

Exhibit No.:  
Issue: Fuel Adjustment Clause True-Up  
Witness: Lisa A. Starkebaum  
Type of Exhibit: Direct Testimony  
Sponsoring Party: Evergy Missouri West  
Case No.: EO-2024-0381  
Date Testimony Prepared: June 28, 2024

**MISSOURI PUBLIC SERVICE COMMISSION**

**CASE NO.: EO-2024-0381**

**DIRECT TESTIMONY**

**OF**

**LISA A. STARKEBAUM**

**ON BEHALF OF**

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**Kansas City, Missouri  
June 2024**



**DIRECT TESTIMONY**

**OF**

**LISA A. STARKEBAUM**

**Case No. EO-2024-0381**

1 **Q: Please state your name and business address.**

2 A: My name is Lisa A. Starkebaum. My business address is 1200 Main, Kansas City,  
3 Missouri 64105.

4 **Q: By whom and in what capacity are you employed?**

5 A: I am employed by Evergy Metro, Inc. as Manager, Regulatory Affairs for Evergy  
6 Metro, Inc. d/b/a Evergy Missouri Metro (“EMM”), Evergy Missouri West, Inc.  
7 d/b/a Evergy Missouri West (“EMW”), Evergy Metro, Inc. d/b/a Evergy Kansas  
8 Metro (“Evergy Kansas Metro”), and Evergy Kansas Central, Inc. and Evergy  
9 South, Inc., collectively d/b/a Evergy Kansas Central (“Evergy Kansas Central”).  
10 These are the operating utilities of Evergy, Inc.

11 **Q: On whose behalf are you testifying?**

12 A: I am testifying on behalf of EMW.

13 **Q: What are your responsibilities?**

14 A: My responsibilities include the coordination, preparation and review of financial  
15 information and schedules associated with Evergy, Inc.’s compliance and rider  
16 mechanism filings including: Evergy Kansas Central, Evergy Kansas Metro,  
17 Evergy Missouri Metro and Evergy Missouri West.

18 **Q: Please describe your education.**

1 A: In 1994, I received a Bachelor of Science Degree in Finance from Northwest  
2 Missouri State University in Maryville, Missouri.

3 **Q: Please provide your work experience.**

4 A: In 1995, I joined Cerner Corporation as an Accountant in the Finance Department  
5 assisting with month-end close and reporting responsibilities. In 1997, I joined  
6 Aquila, Inc. (“Aquila”) where I worked in the Financial and Regulatory Reporting  
7 group as an Accountant, until joining Regulatory Accounting Services as a  
8 Regulatory Analyst in 1999. I was employed by Aquila for a total of 11 years prior  
9 to beginning my employment with KCP&L in July 2008 as a part of the acquisition  
10 of Aquila, Inc., by Great Plains Energy Incorporated. Since that time, I have held  
11 various positions with increasing responsibilities within Regulatory Accounting  
12 Services and Regulatory Affairs. As a Lead Analyst in the Regulatory Affairs  
13 department, my main areas of responsibility included the preparation of FERC and  
14 jurisdictional reporting, and the preparation of rate cases and rate case support for  
15 both KCP&L and GMO. In December 2015, I became a Supervisor, Regulatory  
16 Affairs responsible for overseeing a team dedicated to compliance reporting and  
17 was later promoted to Manager, Regulatory Affairs effective June 2018. In my  
18 current position, I am responsible for overseeing various reporting requirements to  
19 ensure Evergy is compliant with its jurisdictional rules and regulations, in addition  
20 to the implementation of new reporting or commitments resulting from various rate  
21 case orders and other regulatory filings. In addition, I oversee the coordination,  
22 review and filing of the various rider mechanisms.

1 **Q: Have you previously testified in a proceeding before the Missouri Public**  
2 **Service Commission (“MPSC” or “Commission”) or before any other utility**  
3 **regulatory agency?**

4 A: Yes, I have testified before the MPSC, the Kansas Corporation Commission  
5 (“KCC” or “Commission”) and have provided written testimony before the Public  
6 Utilities Commission of Colorado. I have sponsored testimony in Missouri related  
7 to various tariff filings involving rider mechanisms. In addition, I have worked  
8 closely with both MPSC and KCC Staff on numerous filings and rate case matters.

9 **Q: What is the purpose of your testimony?**

10 A: The purpose of my testimony is to support the 31st true-up filing being made by  
11 Evergy Missouri West (“Company”) under the provisions in 20 CSR 4240-  
12 20.090(9) and the Company’s approved fuel and purchased power cost recovery  
13 mechanism or FAC.

14 **Q: What is the purpose of the true-up filing?**

15 A: Evergy Missouri West’s FAC tariff requires a true-up filing by the filing date of its  
16 Fuel Adjustment Rate (“FAR”) filing following the completion of each recovery  
17 period. Per the tariff, the true-up amount shall be the difference between the  
18 revenues billed and the revenues authorized for collection during the recovery  
19 period as well as any corrections identified to be included in the current FAR filing.  
20 The purpose of this true-up filing is to identify the amount over or under-recovered  
21 from the 31st 12-month recovery period.

22 **Q: Please explain the FAC process, including the accumulation, filing, recovery**  
23 **and true-up periods.**

1 A: Each FAC begins with an accumulation period which covers a six-month period in  
2 which the costs of the fuel and purchased power components net of off system sales  
3 revenues contained in the FAC are accumulated and compared to the base energy  
4 costs that are in rates over that same time frame. The net of the costs compared to  
5 the base energy costs in current rates is the amount to be recovered or returned to  
6 customers over the recovery period. After the accumulation period, Evergy  
7 Missouri West files with the Commission the FAR. The FAR is the rate that will  
8 be charged to customers over the recovery period. The time between the  
9 accumulation period and the beginning of the recovery period is three months. The  
10 recovery period is 12 months. After the recovery period, a true-up is filed, which  
11 reflects all the activities and summarizes the balances of the FAC. The balances  
12 will then be included in the next FAR filing.

13 **Q: What was the timing of the accumulation and recovery relating to this true-**  
14 **up?**

15 A: The 31st accumulation period consists of six months, June 2022 through November  
16 2022, of fuel and purchased power expenses net of off-system sales revenues. The  
17 recovery period for this accumulation period was March 2023 through February  
18 2024.

