THIS FILING IS
Item 1: (X) An Initial (Original) Submission OR ☐ Resubmission No.

FERC FINANCIAL REPORT
FERC FORM No. 2-A: Annual Report of Non-Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year/Period of Report: End of: /
Summit Natural Gas of Missouri, Inc.	**2023/Q4**

FERC FORM NO.
REPORT OF MAJOR NATRURAL GAS COMPANIES

Identification

01 Exact Legal Name of Respondent **Summit Natural Gas of Missouri, Inc.**		02 Year/ Period of Report End of: / **2023/Q4**
03 Previous Name and Date of Change (if name changed during year) / **None**		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) **10825 E Geddes Ave, Suite 410, Centennial, CO 80112**		
05 Name of Contact Person **Michael McKenzie**		06 Title of Contact Person **Vice President & Controller**
07 Address of Contact Person (Street, City, State, Zip Code) **10825 E Geddes Ave, Suite 410, Centennial, CO 80112**		
08 Telephone of Contact Person, Including Area Code **720-981-2110**	09 This Report is An Original / A Resubmission (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report (Mo, Da, Yr) **12/31/2023**
11 Name of Officer Having Custody of the Books of Account **Robert Gunderman**		12 Title of Officer **Executive Vice President & CFO**
13 Address of Officer Where Books of Accounts Are Kept (Street, City, State, Zip Code) **10825 E Geddes Ave, Suite 410, Centennial, CO 80112**		
14 Name of State Where Respondent is Incorporated **Colorado**	15 Date of Incorporation (Mo, Da, Yr) **5/2/1997**	16 If applicable Reference Law Incorporated Under
17 Explanation of Manner and Extent of Corporate Control (If the respondent controls or is controlled by any other corporation, business trust, or similar organization) **Summit Utilities, Inc. Parent Company of Summit Natural Gas of Missouri, Inc.**		

Annual Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

Based upon a recent third party audit, the Company has been made aware of necessary adjustments to its 2022 annual report and will revise its filing once the adjustments are completed.

11 Name **Robert Gunderman**	12 Title **Executive Vice President & CFO**
13 Signature DocuSigned by: Robert Gunderman 7AABA2D4BCD4452...	14 Date Signed 5/15/2024

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Summit Natural Gas of Missouri, Inc.	This report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: / 2023/Q4

List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report: End of: /
Summit Natural Gas of Missouri, Inc.	(1) [X] An Original (2) [ ] A Resubmission	**12/31/2023**	**2023/Q4**

Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.	3. Give the date and place of such meeting:
	Total: **1,424,663 by written consent** By Proxy:	**12/6/2023 by consent**

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date): **12/31/2023** Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	58,342	58,342		
6	TOTAL number of security holders	1	1		
7	TOTAL votes of security holders listed below	58,342	58,342		
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

Name of Respondent: Summit Natural Gas of Missouri, Inc.	This report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: / 2023/Q4

Important Changes During the Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.
1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. Not Applicable
2.Summit Natural Gas of Missouri Inc. did not acquire ownership of other companies in 2023.
3. None
4. Not Applicable
5. Not Applicable
6. Not Applicable
7. Summit Natural Gas of Missouri, Inc. did not change its articles of incorporation or amend its charter in 2023.
8. None
9. None.
10. Not Applicable
11. Not Applicable
12

Officers:
President & CEO: Kurt W. Adams
Chairman: Cheryl F. Campbell
VP, CFO, & Treasurer: Robert Gunderman
VP, CLO, & Secretary: Hallie F. Gilman
VP & CSO: Angus King
Directors:
Chairman: Cheryl F. Cambell
Director: Kurt W. Adams
Director: Kathleen D. Alexander
Director: Andrew (Landy) E. Gilbert
Director: Benny C. Petrus
Director: Kevin A Crass
Director: Carmen Perez-Carlton
Alternate: Michael Karp

13. Not Applicable

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Comparative Balance Sheet (Assets And Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	376,997,960	365,673,672
3	Construction Work in Progress (107)	200-201	4,320,160	2,826,655
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	381,318,120	368,500,327
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		76,975,336	71,008,386
6	Net Utility Plant (Total of line 4 less 5)		304,342,784	297,491,941
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)		0	0
10	Net Utility Plant (Total of lines 6 and 9)		304,342,784	297,491,941
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored-Base Gas (117.1)	220	0	252,028
13	System Balancing Gas (117.2)	220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	87,649	
15	Gas Owed to System Gas (117.4)	220	0	0
16	**OTHER PROPERTY AND INVESTMENTS**			
17	Nonutility Property (121)		0	0
18	(Less) Accum. Provision for Depreciation and Amortization (122)		0	0
19	Investments in Associated Companies (123)	222-223	0	0
20	Investments in Subsidiary Companies (123.1)	224-225	0	0
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223	0	0
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		0	0
28	Long-Term Portion of Derivative Assets (175)		0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		0	0
31	**CURRENT AND ACCRUED ASSETS**			
32	Cash (131)		1,088,131	904,877
33	Special Deposits (132-134)		0	0
34	Working Funds (135)		0	0
35	Temporary Cash Investments (136)	222-223	532,687	354,362
36	Notes Receivable (141)		0	0
37	Customer Accounts Receivable (142)		4,256,698	4,299,473
38	Other Accounts Receivable (143)		-848	150,488
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		228,812	102,974
40	Notes Receivable from Associated Companies (145)		0	0
41	Accounts Receivable from Associated Companies (146)		272,568	2,963,314
42	Fuel Stock (151)		0	0
43	Fuel Stock Expenses Undistributed (152)		0	0
44	Residuals (Elec) and Extracted Products (Gas) (153)		0	0
45	Plant Materials and Operating Supplies (154)		2,348,670	2,275,590
46	Merchandise (155)		0	0
47	Other Materials and Supplies (156)		0	0
48	Nuclear Materials Held for Sale (157)		0	0
49	Allowances (158.1 and 158.2)		0	0
50	(Less) Noncurrent Portion of Allowances		0	0
51	Stores Expense Undistributed (163)		0	0
52	Gas Stored Underground-Current (164.1)	220	0	0
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	0	0
54	Prepayments (165)	230	48,275	42,247
55	Advances for Gas (166 thru 167)			0
56	Interest and Dividends Receivable (171)			0
57	Rents Receivable (172)			0
58	Accrued Utility Revenues (173)		3,641,262	6,165,037
59	Miscellaneous Current and Accrued Assets (174)		0	0
60	Derivative Instrument Assets (175)		0	0
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
62	Derivative Instrument Assets - Hedges (176)		0	0
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		11,958,631	17,052,414

