

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI

In the Matter of a Determination of Special)	
Contemporary Resource Planning Issues to be)	File No. EO-2019-0063
Addressed by KCP&L)	
in its Next Triennial Compliance Filing)	
or Next Annual Update Report)	

LIST OF SUGGESTED SPECIAL CONTEMPORARY ISSUES OF SIERRA CLUB

Pursuant to 4 CSR 240-22.080(4), Sierra Club hereby recommends the following as special contemporary issues for consideration and analysis by Kansas City Power & Light.

1. Analyze and screen electric vehicle charging infrastructure as a candidate resource option in light of the Court of Appeals Western District’s decision in *KCP&L v. PSC*, No. WD80911 (Aug. 7, 2018), that such an investment may be recoverable in rate base.
2. Analyze, document and screen renewable energy + battery storage as an alternative to existing coal-fired generation, comparable to Xcel Energy’s proposed Colorado Clean Energy Plan in Colorado PUC docket No. 16A-0396E.
3. Analyze and develop as candidate resource options the satisfaction of municipal and corporate renewable energy goals, particularly the plan of the City of Kansas City which, when enacted into law by ordinance may become a legal mandate within the meaning of 4 CSR 240-22.060(3)(A).
4. Analyzing and documenting the future capital and operating costs faced by each GMO coal-fired generating unit in order to comply with all existing, pending, or potential environmental standards, including:
 - a. Clean Air Act New Source Review provisions;

- b. 1-hour Sulfur Dioxide National Ambient Air Quality Standard;
 - c. National Ambient Air Quality Standards for ozone and fine particulate matter;
 - d. Cross-State Air Pollution Rule, including the anticipated 2016 update to the rule to incorporate interstate transport requirements for the 2008 ozone National Ambient Air Quality Standard;
 - e. Mercury and Air Toxics Standards;
 - f. Clean Water Act Section 316(b) Cooling Water Intake Standards;
 - g. Clean Water Act Steam Electric Effluent Limitation Guidelines;
 - h. Coal Combustion Waste rules;
 - i. Clean Air Act Section 111(d) Greenhouse Gas standards for existing sources; and
 - j. Clean Air Act Regional Haze requirements.
- 5. Analyzing and documenting the cost of any transmission grid upgrades or additions needed to address transmission grid reliability, stability, or voltage support impacts that could result from the retirement of any existing GMO coal-fired generating unit;
 - 6. Analyzing and documenting on a unit-by-unit basis the net present value revenue requirement of the relative economics of continuing to operate each GMO coal-fired generating unit versus retiring and replacing each such unit in light of all of the environmental, capital, fuel, and O&M expenses needed to keep each such unit operating as compared to the cost of other demand-side and supply side resources;
 - 7. Analyzing and documenting the technical, maximum achievable, and realistic achievable energy and demand savings from demand-side management, and incorporating each level of savings into GMO's resource planning process;

8. Analyzing and documenting cost and performance information sufficient to fairly analyze and compare utility scale wind and solar resources, including distributed generation, to other supply side alternatives; and
9. Analyzing the impact of emerging energy efficiency technologies throughout the planning period.

Respectfully submitted,

/s/ Henry Robertson

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CERTIFICATE OF SERVICE

I hereby certify that a true and correct PDF version of the foregoing was filed on EFIS and sent by email on this 14th day of September, 2018, to all counsel of record.

/s/ Henry Robertson

Henry Robertson