

Exhibit No.: _____
Issue: Depreciation
Witness: John J. Spanos
Sponsoring Party: Ameren Missouri
File No.: ER-2024-0319

MISSOURI PUBLIC SERVICE COMMISSION

FILE NO. ER-2024-0319

DIRECT TESTIMONY OF

JOHN J. SPANOS

ON BEHALF OF

AMEREN MISSOURI

Camp Hill, Pennsylvania

June, 2024

JOHN J. SPANOS DIRECT

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1 **I. INTRODUCTION AND PURPOSE**

2 **Q. PLEASE STATE YOUR NAME AND ADDRESS.**

3 A. My name is John J. Spanos. My business address is 207 Senate Avenue, Camp Hill,
4 Pennsylvania.

5 **Q. ARE YOU ASSOCIATED WITH ANY FIRM?**

6 A. Yes. I am associated with the firm of Gannett Fleming Valuation and Rate
7 Consultants, LLC (“Gannett Fleming”).

8 **Q. HOW LONG HAVE YOU BEEN ASSOCIATED WITH GANNETT
9 FLEMING?**

10 A. I have been associated with the firm since June, 1986.

11 **Q. WHAT IS YOUR POSITION WITH THE FIRM?**

12 A. I am President.

13 **Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS CASE?**

14 A. I am testifying on behalf of Union Electric Company d/b/a Ameren Missouri
15 (“Ameren Missouri” or the “Company”).

16 **Q. PLEASE STATE YOUR QUALIFICATIONS.**

17 A. I have over 38 years of utility depreciation experience, which includes providing
18 expert testimony in over 470 cases before approximately 46 regulatory commissions,
19 including this Commission. These cases have included depreciation studies in the
20 electric, gas, water, wastewater and pipeline industries. In addition to the cases where
21 I have submitted testimony, I have supervised over 800 other depreciation or valuation
22 assignments. Please refer to Schedule JJS-D1 for my qualifications statement, which

1 includes further information regarding my work history, case experience and
2 leadership in the Society of Depreciation Professionals.

3 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS**
4 **PROCEEDING?**

5 A. I sponsor the depreciation study performed for Ameren Missouri attached hereto as
6 Schedule JJS-D2 (“Depreciation Study”). The study was conducted by me and by
7 others working for me under my direction and control. The Depreciation Study sets
8 forth the calculated annual depreciation accrual rates by account as of December 31,
9 2023. The proposed rates appropriately reflect the rates at which Ameren Missouri’s
10 assets should be depreciated over their useful lives and are based on the most
11 commonly used methods and procedures for determining depreciation rates.

12 **Q. CAN YOU SUMMARIZE THE IMPACT ON DEPRECIATION RATES**
13 **BASED ON THE DEPRECIATION STUDY?**

14 A. Yes. The table below sets forth a comparison of a) the current depreciation rates and
15 resultant expense to b) the proposed depreciation rates and expense by function as of
16 December 31, 2023.

<u>Function</u>	<u>Current</u>		<u>Proposed</u>	
	<u>Rates</u>	<u>Proforma Expense</u>	<u>Rates</u>	<u>Expense</u>
Steam	4.84	\$206,863,988	4.52	\$193,244,675
Nuclear	2.35	82,548,745	2.72	95,563,270
Hydraulic	2.58	16,183,048	2.71	16,979,217
Other	2.42	46,595,249	2.47	47,377,159
Transmission	2.49	51,658,253	2.78	57,537,917
Distribution	2.72	234,276,255	2.93	251,705,914
General	5.69	<u>67,093,396</u>	5.88	<u>69,373,032</u>
Total	3.19	\$723,425,768	3.30	\$749,883,080

1 **Q. CAN YOU EXPLAIN SOME OF THE MAJOR FACTORS THAT CAUSED**
2 **THE CHANGES IN DEPRECIATION RATES?**

3 A. Yes. The major components that caused rates to either increase or decrease by
4 function are as follows:

- 5 • Steam Production Plant: the decrease is primarily due to extending the life of
6 the Sioux Energy Center by two years, which is partially offset by recent
7 capital investment at the Labadie Energy Center.
- 8 • Nuclear Plant: the increase relates to additional capital investment with a
9 shorter overall remaining life to recover the costs based on the license date.
- 10 • Hydraulic Production Plant: the small increase is due to the updated interim
11 survivor curves for two of the plant accounts.
- 12 • Other Production Plant: the slight increase relates to capital investments made
13 to the combustion turbines on the system.
- 14 • Transmission Plant: the increase relates to the utilization of a shorter survivor
15 curve for two accounts and more negative net salvage for a few accounts as
16 compared to the current depreciation rates.
- 17 • Distribution Plant: the increase relates to more negative net salvage for a few
18 accounts, which is partially offset by longer service lives for a couple of
19 accounts. Some of the changes in net salvage are due to the currently used net
20 salvage percentages not being adequate for full recovery.
- 21 • General Plant: the increase primarily relates to the utilization of more negative
22 net salvage percentage and shorter average service life for the structures in
23 Account 390.00.

1 **II. DEPRECIATION STUDY**

2 **Q. PLEASE DEFINE THE CONCEPT OF DEPRECIATION.**

3 A. Depreciation refers to the loss in service value not restored by current maintenance,
4 incurred in connection with the consumption or prospective retirement of utility plant
5 in the course of service from causes which are known to be in current operation and
6 against which the Company is not protected by insurance. Among the causes to be
7 given consideration are wear and tear, decay, action of the elements, inadequacy,
8 obsolescence, changes in the art, changes in demand and the requirements of public
9 authorities.

10 **Q. DID YOU PREPARE THE DEPRECIATION STUDY TO BE SUBMITTED BY**
11 **AMEREN MISSOURI TO THE COMMISSION'S STAFF AND THE OFFICE**
12 **OF THE PUBLIC COUNSEL IN ACCORDANCE WITH THE**
13 **COMMISSION'S RULES?**

14 A. Yes. I prepared the depreciation study submitted by Ameren Missouri. My report,
15 which as noted is attached to this testimony as Schedule JJS-D2, is entitled: "2023
16 Depreciation Study - Calculated Annual Depreciation Accruals Related to Electric
17 Plant as of December 31, 2023." This report sets forth the results of my depreciation
18 study for Ameren Missouri.

19 **Q. IN PREPARING THE DEPRECIATION STUDY, DID YOU FOLLOW**
20 **GENERALLY ACCEPTED PRACTICES IN THE FIELD OF**
21 **DEPRECIATION VALUATION?**

22 A. Yes.

1 **Q. ARE THE METHODS AND PROCEDURES OF THIS DEPRECIATION**
2 **STUDY CONSISTENT WITH PAST PRACTICES?**

3 A. The methods and procedures of this study are the same as those utilized in the last
4 study for this Company as well as others before this Commission. Depreciation rates
5 are determined based on the average service life procedure and the remaining life
6 method.

7 **Q. PLEASE DESCRIBE THE CONTENTS OF YOUR REPORT.**

8 A. My report is presented in nine parts. Part I, Introduction, presents the scope and basis
9 for the depreciation study. Part II, Estimation of Survivor Curves, includes
10 descriptions of the methodology of estimating survivor curves. Parts III and IV set
11 forth the analysis for determining life and net salvage estimation. Part V, Calculation
12 of Annual and Accrued Depreciation, includes the concepts of depreciation and
13 amortization using the remaining life. Part VI, Results of Study, presents a description
14 of the results and a summary of the depreciation calculations. Parts VII, VIII and IX
15 include graphs and tables that relate to the service life and net salvage analyses, and
16 the detailed depreciation calculations.

17 The table on pages VI-4 through VI-8 presents the estimated survivor curve,
18 the net salvage percent, the original cost as of December 31, 2023, the book
19 depreciation reserve and the calculated annual depreciation accrual and rate for each
20 account or subaccount. The section beginning on page VII-2 presents the results of
21 the retirement rate analyses prepared as the historical bases for the service life
22 estimates. The section beginning on page VIII-2 presents the results of the net salvage

1 analysis. The section beginning on page IX-2 presents the depreciation calculations
2 related to surviving original cost as of December 31, 2023.

3 **Q. PLEASE EXPLAIN HOW YOU PERFORMED YOUR DEPRECIATION**
4 **STUDY.**

5 A. I used the straight line remaining life method of depreciation, with the average service
6 life procedure. The annual depreciation is based on a method of depreciation
7 accounting that seeks to distribute the unrecovered cost of fixed capital assets over the
8 estimated remaining useful life of each unit, or group of assets, in a systematic and
9 reasonable manner.

10 For General Plant Accounts 391.0, 391.2, 391.3, 393, 394, 395, 397 and 398,
11 I used the straight line remaining life method of amortization. Additionally, for certain
12 general plant assets recorded in Generating Accounts 316.21, 316.22, 316.23, 325.21,
13 325.22, 325.23, 335.21, 335.22, 335.23, 346.21, 346.22 and 346.23, as well as training
14 assets in General Plant Accounts 390.05, 392.05, 394.05 and 397.05, I use the straight
15 line remaining life method of amortization. The account numbers identified
16 throughout my testimony represent those in effect as of December 31, 2023. The
17 annual amortization is based on amortization accounting that distributes the
18 unrecovered cost of fixed capital assets over the remaining amortization period
19 selected for each account and vintage.

20 **Q. HOW DID YOU DETERMINE THE RECOMMENDED ANNUAL**
21 **DEPRECIATION ACCRUAL RATES?**

22 A. I did this in two phases. In the first phase, I estimated the service life and net salvage
23 characteristics for each depreciable group, that is, each plant account or subaccount

1 identified as having similar characteristics. In the second phase, I calculated the
2 composite remaining lives and annual depreciation accrual rates based on the service
3 life and net salvage estimates determined in the first phase.

4 **Q. PLEASE DESCRIBE THE FIRST PHASE OF THE DEPRECIATION STUDY,**
5 **IN WHICH YOU ESTIMATED THE SERVICE LIFE AND NET SALVAGE**
6 **CHARACTERISTICS FOR EACH DEPRECIABLE GROUP.**

7 A. The service life and net salvage study consisted of compiling historical data from
8 records related to Ameren Missouri's plant; analyzing these data to obtain historical
9 trends of survivor characteristics; obtaining supplementary information from
10 management and operating personnel concerning practices and plans as they relate to
11 plant operations; and interpreting the above data and the estimates used by other
12 electric utilities to form judgments of average service life and net salvage
13 characteristics.

14 **Q. WHAT HISTORICAL DATA DID YOU ANALYZE FOR THE PURPOSE OF**
15 **ESTIMATING SERVICE LIFE CHARACTERISTICS?**

16 A. Generally speaking, I analyzed the Company's accounting entries that recorded plant
17 transactions during the period 1922 through 2023. The transactions included
18 additions, retirements, transfers, sales and the related balances.

19 **Q. WHAT METHOD DID YOU USE TO ANALYZE THESE SERVICE LIFE**
20 **DATA?**

21 A. I used the retirement rate method. This is the most appropriate method when
22 retirement data covering a long period of time is available because this method

1 determines the average rates of retirement actually experienced by the Company
2 during the period of time covered by the depreciation study.

3 **Q. PLEASE DESCRIBE HOW YOU USED THE RETIREMENT RATE**
4 **METHOD TO ANALYZE AMEREN MISSOURI'S SERVICE LIFE DATA.**

5 A. I applied the retirement rate analysis to each different group of property in the study.
6 For each property group, I used the retirement rate data to form a life table which,
7 when plotted, shows an original survivor curve for that property group. Each original
8 survivor curve represents the average survivor pattern experienced by the several
9 vintage groups during the experience band studied. The survivor patterns do not
10 necessarily describe the life characteristics of the property group; therefore,
11 interpretation of the original survivor curves is required in order to use them as valid
12 considerations in estimating service life. The Iowa-type survivor curves were used to
13 perform these interpretations.

14 **Q. WHAT IS AN "IOWA-TYPE SURVIVOR CURVE" AND HOW DID YOU USE**
15 **SUCH CURVES TO ESTIMATE THE SERVICE LIFE CHARACTERISTICS**
16 **FOR EACH PROPERTY GROUP?**

17 A. Iowa-type curves are a widely-used group of survivor curves that contain the range of
18 survivor characteristics usually experienced by utilities and other industrial
19 companies. The Iowa curves were developed at the Iowa State College Engineering
20 Experiment Station through an extensive process of observing and classifying the ages
21 at which various types of property used by utilities and other industrial companies had
22 been retired.

1 Iowa-type curves are used to smooth and extrapolate original survivor curves
2 determined by the retirement rate method. The Iowa curves and truncated Iowa curves
3 were used in this study to describe the forecasted rates of retirement based on the
4 observed rates of retirement and the outlook for future retirements.

5 The estimated survivor curve designations for each depreciable property group
6 indicate the average service life, the family within the Iowa system to which the
7 property group belongs, and the relative height of the mode. For example, the Iowa
8 60-R0.5 indicates an average service life of sixty years; a right-moded, or R, type
9 curve (the mode occurs after average life for right-moded curves); and a low height,
10 0.5, for the mode (possible modes for R type curves range from 0.5 to 5).

11 **Q. WHAT APPROACH DID YOU USE TO ESTIMATE THE LIVES OF**
12 **SIGNIFICANT FACILITIES SUCH AS PRODUCTION PLANTS?**

13 A. I used the life span technique to estimate the lives of significant facilities for which
14 concurrent retirement of the entire facility is anticipated. In this technique, the
15 survivor characteristics of such facilities are described by the use of interim survivor
16 curves and estimated probable retirement dates.

17 The interim survivor curves describe the rate of retirement related to the
18 replacement of elements of the facility, such as, for a building, the retirements of
19 plumbing, heating, doors, windows, roofs, etc., that occur during the life of the facility.

20 The probable retirement date provides the rate of final retirement for each year of
21 installation for the facility by truncating the interim survivor curve for each installation
22 year at its attained age at the date of probable retirement. The use of interim survivor
23 curves truncated at the date of probable retirement provides a consistent method for

1 estimating the lives of the several years of installation for a particular facility inasmuch
2 as a single concurrent retirement for all years of installation will occur when it is
3 retired.

4 **Q. HAS GANNETT FLEMING USED THIS APPROACH IN OTHER**
5 **PROCEEDINGS?**

6 A. Yes, we have used the life span technique in performing depreciation studies presented
7 to and accepted by many public utility commissions across the United States and
8 Canada, including Missouri. This technique is currently being utilized by Ameren
9 Missouri in the same manner recommended in this case.

10 **Q. WHAT ARE THE BASES FOR THE PROBABLE RETIREMENT YEARS**
11 **THAT YOU HAVE ESTIMATED FOR EACH FACILITY?**

12 A. The probable retirement years are life spans for each facility that are based on
13 judgment and on the most recent resource planning analyses provided by the
14 Company. Consideration was also given to the age, use, size, nature of construction,
15 management outlook and typical life spans experienced and used by other electric
16 utilities for similar facilities. The life span for the Labadie Energy Center results in
17 probable retirement dates that are many years in the future. The life span used for the
18 Sioux Energy Center, consistent with the Company's current Preferred Resource Plan,
19 results in a probable retirement date of 2032, two years longer than my prior
20 depreciation study filed in File No. ER-2022-0337.

21 **Q. DID YOU PHYSICALLY OBSERVE AMEREN MISSOURI'S PLANT AND**
22 **EQUIPMENT AS PART OF YOUR DEPRECIATION STUDY?**

1 A. Yes. I made field reviews of Ameren Missouri’s property during April 2024 to
2 observe representative portions of plant. Also, I have conducted field visits in prior
3 studies during May 2022, April 2019, and March 2014. Field reviews are conducted
4 to become familiar with Company operations and to obtain an understanding of the
5 function of the plant and information with respect to the reasons for past retirements
6 and the expected future causes of retirements. This knowledge, as well as information
7 from other discussions with management, was incorporated in the interpretation and
8 extrapolation of the statistical analyses.

9 **Q. WOULD YOU EXPLAIN THE CONCEPT OF “NET SALVAGE”?**

10 A. Net salvage is a component of the service value of capital assets that is reflected in
11 depreciation rates. The service value of an asset is its original cost less its net salvage.
12 Net salvage is the salvage value received for the asset upon retirement less the cost to
13 retire the asset. When the cost to retire exceeds the salvage value, the result is negative
14 net salvage.

15 Inasmuch as depreciation expense is the loss in service value of an asset during
16 a defined period, e.g., one year, it must include a ratable portion of both the original
17 cost and the net salvage. That is, the net salvage related to an asset should be
18 incorporated in the cost of service during the same period as its original cost so that
19 customers receiving service from the asset pay rates that include a portion of both
20 elements of the asset’s service value, the original cost and the net salvage value.

21 For example, the full recovery of the service value of a \$20,000 circuit breaker
22 includes not only the \$20,000 of original cost, but also, on average, \$2,200 to remove
23 the breaker at the end of its life and \$200 in salvage value. In this example, the net

1 salvage component is negative \$2,000 (\$200 - \$2,200), and the net salvage percent is
2 negative 10% $((\$200 - \$2,200)/\$20,000)$.

3 **Q. PLEASE DESCRIBE HOW YOU ESTIMATED NET SALVAGE**
4 **PERCENTAGES.**

5 A. I estimated the net salvage percentages by reviewing the Company's account specific
6 historical salvage and cost of removal data for the period 1961 through 2023 as a
7 percentage of the associated retired plant, as well as considering industry experience
8 in terms of net salvage estimates for other electric companies.

9 **Q. WERE THE NET SALVAGE PERCENTAGES FOR GENERATING**
10 **FACILITIES BASED ON THE SAME ANALYSES?**

11 A. Yes, for the interim analyses. The net salvage percentages for generating facilities
12 were based on two components, the interim net salvage percentage and the final net
13 salvage percentage. The interim net salvage percentage is determined based on the
14 cost of removal and gross salvage amounts as a percentage of the associated plant
15 retired for the historical period 1961-2023. Since at this time the Company has not
16 analyzed what it expects it will cost to decommission each of its non-nuclear power
17 plants, I have assumed for purposes of this depreciation study that the final net salvage
18 or dismantlement component (also sometimes referenced as "terminal net salvage") is
19 zero, although application of sound depreciation principles would call for including
20 terminal net salvage estimates in the determination of depreciation rates for generating
21 facilities if such estimates were available. Due to the lack of such estimates, Ameren
22 Missouri's depreciation rates for its non-nuclear power plants have not included a
23 terminal net salvage component.

1 **Q. PLEASE DESCRIBE THE SECOND PHASE OF THE PROCESS THAT YOU**
2 **USED IN THE DEPRECIATION STUDY IN WHICH YOU CALCULATED**
3 **COMPOSITE REMAINING LIVES AND ANNUAL DEPRECIATION**
4 **ACCRUAL RATES.**

5 A. After I estimated the service life and net salvage characteristics for each depreciable
6 property group, I calculated the annual depreciation accrual rates for each group, using
7 the straight line remaining life method, and using remaining lives weighted consistent
8 with the average service life procedure.

9 **Q. PLEASE DESCRIBE THE STRAIGHT LINE REMAINING LIFE METHOD**
10 **OF DEPRECIATION.**

11 A. The straight line remaining life method of depreciation allocates the original cost of
12 the property, less accumulated depreciation, less future net salvage, in equal amounts
13 to each year of remaining service life.

14 **Q. PLEASE DESCRIBE AMORTIZATION ACCOUNTING.**

15 A. In amortization accounting, units of property are capitalized in the same manner as
16 they are in depreciation accounting. Amortization accounting is used for accounts
17 with a large number of units, but small asset values. Depreciation accounting is
18 difficult for these assets because periodic inventories are required to properly reflect
19 plant in service. Consequently, retirements are recorded when a vintage is fully
20 amortized rather than as the units are removed from service. That is, there is no
21 dispersion of retirements. All units are retired when the age of the vintage reaches the
22 amortization period. Each plant account or group of assets is assigned a fixed period
23 which represents an anticipated life during which the assets will render full benefit.