19 **Q: Why would there be a difference between the accumulated over or under-**  
20 **recovery and the amount billed during the recovery period?**

21 A: The FAR is calculated based upon projected kWh sales for the recovery period.  
22 Since the FAR is based on a projected number, once actual sales are recorded, a

1 difference exists between the estimate and the actual kWh billed. This difference  
2 will be “trued-up” in the next FAC filing.

3 **Q: What was the difference between what was accumulated, along with interest,**  
4 **and the amount billed through the recovery mechanism?**

5 A: For this 31st accumulation period, the Evergy Missouri West FAC was over-  
6 recovered by \$3,554,389.

7 **Q: Please explain the large over-recovery.**

8 A: The semi-annual rate update for the 31<sup>st</sup> accumulation period was filed on  
9 December 30, 2022 for rates effective March 2023. However, in Case No. ER-  
10 2023-0210, the Office of Public Counsel (OPC) objected and disputed that \$85.4  
11 million of the \$104.2 million proposed FPA by Evergy represented extraordinary  
12 costs that should be deferred for consideration in the Company’s next general rate  
13 case. The Commission rejected the Company’s proposed tariff revision and ordered  
14 the parties to make a filing regarding the amount “not in question” which resulted  
15 in a FPA of \$18.8 million. The Commission approved this interim tariff with rates  
16 effective May 1, 2023.

17 The recovery period for the 31st accumulation period was March 2023  
18 through February 2024. The recovery periods are stated on the FAC tariff as  
19 March–February (and September–August) and do not change with a delay in the  
20 effective date of new rates. Therefore, the higher FAR rates from the previous 30th  
21 accumulation period Case No. ER-2023-0011 continued billing for two months  
22 within the 31st recovery period causing an over-collection of \$3.5 million.

1 **Q: Are there any adjustments or corrections included in the proposed true-up**  
2 **amount in this filing?**

3 A: Yes, there are two adjustments, with calculations provided in the workpapers.

4 First, on May 12, 2024, regarding the Company's eleventh prudence review,  
5 Case No. EO-2023-0277, the Commission approved the Non-Unanimous  
6 Stipulation and Agreement filed on March 11, 2024, where the Company agreed to  
7 make an adjustment to remove transmission and Southwest Power Pool  
8 administrative fees of \$2,076.20, which after applying the jurisdictional factor and  
9 imputing interest results in an adjustment amounting to \$2,140.67 that has been  
10 removed from this FAR filing.

11 Second, a slight adjustment is required related to Winter Storm Uri  
12 amounts. Originally, Evergy Missouri West included \$280,667,557 for recovery  
13 through the Financing Agreement in Case No. EF-2022-0155. However, the  
14 Company had already removed \$280,776,190, or an additional \$108,633, from  
15 recovery through the FAC. The difference of \$108,633 is the result of Staff  
16 applying the semi-annual jurisdictional factors compared to the Company applying  
17 the monthly jurisdictional factors to the Winter Storm Uri adjustments between  
18 February 2021 and February 2022. After applying additional interest, \$117,070  
19 needs to be added back to the FAC balance.

20 The proposed true-up amount consisting of the over-recovery of \$3,554,389  
21 plus the transmission adjustment of \$2,141 offset by the FAC balance adjustment  
22 related to Winter Storm Uri of \$117,070 amounts to a total over-recovery of  
23 \$3,439,460 to be returned to customers.

1 **Q: How was Case No. ER-2023-0210 resolved?**

2 A: As mentioned above, OPC objected to the Company's \$104.2 million proposed  
3 FPA and \$18.8 million was ordered by the Commission for recovery beginning  
4 May 1, 2023 while parties worked towards an agreement.

5 On August 23, 2023, the Commission approved the Non-Unanimous  
6 Stipulation and Agreement ("Stipulation") filed on June 21, 2023, where Evergy  
7 Missouri West, MPSC Staff and OPC agreed to include the amount of the 31st  
8 accumulation period Fuel and Purchased Power Adjustment ("FPA") disputed  
9 balance of \$85,420,087 that did not exceed the 2% Large Power PISA cap. After  
10 performing the PISA calculations, the amount of additional FPA that was included  
11 in the 32nd accumulation period was \$45,262,522. The remaining \$40,157,565 of  
12 FPA was included for recovery in the 33rd accumulation period. Interest was  
13 included using the interest rate specified in the FAC tariff.

14 **Q: What impact will this have on future FAC adjustment rate schedules filed?**

15 A: The proposed true-up amount in this filing will be included in the next semi-annual  
16 FAC rate schedule filing that is being made concurrent with this true-up filing. The  
17 Company's 31st FAC recovery period ended February 2024; therefore, the total  
18 over-recovery of \$3,439,460 will be included in the 34th accumulation period semi-  
19 annual filing to be made on June 28, 2024, covering the accumulation period of  
20 December 2023 through May 2024.

21 **Q: How did you develop the proposed true-up amount that is being requested in**  
22 **this filing?**

1 A: As indicated above, the true-up amount is the net of the accumulated expenditures  
2 over or under the base FAC costs as set in rates during the accumulation period plus  
3 interest and any adjustments, and the amount billed during the recovery period. The  
4 details associated with this calculation are filed along with this testimony in  
5 Schedule LAS-1. This schedule contains a summary and all supporting work  
6 papers for the calculation.

7 **Q: Is there anything additional impacting this true-up filing that should be**  
8 **mentioned?**

9 A: Yes, the presentation of materials and supporting documentation provided in this  
10 true-up filing reflects the recovery of Large Power and Non-Large Power revenue  
11 separately by voltage: Primary, Secondary, Substation and Transmission as there  
12 were separate FAC billing rates for March 2023 through August 2023. There is no  
13 recovery revenue shown for Non-Large Power Substation or Non-Large Power  
14 Transmission voltages because there are no existing billing rates on those voltages.  
15 Substation and Transmission voltages are Large Power only.

16 As shown in the workpapers for September 2023 through February 2024,  
17 FAC billing rates reflect the recovery of revenue separately by voltage but without  
18 the Large-Power and Non-Large Power distinction. The FAC billing rates from the  
19 32nd accumulation period, Case No. ER-2023-0444 effective September 1, 2023,  
20 did not have plant in service accounting (“PISA”) cap impacts.<sup>1</sup> Also, for the  
21 subsequent 33rd accumulation period, Case No. ER-2024-0205 effective March 1,

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<sup>1</sup> 393.1655(1) RSMo.

