 67072 North American Electricity Reliability Corporation (NERC) region in which Facility is located: ¹ SPP Facility ID Number: ² 56303 ☑ EIA or ☐ QF? (check one) Nameplate Capacity (MW): 150 Date Facility was First Operational: 12/15/2005 Date of Capacity Upgrade or Repowering: ³ __/ __/ Contact Person: Roberts Batarags Title: Asset Manager Telephone: 503-956 Email Address: Rob.Batarags@avangrid.com

II. Renewable electricity or RECs⁴ supplied to Purchaser indicated below, by fuel type

¹ If you are unsure of which region Facility is in, see http://www.nerc.com/regional/

² Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

³ If applicable. Repowered facilities must meet Green-e® Energy's criteria for repowering, available at http://www.Green-e Energy.org/docs/Repowering Defin and Instructions.doc

⁴ Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

Fuel Type⁵	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	72,990	Q1 2023
Wind	60,102	Q2 2023
Wind	70,571	Q3 2023
Wind	85,463	Q4 2023

I, (print name and title) Mark Vail, declare that the \square renewable electricity (electricity bundled with renewable attributes) / \boxtimes renewable attributes only⁶ (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to Empire District Electric Company ("Purchaser").

- 1) all the renewable attributes (including CO₂ benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser⁷;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;⁸
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

⁵ If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below

⁶ If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

⁷ The carbon attribute associated with capture and destruction of biogenic methane is not required to be included with renewable electricity generation and may be sold separately in the form of an offset if an appropriate offset calculation methodology is used; see Section II.A.5 of the Green-e® Energy Standard for Canada and the US.

⁸ Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e® Energy certification.

Please indicate the following:		
s Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the		
ime period of generation listed on this form?		
Yes; ⁹ list the cap and trade program:		
f Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity,		
olease write the name of the utility or load-serving entity here:		
Check box if sale is part of a Qualifying Facility (QF) contract		
V. Additional statement required for and applicable to hydro facilities only		
s this new generation capacity on a non-impoundment or new generation capacity on an existing impoundment?		
□ New generation capacity on non-impoundment		
□ New generation capacity on existing non-impoundment		
f the facility is a new generation capacity on exciting impoundment, facility must meet one of the following conditions:		
The hydropower facility is certified by the Low Impact Hydropower Institute (LIHI)		
For Canadian hydropower facilities only, the facility is EcoLogo certified		
☐ They hydropower facility consists of a turbine in pipeline or turbine in an irrigation canal		
V. Additional statement required for and applicable to biomass facilities only		
1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e® Energy eligible,		
measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity		
and/or RECs in the above Green-e® Energy eligible biomass generation plant or biomass boiler;		
2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the		
Period of Generation reported above;		
3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to		
NSR during the period of generation reported above; and		
4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the		
table below at the time of the fuel's use for electricity generation.		
Biomass Fuel Type Facility that Produced Fuel or Origin/Source of Fuel		
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⁹ In this case the renewable energy or RECs reported on this form may be ineligible for Green-e® Energy certification. For more information, contact Green-e® Energy Staff at 415-561-2100.

VI.	Si	gn	atu	re

As an authorized agent of Seller, I attest that the above statements are true and correct.

Signature

___/_ Date

Portland, Oregon Place of Execution

This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.



I. Facility information

Name of Generation Facility ("Facility"): Meridian Way Wind Farm

Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

Address of Facility: 1409 Iron Road. Suite A Concordia, KS 66901

North American Electricity Reliability Corporation (NERC) region in which Facility is located: SPP			
Facility ID Number: 2 $\underline{\sf 56784}$ $igotimes$ EIA or $igodius$ QF? (ch	eck one) Nameplate Capacity (MW): 105		
Date Facility was First Operational: 12/05/2008	Date of Capacity Upgrade or Repowering:3//		
Contact Person: Nini Fazli	Title: Settlements Analyst		
Telephone: (713) 265-0350	Email Address: nini.fazli@edpr.com		