1 For example, in amortization accounting, assets that have a 20-year amortization
2 period will be fully recovered after 20 years of service and taken off the Company's
3 books, but not necessarily removed from service. In contrast, assets that are taken out
4 of service before 20 years remain on the books until the amortization period for that
5 vintage has expired.

6 **Q. FOR WHICH PLANT ACCOUNTS IS AMORTIZATION ACCOUNTING**
7 **BEING UTILIZED?**

8 A. Amortization accounting is only appropriate for certain General Plant or General Plant
9 related accounts. These accounts are 316.21, 316.22, 316.23, 325.21, 325.22, 325.23,
10 335.21, 335.22, 335.23, 346.21, 346.22, 346.23, 390.05, 391.0, 391.2, 392.05, 393,
11 394, 394.05, 395, 397, 397.05 and 398. These accounts represent slightly more than
12 two percent of the Company's depreciable plant.

13 **Q. PLEASE USE AN EXAMPLE TO ILLUSTRATE HOW THE ANNUAL**
14 **DEPRECIATION ACCRUAL RATE FOR A PARTICULAR GROUP OF**
15 **PROPERTY IS PRESENTED IN YOUR DEPRECIATION STUDY.**

16 A. I will use Account 362, Station Equipment, as an example because it is one of the
17 largest depreciable mass accounts and represents approximately six percent of total
18 depreciable plant.

19 The retirement rate method was used to analyze the survivor characteristics of
20 this property group. Aged plant accounting data was compiled from 1932 through
21 2023 and analyzed in periods that best represent the overall service life of this
22 property. The life tables for the 1932-2023 and 1994-2023 experience bands are
23 presented on pages VII-174 through VII-179 of the report. The life table displays the

1 retirement and surviving ratios of the aged plant data exposed to retirement by age
2 interval. For example, page VII-174 shows \$652,073 retired at age 0.5 with
3 \$1,540,641,930 exposed to retirement. Consequently, the retirement ratio is 0.0004
4 and the surviving ratio is 0.9996. These life tables, or original survivor curves, are
5 plotted along with the estimated smooth survivor curve, the 60-R2 on page VII-173.

6 The net salvage percent is presented on pages VIII-93 through VIII-96. The
7 percentage is based on the result of annual gross salvage minus the cost to remove
8 plant assets as compared to the original cost of plant retired during the period 1961
9 through 2023. The 63-year period experienced \$18,115,513 (\$5,526,468 -
10 \$23,641,982) in net salvage for \$139,532,587 plant retired. The result is negative net
11 salvage of 13 percent ($\$18,115,513/\$139,532,587$). Recent trends have shown
12 indications of around negative 20 percent, however, it was determined that based on
13 industry ranges, historical indications and Company expectation, that negative 10
14 percent was the most appropriate estimate.

15 My calculation of the annual depreciation related to the original cost as of
16 December 31, 2023, of electric plant is presented on pages IX-109 through IX-111.
17 The calculation is based on the 60-R2 survivor curve, 10 percent negative net salvage,
18 the attained age, and the allocated book reserve. The tabulation sets forth the
19 installation year, the original cost, calculated accrued depreciation, allocated book
20 reserve, future accruals, remaining life and annual accrual. These totals are brought
21 forward to the table on page VI-6.

22 **Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?**

23 A. Yes.

Schedule JJS-D1

JOHN SPANOS

DEPRECIATION EXPERIENCE

Q. Please state your name.

A. My name is John J. Spanos.

Q. What is your educational background?

A. I have Bachelor of Science degrees in Industrial Management and Mathematics from Carnegie-Mellon University and a Master of Business Administration from York College.

Q. Do you belong to any professional societies?

A. Yes. I am a member and past President of the Society of Depreciation Professionals and a member of the American Gas Association/Edison Electric Institute Industry Accounting Committee.

Q. Do you hold any special certification as a depreciation expert?

A. Yes. The Society of Depreciation Professionals has established national standards for depreciation professionals. The Society administers an examination to become certified in this field. I passed the certification exam in September 1997 and was recertified in August 2003, February 2008, January 2013, February 2018 and February 2023.

Q. Please outline your experience in the field of depreciation.

A. In June 1986, I was employed by Gannett Fleming Valuation and Rate Consultants, Inc. as a Depreciation Analyst. During the period from June 1986 through December 1995, I helped prepare numerous depreciation and original cost studies for utility companies in various industries. I helped perform depreciation studies for the following telephone companies: United Telephone of Pennsylvania, United Telephone of New Jersey, and Anchorage Telephone Utility. I helped perform depreciation studies for the following companies in

the railroad industry: Union Pacific Railroad, Burlington Northern Railroad, and Wisconsin Central Transportation Corporation.

I helped perform depreciation studies for the following organizations in the electric utility industry: Chugach Electric Association, The Cincinnati Gas and Electric Company (CG&E), The Union Light, Heat and Power Company (ULH&P), Northwest Territories Power Corporation, and the City of Calgary - Electric System.

I helped perform depreciation studies for the following pipeline companies: TransCanada Pipelines Limited, Trans Mountain Pipe Line Company Ltd., Interprovincial Pipe Line Inc., Nova Gas Transmission Limited and Lakehead Pipeline Company.

I helped perform depreciation studies for the following gas utility companies: Columbia Gas of Pennsylvania, Columbia Gas of Maryland, The Peoples Natural Gas Company, T. W. Phillips Gas & Oil Company, CG&E, ULH&P, Lawrenceburg Gas Company and Penn Fuel Gas, Inc.

I helped perform depreciation studies for the following water utility companies: Indiana-American Water Company, Consumers Pennsylvania Water Company and The York Water Company; and depreciation and original cost studies for Philadelphia Suburban Water Company and Pennsylvania-American Water Company.

In each of the above studies, I assembled and analyzed historical and simulated data, performed field reviews, developed preliminary estimates of service life and net salvage, calculated annual depreciation, and prepared reports for submission to state public utility commissions or federal regulatory agencies. I performed these studies under the general direction of William M. Stout, P.E.

In January 1996, I was assigned to the position of Supervisor of Depreciation Studies. In July 1999, I was promoted to the position of Manager, Depreciation and

Valuation Studies. In December 2000, I was promoted to the position as Vice-President of Gannett Fleming Valuation and Rate Consultants, Inc., in April 2012, I was promoted to the position as Senior Vice President of the Valuation and Rate Division of Gannett Fleming Inc. (now doing business as Gannett Fleming Valuation and Rate Consultants, LLC) and in January of 2019, I was promoted to my present position of President of Gannett Fleming Valuation and Rate Consultants, LLC. In my current position I am responsible for conducting all depreciation, valuation and original cost studies, including the preparation of final exhibits and responses to data requests for submission to the appropriate regulatory bodies.

Since January 1996, I have conducted depreciation studies similar to those previously listed including assignments for Pennsylvania-American Water Company; Aqua Pennsylvania; Kentucky-American Water Company; Virginia-American Water Company; Indiana-American Water Company; Iowa-American Water Company; New Jersey-American Water Company; Hampton Water Works Company; Omaha Public Power District; Enbridge Pipe Line Company; Inc.; Columbia Gas of Virginia, Inc.; Virginia Natural Gas Company National Fuel Gas Distribution Corporation - New York and Pennsylvania Divisions; The City of Bethlehem - Bureau of Water; The City of Coatesville Authority; The City of Lancaster - Bureau of Water; Peoples Energy Corporation; The York Water Company; Public Service Company of Colorado; Enbridge Pipelines; Enbridge Gas Distribution, Inc.; Reliant Energy-HLP; Massachusetts-American Water Company; St. Louis County Water Company; Missouri-American Water Company; Chugach Electric Association; Alliant Energy; Oklahoma Gas & Electric Company; Nevada Power Company; Dominion Virginia Power; NUI-Virginia Gas Companies; Pacific Gas & Electric Company; PSI Energy; NUI - Elizabethtown Gas Company; Cinergy Corporation – CG&E; Cinergy

Corporation – ULH&P; Columbia Gas of Kentucky; South Carolina Electric & Gas Company; Idaho Power Company; El Paso Electric Company; Aqua North Carolina; Aqua Ohio; Aqua Texas, Inc.; Aqua Illinois, Inc.; Ameren Missouri; Central Hudson Gas & Electric; Centennial Pipeline Company; CenterPoint Energy-Arkansas; CenterPoint Energy – Oklahoma; CenterPoint Energy – Entex; CenterPoint Energy - Louisiana; NSTAR – Boston Edison Company; Westar Energy, Inc.; United Water Pennsylvania; PPL Electric Utilities; PPL Gas Utilities; Wisconsin Power & Light Company; TransAlaska Pipeline; Avista Corporation; Northwest Natural Gas; Allegheny Energy Supply, Inc.; Public Service Company of North Carolina; South Jersey Gas Company; Duquesne Light Company; MidAmerican Energy Company; Laclede Gas; Duke Energy Company; E.ON U.S. Services Inc.; Elkton Gas Services; Anchorage Water and Wastewater Utility; Kansas City Power and Light; Duke Energy North Carolina; Duke Energy South Carolina; Monongahela Power Company; Potomac Edison Company; Duke Energy Ohio Gas; Duke Energy Kentucky; Duke Energy Indiana; Duke Energy Progress; Northern Indiana Public Service Company; Tennessee- American Water Company; Columbia Gas of Maryland; Maryland-American Water Company; Bonneville Power Administration; NSTAR Electric and Gas Company; EPCOR Distribution, Inc.; B. C. Gas Utility, Ltd; Entergy Arkansas; Entergy Texas; Entergy Mississippi; Entergy Louisiana; Entergy Gulf States Louisiana; the Borough of Hanover; Louisville Gas and Electric Company; Kentucky Utilities Company; Madison Gas and Electric; Central Maine Power; PEPCO; PacifiCorp; Minnesota Energy Resource Group; Jersey Central Power & Light Company; Cheyenne Light, Fuel and Power Company; United Water Arkansas; Central Vermont Public Service Corporation; Green Mountain Power; Portland General Electric Company; Atlantic City Electric; Nicor Gas Company; Black Hills Power; Black Hills Colorado Gas; Black Hills Energy Arkansas, Inc.; Black Hills Kansas

Gas; Black Hills Service Company; Black Hills Utility Holdings; Public Service Company of Oklahoma; City of Dubois; Peoples Gas Light and Coke Company; North Shore Gas Company; Connecticut Light and Power; New York State Electric and Gas Corporation; Rochester Gas and Electric Corporation; Greater Missouri Operations; Tennessee Valley Authority; Omaha Public Power District; Indianapolis Power & Light Company; Vermont Gas Systems, Inc.; Metropolitan Edison; Pennsylvania Electric; West Penn Power; Pennsylvania Power; PHI Service Company - Delmarva Power and Light; Atmos Energy Corporation; Citizens Energy Group; PSE&G Company; Berkshire Gas Company; Alabama Gas Corporation; Mid-Atlantic Interstate Transmission, LLC; SUEZ Water; WEC Energy Group; Rocky Mountain Natural Gas, LLC; Illinois-American Water Company; Northern Illinois Gas Company; Public Service of New Hampshire; FirstEnergy Service Corporation; Northeast Ohio Natural Gas Corporation; Blue Granite Water Company; Spire Missouri, Inc.; Dominion Energy South Carolina, Inc.; South FirstEnergy Operating Companies; Dayton Power and Light Company; Liberty Utilities; East Kentucky Power Cooperative; Bangor Natural Gas; Hanover Borough Municipal Water Works; West Virginia American Water Company; Evergy Metro; Evergy Missouri West; Granite State Electric; Bluegrass Water; The Borough of Ambler; Newtown Artesian Water Company and Connecticut Water Company.

My additional duties include determining final life and salvage estimates, conducting field reviews, presenting recommended depreciation rates to management for its consideration and supporting such rates before regulatory bodies.

Q. Have you submitted testimony to any state utility commission on the subject of utility plant depreciation?

A. Yes. I have submitted testimony to the Pennsylvania Public Utility Commission; the

Commonwealth of Kentucky Public Service Commission; the Public Utilities Commission of Ohio; the Nevada Public Utility Commission; the Public Utilities Board of New Jersey; the Missouri Public Service Commission; the Massachusetts Department of Telecommunications and Energy; the Alberta Energy & Utility Board; the Idaho Public Utility Commission; the Louisiana Public Service Commission; the State Corporation Commission of Kansas; the Oklahoma Corporate Commission; the Public Service Commission of South Carolina; Railroad Commission of Texas – Gas Services Division; the New York Public Service Commission; Illinois Commerce Commission; the Indiana Utility Regulatory Commission; the California Public Utilities Commission; the Federal Energy Regulatory Commission (“FERC”); the Arkansas Public Service Commission; the Public Utility Commission of Texas; Maryland Public Service Commission; Washington Utilities and Transportation Commission; The Tennessee Regulatory Commission; the Regulatory Commission of Alaska; Minnesota Public Utility Commission; Utah Public Service Commission; District of Columbia Public Service Commission; the Mississippi Public Service Commission; Delaware Public Service Commission; Virginia State Corporation Commission; Colorado Public Utility Commission; Oregon Public Utility Commission; South Dakota Public Utilities Commission; Wisconsin Public Service Commission; Wyoming Public Service Commission; the Public Service Commission of West Virginia; Maine Public Utility Commission; Iowa Utility Board; Connecticut Public Utilities Regulatory Authority; New Mexico Public Regulation Commission; Commonwealth of Massachusetts Department of Public Utilities; Rhode Island Public Utilities Commission and the North Carolina Utilities Commission.

Q. Have you had any additional education relating to utility plant depreciation?

A. Yes. I have completed the following courses conducted by Depreciation Programs, Inc.:

“Techniques of Life Analysis,” “Techniques of Salvage and Depreciation Analysis,” “Forecasting Life and Salvage,” “Modeling and Life Analysis Using Simulation,” and “Managing a Depreciation Study.” I have also completed the “Introduction to Public Utility Accounting” program conducted by the American Gas Association.