1           2024, the Company did not perform the PISA calculations as the PISA caps for  
2           FAC filings were no longer effective as of January 2024.

3   **Q:   What action is the Company requesting from the Commission with respect to**  
4   **this true-up filing?**

5   A:   As provided by 20 CSR 4240-20.090(9), a true-up filing is required at least  
6           annually. Pursuant to the Company's FAC tariff, the amount of the true-up will be  
7           included in the next accumulation period. The Company requests that the  
8           Commission approve the true-up amount to be included in the 34th accumulation  
9           period which covers the six months ended May 2024.

10   **Q:   Does this conclude your testimony?**

11   A:   Yes, it does.

**Information Required By  
20 CSR 4240-20.090 (9)  
True-Ups of RAMs**

**Evergy Missouri West**

**9 (A) 2.A - Any revision to the calculation of the net base energy cost**

None

**Evergy Missouri West**

**9 (A) 2.B-1 - Any other proposed adjustments or refunds not related to the calculation of the net base energy cost**

**Correction to FAC balance due to Winter Storm Uri**

The Winter Storm Uri amount was included in the Financing Agreement using the semi-annual jurisdictional factors; however, Winter Storm Uri was removed from the FAC balance using the monthly jurisdictional factors. Therefore, the FAC balance requi

<u>Winter Storm Uri - EF-2022-0155</u>		<u>Staff's Retail Allocated Amounts</u>	
Original deferral - February 2021	\$ 297,316,444	99.59536%	\$ 296,113,383
Adjustment - June 2021	\$ (4,610,751)	99.75556%	\$ (4,599,480)
Adjusted thru June 2021	\$ 292,705,693		\$ 291,513,902
Adjustment - August 2021	\$ 710,636	99.75556%	\$ 708,899
Adjusted thru November 2021	\$ 293,416,329		\$ 292,222,801
Adjustment - December 2021	\$ 3,034,963	99.81828%	\$ 3,029,448
Adjusted thru February 2022	\$ 296,451,292		\$ 295,252,249
Adjustment - February 2022	\$ 187,626	99.81828%	\$ 187,285
<b>Total</b>	<b>\$ 296,638,918</b>		<b>\$ 295,439,534</b>
			95%
			<b>\$ 280,667,557</b>

<u>Staff's Semi-Annual Jurisdictional Factor source</u>	
ER-2022-0005	99.59536%
ER-2022-0174	99.75558%
ER-2023-0011	99.81828%

<u>Winter Storm Uri - EF-2022-0155</u>		<u>MO West Retail Allocation Amounts</u>	
Original deferral - February 2021	\$ 297,316,444	99.63418%	\$ 296,228,796
Adjustment - June 2021	\$ (4,610,751)	99.75463%	\$ (4,599,437)
Adjusted thru June 2021	\$ 292,705,693		\$ 291,629,359
Adjustment - August 2021	\$ 710,636	99.76357%	\$ 708,956
Adjusted thru November 2021	\$ 293,416,329		\$ 292,338,315
Adjustment - December 2021	\$ 3,034,963	99.78216%	\$ 3,028,352
Adjusted thru February 2022	\$ 296,451,292		\$ 295,366,666
Adjustment - February 2022	\$ 187,626	99.78216%	\$ 187,217
<b>Total</b>	<b>\$ 296,638,918</b>		<b>\$ 295,553,884</b>
			95%
			<b>\$ 280,776,190</b>

<u>Monthly Jurisdictional Factors</u>					
Dec-20	Jan-21	<b>Feb-21</b>	Mar-21	Apr-21	May-21
99.69243%	99.52901%	<b>99.63418%</b>	99.45181%	99.78260%	99.72045%
<b>Jun-21</b>	Jul-21	<b>Aug-21</b>	Sep-21	Oct-21	Nov-21
<b>99.75463%</b>	99.59054%	<b>99.76357%</b>	99.72309%	99.81160%	99.86388%
<b>Dec-21</b>	Jan-22	<b>Feb-22</b>	Mar-22	Apr-22	May-22
<b>99.78216%</b>	99.82356%	<b>99.78216%</b>	99.80576%	99.80429%	99.86883%

Winter Storm Uri removed from MO West FAC balance	\$ 280,776,190
Staff's Winter Storm Uri balance	<u>280,667,557</u>
difference	\$ 108,632

Amount to return to FAC balance before interest

Interest	
Aug-22	0.31%
Sep-22	0.35%
Oct-22	0.39%
Nov-22	0.43%
Dec-22	0.46%
Jan-23	0.48%
Feb-23	0.49%
Mar-23	0.50%
Apr-23	0.52%
May-23	0.53%
Jun-23	0.54%
Jul-23	0.55%
Aug-23	0.56%
Sep-23	0.56%
Oct-23	0.56%
Nov-23	0.56%
	<u>\$ 8,438</u>

Interest

Total FAC balance correction needed	<u>\$ 117,070</u>
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**Eversource Missouri West**

**9 (A) 2.B-2 - Any other proposed adjustments or refunds not related to the calculation of the net base energy cost**

**Correction**

In the March 11, 2024, EO-2023-0277 Non-Unanimous Stipulation and Agreement, the Company agreed to make an adjustment to remove \$2,076.20 (plus interest) for transmission and Southwest Power Pool ("SPP") administrative fees in this FAR filing.

**Remove SPP-ST firm transmission for load - admin fees**

Admin Fees		\$	(2,076.20)	
MO Juris			99.80576%	
		\$	(2,072.17)	
			95%	
		\$	(1,968.56)	Correction before interest
	Interest			
Mar-22	0.14%	\$	(2.70)	
Apr-22	0.15%	\$	(3.03)	
May-22	0.18%	\$	(3.58)	
Jun-22	0.22%	\$	(4.42)	
Jul-22	0.28%	\$	(5.48)	
Aug-22	0.31%	\$	(6.02)	
Sep-22	0.35%	\$	(6.83)	
Oct-22	0.39%	\$	(7.73)	
Nov-22	0.43%	\$	(8.52)	
Dec-22	0.46%	\$	(9.13)	
Jan-23	0.48%	\$	(9.39)	
Feb-23	0.49%	\$	(9.59)	
Mar-23	0.50%	\$	(9.88)	
Apr-23	0.52%	\$	(10.19)	
May-23	0.53%	\$	(10.46)	
Jun-23	0.54%	\$	(10.55)	
Jul-23	0.55%	\$	(10.81)	
Aug-23	0.56%	\$	(10.94)	
Sep-23	0.56%	\$	(10.95)	
Oct-23	0.56%	\$	(10.96)	
Nov-23	0.56%	\$	(10.96)	
		\$	(172.11)	Interest
Total correction		\$	<u>(2,140.67)</u>	