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Summit Natural Gas of Missouri, Inc.	(1) [X] An Original (2) [ ] A Resubmission	**12/31/2023**	**2023/Q4**

Comparative Balance Sheet (Assets And Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
65	**DEFERRED DEBITS**			
66	Unamortized Debt Expense (181)		0	0
67	Extraordinary Property Losses (182.1)	230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
69	Other Regulatory Assets (182.3)	232	0	0
70	Preliminary Survey and Investigation Charges (Electric)(183)		0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		0	0
72	Clearing Accounts (184)		0	0
73	Temporary Facilities (185)		0	0
74	Miscellaneous Deferred Debits (186)	233	654,545	523,391
75	Deferred Losses from Disposition of Utility Plant (187)		0	0
76	Research, Development, and Demonstration Expend. (188)		0	0
77	Unamortized Loss on Reacquired Debt (189)		0	0
78	Accumulated Deferred Income Taxes (190)	234-235	0	0
79	Unrecovered Purchased Gas Costs (191)		19,538,046	29,737,063
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		20,192,591	30,260,454
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		336,581,655	345,056,837

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Summit Natural Gas of Missouri, Inc.		**12/31/2023**	**2023/Q4**

Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	1,028,308	1,028,308
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	287,720,590	285,720,590
7	Other Paid-In Capital (208-211)	253	0	0
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	11,452,819	22,874,242
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	0	0
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		300,201,717	309,623,140
16	**LONG TERM DEBT**			
17	Bonds (221)	256-257	0	0
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	11,935	0
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	0	0
23	(Less) Current Portion of Long-Term Debt		0	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		11,935	0
25	**OTHER NONCURRENT LIABILITIES**			
26	Obligations Under Capital Leases-Noncurrent (227)		761,949	908,940
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		0	0
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		0	0
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		761,949	908,940
36	**CURRENT AND ACCRUED LIABILITIES**			
37	Current Portion of Long-Term Debt		0	0
38	Notes Payable (231)		0	0
39	Accounts Payable (232)		1,154,509	954,475
40	Notes Payable to Associated Companies (233)		0	0
41	Accounts Payable to Associated Companies (234)		2,039,712	3,529
42	Customer Deposits (235)		446,529	345,185
43	Taxes Accrued (236)	262-263	0	225,272
44	Interest Accrued (237)		0	0
45	Dividends Declared (238)		0	0
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		563,964	608,851
49	Miscellaneous Current and Accrued Liabilities (242)	268	3,210,001	5,817,825
50	Obligations Under Capital Leases-Current (243)		140,821	141,011
51	Derivative Instrument Liabilities (244)		0	0
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
53	Derivative Instrument Liabilities - Hedges (245)		0	0
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		7,555,536	8,096,148
56	**DEFERRED CREDITS**			
57	Customer Advances for Construction (252)		64,073	58,030
58	Accumulated Deferred Investment Tax Credits (255)		0	0
59	Deferred Gains from Disposition of Utility Plant (256)		0	0
60	Other Deferred Credits (253)	269	0	0
61	Other Regulatory Liabilities (254)	278	11,030,027	9,727,269
62	Unamortized Gain on Reacquired Debt (257)	260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)		16,956,418	16,643,309
65	Accumulated Deferred Income Taxes - Other (283)			
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		28,050,518	26,428,608
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		336,581,655	345,056,836

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Statement of Income

Quarterly
1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote. Annual or Quarterly, if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Gas Operating Revenues (400)	300-301	48,918,351	41,271,000					48,918,351	41,271,000		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	34,164,696	23,693,457					34,164,696	23,693,457		
5	Maintenance Expenses (402)	317-325	481,827	479,779					481,827	479,779		
6	Depreciation Expense (403)	336-338	7,512,210	7,144,367					7,512,210	7,144,367		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	0	0					0	0		
8	Amort. & Depl. of Utility Plant (404-405)	336-338	0	0					0	0		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	0	0					0	0		
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0					0	0		
11	Amortization of Conversion Expenses (407.2)		0	0					0	0		
12	Regulatory Debits (407.3)		0	0					0	0		
13	(Less) Regulatory Credits (407.4)		0	0					0	0		
14	Taxes Other Than Income Taxes (408.1)	262-263	2,968,130	3,185,720					2,968,130	3,185,720		
15	Income Taxes-Federal (409.1)	262-263	0	0					0	0		
16	Income Taxes-Other (409.1)	262-263	0	0					0	0		
17	Provision of Deferred Income Taxes (410.1)	234-235	1,480,601	0					1,480,601	0		
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	0	(742,533)					0	(742,533)		
19	Investment Tax Credit Adjustment-Net (411.4)		0	0					0	0		
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	0					0	0		
21	Losses from Disposition of Utility Plant (411.7)		0	0					0	0		
22	(Less) Gains from Disposition of Allowances (411.8)		0	0					0	0		
23	Losses from Disposition of Allowances (411.9)		0	0					0	0		
24	Accretion Expense (411.10)		0	0					0	0		
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		46,607,464	35,245,856					46,607,464	35,245,856		
26	Net Utility Operating Income (Total of lines 2 less 25)		2,310,887	6,025,144					2,310,887	6,025,144		
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutilty Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)		0	0					0	0		
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	0					0	0		
33	Revenues From Nonutility Operations (417)		0	0					0	0		
34	(Less) Expenses of Nonutility Operations (417.1)		0	0					0	0		
35	Nonoperating Rental Income (418)		0	0					0	0		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0					0	0		
37	Interest and Dividend Income (419)		1,895,680	1,605,855					1,895,680	1,605,855		
38	Allowance for Other Funds Used During Construction (419.1)		0						0	0		
39	Miscellaneous Nonoperating Income (421)		62,059	47,693					62,059	47,693		
40	Gain on Disposition of Property (421.1)		0	0					0	0		
41	TOTAL Other Income (Total of lines 31 thru 40)		1,957,739	1,653,548					1,957,739	1,653,548		

