Liberty Utilities (Missouri Water) LLC d/b/a Liberty

Company Full Certificated Name

Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable.

WATER and/or SEWER ANNUAL REPORT

LARGE COMPANY

(with 8,000 or more customers)

TO THE

MISSOURI PUBLIC SERVICE COMMISSION

For the calendar year of

January 1 - December 31, 2023

| This filing is required pursuant to Commission Rule 20 CSR 4240-10.145 and/or Section 393.140, RSMo. |
|--|
| Please indicate which type of service the Company is <u>certificated</u> to provide by checking the appropriate box(es). (Check all that apply.) |
| ☑ Water Service Provider |
| ☑ Sewer Service Provider |
| Please choose <u>one</u> of the following filing type options: |
| Public Submission (NOT Confidential) |
| Non-Public Submission (Confidential / Filed Under Seal) For this filing to be considered Confidential, additional submission of materials is required pursuant to Commission Rule 20 CSR 4240-2.135. |
| May be subject to subsequent amendment. |
| |

(To be used when filing under seal.)

Excel Issue Date: 12/12/2019

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| | | | | |

Company Name

Liberty Utilities (Missouri Water) LLC d/b/a Liberty

GENERAL INFORMATION

(Instructions: Please type answer to question in text box provided. Be sure underline feature is turned on when editing text box.)

| Name, title and e-mail address of officer having custody of books are kept and the address of office where any other copr kept. | | | |
|--|--|----------------------------------|-----------------------------------|
| Jennifer Shewmake, Secretary & Treasurer Jennifer.She Liberty Utilities 602 S Joplin Ave Joplin, MO 64801 | ewmake@libertyutilities.com | | |
| 2. This Utility Company is a: (Check the appropriate box.) | | | |
| ☐ C-Corporation ☐ S-Corporation ☐ Partnership ☑ LLC ☐ Other (Please explain) | ☐ Sole Proprietorship ☐ LP | | |
| 3. Name of state under the laws of which respondent is incorplaw. If not incorporated, state that fact and give the type of or | | . If incorporated under a spe | cial law, give reference of such |
| Algonquin Water Resources of Missouri, LLC Formed on Sep Water) LLC. The corporate form of a LLC allows for easier tax | | | to Liberty Utilities (Missouri |
| State the classes of utility and other services furnished by it. | respondent during the year in ea | ch state in which the responde | ent operated. |
| Class A Water and Class B Sewer | | | |
| 5. State below each class of security of the respondent which issuance. Give (a) exact title of each class of securities, (b) a upon notice of issuance, and (d) name of each exchange upor differ from the amounts shown by the respondent's balance sh | mount of issued securities regist n which registered or to become | ered (c) amount of unissued s | securities to become registered |
| (a) | (b) | (c) | (d) |
| N/A | | | |
| | | | |
| | | | |
| 6. State below the name and address of the respondent's inde accountant was engaged. If one of the above accountants hawas not the principal accountant for the respondent's prior file engaged. | s been engaged as the principal | accountant to audit the response | ondent's financial statements who |
| Liberty Utilities (Sub) Corp., our parent company is audited by Ernst & Young LLP EY Tower, 100 Adelaide Street West Toronto, ON MSH 0B3 September 8, 2020 | | | |

| Company Name <u>Liberty Uti</u> | lities (Missouri Wa | | | year of January 1 - L | December 3 | 31, 2023 | - |
|---------------------------------|--------------------------------------|--------------------|-------------|------------------------|--------------|------------------------|--------|
| | | | | | | | - |
| 1. Company Address: | Liberty Ut | ilities (Sub) Cor | p. | | | | _ |
| | 14920 W | Camelback Rd. | ., Litchfie | eld Park, Arizona 8534 | 40 | | _ |
| 2. Company Phone Number: | | 417 | '-625-51 | 00 | | | |
| 3. Company E-mail Address: | | | | | | | |
| 4. Name, title, address, phone | number and e-ma | il of person(s) to | o contact | t concerning informati | ion contain | ed in this report: | |
| Jennifer Shewmake, | | surer | | Samantha Williams | | er Fin Reporting | |
| Nam | e/Title | | | N | ame/Title | | |
| PO B | ox 127 | | | PC | D Box 127 | | _ |
| Mailing | Address | | | Mail | ing Addres | S | _ |
| | . Joplin | | | | 2 S. Joplin | | _ |
| Street | Address | | | Stre | et Address | 5 | |
| Joplin | MO | 64801 | | Joplin | МО | 64801 | |
| City | State | Zip | | City | State | e Zip | |
| | 25-5100 | | | | 7-625-5100 | | _ |
| Telephor | ne Number | | | Teleph | none Numb | per | |
| Jennifer.Shewmake | e@libertyutilities.c | om | | Samantha.Willian | nson@libe | rtyutilities.com | |
| E-mail | Address | | | E-m | ail Addres | 6 | _ |
| | mpany and gross 023 | intrastate Opera | ating Rev | , | | , | |
| 6. Revenues: | | | | MO Jurisdictiona | | tal Company | $^{+}$ |
| Total Operating Revenues from | n Tariffed Services | 3 | | \$ 9,666,489.3 | 39 \$ | 9,666,489.39 | ╀ |
| Total Other Revenues | | | | 383,356.5 | 54 | 383,356.54 | _ |
| TOTAL R | REVENUES | | | \$ 10,049,845.9 | 93 \$ | 10,049,845.93 | |
| (Total MO Jurisdictional Rever | nues (Line 40 abov | e) should matcl | h Statem | nent of Revenue - Mo | PSC Asses | ssment). | |
| | | | | | | |] |
| Indicates f | ormula cell | | • | (7 | Γo be used w | hen filing under seal. |) |

OFFICERS

1. Report below the name, title, office address, and salary for the year of each general officer of the respondent. Report the information for each other officer whose annual salary is \$50,000 or more. The salary information to be reported in column (d) is to be reported regardless of whether the respondent or an affiliate of the respondent actually paid the salary of the subject officers. Please provide in column (e) the Missouri-allocated portion of the salary information provided in column (d).

| Title (a) | Name of Officers (b) | Principal Business Address (City and State) (c) | Total Corporate Annual Salary (d) | Missouri Total* | Allocated Portion Regulated** (e) |
|----------------------------|-------------------------|---|---|--------------------|---|
| President - Central Region | Kevin Noblet | Joplin Missouri | \$ 311,250.00 | | |
| Secretary & Treasurer | Jennifer Shewmake | Joplin Missouri | \$ 225,000.00 | | |
| VP - Operations - Gas | Michael Beatty | Joplin Missouri | \$ 238,000.00 | | |
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|---|---|--|------------------|-----------------|-----------------|------|--|--|--|
| President - Central Region | Kevin Noblet | Joplin Missouri | | 311,250.00 | | | | | |
| Secretary & Treasurer | Jennifer Shewmake | Joplin Missouri | | 225,000.00 | | | | | |
| VP - Operations - Gas | Michael Beatty | Joplin Missouri | \$ | 238,000.00 | | | | | |
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| ** This column should include the 2. If any officer reported in this scher bonuses, shares in profits, money of the Internal Revenue Code of 1 arrangement which constitutes a f | * This column should include the total Missouri allocated portion of the salary including regulated and non-regulated portions. ** This column should include the portion allocated for Missouri regulated companies only. If any officer reported in this schedule received renumeration from respondent, directly or indirectly, other than the salary reported in column (d), such as commissions, bonuses, shares in profits, money paid, set aside or accrued pursuant to any pension, retirement, savings or similar plan (exclusive of plans qualified under Section 401 of the Internal Revenue Code of 1954) including premiums paid for retirement annuities, or life insurance where the respondent is not the beneficiary, or any other advantageous arrangement which constitutes a form of compensation, give the essentials of the plan not previously reported, the basis of determining the ultimate benefits receivable, and the payments or provisions made during the year with respect to each person reported herein. If the word "none" correctly states the facts with respect to the matters referred to | | | | | | | | |
| State the annual benefits estimate to any pension or retirement plan: | 3. State the annual benefits estimated to be payable to each of the three highest paid officers named herein in the event of retirement at normal retirement date pursuant | | | | | | | | |
| N/A | | | | | | | | | |
| directly or indirectly, from the resp thereof. If the response "none" co | e beginning of the year in which any person whondent in the form of securities, options, warr orrectly states the facts with respect to the materials. | ants, rights or other property, or through the | ne exercise or | • | | | | | |
| N/A | | | | | | | | | |
| State briefly any arrangement und arrangements, so state: | ler which any officer is insured or indemnified | against liability which he may incur in his | capacity as ar | officer. If the | ere are no such | | | | |
| N/A | | | | | | | | | |
| incumbency was made: | year in the incumbent of any position, show na | ame and address and total renumeration o | of the previous | incumbent a | and date change | e in | | | |
| N/A | | | | | | | | | |
| 7. Utilities which are not required to | file copies of this report with the Securities and | d Exchange Commission may omit the da | ta called for by | / instructions | 2, 3, 4 and 5. | | | | |

Omission of responses to such instruction for this reason should be stated.

We are not required to file this report with the SEC, and have omitted 2-5

DIRECTORS

- 1. Report in instruction No. 3 below the required information concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent. The fee information to be reported in column (f) is to be reported regardless of whether the respondent or an affiliate of the respondent actually paid the fees to the subject directors. Please provide in column (g) the Missouri-allocated portion of the fee information provided in column (f).
- 2. If any of the instructions 2, 3, 4 or 5 of the Officers schedule is applicable with respect to any director who is not an officer, furnish responses concerning the matters referred to in those instructions. If the matter referred to in those instructions are not applicable, or if the reporting of this information is not required by reason of Instruction 7 of Officers, Page F-3, so state:

Reporting of this information is not required by reason of Instruction 7 of Officers, Page F-3

3. Members of the Executive Committee should be designated by an asterisk and the Chairman of the Executive Committee by a double asterisk.

| | | | | Directors' Meetings | Fees | Missouri Allocated |
|-----------------------------------|----------------------------|--------------|----------------|----------------------|--------------|--------------------|
| Name of Director | Principal Business Address | Term Began | Term Expires | Attended During Year | During Year | Portion |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| | | | | | | |
| John Thompson - Note 1 | Jackson, Missouri | 6/7/19 | Until Replaced | | \$ 10,000.00 | |
| Anthony "Johny" Johnston - Note 1 | Oakville, Ontario,Canada | 2/1/19 | Until Replaced | | | |
| Arun Banskota - Note 1 | Oakville, Ontario,Canada | 7/1/20 | 8/10/23 | | | |
| Alan D Marble - Note 1 | Neosho, Missouri | 7/1/20 | Until Replaced | | \$ 10,000.00 | |
| Paula Baker - Note 1 | Joplin Missouri | 10/1/20 | Until Replaced | | \$ 10,000.00 | |
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Note 1 - Independent non-management directors. Management directors are not compensated for board service.

2. Did any individual, association, or corporation hold control, as trustee, over the respondent at the close of the year?

| Yes | Х | No |
|-----|---|----|
| | | |

If control was so held, state:

(a) The name of the Trustee:

N/A

(b) The name of the beneficiary or beneficiaries for whom the trust maintained:

N/A

(c) The purpose of the trust:

N/A

NOTE: The cases where control of the respondent is in a holding company, a statement should be submitted showing the intermediate chain of ownership or control to the main parent company.

Co. Name Liberty Utilities (Missouri Water) LLC d/b/a Liberty

INTERCORPORATE TRANSACTIONS

If, during the year any account was charged with an amount which was paid or credited to an affiliated company, the account or accounts affected, the respective amounts involved, and the name of the affiliated company should be given as indicated.

| Account (a) | Amount (b) | Paid or Credited to (c) |
|---|-----------------|--|
| 920,923 | \$ 201,849.00 | Algonquin Power & Utilities Corp. |
| 923 | \$ 67,947.00 | Liberty Utilities (Canada) Corp. (LUC) |
| 920, 921, 923, 924, 926, 930 | \$ 622,135.00 | Liberty Algonquin Business Services |
| 920, 921, 923, 930, | \$ 921,609.00 | Liberty Utilities Service Corp. (LUSC) |
| 923, 920 | \$ 2,786.00 | The Empire District Gas Company |
| 601, 623, 642, 643, 920, 921, 923, 926, 930, 931, | \$ 1,531,205.00 | The Empire District Electric Company (EDE) |
| 260, | \$ 1,788,163.00 | Liberty Utilities Co. (LUCo) |
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Full explanation of the foregoing amounts as to nature, such as engineering services, management fees, material and supplies furnished, interest, finance charges, etc., and also the reason for handling the transaction in the manner indicated should be given for each item.

| <u>Explanation</u> |
|---|
| [1] APUC - Services generally include financing and administrative among other services as outlined in Section 1.2 of the Affiliate Service Agreement. [2] LUC - Services generally include accounting, corporate finance, human resources and other services as outlined in Section 1.2 of the Affiliate Services Agreement. [3] LUSC - Services generally include wages and salaries of employees providing services to Liberty Midstates and Empire District Electric as outlined in Section 1.2 of the Affiliate Services Agreement. [4] EDE - Services generally include wages and salaries of employees as outlined in under APUC CAM Appendix 9 MO Cost Allocation |
| Agreement. |
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SECURITY HOLDERS AND VOTING POWERS

- 1. (A) Give the names and addresses of the ten security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes, in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders not compiled within one year prior to the end of the year, or fis nince they previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of ten security holders.
- (B) Give also the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of ten larges security holders.
- 2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars concerning the voting rights of such security. State whether voting rights are actual or contingent and if contingent, describe the contingency.
- If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly.

4. Furnish particulars concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants or rights were issued on a prorata basis.

| 5. | Give | date of | the la | atest | closing | of the | stock | book | prior | to end | of year, | and | state | the |
|----|-------|---------|--------|-------|---------|--------|-------|------|-------|--------|----------|-----|-------|-----|
| ou | rpose | of such | ı clos | ing: | | | | | | | | | | |

| | latest general meeting prior to the end of |
|-----------|--|
| Total: | 1 |
| By Proxy: | |
| | ction of directors of the respond |

There were two resolutions in lieu of a meeting appointing the directors of the corporation, July 1, 2020 and the other on October 1, 2020.

| | VOTING SECURITIES | | | | | | | | | |
|---|-----------------------------------|--------------|-----------------|-------|--|--|--|--|--|--|
| | | | | | | | | | | |
| | Number of votes as of: 12-30-2021 | | | | | | | | | |
| <u> </u> | | | | | | | | | | |
| Name and Address of Security Holder | Total Votes | Common Stock | Preferred Stock | Other | | | | | | |
| (a) | (b) | (c) | (d) | (e) | | | | | | |
| Liberty Utilities (Sub) Corp-Sole Membership Investment | 1 | 1 | | | | | | | | |
| 14920 W Camelback Rd., Litchfield Park, Arizona 85340 | | | | | | | | | | |
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| | Footnote(s) | | | | | | | | | |
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| | Footnote(s) | | | | | | | | | |

CORPORATIONS CONTROLLED BY RESPONDENT

- Show the names of all corporations, business trusts and similar organizations controlled directly by respondent at any time during the year. If control ceased prior to end of year give particulars in an attached memorandum.
 Direct control is that which is exercised without interposition of an intermediary
 Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control

| | | | | Character of Control | | | | | |
|-----------------------------------|-------------------------|--------------------------------|------------------------|----------------------|---------------------------|------------------------------------|--|--|--|
| Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Form of Control (d) | Sole or Joint (e) | Direct or Indirect (f) | Other parties to Joint Control (g) | | | |
| N/A | | | | | | | | | |
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IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise and number them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable," state the fact that inquiry is given elsewhere in the report, reference to the

- 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction and reference to Commission authorization.
 - 3. Purchase or sale of an operating unit or system: Give a brief description of the property, the transactions relating thereto and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
 - 4. Important leaseholds that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.
 - 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
 - 6. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.
 - 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
 - 8. State the estimated annual effect and nature of any important wage scale changes during the year.
 - 9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results of any such proceedings culminated during the year.
 - 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

| 1. None | | | |
|----------|------|------|--|
| 2. None | | | |
| 3. None | | | |
| 4. None | | | |
| 5. None | | | |
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| Company Name | Liberty Utilities (Missouri Water) L | LC d/b/a Liberty | |
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NOTE: Please do not type over formulas. Totals will calculate automatically in this spreadsheet.

COMPARATIVE BALANCE SHEET - UTILITY PLANT, ASSETS AND OTHER DEBITS

| Account No. (a) | Account Description (b) | Schedule Page No. (c) | Balance at Beginning of Year (d) | | | Balance at End of Year (e) | | Increase or (Decrease) (f) |
|--------------------|--|-----------------------------|--|--------------------------------|----|----------------------------------|----|----------------------------------|
| | <u>Utility Plant</u> | | | | | | | |
| 101-107 | Utility Plant | <u>F-16</u> | \$ | 66,795,245.16 | \$ | 72,633,460.72 | \$ | 5,838,215.56 |
| 108-113 | Less: Accumulated Provisions for | 5 40 | • | 00.004.040.75 | \$ | - | • | 0.000 705 50 |
| | Depreciation and Amortization | <u>F-16</u> | \$ \$ | 28,621,649.75 38,173,595.41 | \$ | 30,925,415.28 41,708,045.44 | \$ | 2,303,765.53 3,534,450.03 |
| | Net Utility Plant | | Ф | 38,173,395.41 | \$ | 41,708,045.44 | Ф | 3,534,450.03 |
| 114-115 | Utility Plant Acquisition Adjustments (Net) | <u>F-16</u> | \$ | 8,086,964.71 | \$ | 8,086,964.71 | \$ | - |
| 116 | Other Utility Plant Adjustments | | | | | | \$ | - |
| | Total Net Utility Plant | | \$ | 46,260,560.12 | \$ | 49,795,010.15 | \$ | 3,534,450.03 |
| | Other Property and Investments | | | | | | | |
| 121 | Nonutility Property | F-18 | \$ | _ | \$ | _ | \$ | _ |
| 122 | Less: Accumulated Provisions for | <u>- 10</u> | ų. | | Ψ | | Ψ | |
| | Depreciation and Amortization of Nonutility | | | | | | | |
| | Property | <u>F-18</u> | \$ | - | \$ | - | \$ | - |
| | Net Nonutility Property | | \$ | - | \$ | - | \$ | - |
| | | | | | | | | |
| 123 | Investment in Associated Companies | <u>F-19</u> | | | \$ | - | \$ | - |
| 124 | Other Investments | <u>F-19</u> | | | \$ | - | \$ | - |
| 125-128 | Special Funds | <u>F-19</u> | | | \$ | - | \$ | - |
| | Total Other Property & Investments | | \$ | - | \$ | - | \$ | - |
| | Current and Accrued Assets | | | | | | | |
| 131 | Cash | _ | \$ | (417,106.22) | \$ | (721,870.71) | \$ | (304,764.49) |
| 132-134 | Special Deposits | - | \$ | 21,035.00 | | 21,035.00 | \$ | - |
| 135 | Working Funds | - | , | = 1,000110 | \$ | | \$ | _ |
| 136 | Temporary Cash Investments | - | | | | | \$ | - |
| 141-143 | Notes and Accounts Receivable | <u>F-20</u> | \$ | 897,724.93 | \$ | 947,168.90 | \$ | 49,443.97 |
| 144 | LESS: Accumulated Provision for | | | | | | | |
| | Uncollectible Accounts | <u>F-20</u> | \$ | (31,953.69) | \$ | (40,980.93) | \$ | (9,027.24) |
| 145-146 | Receivable from Associated Companies | <u>F-20</u> | \$ | - | \$ | - | \$ | - |
| 151-157 | Materials and Supplies | <u>F-21</u> | \$ | - | \$ | - | \$ | - |
| 163 | Stores Expense | <u>F-21</u> | \$ | - | \$ | 400 005 55 | \$ | - 00 700 40 |
| 166 171 | Prepayments Interest and Dividends Receivable | <u>F-21</u> | \$ | 103,139.06 | \$ | 139,925.55 | \$ | 36,786.49 |
| 171 | Rents Receivable | - | | | | | \$ | - |
| 173 | Accrued Utility Revenues | - | \$ | 457,639.41 | \$ | 607,954.17 | \$ | 150,314.76 |
| 184 | Miscellaneous Current and Accrued Assets | _ | * | 407,000.41 | \$ | 4,258.20 | \$ | 4,258.20 |
| | Total Current and Accrued Assets | | \$ | 1,030,478.49 | \$ | 957,490.18 | \$ | (72,988.31) |
| | | | | | | | | |
| | <u>Deferred Debits</u> | | | | | | | |
| 181 | Unamortized Debt Discount and Expense | <u>F-21</u> | \$ | 43,830.14 | \$ | 38,594.90 | \$ | (5,235.24) |
| 182 | Extraordinary Property Losses | <u>F-21</u> | \$ | - | \$ | - | \$ | - |
| 183 | Preliminary Survey and Investigation Charges | - | \$ | 15,145.00 | | 411,119.68 | \$ | 395,974.68 |
| 184 | Clearing Accounts | <u>F-22</u> | \$ | 42,172.38 | \$ | 122,436.75 | \$ | 80,264.37 |
| 185 186 | Temporary Facilities Miscellaneous Deferred Debits | <u>F-21</u> | \$ | 4,258,835.19 | \$ | 5,009,790.56 | \$ | 750,955.37 |
| 187 | Research and Development Expenditures | <u>1 *2 1</u> | Ψ | 7,200,000.19 | Ψ | 0,000,100.00 | \$ | - 100,800.01 |
| .51 | Total Deferred Debits | | \$ | 4,359,982.71 | \$ | 5,581,941.89 | \$ | 1,221,959.18 |
| | T. (1100) | | | F1 0-1 101 | | 50.051.110.55 | | 1.000 100 100 |
| | Total Utility Plants, Assets and Other Debits | , | \$ | 51,651,021.32 | \$ | 56,334,442.22 | \$ | 4,683,420.90 |

^{*} Difference between Assets and Equity & Liabilities (from Pg.F-11) \$ - \$

Indicates link to another worksheet within workbook

NOTE: Please do not type over formulas. Totals will calculate automatically in this spreadsheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL, LIABILITIES AND OTHER CREDITS

| Account No. (a) | Account Description (b) | Schedule Page No. (c) | Balance at Beginning of Year (d) | | | Balance at End of Year (e) | | Increase or (Decrease) (f) |
|-----------------------|---|-----------------------------|--|-----------------------------------|----------|--|----------------|----------------------------------|
| 201 | <u>Equity Capital</u> Common Stock Issued | F-24 | | | \$ | <u>-</u> | \$ | <u>-</u> |
| 204 | Preferred Stock Issued | F-24 | | | \$ | _ | \$ | _ |
| 202, 205 | Capital Stock Subscribed | F-24 | | | \$ | _ | \$ | _ |
| 203, 206 | Stock Liability for Conversion | F-24 | | | \$ | _ | \$ | _ |
| 207 | Premium on Capital Stock | F-25 | \$ | - | \$ | _ | \$ | _ |
| 208-211 | Other Paid in Capital | F-25 | \$ | 3,511,182.57 | \$ | 20,511,182.57 | \$ | 17,000,000.00 |
| 212 | Installments Received on Capital Stock | F-24 | | 5,5 , . 5 | \$ | | \$ | - |
| 213 | Discount on Capital Stock | | | | | | \$ | _ |
| 214 | Capital Stock Expense | F-24 | | | \$ | - | \$ | _ |
| 215, 216 | Retained Earnings | F-25 | \$ | (843,913.71) | | (1,488,230.76) | \$ | (644,317.05) |
| 217 | Reacquired Capital Stock | F-24 | | (0.10,0.10.1.1) | \$ | (, , , , , , , , , , , , , , , , , , , | \$ | - |
| | Total Equity Capital | | \$ | 2,667,268.86 | \$ | 19,022,951.81 | \$ | 16,355,682.95 |
| 221-222 223 224 | Long-Term Debt Bonds LESS Reacquired Bonds Advances from Associated Companies Other Long-Term Debt Total Long-Term Debt | F-26 F-26 F-26 | \$ \$ | 5,715,000.00 - 5,715,000.00 | \$ \$ \$ | 5,715,000.00 9,994.00 5,724,994.00 | \$ \$ \$ \$ | - - 9,994.00 9,994.00 |
| 231 | <u>Current and Accrued Liabilities</u> Notes Payable | <u>F-25</u> | ¢ | 140 460 99 | \$ 6 | - 270 040 79 | \$ 6 | - 220 440 00 |
| 232 | Accounts Payable | - | \$ | 140,469.88 | | 379,919.78 | \$ | 239,449.90 |
| 233, 234 | Payables to Associated Companies | <u>F-27</u> | \$ | 41,682,870.62 | | 29,958,036.48 | \$ | (11,724,834.14) |
| 235 | Customer Deposits | - | \$ | 45,470.31 | \$ | 45,264.30 | \$ | (206.01) |
| 236 237 | Taxes Accrued Interest Accrued | F-28 F-27 | \$ | 166,903.23 | | 101,522.42 146.58 | \$ | (65,380.81) |
| 238 | Dividends Declared | <u>F-21</u> | Ф | (3,957.38) | Ф | 140.30 | \$ | 4,103.96 |
| 239 | Matured Long-Term Debt | _ | | | | | \$ | - |
| 240 | Matured Interest | _ | | | \$ | | \$ | - |
| 241 | Tax Collections Payable | _ | \$ | 5,230.79 | \$ | 6,184.40 | \$ | 953.61 |
| 242 | Miscellaneous Current and Accrued Liabilities | F-27 | \$ | 88,748.44 | | 241,387.85 | \$ | 152,639.41 |
| 242 | Total Current and Accrued Liabilities | 1-21 | \$ | 42,125,735.89 | \$ | 30,732,461.81 | \$ | (11,393,274.08) |
| 251 | <u>Deferred Debits</u> Unamortized Premium on Debt | <u>F-21</u> | \$ | _ | \$ | _ | \$ | <u> </u> |
| 252 | Advances for Construction | F-30 | \$ | 6,597.00 | \$ | 6,597.00 | \$ | _ |
| 253 | Other Deferred Credits | - | \$ | 151,340.08 | | 151,340.08 | \$ | |
| 255 | Accumulated Deferred Investment Tax Credits | <u>F-33</u> | \$ | - | \$ | - | \$ | _ |
| 281-283 | Accumulated Deferred Income Taxes | F-36 | \$ | 289,425.00 | \$ | 50,652.00 | \$ | (238,773.00) |
| | Total Deferred Debits | | \$ | 447,362.08 | \$ | 208,589.08 | \$ | (238,773.00) |
| 261-265 | Operating Reserves | <u>F-37</u> | \$ | - | \$ | - | \$ | - |
| 271 | Contributions in Aid of Construction | <u>F-37</u> | \$ | 695,654.49 | \$ | 645,445.52 | \$ | (50,208.97) |
| | Total Equity Capital, Liabilities and Other Debits | * | \$ | 51,651,021.32 | \$ | 56,334,442.22 | \$ | 4,683,420.90 |

^{*} Difference between Equity & Liabilities and Assets (from Pg.F-10) \$ - \$

Indicates Link to Another Worksheet within Workbook

NOTES TO BALANCE SHEET

| 1. | The space below is provided for important notes regarding the balance sheet or any account thereof. |
|----|--|
| 2. | Furnish particulars as to any significant contingent assets or liabilities existing at the end of the year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also, a brief explanation of any dividends in arrears on cumulative preferred stock. |
| 3. | For Account 116, Utility Plant Adjustments explain the origin of such amounts, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. |
| 4. | Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. |
| 5. | If the notes to the balance sheet relating to the respondent company appearing in the Annual Report to the Stockholders are applicable in every respect and furnish the data required by Instructions 2, 3, and 4 above, such notes may be attached hereto. |
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STATEMENT OF INCOME FOR THE YEAR

| | STATEMENT OF INCOME P | | | | |
|----------------|--|-----------------------------|---|-----------------------------|----------------------------------|
| | | | Total | Sewer | Water |
| Account No. | Account Description (b) | Schedule Page No. (c) | Current Year (d) | Current Year (e) | Current Year (f) |
| 400 | <u>Utility Operating Income</u> Operating Revenues | <u>S-1</u> <u>W-1</u> | \$ 10,049,845.93 | \$ 3,542,604.97 | \$ 6,507,240.96 |
| 404 | 0 | | ¢ 0.242.702.72 | ¢ 004 000 20 | £ 5 400 700 04 |
| 401 402 | Operation Expense Maintenance Expense | S-3 W-6 W-6 | \$ 6,313,723.73 \$ 283,975.01 | \$ 884,990.39 \$ - | \$ 5,428,733.34 \$ 283,975.01 |
| 403 | Depreciation Expense | S-7 W-11 | \$ 2,270,204.94 | \$ 800,228.46 | \$ 1,469,976.48 |
| 404-405 | Amortization of Limited Term/Other Utility Plant | - | \$ 7,527.29 | \$ 7,527.29 | \$ - |
| 406 | Amortization of Utility Plant Acquisition Adjustments | <u>F-16</u> | \$ - | | |
| 407 | Amortization of Property Losses | - | - | \$ - | - |
| 408.1 | Taxes Other Than Income Taxes-Utility Operating Income | <u>F-31</u> | \$ 154,403.63 | \$ 6,890.79 | \$ 637,111.64 |
| 409.1 | Income Taxes, Utility Operating Income | <u>F-31</u> | \$ - | | |
| 410.1 411.1 | Provision for Deferred Income Taxes-Utility Operating Income Income Taxes Deferred in Prior Years-Credit Utility Operating Income | <u>F-36</u> <u>F-36</u> | \$ (196,169.00) \$ (34,830.00) | | |
| 412.1 | Investment Tax Credits-Utility Operations, Deferred to Future Periods | F-33 | \$ (34,830.00) | | |
| 412.2 | Investment Tax Credits-Utility Operations, Restored to Operating Income | F-33 | \$ - | | |
| | Total Utility Operating Expenses | | \$ 8,798,835.60 | \$ 1,699,636.93 | \$ 7,819,796.47 |
| | Net Utility Operating Income | | \$ 1,251,010.33 | \$ 1,842,968.04 | \$ (1,312,555.51) |
| | | | • | | |
| 413 414 | Income from Utility Plant Leased to Others Gains (Losses) from Disposition of Utility Property | <u>F-38</u> F-40 | \$ - \$ - | | |
| 414 | Gains (Losses) from disposition of office Property | <u>F-40</u> | - | | |
| | Total Net Utility Operating Income | | \$ 1,251,010.33 | \$ 1,842,968.04 | \$ (1,312,555.51) |
| | | | | | |
| | Other Income | | | | |
| 415-418 | Nonutility Operating Income | <u>F-39</u> | \$ - | | |
| 419 | Interest and Dividend Income (Net) | <u>F-39</u> | \$ - | | |
| 420 | Allowance for Funds Used During Construction | <u>F-41</u> | \$ 64,327.79 | \$ 20,341.01 | \$ 43,986.78 |
| 421 422 | Miscellaneous Non-operating Income Gains (Losses) from Disposition of Non-Utility Property | <u>F-41</u> F-40 | \$ - \$ - | | |
| 422 | Total Other Income | 1-40 | \$ 64,327.79 | \$ 20,341.01 | \$ 43,986.78 |
| | | | • | | , , , , , , , , |
| | Other Income Deductions | | | | |
| 425 | Miscellaneous Amortization | <u>F-41</u> | \$ - | | |
| 426 | Miscellaneous Income Deductions | <u>F-41</u> | \$ 32,166.49 | \$ 646.96 | \$ 31,519.53 |
| | Total Other Income Deductions | | \$ 32,166.49 | \$ 646.96 | \$ 31,519.53 |
| | Taxes Applicable to Other Income | | | | |
| 408.2 | Taxes Other than Income Taxes, Other Income and Deductions | <u>F-31</u> | \$ - | | |
| 409.2 | Income Taxes, Other Income and Deductions | <u>F-31</u> | \$ - | | |
| 410.2 | Provision for Deferred Income Taxes, Other Income and Deductions | <u>F-36</u> | \$ - | | |
| 411.2 | Income Taxes Deferred in Prior Years - Credit, Other Income and Deductions | <u>F-36</u> | - | | |
| 412.3 | Investment Tax Credits-Utility Operations Restored to Non-operating Income | <u>F-33</u> | \$ - | | |
| 412.4 | Investment Tax Credits, Non-utility Operations, Net Total Taxes on Other Income and Deductions | <u>F-33</u> | \$ - \$ - | \$ - | \$ - |
| | Total Taxes on Other Income and Deductions | | <u>-</u> | Ψ - | Ψ - |
| | Net Other Income and Deductions | | \$ 32,161.30 | \$ 19,694.05 | \$ 12,467.25 |
| | Interest Charges | | | | |
| 427 | Interest on Long-Term Debt | <u>F-41</u> | \$ 15,275.63 | \$ 1,318.16 | \$ 13,957.47 |
| 428 | Amortization on Debt Discount and Expense | F-21 | \$ 5,235.24 | 1,510.10 | 9 10,007.47 |
| 429 | Amortization of Premium on Debt - Credit | F-21 | \$ - | | |
| 430 | Interest on Debt to Associated Companies | F-41 | \$ 1,906,977.81 | | |
| 431 | Other Interest Expense | F-41 | \$ - | | |
| | Total Interest Charges | | \$ 1,927,488.68 | \$ 1,318.16 | \$ 13,957.47 |
| | Income Before Extraordinary Items | | \$ (644,317.05) | \$ 1,861,343.93 | \$ (1,314,045.73) |
| | Extraordinary Items | | | | |
| 433 | Extraordinary Income | - | \$ - | \$ - | |
| 434 | Extraordinary Deductions | - | \$ - | | |
| 499.3 | Income Taxes, Extraordinary Items | - | \$ - | | |
| | Extraordinary Items After Taxes | | \$ - | \$ - | \$ - |
| | Net Income | | \$ (644,317.05) | \$ 1,861,343.93 | \$ (1,314,045.73) |
| | Not modifie | | ψ (044,517.05) | Ψ 1,001,3 4 3.93 | ψ (1,314,043.73) |
| | T. Control of the Con | 1 | i . | i . | |