Evergy Missouri West

9 (A) 2.C - Calculation of the monthly amount that was over-billed or under-billed through its RAM

	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23
<b>31st Accumulation</b>											
(Over)/Under Adjustment from 28th Accum			<b>220,443</b>								
<b>C/M (Over)/Under &amp; Settlement ER-2023-0210</b>	14,386,945.51	30,961,722.23	24,032,663.63	12,569,274.55	10,740,314.83	8,802,009.31					
C/M (Over)/Under Recovery	-	-	-	-	-	-				3,725,392.09	3,223,480.87
CUMM (Over)/Under Balance	14,386,946	45,348,668	69,601,775	82,171,049	92,862,568	101,664,577	104,175,279	104,175,279	104,175,279	100,449,887	97,226,406
Prudence - REC sales				(48,796.34)		(1,968.20)					
Monthly Short Term Debt Rate rate	<b>0.22%</b>	<b>0.28%</b>	<b>0.31%</b>	<b>0.35%</b>	<b>0.39%</b>	<b>0.43%</b>					
C/M Accrued interest (P/M Bal)	186,112.70	260,359.75	363,725.32	477,496.12	570,160.84	654,815.37					
CUMM Accrued Interest Balance	186,113	446,472	810,198	1,287,694	1,857,855	2,512,670					
<b>32nd Accumulation</b>											
(Over)/Under Adjustment from 29th Accum							<b>Dec-22</b>	<b>Jan-23</b>	<b>Feb-23</b>	<b>Mar-23</b>	<b>Apr-23</b>
C/M (Over)/Under Accrued							16,849,252.41	947,547.28	(27,570.99)	(4,705,393.04)	(485,640.17)
C/M (Over)/Under Recovery							-	-	-	-	-
CUMM (Over)/Under Balance							16,849,252	17,796,800	17,384,770	12,679,377	12,193,737
<b>Settlement ER-2023-0210 from 31st AP</b>											
Monthly Short Term Debt Rate rate							<b>0.46%</b>	<b>0.48%</b>	<b>0.49%</b>	<b>0.50%</b>	<b>0.52%</b>
C/M Accrued interest (P/M Bal)							722,757.13	798,247.82	776,746.65	760,200.16	721,690.18
CUMM Accrued Interest Balance							722,757	1,521,005	2,297,752	3,057,952	3,779,642
<b>33rd Accumulation</b>											
(Over)/Under Adjustment from 30th Accum											
C/M (Over)/Under Accrued											
C/M (Over)/Under Recovery											
CUMM (Over)/Under Balance											
<b>Settlement ER-2023-0210 from 31st AP</b>											
Monthly Short Term Debt Rate rate											
C/M Accrued interest (P/M Bal)											
CUMM Accrued Interest Balance											
<b>34th Accumulation</b>											
(Over)/Under Adjustment from 31st Accum											
C/M (Over)/Under Accrued											
C/M (Over)/Under Recovery											
CUMM (Over)/Under Balance											
Correct FAC balance & Settlement EO-2023-0277											
Monthly Short Term Debt Rate rate											
C/M Accrued interest (P/M Bal)											
CUMM Accrued Interest Balance											



**Evergy Missouri West****9 (A) 2.D (I) - Explanation of how short-term borrowing rate was determined**

Evergy, Inc.'s pricing grid under the credit facility as of December 12, 2023 is below.

Pricing Level	Debt Rating	Applicable Commitment Fee Rate	Applicable Margin for SOFR Loans, SOFR Market Index Rate Loans and Letter of Credit Fees	Applicable Margin for Base Rate Loans
I	≥ AA-/Aa3	0.05%	0.75%	0.00%
II	A+/A1	0.08%	0.88%	0.00%
III	A/A2	0.10%	1.00%	0.00%
IV	A-/A3	0.13%	1.13%	0.13%
V	BBB+/Baa1	0.18%	1.25%	0.25%
VI	BBB/Baa2	0.23%	1.50%	0.50%
VII	≤ BBB-/Baa3	0.28%	1.75%	0.75%

Evergy utilizes a commercial paper program as its primary source of short term funding as opposed to borrowing under its revolving credit facility. Evergy issues commercial paper on virtually a daily basis through four independent dealers and interest rates are determined by the financial markets based upon market rates, Evergy's Commercial Paper rating, the amount of funding requested and the term.

**Evergy Missouri West**

Credit Ratings as of 5/2024

	Moody's	Standard & Poors
Corporate Credit Rating	Baa2	BBB+
Senior Secured Debt	A3	A
Commercial Paper	P-2	A-2