42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		0	0					0	0		
44	Miscellaneous Amortization (425)		0	0					0	0		
45	Donations (426.1)	340	24,289	23,053					24,289	23,053		
46	Life Insurance (426.2)		0	0					0	0		
47	Penalties (426.3)		42,328	0					42,328	0		
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		62,000	54,000					62,000	54,000		
49	Other Deductions (426.5)		0	0					0	0		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	128,617	77,053					128,617	77,053		
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262-263	0	0					0	0		
53	Income Taxes-Federal (409.2)	262-263	0	0					0	0		
54	Income Taxes-Other (409.2)	262-263	0	0					0	0		
55	Provision for Deferred Income Taxes (410.2)	234-235	0	0					0	0		
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	0	0					0	0		
57	Investment Tax Credit Adjustments-Net (411.5)		0	0					0	0		
58	(Less) Investment Tax Credits (420)		0	0					0	0		
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		0	0					0	0		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		1,829,122	1,576,495					1,829,122	1,576,495		
61	INTEREST CHARGES											
62	Interest on Long-Term Debt (427)		0	0					0	0		
63	Amortization of Debt Disc. and Expense (428)	258-259	0	0					0	0		
64	Amortization of Loss on Reacquired Debt (428.1)		0	0					0	0		
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	0	0					0	0		
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0					0	0		
67	Interest on Debt to Associated Companies (430)	340	0	0					0	0		
68	Other Interest Expense (431)	340	12,580	5,213					12,580	5,213		
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		0	0					0	0		
70	Net Interest Charges (Total of lines 62 thru 69)		12,580	5,213					12,580	5,213		
71	Income Before Extraordinary Items (Total of lines 26, 60 and 70)		4,127,429	7,596,426					4,127,429	7,596,426		
72	EXTRAORDINARY ITEMS											
73	Extraordinary Income (434)		0	0					0	0		
74	(Less) Extraordinary Deductions (435)		0	0					0	0		
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0					0	0		
76	Income Taxes-Federal and Other (409.3)	262-263	0	0					0	0		
77	Extraordinary Items after Taxes (line 75 less line 76)		0	0					0	0		
78	Net Income (Total of line 71 and 77)		4,127,429	7,596,426					4,127,429	7,596,426		

Name of Respondent:	This report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report:	Year/Period of Report: End of: /
Summit Natural Gas of Missouri, Inc.		**12/31/2023**	**2023/Q4**

Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liabililty Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)		0					0	4,127,429	4,127,429
5	Balance of Account 219 at End of Preceding Quarter/Year		0							
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)		0							
10	Balance of Account 219 at End of Current Quarter/Year		0							

Name of Respondent:	This report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report:	Year/Period of Report: End of: /
Summit Natural Gas of Missouri, Inc.		**12/31/2023**	**2023/Q4**

Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		22,874,237	21,277,811
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)		4,078,582	7,596,426
7	Appropriations of Retained Earnings (Account 436)			
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
12	Dividends Declared-Common Stock Amount		(15,500,000)	(6,000,000)
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		11,452,819	22,874,237
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)		0	0
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		11,452,819	22,874,237
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			21,277,811
23	Equity in Earnings for Year (Credit) (Account 418.1)			7,596,426
24	(Less) Dividends Received (Debit)			6,000,000
25	Other Changes (Explain)			
26	Balance-End of Year		11,452,819	22,874,237

Name of Respondent: Summit Natural Gas of Missouri, Inc.	This report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: / 2023/Q4

Statement of Cash Flows

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	4,127,429	7,596,426
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	7,512,210	7,144,367
5	Amortization of (Specify) (footnote details)		
6	Deferred Income Taxes (Net)	0	787,622
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	5,534,470	(4,841,833)
9	Net (Increase) Decrease in Inventory	(73,080)	(518,150)
10	Net (Increase) Decrease in Allowances Inventory	(6,028)	20,884
11	Net Increase (Decrease) in Payables and Accrued Expenses	(413,611)	1,854,268
12	Net (Increase) Decrease in Other Regulatory Assets	10,067,863	1,088,856
13	Net Increase (Decrease) in Other Regulatory Liabilities	1,302,758	23,178
14	(Less) Allowance for Other Funds Used During Construction		
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other Adjustments to Cash Flows from Operating Activities		2,559,387
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	28,052,011	15,715,005
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(14,190,432)	(12,639,467)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction		
27	Other Construction and Acquisition of Plant, Investment Activities		
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(14,190,432)	(12,639,467)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
33	Investments in and Advances to Associated and Subsidiary Companies		
34	Contributions and Advances from Associated and Subsidiary Companies		
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(14,190,432)	(12,639,467)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)	0	0
54	Proceeds from Issuance of Preferred Stock	0	0
55	Proceeds from Issuance of Common Stock	0	0
56	Net Increase in Debt (Long Term Advances)		2,350,000
57	Net Increase in Short-term Debt (c)		6,500
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	0	2,356,500
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements	2,000,000	
66	Net Decrease in Short-Term Debt (c)		
67	Other Adjustments to Financing Cash Flows		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(15,500,000)	(6,000,000)
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	(13,500,000)	(3,643,500)
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	361,579	(567,962)
76	Cash and Cash Equivalents at Beginning of Period	1,259,239	1,827,201
78	Cash and Cash Equivalents at End of Period	1,620,818	1,259,239