Q. Does this conclude your qualification statement?

A. Yes.

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
01.	1998	PA PUC	R-00984375	City of Bethlehem – Bureau of Water	Original Cost and Depreciation
02.	1998	PA PUC	R-00984567	City of Lancaster	Original Cost and Depreciation
03.	1999	PA PUC	R-00994605	The York Water Company	Depreciation
04.	2000	D.T.&E.	DTE 00-105	Massachusetts-American Water Company	Depreciation
05.	2001	PA PUC	R-00016114	City of Lancaster	Original Cost and Depreciation
06.	2001	PA PUC	R-00017236	The York Water Company	Depreciation
07.	2001	PA PUC	R-00016339	Pennsylvania-American Water Company	Depreciation
08.	2001	OH PUC	01-1228-GA-AIR	Cinergy Corp – Cincinnati Gas & Elect Company	Depreciation
09.	2001	KY PSC	2001-092	Cinergy Corp – Union Light, Heat & Power Co.	Depreciation
10.	2002	PA PUC	R-00016750	Philadelphia Suburban Water Company	Depreciation
11.	2002	KY PSC	2002-00145	Columbia Gas of Kentucky	Depreciation
12.	2002	NJ BPU	GF02040245	NUI Corporation/Elizabethtown Gas Company	Depreciation
13.	2002	ID PUC	IPC-E-03-7	Idaho Power Company	Depreciation
14.	2003	PA PUC	R-0027975	The York Water Company	Depreciation
15.	2003	IN URC	R-0027975	Cinergy Corp – PSI Energy, Inc.	Depreciation
16.	2003	PA PUC	R-00038304	Pennsylvania-American Water Company	Depreciation
17.	2003	MO PSC	WR-2003-0500	Missouri-American Water Company	Depreciation
18.	2003	FERC	ER03-1274-000	NSTAR-Boston Edison Company	Depreciation
19.	2003	NJ BPU	BPU 03080683	South Jersey Gas Company	Depreciation
20.	2003	NV PUC	03-10001	Nevada Power Company	Depreciation
21.	2003	LA PSC	U-27676	CenterPoint Energy – Arkla	Depreciation
22.	2003	PA PUC	R-00038805	Pennsylvania Suburban Water Company	Depreciation
23.	2004	AB En/Util Bd	1306821	EPCOR Distribution, Inc.	Depreciation
24.	2004	PA PUC	R-00038168	National Fuel Gas Distribution Corp (PA)	Depreciation
25.	2004	PA PUC	R-00049255	PPL Electric Utilities	Depreciation
26.	2004	PA PUC	R-00049165	The York Water Company	Depreciation
27.	2004	OK Corp Cm	PUC 200400187	CenterPoint Energy – Arkla	Depreciation
28.	2004	OH PUC	04-680-EI-AIR	Cinergy Corp. – Cincinnati Gas and Electric Company	Depreciation
29.	2004	RR Com of TX	GUD#	CenterPoint Energy – Entex Gas Services Div.	Depreciation
30.	2004	NY PUC	04-G-1047	National Fuel Gas Distribution Gas (NY)	Depreciation
31.	2004	AR PSC	04-121-U	CenterPoint Energy – Arkla	Depreciation
32.	2005	IL CC	05-ICC-06	North Shore Gas Company	Depreciation
33.	2005	IL CC	05-ICC-06	Peoples Gas Light and Coke Company	Depreciation
34.	2005	KY PSC	2005-00042	Union Light Heat & Power	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
35.	2005	IL CC	05-0308	MidAmerican Energy Company	Depreciation
36.	2005	MO PSC	GF-2005	Laclede Gas Company	Depreciation
37.	2005	KS CC	05-WSEE-981-RTS	Westar Energy	Depreciation
38.	2005	RR Com of TX	GUD #	CenterPoint Energy – Entex Gas Services Div.	Depreciation
39.	2005	US District Court	Cause No. 1:99-CV-1693- LJM/VSS	Cinergy Corporation	Accounting
40.	2005	OK CC	PUD 200500151	Oklahoma Gas and Electric Company	Depreciation
41.	2005	MA Dept Tele- com & Ergy	DTE 05-85	NSTAR	Depreciation
42.	2005	NY PUC	05-E-934/05-G-0935	Central Hudson Gas & Electric Company	Depreciation
43.	2005	AK Reg Com	U-04-102	Chugach Electric Association	Depreciation
44.	2005	CA PUC	A05-12-002	Pacific Gas & Electric	Depreciation
45.	2006	PA PUC	R-00051030	Aqua Pennsylvania, Inc.	Depreciation
46.	2006	PA PUC	R-00051178	T.W. Phillips Gas and Oil Company	Depreciation
47.	2006	NC Util Cm.	G-5, Sub522	Pub. Service Company of North Carolina	Depreciation
48.	2006	PA PUC	R-00051167	City of Lancaster	Depreciation
49.	2006	PA PUC	R00061346	Duquesne Light Company	Depreciation
50.	2006	PA PUC	R-00061322	The York Water Company	Depreciation
51.	2006	PA PUC	R-00051298	PPL GAS Utilities	Depreciation
52.	2006	PUC of TX	32093	CenterPoint Energy – Houston Electric	Depreciation
53.	2006	KY PSC	2006-00172	Duke Energy Kentucky	Depreciation
54.	2006	SC PSC		SCANA	Accounting
55.	2006	AK Reg Com	U-06-6	Municipal Light and Power	Depreciation
56.	2006	DE PSC	06-284	Delmarva Power and Light	Depreciation
57.	2006	IN URC	IURC43081	Indiana American Water Company	Depreciation
58.	2006	AK Reg Com	U-06-134	Chugach Electric Association	Depreciation
59.	2006	MO PSC	WR-2007-0216	Missouri American Water Company	Depreciation
60.	2006	FERC	IS05-82-002, et al	TransAlaska Pipeline	Depreciation
61.	2006	PA PUC	R-00061493	National Fuel Gas Distribution Corp. (PA)	Depreciation
62.	2007	NC Util Com.	E-7 SUB 828	Duke Energy Carolinas, LLC	Depreciation
63.	2007	OH PSC	08-709-EL-AIR	Duke Energy Ohio Gas	Depreciation
64.	2007	PA PUC	R-00072155	PPL Electric Utilities Corporation	Depreciation
65.	2007	KY PSC	2007-00143	Kentucky American Water Company	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
66.	2007	PA PUC	R-00072229	Pennsylvania American Water Company	Depreciation
67.	2007	KY PSC	2007-0008	NiSource – Columbia Gas of Kentucky	Depreciation
68.	2007	NY PSC	07-G-0141	National Fuel Gas Distribution Corp (NY)	Depreciation
69.	2008	AK PSC	U-08-004	Anchorage Water & Wastewater Utility	Depreciation
70.	2008	TN Reg Auth	08-00039	Tennessee-American Water Company	Depreciation
71.	2008	DE PSC	08-96	Artesian Water Company	Depreciation
72.	2008	PA PUC	R-2008-2023067	The York Water Company	Depreciation
73.	2008	KS CC	08-WSEE1-RTS	Westar Energy	Depreciation
74.	2008	IN URC	43526	Northern Indiana Public Service Company	Depreciation
75.	2008	IN URC	43501	Duke Energy Indiana	Depreciation
76.	2008	MD PSC	9159	NiSource – Columbia Gas of Maryland	Depreciation
77.	2008	KY PSC	2008-000251	Kentucky Utilities	Depreciation
78.	2008	KY PSC	2008-000252	Louisville Gas & Electric	Depreciation
79.	2008	PA PUC	2008-20322689	Pennsylvania American Water Co. - Wastewater	Depreciation
80.	2008	NY PSC	08-E887/08-00888	Central Hudson	Depreciation
81.	2008	WV TC	VE-080416/VG-8080417	Avista Corporation	Depreciation
82.	2008	IL CC	ICC-09-166	Peoples Gas, Light and Coke Company	Depreciation
83.	2009	IL CC	ICC-09-167	North Shore Gas Company	Depreciation
84.	2009	DC PSC	1076	Potomac Electric Power Company	Depreciation
85.	2009	KY PSC	2009-00141	NiSource – Columbia Gas of Kentucky	Depreciation
86.	2009	FERC	ER08-1056-002	Entergy Services	Depreciation
87.	2009	PA PUC	R-2009-2097323	Pennsylvania American Water Company	Depreciation
88.	2009	NC Util Cm	E-7, Sub 090	Duke Energy Carolinas, LLC	Depreciation
89.	2009	KY PSC	2009-00202	Duke Energy Kentucky	Depreciation
90.	2009	VA St. CC	PUE-2009-00059	Aqua Virginia, Inc.	Depreciation
91.	2009	PA PUC	2009-2132019	Aqua Pennsylvania, Inc.	Depreciation
92.	2009	MS PSC	Docket No. 2011-UA-183	Entergy Mississippi	Depreciation
93.	2009	AK PSC	09-08-U	Entergy Arkansas	Depreciation
94.	2009	TX PUC	37744	Entergy Texas	Depreciation
95.	2009	TX PUC	37690	El Paso Electric Company	Depreciation
96.	2009	PA PUC	R-2009-2106908	The Borough of Hanover	Depreciation
97.	2009	KS CC	10-KCPE-415-RTS	Kansas City Power & Light	Depreciation
98.	2009	PA PUC	R-2009-	United Water Pennsylvania	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
99.	2009	OH PUC		Aqua Ohio Water Company	Depreciation
100.	2009	WI PSC	3270-DU-103	Madison Gas & Electric Company	Depreciation
101.	2009	MO PSC	WR-2010	Missouri American Water Company	Depreciation
102.	2009	AK Reg Cm	U-09-097	Chugach Electric Association	Depreciation
103.	2010	IN URC	43969	Northern Indiana Public Service Company	Depreciation
104.	2010	WI PSC	6690-DU-104	Wisconsin Public Service Corp.	Depreciation
105.	2010	PA PUC	R-2010-2161694	PPL Electric Utilities Corp.	Depreciation
106.	2010	KY PSC	2010-00036	Kentucky American Water Company	Depreciation
107.	2010	PA PUC	R-2009-2149262	Columbia Gas of Pennsylvania	Depreciation
108.	2010	MO PSC	GR-2010-0171	Laclede Gas Company	Depreciation
109.	2010	SC PSC	2009-489-E	South Carolina Electric & Gas Company	Depreciation
110.	2010	NJ BD OF PU	ER09080664	Atlantic City Electric	Depreciation
111.	2010	VA St. CC	PUE-2010-00001	Virginia American Water Company	Depreciation
112.	2010	PA PUC	R-2010-2157140	The York Water Company	Depreciation
113.	2010	MO PSC	ER-2010-0356	Greater Missouri Operations Company	Depreciation
114.	2010	MO PSC	ER-2010-0355	Kansas City Power and Light	Depreciation
115.	2010	PA PUC	R-2010-2167797	T.W. Phillips Gas and Oil Company	Depreciation
116.	2010	PSC SC	2009-489-E	SCANA – Electric	Depreciation
117.	2010	PA PUC	R-2010-22010702	Peoples Natural Gas, LLC	Depreciation
118.	2010	AK PSC	10-067-U	Oklahoma Gas and Electric Company	Depreciation
119.	2010	IN URC	Cause No. 43894	Northern Indiana Public Serv. Company - NIFL	Depreciation
120.	2010	IN URC	Cause No. 43894	Northern Indiana Public Serv. Co. - Kokomo	Depreciation
121.	2010	PA PUC	R-2010-2166212	Pennsylvania American Water Co. - WW	Depreciation
122.	2010	NC Util Cn.	W-218,SUB310	Aqua North Carolina, Inc.	Depreciation
123.	2011	OH PUC	11-4161-WS-AIR	Ohio American Water Company	Depreciation
124.	2011	MS PSC	EC-123-0082-00	Entergy Mississippi	Depreciation
125.	2011	CO PUC	11AL-387E	Black Hills Colorado	Depreciation
126.	2011	PA PUC	R-2010-2215623	Columbia Gas of Pennsylvania	Depreciation
127.	2011	PA PUC	R-2010-2179103	City of Lancaster – Bureau of Water	Depreciation
128.	2011	IN URC	43114 IGCC 4S	Duke Energy Indiana	Depreciation
129.	2011	FERC	IS11-146-000	Enbridge Pipelines (Southern Lights)	Depreciation
130.	2011	IL CC	11-0217	MidAmerican Energy Corporation	Depreciation
131.	2011	OK CC	201100087	Oklahoma Gas & Electric Company	Depreciation
132.	2011	PA PUC	2011-2232243	Pennsylvania American Water Company	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
133.	2011	FERC	RP11-___-000	Carolina Gas Transmission	Depreciation
134.	2012	WA UTC	UE-120436/UG-120437	Avista Corporation	Depreciation
135.	2012	AK Reg Cm	U-12-009	Chugach Electric Association	Depreciation
136.	2012	MA PUC	DPU 12-25	Columbia Gas of Massachusetts	Depreciation
137.	2012	TX PUC	40094	El Paso Electric Company	Depreciation
138.	2012	ID PUC	IPC-E-12	Idaho Power Company	Depreciation
139.	2012	PA PUC	R-2012-2290597	PPL Electric Utilities	Depreciation
140.	2012	PA PUC	R-2012-2311725	Borough of Hanover – Bureau of Water	Depreciation
141.	2012	KY PSC	2012-00222	Louisville Gas and Electric Company	Depreciation
142.	2012	KY PSC	2012-00221	Kentucky Utilities Company	Depreciation
143.	2012	PA PUC	R-2012-2285985	Peoples Natural Gas Company	Depreciation
144.	2012	DC PSC	Case 1087	Potomac Electric Power Company	Depreciation
145.	2012	OH PSC	12-1682-EL-AIR	Duke Energy Ohio (Electric)	Depreciation
146.	2012	OH PSC	12-1685-GA-AIR	Duke Energy Ohio (Gas)	Depreciation
147.	2012	PA PUC	R-2012-2310366	City of Lancaster – Sewer Fund	Depreciation
148.	2012	PA PUC	R-2012-2321748	Columbia Gas of Pennsylvania	Depreciation
149.	2012	FERC	ER-12-2681-000	ITC Holdings	Depreciation
150.	2012	MO PSC	ER-2012-0174	Kansas City Power and Light	Depreciation
151.	2012	MO PSC	ER-2012-0175	KCPL Greater Missouri Operations Company	Depreciation
152.	2012	MO PSC	GO-2012-0363	Laclede Gas Company	Depreciation
153.	2012	MN PUC	G007,001/D-12-533	Integrus – MN Energy Resource Group	Depreciation
154.	2012	TX PUC	SOAH 582-14-1051/ TECQ 2013-2007-UCR	Aqua Texas	Depreciation
155.	2012	PA PUC	2012-2336379	York Water Company	Depreciation
156.	2013	NJ BPU	ER12121071	PHI Service Company– Atlantic City Electric	Depreciation
157.	2013	KY PSC	2013-00167	Columbia Gas of Kentucky	Depreciation
158.	2013	VA St CC	2013-00020	Virginia Electric and Power Company	Depreciation
159.	2013	IA Util Bd	2013-0004	MidAmerican Energy Corporation	Depreciation
160.	2013	PA PUC	2013-2355276	Pennsylvania American Water Company	Depreciation
161.	2013	NY PSC	13-E-0030, 13-G-0031, 13-S-0032	Consolidated Edison of New York	Depreciation
162.	2013	PA PUC	2013-2355886	Peoples TWP LLC	Depreciation
163.	2013	TN Reg Auth	12-0504	Tennessee American Water	Depreciation
164.	2013	ME PUC	2013-168	Central Maine Power Company	Depreciation
165.	2013	DC PSC	Case 1103	PHI Service Company – PEPCO	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
166.	2013	WY PSC	2003-ER-13	Cheyenne Light, Fuel and Power Company	Depreciation
167.	2013	FERC	ER13-2428-0000	Kentucky Utilities	Depreciation
168.	2013	FERC	ER13- -0000	MidAmerican Energy Company	Depreciation
169.	2013	FERC	ER13-2410-0000	PPL Utilities	Depreciation
170.	2013	PA PUC	R-2013-2372129	Duquesne Light Company	Depreciation
171.	2013	NJ BPU	ER12111052	Jersey Central Power and Light Company	Depreciation
172.	2013	PA PUC	R-2013-2390244	Bethlehem, City of – Bureau of Water	Depreciation
173.	2013	OK CC	UM 1679	Oklahoma, Public Service Company of	Depreciation
174.	2013	IL CC	13-0500	Nicor Gas Company	Depreciation
175.	2013	WY PSC	20000-427-EA-13	PacifiCorp	Depreciation
176.	2013	UT PSC	13-035-02	PacifiCorp	Depreciation
177.	2013	OR PUC	UM 1647	PacifiCorp	Depreciation
178.	2013	PA PUC	2013-2350509	Dubois, City of	Depreciation
179.	2014	IL CC	14-0224	North Shore Gas Company	Depreciation
180.	2014	FERC	ER14- -0000	Duquesne Light Company	Depreciation
181.	2014	SD PUC	EL14-026	Black Hills Power Company	Depreciation
182.	2014	WY PSC	20002-91-ER-14	Black Hills Power Company	Depreciation
183.	2014	PA PUC	2014-2428304	Borough of Hanover – Municipal Water Works	Depreciation
184.	2014	PA PUC	2014-2406274	Columbia Gas of Pennsylvania	Depreciation
185.	2014	IL CC	14-0225	Peoples Gas Light and Coke Company	Depreciation
186.	2014	MO PSC	ER-2014-0258	Ameren Missouri	Depreciation
187.	2014	KS CC	14-BHCG-502-RTS	Black Hills Service Company	Depreciation
188.	2014	KS CC	14-BHCG-502-RTS	Black Hills Utility Holdings	Depreciation
189.	2014	KS CC	14-BHCG-502-RTS	Black Hills Kansas Gas	Depreciation
190.	2014	PA PUC	2014-2418872	Lancaster, City of – Bureau of Water	Depreciation
191.	2014	WV PSC	14-0701-E-D	First Energy – MonPower/PotomacEdison	Depreciation
192.	2014	VA St CC	PUC-2014-00045	Aqua Virginia	Depreciation
193.	2014	VA St CC	PUE-2013	Virginia American Water Company	Depreciation
194.	2014	OK CC	PUD201400229	Oklahoma Gas and Electric Company	Depreciation
195.	2014	OR PUC	UM1679	Portland General Electric	Depreciation
196.	2014	IN URC	Cause No. 44576	Indianapolis Power & Light	Depreciation
197.	2014	MA DPU	DPU. 14-150	NSTAR Gas	Depreciation
198.	2014	CT PURA	14-05-06	Connecticut Light and Power	Depreciation
199.	2014	MO PSC	ER-2014-0370	Kansas City Power & Light	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
200.	2014	KY PSC	2014-00371	Kentucky Utilities Company	Depreciation
201.	2014	KY PSC	2014-00372	Louisville Gas and Electric Company	Depreciation
202.	2015	PA PUC	R-2015-2462723	United Water Pennsylvania Inc.	Depreciation
203.	2015	PA PUC	R-2015-2468056	NiSource - Columbia Gas of Pennsylvania	Depreciation
204.	2015	NY PSC	15-E-0283/15-G-0284	New York State Electric and Gas Corporation	Depreciation
205.	2015	NY PSC	15-E-0285/15-G-0286	Rochester Gas and Electric Corporation	Depreciation
206.	2015	MO PSC	WR-2015-0301/SR-2015-0302	Missouri American Water Company	Depreciation
207.	2015	OK CC	PUD 201500208	Oklahoma, Public Service Company of	Depreciation
208.	2015	WV PSC	15-0676-W-42T	West Virginia American Water Company	Depreciation
209.	2015	PA PUC	2015-2469275	PPL Electric Utilities	Depreciation
210.	2015	IN URC	Cause No. 44688	Northern Indiana Public Service Company	Depreciation
211.	2015	OH PSC	14-1929-EL-RDR	First Energy-Ohio Edison/Cleveland Electric/ Toledo Edison	Depreciation
212.	2015	NM PRC	15-00127-UT	El Paso Electric	Depreciation
213.	2015	TX PUC	PUC-44941; SOAH 473-15-5257	El Paso Electric	Depreciation
214.	2015	WI PSC	3270-DU-104	Madison Gas and Electric Company	Depreciation
215.	2015	OK CC	PUD 201500273	Oklahoma Gas and Electric	Depreciation
216.	2015	KY PSC	Doc. No. 2015-00418	Kentucky American Water Company	Depreciation
217.	2015	NC UC	Doc. No. G-5, Sub 565	Public Service Company of North Carolina	Depreciation
218.	2016	WA UTC	Docket UE-17	Puget Sound Energy	Depreciation
219.	2016	NY PSC	Case No. 16-W-0130	SUEZ Water New York, Inc.	Depreciation
220.	2016	MO PSC	ER-2016-0156	KCPL – Greater Missouri	Depreciation
221.	2016	WI PSC		Wisconsin Public Service Corporation	Depreciation
222.	2016	KY PSC	Case No. 2016-00026	Kentucky Utilities Company	Depreciation
223.	2016	KY PSC	Case No. 2016-00027	Louisville Gas and Electric Company	Depreciation
224.	2016	OH PUC	Case No. 16-0907-WW-AIR	Aqua Ohio	Depreciation
225.	2016	MD PSC	Case 9417	NiSource - Columbia Gas of Maryland	Depreciation
226.	2016	KY PSC	2016-00162	Columbia Gas of Kentucky	Depreciation
227.	2016	DE PSC	16-0649	Delmarva Power and Light Company – Electric	Depreciation
228.	2016	DE PSC	16-0650	Delmarva Power and Light Company – Gas	Depreciation
229.	2016	NY PSC	Case 16-G-0257	National Fuel Gas Distribution Corp – NY Div	Depreciation
230.	2016	PA PUC	R-2016-2537349	Metropolitan Edison Company	Depreciation
231.	2016	PA PUC	R-2016-2537352	Pennsylvania Electric Company	Depreciation
232.	2016	PA PUC	R-2016-2537355	Pennsylvania Power Company	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
233.	2016	PA PUC	R-2016-2537359	West Penn Power Company	Depreciation
234.	2016	PA PUC	R-2016-2529660	NiSource - Columbia Gas of PA	Depreciation
235.	2016	KY PSC	Case No. 2016-00063	Kentucky Utilities / Louisville Gas & Electric Co	Depreciation
236.	2016	MO PSC	ER-2016-0285	KCPL Missouri	Depreciation
237.	2016	AR PSC	16-052-U	Oklahoma Gas & Electric Co	Depreciation
238.	2016	PSCW	6680-DU-104	Wisconsin Power and Light	Depreciation
239.	2016	ID PUC	IPC-E-16-23	Idaho Power Company	Depreciation
240.	2016	OR PUC	UM1801	Idaho Power Company	Depreciation
241.	2016	ILL CC	16-	MidAmerican Energy Company	Depreciation
242.	2016	KY PSC	Case No. 2016-00370	Kentucky Utilities Company	Depreciation
243.	2016	KY PSC	Case No. 2016-00371	Louisville Gas and Electric Company	Depreciation
244.	2016	IN URC	Cause No. 45029	Indianapolis Power & Light	Depreciation
245.	2016	AL RC	U-16-081	Chugach Electric Association	Depreciation
246.	2017	MA DPU	D.P.U. 17-05	NSTAR Electric Company and Western Massachusetts Electric Company	Depreciation
247.	2017	TX PUC	PUC-26831, SOAH 973-17-2686	El Paso Electric Company	Depreciation
248.	2017	WA UTC	UE-17033 and UG-170034	Puget Sound Energy	Depreciation
249.	2017	OH PUC	Case No. 17-0032-EL-AIR	Duke Energy Ohio	Depreciation
250.	2017	VA SCC	Case No. PUE-2016-00413	Virginia Natural Gas, Inc.	Depreciation