Evergy Missouri West

9 (A) 2.D (II) - Calculation of the short-term borrowing rate

Day	Date	One Month LIBOR	Applicable Margin	Daily Rate		
Wednesday	June 1, 2022	1.1197%	1.2500%	2.3697%		
Thursday	June 2, 2022	1.1197%	1.2500%	2.3697%		
Friday	June 3, 2022	1.1197%	1.2500%	2.3697%		
Saturday	June 4, 2022	1.1197%	1.2500%	2.3697%		
Sunday	June 5, 2022	1.1197%	1.2500%	2.3697%		
Monday	June 6, 2022	1.1597%	1.2500%	2.4097%		
Tuesday	June 7, 2022	1.1903%	1.2500%	2.4403%		
Wednesday	June 8, 2022	1.1997%	1.2500%	2.4497%		
Thursday	June 9, 2022	1.2547%	1.2500%	2.5047%		
Friday	June 10, 2022	1.2821%	1.2500%	2.5321%		
Saturday	June 11, 2022	1.2821%	1.2500%	2.5321%		
Sunday	June 12, 2022	1.2821%	1.2500%	2.5321%		
Monday	June 13, 2022	1.3240%	1.2500%	2.5740%		
Tuesday	June 14, 2022	1.5093%	1.2500%	2.7593%		
Wednesday	June 15, 2022	1.5234%	1.2500%	2.7734%		
Thursday	June 16, 2022	1.5951%	1.2500%	2.8451%		
Friday	June 17, 2022	1.6123%	1.2500%	2.8623%		
Saturday	June 18, 2022	1.6123%	1.2500%	2.8623%		
Sunday	June 19, 2022	1.6123%	1.2500%	2.8623%		
Monday	June 20, 2022	1.6263%	1.2500%	2.8763%		
Tuesday	June 21, 2022	1.6416%	1.2500%	2.8916%		
Wednesday	June 22, 2022	1.6327%	1.2500%	2.8827%		
Thursday	June 23, 2022	1.6236%	1.2500%	2.8736%		
Friday	June 24, 2022	1.6327%	1.2500%	2.8827%		
Saturday	June 25, 2022	1.6327%	1.2500%	2.8827%		
Sunday	June 26, 2022	1.6327%	1.2500%	2.8827%		
Monday	June 27, 2022	1.6523%	1.2500%	2.9023%		
Tuesday	June 28, 2022	1.6661%	1.2500%	2.9161%		
Wednesday	June 29, 2022	1.7131%	1.2500%	2.9631%	<b>Average</b>	<b>Monthly Rate</b>
Thursday	June 30, 2022	1.7867%	1.2500%	3.0367%	2.69%	0.224385%
Friday	July 1, 2022	1.7976%	1.2500%	3.0476%		
Saturday	July 2, 2022	1.7976%	1.2500%	3.0476%		
Sunday	July 3, 2022	1.7976%	1.2500%	3.0476%		
Monday	July 4, 2022	1.7773%	1.2500%	3.0273%		
Tuesday	July 5, 2022	1.7910%	1.2500%	3.0410%		
Wednesday	July 6, 2022	1.8069%	1.2500%	3.0569%		
Thursday	July 7, 2022	1.8721%	1.2500%	3.1221%		
Friday	July 8, 2022	1.8997%	1.2500%	3.1497%		
Saturday	July 9, 2022	1.8997%	1.2500%	3.1497%		
Sunday	July 10, 2022	1.8997%	1.2500%	3.1497%		
Monday	July 11, 2022	1.9644%	1.2500%	3.2144%		
Tuesday	July 12, 2022	1.9714%	1.2500%	3.2214%		
Wednesday	July 13, 2022	1.9991%	1.2500%	3.2491%		
Thursday	July 14, 2022	2.1560%	1.2500%	3.4060%		
Friday	July 15, 2022	2.1203%	1.2500%	3.3703%		
Saturday	July 16, 2022	2.1203%	1.2500%	3.3703%		
Sunday	July 17, 2022	2.1203%	1.2500%	3.3703%		
Monday	July 18, 2022	2.1264%	1.2500%	3.3764%		
Tuesday	July 19, 2022	2.1616%	1.2500%	3.4116%		
Wednesday	July 20, 2022	2.2136%	1.2500%	3.4636%		
Thursday	July 21, 2022	2.2590%	1.2500%	3.5090%		
Friday	July 22, 2022	2.2523%	1.2500%	3.5023%		
Saturday	July 23, 2022	2.2523%	1.2500%	3.5023%		
Sunday	July 24, 2022	2.2523%	1.2500%	3.5023%		
Monday	July 25, 2022	2.2997%	1.2500%	3.5497%		
Tuesday	July 26, 2022	2.3460%	1.2500%	3.5960%		
Wednesday	July 27, 2022	2.3723%	1.2500%	3.6223%		
Thursday	July 28, 2022	2.3731%	1.2500%	3.6231%		
Friday	July 29, 2022	2.3623%	1.2500%	3.6123%		
Saturday	July 30, 2022	2.3623%	1.2500%	3.6123%	<b>Average</b>	<b>Monthly Rate</b>
Sunday	July 31, 2022	2.3623%	1.2500%	3.6123%	3.34%	0.278324%

Evergy Missouri West

9 (A) 2.D (II) - Calculation of the short-term borrowing rate

Day	Date	One Month LIBOR	Applicable Margin	Daily Rate		
Monday	August 1, 2022	2.3669%	1.2500%	3.6169%		
Tuesday	August 2, 2022	2.3573%	1.2500%	3.6073%		
Wednesday	August 3, 2022	2.3763%	1.2500%	3.6263%		
Thursday	August 4, 2022	2.3727%	1.2500%	3.6227%		
Friday	August 5, 2022	2.3694%	1.2500%	3.6194%		
Saturday	August 6, 2022	2.3694%	1.2500%	3.6194%		
Sunday	August 7, 2022	2.3694%	1.2500%	3.6194%		
Monday	August 8, 2022	2.3886%	1.2500%	3.6386%		
Tuesday	August 9, 2022	2.3801%	1.2500%	3.6301%		
Wednesday	August 10, 2022	2.4004%	1.2500%	3.6504%		
Thursday	August 11, 2022	2.3910%	1.2500%	3.6410%		
Friday	August 12, 2022	2.3869%	1.2500%	3.6369%		
Saturday	August 13, 2022	2.3869%	1.2500%	3.6369%		
Sunday	August 14, 2022	2.3869%	1.2500%	3.6369%		
Monday	August 15, 2022	2.3797%	1.2500%	3.6297%		
Tuesday	August 16, 2022	2.3770%	1.2500%	3.6270%		
Wednesday	August 17, 2022	2.3656%	1.2500%	3.6156%		
Thursday	August 18, 2022	2.3681%	1.2500%	3.6181%		
Friday	August 19, 2022	2.3867%	1.2500%	3.6367%		
Saturday	August 20, 2022	2.3867%	1.2500%	3.6367%		
Sunday	August 21, 2022	2.3867%	1.2500%	3.6367%		
Monday	August 22, 2022	2.4274%	1.2500%	3.6774%		
Tuesday	August 23, 2022	2.4437%	1.2500%	3.6937%		
Wednesday	August 24, 2022	2.4549%	1.2500%	3.7049%		
Thursday	August 25, 2022	2.4934%	1.2500%	3.7434%		
Friday	August 26, 2022	2.5239%	1.2500%	3.7739%		
Saturday	August 27, 2022	2.5239%	1.2500%	3.7739%		
Sunday	August 28, 2022	2.5239%	1.2500%	3.7739%		
Monday	August 29, 2022	2.5239%	1.2500%	3.7739%		
Tuesday	August 30, 2022	2.5640%	1.2500%	3.8140%	<b>Average</b>	<b>Monthly Rate</b>
Wednesday	August 31, 2022	2.5534%	1.2500%	3.8034%	3.67%	0.305739%
Thursday	September 1, 2022	2.6333%	1.2500%	3.8833%		
Friday	September 2, 2022	2.6557%	1.2500%	3.9057%		
Saturday	September 3, 2022	2.6557%	1.2500%	3.9057%		
Sunday	September 4, 2022	2.6557%	1.2500%	3.9057%		
Monday	September 5, 2022	2.6429%	1.2500%	3.8929%		
Tuesday	September 6, 2022	2.6849%	1.2500%	3.9349%		
Wednesday	September 7, 2022	2.7046%	1.2500%	3.9546%		
Thursday	September 8, 2022	2.7564%	1.2500%	4.0064%		
Friday	September 9, 2022	2.7731%	1.2500%	4.0231%		
Saturday	September 10, 2022	2.7731%	1.2500%	4.0231%		
Sunday	September 11, 2022	2.7731%	1.2500%	4.0231%		
Monday	September 12, 2022	2.7834%	1.2500%	4.0334%		
Tuesday	September 13, 2022	2.8177%	1.2500%	4.0677%		
Wednesday	September 14, 2022	2.9391%	1.2500%	4.1891%		
Thursday	September 15, 2022	2.9934%	1.2500%	4.2434%		
Friday	September 16, 2022	3.0139%	1.2500%	4.2639%		
Saturday	September 17, 2022	3.0139%	1.2500%	4.2639%		
Sunday	September 18, 2022	3.0139%	1.2500%	4.2639%		
Monday	September 19, 2022	3.0139%	1.2500%	4.2639%		
Tuesday	September 20, 2022	3.0519%	1.2500%	4.3019%		
Wednesday	September 21, 2022	3.0590%	1.2500%	4.3090%		
Thursday	September 22, 2022	3.0840%	1.2500%	4.3340%		
Friday	September 23, 2022	3.0803%	1.2500%	4.3303%		
Saturday	September 24, 2022	3.0803%	1.2500%	4.3303%		
Sunday	September 25, 2022	3.0803%	1.2500%	4.3303%		
Monday	September 26, 2022	3.1131%	1.2500%	4.3631%		
Tuesday	September 27, 2022	3.1206%	1.2500%	4.3706%		
Wednesday	September 28, 2022	3.1153%	1.2500%	4.3653%		
Thursday	September 29, 2022	3.1279%	1.2500%	4.3779%	<b>Average</b>	<b>Monthly Rate</b>
Friday	September 30, 2022	3.1427%	1.2500%	4.3927%	4.16%	0.346814%