Name of Respondent:	This report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report:	Year/Period of Report: End of: /
Summit Natural Gas of Missouri, Inc.		**12/31/2023**	**2023/Q4**

Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PDF Manually Attached

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report: End of: /
Summit Natural Gas of Missouri, Inc.	(1) [X] An Original (2) [ ] A Resubmission	**12/31/2023**	**2023/Q4**

Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT						
2	301 Organization	1,064,697					1,064,697
3	302 Franchise and Consents						0
4	303 MiscellaneousIntangiblePlant						
5	Total Intangible Plant (Total of lines 2 thru 4)	1,064,697	0	0	0	0	1,064,697
6	PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands						
9	325.2 Producing Leaseholds						
10	325.3 Gas Rights						
11	325.4 RIghts-of-Way						
12	325.5 Other Land and Land Rights						
13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Measuring and Regulating Station Structures						
16	329 Other Structures						
17	330 Producing Gas Wells-Well Construction						
18	331 Producing Gas Wells-Well Equipment						
19	332 Field Lines						
20	333 Field Compressor Station Equipment						
21	334 Field Measuring and Regulating Station Equipment						
22	335 Drilling and Cleaning Equipment						
23	336 Purification Equipment						
24	337 Other Equipment						
25	338 Unsuccessful Exploration and Development Costs						
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant						
27	Total Production and Gathering Plant (Total of lines 8 thru 26)	0	0	0	0	0	0
28	PRODUCTS EXTRACTION PLANT						
29	340 Land and Land Rights						
30	341 Structures and Improvements						
31	342 Extraction and Refining Equipment						
32	343 Pipe Lines						
33	344 Extracted Products Storage Equipment						
34	345 Compressor Equipment						
35	346 Gas Measuring and Regulating Equipment						
36	347 Other equipment						
37	348 Asset Retirement Costs for Products Extraction Plant						
38	Total Products Extraction Plant (Total of lines 29 thru 37)	0	0	0	0	0	0
39	Total Natural Gas Production Plant (Total of lines 27 and 38)	0	0	0	0	0	0
40	Manufactured Gas Production Plant (Submit supplementary information in a footnote)						
41	Total Production Plant (Total of lines 39 and 40)	0	0	0	0	0	0

42	NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground storage plant						
44	350.1 Land						
45	350.2 Rights-of-Way						
46	351 Structures and Improvements						
47	352 Wells						
48	352.1 Storage Leaseholds and Rights						
49	352.2 Reservoirs						
50	352.3 Non-recoverable Natural Gas						
51	353 Lines						
52	354 Compressor Station Equipment						
53	355 Measuring and Regulating Equipment						
54	356 Purification Equipment						
55	357 Other Equipment						
56	358 Asset Retirement Costs for Underground Storage Plant						
57	Total Underground Storage Plant (Total of lines 44 thru 56)	0	0	0	0	0	0
58	Other Storage Plant						
59	360 Land and Land Rights						
60	361 Structures and Improvements						
61	362 Gas Holders						
62	363 Purification Equipment						
63	363.1 Liquefaction Equipment						
64	363.2 Vaporizing Equipment						
65	363.3 Compressor Equipment						
66	363.4 Measuring and Regulating Equipment						
67	363.5 Other Equipment						
68	363.6 Asset Retirement Costs for Other Storage Plant						
69	Total Other Storage Plant (Total of lines 58 thru 68)	0	0	0	0	0	0
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant						
71	364.1 Land and Land Rights						
72	364.2 Structures and Improvements						
73	364.3 LNG Processing Terminal Equipment						
74	364.4 LNG Transportation Equipment						
75	364.5 Measuring and Regulating Equipment						
76	364.6 Compressor Station Equipment						
77	364.7 Communications Equipment						
78	364.8 Other Equipment						
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas						
80	Total Base Load Liquified Natural Gas , Terminating and Processing Plant (Total of lines 71 thru 79)						
81	Total Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80)	0	0	0	0	0	0
82	TRANSMISSION PLANT						
83	365.1 Land and Land Rights	364,577	13				364,590
84	365.2 Rights-of-Way						0
85	366 Structures and Improvements						0
86	367 Mains	25,758,145	3,330,956			32,754	29,121,856
87	368 Compressor Station Equipment	12,259,853	91,695				12,351,548
88	369 Measuring and Regulating Station Equipment	957,049	35,870			(53,331)	939,588
89	370 Communication Equipment						0
90	371 Other Equipment						
91	372 Asset Retirement Costs for Transmission Plant						
92	Total Transmission Plant (Total of line 81 thru 91)	39,339,624	3,458,534	0	0	(20,577)	42,777,582
93	DISTRIBUTION PLANT						
94	374 Land and Land Rights	16,217,320					16,217,320
95	375 Structures and Improvements	198,379					198,379
96	376 Mains	190,193,605	2,515,751	(198,425)			192,510,931
97	377 Compressor Station Equipment	282,225					282,225
98	378 Measuring and Regulating Station Equipment-General	5,435,616	2,113,339	(283,637)		20,577	7,285,895
99	379 Measuring and Regulating Station Equipment-City Gate	0					0
100	380 Services	53,116,874	2,701,692	(449,361)			55,369,204
101	381 Meters	13,447,811	618,607	(346,107)			13,720,311
102	382 Meter Installations	2,702,390	121,254	(11,834)			2,811,810
103	383 House Regulators	652,638	83,749	(16,667)			719,720
104	384 House Regulator Installations	0					0
105	385 Industrial Measuring and Regulating Station Equipment	700,852	46,612				747,464
106	386 Other Property on Customers' Premises	10,376,445					10,376,445
107	387 Other Equipment	0					0
108	388 Asset Retirement Costs for Distribution Plant						
109	Total Distribution Plant (Total of lines 94 thru 108)	293,324,155	8,201,004	(1,306,031)	0	20,577	300,239,704