251.	2017	OK CC	Case No. PUD201700151	Public Service Company of Oklahoma	Depreciation
252.	2017	MD PSC	Case No. 9447	Columbia Gas of Maryland	Depreciation
253.	2017	NC UC	Docket No. E-2, Sub 1142	Duke Energy Progress	Depreciation
254.	2017	VA SCC	Case No. PUR-2017-00090	Dominion Virginia Electric and Power Company	Depreciation
255.	2017	FERC	ER17-1162	MidAmerican Energy Company	Depreciation
256.	2017	PA PUC	R-2017-2595853	Pennsylvania American Water Company	Depreciation
257.	2017	OR PUC	UM1809	Portland General Electric	Depreciation
258.	2017	FERC	ER17-217-000	Jersey Central Power & Light	Depreciation
259.	2017	FERC	ER17-211-000	Mid-Atlantic Interstate Transmission, LLC	Depreciation
260.	2017	MN PUC	Docket No. G007/D-17-442	Minnesota Energy Resources Corporation	Depreciation
261.	2017	IL CC	Docket No. 17-0124	Northern Illinois Gas Company	Depreciation
262.	2017	OR PUC	UM1808	Northwest Natural Gas Company	Depreciation
263.	2017	NY PSC	Case No. 17-W-0528	SUEZ Water Owego-Nichols	Depreciation
264.	2017	MO PSC	GR-2017-0215	Laclede Gas Company	Depreciation
265.	2017	MO PSC	GR-2017-0216	Missouri Gas Energy	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
266.	2017	ILL CC	Docket No. 17-0337	Illinois-American Water Company	Depreciation
267.	2017	FERC	Docket No. ER18-22-000	PPL Electric Utilities Corporation	Depreciation
268.	2017	IN URC	Cause No. 44988	Northern Indiana Public Service Company	Depreciation
269.	2017	NJ BPU	BPU Docket No. WR17090985	New Jersey American Water Company, Inc.	Depreciation
270.	2017	RI PUC	Docket No. 4800	SUEZ Water Rhode Island	Depreciation
271.	2017	OK CC	Cause No. PUD 201700496	Oklahoma Gas and Electric Company	Depreciation
272.	2017	NJ BPU	ER18010029 & GR18010030	Public Service Electric and Gas Company	Depreciation
273.	2017	NC Util Com.	Docket No. E-7, SUB 1146	Duke Energy Carolinas, LLC	Depreciation
274.	2017	KY PSC	Case No. 2017-00321	Duke Energy Kentucky, Inc.	Depreciation
275.	2017	MA DPU	D.P.U. 18-40	Berkshire Gas Company	Depreciation
276.	2018	IN IURC	Cause No. 44992	Indiana-American Water Company, Inc.	Depreciation
277.	2018	IN IURC	Cause No. 45029	Indianapolis Power and Light	Depreciation
278.	2018	NC Util Com.	Docket No. W-218, Sub 497	Aqua North Carolina, Inc.	Depreciation
279.	2018	PA PUC	Docket No. R-2018-2647577	NiSource - Columbia Gas of Pennsylvania, Inc.	Depreciation
280.	2018	OR PUC	Docket UM 1933	Avista Corporation	Depreciation
281.	2018	WA UTC	Docket No. UE-108167	Avista Corporation	Depreciation
282.	2018	ID PUC	AVU-E-18-03, AVU-G-18-02	Avista Corporation	Depreciation
283.	2018	IN URC	Cause No. 45039	Citizens Energy Group	Depreciation
284.	2018	FERC	Docket No. ER18-	Duke Energy Progress	Depreciation
285.	2018	PA PUC	Docket No. R-2018-3000124	Duquesne Light Company	Depreciation
286.	2018	MD PSC	Case No. 948	NiSource - Columbia Gas of Maryland	Depreciation
287.	2018	MA DPU	D.P.U. 18-45	NiSource - Columbia Gas of Massachusetts	Depreciation
288.	2018	OH PUC	Case No. 18-0299-GA-ALT	Vectren Energy Delivery of Ohio	Depreciation
289.	2018	PA PUC	Docket No. R-2018-3000834	SUEZ Water Pennsylvania Inc.	Depreciation
290.	2018	MD PSC	Case No. 9847	Maryland-American Water Company	Depreciation
291.	2018	PA PUC	Docket No. R-2018-3000019	The York Water Company	Depreciation
292.	2018	FERC	ER-18-2231-000	Duke Energy Carolinas, LLC	Depreciation
293.	2018	KY PSC	Case No. 2018-00261	Duke Energy Kentucky, Inc.	Depreciation
294.	2018	NJ BPU	BPU Docket No. WR18050593	SUEZ Water New Jersey	Depreciation
295.	2018	WA UTC	Docket No. UE-180778	PacifiCorp	Depreciation
296.	2018	UT PSC	Docket No. 18-035-36	PacifiCorp	Depreciation
297.	2018	OR PUC	Docket No. UM-1968	PacifiCorp	Depreciation
298.	2018	ID PUC	Case No. PAC-E-18-08	PacifiCorp	Depreciation
299.	2018	WY PSC	20000-539-EA-18	PacifiCorp	Depreciation
300.	2018	PA PUC	Docket No. R-2018-3003068	Aqua Pennsylvania, Inc.	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
301.	2018	IL CC	Docket No. 18-1467	Aqua Illinois, Inc.	Depreciation
302.	2018	KY PSC	Case No. 2018-00294	Louisville Gas & Electric Company	Depreciation
303.	2018	KY PSC	Case No. 2018-00295	Kentucky Utilities Company	Depreciation
304.	2018	IN URC	Cause No. 45159	Northern Indiana Public Service Company	Depreciation
305.	2018	VA SCC	Case No. PUR-2019-00175	Virginia American Water Company	Depreciation
306.	2019	PA PUC	Docket No. R-2018-3006818	Peoples Natural Gas Company, LLC	Depreciation
307.	2019	OK CC	Cause No. PUD201800140	Oklahoma Gas and Electric Company	Depreciation
308.	2019	MD PSC	Case No. 9490	FirstEnergy – Potomac Edison	Depreciation
309.	2019	SC PSC	Docket No. 2018-318-E	Duke Energy Progress	Depreciation
310.	2019	SC PSC	Docket No. 2018-319-E	Duke Energy Carolinas	Depreciation
311.	2019	DE PSC	DE 19-057	Public Service of New Hampshire	Depreciation
312.	2019	NY PSC	Case No. 19-W-0168 & 19-W-	SUEZ Water New York	Depreciation
313.	2019	PA PUC	Docket No. R-2019-3006904	Newtown Artesian Water Company	Depreciation
314.	2019	MO PSC	ER-2019-0335	Ameren Missouri	Depreciation
315.	2019	MO PSC	EC-2019-0200	KCP&L Greater Missouri Operations Company	Depreciation
316.	2019	MN DOC	G011/D-19-377	Minnesota Energy Resource Corp.	Depreciation
317.	2019	NY PSC	Case 19-E-0378 & 19-G-0379	New York State Electric and Gas Corporation	Depreciation
318.	2019	NY PSC	Case 19-E-0380 & 19-G-0381	Rochester Gas and Electric Corporation	Depreciation
319.	2019	WA UTC	Docket UE-190529 / UG-190530	Puget Sound Energy	Depreciation
320.	2019	PA PUC	Docket No. R-2019-3010955	City of Lancaster	Depreciation
321.	2019	IURC	Cause No. 45253	Duke Energy Indiana	Depreciation
322.	2019	KY PSC	Case No. 2019-00271	Duke Energy Kentucky, Inc.	Depreciation
323.	2019	OH PUC	Case No. 18-1720-GA-AIR	Northeast Ohio Natural Gas Corp	Depreciation
324.	2019	NC Util.	Docket No. E-2, Sub 1219	Duke Energy Carolinas	Depreciation
325.	2019	FERC	Docket No. ER20-277-000	Jersey Central Power & Light Company	Depreciation
326.	2019	MA DPU	D.P.U. 19-120	NSTAR Gas Company	Depreciation
327.	2019	SC PSC	Docket No. 2019-290-WS	Blue Granite Water Company	Depreciation
328.	2019	NC Util.	Docket No. E-2, Sub 1219	Duke Energy Progress	Depreciation
329.	2019	MD PSC	Case No. 9609	NiSource Columbia Gas of Maryland, Inc.	Depreciation
330.	2019	HI PUC	Docket No. 2019-0117	Young Brothers, LLC	Depreciation
331.	2020	NJ BPU	Docket No. ER20020146	Jersey Central Power & Light Company	Depreciation
332.	2020	PA PUC	Docket No. R-2020-3018835	NiSource - Columbia Gas of Pennsylvania, Inc.	Depreciation
333.	2020	PA PUC	Docket No. R-2020-3019369	Pennsylvania-American Water Company	Depreciation
334.	2020	PA PUC	Docket No. R-2020-3019371	Pennsylvania-American Water Company	Depreciation
335.	2020	MO PSC	GO-2018-0309, GO-2018-0310	Spire Missouri, Inc.	Depreciation
336.	2020	NM PRC	Case No. 20-00104-UT	El Paso Electric Company	Depreciation
337.	2020	MD PSC	Case No. 9644	Columbia Gas of Maryland, Inc.	Depreciation
338.	2020	MO PSC	GO-2018-0309, GO-2018-0310	Spire Missouri, Inc.	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
339.	2020	VA St CC	Case No. PUR-2020-00095	Virginia Natural Gas Company	Depreciation
340.	2020	SC PSC	Docket No. 2020-125-E	Dominion Energy South Carolina, Inc.	Depreciation
341.	2020	WV PSC	Case No. 20-0745-G-D	Hope Gas, Inc. d/b/a Dominion Energy West Virginia	Depreciation
342.	2020	VA St CC	Case No. PUR-2020-00106	Aqua Virginia, Inc.	Depreciation
343.	2020	PA PUC	Docket No. R-2020-3020256	City of Bethlehem – Bureau of Water	Depreciation
344.	2020	NE PSC	Docket No. NG-109	Black Hills Nebraska	Depreciation
345.	2020	NY PSC	Case No. 20-E-0428 & 20-G-0429	Central Hudson Gas & Electric Corporation	Depreciation
346.	2020	FERC	ER20-598	Duke Energy Indiana	Depreciation
347.	2020	FERC	ER20-855	Northern Indiana Public Service Company	Depreciation
348.3	2020	OR PSC	UE 374	PacifiCorp	Depreciation
349.	2020	MD PSC	Case No. 9490 Phase II	Potomac Edison – Maryland	Depreciation
350.	2020	IN URC	Case No. 45447	Southern Indiana Gas and Electric Company	Depreciation
351.	2020	IN URC	IURC Cause No. 45468	Indiana Gas Company, Inc. d/b/a Vectren Energy Delivery	Depreciation
352.	2020	KY PSC	Case No. 2020-00349	Kentucky Utilities Company	Depreciation
353.	2020	KY PSC	Case No. 2020-00350	Louisville Gas and Electric Company	Depreciation
354.	2020	FERC	Docket No. ER21- 000	South FirstEnergy Operating Companies	Depreciation
355.	2020	OH PUC	Case Nos 20-1651-EL-AIR, 20-1652-EL-AAM & 20-1653-EL-ATA	Dayton Power and Light Company	Depreciation
356.	2020	OR PSC	UG 388	Northwest Natural Gas Company	Depreciation
357.	2020	MO PSC	Case No. GR-2021-0241	Ameren Missouri Gas	Depreciation
358.	2021	KY PSC	Case No. 2021-00103	East Kentucky Power Cooperative	Depreciation
359.	2021	MPUC	Docket No. 2021-00024	Bangor Natural Gas	Depreciation
360.	2021	PA PUC	Docket No. R-2021-3024296	Columbia Gas of Pennsylvania, Inc.	Depreciation
361.	2021	NC Util.	Doc. No. G-5, Sub 632	Public Service of North Carolina	Depreciation
362.	2021	MO PSC	ER-2021-0240	Ameren Missouri	Depreciation
363.	2021	PA PUC	Docket No. R-2021-3024750	Duquesne Light Company	Depreciation
364.	2021	KS PSC	21-BHCG-418-RTS	Black Hills Kansas Gas	Depreciation
365.	2021	KY PSC	Case No. 2021-00190	Duke Energy Kentucky	Depreciation
366.	2021	OR PSC	Docket UM 2152	Portland General Electric	Depreciation
367.	2021	ILL CC	Docket No. 20-0810	North Shore Gas Company	Depreciation
368.	2021	FERC	ER21-1939-000	Duke Energy Progress	Depreciation
369.	2021	FERC	ER21-1940-000	Duke Energy Carolina	Depreciation
370.	2021	KY PSC	Case No. 2021-00183	NiSource Columbia Gas of Kentucky	Depreciation
371.	2021	MD PSC	Case No. 9664	NiSource Columbia Gas of Maryland	Depreciation
372.	2021	OH PUC	Case No. 21-0596-ST-AIR	Aqua Ohio	Depreciation
373.	2021	PA PUC	Docket No. R-2021-3026116	Hanover Borough Municipal Water Works	Depreciation
374.	2021	OR PSC	UM-2180	Idaho Power Company	Depreciation
375.	2021	ID PUC	Case No. IPC-E-21-18	Idaho Power Company	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
376.	2021	WPSC	6690-DU-104	Wisconsin Public Service Company	Depreciation
377.	2021	PAPUC	Docket No. R-2021-3026116	Borough of Hanover	Depreciation
378.	2021	OH PUC	Case No. 21-637-GA-AIR; Case No. 21-638-GA-ALT; Case No. 21-639-GA-UNC; Case No. 21-640-GA-AAM	NiSource Columbia Gas of Ohio	Depreciation
379.	2021	TX PUC	Texas PUC Docket No. 52195; SOHA Docket No. 473-21-2606	El Paso Electric	Depreciation
380.	2021	MO PSC	Case No. GR.2021-0108	Spire Missouri	Depreciation
381.	2021	WV PSC	Case No. 21-0215-WS-P	West Virginia American Water Company	Depreciation
382.	2021	FERC	ER21-2736	Duke Energy Carolinas	Depreciation
383.	2021	FERC	ER21-2737	Duke Energy Progress	Depreciation
384.	2021	IN URC	Cause #45621	Northern Indiana Public Service Company	Depreciation
385.	2021	PA PUC	Docket No. R-2021-3026682	City of Lancaster	Depreciation
386.	2021	OH PUC	Case No. 21-887-EL-AIR; Case No. 21-888-EL-ATA; Case No. 889-El-AAM	Duke Energy Ohio	Depreciation
387.	2021	AK PSC	Docket No. 21-097-U	Black Hills Energy Arkansas, Inc.	Depreciation
388.	2021	OK CC	Cause No. PUD202100164	Oklahoma Gas & Electric	Depreciation
389.	2021	FERC	Case ER-22-392-001	El Paso Electric	Depreciation
390.	2021	FERC	Case ER-21-XXX	MidAmerican Electric	Depreciation
391.	2021	PA PUC	Docket Nos. R-2021-3027385, R-2021-3027386	Aqua Pennsylvania, Inc. Aqua Pennsylvania Wastewater, Inc.	Depreciation
392.	2022	FERC	Case ER-22-282-000	El Paso Electric	Depreciation
393.	2022	ILL CC	Docket No. 22-0154	MidAmerican Gas	Depreciation
394.	2022	MO PSC	Case No. ER-2022-0129	Evergy Metro	Depreciation
395.	2022	MO PSC	Case No. ER-2022-0130	Evergy Missouri West	Depreciation
396.	2022	PA PUC	Docket No. R-2022-3031211	NiSource Columbia Gas of Pennsylvania, Inc.	Depreciation
397.	2022	MA DPU	D.P.U. 22-20	The Berkshire Gas Company	Depreciation
398.	2022	PA PUC	R-2022-3031672; R-2022-	Pennsylvania-American Water Company	Depreciation
399.	2022	SD PUC	Docket No. NG22-	MidAmerican Gas	Depreciation
400.	2022	MD PSC	Case No. 9680	NiSource Columbia Gas of Maryland	Depreciation
401.	2022	WYPSC	Docket No. 20003-214-ER-22	Black Hills Energy – Cheyenne Light, Fuel and Power	Depreciation
402.	2022	MA DPU	D.P.U. 22.22	NSTAR Electric Company d/b/a Eversource Energy	Depreciation
403.	2022	NC Util Com	Docket No. W-218, Sub 573	Aqua North Carolina, Inc.	Depreciation
404.	2022	OR PUC	UM2213	Northwest Natural Gas	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
405.	2022	OR PUC	UM2214	Northwest Natural Gas	Depreciation
406.	2022	ME PUC	Docket No. 2022-00152	Central Maine Power	Depreciation
407.	2022	SC PSC	Docket No. 2022-254-E	Duke Energy Progress	Depreciation
408.	2022	NC Util Com	Docket No. E-2, SUB 1300	Duke Energy Progress	Depreciation
409.	2022	IN URC	Cause #45772	Northern Indiana Public Service Company	Depreciation
410.	2022	PA PUC	R-2022-3031340	The York Water Company	Depreciation
411.	2022	PA PUC	R-2022-3032806	The York Water Company	Depreciation
412.	2022	PA PUC	R-2022-3031704	Borough of Ambler	Depreciation
413.	2022	MO PSC	ER-2022-0337	Ameren Missouri	Depreciation
414.	2022	OH PUC	Case No. 22-507-GA-AIR	Duke Energy Ohio	Depreciation
415.	2022	PA PUC	R-2022-3035730	National Fuel Gas Distribution Corporation – PA Division	Depreciation
416.	2022	NC Util Com	Docket No. E-22, Sub 493	Virginia Electric and Power Company	Depreciation
417.	2022	WY PSC	20003-214-ER-22	Cheyenne Light, Fuel and Power Company	Depreciation
418.	2022	NJ BPU	BPU Docket No. ER2303144	Jersey Central Power & Light Company	Depreciation
419.	2022	KY PSC	Case No. 2022-00372	Duke Energy Kentucky	Depreciation
420.	2022	TX PUC	SOAH Docket No. 473-23-04521	Aqua Texas, Inc.	Depreciation
421.	2022	NC Util Com	Docket No. E-7, Sub 1276	Duke Energy Carolinas, LLC	Depreciation
422.	2022	KY PSC	Case No. 2022-00432	Bluegrass Water	Depreciation
423.	2023	ILL CC	Docket No. 23-0069	The Peoples Gas Light and Coke Company	Depreciation
424.	2023	ILL CC	Docket No. 23-0068	North Shore Gas Company	Depreciation
425.	2023	WV PSC	Case No. 23-0030-E-D	Monongahela Power Company and The Potomac Edison	Depreciation
426.	2023	ID PUC	AVU-E-23-01; AVU-G-23-01	Avista Corporation	Depreciation
427.	2023	ILL CC	Docket No. 23-0066	Northern Illinois Gas Company d/b/a Nicor Gas Company	Depreciation
428.	2023	SC PSC	Docket No. 2023-70-G	Dominion Energy South Carolina, Inc.	Depreciation
429.	2023	FERC	Docket No. ER23-xxx-00	Duke Energy Ohio, Inc.	Depreciation
430.	2023	WY PSC	Docket No. 30036-78-GR-23	Black Hills Wyoming Gas Company d/b/a Black Hills Energy	Depreciation
431.	2023	PSC MD	Case No. 9695	The Potomac Edison Company	Depreciation
432.	2023	OR PUC	Case No. UM2277	Avista Corporation	Depreciation
433.	2023	FERC	Docket No. ER23-xxx-000	PPL Electric Utilities	Depreciation
434.	2023	OH PUC	Case No. 23-0154-GA-AIR	Northeast Ohio Natural Gas Corporation	Depreciation
435.	2023	DE PSC	PSC Docket No. 23-0601	Artesian Water Company	Depreciation
436.	2023	CO PUC	No. 23AL-0231G	Black Hills Colorado d/b/a Black Hills Energy	Depreciation
437.	2023	NH PUC	Docket No. DE 23-039	Granite State Electric d/b/a Liberty Utilities	Depreciation
438.	2023	MD PSC	Case No. 9701	Columbia Gas of Maryland	Depreciation
439.	2023	NY PSC	Case Nos. 23-E-0418; 23-G-0419	Central Hudson Gas and Electric	Depreciation
440.	2023	FERC	Docket No. ER23-xxx-000	Central Maine Power Company	Depreciation
441.	2023	SD PUC	Docket Number EL23-016	Northwestern Energy	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
442.	2023	CT PURA	Docket No. 23-08-32	Connecticut Water Company	Depreciation
443.	2023	OH PUC	Case 23-0894-GA-AIR	The East Ohio Gas Company d/b/a Dominion Energy Ohio	Depreciation
444.	2023	IN URC	Cause No. 45911	Indianapolis Power & Light	Depreciation
445.	2023	IN URC	Cause No. 45967	Northern Indiana Public Service Company	Depreciation
446.	2023	PA PUC	Docket No. R-2023-3043189 and Docket No. R-2023-3043190	Pennsylvania-American Water Company	Depreciation
447.	2023	IN URC	Cause No. 45988	Citizens Energy Group	Depreciation
448.	2023	NY PSC	Case No. 23-G-0627	National Fuel Gas Distribution Corporation	Depreciation
449.	2023	IN URC	Cause No. 45990	Southern Indiana Gas and Electric Company d/b/a Centerpoint Energy Indiana South	Depreciation
450.	2023	PA PUC	Docket No. R-2023-3044549	Peoples Natural Gas Company LLC	Depreciation
451.	2023	OR PUC	Docket No. UM-2312	Northwest Natural Gas Company	Depreciation
452.	2023	AZ PCC	Docket No. WS-21182A-23-2092	Northwest Natural Water Company, LLC	Depreciation
453.	2023	SC PSC	Docket No. 2023-388-E	Duke Energy Carolinas	Depreciation
454.	2024	FERC	Docket No. ER24-768-000	Duke Energy Progress	Depreciation
455.	2024	FERC	Docket No. SPP-0007	Evergy Metro, Inc. and Evergy Missouri West, Inc.	Depreciation
456.	2024	NJ BPU	Docket No. WR24010057	Aqua New Jersey, Inc.	Depreciation
457.	2024	ILL CC	Docket No. 24-0044	Aqua Illinois, Inc.	Depreciation
458.	2024	PA PUC	Docket No. R-2024-3046519	NiSource – Columbia Gas of Pennsylvania, Inc.	Depreciation
459.	2024	KY PSC	Case No. 2024-00092	NiSource – Columbia Gas of Kentucky, Inc.	Depreciation
460.	2024	VA SCC	Case No. PUR-2024-00030	NiSource – Columbia Gas of Virginia, Inc.	Depreciation
461.	2024	NE PSC	Docket No. 24-	Northwestern Energy	Depreciation
462.	2024	IA Util Bd	Docket No. RPU-2023-0002	Alliant - Interstate Power and Light Company	Depreciation
463.	2024	PA PUC	Docket No. R-2024-3047068	FirstEnergy Pennsylvania – Metropolitan Edison;	Depreciation
464.	2024	PA PUC	Docket No. R-2024-3046523	Duquesne Light Company	Depreciation
465.	2024	NC	Docket No. E-22, Sub 694	Dominion Energy North Carolina	Depreciation
466.	2024	IN URC	IURC Cause No. 46038	Duke Energy Indiana	Depreciation
467.	2024	NJ BPU	Docket Nos. ER23120924 and	Public Service Electric and Gas Company	Depreciation
468.	2024	CO PUC	Docket No. 24-	Black Hills Colorado Electric, LLC	Depreciation
469.	2024	OH PUC	Case No. 24-0468-EL-AIR, Case No. 24-0469-EL-ATA, Case No. 24-0470-EL-AAM, Case No. 24-0471-EL-UNC	FirstEnergy Ohio	Depreciation
470.	2024	SD PUC	Docket No. NG24-005	Northwestern Energy	Depreciation
471.	2024	PA PUC	Docket No. R-2024-3047822	Aqua Pennsylvania, Inc	Depreciation
472.	2024	PA PUC	Docket No. R-2024-3047824	Aqua Pennsylvania Wastewater, Inc	Depreciation
473.	2024	NH PUC	Docket No. DE 24-070	Eversource Energy - Public Service of New Hampshire	Depreciation