Evergy Missouri West

9 (A) 2.D (II) - Calculation of the short-term borrowing rate

Day	Date	One Month LIBOR	Applicable Margin	Daily Rate		
Saturday	October 1, 2022	3.1744%	1.2500%	4.4244%		
Sunday	October 2, 2022	3.1744%	1.2500%	4.4244%		
Monday	October 3, 2022	3.1744%	1.2500%	4.4244%		
Tuesday	October 4, 2022	3.1857%	1.2500%	4.4357%		
Wednesday	October 5, 2022	3.1981%	1.2500%	4.4481%		
Thursday	October 6, 2022	3.3003%	1.2500%	4.5503%		
Friday	October 7, 2022	3.3136%	1.2500%	4.5636%		
Saturday	October 8, 2022	3.3136%	1.2500%	4.5636%		
Sunday	October 9, 2022	3.3136%	1.2500%	4.5636%		
Monday	October 10, 2022	3.3167%	1.2500%	4.5667%		
Tuesday	October 11, 2022	3.3456%	1.2500%	4.5956%		
Wednesday	October 12, 2022	3.3387%	1.2500%	4.5887%		
Thursday	October 13, 2022	3.4121%	1.2500%	4.6621%		
Friday	October 14, 2022	3.4430%	1.2500%	4.6930%		
Saturday	October 15, 2022	3.4430%	1.2500%	4.6930%		
Sunday	October 16, 2022	3.4430%	1.2500%	4.6930%		
Monday	October 17, 2022	3.4799%	1.2500%	4.7299%		
Tuesday	October 18, 2022	3.4891%	1.2500%	4.7391%		
Wednesday	October 19, 2022	3.5007%	1.2500%	4.7507%		
Thursday	October 20, 2022	3.5724%	1.2500%	4.8224%		
Friday	October 21, 2022	3.5856%	1.2500%	4.8356%		
Saturday	October 22, 2022	3.5856%	1.2500%	4.8356%		
Sunday	October 23, 2022	3.5856%	1.2500%	4.8356%		
Monday	October 24, 2022	3.5764%	1.2500%	4.8264%		
Tuesday	October 25, 2022	3.5964%	1.2500%	4.8464%		
Wednesday	October 26, 2022	3.6323%	1.2500%	4.8823%		
Thursday	October 27, 2022	3.7539%	1.2500%	5.0039%		
Friday	October 28, 2022	3.7677%	1.2500%	5.0177%		
Saturday	October 29, 2022	3.7677%	1.2500%	5.0177%		
Sunday	October 30, 2022	3.7677%	1.2500%	5.0177%	<b>Average</b>	<b>Monthly Rate</b>
Monday	October 31, 2022	3.8049%	1.2500%	5.0549%	4.71%	0.392758%
Tuesday	November 1, 2022	3.8416%	1.2500%	5.0916%		
Wednesday	November 2, 2022	3.8357%	1.2500%	5.0857%		
Thursday	November 3, 2022	3.8466%	1.2500%	5.0966%		
Friday	November 4, 2022	3.8581%	1.2500%	5.1081%		
Saturday	November 5, 2022	3.8581%	1.2500%	5.1081%		
Sunday	November 6, 2022	3.8581%	1.2500%	5.1081%		
Monday	November 7, 2022	3.8551%	1.2500%	5.1051%		
Tuesday	November 8, 2022	3.8587%	1.2500%	5.1087%		
Wednesday	November 9, 2022	3.8786%	1.2500%	5.1286%		
Thursday	November 10, 2022	3.8731%	1.2500%	5.1231%		
Friday	November 11, 2022	3.8753%	1.2500%	5.1253%		
Saturday	November 12, 2022	3.8753%	1.2500%	5.1253%		
Sunday	November 13, 2022	3.8753%	1.2500%	5.1253%		
Monday	November 14, 2022	3.8866%	1.2500%	5.1366%		
Tuesday	November 15, 2022	3.9036%	1.2500%	5.1536%		
Wednesday	November 16, 2022	3.9107%	1.2500%	5.1607%		
Thursday	November 17, 2022	3.9386%	1.2500%	5.1886%		
Friday	November 18, 2022	3.9567%	1.2500%	5.2067%		
Saturday	November 19, 2022	3.9567%	1.2500%	5.2067%		
Sunday	November 20, 2022	3.9567%	1.2500%	5.2067%		
Monday	November 21, 2022	3.9790%	1.2500%	5.2290%		
Tuesday	November 22, 2022	4.0161%	1.2500%	5.2661%		
Wednesday	November 23, 2022	4.0436%	1.2500%	5.2936%		
Thursday	November 24, 2022	4.0291%	1.2500%	5.2791%		
Friday	November 25, 2022	4.0547%	1.2500%	5.3047%		
Saturday	November 26, 2022	4.0547%	1.2500%	5.3047%		
Sunday	November 27, 2022	4.0547%	1.2500%	5.3047%		
Monday	November 28, 2022	4.0714%	1.2500%	5.3214%		
Tuesday	November 29, 2022	4.1201%	1.2500%	5.3701%	<b>Average</b>	<b>Monthly Rate</b>
Wednesday	November 30, 2022	4.1420%	1.2500%	5.3920%	5.19%	0.432680%