110	GENERAL PLANT						
111	389 Land and Land Rights	0					0
112	390 Structures and Improvements	585,611	259,412	(3,822)			841,201
113	391 Office Furniture and Equipment	3,365,684	6,493	(46,282)			3,325,895
114	392 Transportation Equipment	4,105,353	595,391	(136,572)			4,564,172
115	393 Stores Equipment	33,022					33,022
116	394 Tools, Shop, and Garage Equipment	511,095	18,842				529,937
117	395 Laboratory Equipment	0					0
118	396 Power Operated Equipment	1,440,619	220,959				1,661,579
119	397 Communication Equipment	163,527	66,052				229,579
120	398 Miscellaneous Equipment	0					0
121	Subtotal (Total of lines 111 thru 120)	10,204,911	1,167,149	(186,676)	0	0	11,185,385
122	399 Other Tangible Property	0					
123	399.1 Asset Retirement Costs for General Plant						
124	Total General Plant (Total of lines 121, 122, and 123)	10,204,911	1,167,149	(186,676)	0	0	11,185,385
125	Total (Accounts 101 and 106)	343,933,387	12,826,687	(1,492,707)	0	0	355,267,368
126	Gas Plant Purchased (See Instruction 8)						
127	(Less) Gas Plant Sold (See Instruction 8)						
128	Experimental gas plant unclassified						
129	Total Gas Plant In Service (Total of lines 125 thru 128)	343,933,387	12,826,687	(1,492,707)	0	0	355,267,368

Name of Respondent:	This report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report:	Year/Period of Report: End of: /
Summit Natural Gas of Missouri, Inc.		**12/31/2023**	**2023/Q4**

General Information on Plant and Operations

1. In the space below provide a brief description of the plant and operations of the respondent.
2. State the name and location of the fields in which the respondent operates, the number of acres of operated gas lands, number of gas wells, miles of gathering lines, miles of transmission lines, number and capacity of compressor stations, and other information which will give a general idea of the size and nature of the facilities operated by the respondent in the production, gathering, transmission and storage of natural gas.
3. Provide details covering any important changes in the scope of respondent's operations during the report year.

1. Summit Natural Gas of Missouri, Inc is a natural gas distributor company serving in towns and communities in Gallatin, Warsaw, Lake of the Ozarks, Rogersville and Branson.

2. Operates approximately 177 miles of transmission and one active Compressor Station.

3. Lowered the MAOP (Maximum Allowable Operating Pressure) of two systems (Lakes of the Ozarks and Branson) to reclassify the pipeline from transmission to distribution.

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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, page 204, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	71,008,386	71,008,386		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	7,512,210	7,512,210		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9.1					
9.2					
9.3					
9.4					
9.5					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	7,512,210	7,512,210		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	1,315,754	1,315,754		
13	Cost of Removal	210,007	210,007		
14	Salvage (Credit)	19,499	19,499		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	1,545,260	1,545,260		
16	Other Debit or Credit Items (Describe in footnote details)				
17.1					
17.2					
17.3					
17.4					
17.5					
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	76,975,336	76,975,336		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant				
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	2,499,029	2,499,029		
28	Distribution	69,696,296	69,696,296		
29	General	4,780,011	4,780,011		
30	TOTAL (Total of lines 21 thru 29)	76,975,336	76,975,336		

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Summit Natural Gas of Missouri, Inc.	(1) [X] An Original (2) [ ] A Resubmission	**12/31/2023**	**2023/Q4**

CAPITAL STOCK DATA

1. Report below the details called for concerning common stock and long-term debt.
2. The total amount outstanding reflected in column (f) for Capital Stock Data refers to total amount outstanding without reduction for amounts held by respondent.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Par Value Per Share of Par Value Stock (c)	Stated Value Per Share of Nonpar Stock (d)	Outstanding Per Balance Sheet, Share (e)	Outstanding Per Balance Sheet, Amount (f)
1	Common Stock	58,342			58,342	1,028,308
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						

LONG-TERM DEBT

Line No.	Class and Series of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding Per Balance Sheet (d)	Interest for Year % Rate (e)	Interest for Year Amount (f)
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
	TOTAL					

Name of Respondent: Summit Natural Gas of Missouri, Inc.	This report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: / 2023/Q4

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (l) thru (s) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under $250,000 may be grouped.
11. Report in column (t) the applicable effective state income tax rate.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year Taxes Accrued (e)	Balance at Beg. of Year Prepaid Taxes (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	Other Income and Deductions (Account 408.2, 409.2) (o)	Extraordinary Items (Account 409.3) (p)	Other Utility Opn. Income (Account 408.1, 409.1) (q)	Adjustment to Ret. Earnings (Account 439) (r)	Other (s)	State/Local Income Tax Rate (t)
1	Property Tax				225,272		2,959,686	3,184,958		0			2,959,686							
2																				
3																				
4																				
5																				
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37																				
38																				
39																				
40	Total																			