Indicates Link to Another Worksheet within Workbook

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- Each credit and debit during the year should be identified as to the retained earnings account in which recorded and the contra-primary account affected shown in Column (c).
 For each reservation or appropriation of retained earnings, state the purpose and amount.
 Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.
 Show separately the state and federal income tax effect of items shown in Account 439 and give a brief description of each adjustment.

| Item (a) | Account No. | Contra-Primary Account Affected (c) | Amount (d) |
|---|--------------------|---|--|
| Unappropriated Retained Earnings: Balance at Beginning of Year (Acct. 216) | 216 | | \$ - \$ (843,913.71) |
| Changes (Please identify by prescribed retained earnings account.): | | | (Total to Pg. F-25) |
| Adjustments to Retained Earnings (Acct. 439): Credits: | | | |
| Total Credits to Retained Earnings | 439 | | \$ - \$ - |
| Debits: | | | |
| | | | \$ 644,317.05 |
| Total Debits to Retained Earnings | 439 | | \$ 644,317.05 |
| Balance Transferred from Income (Acct. 435) | 435 | | |
| Appropriations of Retained Earnings (Acct. 436): | | | |
| | | | |
| Total Appropriations of Retained Earnings | 436 | | \$ - |
| Dividends Declared - Preferred Stock (Acct. 437): | | | |
| | | | |
| Total Dividends Declared - Preferred Stock | 437 | | - |
| Dividends Declared - Common Stock (Acct. 438): | | | |
| Total Dividends Declared - Common Stock | 438 | | \$ - |
| Net Changes During the Year | | | \$ (644,317.05) |
| | | | (Total to Pg. F-25) |
| Unappropriated Retained Earnings Balance at End of Year (Acct. 216) | 216 | | \$ (1,488,230.76) (Total to Pg. F-25) |
| Appropriated Retained Earnings Balance at Beginning of Year (Acct. 215): | 215 | | , , |
| State balance and purpose of each appropriated retained earnings amount at the end of the year and give accounting entries for any applications of appropriated retained earnings during | | | (Total to Pg. F-25) |
| the year. [See Pg. F-25 for detail of transactions. Attach separate sheet, if necessary.] | | | |
| Changes During the Year | | | \$ - |
| Total Appropriated Retained Earnings at End of Year (Acct. 215) | 215 | | (Total to Pg. F-25) |
| Total Retained Earnings (Accts. 215-216) | 215 & 216 | | \$ (1,488,230.76) |
| Notes to Statement of Retained Ea | nings for the Year | 1 | 1 |

Indicates a link to another Worksheet within Workbook.

STATEMENT OF CHANGES IN FINANCIAL POSITION

| Source of Funds (a) | Amount (b) |
|--|---|
| Funds from Operations: Net Income Principal Non-cash charges (credits) to Income: Depreciation and Depletion Amortization of: Provision for Deferred or Future Income Taxes (Net) Investment Tax Credit Adjustments Other (Net) | \$ (644,317.05) \$ 2,277,732.23 \$ (230,999.00) \$ - \$ (12,894,998.41) \$ - |
| Total Principal Non-cash Charges to Income Total Funds from Operations | \$ (10,848,265.18) \$ (11,492,582.23) |
| Funds from Outside Sources (New Money): Long-term Debt Preferred Stock Common Stock Net Increase in Short-term Debt Other (Net) Equity infusion from LUCO | \$ 17,000,000.00 \$ - |
| Total Funds from Outside Sources | \$ 17,000,000.00 |
| Sale of Non-current Asset | |
| Total Other (Net) Total Sources of Funds | \$ - \$ 5,507,417.77 |
| Application of Funds (a) | Amount (b) |
| Construction and Plant Expenditures (Include Land): Gross Additions to Utility Plant Gross Additions to Common Utility Plant Gross Additions to Non-Utility Plant Other Total Applications to Construction and Plant Expenditures | \$ 5,838,215.56 \$ (26,033.30) \$ 5,812,182.26 |
| Dividends on Preferred Stock | |
| Dividends on Common Stock | |
| Funds for Retirement of Securities and Short-term Debt: Long-term Debt Preferred Stock Redemption of Capital Stock Net Decrease in Short-term Debt Other (Net) Total Funds for Retirement of Securities and Short-term Debt Purchase of Other Non-current Assets | \$ - \$ - |
| Other (Net) Total Application of Funds | \$ 5,812,182.26 |
| Net Change in Financial Position [Total Source of Funds LESS Total Application of Funds] | \$ (304,764.49) |
| Type Change III I III an Mai I Ostuon [Total Source of Funds LESS Total Application of Funds] | (304,764.49) |

<u>UTILITY PLANT AND ACCUMULATED DEPRECIATION AT END OF YEAR</u>
Report Plant in Service and Depreciation after Allocation of Common Plant and Reserve to Utility Departments

| Plant Accounts (a) | Account No. | | ewer Balance at eginning of Year (c) | | Water Balance at Beginning of Year (d) | | Total Balance at Beginning of Year (e) | S | Sewer Balance at End of Year (f) | W | Vater Balance at End of Year (g) | | otal Balance at End of Year (h) |
|---|--|----------|--|----------|--|-------------------|--|----------|---|---|---|-------------------------------|---|
| Utility Plant in Service Completed Construction not Classified Utility Plant in Process of Reclassification Utility Plant Leased to Others (see below) Property Held for Future Use Utility Plant Purchased or Sold Construction Work in Progress Total Utility Plant | 101 102 103 104 105 106 | \$ | 21,204,471.16 286,196.82 21,490,667.98 | \$ | 43,791,358.73 1,513,218.45 45,304,577.18 | \$ \$ \$ \$ \$ \$ | - - - - | \$ \$ \$ | 21,750,412.43 - - - 374,339.25 22,124,751.68 | · • • • • • • • • • • • • • • • • • • • | 49,262,525.44 - - - 1,246,183.60 50,508,709,04 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 71,012,937.87 - - - - 1,620,522.85 |
| | | Þ | 21,490,667.98 | \$ | 45,304,577.18 | Þ | (Total to Pg. F-10) | Э | 22,124,751.68 | Þ | 50,508,709.04 | \$ (1 | 72,633,460.72 Total to Pg. F-10) |
| Accumulated Provision for Depreciation: Utility Plant in Service Utility Plant Leased to Others (see below) Property Held for Future Use Accumulated Provision for Amortization Total Accumulated Provisions for Depreciation and Amortization | 108 109 110 111-113 | \$ \$ | 11,548,544.89 548.11 11,549,093.00 | \$ | 16,858,617.48 213,939.27 17,072,556.75 | \$ \$ | - - 214,487.38 | | 12,336,002.67 - 561.19 12,336,563.86 | \$ \$ \$ | 18,349,165.85 - - 239,685.57 18,588,851.42 | \$ \$ \$ | 30,685,168.52 - 240,246.76 30,925,415.28 Total to Pg. F-10) |
| Utility Plant Acquisition Adjustments: Goodwill | 114 | \$ | 4,813,191.06 | \$ \$ \$ | 3,273,773.65 - - | \$ \$ \$ \$ \$ | 8,086,964.71 - - - | \$ | 4,813,191.06 | \$ \$ \$ | 3,273,773.65 - - | \$ \$ \$ \$ \$ \$ | 8,086,964.71 - - - |
| Accum. Prov. of Amort. of Utility Plant Acquisition Adjustments Net Utility Plant Acquisition Adjustments | 115 | \$ | 4,813,191.06 | \$ | 3,273,773.65 | \$ | 8,086,964.71 (Total to Pg. F-10) | \$ | 4,813,191.06 | \$ | 3,273,773.65 | | 8,086,964.71 Total to Pg. F-10) |
| Total Utility Plant LESS Depreciation and Amortization (Note: This total should match Total Net Utility Plant on Pg. F-10) | | \$ | 14,754,766.04 | \$ | 31,505,794.08 | \$ | 46,260,560.12 | \$ | 14,601,378.88 | \$ | 35,193,631.27 | \$ | 49,795,010.15 |

UTILITY PLANT LEASED TO OTHERS at End of Year (Acct. 104)

| Name of Lessee (a) | Description of Property Leased (b) | Expiration Date of Lease (c) | Plant Balance at End of Year (d) | Accum. Deprec. and Amort. (e) |
|---|------------------------------------|------------------------------------|--|-------------------------------------|
| Sewer: | | | | |
| Total Sewer Utility Plant Leased to Others (to above) Water: | | | <u>\$</u> - | <u> </u> |
| <u>vvaler.</u> | | | | |
| Total Water Utility Plant Leased to Others (to above) | | | \$ - | \$ - |
| Total Sewer and Water Utility Plant Leased to Others | | | \$ - | \$ - |
| | | | | |

Indicates Link to Another Worksheet within Workbook

UTILITY PLANT HELD FOR FUTURE USE (ACCT. 105)

Report below the information called for concerning utility plant held for future use, show separate subtotals for each utility service. If no definite plan exists for use of the property in utility service, then report the investment in Acct. 121, Non-Utility Property.

| Description and Location of Property (a) | Account No. (b) | Date Originally Acquired (c) | Year Expected to be Used in Utility Service (d) | Book Cost at End of Year (e) |
|--|-----------------------|------------------------------------|--|------------------------------------|
| Sewer: Total Sewer Utility Property Held for Future Use Water: | 105 | | | \$ - (Total to Pg. F-16) |
| Total Water Utility Property Held for Future Use | 105 | | | (Total to Pg. F-16) |
| Total Sewer & Water Utility Property Held for Future Use | 105 | | | - |
| LESS: Accumulated Provision for Depreciation & Amortization | 113 | | | |
| Net Utility Property Held for Future Use | | | | \$ - |

CONSTRUCTION WORK IN PROGRESS (ACCT. 107)

Report each project under construction, the complete cost of which is estimated to exceed \$100,000. Group by utility departments all projects for less than \$250,000.00

| Description of Project (a) | Balance at End of Year (b) | Estimated Cost of Project (c) |
|---|---|-------------------------------------|
| <u>Sewer:</u> Projects with an estimate under \$100,000.00 8651-37222-0202 - Rebuild WWT Plant | \$ 126,871.03 \$ 247,468.22 | \$ 350,000.00 |
| Total Sewer Utility Plant Construction Work in Progress Water: | \$ 374,339.25 (Total to Pg. F-16) | \$ 350,000.00 |
| Projects with an estimate under \$100,000.00 8118-32323-0101 Purch Backup Generator 8149-34221-0101 Insall Tank Liner and New Piping 8640-GISCUSFIRST GIS-Customer First 8641-3121-0101 HS Pump House and Tanks | \$ 448,390.58 \$ 157,980.86 \$ 186,914.87 \$ 273,001.81 \$ 179,895.48 | \$ 186,914.87 |
| Total Water Utility Plant Construction Work in Progress | \$ 1,246,183.60 (Total to Pg. F-16) | \$ 617,897.54 |
| Total Sewer and Water Utility Plant Construction Work in Progress | \$ 1,620,522.85 | \$ 967,897.54 |

NON-UTILITY PROPERTY (ACCOUNT 121)

- Give a brief description and state the location of non-utility property included in Account 121 and date.
 Furnish particulars concerning sales, purchases or transfers of non-utility property during the year.
- 3. Minor items may be grouped.

| Description and Location (a) | Date (b) | Balance at Beginning of Year (c) | Purchases, Sales, Transfers, etc. (d) | Balance at End of Year (e) |
|------------------------------|-------------|--|---|-------------------------------------|
| | | | | \$ - \$ - |
| | | | | \$ - \$ - \$ |
| | | | | \$ - \$ - \$ |
| | | | | \$ - \$ - \$ |
| | | | | \$ - \$ - \$ |
| | | | | \$ - \$ - \$ |
| | | | | \$ - \$ - \$ - |
| | | | | \$ - \$ - |
| | | | | \$ - \$ - \$ |
| | | | | \$ - \$ - \$ |
| Total Non-Utility Property | | (Total to Pg. F-10) | \$ - | \$ - \$ - (Total to Pg. F-10) |

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NON-UTILITY PROPERTY (ACCOUNT 122)

Report below the information called for concerning depreciation and amortization of non-utility property.

| Item (a) | Amount (b) |
|--|---------------------|
| Balance at Beginning of Year | |
| Accruals for year charged to: Account 417 - Income from Non-utility Operations Account 418 - Non-operating Rental Income Other Accounts (Please specify.): | (Total to Pg. F-10) |
| Total Accruals for Year | \$ - |
| Net Charges for Plant Retired: Book Cost of Plant Retired Cost of Removal Salvage (Credit) | |
| Total Net Charges | \$ - |
| Other Debit or Credit Items (Please describe.): | |
| Balance at End of Year | (Total to Pg. F-10) |

INVESTMENTS AND FUNDS (ACCOUNTS 123- 128 INCLUSIVE)

- 1. Report with separate subheadings for each account, the securities owned by the utility including date of issuance and date of maturity in description of any debt securities owned. Designate any securities pledged and explain purpose of pledge in footnote. Minor investments in Account 124 may be grouped by classes.
- 2. Report separately each fund account showing nature of assets included therein and list any securities included in fund accounts.

| Name of Issuing Company and Description of Security (a) | Interest or Dividend Rate (b) | Par Value Per Share (c) | No. of Shares or Principal Amount (d) | Book Cost at End of Year (e) |
|--|-------------------------------------|-------------------------------|---|--|
| Investments in Associated Cos. (Acct 123); | | | | • • • • • • • • • • • • • • • • • • • |
| Total Investments in Associated Cos. Other Investments (Acct 124): | | | | \$ - \$ - (Total to Pg. F-10) |
| | | | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ |
| Total Other Investments Special Funds (Accts. 125-128) Sinking Funds (Acct 125): | | | | \$ - (Total to Pg. F-10) |
| | | | | 5 |
| Total (Acct. 125) | | | | \$ - \$ - |
| Depreciation Fund (Acct 126): | | | | |
| Total (Acct. 126) | | | | \$ - |
| Other Special Funds (Acct 128): | | | | \$ \$ |
| Total (Acct. 128) | | | | \$ - |
| Total Special Funds (Accts. 125-128) | | | | (Total to Pg. F-10) |

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NOTES AND ACCOUNTS RECEIVABLE
Report hereunder notes and accounts receivable included in Accounts 141, 142, 143, 145 and 146.

| Particulars (a) | Account No. | | nts Receivable inning of Year (c) | Notes Re at Beginnii (c | ng of Year | | unts Receivable End of Year (e) | | otes Receivable at End of Year (f) |
|--|-------------|----------|---|-------------------------------|----------------|----|---------------------------------------|----|--|
| Notes and Accounts Receivable (Accts. 141-144) | | | | | | | | | |
| Customer Accounts Receivable (Acct. 142): | 142 | | (500,007.74) | | | | (700, 400, 00) | | |
| Water Sewer | | \$ \$ | (500,827.74) 511,409.03 | | | \$ | (766,438.90) 3,473,833.31 | | |
| Merchandising, jobbing and contract work Total Customer Accounts Receivable | | \$ | 10,581.29 | \$ | _ | \$ | 2,707,394.41 | \$ | |
| | | Ψ | 10,001.20 | Ψ | | Ψ | 2,707,004.41 | Ψ | |
| List below items included in Accounts 141, 143, 145 and 146, showing totals for each account and any interest rates: | | | | | | | | | |
| Notes Receivable (Acct 141): | 141 | | | | | | | | |
| | | | | \$ 8 | 387,143.64 | \$ | - | \$ | (1,760,225.51) |
| Total Account 141 | | \$ | | \$ 8 | 387,143.64 | r. | | \$ | (1,760,225.51) |
| Total Account 141 | | Þ | - | Φ 6 | 867,143.04 | Ф | - | Þ | (1,760,225.51) |
| Other Accounts Receivable (Acct 143): | 143 | | | | | | | | |
| | | | | | | | | | |
| Total Account 143 | | \$ | _ | \$ | _ | \$ | | \$ | _ |
| | | · | 40.504.00 | | 07.440.04 | | 0.707.004.44 | \$ | (4.700.005.54) |
| Total Notes and Accounts Receivable (Acct. 141-143) | | \$ | 10,581.29 | Φ 6 | 887,143.64 | Ф | 2,707,394.41 | Þ | (1,760,225.51) |
| Total Notes and Accounts Receivable (Accts. 141-143 Combined) | | | | \$ 8 | 397,724.93 | | | \$ | 947,168.90 |
| Total Notes and Associate Receivable (Notes: 141 146 Combined) | | | | (Total to I | | | | _ | Total to Pg. F-10) |
| Receivables from Associated Companies (Accts. 145-146) | | | | | | | | | |
| Notes Receivable (Acct 145): | 145 | | | | | | | | |
| | | \$ | | | | | | | |
| | | | | | | | | | |
| Total Account 145 | | \$ | - | \$ | - | \$ | - | \$ | - |
| Accounts Receivable (Acct 146): | 146 | | | | | | | | |
| | | \$ | - | | | | | | |
| Total Account 146 | | \$ | | \$ | | \$ | | \$ | - |
| | | Ť | | · | | | | | • |
| Total Receivables from Associated Cos. (Accts. 145-146) | | \$ | - | \$ | - | \$ | - | \$ | |
| Tatal Description from Associated Co. (Asste AAE 4AC Combined) | | | | \$ | | | | \$ | |
| Total Receivables from Associated Cos. (Accts. 145-146 Combined) | | | | (Total to I | - Pg. F-10) | | | _ | Fotal to Pg. F-10) |
| | | | | • | | | | Ì | = ' |

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (ACCOUNT 144)

| Particulars (a) | Amount (b) |
|---|---------------------------------------|
| Balance at Beginning of Year | \$ (31,953.69) |
| ADD: Provision for Uncollectibles During Year Collection of Accounts Previously Written Off: | (Total to Pg. F-10) |
| Sewer Water Other | \$ 10,587.86 \$ 145,307.01 |
| Total Additions | \$ 155,894.87 |
| DEDUCT: Accounts Written Off During Year Sewer Water Other | \$ 11,817.64 \$ 153,104.47 |
| Total Accounts Written Off | \$ 164,922.11 |
| Balance at End of Year | \$ (40,980.93) (Total to Pg. F-10) |
| Total Notes and Accounts Receivable LESS Accumulated Provisions for Uncollectible Accounts (Accts. 141-144) | \$ 988,149.83 |

MATERIALS AND SUPPLIES (ACCOUNTS 151-157 AND 163)

| Particulars (a) | Account No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
|--|--------------------|--|----------------------------------|
| Fuel Stock | 151 | | |
| Fuel Stock Expenses | 152 | | |
| Plant Materials and Operating Supplies: Water Sewer Other | 154 | | |
| Total Plant Materials and Operating Supplies | | \$ - | \$ - |
| Merchandise Other Materials and Supplies Total Materials and Supplies (Accts. 151-157) | 155 156 | (Total to Pg. F-10) | (Total to Pg. F-10) |
| Stores Expense (Total to Pg. F-10) | 163 | | |
| Total Materials and Supplies PLUS Stores Expense (Accts. 151-157 & 163) | | <u>\$</u> | \$ - |

PREPAYMENTS (ACCOUNT 166)

| Particulars (a) | Balance at Beginning of Year (b) | Balance at End of Year (c) |
|---|--|----------------------------------|
| Prepaid Insurance Prepaid Rent | \$ 75,005.64 | \$ 73,577.10 |
| Other Prepayments (Please specify.): Prepaid Fees | \$ 28,133.42 | \$ 66,348.45 |
| Total | \$ 103,139.06 | \$ 139,925.55 |
| | (Total to Pg. F-10) | (Total to Pg. F-10) |

<u>UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT</u>
Report Net Discount and expense or premium separately for each security issue and indicate totals for Accounts 181 and 251.

| Debt Issue to Which Related (a) | Balance Beginning ((b) | | | Balance at End of Year (d) | |
|--|-------------------------------|------------|-------------------------------------|----------------------------------|--|
| Unamortized Debt Discount and Expense (Acct. 181) | \$ 4 | 13,830.14 | \$ 5,235.2 | 24 | \$ 38,594.90 \$ - \$ - \$ - \$ - |
| Total (Acct. 181) <u>Unamortized Premium on Debt (Acct. 251)</u> | (Total to Pg. | F-10) | \$ 5,235.3 (Total to Pg. F-12) \$ - | 24 | (Total to Pg. F-9) |
| Total (Acct. 251) | \$ (Total to Pg. | - F-11) | \$ - (Total to Pg. F-13) | | \$ - \$ - (Total to Pg. F-11) |

MISCELLANEOUS DEFERRED DEBITS

Report separately amounts in Accounts 182 and 186 and describe major items included in these accounts. For Account 182, show date of letter or order number authorizing amortization period.

| Name of Account & Description of Item (a) | Date of Letter or Order No. (b) | | Balance at Beginning of Year (c) | | Beginning of Year | | Beginning of Year | | ing of Year During Year | | Credits During Year (e) | | Balance at End of Year (f) | |
|--|---------------------------------------|----------|--|----|-------------------------------|----|-------------------|-------|------------------------------|--|-------------------------------|--|----------------------------------|--|
| Extraordinary Property Losses (Acct. 182) Total (Acct. 182) | | \$ | - | \$ | - | \$ | - | 8 8 8 | - | | | | | |
| Misc. Deferred Debits (Acct. 186) | | | (Total to Pg. F-10) | Ψ | | Ψ | | | (Total to Pg. F-10) | | | | | |
| Deferred Rate Case Costs Deferred Tank Painting/Missouri Property Tax Rider (combined due to locked cells) | | \$ \$ | 47,321.90 230,128.29 - | | 261,356.57 601,372.48 - | \$ | 111,773.68 - | \$ | 308,678.47 719,727.09 | | | | | |
| Reg Asset Acquistion/Flex Accounts Total (Acct. 186) | | \$ | 3,981,385.00 4,258,835.19 | | 862,729.05 | \$ | 111,773.68 | \$ | 3,981,385.00 5,009,790.56 | | | | | |
| | | | (Total to Pg. F-10) | | | | | | (Total to Pg. F-10) | | | | | |

CLEARING ACCOUNTS (ACCOUNT 184)

Show all clearing accounts maintained during the year even though no balance remains in account at end of year.

| Name of Account (a) | Balance at Beginning of Year (b) | Balance at End of Year (c) |
|---|--|--------------------------------------|
| Misc Billing Clearing Payroll Clearing Benefits Clearing Transp Exp DR Clearing | \$ 30,470 \$ - \$ - \$ 11,703 | \$ - |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| Total (Acct. 184) | \$ 42,172.38 (Total to Pg. F-10) | \$ 122,436.75 (Total to Pg. F-10) |

CONSTRUCTION OVERHEADS

Report hereunder the total overheads and the total direct cost of construction for the year classified by utility departments and functional groups of plant accounts under each utility department.

| | | Construction Overhead | | | |
|---|------------------------------------|-----------------------|------------------|--|--|
| Utility Department and Functional Group of Plant (a) | Direct Construction Cost (b) | Amount (c) | Percent (d) | | |
| Water Capital Spend Sewer Capital Spend | \$ 6,222,724.28 \$ 1,061,959.32 | | 11.40% 12.88% | | |
| Total | \$ 7,284,683.60 | \$ 845,892.39 | | | |

Report hereunder the kinds of construction overheads for the year according to the titles used by the utility. Taxes during construction and AFUDC should be shown as separate items.

| Class of Overhead (e) | Amount Charged to Construction (f) | % of Total Construction in Column (b) (g) |
|--------------------------|--|---|
| Labor Overhead | \$ 768,255.83 | 10.55% |
| Overheads | \$ 13,814.27 | 0.19% |
| AFUDC | \$ 63,822.29 | |
| | | 0.00% |
| | | 0.00% |
| | | 0.00% |
| | | 0.00% |
| | | 0.00% |
| | | 0.00% |
| | | 0.00% |
| | | 0.00% |
| | | 0.00% |
| | | 0.00% |
| Total | \$ 845,892.39 | |
| | | |

| Report below the interest rate used in the practices of utility in capitalizing interest during construction. | | | | | |
|---|--|--|--|--|--|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | Shares | | | | 201 and 204 lance Sheet | | ct. 217 uired Stock | Acct. 214 Companion |
|-------------------------------------|---------------------------------|-------------------------------|----------------------------------|---------------|-----------------------------|---------------|------------------------|------------------------------|
| Class and Series (a) | Authorized by Charter (b) | Par Value Per Share (c) | Call Price End of Year (d) | Shares (e) | Amount (f) | Shares (g) | Amount (h) | Expense (i) |
| Common Stock Issued (Acct. 201): | | | | | | | | Liberty Utilities (Mis |
| | | | | | | | | ilities (Mis |
| Total (Acct. 201) | | | | | \$ - (Total to Pg. F-11) | | \$ - | souri Wat |
| Preferred Stock Issued (Acct. 204): | | | | | | | | rri Water) LLC d/b/a Liberty |
| | | | | | | | | b/a Libert |
| Total (Acct. 204) | | | | | \$ - (Total to Pg. F-11) | | \$ - | \$ - |
| | | | | | | | (Total to Pg. F-11) | (Total to Pg. F-11) |

OTHER CAPITAL LIABILITY (ACCOUNTS 202, 203, 205, 206 AND 212

| | Explanation (Please specify account numbers for each item.) (a) | Amount at Dec. 31 (b) |
|--|---|-----------------------|
| Common Stock Subscribed (Acct 202): | | |
| | | |
| | | |
| Total (Acct. 202) | | \$ - |
| Preferred Stock Subscribed (Acct 205): | | |
| | | |
| | | |
| Total (Acct. 205) | | \$ - |
| | | Ψ - |
| Total (Acct. 202 & Acct. 205) | | (Total to Pg. F-11) |
| Common Stock Liability for Conversion (Acct 203): | | (Total to Fig. 1-11) |
| | | |
| | | |
| Total (Acct. 203) | | \$ - |
| Preferred Stock Liability for Conversion (Acct 206): | | |
| FIGURE GLOCK ENGINE FOR CONVENTION (FIGURE 200). | | |
| | | |
| | | |
| Total (Acct. 206) | | \$ - |
| Total (Acct. 203 & Acct. 206) | | \$ - |
| Installments Received on Capital Stock (Acct 212): | | (Total to Pg. F-11) |
| | | |
| | | |
| Total (Acct. 212) | | \$ - |
| · · · · · · · · · · · · · · · · · · · | | (Total to Pg. F-11) |
| | | |

OTHER PAID-IN-CAPITAL (ACCOUNTS 207-211)

| Particulars (a) | Account No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) | Increase (Decrease) (e) |
|---|--------------------------|--|---------------------------------------|----------------------------|
| Premium on Capital Stock | 207 | | | \$ - |
| | | (Total to Pg. F-11) | (Total to Pg. F-11) | |
| Donations Received from Stockholders Reduction in Par or Stated Value of Capital Stock Gain on Resale or Cancellation of Reacquired Cap. Stock Miscellaneous Paid-in Capital Total (Accts. 208-211) | 208 209 210 211 | \$ 3,511,182.57 \$ 3,511,182.57 | \$ 20,511,182.57 | |
| Total Other Paid-in Capital (Accts. 207-211) | | (Total to Pg. F-11) \$ 3,511,182.57 | (Total to Pg. F-11) \$ 20,511,182.57 | \$ 17,000,000.00 |
| Explain Changes During Yea | ar Hereunder | l . | | |
| Change due to equity infusion from LUCO | | | | |