2023 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION
ACCRUALS RELATED TO ELECTRIC PLANT
AS OF DECEMBER 31, 2023

Prepared by:



GANNETT FLEMING

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AMEREN MISSOURI
ST. LOUIS, MISSOURI

2023 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION
ACCRUALS RELATED TO ELECTRIC PLANT
AS OF DECEMBER 31, 2023

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC
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June 26, 2024

Ameren Corporation
1901 Choteau Boulevard
St. Louis, MO 63103

Attention Wendy K. Tatro, Esq.
Director and Assistant General Counsel

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the electric plant of Ameren Missouri as of December 31, 2023. The attached report presents a description of the methods used in the estimation of depreciation, the summary of annual depreciation accrual rates, the statistical support for the service life and net salvage estimates and the detailed tabulations of annual depreciation.

We gratefully acknowledge the assistance of Ameren Missouri personnel in the conduct of this study.

Respectfully submitted,

GANNETT FLEMING VALUATION
AND RATE CONSULTANTS, LLC

A handwritten signature in blue ink that reads "John J. Spanos".

JOHN J. SPANOS

President

A handwritten signature in blue ink that reads "Glen Friel".

GLEN A. FRIEL

Assistant Project Manager

JJS:mle

077368.000

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AMEREN MISSOURI
DEPRECIATION STUDY

EXECUTIVE SUMMARY

Pursuant to Ameren Missouri’s (“Ameren Missouri” or “Company”) request, Gannett Fleming Valuation and Rate Consultants, LLC (“Gannett Fleming”) conducted a depreciation study related to the electric plant as of December 31, 2023. The purpose of this study was to determine the annual depreciation accrual rates and amounts for book and ratemaking purposes.

The depreciation rates are based on the straight line method using the average service life (“ASL”) procedure and were applied on a remaining life basis. The calculations were based on attained ages and estimated average service life, and forecasted net salvage characteristics for each depreciable group of assets.

Ameren Missouri’s accounting policy has not changed since the last depreciation study was prepared. However, there has been significant increases in capital additions and retirements of assets which has led to updated service lives and net salvage percentages. These changes in plant and parameters have caused the proposed depreciation rates to increase as compared to currently stipulated depreciation rates based on the last rate case.

Gannett Fleming recommends the calculated annual depreciation accrual rates set forth herein apply specifically to electric plant in service as of December 31, 2023 as summarized by Table 1 of the study. Supporting analysis and calculations are provided within the study.

The study results set forth an annual depreciation expense of \$749.9 million when applied to depreciable plant balances as of December 31, 2023. The results are summarized at the functional level as follows:

SUMMARY OF ORIGINAL COST, ACCRUAL RATES AND AMOUNTS

<u>FUNCTION</u>	<u>ORIGINAL COST AS OF DECEMBER 31, 2023</u>	<u>PROPOSED RATE</u>	<u>PROPOSED EXPENSE</u>
Steam Production Plant	\$ 4,275,844,135.59	4.52	\$193,244,675
Nuclear Production Plant	3,507,410,216.36	2.72	95,563,270
Hydraulic Production Plant	626,891,673.00	2.71	16,979,217
Other Production Plant	2,432,634,262.68	2.69	65,479,055
Transmission Plant	2,070,906,096.39	2.78	57,537,917
Distribution Plant	8,600,065,398.07	2.93	251,705,914
General Plant	<u>1,179,928,117.91</u>	5.88	<u>69,373,032</u>
Total	<u>\$22,693,679,900.00</u>	3.30	<u>\$749,883,080</u>

PART I. INTRODUCTION

AMEREN MISSOURI DEPRECIATION STUDY

PART I. INTRODUCTION

SCOPE

This report sets forth the results of the depreciation study for Ameren Missouri (“Ameren Missouri” or “Company”), to determine the annual depreciation accrual rates and amounts for book purposes applicable to the original cost of electric plant as of December 31, 2023. The rates and amounts are based on the straight line remaining life method of depreciation. This report also describes the concepts, methods and judgments which underlie the recommended annual depreciation accrual rates related to electric plant in service as of December 31, 2023.

The service life and net salvage estimates resulting from the study were based on informed judgment which incorporated analyses of historical plant retirement data as recorded through 2023, a review of Company practice and outlook as they relate to plant operation and retirement, and consideration of current practice in the electric industry, including knowledge of service lives and net salvage estimates used for other electric utilities.

PLAN OF REPORT

Part I, Introduction, contains statements with respect to the plan of the report, and the basis of the study. Part II, Estimation of Survivor Curves, presents descriptions of the considerations and the methods used in the service life and net salvage studies. Part III, Service Life Considerations, presents the factors and judgment utilized in the average service life analysis. Part IV, Net Salvage Considerations, presents the judgment utilized for the net salvage study. Part V, Calculation of Annual and Accrued Depreciation, describes the procedures used in the calculation of group depreciation. Part VI, Results

of Study, presents summaries by depreciable group of annual depreciation accrual rates and amounts, as well as composite remaining lives. Part VII, Service Life Statistics presents the statistical analysis of service life estimates, Part VIII, Net Salvage Statistics sets forth the statistical indications of net salvage percents, and Part IX, Detailed Depreciation Calculations presents the detailed tabulations of annual depreciation.

BASIS OF THE STUDY

Depreciation

Depreciation, in public utility regulation, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among causes to be given consideration are wear and tear, deterioration, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and the requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs, less net salvage, over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing electric utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

For most accounts, the annual depreciation was calculated by the straight line method using the average service life procedure and the remaining life basis. For certain General Plant accounts, the annual depreciation is based on amortization accounting.

Both types of calculations were based on original cost, attained ages, and estimates of service lives and net salvage.

The straight line method, average service life procedure is a commonly used depreciation calculation procedure that has been widely accepted in jurisdictions throughout North America. Gannett Fleming recommends its continued use. Amortization accounting is used for certain General Plant accounts because of the disproportionate plant accounting effort required when compared to the minimal original cost of the large number of items in these accounts. An explanation of the calculation of annual and accrued amortization is presented beginning on page V-4 of the report.

Service Life and Net Salvage Estimates

The service life and net salvage estimates used in the depreciation and amortization calculations were based on informed judgment which incorporated a review of management's plans, policies and outlook, a general knowledge of the electric utility industry, and comparisons of the service life and net salvage estimates from our studies of other electric utilities. The use of survivor curves to reflect the expected dispersion of retirement provides a consistent method of estimating depreciation for electric plant. Iowa type survivor curves were used to depict the estimated survivor curves for the plant accounts not subject to amortization accounting.

The procedure for estimating service lives consisted of compiling historical data for the plant accounts or depreciable groups, analyzing this history through the use of widely accepted techniques, and forecasting the survivor characteristics for each depreciable group on the basis of interpretations of the historical data analyses and the probable future. The combination of the historical experience and the estimated future yielded estimated survivor curves from which the average service lives were derived.

The estimates of net salvage by account incorporated a review of experienced costs of removal and gross salvage related to plant retirements, and consideration of

trends exhibited by the historical data. Each component of net salvage, i.e., cost of removal and gross salvage, was stated in dollars and as a percent of retirement. An understanding of the function of the plant and information with respect to the reasons for past retirements and the expected causes of future retirements was obtained through discussions with operating and management personnel. The supplemental information obtained in this manner was considered in the interpretation and extrapolation of the statistical analyses.

**PART II. ESTIMATION OF
SURVIVOR CURVES**

PART II. ESTIMATION OF SURVIVOR CURVES

The calculation of annual depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. The estimation of survivor curves is discussed below and the development of net salvage is discussed in later sections of this report.

SURVIVOR CURVES

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units or by constructing a survivor curve by plotting the number of units which survive at successive ages.

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1, the remaining life at age 30 is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval. It is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

This study has incorporated the use of Iowa curves developed from a retirement rate analysis of historical retirement history. A discussion of the concepts of survivor curves and of the development of survivor curves using the retirement rate method is presented below.

Iowa Type Curves

The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements (or the portion of the frequency curve with the highest level of retirements) in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numbers represent the relative heights of the modes of the frequency curves within each family. A higher number designates a higher mode curve.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125.