II. Renewable electricity or RECs⁴ supplied to Purchaser indicated below, by fuel type

¹ If you are unsure of which region Facility is in, see http://www.nerc.com/regional/

² Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

³ If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at http://www.Green-e Energy.org/docs/Repowering Defin and Instructions.doc

⁴ Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

Fuel Type ⁵	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	14.391.00	1/2023
VVIIIG	14,591.00	1/2023
Wind	17,716.00	2/2023
Wind	16,420.00	3/2023

I, Brian Hayes, Executive Vice President, Asset Operations, declare that the X renewable electricity (electricity bundled with renewable attributes) / \square renewable attributes only (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

- 1) all the renewable attributes (including CO₂ benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser:7
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

⁵ If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

⁶ If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

⁷ Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

Please indicate the following:

	9
ls F	Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the
tim	e period of generation listed on this form?
	Yes; ⁸ list the cap and trade program:No
If S	eller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity
ple	ase write the name of the utility or load-serving entity here:
	Check box if sale is part of a Qualifying Facility (QF) contract

IV. Additional statement required for and applicable to biomass facilities only

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

V. Signature

As an authorized agent of Seller, I attest that the above statements are true and correct.

Signature Brian Hayes

Houston, TX
Place of Execution

DocuSigned by:

September 27, 2023

Date

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⁸ In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.



I. Facility information

Name of Generation Facility ("Facility"): Meridian Way Wind Farm

Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

Address of Facility: 1409 Iron Road. Suite A Concordia, KS 66901

North American Electricity Reliability Corporation (NERC) region in which Facility is located: SPP			
Facility ID Number: 2 $\underline{\sf 56784}$ $igotimes$ EIA or $igodius$ QF? (ch	eck one) Nameplate Capacity (MW): 105		
Date Facility was First Operational: 12/05/2008	Date of Capacity Upgrade or Repowering:3//		
Contact Person: Nini Fazli	Title: Settlements Analyst		
Telephone: (<u>713) 265-0350</u>	Email Address: nini.fazli@edpr.com		

II. Renewable electricity or RECs⁴ supplied to Purchaser indicated below, by fuel type

¹ If you are unsure of which region Facility is in, see http://www.nerc.com/regional/

² Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

³ If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at http://www.Green-e Energy.org/docs/Repowering Defin and Instructions.doc

⁴ Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

Fuel Type ⁵	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	17,266.00	4/2023
Wind	14,752.00	5/2023
Wind	11,096.00	6/2023

I, Brian Hayes, Executive Vice President, Asset Operations, declare that the X renewable electricity (electricity bundled with renewable attributes) / \square renewable attributes only (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

- 1) all the renewable attributes (including CO₂ benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser:7
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

⁵ If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

⁶ If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

⁷ Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

Please indicate the following:

	•
ls F	Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the
tim	e period of generation listed on this form?
	Yes; ⁸ list the cap and trade program: No
If S	eller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity
ple	ase write the name of the utility or load-serving entity here:
П	Check how if sale is part of a Qualifying Eacility (QE) contract

IV. Additional statement required for and applicable to biomass facilities only

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

V. Signature

As an authorized agent of Seller, I attest that the above statements are true and correct.

DocuSigned by: September 27, 2023

Signature Brian Hayes

Houston, TX

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Place of Execution

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⁸ In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.



I. Facility information

Name of Generation Facility ("Facility"): Meridian Way Wind Farm

Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

Address of Facility: 1409 Iron Road. Suite A Concordia, KS 66901

North American Electricity Reliability Corporation (NERC) region in which Facility is located: SPP			
Facility ID Number: 2 $\underline{\sf 56784}$ $igotimes$ EIA or $igodius$ QF? (ch	eck one) Nameplate Capacity (MW): 105		
Date Facility was First Operational: 12/05/2008	Date of Capacity Upgrade or Repowering:3//		
Contact Person: Nini Fazli	Title: Settlements Analyst		
Telephone: (<u>713) 265-0350</u>	Email Address: nini.fazli@edpr.com		