RETAINED EARNINGS (ACCOUNTS 215-216)

| Particulars (a) | Appropriated (Acct. 215) (b) | Unappropriated (Acct. 216) (c) | Total (d) |
|---|------------------------------------|---|---------------------|
| Balance at Beginning of Year | \$ - | \$ (843,913.71) | \$ (843,913.71) |
| Changes During the Year (Please explain in detail. Attach extra sheet if necessary.) <u>Appropriated Retained Earnings (Acct. 215):</u> | | (Please see Pg. F-14 for detail of changes relating to this account.) | |
| Total Changes During the Year | \$ - | \$ (644,317.05) | \$ (644,317.05) |
| | (Total to Pg. F-14) | | |
| Balance at End of Year | \$ - | \$ (1,488,230.76) | \$ (1,488,230.76) |
| | | | (Total to Pg. F-11) |

NOTES PAYABLE (ACCOUNT 231)

| Name of Payee and Purpose for Which Issued (a) | Date of Note No. (b) | Date of Maturity (c) | Interest Rate (d) | Balance at End of Year (e) |
|--|----------------------------|----------------------------|-------------------------|----------------------------------|
| | | | | |
| | | | | |
| | | | | |
| Total Notes Payable (Acct. 231) | | | | (Total to Pg. F-11) |

Indicates link to another worksheet within workbook.

| | | | | | Held b | y Utility | |
|--|---------------------------------|------------------------------------|-------------------------|--|----------------------------|-----------------------------------|------------------------------------|
| Description of Debt (a) | Nominal Date of Issue (b) | Nominal Date of Maturity (c) | Interest Rate (d) | General Call Price at End of Year (e) | Reacquired Bonds (f) | Sinking and Other Funds (g) | Amount Outstanding (h) |
| Bonds (Acct. 221-222): | | | | | | | |
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| | | | | | | | |
| Total Bonds LESS Reacquired Bonds (Accts. 221-222) | | | | \$ - | \$ - | \$ - | \$ - |
| Advances from Associated Companies (Acct. 223): | | | | | | | (Total to Pg. F-11) |
| Advances from Associated Companies (Acct. 223). | | | | | | | • |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | \$ 5,715,000.00 |
| | | | | | | | |
| | | | | | | | |
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| | | | | | | | |
| | | | | | | | |
| Total Advances from Assoc. Cos. (Acct. 223) | | | | \$ - | \$ - | \$ - | \$ 5,715,000.00 |
| Other Long-term Debt (Acct. 224): | | | | | | | (Total to Pg. F-11) |
| <u> </u> | | | | | | | |
| | | | | | | | |
| Pension | | | | | | | \$ 9,994.00 |
| | | | | | | | |
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| | | | | | | | |
| Total Other Long-term Debt (Acct. 224) | | | | \$ - | \$ - | \$ - | \$ 9,994.00 (Total to Pg. F-11) |
| | | | | | | | |
| Total Long-term Debt (Acct. 221-224) (Note: This total should match Total Long-term Debt on Pg. F-11.) | | | | \$ - | \$ - | \$ - | \$ 5,724,994.00 |
| (Note: This total should match Total Long-term Debt on Pg. F-11.) | | | | | | | |

PAYABLES TO ASSOCIATED COMPANIES (ACCOUNTS 233-234)

Include information requested in Columns (b), (c), and (d) for Notes Payable ONLY.

| | Date | Date | Interest | Amounts at | End of Year |
|--|----------|-------------|----------|---------------|---|
| Name of Company | of Issue | of Maturity | Rate | Notes Payable | Accounts Payable |
| (a) | (b) | (c) | (d) | (e) | (f) |
| Notes Payable to Assoc. Cos. (Acct 233): | | | | | |
| Accts Payable to Assoc. Cos. (Acct 234): | | | | | \$ 29,958,036.48 |
| Total | | | | \$ - | \$ 29,958,036.48 |
| Total Payables to Assoc. Cos. (Accts. 233-234) | • | | • | | \$ 29,958,036.48 (Total to Pg. F-11) |

INTEREST ACCRUED (ACCOUNT 237)

| | Balance at Beginning | Interest Accrued | Interest | Balance at End | |
|------------------------------------|-------------------------|---------------------|---------------|--------------------|------|
| Class of Debt | of Year | | | of Year | |
| | | During Year | Expense | | |
| (a) | (b) | (c) | (d) | (e) | |
| | | | | \$ | - |
| | | | | \$ | - |
| | | | | \$ | - |
| | | | | \$ | _ |
| Accrued Customer Interest | \$ (3,957.38) | \$ - | \$ (4,103.96) | \$ 146 | 6.58 |
| | , , | | , | \$ | - |
| | | | | \$ | - |
| | | | | \$ | - |
| | | | | \$ | _ |
| | | | | \$ | _ |
| | | | | \$ | - |
| | | | | \$ | _ |
| | | | | \$ | - |
| Total Interest Accrued (Acct. 237) | \$ (3,957.38) | \$ - | \$ (4,103.96) | \$ 146 | 6.58 |
| | (Total to Pg. F-11) | | | (Total to Pg. F-11 | 1) |

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (ACCOUNT 242)

Minor items may be grouped by classes.

| Description (a) | Balance at Beginning of Year (b) | Balance at End of Year (c) |
|---|--|--------------------------------------|
| Misc Accrued Liabilities | \$ 88,748.44 | \$ 241,387.85 |
| Total Misc. Current and Accrued Liabilities (Acct. 242) | \$ 88,748.44 (Total to Pg. F-11) | \$ 241,387.85 (Total to Pg. F-11) |

TAXES ACCRUED (ACCOUNT 236)

- 1. The balance of accruals for income taxes should be classified by the years to which the tax is applicable.
- 2. The balance of any accruals materially in excess of the liability admitted by the tax returns of the utility shall be recorded in an appropriately designated reserve account.
- 3. Explain by footnote any items entered into Column (e).

| Kind of Tax (a) | E | Balance at Beginning of Year (b) | Amounts Accrued (c) | Payments During Year (d) | Other Items Debit (Credit) (e) | | Balance at End of Year (f) |
|---------------------------------|----|--|---------------------------|--------------------------------|--------------------------------|---------|----------------------------------|
| Property | \$ | 91,838 | \$ 517,280.07 | \$ 606,226.52 | | \$ | 2,892 |
| City Sales | \$ | - | \$ - | \$ - | | 9 49 6 | - |
| State Sales | \$ | 11,025 | \$ 186,335 | \$ 162,769 | | \$ | - 34,591 |
| Federal Income Taxes Payable | \$ | 54,386 | | | | \$ | - 54,386 |
| State Income Taxes Payable | \$ | 9,654 | | | | \$ | - 9,654 |
| , | | | | | | \$ | - |
| | | | | | | \$ | - |
| | | | | | | \$ | - |
| | | | | | | \$ | - |
| | | | | | | \$ | - |
| | | | | | | \$ | - |
| | | | | | | \$ 6 | - |
| | | | | | | <i></i> | - |
| | | | | | | \$ | - |
| | | | | | | \$ | - |
| | | | | | | \$ 6 | - |
| | | | | | | 9 \$ 6 | - |
| | | | | | | \$ | - |
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| | | | | | | \$ 6 | - |
| | | | | | | 9 \$ 6 | - |
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| | | | | | | \$ | - |
| | | | | | | \$ | - |
| | | | | | | 9 6 | - |
| | | | | | | \$ | - |
| | | | | | | \$ | - |
| | | | | | | \$ | - |
| | | | | | | \$ 6 | - |
| | | | | | | \$ | - |
| | | | | | | *** | - |
| | | | | | | \$ | - |
| | | | | | | \$ 6 | - |
| | | | | | | \$ | - |
| | | | | | | \$ | - |
| Total Taxes Accrued (Acct. 236) | \$ | 166,903.23 | \$ 703,615.03 | \$ 768,995.84 | \$ - | \$ | - 101,522.42 |
| ` ' | | (Total to Pg. F-11) | -, | , | | | (Total to Pg. F-11) |

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR INCOME TAXES

- 1. Report hereunder a reconciliation of net income for the year with estimated taxable income used in computing income tax accruals and show computation of tax accruals.
- 2. If the utility is a member of a group that files a consolidated tax return, reconcile reported net income with federal taxable income from a separate tax return been filed. Report names of companies to consolidated group and basis of allocation of tax liability among members of the group.

| | | Amo | ount | | | |
|---|----|---|------|-----------------|--|--|
| | | State | | Federal | | |
| Net Income for year as reported: Adjustments made to determine income (list additional income and unallowable deductions first, followed by additional deductions and nontaxable income): | \$ | (644,317) | \$ | (644,317.08) | | |
| Add Back Current Tax Expense Deduct State Income Taxes | \$ | - | \$ | - | | |
| Deduct Federal Income Taxes(50%) | \$ | - | | | | |
| Add Back Deferred Tax Expense | \$ | (230,999) | \$ | (230,999.00) | | |
| Deduction From Book Income Added Back To Taxable Income | \$ | 6,766,359 | \$ | 6,766,359.38 | | |
| Deductions From Taxable Income Not Inlcuded In Book Income | \$ | (7,949,860) | \$ | (7,949,859.63) | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| Net Adjustments: | \$ | (1,414,499) | \$ | (1,414,499) | | |
| · · | | (, , , , , , , , , , , , , , , , , , , | | , , , , , , , , | | |
| Taxable Net Income | \$ | (2,058,816) | \$ | (2,058,816) | | |
| | | | | | | |

| Computation of Taxes | |
|----------------------|--|
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NOTES AND EXPLANATIONS RELATING TO TAXES

| regulatory reporting. | LLC files a consolidated tax return under Liber | rty Utilities America Co & Subs, taxes are | accrued at a jurisdictional level to accommodate |
|-----------------------|---|--|--|
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ADVANCES FOR CONSTRUCTION (ACCOUNT 252)

Report below the information called for concerning advances for construction.

| Class of Utility Service | at Beginning | | | | Balance |
|---|------------------------------------|--|------|-------------------------|------------------------------------|
| (a) | of Year (b) | | | Amount Credit (e) | at End of Year (f) |
| | | | | | \$ - \$ - |
| | | | | | \$ - |
| /ater | \$ 6,597.00 | | | | \$ 6,597.00 |
| | | | | | \$ - |
| | | | | | - |
| | | | | | \$ - |
| | | | | | \$ - |
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| | | | | | \$ - |
| | | | | | \$ - |
| | | | | | \$ - |
| | | | | | \$ - |
| -t-1 A diseases for Company attent (At 252) | 6 0.507.00 | | Φ. | <u></u> | \$ - |
| otal Advances for Construction (Acct. 252) | \$ 6,597.00 (Total to Pg. F-11) | | \$ - | - | \$ 6,597.00 (Total to Pg. F-11) |

Indicates formula cell.

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| Account Number or Function Charged (a) | Real Estate and Personal Property Taxes (b) | State Income Taxes (c) | Federal Income Taxes (d) | FICA and Federal & State Unemployment Taxes (e) | Local Property Taxes (f) | State & Local Taxes Paid to Other States (g) | Other Taxes (h) | Total (i) \$ 191,983 \$ (37,580) \$ 154,404 (Total Rg, 54,3) |
|---|---|---------------------------------|-----------------------------------|---|-----------------------------------|---|--|---|
| Taxes Other Than Income Taxes-Utility Operating Income (Acct. 408.1) Water Sewer Other Total (Acct. 408.1) | \$ 511,623 \$ 5,593 \$ 517,216.17 | \$ - | \$ - | \$ 53,009 \$ 1,298 \$ 54,306.45 | \$ - | \$ - | \$ (372,648) \$ (44,470.51) \$ (417,119) | \$ 191,983 \$ (37,580) \$ - \$ 154,404 |
| Taxes Other Than Income Taxes-Other Income & Deductions (Acct. 408.2) Water Sewer Other Total (Acct. 408.2) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - \$ - \$ - \$ - |
| ncome Taxes - Utility Operating Income (Acct. 409:1) Water Sewer Other Total (Acct. 409.1) | \$ - | \$ - \$ - | \$ - \$ - | \$ - | \$ - | \$ - | \$ - | (Total to Pg. F-13) \$ - \$ - \$ - \$ (Total to Pg. F-13) |
| ncome Taxes-Other Income & Deductions (Acct. 409.2) Water Sewer Other Total (Acct. 409.2) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - \$ - \$ - |
| Clearing Accounts Construction Other (Please specify): | | | | | | | | (Total to Pg. F-13) \$ - |
| Total | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - \$ - |

INVESTMENT TAX CREDITS GENERATED AND UTILIZED

- 1. This schedule shall be prepared by the reporting company regardless of the method of accounting adopted for the investment tax credits. By footnote, state the method of accounting adopted and whether the company has consented to pass the entire amount of fax credits on to customers in the year used to reduce taxes and if so, state the amount of such credits passed on.
- 2. As indicated in Column (a), the schedule shall show each year's activities commencing with 1962 and shall separately identify the data for the various rates.
- 3. Report in Column (b), the amount of investment tax credits generated from properties acquired for use in public utility operations and report in Column (c) the amount of such generated credits utilized in computing the annual income taxes. If there are other utility or nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also, explain by footnote any adjustment to Columns (b), (c), and (d) such as for correcting, etc., or carryback or unused credits.
- 4. Report in Column (d) the weighted-average useful life of all properties used in computing the investment tax credits in Column (b).
- Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.
 Separate amounts according to classification of utility using an additional page, if necessary.

| Year (a) | Credit Generated For Year (b) | Credit Utilized For Year (c) | Weighted-Average Useful Life of Property (d) |
|---|-------------------------------------|------------------------------------|--|
| 1962-1974 3% 4% 7% | | | |
| 1975-1976 3% 4% 7% 10% 11% | | | |
| 1977 3% 4% 7% 10% 11% | | | |
| 1978 3% 4% 7% 10% 11% | | | |
| 1979 3% 4% 7% 10% 11% | | | |
| 1980 3% 4% 7% 10% 11% | | | |
| | Footnote(s) | | |
| | | | |

Report as specified below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and non-utility operations. Explain by footnote any correction adjustments to the account balance, shown in Column (g). Include in Column (i) the average period over which the tax credits are amortized.

| | Balance | Deferred for Year | | Allocations to Deferred for Year Current Year's Income | | | Balance | Average Period of Allocation | Name Liberty Utilities (Missouri Water) LLC d/b/a Liberty |
|---|--------------------------------|-------------------|-----------------------------|--|-----------------------------|--------------------|-----------------------------|-----------------------------------|---|
| Account Subdivisions (a) | at Beginning of Year (b) | Account No. | Amount (d) | Account No. | Amount (f) | Adjustments (g) | at End of Year (h) | of Allocation to Income (i) | rty Utilities |
| Utility Operations Deferred to Future Periods: | | 412.10 | | 412.11 | | | | | s (Missou |
| | | | | | | | | | ri Water) |
| | | | | | | | | | LLC d/b/a |
| Total Utility Operations Deferred to Future Periods | \$ - | | \$ - (Total to Pg. F-13) | | \$ - (Total to Pg. F-13) | \$ - | \$ - | | Liberty |
| Utility Operations, Restored to Operating Income: | | 412.20 | | 412.21 | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| Total Utility Operations, Restored to Operating Income | <u>-</u> | | \$ - (Total to Pg. F-13) | | (Total to Pg. F-13) | \$ - | \$ - | | |
| Utility Operations, Restored to Nonoperating Income: | | 412.30 | | 412.31 | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| Total Utility Operations, Restored to Nonoperating Income | <u>-</u> | | \$ - (Total to Pg. F-13) | | \$ - (Total to Pg. F-13) | \$ - | \$ - | | |
| Nonutility Operations, Net: | | 412.40 | | 412.41 | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| Total Nonutility Operations, Net | <u>\$</u> - | | <u> </u> | | - | \$ - | <u>\$</u> - | | |
| Total Accum. Def. Inv. Tax Credits (Acct. 255) | \$ - (Total to Pg. F-11) | | <u> </u> | | \$ - | - | \$ - (Total to Pg. F-11) | | |

- 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.

 2. In the space provided, furnish explanations, including the lookwing in columnar order: (a) State each certification number with a brief description of property, (b) Total and amortizable cost of such property; (c) Date amortization for tax purposes commenced; (a) That are used in computing the uncert taxes to singlish upon the start test used uniting the current year to amortize previous deferrals.

 3. Other (Please specify) include deferrals relating to other income and deductions.

 4. Use separated pages as required.

| | | | | | | Changes Du | ring the Year | | | Adjus | tments | | |
|--|---|----------------------------------|--|---|---|--|---|--|---------------------|------------------------|---------------------|-------------------------|--|
| Account Subdivisions (a) | Certification Number and Brief Description of Property (b) | Total Cost of Property (c) | Amortizable Cost of Property (d) | Balance at Beginning of Year (e) | Amounts Debited Account 410.1 (f) | Amounts Credited Account 411.1 (g) | Amounts Debited Account 410.2 (h) | Amounts Credited Account 411.2 (i) | Acct. No. (j) | Debit Amount (k) | Acct. No. (I) | Credit Amount (m) | Balance at End of Year (n) |
| ccelerated Amortization (Acct. 281): | | | | | | | | | | | | | |
| Sewer | | | | | | | | | | | | | \$ - \$ - |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | \$ - \$ - |
| | | | | | | | | | | | | | \$ - \$ - \$ - \$ - \$ - |
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| 'ater | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | \$ - \$ - |
| | | | | | | | | | | | | | s - s - |
| Total (Account 281) | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | \$ - | | \$ - | \$ - \$ - |
| | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | |
| | | | | (Total to Pg. F-36) | (Total to Pg. F-36) | (Total to Pg. F-36) | (Total to Pg. F-36) | (Total to Pg. F-36) | | | | | (Total to Pg. F-36 |
| esification of Total: ederal Income Tax | | | | | | | | | | | | | |
| State Income Tax ocal Income Tax | | | | | | | | | | | | | |
| | <u> </u> | | | Footnote(| s) | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |

- Report the information called for below covering the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
 In the space provided below, please provide explanations including the following:
 (a) State the general method or methods of liberalized depreciation being used (i.e., sum of years digits, declining balance, etc), estimated lives, (i.e., useful lives, guideline class life, etc.) and classes of plant to which each method is being applied and date method was adopted.
 (b) Furnish a table for each year, 1954 to date of this report, the annual amounts of tax deferrals and with respect to each year's tax deferral, the total debits hereto which have been accounted for as credits to Accounts 411.2 Provisions for Deferred Income Taxes Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also, please explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.). Please state whether the accounting for liberalized depreciation has been directed or approved by any state commission.
- Other (Please specify) include deferrals relating to other income and deductions.
 Use separate pages as required.

| | | | | | | | | Changes Dur | ing the Year | | | Adju | stments | | | | |
|--|-----|---|------------------------------|---|---|---------------------------------|---------------|--|---|--|-----------|---------------|-----------|---------|---------------|---|--|
| | | General Method(s) of | | Class of Plant to | Balance | | | | | | | Debits | | Credits | | | |
| Account Subdivisions (a) | | Liberalized Depreciation Being Used * (b) | Estimated Lives ** (c) | which Each Method is Being Applied (d) | at Beginning of Year (e) | Amount Del Account 41 (f) | bited 10.1 | Amounts Credited Account 411.1 (g) | Amounts Debited Account 410.2 (h) | Amounts Credited Account 411.2 (i) | Acct. No. | Amount (k) | Acct. No. | | Amount (m) | End of | nce at of Year n) |
| ccelerated Amort. (Acct. 282): Sewer | 282 | S/L or 200 DB | 3,5,7,25 or 29 | Software/Hardware/F urniture/Water Equip./Buildings | \$ 51,751.00 | \$ | - | \$ - | | \$ - | 282 | \$ - | 282 | \$ | | **** | 51,751.0 - - - - - - - - - - |
| Water : | 282 | S/L or 200 DB | 3,5,7,25 or 29 | Software/Hardware/F urniture/Water Equip./Buildings | \$ 60,960.00 | \$ | - | \$ - | | \$ - | 282 | \$ - | | \$ | - | \$ | - - - 60,960.0 - - - - - - - |
| Other (Please define.) Shared Services Assets - 282 | | S/L or 200 DB | 3,5,7,or 29 | Software/Hardware/F urniture/Buildings | \$ 32,646.00 | s | - | s - | | \$ - | 282 | s - | 282 | \$ | 47,439.00 | 8 | - - - 30,085.C - - - - - - |
| Total (Account 282) Classification of Total: Federal Income Tax | | | | | \$ 145,357.00 (Total to Pg. F-36) \$ 123,456.60 | (Total to Pg. I | - F-36) | \$ - (Total to Pg. F-36) | (Total to Pg. F-36) | (Total to Pg. F-36) | | \$ - | _ | \$ | 47,439.00 | (Total to | - - - 92,796.0 |

^{*} i.e., sum of years digits, declining balance, etc.

^{**} i.e., useful lives, guideline class life, etc.

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 In the space provided below: (a) include amounts relating to insignificant items under Other.
 Other (Please specify) include deferrals relating to other income and deductions.
 Use separate pages as required.

| | | | | Changes Du | uring the Year | | | Adjus | tments | | |
|--|------------|--|--|--|---|--|-----------------|-------------------------|---------------------------------------|---|---|
| | | Balance | | | | | De | ebits | Cre | edits | |
| Account Subdivisions (a) | | at Beginning of Year (b) | Amount Debited Account 410.1 (c) | Amounts Credited Account 411.1 (d) | Amounts Debited Account 410.2 (e) | Amounts Credited Account 411.2 (f) | Acct. No. | Amount (h) | Acct. No. (i) | Amount (j) | Balance at End of Year (k) |
| Accumulated Deferred Income Taxes (Acct. 283): | | | | | | | | | | | |
| Sewer | 190 283 | \$ (11,012.00) \$ 7,521.00 | s - s s - | \$ - \$ - \$ 5 \$ 5 | | s - | 190 283 | \$ - 5 | 190 283 410.1 411.1 411.2 | \$ (7,774.00) \$ - \$ - \$ - \$ - \$ - | \$ 7,521.0(\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| Water | 190 283 | \$ (51,969.00) \$ 55,565.00 | \$ - \$ - | \$ - \$ | | \$ - | 190 283 | \$ - 5 | 190 283 410.1 411.1 411.2 | \$ - \$ - \$ 5 - \$ 5 - \$ 5 - | \$ |
| Other | 283 | \$ (2,652.00) \$ 10,635.00 \$ 135,980.00 | \$ (196,169.00 \$ - \$ - | \$ (34,830.00) \$ - \$ - | | | 190 283 | \$ 226,982.00 \$ - | 190 283 | \$ (274,421.00) \$ - \$ (135,980.00) \$ 520,284.00 | \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ (438,412.00 \$ \$ (216,347.00 \$ \$ 520,284.00 \$ \$ - \$ \$ 520,284.00 \$ \$ - \$ \$ |
| Total (Account 283) | | \$ 144,068.00 | \$ (196,169.00 |) \$ (34,830.00) | \$ - | \$ - | | \$ 226,982.00 | | \$ 102,109.00 | \$ - \$ - \$ - \$ (142,144.00 |
| Classification of Total: Federal Income Tax State Income Tax Local Income Tax | | \$ 122,343.00 \$ 21,725.00 | | (5,252.46) | | | | 192,752.49 34,229.51 | | 86,710.68 15,398.32 | (120,707.45 (21,436.55 |
| Accelerated Amortization (Acct. 281)(Total from Pg. F-34) | | | ACC | UMULATED DEFERR | ED INCOME TAXES (A | ACCOUNTS 281-283) Balance at Beg of Yr | 410.1 | 411.1 | 410.2 | 411.2 | Balance at End of Y |
| Liberalized Depreciation (Acct. 282)(Total from Pg. F-35) Other (Acct. 283) (from above) Total | | | | | | \$ 145,357.00 \$ 144,068.00 \$ 289,425.00 (Total to Pg. F-11) | \$ (196,169.00) | \$ - (34,830.00) | \$ - \$ - | \$ - \$ - \$ (Total to Pg. F-13) | \$ 192,796.00 \$ (142,144.00 \$ 50,652.00 (Total to Pg. F-13) |

PROPERTY INSURANCE AND INJURIES AND DAMAGES RESERVES (ACCOUNTS 261-262)

| Particulars (a) | Acct. 261 (b) | Acct. 262 (c) |
|---|---------------------|---------------------|
| Balance at Beginning of Year | | |
| Additions During the Year (Please specify utility and account charged.): | (Total to Pg. F-11) | (Total to Pg. F-11) |
| Total Additions | | |
| Total Additions Deductions During the Year (Please specify.): | <u>-</u> | - |
| | | |
| Total Deductions | \$ - | \$ - |
| Net Increase (Decrease) During the Year | <u>-</u> | \$ - |
| Balance at End of Year | \$ - | \$ - |
| | (Total to Pg. F-11) | (Total to Pg. F-11) |
| Explain nature of risks for which above reserves have been established and give actual or estimate liability for claims at end of year. | | |

OTHER RESERVES (ACCOUNTS 263-265)

| Name and Purpose of Each Reserve (a) | Balance at Beginning of Year (b) | Balance at End of Year (b) |
|---|-------------------------------------|-------------------------------|
| | \$ - | \$ - |
| Total Other Reserves (Accts. 263-265) | \$ - | <u>-</u> |
| | (Total to Pg. F-11) | (Total to Pg. F-11) |

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

| | | | Charges Du | ring the Year | | |
|---|--|-----------------------------------|------------------------|------------------------------|--|--|
| Class of Utility Service (a) | Balance at Beginning of Year (b) | Credits During the Year (c) | Acct. No. Credited (d) | Amount (e) | Balance at End of Year (f) | |
| Sewer CIAC Sewer Accumulated Amortization - CIAC Water Water CIAC Water Accumulated Amortization CIAC | \$ 411,957.00 \$ (213,606.09) \$ 1,702,469.53 \$ (1,205,165.95) | \$ 12,770.68 | 1640-2710 1641-2710 | \$ - \$ - \$ - \$ - | \$ 411,957.00 \$ (226,376.77) \$ - \$ - \$ - \$ - \$ - \$ 5 \$ 1,702,469.53 \$ (1,242,604.24) \$ - \$ - | |
| Total Contributions in Aid of Construction (Acct. 271) | \$ 695,654.49 (Total to Pg. F-11) | \$ 50,208.97 | | <u>\$</u> - | \$ 645,445.52 (Total to Pg. F-11) | |

Indicates link to another worksheet within workbook.

Indicates formula cell.

INCOME FROM UTILITY PLANT LEASED TO OTHERS (ACCOUNT 413)

Show hereunder particulars concerning revenues, expenses and net income from lease of utility plant constituting a distinct operating unit or system. Report data for each lease arrangement. Use additional sheets if necessary.

| Particulars (a) | Total (b) | (c) | (d) |
|--|-------------------|----------|----------|
| Rentals received (Please specify from whom received and identify property leased.) | | | |
| Total Rentals | \$ - | \$ - | \$ - |
| Expenses: Operation Maintenance Depreciation Expense Amortization Expense Taxes Other than Income Taxes Income Taxes | | | |
| Total Expenses | \$ - | \$ - | \$ - |
| Net Income from Utility Plant Leased to Others (Acct. 413) | (Total to Pg. 13) | <u>-</u> | <u>-</u> |

INCOME FROM MERCHANDISING, JOBBING AND CONTRACT WORK (ACCOUNTS 415-416)

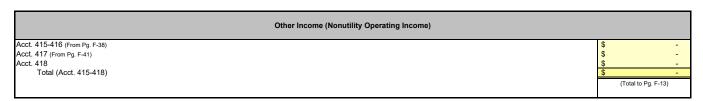
| Particulars (a) | Sewer (b) | Water (c) | Total (d) |
|--|--------------|--------------|---------------------|
| Sales: | | | |
| Gross Sales | | | \$ - |
| Deductions: | | | |
| Discount and Allowances | | | \$ - |
| Merchandise Returns | | | \$ - |
| Total Deductions | \$ - | \$ - | \$ - |
| Net Sales | \$ - | \$ - | \$ - |
| Cost of Sales | • | • | \$ - |
| Gross Profit from Sales | \$ - | \$ - | \$ - |
| Expenses (List hereunder expenses by major classes including the following): | | | |
| Depreciation Expense | | | \$ - |
| Customer Accounts Expense | | | \$ - |
| Employee Pensions and Benefits | | | \$ - |
| Administrative and General Expenses Taxes Other than Income Taxes: | | | - |
| Taxes Other than income Taxes: | | | \$ - |
| | | | \$ - \$ - |
| | | | \$ - |
| | | | \$ - |
| | | | \$ - |
| | | | \$ - |
| | | | \$ - |
| | | | \$ - |
| | | | - |
| Tabel Formance | Φ. | Φ. | - |
| Total Expenses | - | \$ - | - |
| Net Income from Merchandising, Jobbing and Contract Work (Accts. 415-416) | \$ - | \$ - | \$ - |
| | | | (Total to Pg. F-39) |

NON-OPERATING RENTAL INCOME (ACCOUNT 418)

| Name of Lessee and Description of Property (a) | Amount (b) |
|---|---------------|
| Rent Revenue (List major items separately, others may be grouped.): | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| Total Rent Revenues | \$ - |
| Expenses: | |
| Operation and Maintenance Depreciation | |
| Taxes Other than Income Taxes | |
| Income Taxes Total Expenses | \$ - |
| Non-operating Rental Income | \$ - |
| Inon-operating Netital income | - |

INTEREST AND DIVIDEND INCOME (ACCOUNT 419)

| Security or Account on Which Received (a) | Interest or Dividend Rate (b) | Amount (c) |
|---|-------------------------------------|---------------------|
| | | |
| | | |
| Total Interest and Dividends | | <u>\$</u> - |
| Expenses Applicable to Above (as listed hereunder): | | |
| | | |
| Total Expenses | | <u>\$</u> - |
| Net Interest and Dividend Income (Acct. 419) | | (Total to Pg. F-13) |



Indicates link to another worksheet within workbook.