Name of Respondent: Summit Natural Gas of Missouri, Inc.	This report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: / 2023/Q4

Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 283										
2	Electric										
3	Gas	16,643,309		313,109							16,956,418
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	16,643,309	0	313,109							16,956,418
6	Other (Specify)										
7	TOTAL Account 283 (Total of lines 5 thru 6)	16,643,309	0	313,109							16,956,418
8	Classification of TOTAL										
9	Federal Income Tax	0									0
10	State Income Tax	0									0
11	Local Income Tax	0									0

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report: End of: /
Summit Natural Gas of Missouri, Inc.	(1) ☐ An Original (2) ☐ A Resubmission	**12/31/2023**	**2023/Q4**

Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	(480) Residential Sales			16,544,167	14,538,635		709,053	869,141
2	(481) Commercial and Industrial Sales			27,030,237	20,054,057		1,270,017	1,398,831
3	(482) Other Sales to Public Authorities							
4	(483) Sales for Resale							
5	(484) Interdepartmental Sales							
6	(485) Intracompany Transfers							
7	(487) Forfeited Discounts							
8	(488) Miscellaneous Service Revenues			224,476	188,049			
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities							
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities							
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities			6,276,006	6,490,259		1,414,750	1,496,365
12	(489.4) Revenues from Storing Gas of Others							
13	(490) Sales of Prod. Ext. from Natural Gas							
14	(491) Revenues from Natural Gas Proc. by Others							
15	(492) Incidental Gasoline and Oil Sales							
16	(493) Rent from Gas Property							
17	(494) Interdepartmental Rents							
18	(495) Other Gas Revenues			(1,156,535)				
19	Subtotal:			48,918,351	41,271,000			
20	(496) (Less) Provision for Rate Refunds							
21	TOTAL			48,918,351	41,271,000			

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Gas Operation and Maintenance Expenses

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	0	0
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	0	0
8	751 Production Maps and Records	0	0
9	752 Gas Well Expenses	0	0
10	753 Field Lines Expenses	0	0
11	754 Field Compressor Station Expenses	0	0
12	755 Field Compressor Station Fuel and Power	0	0
13	756 Field Measuring and Regulating Station Expenses	0	0
14	757 Purification Expenses	0	0
15	758 Gas Well Royalties	0	0
16	759 Other Expenses	0	0
17	760 Rents	0	0
18	TOTAL Operation (Total of lines 7 thru 17)	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering	0	0
21	762 Maintenance of Structures and Improvements	0	0
22	763 Maintenance of Producing Gas Wells	0	0
23	764 Maintenance of Field Lines	0	0
24	765 Maintenance of Field Compressor Station Equipment	0	0
25	766 Maintenance of Field Measuring and Regulating Station Equipment	0	0
26	767 Maintenance of Purification Equipment	0	0
27	768 Maintenance of Drilling and Cleaning Equipment	0	0
28	769 Maintenance of Other Equipment	0	0
29	TOTAL Maintenance (Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	0	0
34	771 Operation Labor	0	0
35	772 Gas Shrinkage	0	0
36	773 Fuel	0	0
37	774 Power	0	0
38	775 Materials	0	0
39	776 Operation Supplies and Expenses	0	0
40	777 Gas Processed by Others	0	0
41	778 Royalties on Products Extracted	0	0
42	779 Marketing Expenses	0	0
43	780 Products Purchased for Resale	0	0
44	781 Variation in Products Inventory	0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit	0	0
46	783 Rents	0	0
47	TOTAL Operation (Total of lines 33 thru 46)	0	0
48	Maintenance		
49	784 Maintenance Supervision and Engineering	0	0
50	785 Maintenance of Structures and Improvements	0	0
51	786 Maintenance of Extraction and Refining Equipment	0	0
52	787 Maintenance of Pipe Lines	0	0
53	788 Maintenance of Extracted Products Storage Equipment	0	0
54	789 Maintenance of Compressor Equipment	0	0
55	790 Maintenance of Gas Measuring and Regulating Equipment	0	0
56	791 Maintenance of Other Equipment	0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)	0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)	0	0
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	0	0
62	796 Nonproductive Well Drilling	0	0
63	797 Abandoned Leases	0	0
64	798 Other Exploration	0	0
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	0	0
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	0	0
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases	0	0
72	803 Natural Gas Transmission Line Purchases		