II. Renewable electricity or RECs⁴ supplied to Purchaser indicated below, by fuel type

¹ If you are unsure of which region Facility is in, see http://www.nerc.com/regional/

² Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

³ If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at http://www.Green-e Energy.org/docs/Repowering Defin and Instructions.doc

⁴ Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

Fuel Type ⁵	# MWh RECs /	Period of Generation
	Renewable Elec. Sold	(quarter/yy or mm/yy)
Wind	12,629	7/2023
Wind	15,017	8/2023
Wind	13,262	9/2023

I, Timothy Hertel, Executive Vice President, Asset Operations, declare that the Z renewable electricity (electricity bundled with renewable attributes) / \square renewable attributes only (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

- 1) all the renewable attributes (including CO₂ benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser:7
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

⁵ If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

⁶ If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

⁷ Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

	Please indicate the following:
ls F	Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the
tim	e period of generation listed on this form?
	Yes; ⁸ list the cap and trade program:
If S	Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity,
ple	ase write the name of the utility or load-serving entity here:
	Check box if sale is part of a Qualifying Facility (QF) contract
IV.	Additional statement required for and applicable to biomass facilities only
1) I	attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible,
me	easured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity
and	d/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
2) I	attest that this facility was in substantial compliance with its operating permit regarding emissions during the
Per	riod of Generation reported above;
3) I	attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to
NS	R during the period of generation reported above; and
4) I	attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the
tab	le below at the time of the fuel's use for electricity generation.
	Biomass Fuel Type Facility that Produced Fuel or Origin/Source of Fuel
<u>v. :</u>	<u>Signature</u>
	an authorized agent of Seller, I attest that the above statements are true and correct.
(.	inothy tertel March 12, 2024
Sig	Mature Date
	uston, TX ace of Execution

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I. Facility information

Name of Generation Facility ("Facility"): Meridian Way Wind Farm

Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

Address of Facility: 1409 Iron Road. Suite A Concordia, KS 66901

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Facility ID Number: 2 $\underline{\sf 56784}$ $igotimes$ EIA or $igodius$ QF? (ch	eck one) Nameplate Capacity (MW): 105			
Date Facility was First Operational: 12/05/2008	Date of Capacity Upgrade or Repowering:3//			
Contact Person: Nini Fazli	Title: Settlements Analyst			
Telephone: (<u>713) 265-0350</u>	Email Address: nini.fazli@edpr.com			

II. Renewable electricity or RECs⁴ supplied to Purchaser indicated below, by fuel type

¹ If you are unsure of which region Facility is in, see http://www.nerc.com/regional/

² Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

³ If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at http://www.Green-e Energy.org/docs/Repowering Defin and Instructions.doc

⁴ Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

Fuel Type ⁵	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	17, 610	10/2023
Wind	17. 675	11/2023
Wind	17, 143	12/2023
	·	

I, Timothy Hertel, Executive Vice President, Asset Operations, declare that the \boxtimes renewable electricity (electricity bundled with renewable attributes) / \square renewable attributes only⁶ (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO₂ benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser:⁷
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

⁵ If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

⁶ If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

⁷ Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

	Please indicate the following:
	Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the
time	e period of generation listed on this form?
\square	Yes; ⁸ list the cap and trade program: No
If S	eller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity,
plea	ase write the name of the utility or load-serving entity here:
	Check box if sale is part of a Qualifying Facility (QF) contract
IV.	Additional statement required for and applicable to biomass facilities only
1) I	attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible,
mea	asured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity
and	l/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
2) I	attest that this facility was in substantial compliance with its operating permit regarding emissions during the
Per	iod of Generation reported above;
3) I	attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to
NSI	R during the period of generation reported above; and
4) I	attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the
	e below at the time of the fuel's use for electricity generation.
	Biomass Fuel Type Facility that Produced Fuel or Origin/Source of Fuel
•	
<u>v. s</u>	<u>Signature</u>
As _s	an authorized agent of Seller, I attest that the above statements are true and correct.
 ti	mothy textel March 12, 2024
	Maitife this Date
	uston, TX

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