**Evergy Missouri West**

**9 (A) 2.D (III) - Identification of any changes in the basis used for determining the short-term borrowing rate**

**9 (A) 2.D (IV) - If change, copies of the changed basis or identification of where it may be reviewed**

None

**Evergy Missouri West**

**9 (A) 2.E - Any additional information that the commission has ordered**

None

**9 (A) 3**  
**Workpapers**

**Evergy Missouri West  
Section 9 True-Ups of RAMs**

**Summary**

**31st Accumulation**

**Accumulation Period: June 2022 through November 2022**

**Recovery Period: March 2023 through February 2024**

	<u>MO West</u>		
<b>31st Accumulation</b>	\$ 16,072,843	ER-2023-0210, OPC average calculation	
PISA Deferral (Sec. 393.1400)	-	ER-2023-0210	
True-Up Amount (T)	220,443	ER-2023-0210	
Interest (I)	2,510,702	ER-2023-0210	
Prudence Adjustment Amount (P)	(48,796)	ER-2023-0210	
Fuel and Purchased Power Adjustment (FPA)	\$ 18,755,192	Subject to Recover in True-Up	
<b>31st Accumulation Recovery</b>	<u>(22,309,581)</u>		
Proposed Adjustment for (Over)/Under Recovery	(3,554,389)		
Adjustment/Correction to Current Accumulation - 34th Accumulation	108,632.15	correction, see 9 (A) 2.B-1	
Adjustment/Correction to Current Accumulation - 34th Accumulation	8,437.73	interest, see 9 (A) 2.B-1	
Adjustment/Correction to Current Accumulation - 34th Accumulation	(1,968.56)	correction, see 9 (A) 2.B-2	ER-2023-0277 settlement
Adjustment/Correction to Current Accumulation - 34th Accumulation	(172.11)	interest, see 9 (A) 2.B-2	ER-2023-0277 settlement
<b>Total Proposed True-Up Amount (T) for 34th Accumulation</b>	<u><u>\$ (3,439,460)</u></u>		

**Evergy Missouri West - FAC Accumulation**

**Settlement ER-2023-0210 - per OPC Calculation**

**6-months accumulation period ending: 11/30/2022**

Interim Adjustment

AP 25 ANEC Case No. ER-2020-0189	\$ 104,627,314	- 6-months ending 11/30/2019
AP 27 ANEC Case No. ER-2021-0185	\$ 110,662,965	- 6-months ending 11/30/2020
AP 29 ANEC Case No. ER-2022-0174	\$ 154,378,423	- 6-months ending 11/30/2021

Actual Net Energy Cost (ANEC) \$ 123,222,901 - Average

Net Base Energy cost (B)	\$ 106,268,999
Base Factor (BF)	\$ 0.02240
Accumulation Period NSI (SAP)	4,744,151,719
(ANEC-B)	\$ 16,953,902
Jurisdictional Factor (J)	<u>99.792852%</u>
(ANEC-B)*J	\$ 16,918,782
Customer Responsibility	95%
95% *((ANEC-B)*J)	<u><u>\$ 16,072,843</u></u>

**Evergy Missouri West - FAC Recovery**

Total	Recovery												Total Recovered
	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	
Residential	1,629,941	1,363,958	466,142	629,480	804,216	824,922	801,541	554,643	472,857	630,139	831,652	769,856	9,779,347
Commercial	1,520,155	1,407,970	556,661	640,343	695,409	716,881	706,505	619,985	580,176	604,799	660,836	619,383	9,329,103
Industrial	575,297	451,553	250,182	209,389	226,036	238,975	206,999	214,408	220,494	198,185	206,406	203,207	3,201,132
<b>Total</b>	<b>3,725,392</b>	<b>3,223,481</b>	<b>1,272,985</b>	<b>1,479,213</b>	<b>1,725,661</b>	<b>1,780,777</b>	<b>1,715,045</b>	<b>1,389,036</b>	<b>1,273,527</b>	<b>1,433,124</b>	<b>1,698,894</b>	<b>1,592,446</b>	<b>22,309,581</b>

	Non-Large Power Primary Voltage				Primary Voltage								
Commercial	26,390	21,330	10,368	11,232	12,342	12,359	52,597	44,151	42,030	40,863	44,904	40,320	358,886
Industrial	22,371	16,858	8,034	8,813	11,663	9,606	65,765	46,614	77,984	54,689	66,375	60,002	448,775
<b>Total</b>	<b>48,761</b>	<b>38,189</b>	<b>18,402</b>	<b>20,046</b>	<b>24,005</b>	<b>21,965</b>	<b>118,362</b>	<b>90,765</b>	<b>120,014</b>	<b>95,552</b>	<b>111,279</b>	<b>100,322</b>	<b>807,662</b>