Indicates formula cell.

| | | | Original Cost of | Date Journal Entry | | , de la companya de l |
|---|-----|-------------|------------------|--------------------------|-------------|--|
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| | | | Related Property | Approved (When Required) | Account No. | Gain (Losses) (d) |
| | (a) | | (b) | (b) | (c) | (d) |
| Gain on Disposition of Property: | | | | | | |
| Utility Property (Acct. 414) | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| Total Utility Property Gain (Acct. 414) | | | | | | \$ - |
| Non-Utility Property (Acct. 422) | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| Total Utility/Non-Utility Property Gain (Acct. 422) | | | | | | • |
| Total Guity/Non-Guilty Floperty Gain (Acct. 422) | | | | | | - |
| Loss On Disposition of Property: | | | | | | |
| Utility Property (Acct. 414) | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| Total Utility Property Loss (Acct. 414) | | | | | | \$ - |
| Non-Utility Property (Acct. 422) | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| Total Non-Utility Property (Loss (Acct. 422) | | | | | | \$ - |
| | | | | | | |
| Net Gain/Loss Utility Property (Acct. 414 | | | | | | (Total to Pg. F-13) |
| Net Gain/Loss Non-Utility Property (Acct. 422 | | | | | | \$ - |
| | | | | | | (Total to Pg. F-13) |
| | | Footnote(s) | | | | |
| | | | | | | |
| | | | | | | |
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| | | | | | | |

OTHER INCOME AND DEDUCTIONS (ACCOUNTS 417, 420, 421, 422, 423, 425, AND 426)

Report details of items included in accounts showing the data for account separately hereunder:

| Description (a) | Amount (b) |
|---|-------------------------------------|
| Income from Non-Utility Operations (Acct. 417): | |
| | |
| Total (Acct. 417) | \$ - |
| Allowance for Funds Used During Construction (Acct. 420): | (Total to Pg. F-39) |
| | \$ 64,327.79 |
| | |
| | \$ 64,327.79 (Total to Pg. F-13) |
| Miscellaneous Non-operating Income (Acct. 421): | |
| | |
| Total (Acct. 421) | (Total to Pg. F-13) |
| Gaines (Losses) from Disposition of Property (Acct. 422): | (10tal to 1 g. 1 10) |
| | |
| Total (Acct. 422) (Note: This total should match Gains/Losses from Disposition of Property found on Pg. F-42) | \$ - |
| Miscellaneous Amortization (Acct. 425): | |
| | \$ - |
| | \$ - |
| | (Total to Pg. F-13) |
| Miscellaneous Income Deduction (Acct. 426): | |
| | \$ 32,166.49 |
| Total (Acct. 426) | \$ 32,166.49 (Total to Pg. F-13) |
| | , g/ |

INTEREST CHARGES (ACCOUNTS 427, 430 AND 431)

| | In | nterest |
|---|-------------|-------------------------------------|
| Class of Debt on Which Payable (a) | Rate (b) | Amount (c) |
| Interest on Long-term Debt (Acct. 427) | | \$ 15,275.63 |
| Total (Acct. 427) Interest on Debt to Assoc. Cos. (Acct. 430): | | \$ 15,275.63 (Total to Pg. F-13) |
| Total (Acct. 430) | | \$ 1,906,977.81 \$ 1,906,977.81 |
| Other Interest Expense (Acct. 431): | | (Total to Pg. F-13) |
| Total (Acct. 431) | | (Total to Pg. F-13) |

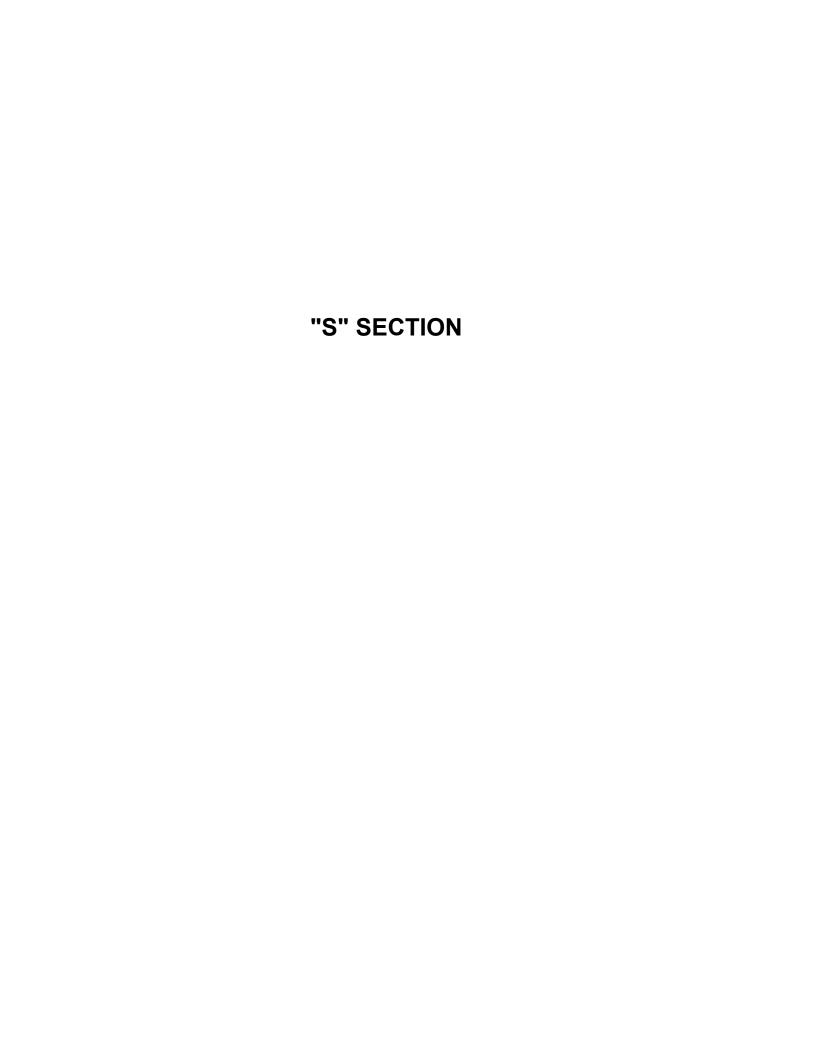
DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Amounts originally charged to clearing accounts should be segregated as to Utility Departments, Construction, Plant Removals and Other Accounts and shown in the appropriate lines and spaces provided for such amounts. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Classification (a) | Direct Payroll Distribution (b) | Allocation of Amounts Charged Clearing Accounts (c) | Total (d) |
|---|---------------------------------------|---|--------------|
| <u>Water</u> Operation Maintenance | \$ 1,435,657.52 | | |
| Total Water Operation and Maintenance | \$ 1,435,657.52 | <u>-</u> | \$ - |
| <u>Sewer</u> Operation Maintenance | \$ 312,646.87 | | |
| Total Sewer Operation and Maintenance | \$ 312,646.87 | - | - |
| Other Utility Department Operation Maintenance | | | |
| Total Other Utility Department Operation and Maintenance | \$ - | - | \$ - |
| Total of All Utility Departments Operation and Maintenance | \$ 1,748,304.39 | \$ - | \$ - |
| Utility Plant Construction (by Utility Department): Water Plant Sewer Plant Other Plant | \$ 238,576.39 39,929.20 | | |
| Total Construction | \$ 278,505.59 | \$ - | \$ - |
| Plant Removal (by Utility Department): Water Plant Sewer Plant Other Plant | \$ 20,258.64 | | |
| Total Plant Removal | \$ 20,258.64 | \$ - | \$ - |
| Clearing Accounts: Water Sewer Other | | | |
| Total Clearing Accounts | \$ - | \$ - | \$ - |
| Other Income and Deductions: Water Sewer Other | \$ 219,129.38 | | |
| Total Other Income and Deductions | \$ 219,129.38 | \$ - | \$ - |
| Total Utility Plant | \$ 517,893.61 | <u>-</u> | \$ - |
| Total Salaries and Wages | \$ 2,266,198.00 | <u>-</u> | <u> </u> |

COMMON UTILITY PLANT AND ACCUMULATED DEPRECIATION

| | | Utility Plant | in Service | | | | | Ac | cumulated Provis | ion for Depreciatio | n | | |
|----------------------|--|-------------------------------------|---------------------------------------|---|------------------------------------|---------------------------------|----------------------------------|-------------------------------|------------------------------------|---------------------|--------------------|-------------------------------------|----------------------------------|
| Plant Account (a) | Balance at Beginning of Year (b) | Additions During the Year (c) | Retirements During the Year (d) | Adjustments Debits or Credits (e) | Balance at End of Year (f) | Straight-line Rate (g) | Amount (h) | Additional Accruals (i) | ccruals Plant Retired Removal Salv | | Salvage (I) | Other Additions or (Deductions) (m) | Balance at End of Year (n) |
| N/A | | | | | | | | | | | | | |
| Total | \$ - | \$ - | \$ - | \$ - | \$ - \$ - | | <u> </u> | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | Allocation to Utili | ty Departments | | Plant at End of Year (p) | Accum. Depr. End of Year (q) | Depreciation Accruals (r) | Explanation of Me Department. | thod of Allocating (| Common Plant, A | ccumulated Depred | ciation and Depred | iation Expense by | Utility |
| Sewer | | | | | | | | | | | | | |
| Water | | | | | | | | | | | | | |
| Total | | | | \$ - | \$ - | \$ - | | | | | | | |



SEWER OPERATING REVENUES

| | | Current | t Yea | ar | Last | Yea | ır | | |
|---|--|---------------------------------|-------|----------------------------|---------------------------------------|-----|----------------------------|-------------------|------------------------------------|
| Particulars (a) | Acct. No. (b) | Average Number of Customers (c) | | Amounts (d) | Average Number of Customers (e) | | Amount (f) | Inc | crease (Decrease) (g) |
| Sewer Revenues Flat Rate Revenues - General Customers: Residential Revenues Commercial Revenues Industrial Revenues Revenues from Public Authorities | 521.1 521.2 521.3 521.4 | 358 28 | | 99,674.84 35,258.91 | 353 23 | \$ | 191,476.96 14,029.59 | \$ \$ \$ \$ | (91,802.12) 21,229.32 - - |
| Total Flat Rate Revenues - General Customers | | 386 | \$ | 134,933.75 | 376 | \$ | 205,506.55 | \$ | 70,572.80 |
| Measured Revenues - General Customers: Residential Revenues Commercial Revenues Industrial Revenues Revenues from Public Authorities | 522.1 522.2 522.3 522.4 | 4,405 567 | | 2,568,739.27 758,665.91 | 3,970 512 | | 2,149,761.27 601,491.84 | \$ \$ \$ \$ | 418,978.00 157,174.07 - - |
| Total Measured Revenues - General Customers | | 4,972 | \$ | 3,327,405.18 | 4,482 | \$ | 2,751,253.11 | \$ | (576,152.07) |
| Other Sewer Revenues: Revenues from Public Authorities Revenues from Other Systems Interdepartmental Revenues Miscellaneous Sewer Revenues | 523 524 525 526 | | | | | | | \$ \$ \$ \$ | - - - - |
| Total Other Sewer Revenues | | - | \$ | - | - | \$ | - | \$ | - |
| Other Operating Revenues Sale of Sludge Customers' Forfeited Discounts Servicing of Customers' Laterals Rents from Sewer Property Interdepartmental Rents Miscellaneous Operating Revenues | 531 532 533 534 535 536 | | \$ | 80,266.04 | | \$ | 65,177.00 | \$ \$ \$ \$ \$ \$ | - - - - 15,089.04 |
| Total Other Operating Revenues | | - | \$ | 80,266.04 | - | \$ | 65,177.00 | \$ | (15,089.04) |
| Total Operating Revenues | | 5,358 | \$ | 3,542,604.97 | 4,858 | \$ | 3,021,936.66 | \$ | (520,668.31) |
| - San Spending Novolidos | | 3,330 | _ | (Total to Pg. F-13) | 4,000 | V | 0,021,000.00 | Ψ | (020,000.01) |

SEWER OPERATION AND MAINTENANCE EXPENSES

| Particulars (a) | Account No. | | Current Year (c) | | Last Year (d) | lr | ncrease (Decrease) (e) |
|---|---|--|---|-------------------------------------|--|----------------------------|---|
| <u>Collection Expenses</u> | | | | | | | |
| Operation: Collection Supervision and Engineering Collection Labor and Expenses Services to Customers Flow Measuring Device Expense Miscellaneous Expenses Rents Total Operation - Collection Expense | 700 701 702 703 704 705 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 33,836.34 - - - - 33,836.34 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 71,254.42 - - - - - 71,254.42 | \$ \$ \$ \$ \$ \$ \$ \$ \$ | (37,418.08) - - - - - (37,418.08) |
| Maintenance: Collection Maintenance Supervision and Engineering Maintenance of Collection Structures & Improvements Maintenance of Collection Sewers Maintenance of Services to Customers Maintenance of Flow Measuring Devices Maintenance of Flow Measuring Device Installations Maintenance of Other Collection Facilities | 710 711 712 713 714 715 716 | | | \$ | - | \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - |
| Total Maintenance - Collection Expense | | \$ | - | \$ | - | \$ | - |
| Total Collection Expenses | | \$ | 33,836.34 | \$ | 71,254.42 | \$ | (37,418.08) |
| Pumping Expenses Operation: Pumping Supervision and Engineering Fuel and Power Purchased for Pumping Pumping Labor and Expenses Expenses Transferred Miscellaneous Expenses Rents Total Operation - Pumping Expense | 720 721 722 723 724 725 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 43,282.89 - - - - - - 43,282.89 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 36,833.54 - - - - - 36,833.54 | \$ \$ \$ \$ \$ \$ \$ \$ | - 6,449.35 - - - - - - 6,449.35 |
| Maintenance: Pumping Maintenance Supervision and Engineering Maintenance of Pumping Structures and Improvements Maintenance of Pumping Equipment Total Maintenance - Pumping Expense | 730 731 732 | \$ | - | \$ | - | \$ \$ \$ | : |
| Total Pumping Expenses | | \$ | 43,282.89 | \$ | 36,833.54 | \$ | 6,449.35 |
| Treatment and Disposal (T&D) Expenses Operation: Treatment Supervision and Engineering Chemicals Treatment Labor and Expenses Fuel or Power for Sewage Treatment and Pumping Miscellaneous Expenses Rents Total Operation - Treatment & Disposal Expense | 740 741 742 743 744 745 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 9,784.74 109,031.90 22,484.69 - - 141,301.33 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 15,091.80 125,907.30 21,422.89 - - 162,421.99 | \$ \$ \$ \$ \$ \$ \$ | (5,307.06) (16,875.40) 1,061.80 - (21,120.66) |
| Maintenance: T&D Maintenance Supervision and Engineering Maintenance of T&D Structures and Improvements Maintenance of Treatment and Disposal Maintenance of Other Treatment & Disposal Equipment Total Maintenance - Treatment & Disposal Expense | 750 751 752 753 | \$ | - | \$ \$ | <u> </u> | \$ \$ \$ \$ | - |
| Total Treatment and Disposal Expenses | | \$ | 141,301.33 | \$ | 162,421.99 | \$ | (21,120.66) |
| Subtotal - Sewer Operation Expenses | | \$ | 218,420.56 (Total to Pg. S-3) | \$ | 270,509.95 (Total to Pg. S-3) | \$ | (52,089.39) (Total to Pg. S-3) |
| Subtotal - Sewer Maintenance Expenses | | \$ | (Total to Pg. S-3) | \$ | (Total to Pg. S-3) | \$ | (Total to Pg. S-3) |

SEWER OPERATION AND MAINTENANCE EXPENSES (Con't)

| Particulars (a) | Account No. | | Current Year (c) | | Last Year (d) | In | ncrease (Decrease) (e) |
|--|--------------|----|--------------------------|----|--------------------------|----|---------------------------|
| Customer Accounts Expenses | | | | | | | |
| On white was | | | | | | | |
| Operation: Supervision | 901 | \$ | _ | \$ | _ | \$ | _ |
| Meter Reading Expenses & Flat Rate Inspections | 902 | \$ | - | \$ | - | \$ | - |
| Customer Records and Collection Expenses | 903 | \$ | - | \$ | - | \$ | - |
| Uncollectible Accounts | 904 905 | \$ | 791.56 | \$ | 7,903.23 | \$ | (7,111.67) |
| Miscellaneous Customer Accounts Expenses Total Operation - Customer Accounts Expense | 905 | \$ | 791.56 | \$ | 7,903.23 | \$ | (7,111.67) |
| | | | | Ť | ., | | (1,11101) |
| Customer Service Expenses | | | | | | | |
| Operation: Customer Service and Information Expenses | 907 | | | | | \$ | |
| Total Operation - Customer Service Expense | 907 | \$ | - | \$ | - | \$ | - |
| | | | | · | | | |
| Sales Promotion Expenses | | | | | | | |
| Operation: Sales Promotion Expenses | 910 | | | | | \$ | _ |
| Revenues from Merchandising, Jobbing, & Contract Work | 914 | | | | | \$ | - |
| Cost & Expenses of Merchandising, Jobbing & Contract Work | 915 | | | | | \$ | - |
| Total Operation - Sales Promotion Expense | | \$ | - | \$ | - | \$ | - |
| Administrative and Consent Foresees | | | | | | | |
| Administrative and General Expenses Operation: | | | | | | | |
| Administration and General Salaries | 920 | \$ | 106,337.25 | \$ | 83,966.59 | \$ | 22,370.66 |
| Office Supplies and Other Expenses | 921 | \$ | 24,203.06 | \$ | 21,784.85 | \$ | 2,418.21 |
| Administrative Expenses Transferred (Credit) | 922 | \$ | (88,823.82) | | (68,568.29) | - | (20,255.53) |
| Outside Services Employed Property Insurance | 923 924 | \$ | 470,882.73 25,043.42 | | 429,999.20 19,159.17 | \$ | 40,883.53 5,884.25 |
| Injuries and Damages | 924 925 | \$ | 25,045.42 | \$ | 19,139.17 | \$ | 5,004.25 |
| Employee Pensions and Benefits | 926 | \$ | 45,445.80 | \$ | 7,553.39 | \$ | 37,892.41 |
| Franchise Requirements | 927 | | | \$ | - | \$ | - |
| Regulatory Commission Expenses | 928 | \$ | 15,017.38 | \$ | 3,282.51 | \$ | 11,734.87 |
| Duplicated Charges (Credit) Institutional or Goodwill Advertising Expenses | 929 930.1 | | | \$ | - | \$ | |
| Miscellaneous General Expenses | 930.2 | \$ | 67,672.45 | \$ | 51,537.18 | \$ | 16,135.27 |
| Research and Development Expenses | 930.3 | - | , | | | \$ | · - |
| Rents | 931 | _ | | | | \$ | - |
| Total Operation - Administrative and General Expense | | \$ | 665,778.27 | \$ | 548,714.60 | \$ | 117,063.67 |
| Maintenance: | | | | | | | |
| Maintenance of General Plant | 932 | | | | | \$ | - |
| Total Maintenance - Administrative and General Expense | | \$ | - | \$ | - | \$ | - |
| Total Administrative and General Expenses | | \$ | 665,778.27 | \$ | 548,714.60 | \$ | 117.063.67 |
| Total Authinistrative and General Expenses | | φ | 003,770.27 | φ | 340,714.00 | φ | 117,003.07 |
| | | | | | | | |
| Subtotal - Sewer Operation Expenses | | \$ | 666,569.83 | \$ | 556,617.83 | \$ | 109,952.00 |
| Subtotal - Sewer Maintenance Expenses | | \$ | | \$ | | \$ | |
| Subtotal - Sewer Mainterfance Expenses | | φ | - | φ | - | φ | - |
| | | | | | | | |
| Subtotal - Sewer Operation Expenses (from Pg. S-2) | | \$ | 218,420.56 | \$ | 270,509.95 | \$ | (52,089.39) |
| Subtotal - Sewer Operation Expenses (from above) Total Sewer Operation Expenses | | \$ | 666,569.83 884,990.39 | | 556,617.83 827,127.78 | \$ | 109,952.00 (57,862.61) |
| . Stat. Sollor Operation Expenses | | Ψ | (Total to Pg. F-13) | Ψ | 021,121.10 | Ÿ | (07,002.01) |
| | | | . 5 -, | | | | |
| Subtotal - Sewer Maintenance Expenses (from Pg. S-2) | | \$ | - | \$ | - | \$ | - |
| Cubtotal Cower Meintenance Evpensor " | | \$ | - | \$ | _ | \$ | - |
| Subtotal - Sewer Maintenance Expenses (from above) | | | | | | 4 | |
| Total Sewer Maintenance Expenses (from above) Total Sewer Maintenance Expenses | | \$ | (Total to Pg. F-13) | \$ | - | \$ | - |

Indicates link to another worksheet within workbook.

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Report data requested for accounts as indicated. Report total amount paid as well as amount applicable to sewer utility operation.

| Description of Item (a) | Total Amount Paid (b) | Amount Applicable to Sewer Utility Ops |
|---|----------------------------------|--|
| Acct. 923, Outside Services Employed - State total cost, nature of service and name of each person who was paid for services includible in this amount, \$5,000 or more. | 2,055,351.11 | \$ 470,882.73 |
| Acct. 924, Property Insurance - List hereunder major classes of expenses and also state extent to which utility is self-insured against insurable risks to its property: Premiums for Insurance Dividends Received from Insurance Companies (Credit) Amounts Credited to Acct. 261, Property Insurance Reserve Other Expenses (list major classes): | \$ 2,055,351.11 | \$ 470,882.73 (Total to Pg. S-3) |
| Property Insurance Vechicle Insurance | 128,114.55 11,587.05 | \$ 25,043.42 \$ - |
| Acct. 925, Injuries and Damages - List hereunder major classes of expense, also state extent to which utility is self-insured against risks of injuries and damages to employees or others: Premiums for Insurance Dividends Received from Insurance Companies (Credit) Amounts Credited to Acct. 262, Injuries and Damages Reserves Expenses of Investigating and Adjusting Claims Cost of Safety and Accident-Prevention Activities Other Expenses (list major classes): | \$ 139,701.60 | \$ 25,043.42 (Total to Pg. \$-3) |
| Total Acct. 926, Employee Pensions and Benefits - Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926. Pension Accruals or Payments to Pension Funds Pension Payments under Unfunded Basis Employees' Benefits (i.e., life, health, accident and hospital insurance, etc.) Expense of Educational and Recreational Activities for Employees Other Expenses (list major items): | \$ - | \$ - (Total to Pg. S-3) |
| 9262 ESPP Expense 9263 Opt Out Credit 9269 401K Match Group Benefits | - 13.84 - | \$ - \$ - \$ |
| Total General Expenses | \$ 300,918.77 \$ 2,495,971.48 | (Total to Pg. S-3) |

| Amount | Services Paid to over \$5,000 |
|------------|-------------------------------------|
| 6,120.00 | City of Springfield Total |
| 165,528.00 | HILLHOUSE PUMPING COMPANY LLC Total |
| 10,500.00 | JH SERVICE LLC Total |
| 20,217.07 | PACE ANALYTICAL SERVICES, LLC Total |
| 6,998.09 | RAY LINDSEY COMPANY Total |
| 21,561.57 | STRICKLAND ENGINEERING, LC Total |
| 5,344.88 | TOTAL GENERATOR SERVICE INC Total |

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS (CON'T)

- Acct. 928, Regulatory Commission Expense:

 1. Give the particulars called for below concerning all expenses incurred during the year in connection with formal cases before regulatory commissions, or other regulatory bodies, or cases in which such a body was a party.

 2. Include in description of the case, the name of the regulatory body and case or docket number.

 3. Include as expenses charged off during the year reported in Column (g) the amount of any deferred regulatory commission expenses amortized for the year.

| | Ехр | enses Incurred During | Year | Transferred | Charged Of | rged Off During Year | | |
|---|--------------|----------------------------------|------------------------------------|--|------------|----------------------|--|--|
| Description of Case (a) | | Expenses of Utility (c) | Total (d) | to Miscellaneous Deferred Debits (Acct. 186) (e) | Acct. No. | Amount (g) | | |
| Missouri Public Service Commission | \$ 15,017.38 | | \$ 15,017.38 | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| Total Regulatory Commission Expense (Acct. 928) | \$ 15,017.38 | \$ - | \$ 15,017.38 (Total to Pg. S-3) | \$ - | | \$ - | | |

| Amortization of Deferred Regulatory Commission Expenses for previous year: | | |
|--|--------------------|------------|
| Total charged off during the year: | | |
| | Total | |
| (a) | (b) | |
| Acct. 930.2, Miscellaneous General Expenses: Industry Association Dues Other Experimental & General Research Expenses Expense of corporate organization & of servicing outstanding securities of utility National institutional advertising expenses Local institutional advertising expenses Directors' fees and expenses Other Expenses (list major items) | s | 67,672.45 |
| Total Miscellaneous General Expenses (Acct. 930.2) | \$ | 67,672.45 |
| | (Total to Pg. S-3) | 01,012110 |
| Acct. 922, Administrative Expenses Transferred (Credit). Please explain basis of computation of credit in space provided below. | | |
| Indirect Allocation Entries | | (88,823.82 |
| | | |
| | | |
| Total Administrative Expenses Transferred (Credit) (Acct. 922) | \$ | (88,823.82 |
| | (Total to Pg. S-3) | (|
| <u>Explanation</u> | 1 | |
| | | |

| Net ch | Originating Master Name |
|---------------|---|
| (\$71.85) | AMAZON BUSINESS Total |
| (\$1,216.45) | AMAZON CAPITAL SERVICES, INC Total |
| (\$156.08) | BOLIVAR FARMERS EXCHANGE Total |
| (\$144.73) | C & C FARM AND HOME #107 Total |
| (\$253.87) | CINTAS CORPORATION Total |
| (\$814.37) | DENNIS OIL COMPANY Total |
| (\$950.00) | Electrical Solutions by Dale, LLC Total |
| (\$304.51) | ELLIOTT EQUIPMENT COMPANY Total |
| (\$4,085.38) | Hach Company Total |
| (\$919.54) | JOPLIN SUPPLY COMPANY Total |
| (\$10,068.83) | JPMorgan Chase Bank NA Total |
| (\$861.60) | LOU'S GLOVES, INC Total |
| (\$56.21) | ME-SHY LOCKSMITH LLC Total |
| (\$1,710.29) | O'Reilly Auto Parts Total |
| (\$869.41) | R. E. PEDROTTI COMPANY INC Total |
| (\$10,084.03) | USA BLUE BOOK Total |

SEWER UTILITY PLANT IN SERVICE

| Accounts (a) | Acct. No. (b) | В | Balance at eginning of Year (c) | Additions During Year (d) | | | Retirements During Year (e) | Adjustments Increase (Decrease (f) | | | Balance at End of Year (g) | |
|--|---------------------|----|---------------------------------------|---------------------------------|-----------------|----|-----------------------------------|--|------------|----------|----------------------------------|--|
| <u>Intangible Plant</u> | | | | | | | | | | | | |
| Organization | 301 | \$ | 22,598.94 | | | | | \$ | - | \$ | 22,598.94 | |
| Franchises and Consents | 302 | \$ | 873.52 | | | | | \$ | - | \$ | 873.52 | |
| Miscellaneous Intangible Plant | 303 | \$ | 65.10 | | | | | \$ | - | \$ | 65.10 | |
| Total Intangible Plant | | \$ | 23,537.56 | \$ | - | \$ | - | \$ | - | \$ | 23,537.56 | |
| Collection Plant | | | | | | | | | | | | |
| Land and Land Rights | 350 | \$ | 81,114.71 | \$ | _ | | | \$ | _ | \$ | 81,114.71 | |
| Structures and Improvements | 351 | \$ | 651,019.26 | \$ | _ | | | \$ | _ | \$ | 651,019.26 | |
| Collection Sewers | 352 | \$ | - | _ | | | | \$ | - | \$ | - | |
| Collection Sewers - Force | 352.1 | \$ | 464,482.09 | \$ | - | | | \$ | (7,341.14) | \$ | 457,140.95 | |
| Collection Sewers - Gravity | 352.2 | \$ | 2,159,508.29 | \$ | 34,607.25 | \$ | - | \$ | 7,341.09 | \$ | 2,201,456.63 | |
| Special Collecting Structures | 352.3 | \$ | - | | | | | \$ | - | \$ | - | |
| Services to Customers | 353 | \$ | 3,534,628.24 | \$ | - | | | \$ | 0.05 | \$ | 3,534,628.29 | |
| Flow Measuring Devices | 354 | \$ | 66,815.63 | \$ | - | | | \$ | - | \$ | 66,815.63 | |
| Flow Measuring Installations | 355 | \$ | - | | | | | \$ | - | \$ | - | |
| Other Collection Plant Facilities | 356 | \$ | - | | | | | \$ | - | \$ | - | |
| Total Collection Plant | | \$ | 6,957,568.22 | \$ | 34,607.25 | \$ | - | \$ | (0.00) | \$ | 6,992,175.47 | |
| 0 0 | | | | | | | | | | | | |
| Pumping Plant | 200 | | | • | | | | | | • | | |
| Land and Land Rights Structures and Improvements | 360 361 | \$ | 715,089.07 | \$ | - | \$ | | \$ | 0.04 | \$ | 715,089.11 | |
| · · | 362 | \$ | 37,683.26 | \$ | - | \$ | - | Э | 0.04 | \$ | 37,683.26 | |
| Receiving Wells | 363 | \$ | | \$ | - 151,972.97 | \$ | - | | | \$ | 37,683.26 | |
| Electric Pumping Equipment Diesel Pumping Equipment | 364 | \$ | 182,118.78 | \$ | 151,972.97 | \$ | - | | | \$ | 334,091.75 | |
| Other Pumping Equipment | 365 | \$ | 23,476.31 | \$ | - | \$ | - | | | Ф | 23,476.31 | |
| Total Pumping Plant | 303 | \$ | 958,367.42 | \$ | 151,972.97 | \$ | | \$ | 0.04 | \$ | 1,110,340.43 | |
| - Total Camping Chain | | Ψ. | 000,007.12 | Ψ | 101,012.01 | Ÿ | | Ť | 0.01 | _ | 1,110,010.10 | |
| Treatment and Disposal Plant | | | | | | | | | | | | |
| Land and Land Rights | 370 | \$ | _ | \$ | - | \$ | - | \$ | - | \$ | - | |
| Oxidation Lagoon Land and Land Rights | 370.1 | \$ | 105,031.55 | \$ | - | \$ | - | \$ | - | \$ | 105,031.55 | |
| Other Land and Land Rights | 370.2 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | |
| Structures and Improvements | 371 | \$ | 558,406.96 | \$ | 11,789.27 | \$ | - | \$ | - | \$ | 570,196.23 | |
| Treatment and Disposal Equipment | 372 | \$ | 10,710,422.61 | \$ | 296,243.29 | \$ | - | \$ | (0.02) | \$ | 11,006,665.88 | |
| Plant Sewers | 373 | \$ | 137,895.17 | \$ | 11,031.05 | \$ | - | \$ | - | \$ | 148,926.22 | |
| Outfall Sewer Line | 374 | \$ | 99,457.12 | \$ | - | \$ | - | \$ | - | \$ | 99,457.12 | |
| Other Treatment and Disposal Plant Equipment | 375 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | |
| Total Treatment and Disposal Plant | | \$ | 11,611,213.41 | \$ | 319,063.61 | \$ | - | \$ | (0.02) | \$ | 11,930,277.00 | |
| 0 - 151 / | | | | | | | | | | | | |
| <u>General Plant</u> | 200 | | | | | | | | | • | | |
| Land and Land Rights | 389 390 | \$ | - | • | | | | \$ | - | \$ | 244,436.50 | |
| Structures and Improvements Office Furniture and Equipment | 390 | \$ | 244,436.50 22,819.12 | \$ | - | | | \$ | - | \$ \$ | 22,819.12 | |
| Transportation Equipment | 392 | \$ | 507,234.45 | \$ | 28,820.90 | \$ | | \$ | | \$ | 536,055.35 | |
| Stores Equipment | 393 | \$ | 15,199.50 | \$ | 20,020.30 | Ψ | _ | \$ | | \$ | 15,199.50 | |
| Tools, Shop and Garage Equipment | 394 | \$ | 4,618.65 | Ψ | _ | | | Ψ | - | \$ | 4,618.65 | |
| Laboratory Equipment | 395 | \$ | 1,093.15 | \$ | 11,476.52 | | | | | \$ | 12,569.67 | |
| Power Operated Equipment | 396 | \$ | 700,141.71 | \$ | -, | | | | | \$ | 700,141.71 | |
| Communication Equipment | 397 | \$ | 154,168.65 | \$ | _ | | | | | \$ | 154,168.65 | |
| Other Tangible Property | 399 | \$ | 4,072.82 | ľ | | | | | | \$ | 4,072.82 | |
| Total General Plant | | \$ | 1,653,784.55 | \$ | 40,297.42 | \$ | - | \$ | - | \$ | 1,694,081.97 | |
| | | | | | | | | | | | | |
| Total Sewer Utility Plant in Service | | \$ | 21,204,471.16 | \$ | 545,941.25 | \$ | - | \$ | 0.02 | \$ | 21,750,412.43 | |
| | | | (Total to Pg. F-16) | | | | | | | | (Total to Pg. F-16) | |

NOTE: All entries should be supported by records that identify the property being added or retired, its location, and its original cost in as much detail as reasonably possible. Report in Column (f) entries reclassifying property from one account to another. Corrections of entries of the immediately preceding year should be recorded in Column (d) or Column (e) accordingly, as they are corrections of additions or retirements. Please explain any items in Columns (d), (e) and/or (f) in space provided below schedule. Use additional sheets if necessary.