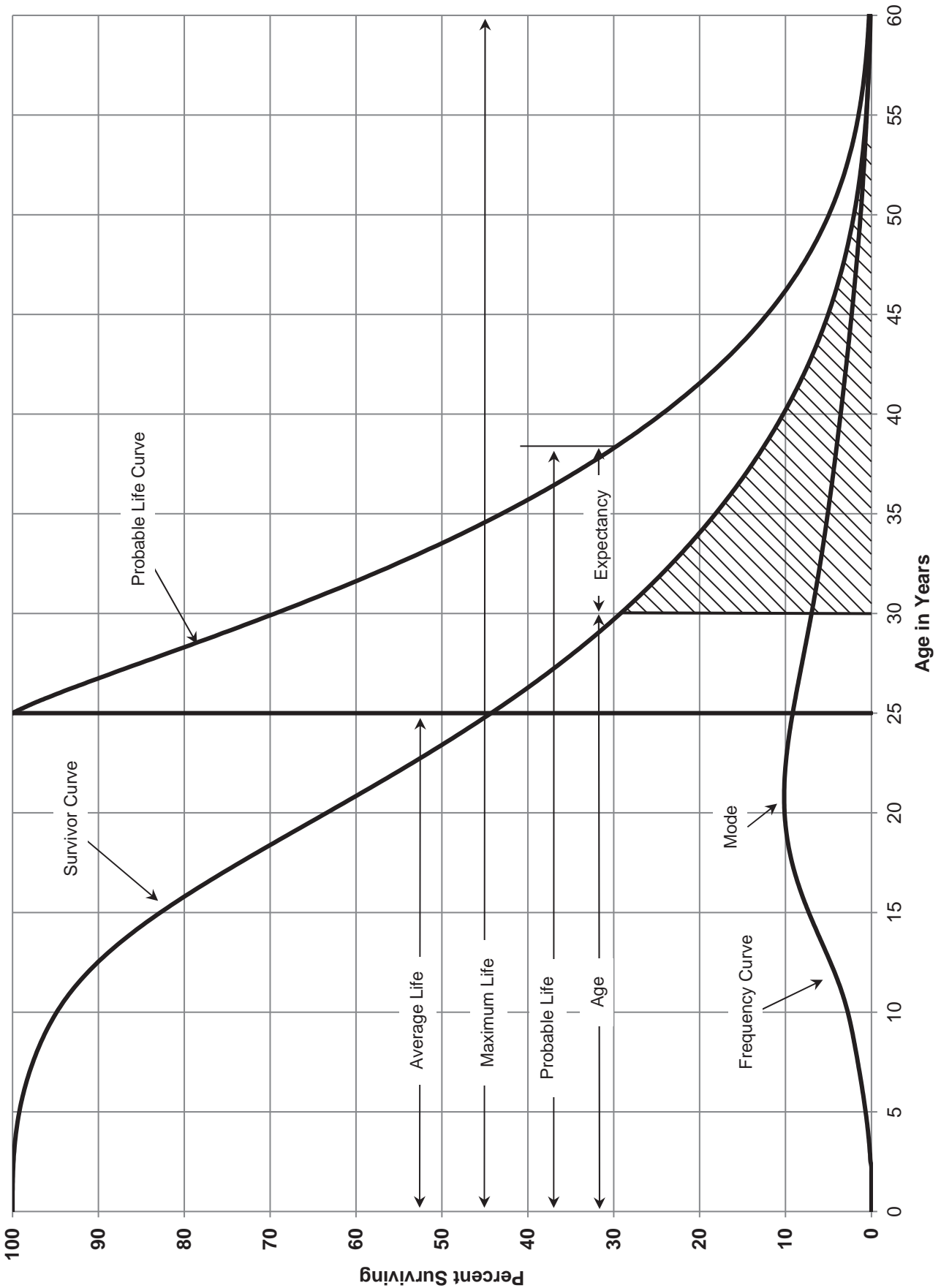


FIGURE 1. TYPICAL SURVIVOR CURVE AND DERIVED CURVES

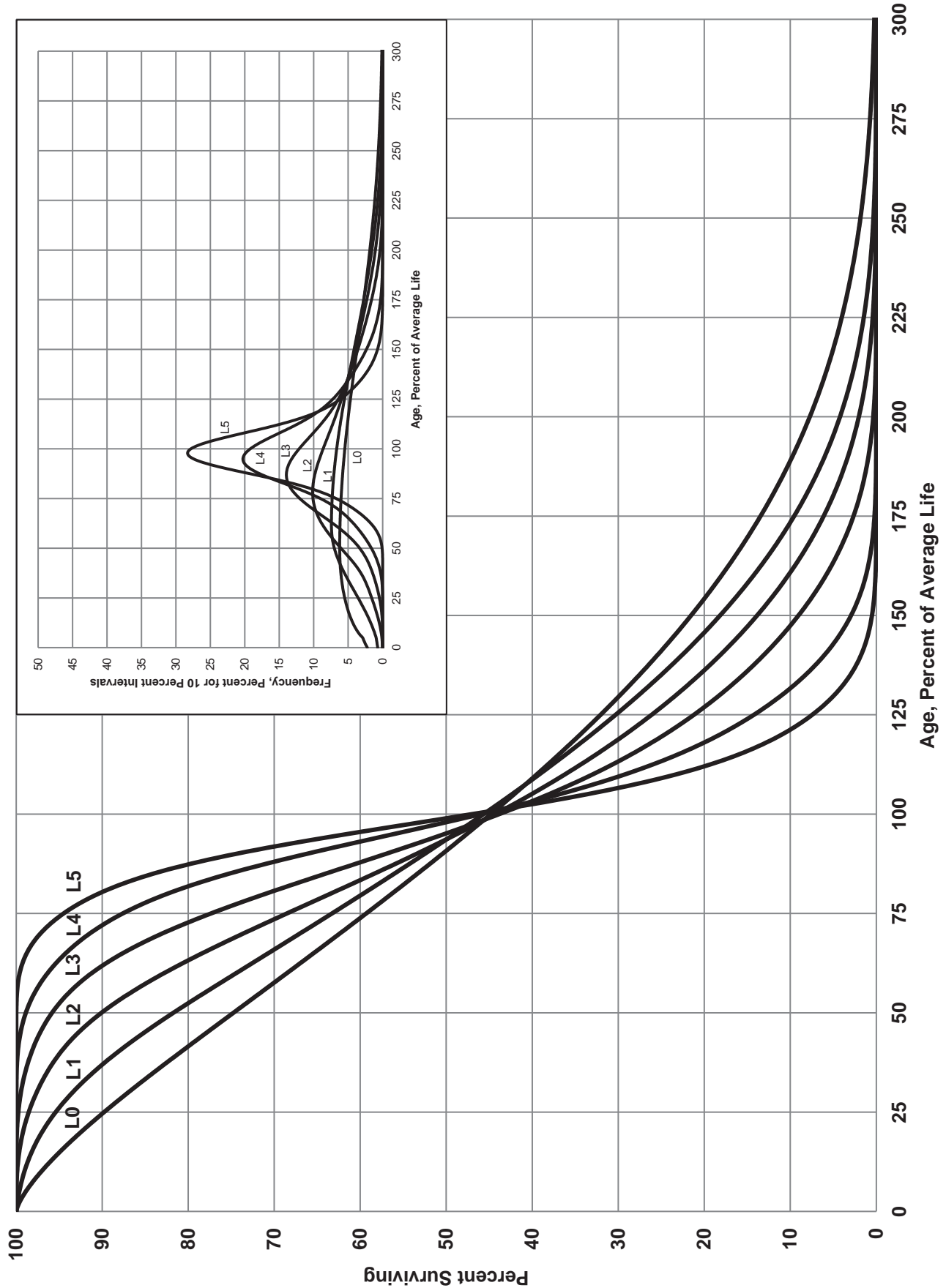


FIGURE 2. LEFT MODAL OR "L" IOWA TYPE SURVIVOR CURVES

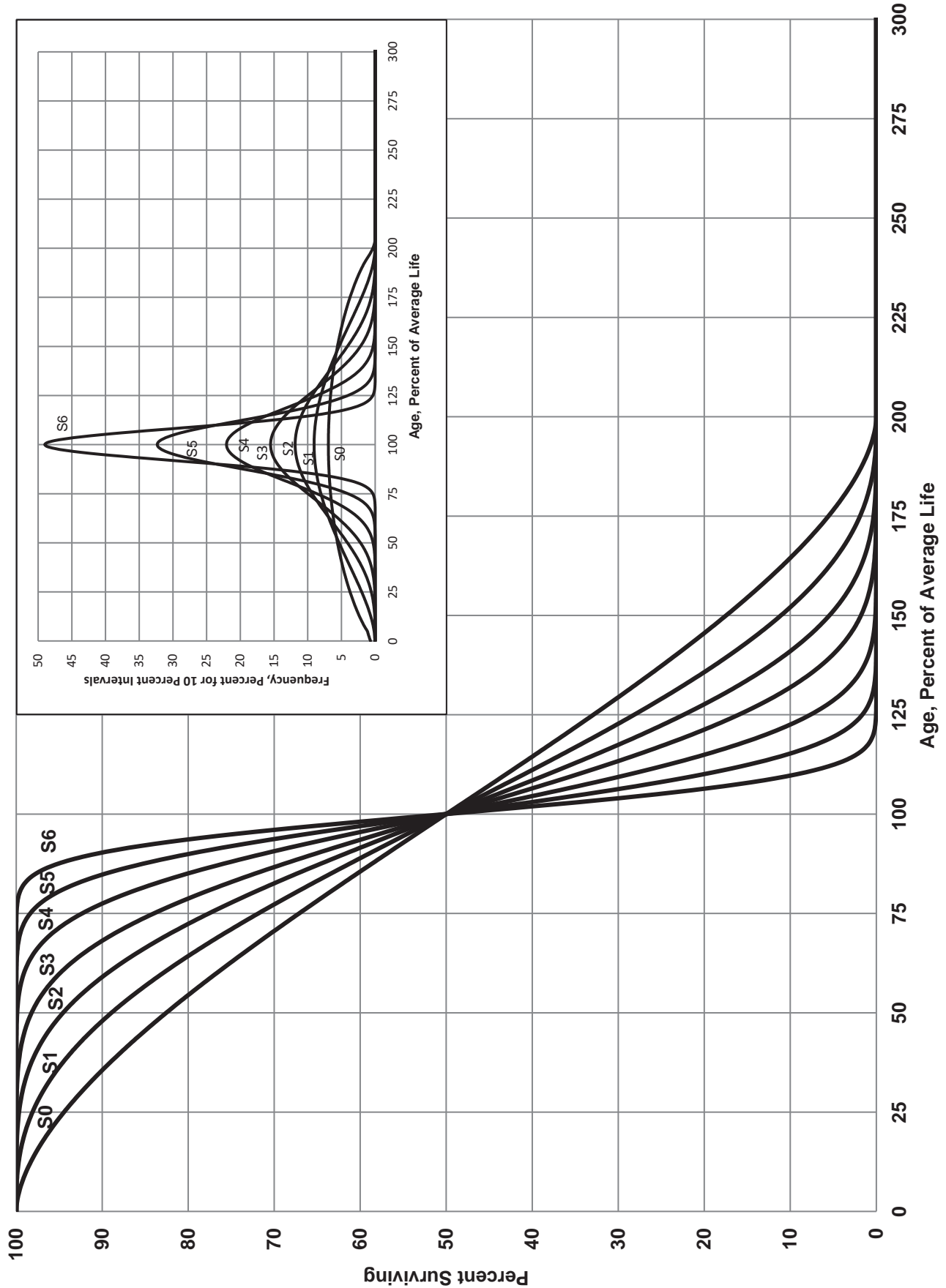


FIGURE 3. SYMMETRICAL OR "S" IOWA TYPE SURVIVOR CURVES

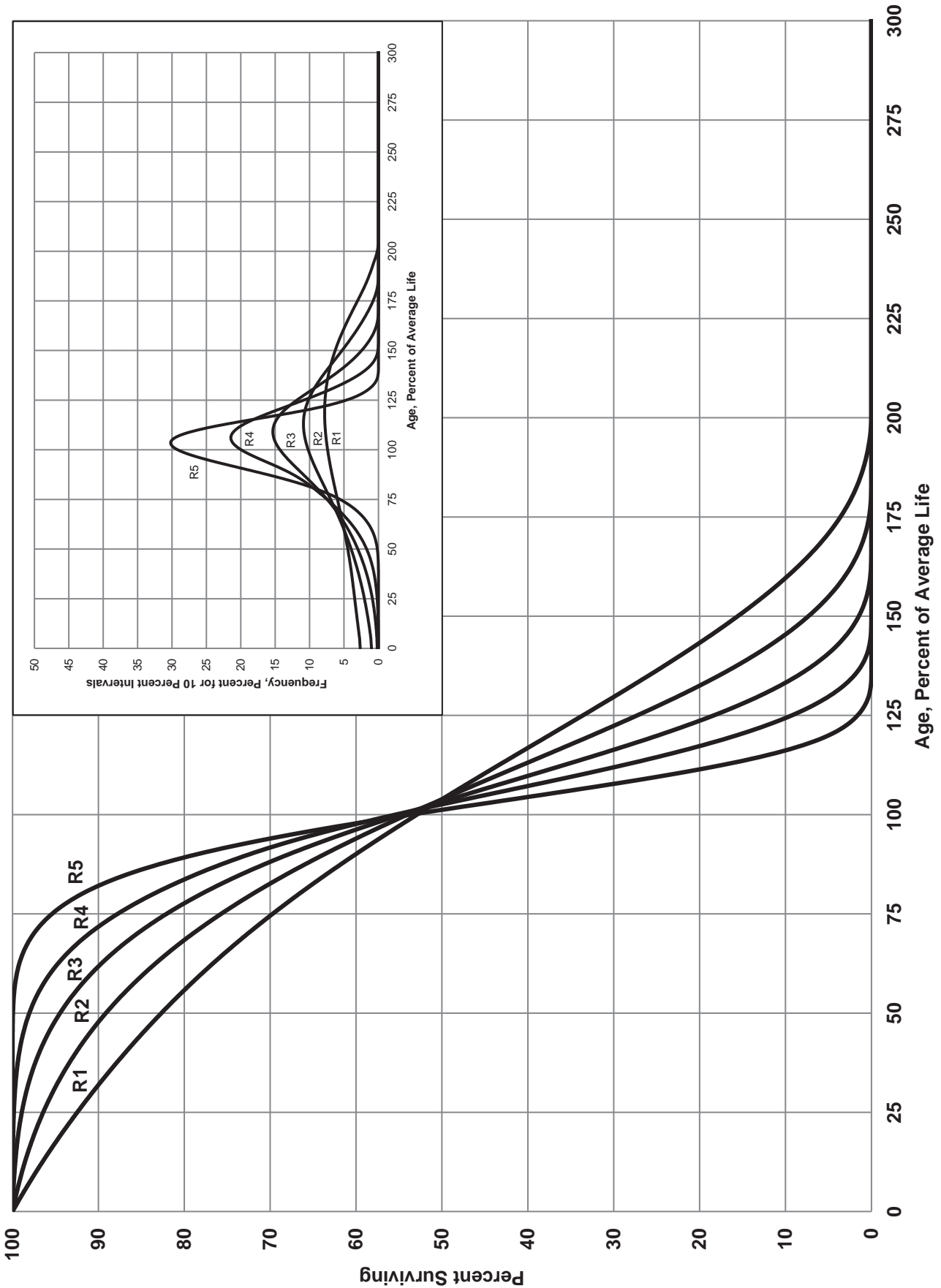


FIGURE 4. RIGHT MODAL OR "R" IOWA TYPE SURVIVOR CURVES

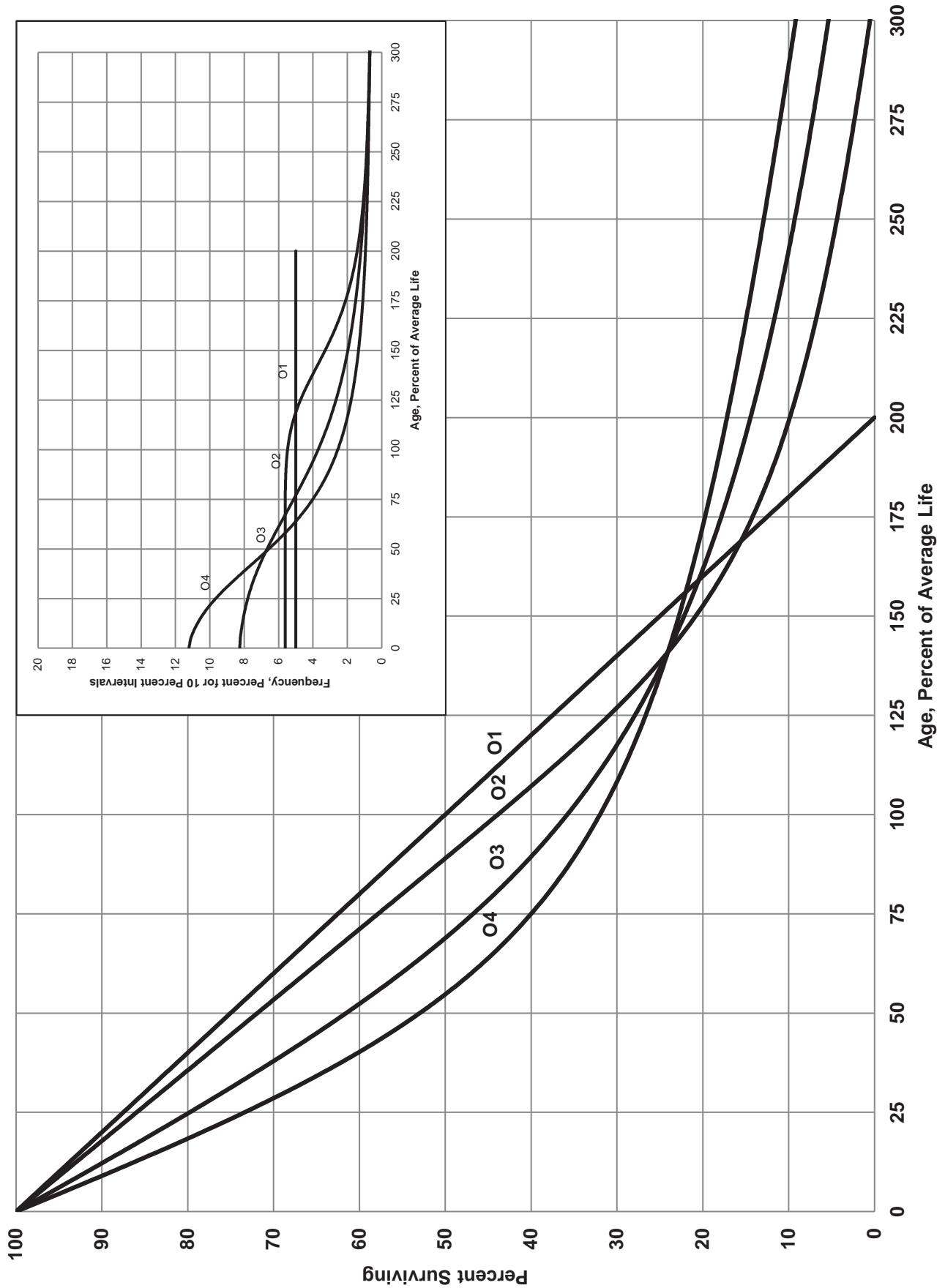


FIGURE 5. ORIGIN MODAL OR "O" IOWA TYPE SURVIVOR CURVES

These curve types have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation."¹ In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis presenting his development of the fourth family consisting of the four O type survivor curves.

Retirement Rate Method of Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text and is also explained in several publications including "Statistical Analyses of Industrial Property Retirements,"² "Engineering Valuation and Depreciation,"³ and "Depreciation Systems."⁴

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the experience band. The band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

¹Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

²Winfrey, Robley, Statistical Analyses of Industrial Property Retirements. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

³Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 1.

⁴Wolf, Frank K. and W. Chester Fitch. Depreciation Systems. Iowa State University Press. 1994.

Schedules of Annual Transactions in Plant Records

The property group used to illustrate the retirement rate method is observed for the experience band 2014-2023 for which there were placements during the years 2009-2023. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-11 and II-12. In Schedule 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 2009 were retired in 2014. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stair step line drawn on the table beginning with the 2014 retirements of 2009 installations and ending with the 2023 retirements of the 2018 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

SCHEDULE 1. RETIREMENTS FOR EACH YEAR 2014-2023
SUMMARIZED BY AGE INTERVAL

Year Placed (1)	Retirements, Thousands of Dollars										Total During Age Interval (12)	Age Interval (13)
	During Year											
	2014 (2)	2015 (3)	2016 (4)	2017 (5)	2018 (6)	2019 (7)	2020 (8)	2021 (9)	2022 (10)	2023 (11)		
2009	10	11	12	13	14	16	23	24	25	26	26	13½-14½
2010	11	12	13	15	16	18	20	21	22	19	44	12½-13½
2011	11	12	13	14	16	17	19	21	22	18	64	11½-12½
2012	8	9	10	11	11	13	14	15	16	17	83	10½-11½
2013	9	10	11	12	13	14	16	17	19	20	93	9½-10½
2014	4	9	10	11	12	13	14	15	16	20	105	8½-9½
2015		5	11	12	13	14	15	16	18	20	113	7½-8½
2016			6	12	13	15	16	17	19	19	124	6½-7½
2017				6	13	15	16	17	19	19	131	5½-6½
2018					13	15	16	17	19	20	143	4½-5½
2019					7	14	16	17	22	23	146	3½-4½
2020						8	18	20	22	25	150	2½-3½
2021							9	11	23	25	151	1½-2½
2022									11	24	153	½-1½
2023										13	80	0-½
Total	53	68	86	106	128	157	196	231	273	308	1,606	

Experience Band 2014-2023

Placement Band 2009-2023

SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2014-2023
SUMMARIZED BY AGE INTERVAL

Year Placed (1)	Acquisitions, Transfers and Sales, Thousands of Dollars													Total During Age Interval (12)	Age Interval (13)
	Placement Band 2009-2023														
	During Year														
	2014 (2)	2015 (3)	2016 (4)	2017 (5)	2018 (6)	2019 (7)	2020 (8)	2021 (9)	2022 (10)	2023 (11)					
2009	-	-	-	-	-	-	60 ^a	-	-	-	-	-	-	13½-14½	
2010	-	-	-	-	-	-	-	-	-	-	-	-	-	12½-13½	
2011	-	-	-	-	-	-	-	-	-	-	-	-	-	11½-12½	
2012	-	-	-	-	-	-	-	(5) ^b	-	-	60	-	-	10½-11½	
2013	-	-	-	-	-	-	-	6 ^a	-	-	-	-	-	9½-10½	
2014	-	-	-	-	-	-	-	-	-	-	(5)	-	-	8½-9½	
2015	-	-	-	-	-	-	-	-	-	-	6	-	-	7½-8½	
2016	-	-	-	-	-	-	-	-	-	-	-	-	-	6½-7½	
2017	-	-	-	-	-	-	-	(12) ^b	-	-	-	-	-	5½-6½	
2018	-	-	-	-	-	-	-	-	22 ^a	-	-	-	-	4½-5½	
2019	-	-	-	-	-	-	-	(19) ^b	-	-	10	-	-	3½-4½	
2020	-	-	-	-	-	-	-	-	-	-	-	-	-	2½-3½	
2021	-	-	-	-	-	-	-	-	-	(102) ^c	-	-	-	1½-2½	
2022	-	-	-	-	-	-	-	-	-	-	-	-	-	½-1½	
2023	-	-	-	-	-	-	-	-	-	-	-	-	-	0-½	
Total	-	-	-	-	-	-	60	(30)	22	(102)	(50)				

^a Transfer Affecting Exposures at Beginning of Year

^b Transfer Affecting Exposures at End of Year

^c Sale with Continued Use

Parentheses Denote Credit Amount.

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements, but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement

The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-14. The surviving plant at the beginning of each year from 2014 through 2023 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2019 are calculated in the following manner:

Exposures at age 0	= amount of addition	= \$750,000
Exposures at age ½	= \$750,000 - \$ 8,000	= \$742,000
Exposures at age 1½	= \$742,000 - \$18,000	= \$724,000
Exposures at age 2½	= \$724,000 - \$20,000 - \$19,000	= \$685,000
Exposures at age 3½	= \$685,000 - \$22,000	= \$663,000

SCHEDULE 3. PLANT EXPOSED TO RETIREMENT
 JANUARY 1 OF EACH YEAR 2014-2023
 SUMMARIZED BY AGE INTERVAL

Year Placed (1)	Exposures, Thousands of Dollars											Total at		Age Interval (13)
	Annual Survivors at the Beginning of the Year											Beginning of		
	2014 (2)	2015 (3)	2016 (4)	2017 (5)	2018 (6)	2019 (7)	2020 (8)	2021 (9)	2022 (10)	2023 (11)	Age Interval (12)	Age Interval (13)		
2009	255	245	234	222	209	195	239	216	192	167	167	167	13½-14½	
2010	279	268	256	243	228	212	194	174	153	131	323	323	12½-13½	
2011	307	296	284	271	257	241	224	205	184	162	531	531	11½-12½	
2012	338	330	321	311	300	289	276	262	242	226	823	823	10½-11½	
2013	376	367	357	346	334	321	307	297	280	261	1,097	1,097	9½-10½	
2014	420 ^a	416	407	397	386	374	361	347	332	316	1,503	1,503	8½-9½	
2015		460 ^a	455	444	432	419	405	390	374	356	1,952	1,952	7½-8½	
2016			510 ^a	504	492	479	464	448	431	412	2,463	2,463	6½-7½	
2017				580 ^a	574	561	546	530	501	482	3,057	3,057	5½-6½	
2018					660 ^a	653	639	623	628	609	3,789	3,789	4½-5½	
2019						750 ^a	742	724	685	663	4,332	4,332	3½-4½	
2020							850 ^a	841	821	799	4,955	4,955	2½-3½	
2021								960 ^a	949	926	5,719	5,719	1½-2½	
2022									1,080 ^a	1,069	6,579	6,579	½-1½	
2023										1,220 ^a	7,490	7,490	0-½	
Total	1,975	2,382	2,824	3,318	3,872	4,494	5,247	6,017	6,852	7,799	44,780	44,780		

^aAdditions during the year

For the entire experience band 2014-2023, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

Original Life Table

The original life table, illustrated in Schedule 4 on page II-16, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	$143,000 \div 3,789,000$	= 0.0377
Survivor Ratio	=	$1.000 - 0.0377$	= 0.9623
Percent surviving at age 5½	=	$(88.15) \times (0.9623)$	= 84.83

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

SCHEDULE 4. ORIGINAL LIFE TABLE
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2014-2023

Placement Band 2009-2023

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval	Exposures at Beginning of Age Interval	Retirements During Age Interval	Retirement Ratio	Survivor Ratio	Percent Surviving at Beginning of Age Interval
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	<u>167</u>	<u>26</u>	0.1557	0.8443	42.24
Total	<u>44,780</u>	<u>1,606</u>			35.66

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.

Column 3 from Schedule 1, Column 12, Retirements for Each Year.

Column 4 = Column 3 Divided by Column 2.

Column 5 = 1.0000 Minus Column 4.

Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

The original survivor curve is plotted from the original life table (column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve

The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Schedule 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0.

In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group.

FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

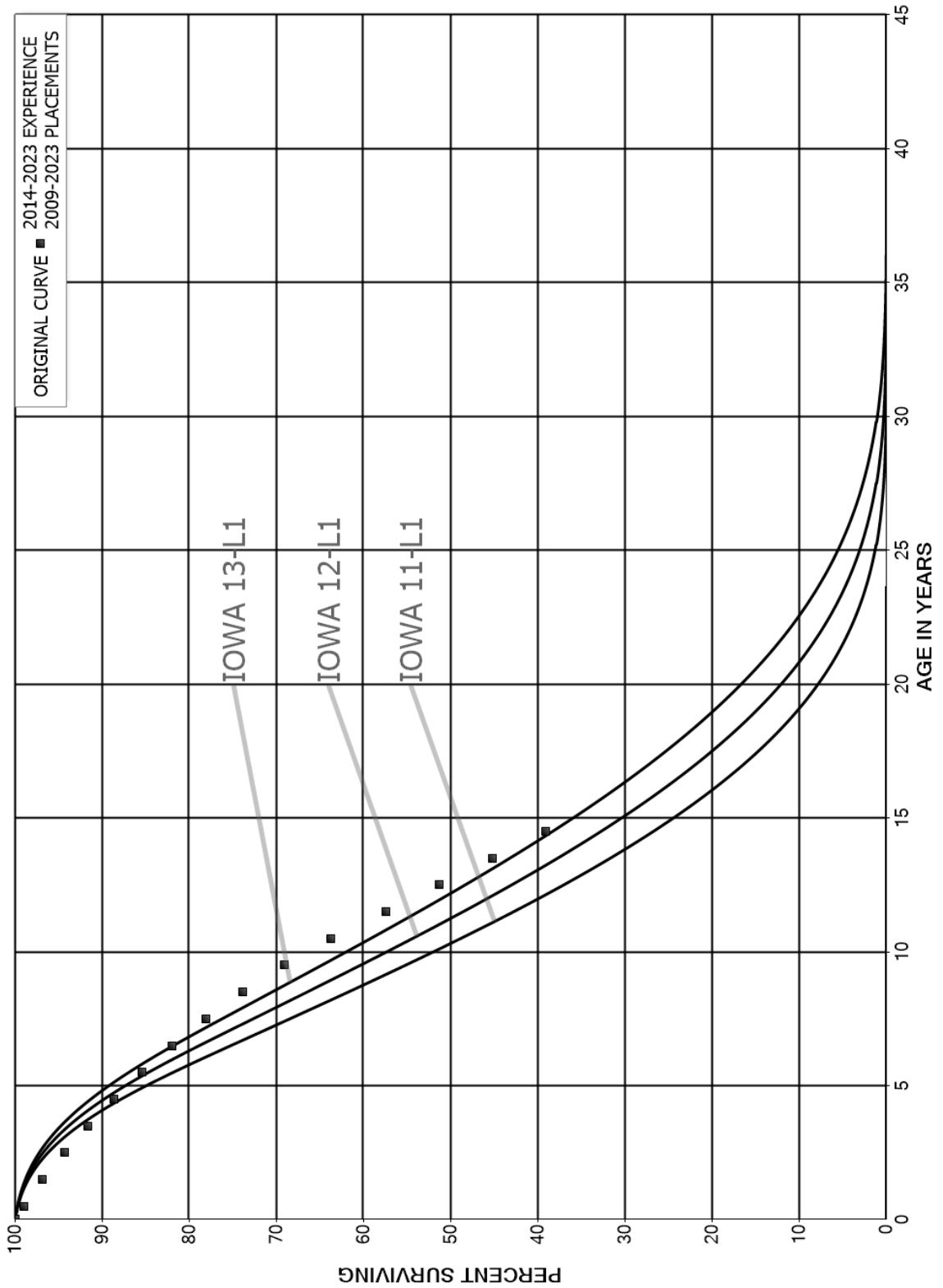


FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN S0 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

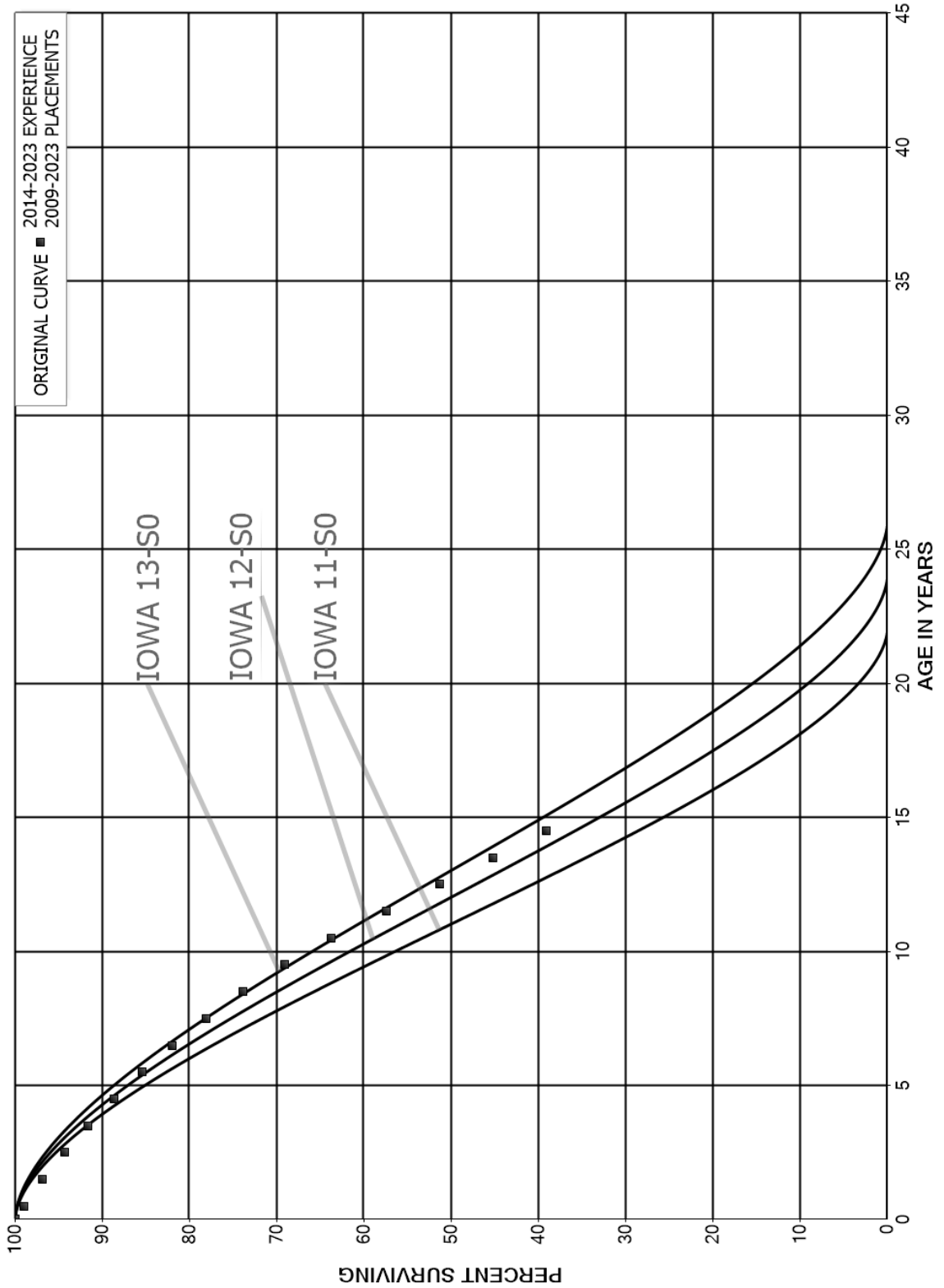


FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

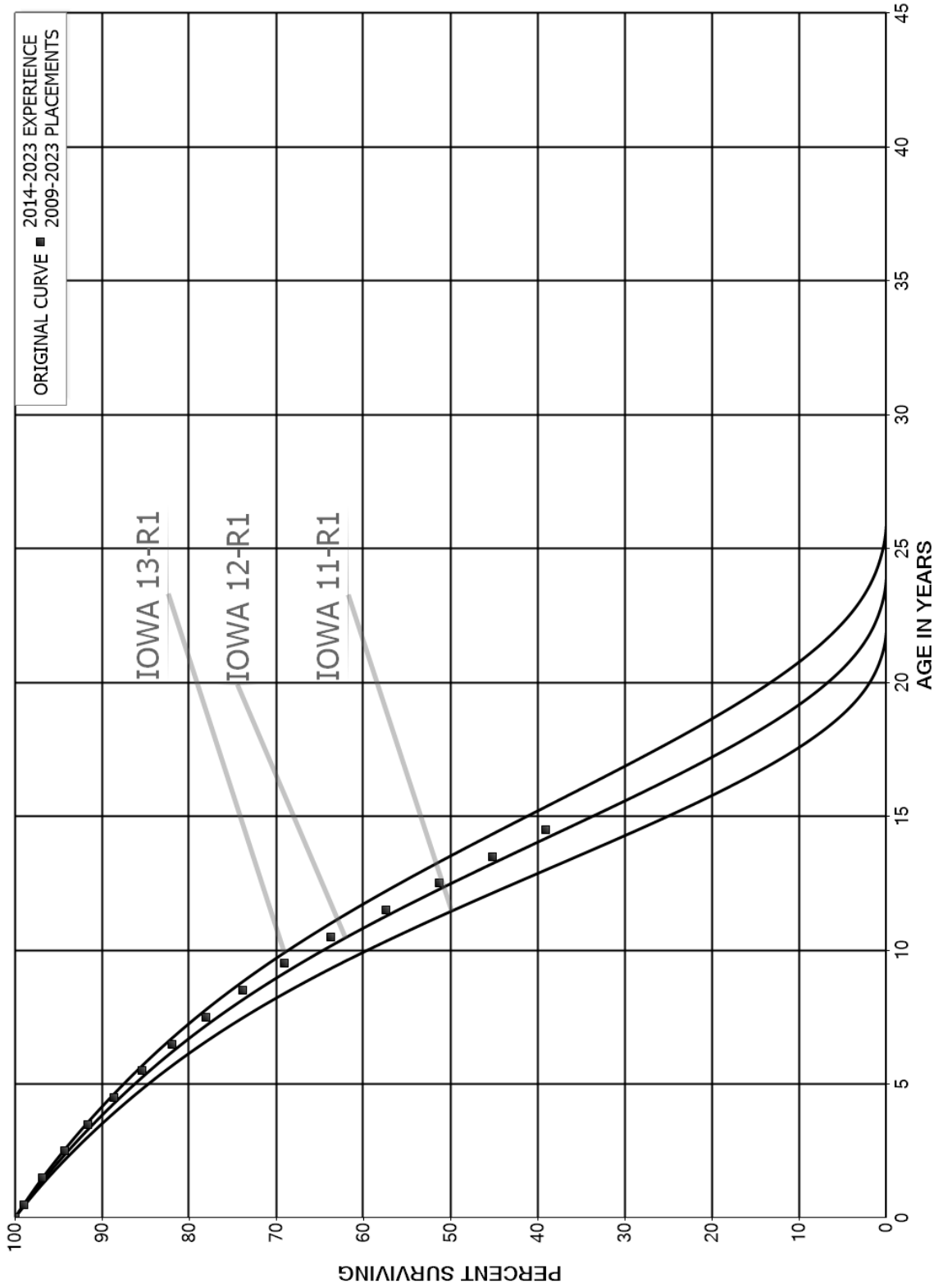
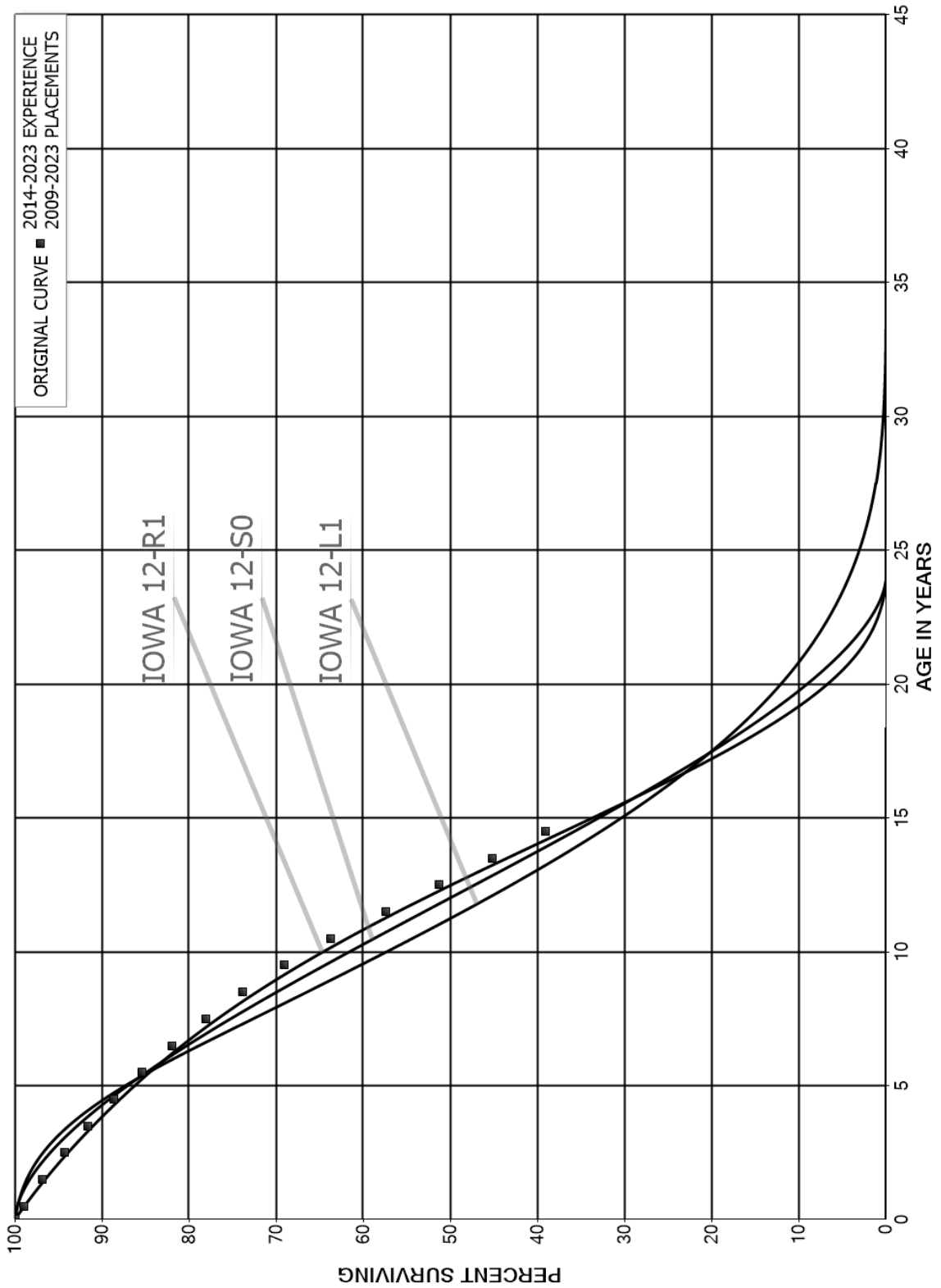


FIGURE 9. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1, S0 AND R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES



PART III. SERVICE LIFE CONSIDERATIONS

PART III. SERVICE LIFE CONSIDERATIONS

FIELD TRIPS

In order to be familiar with the operation of the Company and observe representative portions of the plant, field trips have been conducted for the studies. A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements are obtained during field trips. This knowledge and information were incorporated in the interpretation and extrapolation of the statistical analyses.

The following is a list of the locations visited during the most recent field trips.

April 3-4, 2024

Labadie Steam Power plant
 Peno Creek CTG Plant
 Lincoln Bulk Subtransmission Station
 Maryland Heights Landfill Power Plant
 Sioux Steam Power Plant

May 5-6, 2022

Venice Combustion Turbines
 Rush Island Generating Station
 Paradise Generating Station
 Sioux Generating Station
 Sioux Station
 Lambert Community Service Center

April 15, 2019

Taum Sauk Pump Storage Plant
 North Farmington Substation
 Leadington Substation
 St. Francis Service Center
 Maryland Heights Landfill Gas Plant

March 10-13, 2014

Dorsett Operations Center
 Sioux Generating Plant
 Rush Island Generating Plant
 Rush Island Substation
 Meramec Generating Plant
 Labadie Generating Plant

Venice CT Plant
 Venice Steam Generating Plant
 Central Substation
 Russell Substation

December 13-14, 2001

Labadie Generating Plant
 Meramec Generating Plant
 Rush Island Generating Plant
 Corporate Headquarters Building
 Venice Steam Generating Plant
 Sioux Generating Plant
 Choteau Substation
 Jefferson City Office

SERVICE LIFE ANALYSIS

The service life estimates were based on informed judgment which considered a number of factors. The primary factors were the statistical analyses of data; current Company policies and outlook as determined during conversations with management; and the survivor curve estimates from previous studies of this company and other electric utilities.

For many of the plant accounts and subaccounts for which survivor curves were estimated, the statistical analyses using the retirement rate method resulted in good to excellent indications of the survivor patterns experienced. These accounts represent 76 percent of depreciable plant. Generally, the information external to the statistics led to minimal or no significant departure from the indicated survivor curves for the accounts listed below. The statistical support for the service life estimates is presented in the section beginning on page VII-2.

<u>Account No.</u>	<u>Account Description</u>
STEAM PRODUCTION PLANT	
311.00	Structures and Improvements
312.00	Boiler Plant Equipment
314.00	Turbogenerator Units
315.00	Accessory Electric Equipment
316.00	Miscellaneous Power Plant Equipment

NUCLEAR PRODUCTION PLANT

321.00	Structures and Improvements
322.00	Reactor Plant Equipment
323.00	Turbogenerator Units
324.00	Accessory Electric Equipment
325.00	Miscellaneous Power Plant Equipment

HYDRAULIC PRODUCTION PLANT

331.00	Structures and Improvements
332.00	Reservoirs, Dams and Waterways
333.00	Water Wheels, Turbines and Generators
334.00	Accessory Electric Equipment
335.00	Miscellaneous Power Plant Equipment

OTHER PRODUCTION PLANT

341.00	Structures and Improvements
342.00	Fuel Holders, Producers, and Accessories
344.00	Generators
344.10	Generators – Maryland Heights Landfill CTG
345.00	Accessory Electric Equipment
346.00	Miscellaneous Power Plant Equipment

TRANSMISSION PLANT

352.00	Structures and Improvements
353.00	Station Equipment
354.00	Towers and Fixtures
355.00	Poles and Fixtures

DISTRIBUTION PLANT

361.00	Structures and Improvements
362.00	Station Equipment
364.00	Poles and Fixtures
367.00	Underground Conductors and Devices
368.00	Line Transformers
369.10	Overhead Services
370.00	Meters
371.00	Installations on Customers' Premises

GENERAL PLANT

390.00	Structures and Improvements - Large Structures
390.00	Structures and Improvements - Miscellaneous Structures - Old
392.00	Transportation Equipment
396.00	Power Operated Equipment

Account 364.00, Poles and Fixtures, is used to illustrate the manner in which the study was conducted for most of the accounts. Aged retirement and other plant

accounting data were compiled through the year 2023. These data were coded in the course of the Company's normal recordkeeping according to plant account or property group, type of transaction, year in which the transaction took place, and year in which the electric plant was placed in service. The data were analyzed by the retirement rate method of life analysis. The survivor curve chart for the account is presented on page VII-XX and the life tables for the experience bands plotted on the chart follow it.

The company has a pole inspection program in place in which all poles are to be tested every twelve years. Poles are sonically tested and borings inspected to assess the condition of the poles. Poles showing signs of advanced rot and decay are removed while other poles in better condition can be mitigated before the pole is significantly weakened. Most poles that fail an inspection are replaced. The historical service life indication for Account 364.00, Poles and Fixtures is the 55-S1.5 based on the 1922 to 2023 experience band. The currently approved survivor curve estimate for Account 364.00, Poles and Fixtures, is the 58-L2.5. Typical service lives for poles and fixtures of other electric utilities in the Midwest range from 40 to 60 years. The Iowa 55-S1.5 survivor curve reflects the outlook of management, is within the range of service life estimates used by other electric utilities and is a reasonable interpretation of the significant portion of the stub survivor curves, particularly through about age 65.

For Account 365.00, Overhead Conductors and Devices, the estimate of survivor characteristics is based on the 1922 to 2023 and 1994 to 2023 experience bands. Most retirements have been due to deterioration, inadequacy and voltage conversions. Typical service lives for overhead conductors and devices range from 40 to 60 years.

The Iowa 60-R0.5 survivor curve is at the upper end of the range of other estimates, is a reasonable interpretation of the significant portions of the survivor curves, particularly through about age 71, and reflects the outlook of management.

Similar studies were performed for the remaining plant accounts. Each of the judgments represented a consideration of statistical analyses of aged plant activity, management's outlook for the future, and the typical range of lives used by other electric utilities.

The selected amortization periods for other General Plant accounts are described in the section "Calculated Annual and Accrued Amortization."

Life Span Estimates

The life span method was used for the Company's production plant accounts, excluding combustion turbines and solar facilities. The life span method is appropriate for these accounts since all of the assets within the plant will be retired concurrently. Probable retirement dates were estimated for each power plant. Life spans for each Steam Production Plant were estimated based on discussions with management regarding future outlook, age and condition of the plant and life spans typically experienced and estimated for similar plants. The life span estimates have been updated as compared to those currently used for each facility, which incorporated a comprehensive study of individual plants conducted by Black and Veatch. For coal-fired generation, the factors influencing the outlook for generating facilities has evolved in recent years and many facilities across the country either have been or are planned to be retired. As the Company reviews the outlook for these facilities, there will be a continued need to revise life span estimates in future studies. The life span and probable retirement dates used for steam production plants are as follows:

<u>Plant</u>	<u>In-Service Date</u>	<u>Probable Retirement Date</u>	<u>Life Span</u>
Sioux	1967,1968	2032	65,64
Labadie	1970,1971,1972,1973	2042	72,71,70,69
Rush Island	1976,1977	2039	63,62

Power plants typically are retired when there are other units that can generate electricity at a lower cost. Typical life spans for base load, coal-fired power plants are 50 to 65 years, although more have experienced shorter life spans in recent years. For example, Units 1 and 2 at Rush Island were completed in 1976 and 1977, respectively. The estimated probable retirement date for Labadie is December 31, 2042. Thus, the life spans estimated for the Labadie power plant are 72 years for Unit 1, 71 years for Unit 2, 70 years for Unit 3 and 69 years for Unit 4, which is beyond the upper end of the typical range. The estimated retirement dates should not be interpreted as commitments to retire these plants on these dates, but rather, as reasonable estimates subject to modification in the future as circumstances dictate.