73	804 Natural Gas City Gate Purchases	13,607,000	19,234,519
74	804.1 Liquefied Natural Gas Purchases		
75	805 Other Gas Purchases		
76	(Less) 805.1 Purchases Gas Cost Adjustments	12,092,837	(2,645,735)
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	25,699,837	16,588,784
78	806 Exchange Gas	0	0
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		0
81	807.2 Operation of Purchased Gas Measuring Stations	0	0
82	807.3 Maintenance of Purchased Gas Measuring Stations		0
83	807.4 Purchased Gas Calculations Expenses		0
84	807.5 Other Purchased Gas Expenses		0
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	0	0
86	808.1 Gas Withdrawn from Storage-Debit	280,113	282,121
87	(Less) 808.2 Gas Delivered to Storage-Credit	(115,735)	(408,835)
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		0
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		0
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit		0
92	811 Gas Used for Products Extraction-Credit		0
93	812 Gas Used for Other Utility Operations-Credit		0
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)		0
95	813 Other Gas Supply Expenses	(177,313)	(678,727)
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	25,686,902	15,783,343
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	25,686,902	15,783,343
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	0	0
102	815 Maps and Records	0	0
103	816 Wells Expenses	0	0
104	817 Lines Expense	0	0
105	818 Compressor Station Expenses	0	0
106	819 Compressor Station Fuel and Power	0	0
107	820 Measuring and Regulating Station Expenses	0	0
108	821 Purification Expenses	0	0
109	822 Exploration and Development	0	0
110	823 Gas Losses	0	0
111	824 Other Expenses	0	0
112	825 Storage Well Royalties	0	0
113	826 Rents	0	0
114	TOTAL Operation (Total of lines of 101 thru 113)	0	0
115	Maintenance		
116	830 Maintenance Supervision and Engineering	0	0
117	831 Maintenance of Structures and Improvements	0	0
118	832 Maintenance of Reservoirs and Wells	0	0
119	833 Maintenance of Lines	0	0
120	834 Maintenance of Compressor Station Equipment	0	0
121	835 Maintenance of Measuring and Regulating Station Equipment	0	0
122	836 Maintenance of Purification Equipment	0	0
123	837 Maintenance of Other Equipment	0	0
124	TOTAL Maintenance (Total of lines 116 thru 123)	0	0
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0	0
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	0	0
129	841 Operation Labor and Expenses	0	0
130	842 Rents	0	0
131	842.1 Fuel	0	0
132	842.2 Power	0	0
133	842.3 Gas Losses	0	0
134	TOTAL Operation (Total of lines 128 thru 133)	0	0
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	0	0
137	843.2 Maintenance of Structures	0	0
138	843.3 Maintenance of Gas Holders	0	0
139	843.4 Maintenance of Purification Equipment	0	0
140	843.5 Maintenance of Liquefaction Equipment	0	0
141	843.6 Maintenance of Vaporizing Equipment	0	0
142	843.7 Maintenance of Compressor Equipment	0	0
143	843.8 Maintenance of Measuring and Regulating Equipment	0	0
144	843.9 Maintenance of Other Equipment	0	0
145	TOTAL Maintenance (Total of lines 136 thru 144)	0	0
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	0	0
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	0	0
150	844.2 LNG Processing Terminal Labor and Expenses	0	0

151	844.3 Liquefaction Processing Labor and Expenses	0	0
152	844.4 Liquefaction Transportation Labor and Expenses	0	0
153	844.5 Measuring and Regulating Labor and Expenses	0	0
154	844.6 Compressor Station Labor and Expenses	0	0
155	844.7 Communication System Expenses	0	0
156	844.8 System Control and Load Dispatching	0	0
157	845.1 Fuel	0	0
158	845.2 Power	0	0
159	845.3 Rents	0	0
160	845.4 Demurrage Charges	0	0
161	(less) 845.5 Wharfage Receipts-Credit	0	0
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0
163	846.1 Gas Losses	0	0
164	846.2 Other Expenses	0	0
165	TOTAL Operation (Total of lines 149 thru 164)	0	0
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	0	0
168	847.2 Maintenance of Structures and Improvements	0	0
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0
170	847.4 Maintenance of LNG Transportation Equipment	0	0
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0
172	847.6 Maintenance of Compressor Station Equipment	0	0
173	847.7 Maintenance of Communication Equipment	0	0
174	847.8 Maintenance of Other Equipment	0	0
175	TOTAL Maintenance (Total of lines 167 thru 174)	0	0
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	0	0
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	0	0
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	0	0
181	851 System Control and Load Dispatching	0	0
182	852 Communication System Expenses	0	0
183	853 Compressor Station Labor and Expenses	8,434	10,577
184	854 Gas for Compressor Station Fuel	0	0
185	855 Other Fuel and Power for Compressor Stations	0	0
186	856 Mains Expenses	184,650	446,683
187	857 Measuring and Regulating Station Expenses	13,883	89,304
188	858 Transmission and Compression of Gas by Others	0	0
189	859 Other Expenses	235,939	229,585
190	860 Rents	0	0
191	TOTAL Operation (Total of lines 180 thru 190)	442,906	776,149
192	Maintenance		
193	861 Maintenance Supervision and Engineering	0	0
194	862 Maintenance of Structures and Improvements	0	0
195	863 Maintenance of Mains	0	23,827
196	864 Maintenance of Compressor Station Equipment	0	14,909
197	865 Maintenance of Measuring and Regulating Station Equipment	0	5,772
198	866 Maintenance of Communication Equipment	0	2,490
199	867 Maintenance of Other Equipment	0	0
200	TOTAL Maintenance (Total of lines 193 thru 199)	0	46,998
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	442,906	823,147
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	0	0
205	871 Distribution Load Dispatching	0	2,113
206	872 Compressor Station Labor and Expenses	20,657	44,969
207	873 Compressor Station Fuel and Power	0	0
208	874 Mains and Services Expenses	1,615,568	1,398,190
209	875 Measuring and Regulating Station Expenses-General	386,018	285,037
210	876 Measuring and Regulating Station Expenses-Industrial	156,796	105,774
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	0	0
212	878 Meter and House Regulator Expenses	1,445,695	1,132,603
213	879 Customer Installations Expenses	28,918	26,790
214	880 Other Expenses	646,875	780,878
215	881 Rents	4,116	5,764
216	TOTAL Operation (Total of lines 204 thru 215)	4,304,643	3,782,118
217	Maintenance		
218	885 Maintenance Supervision and Engineering	75,333	102,331
219	886 Maintenance of Structures and Improvements	0	0
220	887 Maintenance of Mains	130,390	19,339
221	888 Maintenance of Compressor Station Equipment	0	0
222	889 Maintenance of Measuring and Regulating Station Equipment-General	5,346	0
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	0	0
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	0	0
225	892 Maintenance of Services	97,861	129,135
226	893 Maintenance of Meters and House Regulators	0	0
227	894 Maintenance of Other Equipment	75,496	181,975
228	TOTAL Maintenance (Total of lines 218 thru 227)	384,426	432,780