Explanation

DEPRECIATION RESERVE (i.e., Accumulated Depreciation) - SEWER UTILITY PLANT

| Report below the information called for concerning the Depreciation similar method of depreciation reserve accounting. | Reserve of the repo | rting utility at end | d of the year and cha | nges during the | year and explai | n in the space pr | rovided below | any important adj | ustments made d | uring the year. Sho | w separately interes | st credits under a sinking fund or | |
|--|-----------------------|------------------------|---|------------------------------|-----------------|----------------------|----------------|-------------------|-------------------|---------------------|----------------------------------|--|--------------------------------------|
| DO NOT use composite rate when account rates have been pres | scribed by the Comm | nission. | | | | | | | | | | | |
| 2. Are rates shown in Column (c) below authorized by the Commiss | sion? Yes | s x | No | | | | | | | | | | |
| If the answer to Question No. 2 above is "yes", state whether the | authorization was b | y Commission O | rder or letter. | | Commission O | rder | 1 | | | | | | |
| State the date when authorized rates were made effective: | Various | 7 | | | | | - " | | | | | | |
| If subaccount rates are used, show computation below which was | s used to arrive at a | count rate show | n in the table below: | | | | | | | | | | |
| Computation is as follows: | o acoa to anno at a | oodin rato onon | THE THE MADIO DOLON. | | | | | | | | | | |
| companies to do tonome. | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | |
| | | | | Addition to | Reserve | | Retireme | ent of Property | | | | | |
| | | Annual Depreciation | Balance at Beginning | Annual Depreciation | Other | Book Cost | Cost of | Salvage | Net | Other | Balance at End | | |
| Description or Classification of Property (a) | Acct. No. (b) | Rate (c) | of Year (d) | Provision (e) | Credits (f) | of Property (g) | Removal (h) | Credit (i) | Retirement (j) | Changes (k) | of Year (I) | (m) | Amount (n) |
| Collection Plant | | | | | | | | | | | | Total Depreciation Expense = | |
| Structures and Improvements Collection Sewers | 351 352 | Various 0.00% | \$ 222,522.68 \$ - | \$ 22,047.69 \$ - | | | \$ - | | \$ - \$ - | \$ - | \$ 244,570.37 \$ - | | \$ 787,457.78 |
| Collection Sewers - Force Collection Sewers - Gravity | 352.1 352.2 | 2.00% 2.00% | \$ 134,128.32 \$ 1,745,674.80 | \$ 8,893.14 \$ 12,148.40 | | \$ - | | | \$ - \$ - | \$ - \$ - | \$ 143,021.46 \$ 1,757,823.20 | LESS: Amounts Charged to Clearing Accounts: | |
| Special Collection Structures Services to Customers | 352.3 353 | 0.00% Various | \$ - \$ 949,500.52 | \$ - \$ 70,692.60 | | | s - | | \$ - \$ - | s - | \$ - | PLUS: Allocation of Department | |
| Flow Measuring Devices Flow Measuring Installations | 354 355 | Various 0.00% | \$ 20,693.76 \$ - | \$ 2,204.88 \$ | | | | | \$ - \$ - | \$ - | \$ 22,898.64 \$ | | \$ 12,770.68 |
| Other Collection Plant Facilities | 356 | 0.00% | \$ - | \$ - | | | | | \$ - | | \$ - | Total Sewer Utility Depreciation | |
| Total Collection Plant | | | \$ 3,072,520.08 | \$ 115,986.71 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 3,188,506.79 | Expense: | \$ 800,228.46 (Total to Pg. F-13) |
| <u>Pumping Plant</u> Structures and Improvements | 361 | Various | £ 254.000.20 | \$ 20,739.94 | | \$ - | s - | | \$ - | s - | \$ 375,620.32 | Total Depreciation Reserve = Column (k): | \$ 12,336,002.67 |
| Receiving Wells Electric Pumping Equipment | 362 363 | 4.00% 0.00% | \$ 354,880.38 \$ 16,988.28 \$ 93,806.10 | | | \$ - \$ - \$ - | \$ - \$ - | | \$ - \$ - | \$ - \$ - | \$ 18,493.24 \$ 114,799.41 | PLUS: Allocation of Reserve on | \$ 12,330,002.07 |
| Diesel Pumping Equipment | 364 365 | 0.00% | \$ - | \$ - | | \$ - \$ - | \$ - | | \$ - \$ - | \$ - \$ - | \$ - \$ 13.657.36 | Common Plant: | |
| Other Pumping Equipment | 365 | 10.00% | , , | \$ 2,347.68 | | · | | | * | \$ - | | T. (D.) (D.) | |
| Total Pumping Plant | | | \$ 476,984.44 | \$ 45,585.89 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 522,570.33 | Total Depreciation Reserve Sewer Utility: | \$ 12,336,002.67 |
| <u>Treatment and Disposal Plant</u> Structures and Improvements | 371 | 3.70% | | \$ 18,271.41 | | \$ - | s - | | \$ - | \$ - | | Explanation of Items in Column (k): | |
| Treatment and Disposal Equipment Plant Sewers | 372 373 | Various Various | \$ 87,942.53 | \$ 535,845.15 \$ 2,731.38 | | \$ - \$ - | \$ - \$ - | \$ - | \$ - \$ - | \$ - \$ - | \$ 90,673.91 | | |
| Outfall Sewer Lines Other Treatment and Disposal Plant Equipment | 374 375 | 2.00% 0.00% | \$ 35,360.53 \$ - | \$ 1,989.24 \$ - | | \$ - \$ - | \$ - \$ - | | \$ - \$ - | \$ - \$ - | \$ 37,349.77 \$ - | our rates. | |
| Total Treatment and Disposal Plant | | | \$ 6,602,927.85 | \$ 558,837.18 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 7,161,765.03 | | |
| General Plant | | | | | | | | | | | | | |
| Structures and Improvements Office Furniture and Equipment | 390 391 | 0.00% Various | \$ 181,087.66 \$ 9,141.35 | | | \$ - \$ - | \$ - \$ - | | \$ - \$ - | \$ - \$ - | \$ 187,199.22 \$ 10,299.71 | | |
| Transportation Equipment Stores Equipment | 392 393 | Various Various | \$ 507,228.49 \$ 12,671.96 | \$ 6.00 | | \$ - \$ - | \$ - \$ - | | \$ - | \$ - \$ - | \$ 507,234.49 \$ 13,280.00 | | |
| Tools, Shop and Garage Equipment Laboratory Equipment | 394 395 | Various Various | \$ 801.06 \$ 671.58 | \$ 271.62 \$ 686.35 | | \$ - | \$ - \$ - | | \$ - \$ - | \$ - \$ - | \$ 1,072.68 \$ 1,357.93 | | |
| Power Operated Equipment | 396 | Various | \$ 559,261.34 | \$ 47,739.31 | | \$ - | \$ - | | \$ - | \$ - | \$ 607,000.65 | | |
| Communication Equipment Other Tangible Property | 397 399 | Various Various | \$ 123,265.61 \$ 1,983.47 | \$ 10,350.72 \$ 116.04 | | \$ - \$ - | \$ - \$ - | | \$ - \$ - | \$ - \$ - | \$ 133,616.33 \$ 2,099.51 | | |
| Total General Plant | | | \$ 1,396,112.52 | \$ 67,048.00 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,463,160.52 | | |
| Total Sewer Utility Plant | | | \$ 11,548,544.89 | \$ 787,457.78 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 12,336,002.67 | | |
| | | | (Total to Pg. F-16) | | | | | | | | (Total to Pg. F-16) | | |

For the calendar year of January 1 - December 31, 2023

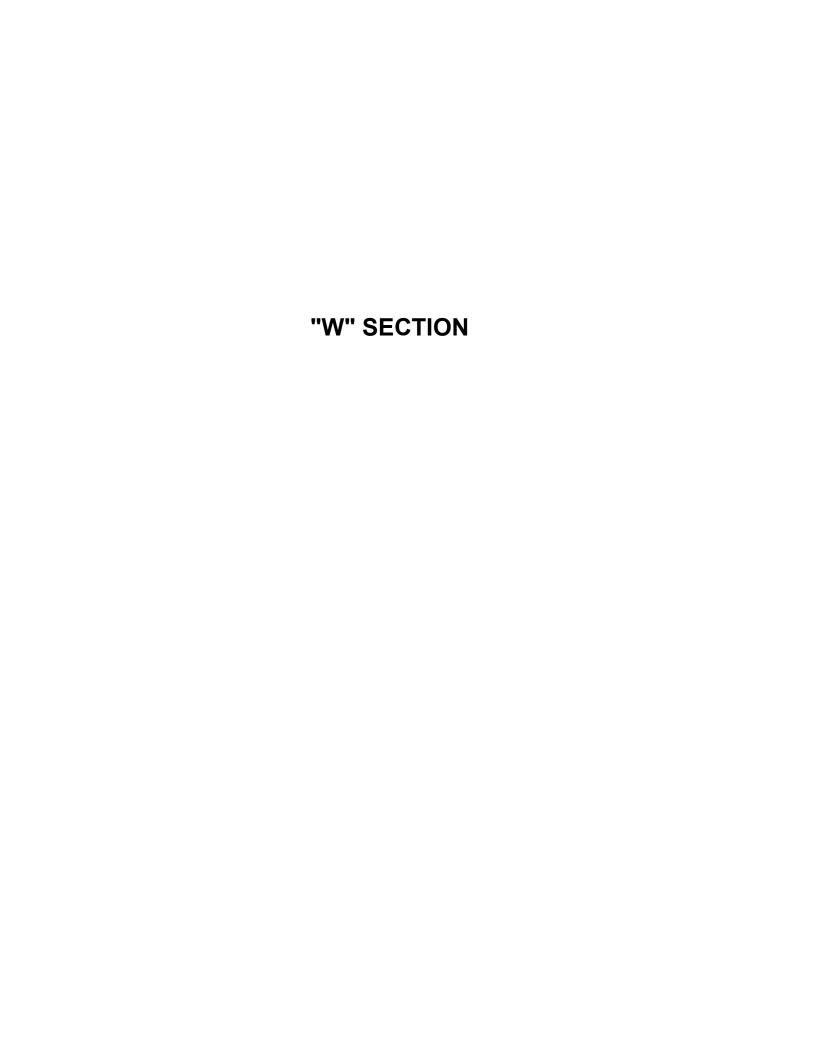
GENERAL INFORMATION SEWER PLANT (Please complete one page per each sewer plant)

| Brief general description of sewage treatment: | |
|--|--|
| See attachment specs | |
| | |
| | |
| | |
| Method of treatment: | |
| | |
| | |
| | |
| | |
| Brief general description of disposal system: | |
| | |
| | |
| | |
| Method of disposal: | |
| | |
| | |
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| | |
| Area served by sewage system: | |
| | |
| | |
| | |
| | |
| Date of construction of original plant: | |
| Population for which plant designed: | |
| | |
| Plant capacity in gallons per day: | |
| Average daily discharge of sewage during the year (measured in gallons): | |
| Maximum daily discharge of sewage during the year (measured in gallons): | |
| | |
| Important extensions of system, giving location, new territory covered and dates of beginning operation: | |
| | |
| | |
| | |
| | |
| | |
| | |
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| | |
| Other important changes, including new plant and equipment built or installed: | |
| | |
| | |
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| | |
| | |
| | |
| | |
| | |
| Is effluent disinfected? Yes No Seasonal | |
| Agent used (i.e., liquid or tablet chlorine, uv, etc.): | |
| | |
| How frequently is an effluent analysis reported to a government entity(s)? | |
| Were any reporting periods missed? Yes No | |
| How many times did effluent exceed limits? | |
| | |
| Please explain: | |
| | |
| | |
| | |
| | |
| What is efficiency of sewer plant? | |
| | |
| | |
| | |
| | |

SEWER INFORMATION PUMPING EQUIPMENT, SERVICE CONNECTIONS, COLLECTING, INTERCEPTOR, FORCE MAINS AND MANHOLES

| | Pumping Equipment | | Uı | nit | |
|---|---|-----|-----|-----|-----|
| | (a) | (b) | (c) | (d) | (e) |
| Location or Station Make or Type and Nameplate Data of Pump(s) | | | | | |
| Year Installed Rate Capacity (gpm) Size | | | | | |
| How Driven? | | | | | |
| Give nameplate data of motor: | | | | | |
| What preventative maintenance is given pumping equipment? | | | | | |
| | | | | | |
| Are manufacturer's instructions adhered to? | Yes No No | | | | |
| What, if any, repairs were accomplished on pumping equipment during the year? | | | | | |
| | | | | | |
| | Service Connections | | | | |
| Size (inches) Type (Cl, VCP, etc.) | | | | | |
| Total Active Service Connections (by size): No. at Beginning of Year | | | | | |
| No. Added During the Year No. Retired During the Year | | | | | |
| No. at End of Year Give full particulars concerning inactive connections: | | | | | |
| one fail paraculars concerning industre connections. | | | | | |
| | | | | | |
| | | | | | |
| | Collecting, Interceptor and Force Mains | | | | |
| | | | | | |

| Collecting, Interceptor and Force Mains | | | | | | | | | |
|---|------------------|-----|-----|-------------------|-----|-----|-------------|-----|-----|
| | Collecting Mains | | | Interceptor Mains | | | Force Mains | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| Size (inches) Type of Main (Cl, VCP, etc.) Length of Pipe (round to nearest foot) Beginning of Year Added During the Year Retired During the Year | | | | | | | | | |
| Size Construction Material Number Beginning of the Year Added During the Year Retired During the Year End of the Year | | | | | | | | | |



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| | | | Current Year | | Last Year | | | |
|---|----------------------------------|------------------------------------|---|----------------------------------|------------------------------------|--|----------------------------------|--|
| Particulars (a) | Acct. No. (b) | Average No. of Customers (c) | Gallons of Water Sold (d) | Amounts (e) | Average No. of Customers (f) | Gallons of Water Sold (g) | Amounts (h) | |
| Operating Revenues Unmetered Sales to General Customers: Unmetered Sales to Residential Customers Unmetered Sales to Commercial Customers Unmetered Sales to Industrial Customers Unmetered Sales to Industrial Customers Unmetered Sales to Public Authorities | 460.1 460.2 460.3 460.4 | | | \$ - | | | | (i) \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ |
| Total Unmetered Sales to General Customers | 460 | - | - | \$ - | - | - | \$ - | \$ - |
| Metered Sales to General Customers: Metered Sales to Residential Customers Metered Sales to Commercial Customers Metered Sales to Industrial Customers Metered Sales to Industrial Customers Metered Sales to Public Authorities | 461.1 461.2 461.3 461.4 | 11,129 1,286 36 24 | 546,592,131 203,144,275 188,161,064 10,876,904 | \$ 1,196,573.95 \$ 513,081.21 | 10,626 1,247 39 25 | 506,568,579 207,202,107 181,916,978 8,796,770 | \$ 1,241,703.62 \$ 486,900.64 | \$ (45,129.67) \$ 26,180.57 |
| Total Metered Sales to General Customers | 461 | 12,475 | 948,774,374 | \$ 6,143,230.35 | 11,937 | 904,484,434 | \$ 6,026,345.28 | \$ 116,885.07 |
| Private Fire Protection Service | 462 | 159 | - | \$ 4,846.32 | 158 | | \$ 4,453.12 | \$ 393.20 |
| Public Fire Protection Service | 463 | - | - | \$ 56,073.79 | | | \$ 55,896.76 | \$ 177.03 |
| Other Sales to Public Authorities | 464 | | | \$ - | | | | \$ - |
| Sales to Irrigation Customers | 465 | | | | | | | s - |
| Sales for Resale | 466 | | - | \$ - | | | | \$ - |
| Interdepartmental Sales | 467 | | - | \$ - | | | | \$ - |
| Total Sales of Water | | 12,634 | 948,774,374 | \$ 6,204,150.46 | 12,095 | 904,484,434 | \$ 6,086,695.16 | \$ 117,455.30 |
| Other Operating Revenues | | | | | | | | |
| Forfeited Discounts | 470 | | | | | | | - |
| Miscellaneous Service Revenues | 471 | | | \$ 245,228.06 | | | \$ 226,906.53 | \$ 18,321.53 |
| Rents from Water Property | 472 | | | \$ - | | | | \$ - |
| Interdepartmental Rents | 473 | | | | | | | \$ - |
| Other Water Revenues | 474 | | | \$ 57,862.44 | | | \$ 40,533.44 | \$ 17,329.00 |
| Total Other Operating Revenues | | - | - | \$ 303,090.50 | - | - | \$ 267,439.97 | \$ 35,650.53 |
| Total Water Operating Revenues | | 12,634 | 948,774,374 | \$ 6,507,240.96 | 12,095 | 904,484,434 | \$ 6,354,135.13 | \$ 153,105.83 |
| | | | - | (Total to Pg. F-13) | | | | |

1. Report below the information called for concerning sales of water by the respondent in each community (incorporated or unincorporated) served at any time during the year. For unmeasured sales, report the best estimates available.

2. The information to be shown below should be on the same basis as provided in Water Operating Revenues.

| | Meter | red Sales to General Cu (Account 461) | stomers | Unmeter | red Sales to General Custor (Account 460) | ners | Total | | |
|-------------------------------|------------------------------|--|------------------------------------|------------------------------|--|------------------------------------|------------------------------|--------------------------------------|------------------------------------|
| Community (a) | Operating Revenues (b) | Gallons Sold (000 Omitted) (c) | Average No. of Customers (d) | Operating Revenues (e) | Gallons Sold (000 Omitted) (f) | Average No. of Customers (g) | Operating Revenues (h) | Gallons Sold (000 Omitted) (i) | Average No. of Customers (j) |
| Holiday Hills | 445,623.35 | 30,410 | 445 | | | - | \$ 445,623.35 | 30,410 | 445 |
| Timber Creek | 56,930.64 | 4,896 | 24 | | | - | \$ 56,930.64 | 4,896 | 24 |
| Ozark Mountain | 107,063.43 | 4,682 | 170 | | | - | \$ 107,063.43 | 4,682 | 170 |
| Noel | 658,433.95 | 142,733 | 642 | | | - | \$ 658,433.95 | 142,733 | 642 |
| кмв | 383,222.97 | 25,487 | 530 | | | - | \$ 383,222.97 | 25,487 | 530 |
| Midland Water | 38,144.48 | 5,018 | 92 | | | - | \$ 38,144.48 | 5,018 | 92 |
| Bilyeu Ridge | 25,874.61 | 2,985 | 64 | | | - | \$ 25,874.61 | 2,985 | 64 |
| Moore Bend Water | 37,199.29 | 1,180 | 72 | | | - | \$ 37,199.29 | 1,180 | 72 |
| Riverfolk Water | 73,977.18 | 13,956 | 179 | | | - | \$ 73,977.18 | 13,956 | 179 |
| Taney Co Water | 241,606.94 | 29,797 | 472 | | | - | \$ 241,606.94 | 29,797 | 472 |
| Valley Wood Water and Sewer | 18,481.96 | 2,787 | 44 | | | - | \$ 18,481.96 | 2,787 | 44 |
| Franklin County Water | 42,100.58 | 10,097 | 194 | | | - | \$ 42,100.58 | 10,097 | 194 |
| Missouri Water (Empire Water) | 2,288,890.36 | 375,373 | 4,583 | | | - | \$ 2,288,890.36 | 375,373 | 4,583 |
| Lakeland Heights | 25,316.72 | 1,671 | 98 | | | - | \$ 25,316.72 | 1,671 | 98 |
| Whispering Hills | 16,180.57 | 1,231 | 46 | | | - | \$ 16,180.57 | 1,231 | 46 |
| Oakbrier | 19,210.76 | 2,731 | 57 | | | - | \$ 19,210.76 | 2,731 | 57 |
| Bolivar | 2,027,462.29 | 293,740 | 4,763 | | | - | \$ 2,027,462.29 | 293,740 | 4,763 |
| | | | | | | | | | |
| | | | | | | | \$ - | - | - |
| | | | | | | | \$ - | - | - |
| | | | | | | | \$ - | - | - |
| | | | | | | | \$ - | - | - |
| Total | \$ 6,505,720.08 | 948,774 | 12,475 | \$ - | - | - | \$ 6,505,720.08 | - 948,774 | 12,475 |
| | | | | | | | | | |

| | Private Fire Protection Service (Account 462) | | | Public Fire Protection Service (Account 463) | | | Total | | |
|---------------|--|--------------------------------------|------------------------------------|---|--------------------------------------|------------------------------------|------------------------------|--------------------------------------|------------------------------------|
| Community (a) | Operating Revenues (b) | Gallons Sold (000 Omitted) (c) | Average No. of Customers (d) | Operating Revenues (e) | Gallons Sold (000 Omitted) (f) | Average No. of Customers (g) | Operating Revenues (h) | Gallons Sold (000 Omitted) (i) | Average No. of Customers (j) |
| | | | | | | | \$ - | - | - |
| Empire Water | \$ 4,846.32 | | 159 | \$ 56,073.79 | | | \$ 60,920.11 | - | 159 |
| | | | | | | | \$ - | - | - |
| | | | | | | | \$ - | - | - |
| | | | | | | | \$ - | - | - |
| | | | | | | | \$ - | - | - |
| | | | | | | | \$ - | - | - |
| | | | | | | | \$ - | - | - |
| | | | | | | | \$ - | - | - |
| | | | | | | | \$ - | - | - |
| Total | \$ 4,846.32 | _ | 159 | \$ 56,073.79 | | _ | \$ - \$ 60,920.11 | - | 159 |
| Total | (Total to Pg. W-1) | (Total to Pg. W-1) | (Total to Pg. W-1) | (Total to Pg. W-1) | (Total to Pg. W-1) | (Total to Pg. W-1) | φ 60,920.11 | - | 159 |

Report below the information specified concerning water sold during the year to other water utilities or to public authorities for distribution to ultimate consumers. For unmeasured sales, report the best estimates available. The quantities reported should be those shown by the bill rendered to the purchasers

| Name of Other Water Utility (a) | Associated Utilities (b) | Non-Associated Utilities (c) | Municipalities (d) | Sales Within State Boundaries (e) | Export Across State Lines (f) |
|---------------------------------|--------------------------------|------------------------------------|-----------------------|--|--|
| 1 N/A | | | | | Lbe |
| 2 | | | | | |
| 3 | | | | | in the second se |
| 4 | | | | | (Miss |
| 5 | | | | | |
| 6 | | | | | Water |
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| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |

| Name of Other Water Utility (a) | Point of Delivery (g) | Pressure at Point of Delivery (h) | Gallons Sold (000 Omitted) (t) | Revenue (j) | Revenue Per M. Gallons (k) |
|---------------------------------|--------------------------|---|--------------------------------------|-------------------------|----------------------------------|
| 1 N/A 2 | | | | | |
| 3 | | | | | |
| 5 | | | | | |
| 7 8 | | | | | |
| 10 | | | | | |
| 12 | | | | | |
| 14 15 | | | | | |
| 16 17 | | | | | |
| 18 | | | | | |
| 20 | | | | | |
| 22 23 | | | | | |
| 7 24 25 Total | | | | | |
| Total | | | (Total to Pg. W-1) | \$ - (Total to Pg. W-1) | |

INTERDEPARTMENTAL SALES (ACCOUNT 467)

| Name of Other Department (a) | Basis of Charge to Other Department (b) | Point of Delivery (c) | Gallons (000 Omitted) (d) | Revenue (e) | Revenue Per M. Gallon (in Cents) (f) |
|---|--|-----------------------------|---------------------------------|-------------------------|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| Total Interdepartmental Sales (Acct. 467) | | | (Total to Pg. W-1) | \$ - (Total to Pg. W-1) | \$ - |

RENTS FROM WATER PROPERTIES (ACCOUNT 472)

- 1. Report below rents received during the year for use by others of property devoted to water operations by the utility.
- 2. Minor rents may be entered at the total amount for each class of such rents.
- 3. If rents are includible which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to this account.

 4. Designate if lessee is an associated company by placing an "X" in Column (b).

| Name of Lessee (a) | Assoc. Co. (b) | Description of Property (c) | Amount of Revenue for Year (d) |
|---|----------------------|--------------------------------|---|
| N/A | | | |
| | | | |
| | | | |
| Total Rents from Water Property (Acct. 472) | | | \$ - (Total to Pg. W-1) |

WATER OPERATION AND MAINTENANCE EXPENSES

| Particulars (a) | Acct. No. (b) | | Current Year (c) | Last Year (d) | Increase (Decrease) (e) | |
|--|---------------------------------|----------------|--------------------------------------|---|----------------------------|---|
| Source of Supply Expenses | | | | | | |
| Operation: Operation Supervision and Engineering Operation Labor and Expenses Purchased Water Miscellaneous Expenses | 600 601 602 603 | \$ \$ \$ | 591,721.03 - 269,076.26 | \$ - \$ 467,013.96 \$ - \$ 349,606.49 | \$ \$ \$ \$ | - 124,707.07 - (80,530.23) |
| Rents | 604 | \$ | - | \$ 1,704.29 | \$ | (1,704.29) |
| Total Source of Supply - Operation Expenses | | \$ | 860,797.29 | \$ 818,324.74 | \$ | 42,472.55 |
| Maintenance: Maintenance Supervision and Engineering Maintenance of Structures and Improvements Maintenance of Collecting and Impounding Reservoirs | 610 611 612 | \$ \$ \$ | 16,448.09 - - | \$ 11,281.28 \$ - \$ - | \$ \$ \$ | 5,166.81 - - |
| Maintenance of Lake, River and Other Intakes Maintenance of Wells and Springs Maintenance of Infiltration Galleries and Tunnels | 613 614 615 | \$ \$ | - - - | \$ - \$ - \$ | \$ \$ \$ | |
| Maintenance of Supply Mains Maintenance of Miscellaneous Water Source Plant | 616 617 | \$ | - | \$ - \$ - | \$ | |
| Total Source of Supply - Maintenance Expenses | | \$ | 16,448.09 | \$ 11,281.28 | \$ | 5,166.81 |
| Total Source of Supply Expenses | | \$ | 877,245.38 | \$ 829,606.02 | \$ | 47,639.36 |
| <u>Pumping Expenses</u> Operation: | | | | | | |
| Operation Supervision and Engineering Fuel for Power Production Power Production Labor and Expenses | 620 621 622 | \$ \$ \$ | - - - | \$ - \$ - | \$ \$ \$ | - - - |
| Fuel or Power Purchased for Pumping Pumping Labor and Expenses Expenses Transferred (Credit) | 623 624 625 | \$ | 950,365.89 - - | \$ 770,023.50 \$ - \$ - | \$ \$ \$ | 180,342.39 - - |
| Miscellaneous Expenses Rents | 626 627 | \$ | - - | \$ - \$ - | \$ \$ | 1 |
| Total Pumping - Operation Expenses | | \$ | 950,365.89 | \$ 770,023.50 | \$ | 180,342.39 |
| Maintenance: Maintenance Supervision and Engineering Maintenance of Structures and Improvements Maintenance of Power Production Equipment Maintenance of Pumping Equipment | 630 631 632 633 | \$ \$ \$ | : : | \$ - \$ - \$ - \$ - | \$ \$ \$ \$ | : : : |
| Total Pumping - Maintenance Expenses | | \$ | - | - | \$ | - |
| Total Pumping Expenses | | \$ | 950,365.89 | \$ 770,023.50 | \$ | 180,342.39 |
| Water Treatment Expenses Operation: Operation Supervision and Engineering Chemicals Operation Labor and Expenses Miscellaneous Expenses Rents | 640 641 642 643 644 | \$ \$ \$ \$ \$ | 159,034.67 167,736.27 1,573.37 | \$ 128,894.45 \$ 317,009.61 \$ 1,593.65 \$ - | \$ \$ \$ \$ \$ | 30,140.22 (149,273.34) (20.28) - |
| Total Water Treatment - Operation Expenses | | \$ | 328,344.31 | \$ 447,497.71 | \$ | (119,153.40) |
| Maintenance: Maintenance Supervision and Engineering Maintenance of Structures and Improvements Maintenance of Water Treatment Equipment | 650 651 652 | | | | \$ \$ \$ | - - - |
| Total Water Treatment - Maintenance Expenses | | \$ | - | \$ - | \$ | - |
| Total Water Treatment Expenses | | \$ | 328,344.31 | \$ 447,497.71 | \$ | (119,153.40) |
| Subtotal Water Operation Expenses | | \$ | 2,139,507.49 (Total to Pg. W-6) | \$ 2,035,845.95 (Total to Pg. W-6) | \$ | 103,661.54 (Total to Pg. W-6) |
| Subtotal Water Maintenance Expenses | | \$ | 16,448.09 (Total to Pg. W-6) | \$ 11,281.28 (Total to Pg. W-6) | \$ | 5,166.81 (Total to Pg. W-6) |