Current Period CAF		0.00655	53.7%		0.00217	24.9%			0.00621	74.1%			
Previous Period CAF		0.00565	46.3%		0.00655	75.1%			0.00217	25.9%			
<b>Annual CAF</b>		<b>0.01220</b>			<b>0.00872</b>				<b>0.00838</b>				
Current/Previous Period CAF %		46.311%	<b>ER-2023-0011</b>		24.885%	<b>ER-2023-0210</b>			25.895%	<b>ER-2023-0444</b>			
		Rates effective December 2022 thru April 2023			Rates effective May 2023 thru August 2023				Rates effective September 2023 thru March 2024				

	Non-Large Power Secondary Voltage				Secondary Voltage								
Residential	1,629,941	1,363,958	466,142	629,480	804,216	824,922	801,541	554,643	472,857	630,139	831,652	769,856	9,779,347
Commercial	1,059,340	978,868	379,423	446,939	491,685	507,796	598,783	523,527	476,293	504,010	561,862	521,839	7,050,365
Industrial	54,563	50,215	19,247	21,429	22,335	23,710	108,559	132,254	112,362	108,995	107,693	112,753	874,115
<b>Total</b>	<b>2,743,843</b>	<b>2,393,041</b>	<b>864,812</b>	<b>1,097,848</b>	<b>1,318,236</b>	<b>1,356,429</b>	<b>1,508,883</b>	<b>1,210,424</b>	<b>1,061,512</b>	<b>1,243,144</b>	<b>1,501,206</b>	<b>1,404,447</b>	<b>17,703,827</b>

Current Period CAF		0.00665	53.7%		0.00220	24.9%			0.00636	74.3%			
Previous Period CAF		0.00573	46.3%		0.00665	75.1%			0.00220	25.7%			
<b>Annual CAF</b>		<b>0.01238</b>			<b>0.00885</b>				<b>0.00856</b>				
Current/Previous Period CAF %		46.284%	<b>ER-2022-0174</b>		24.859%	<b>ER-2023-0011</b>			25.701%	<b>ER-2023-0444</b>			
		Rates effective December 2022 thru April 2023			Rates effective May 2023 thru August 2023				Rates effective September 2023 thru March 2024				

	Large Power Primary Voltage												
Commercial	77,711	78,033	29,609	33,005	34,477	36,455	-	-	-	-	-	-	289,291
Industrial	173,061	68,869	99,292	57,270	55,762	60,021	-	-	-	-	-	-	514,276
<b>Total</b>	<b>250,773</b>	<b>146,903</b>	<b>128,901</b>	<b>90,275</b>	<b>90,238</b>	<b>96,476</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>803,567</b>

Current Period CAF		0.00163	22.4%		0.00217	57.1%							
Previous Period CAF		0.00565	77.6%		0.00163	42.9%							
<b>Annual CAF</b>		<b>0.00728</b>			<b>0.00380</b>								
Current/Previous Period CAF %		77.610%	<b>ER-2022-0174</b>		57.105%	<b>ER-2023-0011</b>							
		Rates effective December 2022 thru April 2023			Rates effective May 2023 thru August 2023								

	Large Power Secondary Voltage												
Commercial	225,382	202,868	82,306	91,016	96,363	104,953	-	-	-	-	-	-	802,889
Industrial	232,835	230,679	93,343	87,081	100,765	108,664	-	-	-	-	-	-	853,367
<b>Total</b>	<b>458,217</b>	<b>433,547</b>	<b>175,649</b>	<b>178,097</b>	<b>197,128</b>	<b>213,617</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,656,256</b>

Current Period CAF		0.00166	22.5%		0.00220	57.0%							
Previous Period CAF		0.00573	77.5%		0.00166	43.0%							
<b>Annual CAF</b>		<b>0.00739</b>			<b>0.00386</b>								
Current/Previous Period CAF %		77.537%	<b>ER-2022-0174</b>		56.995%	<b>ER-2023-0011</b>							
		Rates effective December 2022 thru April 2023			Rates effective May 2023 thru August 2023								

	Large Power Substation Voltage				Substation Voltage								
Commercial	71,592	81,695	30,908	33,706	37,417	38,028	37,801	22,913	37,897	32,040	31,523	28,905	484,425
Industrial	80,197	70,332	25,305	26,961	32,175	30,894	27,910	29,628	24,722	29,054	27,111	24,266	428,555
<b>Total</b>	<b>151,789</b>	<b>152,027</b>	<b>56,213</b>	<b>60,667</b>	<b>69,592</b>	<b>68,922</b>	<b>65,711</b>	<b>52,541</b>	<b>62,620</b>	<b>61,094</b>	<b>58,634</b>	<b>53,172</b>	<b>912,981</b>

Current Period CAF		0.00161	22.4%		0.00214	57.1%			0.00614	74.2%			
Previous Period CAF		0.00557	77.6%		0.00161	42.9%			0.00214	25.8%			
<b>Annual CAF</b>		<b>0.00718</b>			<b>0.00375</b>				<b>0.00828</b>				
Current/Previous Period CAF %		77.577%	<b>ER-2022-0174</b>		57.067%	<b>ER-2023-0011</b>			25.845%	<b>ER-2023-0444</b>			
		Rates effective December 2022 thru April 2023			Rates effective May 2023 thru August 2023				Rates effective September 2023 thru March 2024				

	Large Power Transmission Voltage				Transmission Voltage								
Commercial	59,739	45,176	24,047	24,444	23,126	17,289	17,325	29,394	23,955	27,886	22,547	28,319	343,247
Industrial	12,270	14,598	4,961	7,835	3,336	6,079	4,765	5,912	5,426	5,448	5,227	6,186	82,043
<b>Total</b>	<b>72,009</b>	<b>59,774</b>	<b>29,008</b>	<b>32,279</b>	<b>26,462</b>	<b>23,368</b>	<b>22,090</b>	<b>35,307</b>	<b>29,381</b>	<b>33,334</b>	<b>27,774</b>	<b>34,505</b>	<b>425,290</b>

Current Period CAF		0.00161	22.5%		0.00213	57.0%							
Previous Period CAF		0.00556	77.5%		0.00161	43.0%			0.00609	74.1%			
<b>Annual CAF</b>		<b>0.00717</b>			<b>0.00374</b>				<b>0.00213</b>	<b>25.9%</b>			
Current/Previous Period CAF %		77.545%	<b>ER-2022-0174</b>		56.952%	<b>ER-2023-0011</b>			25.912%	<b>ER-2023-0444</b>			
		Rates effective December 2022 thru April 2023			Rates effective May 2023 thru August 2023				Rates effective September 2023 thru March 2024				