229	TOTAL Distribution Expenses (Total of lines 216 and 228)	4,689,069	4,214,898
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	0	0
233	902 Meter Reading Expenses	154,142	95,904
234	903 Customer Records and Collection Expenses	670,353	827,105
235	904 Uncollectible Accounts	347,442	133,759
236	905 Miscellaneous Customer Accounts Expenses	0	0
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	1,171,937	1,056,768
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	0	0
241	908 Customer Assistance Expenses	31,495	30,066
242	909 Informational and Instructional Expenses	112,282	92,024
243	910 Miscellaneous Customer Service and Informational Expenses	0	0
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	143,777	122,090
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	0	0
248	912 Demonstrating and Selling Expenses	351,583	321,029
249	913 Advertising Expenses	186	1,037
250	916 Miscellaneous Sales Expenses	0	0
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	351,769	322,066
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	2,476,722	2,489,859
255	921 Office Supplies and Expenses	754,332	650,191
256	(Less) 922 Administrative Expenses Transferred-Credit	6,178,233	5,232,764
257	923 Outside Services Employed	310,365	366,341
258	924 Property Insurance	267,056	464,241
259	925 Injuries and Damages	162,367	0
260	926 Employee Pensions and Benefits	356	1,132
261	927 Franchise Requirements	0	0
262	928 Regulatory Commission Expenses	243,672	222,703
263	(Less) 929 Duplicate Charges-Credit	0	0
264	930.1General Advertising Expenses	0	0
265	930.2Miscellaneous General Expenses	3,786,405	2,674,012
266	931 Rents	173,048	180,900
267	TOTAL Operation (Total of lines 254 thru 266)	1,996,090	1,816,615
268	Maintenance		
269	932 Maintenance of General Plant	51,018	34,309
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	2,047,108	1,850,924
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	34,533,468	24,173,236

Name of Respondent:	This report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report:	Year/Period of Report: End of: /
Summit Natural Gas of Missouri, Inc.		**12/31/2023**	**2023/Q4**

Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (in dollars) (b)
1	Pensions - defined benefit plans	
2	Pensions - other	
3	Post-retirement benefits other than pensions (PBOP)	
4	Post-employment benefit plans	
5	Other (Specify)	
6	Tuition Reimbursement	
7	Insurance	
8	401K	0
9	Fringe Benefits	356
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11	Total (Lines 1 and 9)	356
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40	Total	

Name of Respondent: Summit Natural Gas of Missouri, Inc.	This report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: / 2023/Q4

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name of person or organization rendering services. (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	Consulting	20,375
2	Legal	51,180
3	Audit and Tax Fees	138,214
4	Accounting	43,358
5	Other:	57,238
6	TOTAL	310,365
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35	TOTAL	

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report: End of: /
Summit Natural Gas of Missouri, Inc.	(1) [X] An Original (2) [ ] A Resubmission	**12/31/2023**	**2023/Q4**

Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than $250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Labor & Direct Overhead	Summit Utilities, Inc.	Various	150,188
3	Labor & Direct Overhead	Colorado Natural Gas	Various	53,063
4	Labor & Direct Overhead	Arkansas Oklahoma Gas Corp.	Various	10,467
5	Labor & Direct Overhead	Summit Natural Gas of Maine, Inc.	Various	7,534
6	Labor & Direct Overhead	Peaks Renewables, LLC	Various	4,242
7	Labor & Direct Overhead	Peaks Renewables Holdco, LLC	Various	59
8	Direct Asset Transactions			
9	Indirect Overhead (*)	Summit Utilities, Inc.	Various	3,724,514
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19	TOTAL			
20	Goods or Services Provided for Affiliated Company			
21	Labor & Direct Overhead	Summit Utilities, Inc.	Various	1,682,773
22	Labor & Direct Overhead	Colorado Natural Gas	Various	46,355
23	Labor & Direct Overhead	Arkansas Oklahoma Gas Corp.	Various	39,340
24	Labor & Direct Overhead	Summit Natural Gas of Maine, Inc.	Various	3,804
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40	TOTAL			

* Indirect overhead is allocated to each subsidiary based on the Distrigas formula. The Distrigas formula takes the prior month plant-in-service balance, current month payroll expense, and prior month revenues of each operating company (each weighted 1/3) to calculate each subsidiary's proportionate share. This proportionate share is then multiplied by the current month parent company overhead expenses in order to allocate a portion of the overhead expenses to each subsidiary.

Name of Respondent: Summit Natural Gas of Missouri, Inc.	This report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: / 2023/Q4

Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2- A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		1,934,554	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301	1,438,421	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
16	Total Receipts (Total of lines 3 thru 15)		3,372,975	
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		2,068,123	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	1,438,421	
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)			
28	Gas Used for Compressor Station Fuel	509		
29	Other Deliveries and Gas Used for Other Operations			
30	Total Deliveries (Total of lines 18 thru 29)		3,506,544	
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		(133,569)	
33	TOTALS		(133,569)	
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		3,372,975	

Name of Respondent: Summit Natural Gas of Missouri, Inc.	This report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report: 12/31/2023

System Maps

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale
important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not
space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps: (a) Transmission lines. (b) Incremental facilities. (c) Location of gathering areas. (d) Location of zones and rate areas. (e) Loc
Location of compressor stations. (h) Normal direction of gas flow (indicated by arrows). (i) Size of pipe. (j) Location of products extraction plants, stabilization plants, purification
receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of fac
other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger then this repo

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Year/Period of Report: End of: / **2023/Q4**
e of natural gas. New maps need not be furnished if no furnished for this reason, reference should be made in the cation of storage fields. (f) Location of natural gas fields. (g) n plants, recycling areas, etc. (k) Principal communities cilities leased to or from another company, giving name of such ort. Bind the maps to the report.