Indicates link to another worksheet within workbook

WATER OPERATION AND MAINTENANCE EXPENSES (Con't)

| Particulars (a) | Acct. No. (b) | Current Year (c) | Last Year (d) | Increase (Decrease) (e) | | | |
|--|------------------|------------------------------------|--------------------------------|-------------------------------|--|--|--|
| Transmission and Distribution Expenses | . , | ., | . , | . , | | | |
| Operation: Operation Supervision and Engineering | 660 | \$ 605,524.09 | \$ 449,817.67 | \$ 155,706.42 | | | |
| Storage Facilities Expenses | 661 | \$ - | 440,017.07 | \$ - | | | |
| Transmission and Distribution Lines Expenses Meter Expenses | 662 663 | \$ - | | \$ - \$ - | | | |
| Customer Installations Expenses Miscellaneous Expenses | 664 665 | \$ \$ | | \$ \$ | | | |
| Rents | 666 | \$ - | | \$ - | | | |
| Total Transmission and Distribution - Operation Expenses | | \$ 605,524.09 | \$ 449,817.67 | \$ 155,706.42 | | | |
| Maintenance: Maintenance Supervision and Engineering | 670 | \$ 256,881.32 | \$ 249,254.62 | \$ 7,626.70 | | | |
| Maintenance of Structures and Improvements | 671 | \$ - | \$ 249,234.02 | \$ 7,020.70 | | | |
| Maintenance of Distribution Reservoirs and Standpipes Maintenance of transmission and Distribution Mains | 672 673 | \$ \$ | | \$ \$ | | | |
| Maintenance of Fire Mains Maintenance of Services | 674 | \$ 10,645.60 | \$ 17,340.38 | \$ (6,694.78) | | | |
| Maintenance of Meters | 675 676 | \$ - \$ - | | \$ - | | | |
| Maintenance of Hydrants Maintenance of Miscellaneous Plant | 677 678 | \$ \$ | | \$ \$ | | | |
| | 0.0 | • | | * | | | |
| Total Transmission and Distribution - Maintenance Expenses | | \$ 267,526.92 | \$ 266,595.00 | \$ 931.92 | | | |
| Total Transmission and Distribution Expenses | | \$ 873,051.01 | \$ 716,412.67 | \$ 156,638.34 | | | |
| <u>Customer Accounts Expenses</u> Operation: | | | | | | | |
| Supervision | 901 | \$ 34,416.31 | | | | | |
| Meter Reading Expenses Customer Records and Collection Expenses | 902 903 | \$ 18,420.34 \$ 5,367.30 | \$ 26,713.62 \$ 5,308.02 | \$ 59.28 | | | |
| Uncollectible Accounts Miscellaneous Customer Accounts Expenses | 904 905 | \$ 113,234.52 \$ - | \$ 86,539.03 \$ | \$ 26,695.49 \$ | | | |
| · | 903 | · | | * | | | |
| Total Customer Accounts - Operation Expenses | | \$ 171,438.47 | \$ 150,206.64 | \$ 21,231.83 | | | |
| Customer Service & Information Expenses Operation: | | | | | | | |
| Customer Service & Information Expenses | 907 | | | - | | | |
| Total Customer Service & Information - Operation Expenses | | \$ - | - | - | | | |
| Sales Promotion Expenses | | | | | | | |
| Operation: Sales Promotion Expenses | 910 | | | \$ - | | | |
| Total Sales Promotion - Operation Expenses | | - | \$ - | - | | | |
| Administrative and General Expenses | | | | | | | |
| Operation: Administrative and General Salaries | 920 | \$ 464,616.81 | \$ 561,599.82 | \$ (96,983.01) | | | |
| Office Supplies and Other Expenses Administrative Expenses Transferred (Credit) | 921 922 | \$ 149,869.15 \$ (395,443.19) | | | | | |
| Outside Services Employed | 923 | \$ 1,584,468.38 | \$ 1,576,626.11 | \$ 7,842.27 | | | |
| Property Insurance Injuries and Damages | 924 925 | \$ 114,658.18 \$ | \$ 109,634.51 | \$ 5,023.67 | | | |
| Employee Pensions and Benefits | 926 | \$ 255,472.97 | \$ 152,021.38 | \$ 103,451.59 | | | |
| Franchise Requirements Regulatory Commission Expenses | 927 928 | \$ 40,411.09 | \$ - \$ 31,018.31 | \$ - \$ 9,392.78 | | | |
| Duplicate Charges (Credit) Institutional or Goodwill Advertising Expenses | 929 930.1 | \$ 4,208.90 | \$ - | \$ - | | | |
| Miscellaneous General Expenses | 930.2 | \$ 286,272.40 | \$ 1,731.07 \$ 318,754.16 | \$ 2,477.83 \$ (32,481.76) | | | |
| Research and Development Expenses Rents | 930.3 931 | \$ 7,728.60 | \$ - \$ 7,728.60 | \$ - | | | |
| Total Administrative and General - Operation Expenses | | \$ 2,512,263.29 | \$ 2,575,180.62 | \$ (62,917.33) | | | |
| Maintenance: Maintenance of General Plant | 932 | | | \$ - | | | |
| Maintenance of General Plant Total Administrative and General - Maintenance Expenses | 932 | - | \$ - | \$ - | | | |
| · | | | | • | | | |
| Total Administrative and General Expenses | | \$ 2,512,263.29 | \$ 2,575,180.62 | | | | |
| Subtotal Water Operation Expenses | | \$ 3,289,225.85 | \$ 3,175,204.93 | \$ 114,020.92 | | | |
| Subtotal Water Maintenance Expenses | | \$ 267,526.92 | \$ 266,595.00 | \$ 931.92 | | | |
| Subtotal - Water Operation Expenses (from Pg. W-5) | | \$ 2,139,507.49 | \$ 2,035,845.95 | | | | |
| Subtotal - Water Operation Expenses (from above) Total Water Operation Expenses | | \$ 3,289,225.85 \$ 5,428,733.34 | | | | | |
| | | (Total to Pg. F-13) | | | | | |
| Subtotal - Water Maintenance Expenses (from Pg. W-5) | | \$ 16,448.09 | \$ 11,281.28 | | | | |
| Subtotal - Water Maintenance Expenses (from above) Total Water Maintenance Expenses | | \$ 267,526.92 \$ 283,975.01 | \$ 266,595.00 \$ 277,876.28 | | | | |
| <u>'</u> | | (Total to Pg. F-13) | 2,570.20 | 5,550.10 | | | |
| | 1 | l . | | l . | | | |

Indicates link to another worksheet within workbook.

Indicates formula cell.

- 2. The quantities reported should be those shown by the bills rendered by the vendor.

 3. Provision is made in this schedule for designating water purchases according to certain statistical classifications by placing an "X(s)"in the appropriate Columns (b) to (i). Each purchase will appear in more than one classification.

| | Name of Vendor (a) | Associated Utilities (b) | Associated Non-Utilities (c) | Non-Associated Utilities (d) | Purchases Within State Boundaries (e) | Imports Across State Lines (f) | Point of Receipt (g) | Pressure at Point of Delivery (h) | Gallons Purchased (000 Omitted) (i) | Cost of Water Purchased (j) | Cost Per M. Gallons (k) |
|-------|--------------------------|--------------------------------|------------------------------------|------------------------------------|--|--|----------------------------|--|--|--------------------------------------|----------------------------------|
| N/A | | | | | | | | | | | Gallons (k) |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| Total | | | | | | | | | - | \$ - (Total to Pg. W-5) | |

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Report data requested for accounts as indicated. For Account 923, report total amount paid as well as amount applicable to water utility operation.

| Description of Item (a) | Total Amount Paid (b) | Amount Applicable to Water Utility Ops (c) |
|---|--|--|
| Acct. 923, Outside Services Employed - State total cost, nature of service and name of each person who was paid for services includible in this account, \$5,000 or more: | \$ 2,055,351.11 | \$ 1,584,468.38 |
| Table Ostide Coming Fundamed (And 1992) | \$ 2,055,351.11 | 4 504 400 00 |
| Total Outside Services Employed (Acct. 923) Acct. 924, Property Insurance - List hereunder major classes of expenses and also state extent to which utility is self-insured against insurable risks to its property: Premiums for Insurance Dividends Received from Insurance Companies (Credit) Amounts Credited to Acct. 261, Property Insurance Reserve Other Expenses (list major classes) Property Insurance Vechicle Insurance | \$ 2,055,351.11 \$ 128,114.55 \$ 11,587.05 | (Total to Pg. W-6) |
| | \$ - | \$ - |
| Total Property Insurance (Acct. 924) Acct. 925, Injuries and Damages - List hereunder major classes of expense. Also, state extent to which utility is self-insured against risks or injuries and damages to employees or others: Premiums for Insurance Dividend Received from Insurance Companies (Credit) Amounts Credited to Acct. 262, Injuries and Damages Reserve Expenses of Investigating and Adjusting Claims Costs of Safety and Accident-Prevention Activities Other Expenses (list major classes) | \$ 139,701.60 | \$ 114,658.18 (Total to Pg. W-6) |
| Total Injuries and Damages (Acct. 925) | - | (Total to Pg. W-6) |
| Total General Expenses | \$ 2,195,052.71 | |

| Amount | Services Paid to over \$5,000 |
|-------------|--|
| 6,152.11 | ELLIOTT EQUIPMENT COMPANY Total |
| \$22,395.53 | ENVIRONMENTAL WORKS, INC Total |
| \$8,633.75 | EUROFINS EATON ANALYTICAL LLC Total |
| 11,601.69 | FLYNN DRILLING COMPANY Total |
| 7,573.66 | FRANKLIN COUNTY LAB, LLC Total |
| 127,315.20 | HILLHOUSE PUMPING COMPANY LLC Total |
| 15,717.61 | HOWERTON CONSTRUCTION LLC Total |
| 85,236.80 | James Guerin/Rogers Septic Services, LLC Total |
| 15,776.47 | JOHN FABICK TRACTOR COMPANY Total |
| 9,885.00 | JOHN OCZKUS Total |
| 115,322.47 | Kenny Singer Construction Co., Inc Total |
| 9,600.00 | KEVIN D. PARRIGON Total |
| 24,488.75 | LANE HANNAH MOWING Total |
| 9,020.00 | LOGIC, INC Total |
| 10,452.92 | MIDCO DIVING & MARINE SERVICES INC Total |
| 14,455.80 | MISSION COMMUNICATIONS, LLC Total |
| 5,443.17 | OWN, INC Total |
| 28,408.37 | PACE ANALYTICAL SERVICES, LLC Total |
| 5,721.65 | SPEAR EXCAVATING LLC Total |
| 38,250.07 | STRICKLAND ENGINEERING, LC Total |
| 8,136.00 | TANKSPEK CORP Total |
| 6,140.47 | TOTAL GENERATOR SERVICE INC Total |
| 12,000.00 | TRU CLEANING, LLC Total |
| 10,350.39 | USIC LOCATING SERVICES, LLC Total |
| 52,028.56 | UTILITY SERVICE CO., INC Total |
| | |

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS (CON'T)

| Description of Item (a) | Total Amount Paid (b) | Amount Applicable to Water Utility Ops (c) |
|---|-----------------------------|--|
| Acct. 926, Employee Pensions and Benefits- Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts leaving the net balance in Acct. 926: Pension Accruals or Payments to Pension Funds Pension Payments Under Unfunded Basis Employees' Benefits (life, health, accident and hospital insurance, etc.) Expense of Educational and Recreational Activities for Employees Other Expenses (list major items) | \$ 300,918.77 | \$ 255,472.97 |
| Total Employee Pensions and Benefits (Acct. 926) | \$ 300,918.77 | \$ 255,472.97 |
| | | (Total to Pg. W-6) |

Acct. 928, Regulatory Commission Expense:

- 1. Give the particulars called for below concerning all expenses incurred during the year in connection with formal cases before regulatory commissions, or other regulatory bodies, or cases in which such a body was a party.

 2. Include in description the case, the name of the regulatory body and case or docket number.

 3. Include as expenses charged off during the year reported in Column (g) the amount of any deferred regulatory commission expenses amortized for the year.

| | E) | penses Incurred During \ | ear ear | Transferred | Charged Off | Off During Year | | |
|---|--|----------------------------------|------------------------------------|---|-------------|-----------------|--|--|
| Description of Case (a) | Assessed By Regulatory Commission (b) | Expenses of Utility (c) | Total (d) | to Miscellaneous Deferred Debits (Acct. 186) (e) | Acct. No. | Amount (g) | | |
| | \$ 40,411.09 | \$ - | \$ 40,411.09 | | | | | |
| Total Regulatory Commission Expense (Acct. 928) | \$ 40,411.09 | <u> </u> | \$ 40,411.09 (Total to Pg. W-6) | <u> </u> | | \$ - | | |
| Amortization of Deferred Regulatory Commission Expenses for previous year: Total charged off during the year: | | | - | | | | | |
| Acct. 930.2, Miscellaneous General Expenses: | (a) | | | Total (b) | | | | |
| Industry Association Dues | | | | | | | | |

| (a) | (b) | |
|--|-----------------------|--------------|
| Acct. 390.2, Miscellaneous General Expenses: Industry Association Dues Other Experimental & General Research Expenses Expense of corporate organization & of servicing outstanding securities of utility National institutional advertising expenses Local institutional advertising expenses Directors' fees and expenses Other Expenses (list major items) | \$ | 286,272.40 |
| Total Misc. General Expenses (Acct. 930.2) Acct. 922, Administrative Expenses Transferred (Credit), Please explain basis of computation of credit in space provided below. | \$ (Total to Pg. W-6) | 286,272.40 |
| Intercompany Allocation Entries | \$ | (395,443.19) |
| Total Administrative Expenses Transferred (Credit) (Acct. 922) | \$ (Total to Pg. W-6) | (395,443.19) |

Explanation

```
Net ch
               Originating Master Name
     ($253.65) ADAM APPLEGATE Total
     ($333.08) AIRGAS USA, LLC Total
     ($600.83) AMAZON BUSINESS Total
   ($9,263.64) AMAZON CAPITAL SERVICES, INC Total
       ($4.00) ANTONIO D. PENNA, JR Total
     ($243.43) ARAMARK Total
      ($27.09) AUTOMOTIVE RENTALS INC Total
     ($363.40) Automotive Rentals, Inc. Total
     ($117.90) Benchmark Graphics & Printing, LLC Total
        $0.00 BILL GRANT FORD Total
     ($335,90) BOLIVAR FARMERS EXCHANGE Total
       ($5.00) BRINTON SECURITY SERVICES Total
   ($2,613.28) C & C FARM AND HOME #107 Total
   ($2,888.15) CDL ELECTRIC Total
   ($4,669.60) CINTAS CORPORATION Total
  ($15,565.08) CITY OF BOLIVAR Total
      ($21.70) CITY OF MARIONVILLE Total
  ($46,287.88) CORE & MAIN LP Total
   ($7,263.60) CRAWFORD & COMPANY Total
   ($2,114.92) DAIOHS USA DBA JAVA DAVES COFFEE Total
     ($150.00) DENNIS HARMON WELDING INC Total
     ($814.37) DENNIS OIL COMPANY Total
  ($10,433.61) DNS Equipment LLC Total
   ($1,900.00) Electrical Solutions by Dale, LLC Total
  ($76,414.24) ELEMENT FLEET CORPORATION Total
     ($500.70) ELLIOTT EQUIPMENT COMPANY Total
     ($871.68) FABICK POWER SYSTEMS INC Total
   ($2,645.71) FASTENAL COMPANY Total
     ($209.78) FLYNN DRILLING COMPANY Total
   ($1,039.69) Forge Build TV LLC Total
     ($325.88) GRAINGER INC Total
  ($12,980.19) Hach Company Total
     ($138.92) HARRY COOPER SUPPLY COMPANY Total
   ($2,944.43) HAWKINS, INC Total
     ($380.29) IMPERIAL Total
     ($280.10) JAMES BRADSHAW Total
     ($362.73) JARED PURYEAR Total
     ($150.00) JEREMY WELLS Total
   ($1,211.82) JIM CARR OIL CO, INC Total
   ($3,100.18) JIMMY MICHEL MOTORS Total
   ($6,382.09) JOPLIN SUPPLY COMPANY Total
     ($375.00) JOSH SAMEK Total
     ($652.32) Journagan's True Value Total
  ($41,935.11) JPMorgan Chase Bank NA Total
     ($540.73) L&J Plumbing Supply Total
     ($861.60) LOU'S GLOVES, INC Total
```

- (\$10,622.83) ME-SHY LOCKSMITH LLC Total
 (\$3,096.51) MISSOURI DEPARTMENT OF REVENUE Total
 (\$1,000.00) MISSOURI STATE UNIVERSITY OUTREACH Total
 (\$3,346.12) O'Reilly Auto Parts Total
 (\$1,369.81) OZARKS COCA-COLA Total
 (\$41.08) POLK COUNTY ELECTRIC INC Total
 (\$494.34) PRECISION SMALL ENGINES, INC Total
 (\$1,187.13) QUARLES SUPPLY COMPANY, INC Total
 (\$1,738.82) R. E. PEDROTTI COMPANY INC Total
 (\$2,823.89) RAMSEY MEDIAWORKS LLC Total
 (\$8,371.68) SCHULTE SUPPLY INC Total
 (\$1,286.28) Spire Total
 (\$128.40) Staples Business Advantage Total
 (\$118.90) STEVE COX Total
- (\$1,522.33) UNITED SYSTEMS & SOFTWARE, INC Total

(\$757.28) TYNDALE COMPANY, INC Total

- (\$10,261.07) USA BLUE BOOK Total
- (\$4,426.82) WOOD MOTOR COMPANY FORD LLC Total

WATER UTILITY PLANT IN SERVICE

| Account Description (a) | Acct. No. (b) | В | Balance at Beginning of Year (c) | Additions During the Year (d) | Retirements During the Year (e) | Balance at End of Year (f) |
|--|---------------------|----|--|-------------------------------------|---------------------------------------|-------------------------------------|
| <u>Intangible Plant</u> Organization | 301 | \$ | 171.683.00 | | | \$ 171,683.00 |
| Franchise and Consents | 302 | \$ | 4,109.00 | | | \$ 4,109.00 |
| Miscellaneous Intangible Plant | 303 | \$ | 287,340.43 | \$ 1,007.46 | | \$ 288,347.89 |
| Total Intangible Plant | | \$ | 463,132.43 | \$ 1,007.46 | \$ - | \$ 464,139.89 |
| Source of Supply Plant | | | | | | |
| Land and Land Rights | 310 | \$ | 163,670.68 | \$ - \$ | - | \$ 163,670.68 |
| Structures and Improvements Collecting and Impounding Reservoirs | 311 312 | \$ | 1,909,240.34 | \$ - \$ - | \$ - \$ - | \$ 1,909,240.34 |
| Lake, River, and Other Intakes | 313 | \$ | - | \$ - | \$ - | \$ - |
| Wells and Springs | 314 | \$ | 2,788,520.23 | \$ 121,837.51 | - | \$ 2,910,357.74 |
| Infiltration Galleries and Tunnels Supply Mains | 315 316 | \$ | - 127,827.09 | \$ - \$ - | \$ - \$ - | \$ - 127,827.09 |
| Other Water Source Plant * | 317 | \$ | - | \$ - | \$ - | \$ - |
| Total Source of Supply Plant | | \$ | 4,989,258.34 | \$ 121,837.51 | - | \$ 5,111,095.85 |
| Pumping Plant | | | | | | |
| Land and Land Rights Structures and Improvements | 320 321 | \$ | - 25,484.02 | \$ - \$ 372,568.32 | \$ - \$ - | \$ 398,052.34 |
| Boiler Plant Equipment | 322 | \$ | 25,464.02 | \$ 737,701.51 | \$ - | \$ 737,701.51 |
| Other Power Production Equipment * | 323 | \$ | - | \$ - | \$ - | \$ - |
| Steam Pumping Equipment Electric Pumping Equipment | 324 325 | \$ | - 0.077.400.05 | \$ - \$ 257,212.20 | \$ - \$ - | \$ - 0.404.074.55 |
| Diesel Pumping Equipment | 325 | \$ | 2,877,162.35 | \$ 257,212.20 \$ - | \$ - | \$ 3,134,374.55 |
| Hydraulic Pumping Equipment | 327 | \$ | - | \$ - | \$ - | \$ - |
| Other Pumping Equipment * | 328 | \$ | - | \$ - | \$ - | \$ - |
| Total Pumping Plant | | \$ | 2,902,646.37 | \$ 1,367,482.03 | \$ <u>-</u> | \$ 4,270,128.40 |
| Water Treatment Plant | | | | | | |
| Land and Land Rights | 330 331 | \$ | - | \$ \$ | \$ \$ | \$ - |
| Structures and Improvements Water Treatment Equipment | 332 | \$ | 1,212,654.11 | \$ 159,586.77 | \$ - | \$ 1,372,240.88 |
| Total Water Treatment Plant | | \$ | 1,212,654.11 | \$ 159,586.77 | \$ - | \$ 1,372,240.88 |
| Transmission and Distribution Plant | | | | | | |
| Land and Land Rights Structures and Improvements | 340 341 | \$ | 4,232.12 | \$ \$ | \$ - \$ - | \$ 4,232.12 |
| Distribution Reservoirs and Standpipes | 341 | \$ | 11,102.77 3,564,906.09 | \$ 315,548.39 | \$ - | \$ 11,102.77 3,880,454.48 |
| Transmission and Distribution Mains | 343 | \$ | 10,930,251.45 | | \$ - | \$ 11,524,271.59 |
| Fire Mains | 344 | \$ | - | \$ - | - | \$ - |
| Services Meters | 345 346 | \$ | 11,206,108.38 5,366,092.92 | \$ 1,678,683.84 \$ 696,282.31 | \$ - \$ - | \$ 12,884,792.22 6,062,375.23 |
| Meter Installations | 347 | \$ | 109,811.09 | \$ - | \$ - | \$ 109,811.09 |
| Hydrants Other Transmission and Distribution Plant | 348 349 | \$ | 768,685.99 | \$ - | \$ - | \$ 768,685.99 |
| | 349 | | 24 004 400 04 | 0.004.504.00 | | \$ - |
| Total Transmission and Distribution Plant | | \$ | 31,961,190.81 | \$ 3,284,534.68 | - | \$ 35,245,725.49 |
| General Plant Land and Land Rights | 389 | \$ | 66,667.27 | \$ - | \$ - | \$ 66,667.27 |
| Structures and Improvements | 390 | \$ | 36,234.61 | \$ - | \$ - | \$ 36,234.61 |
| Office Furniture and Equipment | 391 | \$ | 232,560.47 | \$ - | \$ - | \$ 232,560.47 |
| Transportation Equipment | 392 | \$ | 998,116.17 | \$ 32,774.38 | \$ 44,496.48 | \$ 986,394.07 |
| Stores Equipment Tools, Shop and Garage Equipment | 393 394 | \$ | 19,801.39 164,015.77 | \$ - \$ 18,206.77 | \$ - \$ - | \$ 19,801.39 182,222.54 |
| Laboratory Equipment | 395 | \$ | 4,866.01 | \$ - | \$ - | \$ 4,866.01 |
| Power-Operated Equipment | 396 | \$ | 405,585.69 | \$ 340,975.10 | \$ - | \$ 746,560.79 |
| Communication Equipment Miscellaneous Equipment | 397 398 | \$ | 189,871.33 116,152.88 | \$ 144,489.96 \$ 11,195.41 | \$ \$ | \$ 334,361.29 127,348.29 |
| Other Tangible Property * | 399 | \$ | 28,605.08 | \$ 33,573.12 | \$ - | \$ 62,178.20 |
| Total General Plant | | \$ | 2,262,476.67 | \$ 581,214.74 | \$ 44,496.48 | \$ 2,799,194.93 |
| Total Water Utility Plant In Service | | \$ | 43,791,358.73 | \$ 5,515,663.19 | \$ 44,496.48 | \$ 49,262,525.44 |
| * Please attach a detailed explanation for these items. | | | (Total to Pg. F-16) | | | (Total to Pg. F-16) |
| i reade attach a detailed explanation of these literis. | 1 | | | | l | |

Please attach a detailed explanation for these items.

NOTE: All entries should be supported by records that identify the property being added or retired, its location, and its original cost in as much detail as reasonably possible. Report in Column (f) entries reclassifying property from one account to another. Corrections of entries of the immediately preceding year should be recorded in Column (d) or Column (e) accordingly, as they are corrections of additions or retirements. Please explain any items in Columns (d), (e) and/or (f) in space provided below schedule. Use additional sheets if necessary.

Explanation:

| 1. DO NOT use composite rate when account rates have been prescribed by the Commission. |
|---|
|---|

| 2. Are rates shown in Column (b) below authorized by the Commission? | Yes x | No | ľ |
|--|------------------|----|------------------|
| 3. If the answer to Question No. 2 above is "yes", state whether the authorization was by Commission | Order or letter. | | Commission Order |

Various

If subaccount rates are used, show computation below which was used to arrive at account rate shown in the table below: Computation is as follows:

4. State the date when authorized rates were made effective:

| | | | | Addition to | Reserve | | Retireme | nt of Property | | | | | |
|--|--|---------------------------------------|---|--|-------------------------|---------------------------------|---------------------------|--------------------------|--|--|--|--|--|
| Description or Classification of Property (a) | Acct. No. | Annual Depreciation Rate (c) | Balance at Beginning of Year (d) | Annual Depreciation Provision (e) | Other Credits (f) | Book Cost of Property (g) | Cost of Removal (h) | Salvage Credit (i) | Net Retirement (j) | Other Changes (k) | Balance at End of Year (I) | (m) | Amount (n) |
| Source of Supply Plant Structures and Improvements Collecting and Impounding Reservoirs | 311 312 | Various 0.00% | \$ 682,696.58 | 42,418.14 | | - | - | | - | - | \$ 725,114.72 \$ - | Total Depreciation Expense = Columns (e) and (f): | \$ 1,507,414.77 |
| Lake, River, and Other Intakes Wells and Springs | 313 314 | 0.00% 2.00% | \$ - \$ 694,508.72 | 53,125.50 | | - | - | | - | 7,797.38 | \$ - \$ 755,431.60 | LESS: Amounts Charged to Clearing Accounts: | \$ 37,438.29 |
| Infiltration Calleries and Tunnels Supply Mains Other Water Source Plant | 315 316 317 | 0.00% 2.00% 0.00% | \$ 33,959.84 \$ - | 2,526.84 | | - | - | | - | (241.46) | \$ 36,245.22 \$ - | PLUS: Allocation of Department on Common Plant: | \$ - |
| Total Source of Supply Plant | | | \$ 1,411,165.14 | \$ 98,070.48 | s - | s - | s - | s - | \$ - | \$ 7,555.92 | \$ 1,516,791.54 | Total Water Utility Depreciation | |
| Pumping Plant Structures and Improvements Boiler Plant Equipment | 321 322 | Various 0.00% | \$ 27,757.80 | \$ 8,232.61 | | | s - | | \$ - \$ - | \$ (6,963.83) | \$ 29,026.58 | Expense: Total Depreciation Reserve = | \$ 1,469,976.48 (Total to Pg. F-13) |
| Other Power Production Equipment Steam Pumping Equipment | 323 324 325 | 0.00% 0.00% Various | \$ - | \$ 12,420.22 | | s - | s - | | \$ - \$ - | \$ 0.22 | \$ 12,420.22 \$ - \$ 2.225.493.35 | Column (k): | \$ 18,349,165.85 |
| Electric Pumping Equipment Diesel Pumping Equipment Hydraulic Pumping Equipment | 326 327 | 0.00% 0.00% | \$ 2,006,643.42 | \$ 218,849.71 | | \$ - | \$ - | | \$ - \$ - | \$ 0.22 | \$ - \$ - | Common Plant: | |
| Other Pumping Equipment Total Pumping Plant | 328 | 0.00% | \$ 2.034.401.22 | \$ 239,502.54 | s - | S - | S - | \$ - | \$ - | \$ (6,963.61) | \$ 2,266,940.15 | Total Depreciation Reserve Water Utility: | \$ 18,349,165.85 |
| Water Treatment Plant | | | | | | | | | | , | | Explanation of Items in Column (j): Note: The 37,438.29 in the Less Amo | |
| Structures and Improvements Water Treatment Equipment | 331 332 | 0.00% 2.90% | \$ - \$ 154,693.19 | \$ 37,105.66 | | \$ - \$ - | \$ - \$ - | | \$ - \$ - | \$ - | \$ - \$ 191,798.85 | clearing accounts includes amortization included in our rates | n of CIAC which is |
| Total Water Treatment Plant | | | \$ 154,693.19 | \$ 37,105.66 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 191,798.85 | | |
| Structures and Improvements Distribution Reservoirs and Standpipes Transmission and Distribution Mains Fire Mains | 341 342 343 344 | 2.50% Various Various 0.00% | | \$ 111.00 \$ 90,134.02 \$ 217,034.06 \$ - | | \$ - \$ - \$ - | \$ - \$ - \$ - | | \$ - \$ - | \$ - \$ - \$ 2,384.68 \$ | \$ 3,471.17 \$ 2,205,216.09 \$ 4,417,318.00 | | |
| Services Meters Meter Installations Hydrants | 345 346 347 348 | 2.50% Various 2.50% | \$ 744,812.07 \$ 124,202.17 | \$ 305,824.50 \$ 284,273.01 \$ 1,743.36 \$ 15,373.80 | | \$ - \$ - | \$ - \$ - \$ - | s - | \$ - \$ - | \$ 2,523.39 \$ (2,581.11) \$ - \$ - | \$ 4,516,972.30 \$ 1,026,503.97 \$ 125,945.53 \$ 346,493.02 | | |
| Other Transmission and Distribution Plant | 349 | 0.00% | \$ - | | | | | | \$ - | | \$ - | | |
| Total Transmission and Distribution Plant | | | \$ 11,725,099.37 | \$ 914,493.75 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 2,326.96 | \$ 12,641,920.08 | | |
| Structures and Improvements Office Furniture and Equipment Transportation Equipment Stores Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power-Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Property | 390 391 392 393 394 395 396 397 398 399 | 6.43% | \$ 15,317.28 \$ 94,985.39 \$ 3,294.69 \$ 468,737.18 \$ 133,684.47 \$ 54,229.06 \$ 15,908.56 | \$ 16,789.80 \$ 110,246.35 \$ 792.12 \$ 6,806.70 \$ 279.36 \$ 53,682.23 \$ 12,691.21 \$ 7,459.80 \$ 8,579.53 | | | \$ 5 5 5 5 5 5 | \$ (24,626.92) \$ - | \$ 19,869.56 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | \$ 16,109.40 \$ 101,792.10 \$ 3,574.05 \$ 522,419.41 \$ 146,375.68 \$ 67,472.74 \$ 24,488.09 | | |
| Total General Plant | | | | \$ 218,242.34 | | \$ 44,496.48 | | \$ (24,626.92) | | \$ 83.89 | | | |
| Total Water Utility Plant In Service | | | \$ 16,858,617.48 (Total to Pg. F-16) | \$ 1,507,414.77 | \$ - | \$ 44,496.48 | \$ - | \$ (24,626.92) | \$ 19,869.56 | \$ 3,003.16 | \$ 18,349,165.85 (Total to Pg. F-16) | = | |

RESERVOIRS, STANDPIPES, PRESSURE TANKS AND PURIFICATION SYSTEMS

| Particulars (a) | Unit 1 (b) | Unit 2 (c) | Unit 3 (c) | Unit 4 (d) | Unit 5 (e) | Unit 6 (f) |
|---|---------------|---------------|---------------|---------------|---------------|---------------|
| | (-) | (-) | (-) | (-/ | (-) | (-) |
| Reservoirs Identification Number, Name or Description of Each | | | | | | |
| Elevation of Relief | | | | | | |
| Use (source of supply or clear water) | | | | | | |
| Kind (earthen or masonry) Covered or Open | | | | | | |
| Elevation Above Pumping Station | | | | | | |
| Distance from Pumping Station | | | | | | |
| Inside Dimensions Total Capacity in Gallons | | | | | | |
| Total Capacity in Gallons | | | | | | |
| Standpipes or Elevated Tanks | | | | | | |
| Identification Number, Name or Description of Each | | | | | | |
| Material (steel, concrete, etc.) Height of Water Column | | | | | | |
| Diameter of Tank | | | | | | |
| Height of Tank | | | | | | |
| Elevation of Inlet above Pumping Station Distance from Pumping Station | | | | | | |
| Capacity in Gallons | | | | | | |
| | | | | | | |
| <u>Pressure Tanks</u> Identification Number, Name or Description of Each | | | | | | |
| Material (steel, concrete, etc.) | | | | | | |
| Length of Tank | | | | | | |
| Diameter of Tank | | | | | | |
| Capacity in Gallons | | | | | | |
| Purification Systems | | | | | | |
| Description of Pretreatment, if any | | | | | | |
| Purpose of Plant - filter, soften, etc. Type of Aerators | | | | | | |
| Sedimentation | | | | | | |
| Dimension of Each Settling Basin | | | | | | |
| Kind of Coagulant Pounds per Million Gallons | | | | | | |
| Sand Filtration - Slow or Rapid | | | | | | |
| Number of Beds | | | | | | |
| Open or Covered | | | | | | |
| Surface Dimensions Capacity of Beds - Gallons per Day | | | | | | |
| Mixing Units - Type | | | | | | |
| Dimensions | | | | | | |
| Flocculators - Type Dimensions | | | | | | |
| Sterilization - Is Water Sterilized | | | | | | |
| Agent Used (liquid, chorine, etc.) | | | | | | |
| Chlorinating Equipment | | | | | | |
| Manufacturer Type | | | | | | |
| Point of Application | | | | | | |
| Pounds per Million Gallons | | | | | | |
| Pressure Filters Type of Each | | | | | | |
| Capacity of Each | | | | | | |
| Hardness of Water Treated | | | | | | |
| Corrosion Control - Chemical Agent | | | | | | |
| Pounds per Million Gallons Type of Feeders (dry or slurry) | | | | | | |
| Total H.P. of All Motors Used in Plant | | | | | | |
| Frequency of Water Analysis | | | | | | |
| -, | L | | | | - | |

Liberty Utilities (Missouri Water) LLC d/b/a Liberty

| Sites | PWS - DNR MO#'s | # of Wolls | Mater | Wastewater | Ground storage tank | Pressure tanks | Elevated / Standpipe tank |
|--------------------------------------|--------------------------|-------------|-------|------------|---|-----------------------------------|---|
| Sites | FW3 - DINK WIO# S | # UI VVEIIS | water | wastewater | Steel | Steel | Elevateu / Stanupipe tank |
| Holiday Hills | MO5190947 | 2 | Х | | 2 - 100,000 gal tanks | 2 - 10,000 gal tank | |
| noliday nilis | WO5190947 | | ^ | | 2 - 100,000 gai taliks | 2 - 10,000 gai tank | |
| Ozark Mtn | MO5198285 | 1 | Х | | 1 - 100,000 gal tank | 1 - 10,000 gal tank | |
| Mechanical Plant | WW Permit # M00100391 | | ^ | Х | 1 - 100,000 gai talik | 1 - 10,000 gai talik | |
| iviechanicai Plant | WW Permit # MO0100391 | | | ^ | | | |
| Timber Creek | MO6191991 | 2 | Х | | 1 - 100,000 gal tank | 1 - 10,000 gal tank | |
| Mechanical Plant | WW Permit # M00103063 | | ^ | Х | 1 - 100,000 gai talik | 1 - 10,000 gai talik | |
| Wiechanical Flant | WWW FEITHIL # WIGO103003 | | | | | | |
| КМВ | | | | | | | |
| Locations | | | | | | | |
| Catawissa, MO | MO6036135 | 1 | Х | | | small steel pressure tank | |
| Cedar Hills, MO | MO6048252 | 1 | Х | | | | 50,000 gal steel standpipe |
| High Ridge Manor , House Springs, MO | MO6036060 | 1 | X | | | 1 - 10,000 gal tank | 55/555 851 555 555 |
| Warren Wood Supd, House Springs, MO | MO6036084 | 1 | Х | | | small steel pressure tank | |
| Crest View Acres Pacific, MO | MO6036074 | 1 | X | | | 1 - 5,000 gal tank | |
| Lakewood Hills Pacific, MO | MO6036049 | 1 | Х | | 10,000 gal concrete tank | , 5 | |
| Scotsdale, MO | MO6036062 | 1 | Х | | 50,000 gal concrete tank | | |
| Franklin County Water | MO6036009 | 1 | Х | | | | 50,000 gal steel standpipe |
| | | | | | | | |
| KMB | | | | | | | |
| Cape Rock, Cape Girardeau, MO | WW Permit # MO0056332 | | | X | | | |
| | | | | | | | |
| Noel | MO5010577 | 5 | Х | | 240,000 gal concrete tank / 160,000 gal concrete tank | | 140,000 gal steel standpipe |
| | | | | | | | |
| Taney Co | | | | | | | |
| Locations | | | | | | | |
| In Taney Co | | | | | | | |
| Red Rock | MO5036180 | 1 | Х | | 1 - 10,000 gal tank | | |
| Honey Lane | MO5036180 | 1 | Х | | | small steel pressure tank | |
| Valley View | MO5036180 | 1 | Х | | | small steel pressure tank | |
| Lakeway | MO5036223 | 1 | Х | | | | 50,000 gal steel standpipe |
| Marine Barrel | NOF026447 | 2 | Х | | | | |
| Moore Bend | MO5036117 | 2 | X | | | small steel pressure at each well | |
| Nixa Area | | | | | | | |
| Locations | | | | | | | |
| Midland Water | MO5040176 | 1 | Х | | 1 - 10,000 gal tank | small steel pressure tank | |
| Bilyeu Ridge Water | MO5036027 | 1 | X | | 2 - 10,000 gal tanks | small steel pressure tank | |
| River Fork Water | MO5036315 | 1 | Х | | -/ 0 | | 50,000 gal steel standpipe |
| Valley Woods Water | MO5031152 | 1 | Х | | 1 - 10,000 gal tank | small steel pressure tank | |
| Valley Woods Wastewater | WW Permit # MO0116971 | | | Χ | | | |
| | · | | | | | | |
| Aurora & Verona | MO5010038 | 5 | Х | | | | 300,000 gal steel standpipe / 400,000 elevated steel tank |
| Marionville | MO5010499 | 2 | Х | | | | 300,000 gal steel standpipe / 100,000 elevated steel tank |
| | | | ļ | | | | |
| Owens Properties | | | | | | | |
| RD Sewer | WW MO0096881 | | | Х | | | |
| Oakbrier | MO4036026 | 1 | х | | | small steel pressure tank | |
| Whispering Hills | MO4036095 | 1 | х | | | small steel pressure tank | |
| Lakeland Heights | MO4036069 | 1 | х | | | small steel pressure tank | |
| Cause Farm | MAIN MACO 127020 | | | | | | |
| Savers Farm | WW MO0137839 | | | | | | |

Revised Well Data September 2018

| | | | | 1 | | |
|--|----------------------|------------------------------------|----------------------------------|------------------------------|-----------------------------------|--|
| Well #1 abandoned in 1999 | Well#2 1943 | Well#3 1943 | Well#4 1966 | Well#5 1983 | Well#6 2000 | |
| Address | 215 e Jefferson | 110 w Locust | 1424 s Lillian | 814 s Killingsworth | 2703 w tower dr | |
| Total Depth | 1018' | 1056' | 1111' | 1200' | 1195' | |
| Casing Material | Steel | Steel | Steel | Steel | Steel | |
| Size of hole below casing point | 10'' | 10'' | 10'' | 12.25" | 14" to 850' then 12" to bottom | |
| Ground Elevation at well | 1046' | 1075' | 1109' | 1116' | 1130' | |
| Initial Static water elevation | 1001' | 997 | 979 | 981 | 940 | |
| Initial Draw Down and yield | 27'@ 535gpm | 31'@ 400gpm | 26'@700gpm | 100'@680gpm | 187'@680gpm | |
| Motor Size (HP) | 75 | 50 | 75 | 75 | 100 | |
| Motor Rebuilt or replaced | 2009 Rebuilt | 2014 Rebuilt | 2010 Rebuilt | 2018 Replaced | 2018 Replaced | |
| Pump Rebuilt or replaced | 1996 replaced | 1995 replaced | 1999 replaced | 2013 rebuilt | 2018 Replaced | |
| Capacity | 600gpm | 480gpm @61 psig | 685gmp @57psig | 750gpm@50psig | 650gpm@psig | |
| Pump Setting | 240' | 305' | 280' | 400' | 540' | |
| Pump Elevation | 806 | 825 | 829 | 716 | 590 | |
| Size of discharge pipe | 6'' | 6'' | 8" | 8" | 6" | |
| Meter Manufacturer, size and age | fox bore 6'' 2014 | Fox Boro 6'' 2012 | Fox Boro 8'' 2012 | Fox Boro 8'' 2011 | Elster 6" 2018 | |
| ser# | | cc 79-95453 | 6003621 | f310573936 | HOOO140295 | |
| Standby Power | none | Cummins Generator 1999 125kw | Kohler Generator1998 105kw | Onan Generator 1997 180kw | Onan Generator 2000 250KW | |

Revised Well Data September 2018

| Static water elevation | 1/25/94 981 9/5/95 951 10/1/96 934 4/1/2012 960 7/1/2013 966 6/10/15 918 5/10/16 903 4/12/17 910 6/2018 908 | 1/25/94 975 9/5/95 931 4/1/2012 910 7/1/2013 910 7/9/2014 921 6/10/15 911 5/10/16 906 4/12/17 904 6/2018 926 | 1/25/94 976 9/5/95 931 4/1/2012 954 7/1/2013 969 7/9/2014 989 6/10/15 1011 5/10/16 1011 4/12/17 1006 6/2018 1023 | 1/25/94 981 4/8/94 979 9/5/94 911 4/1/2012 930 7/01/2013 941 7/9/2014 1122 6/10/15 1130 5/10/16 1130 4/12/17 1180 6/2018 1160 | 06/06/2000 940 04/01/2012 940 7/01/2013 1000 7 /9/2014 950 6/10/15 965 5/10/16 970 4/12/17 965 6/2018 945 |
|------------------------|---|--|--|--|--|
| Latitude | 37.61569 | 37.6132 | 37.60021 | 37.60689 | 37.59881 |
| Longitude | -93.413 | -93.4095 | -93.41527 | -93.43489 | -93.44211 |
| Tower Elevation | none | 1218 | 1218 | none | 1318.6 175.5 tower height at overflow |

Explain any important items included in Column (h).
 New mains are those laid primarily for the purpose of serving new customers; replacements are mains laid to serve customers already receiving water service, regardless of the size of mains replaced.

| Kind of Pipe | | In Use at | | Added During the Year (in feet) | | Retirements | Adjustments | In Use at |
|---|------------------------------|---|---|---------------------------------|--------------|-------------------------------------|------------------------------------|--|
| (case iron, galvanized, steel, concrete, asbestos, plastic, etc.) (a) | Diameter in Inches (b) | n Inches (in feet) New Mains Replacemen | | Replacements (e) | Total (f) | During the Year (in feet) (g) | Debit (Credit) (in feet) (h) | In Use at End of Year (in feet) (ii) (iii) |
| Transmission Mains: | | | | | - | | | - Miss |
| | | | | | - | | | - souri |
| | | | | | - | | | Vater) |
| | | | | | - | | | - FC d |
| | | | | | - | | | d/b/a Liberty |
| Total Transmission Mains Distribution Mains: | | - | - | - | - | - | - | - iberty |
| Distribution wains. | | | | | - | | | 1 |
| | | | | | - | | | - |
| | | | | | - | | | 1 |
| | | | | | - | | | - |
| | | | | | | | | |
| | | | | | - | | | - |
| | | | | | - | | | - |
| | | | | | - | | | - |
| | | | | | - | | | - |
| Total Distribution Mains | | - | - | - | - | - | - | - |

| SERVICES | | | | | |
|------------------------------|-------------------------------|---------------------------------|--|--------------------|---|
| | Utility Owned Services In Use | | | | |
| Size and Kind of Pipe (a) | Beginning of Year (b) | Added During the Year (c) | Removed or Disconnected During the Year (d) | End of Year (e) | Services In Use at End of Year not Included in Plant Accts. (f) |
| | | | | - - - | |
| | | | | - | |
| Total | - | - | - | - | - |

METERS

| | | | Number of Utility Owned Meters | | | | | |
|--|----------------|-----------------------------|------------------------------------|---|---------------------------|--|--|--|
| Use (a) | Size (b) | Beginning of Year (c) | Added During the Year (d) | Removed or Disconnected During the Year (e) | End of the Year (f) | Number of Meters Owned by Customers in Use at End of Year (g) | | |
| In Residential Use: | 5/8-3/4 | 10,575 | 5,237 | | 15,812 | | | |
| | 3/0-3/4 | 10,575 | 3,237 | | | | | |
| | | | | | - | | | |
| Total in Residential Use In Commercial Use: | | 10,575 | 5,237 | - | 15,812 | | | |
| Commercial Use: | 1", 2", 3", 4" | 1,230 | 791 | | 2,021 | | | |
| | | | | | - | | | |
| | | | | | - | | | |
| Total in Commercial Use | | 1,230 | 791 | - | 2,021 | | | |
| In Industrial Use: | 1", 2", 3", 4" | 39 | - | 4 | 35 | | | |
| | | | | | - | | | |
| | | | | | - | | | |
| Total in Industrial Use In Public Use: | | 39 | - | 4 | - 35 | | | |
| In Public Use: | 1", 2", 3", 4" | 25 | - | 1 | 24 | | | |
| Total in Public Use In Wholesale Use | | 25 | - | 1 | 24 | | | |
| | | | | | - | | | |
| Total in Wholesale Use | | - | - | - | - | | | |
| Changes in/out of stock | | | | | - | | | |
| Total All Meters | | 11,869 | 6,028 | 5 | 17,892 | | | |

HYDRANTS

| | | Number of Utility Owned Hydrants | | | | | | |
|--|--|------------------------------------|--------------------------------------|--|--|--|--|--|
| Description (size of branch or valve opening, manufacturer type, number and size of nozzles, etc.) (a) | No. in Service at Beginning of the Year (b) | Added During the Year (c) | Removed During the Year (d) | No. in Service at End of Year (e) | Customer Owned Hydrants in Service End of Year (f) | | | |
| Public Fire Protection: | | | | | | | | |
| | 1,299 | - | | 1,299 | | | | |
| Total Public Fire Protection | 1,299 | - | - | 1,299 | | | | |
| Private Fire Protection: | | | | | | | | |
| | | | | - | | | | |
| Total Private Fire Protection | - | - | - | - | | | | |
| Total Hydrants Other than Fire: | | | | - | | | | |
| Total Hydrants | 1,299 | _ | _ | 1,299 | | | | |

Indicates formula cell.

POWER, PUMPING AND PURCHASED WATER STATISTICS

| Particulars (a) | | Purchased Water (b) | Electric Power (c) | Total All Methods (e) |
|---|--|------------------------------------|------------------------------|-----------------------------|
| Gallons Station Pumping into Distribution Main: | | | | |
| January | | | 76,839,425 | 76,839,425 |
| February March | | No Water Purchased | 84,102,078 99,280,050 | 84,102,078 99,280,050 |
| April | | | 93,808,641 | 93,808,641 |
| May | | | 65,972,602 | 65,972,602 |
| June | | | 85,521,160 | 85,521,160 |
| July | | | 96,416,703 | 96,416,703 |
| August September | | | 113,002,952 98,769,692 | 113,002,952 98,769,692 |
| October | | | 87,404,496 | 87,404,496 |
| November | | | 80,097,762 | 80,097,762 |
| December | | | 79,873,718 | 79,873,718 |
| Total for Year | | \$ - | 1,061,089,279 | 1,061,089,279 |
| Maximum gallons pumped by all methods in any one day: | | Date | | |
| Minimum gallons pumped by all methods in any one day | | Date | | · |
| | |] Date | | |
| Total gallons of water passed through customers' meters during year: | 948,774,374 | | | |
| Total gallons of first stage pumping (estimated if not metered)*: | | | | |
| Type of power used for first stage pumping: | Electric | | | |
| | | | | |
| | Ameren Missouri, Carro | I Electric Cooperative, Lib | erty Utilities, Ozark | |
| Utility supplying electricity for pumping: | Border Electric, Ozark E Valley Electric Cooperat | lectric Cooperative, Silver ive | leaf Resort, White River | |
| Total amount paid for electric demand - kilowatts: | \$ 37,171.62 |] | | |
| Total amount paid for electric energy-kilowatt hours: | \$ 234,764.76 |] | | |
| Total amount paid for electricity for pumping during year: | \$ 366,263.21 |] | | |
| Total amount of electricity used for pumping - kilowatt hours: | 2,691,754 |] | | |
| Measured or estimated gallons of water used in backwashing during year: | |] | | |
| Measured or estimated gallons of water in blowing settling basin: | |] | | |
| Range of pressure on mains as measured at station: (ordinary) | 60 psi | | | |
| Average static head against which pumps work: (in fact) | 10 psi | | | |
| If water is purchased for resale, indicate the following: | | | | |
| Vendor: | NONE | | | |
| Point of Delivery: | NONE | | | |
| If water is sold to other water utilities for redistribution, list names of such utilities below: | | | | |
| NONE | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| * First stage pumping applies only when water is pumped twice before entering distribution s | system and the term is defined a | s numning from source of | supply to suction well or re | eservoir from |
| First stage pumping applies only when water is pumped twice before entering distribution s which water is pumped into distribution mains. | system and the term is delified a | a pamping nom source of | auppiy to auction well of fe | SOLVUII IIUIII |

Indicates formula cell.

PUMPING STATION EQUIPMENT

Use separate columns for each pump and associated power equipment. Use additional sheets if necessary. For pumps, use only those lines applicable to the unit.

| Particulars (a) | (b) | (c) | (d) | (e) |
|---|--------------------|-----|-----|-----|
| Pumping Equipment lentification number or description of well or other source f supply to which pump is connected: | See Attached Specs | | | |
| dentification number, description, etc of each pump: | | | | |
| Type (displacement, centrifugal, air life, turbine, etc.): | | | | |
| Purpose of pump (low lift, distribution, etc.): | | | | |
| Manufacturer: | | | | |
| ated Capacity (gallons per minute): | | | | |
| Discharge Head (in feet): | | | | |
| Revolutions or Strokes Per Minute: | | | | |
| lumber of Stages: | | | | |
| Connection (belt, gear or direct, etc.): | | | | |
| Number of Hours Operated During Year: | | | | |
| Motive Power for Pump (steam, gas or oil engine, electric motor, or water turbine): Type Manufacturer Rated Horsepower Solier Data: Identification Number or Description Manufacturer Type (water tube, tube vertical, tube horizontal) Rated Horsepower Electric Generators: Identification Number or Description Manufacturer Motive Power (steam, gas or oil, hydraulic) Connection (belt, gear or direct) Rated Capacity (in kilowatt-amperes) Air Compressors: Identification Number or Description Manufacturer Bore or Stroke Size or Air Discharge Head Submergence of Air Lift Head (in feet when not pumping) Estimated Average Draw-Down During Operation Pounds of Pressure Required to Blow Well Pounds of Pressure Required After Air Lift Begins Operating | | | | |
| | | | | |

For the calendar year of January 1 - December 31, 2023

| | Manufacturer and Type (i.e., High Service, Well, Standby, etc.) | Capacity | Date Installed | Date of Last Motor Replacement | Date of Last Pump Replacement | |
|----|---|----------|----------------|-----------------------------------|----------------------------------|---|
| 3 | See Attached. | | | | | |
| 4 | | | | | | , |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | , |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |

WELLS

| 13 | | Number: | Number: | Number: | Number: |
|----|--|---------|---------|---------|---------|
| 14 | Description (i.e., Deep, Artisian, Spring, etc.) | | | | |
| | Year Constructed | | | | |
| 15 | Type of Construction | | | | |
| 16 | | | | | |
| 17 | Type of Casing | | | | |
| 18 | Depth and Diameter of Well | | | | |
| | Yield of Well in Gallons per day | | | | |
| 19 | Chemicals (i.e., Provide Type, Cost and Quantities of Each): | | | | |
| 20 | | | | | |
| 21 | Type - | | | | |
| | Cost - | | | | |
| 22 | Quantity - | | | | |
| 23 | • | | | | |

Company Name:

Liberty Utilities (Missouri Water) LLC d/b/a Liberty

| Water Mains | Holiday Hills | Ozark Mountain | KMB | Noel | TC | Oz Int | Franklin Co | Owens | Bolivar | Total | |
|-------------|----------------------|----------------|--------|---------|----------|---------|-------------|--------|---------|-----------|-------------|
| 16" | - | - | - | - | - | - | - | - | 27,850 | 27,850 | |
| 12" | 118.00 | - | - | - | - | - | - | - | 53,902 | 54,020 | |
| 10" | 182 | - | - | 1,361 | 2,004 | - | - | - | - | 3,547 | 0.67 (mi) |
| 8" | 11,449 | 4,378 | - | 5,923 | 3,994 | - | - | - | 190,262 | 216,006 | 40.91 (mi) |
| 6" | 14,798 | 1,719 | 13,139 | 44,917 | 6,778 | 21,200 | 22,611 | 6173 | 121,066 | 252,401 | 47.80 (mi) |
| 4" | 6,371 | 2,070 | 47,772 | 42,175 | 2,587 | 46,924 | 40,448 | 6173 | 92,618 | 287,138 | 54.38 (mi) |
| 3" | - | - | - | - | - | 2,275 | | 11070 | 11 | 13,356 | 2.53 (mi) |
| 2" | 5,381 | - | 18,635 | 4,152 | 7,817 | 122,435 | 15,258 | 24333 | 9,409 | 207,420 | 39.28 (mi) |
| 1.50" | - | - | - | - | - | - | - | - | - | - | |
| 1.25" | - | - | - | - | - | - | - | - | - | - | |
| 1" | - | - | - | - | - | - | 572 | | 18 | 590 | 0.11 (mi) |
| 0.75 | - | - | - | - | - | - | - | - | - | - | |
| Unknown | - | - | - | - | - | - | - | - | 350 | 350 | |
| Total | 38,181 | 8,167 | 79,546 | 98,528 | 23,180 | 192,834 | 78,317 | 47,749 | 495,486 | 1,061,988 | 201.13 (mi) |
| | | | | | | | | | | | |
| Sewer Mains | Ozark Mountain | KMB | TC | Oz Int | RD Sewer | Total | | | | | |
| 10" | - | KIVID - | 519 | OZ IIIC | ND Sewei | 519 | 0.10 | (mi) | | | |
| 8" | 5,643 | 17,382 | 6,369 | | 17,382 | 46,776 | 8.86 | . , | | | |
| 6" | 2,889 | - | 6,071 | 2,288 | 17,302 | 11,248 | 2.13 | | | | |
| 4" | - | - | 2,009 | 3,927 | | 5,936 | 1.12 | | | | |
| 2" | _ | _ | 2,003 | - | _ | - | | (mi) | | | |
| 4 | _ | _ | _ | _ | _ | - | _ | ('''') | | | |
| Total | 8,532 | 17,382 | 14,968 | 6,215 | 17,382 | 64,479 | 12.21 | (mi) | | | |

| Bolivar System | | | | |
|-------------------------|---------|----------------|------------|-------------------|
| Water | PWS ID# | | | |
| Water Distribution Main | | (ft) Total | 93.8420455 | (mi) Total Length |
| 16" | 27,850 | | 5.27 | |
| 12" | | | 10.21 | |
| 10" | 0 | (ft) | 0.00 | (mi) |
| 8" | 190,262 | (ft) | 36.03 | (mi) |
| 6" | 121,066 | (ft) | 22.93 | (mi) |
| 4" | 92,618 | (ft) | 17.54 | (mi) |
| 3" | 11 | | 0.00 | (mi) |
| 2" | 9,409 | (ft) | 1.78 | (mi) |
| 1.50" | 0 | (ft) | 0.00 | (mi) |
| 1.25" | 0 | (ft) | 0.00 | (mi) |
| 1" | 18 | (ft) | 0.00 | (mi) |
| 0.75 | 0 | (ft) | 0.00 | (mi) |
| Unknown | 350 | (ft) | 0.07 | (mi) |
| Current Demand | | (gals/day) | 0 | (MGD) |
| Average Demand | | (gals/day) | 0 | (MGD) |
| Peak Demand | | (gals/day) | 0 | (MGD) |
| Water Storage | | (gals) Total | | |
| Standpipe | | (gals) | | |
| Elevated Tank | | (gals) | | |
| Customers | | | _ | |
| Service Connections | 3645 | Total | | |
| Wells | Well#2 | Well#3 | Well#4 | Well#5 |
| Diameter | | | | |
| Casing Depth (ft) | | | | |
| Total Depth (ft) | 1018' | 1056' | 1111' | 1200' |
| Well Yield (gpm) | | | | |
| | | | | |
| | | SouthTown Well | SouthTown | |
| Wells | Well#6 | #1 | Well #2 | |
| Diameter | | | | |
| Casing Depth (ft) | | | | |
| Total Depth (ft) | 1195 | | | |
| Well Yield (gpm) | | | | |
| Gate Valves | 984 | | | |
| Fire Hydrants | 820 | | | |
| Booster Pump Stations | 0 | | | |

| Aurora-Verona Sy | /stem | | | | |
|-------------------------|------------|--------------|------|----------|-------------------|
| Water | PWS ID# MC | -5010038 | | | |
| Water Distribution Main | 408,810 | (ft) Total | | 77.42614 | (mi) Total Length |
| 12" | 0.00 | (ft) | | 0.00 | (mi) |
| 10" | 34,608.00 | (ft) | | 6.55 | (mi) |
| 8" | 71,875.00 | (ft) | | 13.61 | (mi) |
| 6" | 118,718.00 | (ft) | | 22.48 | (mi) |
| 4" | 107,325.00 | (ft) | | 20.33 | (mi) |
| 2" | 66,340.00 | (ft) | | 12.56 | (mi) |
| 1.50" | 2,488.00 | (ft) | | 0.47 | (mi) |
| 1.25" | 1,679.00 | (ft) | | 0.32 | (mi) |
| 1" | 4,416.00 | (ft) | | 0.84 | (mi) |
| 0.75 | 1,360.00 | (ft) | | 0.26 | (mi) |
| Unknown | 1.00 | (ft) | | 0.00 | (mi) |
| Current Demand | 1227295 | (gals/day) | | 1.227295 | (MGD) |
| Average Demand | 1256244 | (gals/day) | | 1.256244 | (MGD) |
| Peak Demand | 1434000 | (gals/day) | | 1.434 | (MGD) |
| Water Storage | 800000 | (gals) Total | | | |
| Standpipe | 400000 | (gals) | | | |
| Elevated Tank | 400000 | (gals) | | | |
| Aurora Customers | | | | - | |
| Verona Customers | | | | | |
| Rural Customers | | | | | |
| Avg Customers per Day | | | | | |
| Service Connections | | Total | | | |
| Commercial | | | | - | |
| Combined | | | | | |
| Residental | | | | | |
| Wells | Well#1 | Well#2 | | Well#4 | Well#6 |
| Diameter | 6" | 4" | | 6" | 6" |
| Casing Depth (ft) | 327 | | 376 | 421 | 500 |
| Total Depth (ft) | 1240 | | 1275 | 1196 | 1300 |
| Well Yield (gpm) | 395 | | 280 | 400 | 600 |
| Gate Valves | 793 | | | | |
| | | 1 | | | |

292

Fire Hydrants

Booster Pump Stations

| Marionville | | | | |
|-------------------------|--------|------------|-------------|------------|
| Water | | | | |
| Water Distribution Main | 110051 | (ft) Total | 20.84299242 | (mi) Total |
| 12" | 0 | (ft) | 0 | (mi) |
| 10" | 0 | (ft) | 0 | (mi) |
| 8" | 19,206 | (ft) | 3.6375 | (mi) |
| 6" | 29,933 | (ft) | 5.669128788 | (mi) |
| 4" | 42,309 | (ft) | 8.013068182 | (mi) |
| 2" | 14,009 | (ft) | 2.653219697 | (mi) |
| 1.25" | 2,950 | (ft) | 0.558712121 | (mi) |
| 1" | 248 | (ft) | 0.046969697 | (mi) |
| Unknown | 1,396 | (ft) | 0.264393939 | (mi) |
| Current Demand | 223333 | (gal/day) | 0.223333 | (MGD) |
| Average Demand | 201000 | (gal/day) | 0.201 | (MGD) |
| Peak Demand | 299670 | (gal/day) | 0.29967 | (MGD) |
| Wells | Well#1 | Well#3 | | |
| Diameter | | | | |
| Depth (ft) | | | | |
| Gate Valves | 240 | | | |
| Fire Hydrants | 86 | | | |
| Booster Pump Stations | 0 | | | |

| Holiday Hills | | | | |
|-------------------------|-----------|------------|-------|------------|
| Water | PWS ID# M | O-5190947 | | |
| Water Distribution Main | 33608 | (ft) Total | 6.365 | (mi) Total |
| 12" | 118 | (ft) | 0.022 | (mi) |
| 10" | 113 | (ft) | 0.021 | (mi) |
| 8" | 12499 | (ft) | 2.367 | (mi) |
| 6" | 15784 | (ft) | 2.989 | (mi) |
| 4" | 5073 | (ft) | 0.961 | (mi) |
| 2" | 21 | (ft) | 0.004 | (mi) |
| Current Demand | 285000 | (gals/day) | 0.285 | (MGD) |
| Average Demand | 248267 | (gals/day) | 0.248 | (MGD) |
| Peak Demand | 408000 | (gals/day) | 0.408 | (MGD) |
| Water Storage (Well#1) | 100000 | gals | | |
| Water Storage (Well#2) | 100000 | gals | | |
| Wells | Well#1 | Well#2 | | |
| Diameter | | | | |
| Total Depth (ft) | 1023 | 1140 | | |
| Casing Depth | 425 | 421 | | |
| Gate Valves | 126 | | | |
| Fire Hydrants | 32 | | | |
| Booster Pump Stations | 0 | | | |

| Ozark Mountain | | | | | | | | | |
|-------------------------|-----------|------------|-------------|------------|-------------------|-----------|------------|----------|------------|
| Water | PWS ID# M | IO-5198285 | | | Waste Treatment | Permit# M | O-0100391 | | |
| Water Distribution Main | 8349 | (ft) Total | 1.58125 | (mi) Total | Sewer Gravitymain | 6898 | (ft) Total | 1.306439 | (mi) Total |
| 10" | 91 | (ft) | 0.017234848 | (mi) | 10" | 0 | (ft) | 0 | (mi) |
| 8" | 4292 | (ft) | 0.812878788 | (mi) | 8" | 4009 | (ft) | 0.75928 | (mi) |
| 6" | 1757 | (ft) | 0.332765152 | (mi) | 6" | 2889 | (ft) | 0.547159 | (mi) |
| 4" | 1987 | (ft) | 0.376325758 | (mi) | 4" | 0 | (ft) | 0 | (mi) |
| 2" | 222 | (ft) | 0.042045455 | (mi) | 2" | 0 | (ft) | 0 | (mi) |
| Current Demand | 35200 | (gals/day) | 0.0352 | (MGD) | Sewer Forcemain | 1634 | (ft) Total | 0.30947 | (mi) Total |
| Average Demand | 32267 | (gals/day) | 0.032267 | (MGD) | 10" | 0 | (ft) | 0 | (mi) |
| Peak Demand | 41000 | (gals/day) | 0.041 | (MGD) | 8" | 1634 | (ft) | 0.30947 | (mi) |
| Gate Valves | 100 | | | | | | | | |
| Booster Pump Stations | | | | | 6" | 0 | (ft) | 0 | (mi) |
| Fire Hydrants | 7 | | | | 4" | 0 | (ft) | 0 | (mi) |
| Wells | Well#1 | | | | 2" | 0 | (ft) | 0 | (mi) |
| Diameter | | | | | Lift Stations | 5 | | • | • |
| Depth (ft) | | | | | Waste Manholes | 37 | | | |

KMB Properties
Total Well Production 0.6855 (MGD)

| Total of water | 76418 (ft) Total | 14.47310606 (mi) Total |
|----------------|------------------|------------------------|

| Water | | | | |
|-------------------------|-----------------------|------------|--------|------------|
| MO-6036135 | Hillshine Acres (Cata | wissa) | | |
| Water Distribution Main | 4026 | (ft) Total | 0.7625 | (mi) Total |
| 6" | 0 | (ft) | 0 | (mi) |
| 2-4" | 4026 | (ft) | 0.7625 | (mi) |
| Wells | Well#1 (WL-14039) | | | |
| Well Yield | 5 | (gpm) | | |
| MGD Well Yield | 0.0072 | (MGD) | | |
| Casing Depth (ft) | 275 | (ft) | | |
| Total Depth (ft) | 319 | (ft) | | |
| Daily Avg Demand | 4889 | (gal/day) | | |
| Storage (Standpipe) | | (gal) | | |
| Customers | 80 | ĺ | | |
| Active Serv. Connects | 60 | | | |
| Booster Pump Stations | 1 | | | |

| MO-6036074 | Crestview Acres (Pa | acific) | | |
|-------------------------|---------------------|------------|-------------|------------|
| Water Distribution Main | 4519 | (ft) Total | 0.855871212 | (mi) Total |
| 6" | 0 | (ft) | 0 | (mi) |
| 2-4" | 4519 | (ft) | 0.855871212 | (mi) |
| Wells | Well#1 (WL-11797) | | | |
| Well Yield | 40 | (gpm) | | |
| MGD Well Yield | 0.0576 | (MGD) | | |
| Casing Depth (ft) | 127 | (ft) | | |
| Total Depth (ft) | 660 | (ft) | | |
| Daily Avg Demand | 9094 | (gal/day) | | |
| Storage (Standpipe) | | (gal) | | |
| Customers | 56 | 1 | | |
| Active Serv. Connects | 34 | | | |

| MO-6036049 | Lakewood Hills (Pa | cific) | | |
|-------------------------|--------------------|------------|-------------------|------------|
| Water Distribution Main | 26330 | (ft) Total | 4.986742424 | (mi) Total |
| 4" | 7695 | (ft) | 1.457386364 | (mi) |
| 2" | 18635 | (ft) | 3.529356061 | (mi) |
| Wells | Well#1 (WL-11846) | | Well#2 (WL-11845) | |
| Well Yield | 70 | (gpm) | 22 | (gpm) |
| MGD Well Yield | 0.1008 | (MGD) | 0.03168 | (MGD) |
| Casing Depth (ft) | 200 | (ft) | 272 | (ft) |
| Total Depth (ft) | 768 | (ft) | 870 | (ft) |
| Daily Production Avg | 172800 | (gal/day) | | |
| Daily Avg Demand | 25200 | (gal/day) | | |
| Storage | 18500 | (gal) | | |
| Customers | 400 | | | |
| Active Serv. Connects | 114 | | | |

| MO-6036084 | Warren Woods (House | Springs) | | |
|-------------------------|---------------------|------------|-------------|------------|
| Water Distribution Main | 2202 | (ft) Total | 0.417045455 | (mi) Total |
| 6" | 0 | (ft) | 0 | (mi) |
| 2-4" | 2202 | (ft) | 0.417045455 | (mi) |
| Wells | Well#1 (WL-11836) | | | |
| Well Yield | 14 | (gpm) | | |
| MGD Well Yield | 0.02016 | (MGD) | | |
| Casing Depth (ft) | 270 | (ft) | | |
| Total Depth (ft) | 735 | (ft) | | |
| Daily Avg Demand | 3074 | (gal/day) | | |
| Storage (Standpipe) | | (gal) | | |
| Customers | 21 | 1 | | |
| Active Serv. Connects | 21 | ĺ | | |
| Gate Valves | 3 | | • | |

| MO-6036060 | High Ridge Manor (House | se Springs) | | |
|-------------------------|-------------------------|-------------|-------------|------------|
| Water Distribution Main | 13579 | (ft) Total | 2.571780303 | (mi) Total |
| 6" | 0 | (ft) | 0 | (mi) |
| 2-4" | 13579 | (ft) | 2.571780303 | (mi) |
| Wells | Well#1 (WL-11837) | | | |
| Well Yield | 50 | (gpm) | | |
| MGD Well Yield | 0.072 | (MGD) | | |
| Casing Depth (ft) | 310 | (ft) | | |
| Total Depth (ft) | 900 | (ft) | | |
| Daily Avg Demand | 13656 | (gal/day) | | |
| Storage (Tank) | 3500 | (gal) | | |
| Customers | 175 | | | |
| Active Serv. Connects | 86 | | | |

| MO-6036062 | Scottsdale (House S | prings) | | |
|-------------------------|---------------------|------------|---------|------------|
| Water Distribution Main | 7491 | (ft) Total | 1.41875 | (mi) Total |
| 6" | 0 | (ft) | 0 | (mi) |
| 2-4" | 7491 | (ft) | 1.41875 | (mi) |
| Wells | Well#1 (WL-10233) | | | |
| Well Yield | 75 | (gpm) | | |
| MGD Well Yield | 0.108 | (MGD) | | |
| Casing Depth (ft) | 270 | (ft) | | |
| Total Depth (ft) | 1100 | (ft) | | |
| Daily Avg Demand | 9694 | (gal/day) | | |
| Storage (Standpipe) | | (gal) | | |
| Customers | 37 | | | |
| Active Serv. Connects | 37 | 1 | | |

| MO-6048252 | Cedar Hill Estat | es | |
|-------------------------|-------------------|------------|------------------------|
| Water Distribution Main | 18271 | (ft) Total | 3.460416667 (mi) Total |
| 6" | 11410 | (ft) | 2.160984848 (mi) |
| 2-4" | 6861 | (ft) | 1.299431818 (mi) |
| Wells | Well#1 (WL-10242) | | · |
| Well Yield | 200 | (gpm) | |
| MGD Well Yield | 0.288 | (MGD) | |
| Casing Depth (ft) | 316 | (ft) | |
| Total Depth (ft) | 855 | (ft) | |
| Daily Avg Demand | 10272 | (gal/day) | |
| Storage (Standpipe) | 51000 | (gal) | |
| Customers | 490 | | |
| Active Serv. Connects | 196 | | |
| Gate Valves | 29 | | |
| Fire Hydrants | 4 | | |

| Waste | Cape Rock | | | |
|-------------------|-----------|------------|-------------|------------|
| Sewer Gravitymain | 14729 | (ft) Total | 2.789583333 | (mi) Total |
| 10" | 0 | (ft) | 0 | (mi) |
| 8" | 14729 | (ft) | 2.789583333 | (mi) |
| 6" | 0 | (ft) | 0 | (mi) |
| 4" | 0 | (ft) | 0 | (mi) |
| 2" | 0 | (ft) | 0 | (mi) |
| Sewer Forcemain | 2653 | (ft) Total | 0.502462121 | (mi) Total |
| 10" | 0 | (ft) | 0 | (mi) |
| 8" | 2653 | (ft) | 0.502462121 | (mi) |
| 6" | 0 | (ft) | 0 | (mi) |
| 4" | 0 | (ft) | 0 | (mi) |
| 2" | 0 | (ft) | 0 | (mi) |
| Lift Stations | 1 | | | |
| Plants | 1 | l | | |
| Waste Manholes | 44 | 1 | | |

| Noel, MO | | | | | | |
|-------------------------|--------------|------------|-------------|------------|------------|--------|
| Water | PWS ID# MO-5 | 010577 | | | | |
| Water Distribution Main | 97922 | (ft) Total | 18.54583333 | (mi) Total | | |
| 10" | 1106 | (ft) | 0.209469697 | (mi) | | |
| 8" | 5180 | (ft) | 0.981060606 | (mi) | | |
| 6" | 41358 | (ft) | 7.832954545 | (mi) | | |
| 4" | 24605 | (ft) | 4.660037879 | (mi) | | |
| 3" | 712 | (ft) | 0.134848485 | (mi) | | |
| 2.5" | 1982 | (ft) | 0.375378788 | (mi) | | |
| 2" | 15316 | (ft) | 2.900757576 | (mi) | | |
| 1.25" | 1755 | (ft) | 0.332386364 | (mi) | | |
| 1" | 2082 | (ft) | 0.394318182 | (mi) | | |
| Unknown | 3826 | (ft) | 0.724621212 | (mi) | | |
| Current Demand | 670000 | (gal/day) | 0.67 | (MGD) | | |
| Average Demand | 663167 | (gal/day) | 0.663167 | (MGD) | | |
| Peak Demand | 1029650 | (gal/day) | 1.02965 | (MGD) | | |
| Water Storage (North) | 240000 | (gal) | | | | |
| Water Storage (East) | 160000 | (gal) | | | | |
| Water Standpipe (West) | 140000 | (gal) | | | | |
| Customers | 1832 | | - | | | |
| Active Serv. Connects | 641 | | | | | |
| Gate Valves | 94 | | | | | |
| Fire Hydrants | 64 | | | | | |
| Booster Pump Stations | 7 | | | | | |
| Wells | Well#1 | Well#3 | Well#4 | Well#5 | Well#6 | Well#7 |
| Diameter | | 8" | 8" | 10" | (INACTIVE) | 10" |
| Casing Depth (ft) | 225 | 276 | 105 | 85 | | 454 |
| Total Depth (ft) | 1225 | 1113 | 1110 | 800 | | 1240 |
| GPM Pumped | 126 | 200 | 230 | 228 | | 381 |

| Timber Creek Resort | | | | |
|-------------------------|-----------|------------|-------------|------------|
| Water | PWS ID# M | 0-6191991 | | |
| Water Distribution Main | 16307 | (ft) Total | 3.08844697 | (mi) Total |
| 10" | 2003 | (ft) | 0.379356061 | (mi) |
| 8" | 4150 | (ft) | 0.785984848 | (mi) |
| 6" | 6297 | (ft) | 1.192613636 | (mi) |
| 4" | 3681 | (ft) | 0.697159091 | (mi) |
| Unknown | 176 | (ft) | 0.033333333 | (mi) |
| Current Demand | 31000 | (gal/day) | 0.031 | (MGD) |
| Average Demand | 19528 | (gal/day) | 0.019528 | (MGD) |
| Peak Demand | 69000 | (gal/day) | 0.069 | (MGD) |
| Water Storage | 213000 | (gal) | | |
| Customers | 200 | | • | |
| Active Serv. Connects | 70 | | | |
| Wells | Well#1 | Well#2 | | |
| Diameter | | | | |
| Depth (ft) | | | | |
| Gate Valves | 83 | | | |
| Fire Hydrants | 12 | | | |
| Booster Pump Stations | 0 | | | |

| Plant Type: Activated Sludge | | | | |
|------------------------------|-----------|---------------|----------|------------|
| Waste Treatment | Permit# M | O-0103063 | | |
| Sewer Gravitymain | 12959 | (ft) Total | 2.454356 | (mi) Total |
| 10" | 519 | (ft) | 0.098295 | (mi) |
| 8" | 6369 | (ft) | 1.20625 | (mi) |
| 6" | 6071 | (ft) | 1.149811 | (mi) |
| 4" | 0 | (ft) | 0 | (mi) |
| 2" | 0 | (ft) | 0 | (mi) |
| Sewer Forcemain | 2009 | (ft) Total | 0.380492 | (mi) Total |
| 10" | 0 | (ft) | 0 | (mi) |
| 8" | 0 | (ft) | 0 | (mi) |
| 6" | 0 | (ft) | 0 | (mi) |
| 4" | 2009 | (ft) | 0.380492 | (mi) |
| 2" | 0 | (ft) | 0 | (mi) |
| Lift Stations | 4 | | | |
| WW Treatment Design | 50000 | (gals/day) | | |
| WW Actual Flow | 33600 | (gals/day) | | |
| WW Design Sludge | 9 | dry tons/year | | |
| WW Design Population | 500 | | | |

| Bilyeu Ridge Water Co. Diameter (in.) Feet Quantity Feet | System Assets - Ozark Intl. Utilities | | | | |
|--|--|-----------------|---------|-----------|-----------------|
| Production & Storage | | | | | |
| Well and Grundfos Pump | | Diameter (In.) | Feet | Quantity | |
| Hydropneumatic Tanks & @ 4 Callen Ground Level Tanks & @ 6,800 Gallon PVC Main 3" 2,275 O.38 (mi) Total 7.2 (mi) PVC Waln 4" 14,350 5.5 PVC Well and 1,350 | | | | 1 | |
| Hydropneumatic Tanks & @ 4 Callen Ground Level Tanks & @ 6,800 Gallon PVC Main 3" 2,275 O.38 (mi) Total 7.2 (mi) PVC Waln 4" 14,350 5.5 PVC Well and 1,350 | Renkley High Service Dumns - 2 | | | 2 | |
| Distribution PVC Main 3" 2,275 0,263 (m) Total 7.2 7.5 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 0,275 | | | | | |
| PVC Main | | | | 2 | |
| PVC Main | | 3" | 2 275 | | |
| Midland Water Co. | | | | | |
| Miland Water Co. Diameter (In.) Feet Cluantity | | | | | |
| Midland Water Co. Diameter (In.) Feet Quantity | Meters - 55 | 1" | | 55 | |
| Well and 10 IP Motor | Midland Water Co. | Diameter (In.) | | Quantity | |
| High Service Pumps 28 HP | | | | 1 | |
| | | | | - | |
| Chlorination System PVC Main A" 12,840 PVC Services PVC Main A" 12,840 PVC Services PVC Main PVC Ma | | | | 6 | |
| PVC Main | | | | | |
| Moore Bend Water Co. Diameter (In.) Feet Quantity | Distribution | | | | |
| Moore Bend Water Co. Diameter (in.) Feet Quantity | | 4" | 12,840 | 04 | 2.43 (mi) Total |
| Moore Bend Water Co. Diameter (in.) Feet Quantity | | 5/8"x 3/4" | | | |
| Moore Bend Water Co. Diameter (in.) Feet Quantity | | | Linear | | |
| Well & 31P Pump | Moore Bend Water Co. Production & Storage | Diameter (In.) | | Quantity | |
| Chlorination System | Well & 3HP Pump | | | _ | |
| Hydropneumatic Tanks 8@86 Gallons Milles Milles | | | | 1 | |
| Distribution | | | | 8 | |
| Galvanized Main 2" 2785 88 3/4" 2 1" 1 1 | | | | Ü | Miles |
| Meters - 91 | | | | | 2.37 (mi) Total |
| Sylate S | | | 2/85 | 88 | 0.53 (mi) Total |
| Riverfork Water Co. Diameter (In.) Feet Quantity Production & Storage Well & 10HP Pump/Motor 1 | meters 31 | | | | |
| Production & Storage Well & 10HP Pump/Motor 1 | | 1" | | 1 | |
| Production & Storage | Riverfork Water Co. | Diameter (In) | | Quantity | |
| Standpipe @ 38,000 Gallons 1 1 | Production & Storage | Diameter (iii.) | 1000 | | |
| Chlorination System Booster Pump 1 | | | | | |
| Booster Pump 1 | | | | 1 | |
| PVC Main | Booster Pump | | | 1 | |
| PVC Main 6" 11958 | | 4" | 1.4760 | | |
| PVC Services 143 135 1 | | | | | 2.26 (mi) Total |
| Taney County Water Co. | | - 1- 11 | | | |
| Taney County Water Co. Diameter (In.) Feet Quantity | Meters -143 | | | | |
| Taney County Water Co. Diameter (In.) Feet Quantity | | | Linear | | |
| Lakeway Lakeway Well w/ 30 HP Pump 1 Standpipe @ 30,083 Gallons 1 1 | Taney County Water Co. | Diameter (In.) | | Quantity | |
| Standpipe @ 30,083 Gallons | Lakeway | | | | |
| Chlorination System Venice On the Lake Valley View Well w/5 HP Pump 1 1 1 1 1 1 1 1 1 | | | | | |
| Venice On the Lake Valley View Well w/5 HP Pump 1 Valley View Bladder Tanks 4 4 4 4 4 4 4 4 5 6 6 5 4 6 6 5 6 6 6 5 6 6 6 | | | | 1 | |
| Valley View Bladder Tanks 4 Red Rock Well Mell w/2D HP Pump 1 1 1 1 1 1 1 1 1 | Venice On the Lake | | | | |
| Red Rock Well Well w/20 HP Pump | | | | | |
| Red Rock Well Booster Pump SHP 1 1 | | | | | |
| Honey Lane Well w/SHP Pump | Red Rock Well Booster Pump 5HP | | | 1 | |
| Honey Lane Bladder Tank Chlorination System Distribution | | | | - | |
| Distribution | | | | | |
| PVC Main 2" 105,666 20.01 (mi) Total 1.24 (mi) Total 1.2 | | | | | h a |
| PVC Main PVC Main PVC Main PVC Services 3/4" Meters -512 Valley Woods Utility (Water) Production Well w/ 15HP Pump Bladder Tanks Ground Storage Tank @ 8,800 Gallons Distribution PVC Main PVC Main PVC Main PVC Main PVC Services 1" 3/4" 19 Meters - 41 Valley Woods Utility (Sewer) Diameter (In.) Diameter (In.) Diameter (In.) Diameter (In.) PVC Main PVC Services 1" 33 Meters - 41 Diameter (In.) Diame | | 2" | 105.666 | | |
| PVC Services 3/4" 512 Meters -512 5/8" 512 Valley Woods Utility (Water) Diameter (In.) Feet Quantity Production Well w/ 15HP Pump 1 Bladder Tanks 4 Ground Storage Tank @ 8,800 Gallons Distribution PVC Main 2" 1454 PVC Main 4" 10 0.02 (mi) Total PVC Main 6" 2675 PVC Services 1" 33 Meters - 41 5/8" 19 Meters - 41 5/8" 41 Valley Woods Utility (Sewer) Diameter (In.) Feet Quantity Production Collection System Distribution PVC Main 4" 3927 Miles O.74 (mi) Total | PVC Main | 4" | 4,956 | | 0.94 (mi) Total |
| Meters -512 5/8" 512 | | | 6,540 | F12 | 1.24 (mi) Total |
| Valley Woods Utility (Water) Diameter (In.) Feet Quantity | | | | | |
| Production Well w/ 15HP Pump 1 Bladder Tanks 4 Ground Storage Tank @ 8,800 Gallons 1 Distribution Miles PVC Main 2" 1454 0.28 (mi) Total PVC Main 6" 2675 0.51 (mi) Total PVC Services 1" 33 33 PVC Services 1" 33 41 Meters - 41 5/8" 41 41 Valley Woods Utility (Sewer) Diameter (In.) Feet Peet Quantity Production Collection System Distribution Miles Distribution 4" 3927 Miles 0.74 (mi) Total 0.74 (mi) Total | | | | | |
| Well w/ 15HP Pump | Valley Woods Utility (Water) Production | Diameter (In.) | Feet | Quantity | |
| Miles Miles | | | | 1 | |
| Miles Mile | | | | | |
| PVC Main 2" 1454 0.28 (mi) Total PVC Main 4" 10 0.00 (mi) Total PVC Main 6" 2675 33 33 34" 19 41 5/8" 41 Valley Woods Utility (Sewer) Diameter (In.) Feet Quantity Production Collection System Distribution PVC Main 4" 3927 Miles 0.074 (mi) Total Miles 0.074 (mi) Total 0.00 (mi) Total | | | | 1 | Miles |
| PVC Main 4" 10 0.00 (mi) Total PVC Main 6" 2675 0.51 (mi) Total PVC Services 1" 33 3/4" 19 41 Meters - 41 5/8" 41 Valley Woods Utility (Sewer) Diameter (In.) Feet Quantity Production Collection System Distribution Miles Distribution 4" 3927 Miles 0.74 (mi) Total 0.74 (mi) Total | | 2" | 1454 | | 0.28 (mi) Total |
| PVC Services 1" 33 3/4" 19 Meters - 41 5/8" 41 Valley Woods Utility (Sewer) Diameter (In.) Feet Quantity Production Collection System Distribution PVC Main 4" 3927 Miles 0.74 (m) Total | | | | | 0.00 (mi) Total |
| 3/4" 19 | | 6" 1" | 2675 | 33 | U.51 (mi) Total |
| Linear Company Linear Company Compan | . • • • • • • • • • • • • • • • • • • • | | | | |
| Valley Woods Utility (Sewer) Diameter (In.) Feet Valuatity Production Collection System | Meters - 41 | 5/8" | | 41 | |
| Production Miles Collection System Miles Distribution 4" 3927 0.74 (ml) Total | Valley Woods Litility (Sewar) | Diameter (In) | | Ouantitu | |
| Distribution Miles PVC Main 4" 3927 0.74 (mi) Total | Production | Diameter (III.) | reet | Qualitity | |
| PVC Main 4" 3927 0.74 (mi) Total | | | | | Milos |
| 6" 2288 0.43 (mi) Total | | | 3927 | | 0.74 (mi) Total |
| | | 6" | 2288 | | 0.43 (mi) Total |

Lake St. Clair

| Pipe size | Approx. Feet of Main |
|-------------|----------------------|
| 1" | 572 |
| 2" | 15259 |
| 4" | 40535 |
| 6" | 20915 |
| | |
| Total | 77281 |
| Gate Valve | 9 |
| Fire Hydrar | 0 |
| Booster Pu | 0 |
| | |

| Lakeland Water | PWS ID# MO4036069 | PWS ID# MO4036069 | | |
|-------------------------|-------------------|-------------------|----------|------------|
| Water Distribution Main | 22140 | (ft) Total | 4.193182 | (mi) Total |
| 10 |)" | (ft) | 0 | (mi) |
| | 3" | (ft) | 0 | (mi) |
| | 5" | (ft) | 0 | (mi) |
| | 11070 | (ft) | 2.096591 | (mi) |
| | 2" 11070 | (ft) | 2.096591 | (mi) |
| Current Demand | | (gal/day) | 0 | (MGD) |
| Average Demand | | (gal/day) | 0 | (MGD) |
| Peak Demand | | (gal/day) | 0 | (MGD) |
| Water Storage (North) | | (gal) | | |
| Water Storage (East) | | (gal) | | |
| Water Standpipe (West) | | (gal) | | |
| | | | - | |
| | | | | |
| Gate Valves | | | | |
| Fire Hydrants | | | | |
| Booster Pump Stations | | | | |
| Wells | Well#1 | | | |
| Diamet | er 8" | | | |
| Casing Depth (| t) 225 | | | |
| Total Depth (| t) 895 | | | |
| GPM Pumpe | d | | | |

| Oakbeir Water | PWS ID# MO4036026 | | | |
|-------------------------|-------------------|------------|----------|------------|
| Water Distribution Main | 18519 | (ft) Total | 3.507386 | (mi) Total |
| 10 | 1 | (ft) | 0 | (mi) |
| 8 | 1 | (ft) | 0 | (mi) |
| 6 | 6173 | (ft) | 1.169129 | (mi) |
| 4 | 6173 | (ft) | 1.169129 | (mi) |
| 2 | 6173 | (ft) | 1.169129 | (mi) |
| Current Demand | | (gal/day) | 0 | (MGD) |
| Average Demand | | (gal/day) | 0 | (MGD) |
| Peak Demand | | (gal/day) | 0 | (MGD) |
| Water Storage (North) | | (gal) | | |
| Water Storage (East) | | (gal) | | |
| Water Standpipe (West) | | (gal) | | |
| | | | | |
| | | | | |
| Gate Valves | | | | |
| Fire Hydrants | | | | |
| Booster Pump Stations | | | | |
| Wells | Well#1 | | | |
| Diamete | r 8" | | | |
| Casing Depth (ft | 720 | | | |
| Total Depth (ft |) | | | |
| GPM Pumpe | b | | | |

| Water | Р | WS ID# MO4036095 | | | |
|-------------------------|------|------------------|-------------|----------|------------|
| Water Distribution Main | | 7157 | (ft) Total | 1.355492 | (mi) Total |
| 1 | .2" | 67 | (ft) | 0.012689 | (mi) |
| | 8" | | (ft) | 0 | (mi) |
| | 6" | | (ft) | 0 | (mi) |
| | 4" | | (ft) | 0 | (mi) |
| | 2" | 7090 | (ft) | 1.342803 | (mi) |
| Current Demand | | | (gal/day) | 0 | (MGD) |
| Average Demand | | | (gal/day) | 0 | (MGD) |
| Peak Demand | | | (gal/day) | 0 | (MGD) |
| Water Storage (North) | | | (gal) | | |
| Water Storage (East) | | | (gal) | | |
| Water Standpipe (West) | | | (gal) | | |
| | | | | | |
| | | | | | |
| Gate Valves | | | | | |
| Fire Hydrants | | | | | |
| Booster Pump Stations | | | | | |
| Wells | ٧ | Vell#1 | | | |
| Diame | ter | 6" | i | | |
| Casing Depth | (ft) | 181 | i | | |
| Total Depth | (ft) | | | | |
| GPM Pump | ed | 126 | | | |

3HP Franklin Motor & 3HP Pump 35GPM

Total for all 3 systems

| 10" | | (ft) | 0.00 | (mi) |
|-----|-------|------|------|------|
| 8" | | (ft) | 0.00 | (mi) |
| 6" | 6173 | (ft) | 1.17 | (mi) |
| 4" | 6173 | (ft) | 1.17 | (mi) |
| 3" | 11070 | (ft) | 2.10 | (mi) |
| 2" | 24333 | (ft) | 4.61 | (mi) |

| Waste | RD Sewer | | | |
|-------------------|----------|------------|------|------------|
| Sewer Gravitymain | 14729 | (ft) Total | 2.79 | (mi) Total |
| 10" | 0 | (ft) | 0.00 | (mi) |
| 8" | 14729 | (ft) | 2.79 | (mi) |
| 6" | 0 | (ft) | 0.00 | (mi) |
| 4" | 0 | (ft) | 0.00 | (mi) |
| 2" | 0 | (ft) | 0.00 | (mi) |
| Sewer Forcemain | 2653 | (ft) Total | 0.50 | (mi) Total |
| 10" | 0 | (ft) | 0.00 | (mi) |
| 8" | 2653 | (ft) | 0.50 | (mi) |
| 6" | 0 | (ft) | 0.00 | (mi) |
| 4" | 0 | (ft) | 0.00 | (mi) |
| 2" | 0 | (ft) | 0.00 | (mi) |
| Lift Stations | 1 | | | |
| Plants | 1 | | | |
| Waste Manholes | 44 | | | |

VERIFICATION

The foregoing report must be verified by the oath of the President, Treasurer, General Manager or Receiver of the company. The oath required may be taken before any person authorized to administer an oath (Notary Public) by the laws of the State in which the same is taken.

| OATH | | | | | |
|---|---|---|---|-----------|--|
| State Of | Missour | <u>, </u> | } } ss: | | |
| County Of | Jasze | . v | } | | |
| | | fer Shewmake mpany Official/Representative) | makes oath and | says that | |
| s/he is | Official | Secretary & Treasur Title of the Affiant(Company O | | | |
| of | | Liberty Utilities (Missouri Water) L tle or Name of the Respondent | | ame) | |
| and is located at | and is located at 602 S Joplin, Joplin, MO 64801 417-626-6828 Address and Telephone Number of the Affiant(Company Official/Representative) | | | | |
| that s/he has 1) examined the foregoing report; that to the best of his or her knowledge, information, and belief all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent, and 2) examined (and updated as applicable) the Company's contact information in EFIS; to the best of his or her knowledge, information, and belief, all listed contacts are correct. May be subject to subsequent admendment. | | | | | |
| from | January 1, Month/Day | , to and including | December 31 , | 2023 | |
| this | | Signature of Affiant (0 | , 2024. | name.) | |
| SHERF Notary Pu Newton Coun Commission | RI J. BLALOCK ablic - Notary Seal aty - State of Missouri Number 14969626 a Expires Nov 16, 2026 | (If electronic signatures are use | BLALVCK f Notary Public ed, you <u>must</u> use "/s/" before th | | |

Missouri Revised Statutes § 392.210 or §393.140