The life span for the Callaway Nuclear Power Plant is based on the length of the operating license as established by the Nuclear Regulatory Commission (NRC). The probable retirement date estimated for the Callaway Nuclear Plant is October 2044, 20 years subsequent to the expiration of the original operating license. The resulting life span estimated for Callaway is slightly less than 60 years since the units did not begin commercial operation until several months after the original operating license was issued. The hydraulic production plant life spans are based on the operating licenses of the individual plants and are all around 125 years. These life spans are unchanged from the prior depreciation study. The life spans for the new wind facilities are 30 years.

For most production accounts, an interim survivor curve was estimated for each account, since interim retirements, i.e., retirements prior to the final retirement, are experienced in such accounts.

PART IV. NET SALVAGE CONSIDERATIONS

PART IV. NET SALVAGE CONSIDERATIONS

NET SALVAGE ANALYSIS

The estimates of net salvage by account were based in part on historical data compiled for the years 1961 through 2023. Cost of removal and gross salvage were expressed as percents of the original cost of plant retired, both on annual and three-year moving average bases. The most recent five-year average also was calculated for consideration. The net salvage estimates by account are expressed as a percent of the original cost of plant retired.

Net Salvage Considerations

The estimates of future net salvage are expressed as percentages of surviving plant in service, i.e., all future retirements. In cases in which removal costs are expected to exceed salvage receipts, a negative net salvage percentage is estimated. The net salvage estimates were based on judgment which incorporated analyses of historical cost of removal and gross salvage data, expectations with respect to future removal requirements and markets for retired equipment and materials.

The analyses of historical cost of removal and gross salvage data are presented in the section titled "Net Salvage Statistics" for the plant accounts for which the net salvage estimate relied partially on those analyses.

Statistical analyses of historical data for the period 1961 through 2023 contributed significantly toward the net salvage estimates for 37 plant accounts, representing 81 percent of the depreciable plant, as follows:

STEAM PRODUCTION PLANT

311.00	Structures and Improvements
312.00	Boiler Plant Equipment
314.00	Turbogenerator Units
315.00	Accessory Electric Equipment
316.00	Miscellaneous Power Plant Equipment

NUCLEAR PRODUCTION PLANT

321.00	Structures and Improvements
322.00	Reactor Plant Equipment
323.00	Turbogenerator Units
324.00	Accessory Electric Equipment
325.00	Miscellaneous Power Plant Equipment

HYDRAULIC PRODUCTION PLANT

331.00	Structures and Improvements
332.00	Reservoirs, Dams and Waterways
333.00	Water Wheels, Turbines and Generators
334.00	Accessory Electric Equipment
335.00	Miscellaneous Power Plant Equipment

OTHER PRODUCTION PLANT

341.00	Structures and Improvements
342.00	Fuel Holders, Producers and Accessories
344.00	Generators
345.00	Accessory Electric Equipment
346.00	Miscellaneous Power Plant Equipment

TRANSMISSION PLANT

352.00	Structures and Improvements
353.00	Station Equipment
354.00	Towers and Fixtures

DISTRIBUTION PLANT

361.00	Structures and Improvements
362.00	Station Equipment
364.00	Poles and Fixtures
365.00	Overhead Conductors and Devices
367.00	Underground Conductors and Devices
368.00	Line Transformers
369.10	Overhead Services
369.20	Underground Services
370.00	Meters
370.10	Meters - AMI
371.00	Installations on Customers' Premises
373.00	Street Lighting and Signal Systems

GENERAL PLANT

392.00	Transportation Equipment
396.00	Power Operated Equipment

Account 365, Overhead Conductors and Devices will be used to illustrate the manner in which the study was conducted for most mass plant accounts. Net salvage

data were compiled for the years 1961 through 2023. These data include the retirements, cost of removal and gross salvage. Discussions with management indicated that retired overhead conductors are either reused or sold for scrap. However, there are typical costs to remove conductors that exceed any scrap value. The previous estimate of net salvage for overhead conductors was negative 50 percent. The range of typical net salvage estimates used by other electric utilities for overhead conductors is negative 20 percent to negative 100 percent.

The net salvage estimate for this account is negative 50 percent and is based in part on the overall indicators and the trends in the cost of removal and gross salvage percents. Cost of removal as a percent of the original cost retired increased from the 1960's level of 40 percent to approximately 110 percent in the mid 2000's but has declined more recently to around 70 percent. In contrast, gross salvage has decreased from a level of 40 percent to approximately 15 percent in the 1990s, before moving back above 25 percent in the mid 2000's then declining most recently to around 5 percent. The 2003 to 2008 period was when scrap metal prices were at near record highs, a trend which has since moderated. The net salvage estimate of negative 50 percent is slightly below the overall net salvage percent of negative 54 percent experienced during the period 1961 through 2023. The most recent five year average for net salvage is also negative 63 percent.

The net salvage estimates for most of the remaining accounts were estimated using the above-described judgment process incorporating historical indications and reviewing the typical range of estimates used by other electric utilities. The results of the

net salvage analysis for each plant account are presented in account sequence beginning in the section titled “Net Salvage Statistics,” page VIII-2.

The net salvage estimates for production plant are based on analyses of interim net salvage as it relates to interim retirements. Final or terminal net salvage amounts related to decommissioning and dismantlement of existing electricity generating stations are not included in this study. The decision to exclude terminal net salvage was made by Ameren Missouri’s management based on their desire to exclude this issue at this time. In prior cases, the Missouri Public Service Commission has ruled against the prospective recovery of final net salvage related to steam, hydraulic and other production, which defers the recovery of these costs to future customers. Final net salvage related to nuclear production is recovered in a separate nuclear decommissioning trust fund in accordance with NRC regulations.

Net salvage indications of interim net salvage as related to interim retirements were adjusted due to the fact that interim retirements only represent a portion of the total retirements experienced for each production plant account yet the net salvage estimate is applied to the entire plant balance. For example, if interim retirements are expected to comprise 19 percent of the total retirements experienced by Account 314.00, Turbogenerator Units, at the Labadie Plant, then the historical net salvage indication of negative 15 percent would be adjusted 80 percent to negative 3 percent. The resulting net salvage estimates were adjusted using the interim survivor curve and probable retirement dates to reflect the percentage of plant in service that will experience interim retirements.

Generally, the net salvage estimates for the general plant amortization accounts were zero percent, consistent with amortization accounting.

**PART V. CALCULATION OF ANNUAL AND
ACCRUED DEPRECIATION**

PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

GROUP DEPRECIATION PROCEDURES

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally the items within a group do not have identical service lives, but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group. In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

Single Unit of Property

The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a \$1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total life is:

$$\frac{\$1,000}{(4 + 6)} = \$100 \text{ per year.}$$

The accrued depreciation is:

$$\$1,000 \left(1 - \frac{6}{10} \right) = \$400.$$

Remaining Life Annual Accruals

For the purpose of calculating remaining life accruals as of December 31, 2023, the depreciation reserve for each plant account is allocated among vintages in proportion to the calculated accrued depreciation for the account. Explanations of remaining life accruals and calculated accrued depreciation follow. The detailed calculations as of December 31, 2023, are set forth in the Results of Study section of the report.

Average Service Life Procedure

In the average service life procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life of the vintage. The average remaining life is a directly weighted average derived from the estimated future survivor curve in accordance with the average service life procedure.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$Ratio = 1 - \frac{Average\ Remaining\ Life}{Average\ Service\ Life}$$

CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization period and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is proposed for a number of accounts that represent numerous units of property, but a very small portion of depreciable electric plant in service. The accounts and their amortization periods are as follows:

<u>ACCT</u>	<u>TITLE</u>	<u>AMORTIZATION PERIOD, YEARS</u>
	Miscellaneous Power Plant Equipment	
316.21	Office Furniture	20
316.22	Office Equipment	15
316.23	Computers	5
	Miscellaneous Power Plant Equipment	
325.21	Office Furniture	20
325.22	Office Equipment	15
325.23	Computers	5
	Miscellaneous Power Plant Equipment	
335.21	Office Furniture	20
335.22	Office Equipment	15
335.23	Computers	5

<u>ACCT</u>	<u>TITLE</u>	<u>AMORTIZATION PERIOD, YEARS</u>
Miscellaneous Power Plant Equipment		
346.21	Office Furniture	20
346.22	Office Equipment	15
346.23	Computers	5
<u>General Plant</u>		
390.05	Structures and Improvements – Training Assets	5
391.00	Office Furniture and Equipment – Furniture	20
391.20	Office Furniture and Equipment – Personal Computers	5
391.30	Office Furniture and Equipment – Equipment	15
392.05	Transportation Equipment – Training Assets	5
393.00	Stores Equipment	20
394.00	Tools, Shop and Garage Equipment	20
394.05	Tools, Shop and Garage Equipment – Training Assets	5
395.00	Laboratory Equipment	20
397.00	Communication Equipment	15
397.05	Communication Equipment – Training Assets	5
398.00	Miscellaneous Equipment	20

For the purpose of calculating annual amortization amounts as of December 31, 2023, the book depreciation reserve for each plant account or subaccount is assigned or allocated to vintages. The book reserve assigned to vintages with an age greater than the amortization period is equal to the vintage's original cost. The remaining book reserve is allocated among vintages with an age less than the amortization period in proportion to the calculated accrued amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period. The annual amortization amount is determined by dividing the future amortizations (original cost less allocated book reserve) by the remaining period of amortization for the vintage.

PART VI. RESULTS OF STUDY

PART VI. RESULTS OF STUDY

QUALIFICATION OF RESULTS

The calculated annual and accrued depreciation are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and net salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight line remaining life method of depreciation, using the average service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

The annual depreciation accrual rates are applicable specifically to the electric plant in service as of December 31, 2023. For most plant accounts, the application of such rates to future balances that reflect additions subsequent to December 31, 2023, is reasonable for a period of three to five years.

DESCRIPTION OF DETAILED TABULATIONS

Table 1 is a summary of the results of the study as applied to the original cost of electric plant as of December 31, 2023 presented on pages VI-4 through VI-8 of this report.

The service life estimates were based on judgment that incorporated statistical analysis of retirement data, discussions with management and consideration of estimates made for other electric utilities. The results of the statistical analysis of service life are presented in the section beginning on page VII-2, within the supporting documents of this report.

For each depreciable group analyzed by the retirement rate method, a chart depicting the original and estimated survivor curves followed by a tabular presentation of the original life table(s) plotted on the chart. The survivor curves estimated for the depreciable groups are shown as dark smooth curves on the charts. Each smooth survivor curve is denoted by a numeral followed by the curve type designation. The numeral used is the average life derived from the entire curve from 100 percent to zero percent surviving. The titles of the chart indicate the group, the symbol used to plot the points of the original life table, and the experience and placement bands of the life tables which were plotted. The experience band indicates the range of years for which retirements were used to develop the stub survivor curve. The placements indicate, for the related experience band, the range of years of installations which appear in the experience.

The analyses of net salvage data are presented in the section titled, "Net Salvage Statistics." The tabulations present annual cost of removal and gross salvage data, three-year moving averages and the most recent five-year average. Data are shown in dollars and as percentages of original costs retired.

The tables of the calculated annual depreciation applicable to depreciable assets as of December 31, 2023 are presented in account sequence starting on page IX-2 of the supporting documents. The tables indicate the estimated survivor curve and net salvage percent for the account and set forth, for each installation year, the original cost, the calculated accrued depreciation, the allocated book reserve, future accruals, the remaining life, and the calculated annual accrual amount.

AMEREN MISSOURI
ELECTRIC DIVISION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2023

DEPRECIABLE PLANT	DEPRECIABLE GROUP (1)	PROBABLE RETIREMENT YEAR (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF DECEMBER 31, 2023 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT (8)	CALCULATED RATE (9)=(8)/(5)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
DEPRECIABLE PLANT										
STEAM PRODUCTION PLANT										
SIoux STEAM PRODUCTION PLANT										
311.00	STRUCTURES AND IMPROVEMENTS	12-2032	95-R1	*	87,127,720.52	35,217,060	52,781,938	5,958,470	6.84	8.9
312.00	BOILER PLANT EQUIPMENT	12-2032	60-R0.5	(1)	1,112,697,281.24	580,233,211	554,718,016	63,909,517	5.74	8.7
314.00	TURBOGENERATOR UNITS	12-2032	60-S0.5	(1)	175,709,429.71	98,779,550	78,686,974	9,000,501	5.12	8.7
315.00	ACCESSORY ELECTRIC EQUIPMENT	12-2032	75-S0	(3)	69,969,447.36	69,969,447	66,110,646	7,507,691	5.52	8.8
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT	12-2032	40-L0.5	(5)	18,732,156.57	7,580,801	12,151,249	1,439,151	7.66	8.4
316.21	MISCELLANEOUS POWER PLANT EQUIPMENT - OFFICE FURNITURE	20-SQ	20-SQ	0	1,583,901.63	630,851	953,051	79,144	5.00	12.0
316.22	MISCELLANEOUS POWER PLANT EQUIPMENT - OFFICE EQUIPMENT	15-SQ	15-SQ	0	485,350.97	297,972	187,379	32,980	6.67	5.8
316.23	MISCELLANEOUS POWER PLANT EQUIPMENT - COMPUTERS	5-SQ	5-SQ	0	1,482,610.02	814,671	667,939	296,448	20.00	2.3
	TOTAL SIOUX STEAM PRODUCTION PLANT				1,533,947,897.92	793,512,631	766,257,192	88,223,302	5.75	
LABADIE STEAM PRODUCTION PLANT										
311.00	STRUCTURES AND IMPROVEMENTS	12-2042	95-R1	*	149,331,928.20	46,815,560	105,503,007	5,757,527	3.86	18.3
312.00	BOILER PLANT EQUIPMENT	12-2042	60-R0.5	(5)	1,150,487,188.95	416,370,416	791,641,133	45,496,133	3.95	17.4
314.00	TURBOGENERATOR UNITS - ALUMINUM COAL CARS	12-2042	35-R2	25	75,849,274.59	30,128,757	26,758,199	1,858,681	2.45	14.4
315.00	ACCESSORY ELECTRIC EQUIPMENT	12-2042	60-S0.5	(3)	287,597,702.22	135,440,800	160,784,833	9,193,674	3.20	17.5
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT	12-2042	75-S0	(1)	114,654,698.42	50,745,252	65,055,993	3,636,951	3.17	17.9
316.21	MISCELLANEOUS POWER PLANT EQUIPMENT - OFFICE FURNITURE	20-SQ	40-L0.5	(2)	30,382,245.45	8,675,430	22,314,460	1,381,203	4.55	16.2
316.22	MISCELLANEOUS POWER PLANT EQUIPMENT - OFFICE EQUIPMENT	15-SQ	15-SQ	0	995,288.15	348,409	646,879	49,723	5.00	13.0
316.23	MISCELLANEOUS POWER PLANT EQUIPMENT - COMPUTERS	5-SQ	5-SQ	0	627,991.91	277,587	350,425	41,912	6.67	8.4
	TOTAL LABADIE STEAM PRODUCTION PLANT				1,260,192,659	528,671	731,522	252,075	20.00	2.9
	TOTAL STEAM PRODUCTION PLANT				1,811,166,510.48	689,330,862	1,173,786,451	67,667,879	3.74	
RUSH ISLAND STEAM PRODUCTION PLANT										
311.00	STRUCTURES AND IMPROVEMENTS	12-2039	95-R1	*	112,281,985.96	44,679,280	68,725,526	4,430,052	3.95	15.5
312.00	BOILER PLANT EQUIPMENT	12-2039	60-R0.5	(5)	546,691,648.55	240,242,381	335,863,850	22,692,950	4.14	14.8
314.00	TURBOGENERATOR UNITS	12-2039	60-S0.5	(2)	175,709,493.22	88,227,982	90,995,701	6,132,554	3.49	14.8
315.00	ACCESSORY ELECTRIC EQUIPMENT	12-2039	75-S0	(1)	61,182,250.31	27,023,604	34,770,468	2,278,765	3.72	15.3
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT	12-2039	40-L0.5	*	21,379,499.99	5,651,159	16,042,136	1,144,866	5.35	14.0
316.21	MISCELLANEOUS POWER PLANT EQUIPMENT - OFFICE FURNITURE	20-SQ	20-SQ	0	517,208.67	235,151	282,058	25,847	5.00	10.9
316.22	MISCELLANEOUS POWER PLANT EQUIPMENT - OFFICE EQUIPMENT	15-SQ	15-SQ	0	509,870.23	288,380	221,490	34,021	6.67	6.5
316.23	MISCELLANEOUS POWER PLANT EQUIPMENT - COMPUTERS	5-SQ	5-SQ	0	342,928.05	260,828	82,100	68,583	20.00	1.2
	TOTAL RUSH ISLAND STEAM PRODUCTION PLANT				920,614,884.98	406,506,765	547,003,329	36,807,638	4.00	
COMMON STEAM - STORMWATER										
311.00	STRUCTURES AND IMPROVEMENTS	12-2042	95-R1	*	1,581,579.25	101,370	1,496,025	81,076	5.13	18.5
312.00	BOILER PLANT EQUIPMENT	12-2042	60-R0.5	(4)	8,511,832.64	589,919	8,262,387	464,703	5.46	17.8
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT	12-2042	40-L0.5	(1)	1,430.92	108	1,337	77	5.38	17.4
	TOTAL COMMON STEAM - STORMWATER				10,094,842.21	691,397	9,759,749	545,856	5.41	
	TOTAL STEAM PRODUCTION PLANT				4,275,844,135.59	1,890,043,655	2,496,806,721	193,244,675	4.52	
NUCLEAR PRODUCTION PLANT										
CALLAWAY NUCLEAR PRODUCTION PLANT										
321.00	STRUCTURES AND IMPROVEMENTS	10-2044	90-R2	*	1,000,974,937.47	668,669,651	342,315,036	17,132,645	1.71	20.0
322.00	REACTOR PLANT EQUIPMENT	10-2044	55-S0.5	(3)	1,427,828,334.66	696,897,574	773,765,611	42,075,271	2.95	18.4
323.00	TURBOGENERATOR UNITS	10-2044	60-S0.5	(4)	549,665,375.32	282,708,204	288,943,786	16,627,723	3.03	17.4
324.00	ACCESSORY ELECTRIC EQUIPMENT	10-2044	75-R2	(1)	304,242,499.71	158,988,627	148,296,297	7,487,560	2.46	19.8
325.00	MISCELLANEOUS POWER PLANT EQUIPMENT	10-2044	40-L0	*	180,488,921.70	65,853,097	118,255,803	7,089,094	3.93	16.7
325.21	MISCELLANEOUS POWER PLANT EQUIPMENT - OFFICE FURNITURE	20-SQ	20-SQ	0	18,924,196.89	6,436,608	12,487,589	945,630	5.00	13.2
325.22	MISCELLANEOUS POWER PLANT EQUIPMENT - OFFICE EQUIPMENT	15-SQ	15-SQ	0	6,380,003.65	2,846,034	3,533,970	425,614	6.67	8.3
325.23	MISCELLANEOUS POWER PLANT EQUIPMENT - COMPUTERS	5-SQ	5-SQ	0	18,895,946.96	11,840,985	7,054,962	3,779,733	20.00	1.9
	TOTAL NUCLEAR PRODUCTION PLANT				3,507,410,216.36	1,894,240,780	1,694,653,054	95,563,270	2.72	

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TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2023

DEPRECIABLE GROUP (1)	PROBABLE RETIREMENT YEAR (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF DECEMBER 31, 2023 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL RATE (9)=(8)/(5)		COMPOSITE REMAINING LIFE (10)=(7)/(8)
							ANNUAL AMOUNT (8)	RATE (9)=(8)/(5)	
HYDRAULIC PRODUCTION PLANT									
<i>OSAGE HYDRAULIC PRODUCTION PLANT</i>									
331.00		120-R1	*	14,006,251.81	2,242,254	14,004,123	531,223	3.79	22.7
332.00	06-2047	150-R2.5	(1)	86,471,108.20	24,179,112	63,156,707	2,716,646	3.14	23.2
333.00	06-2047	90-R1.5	(7)	66,786,518.20	28,135,112	43,326,462	1,924,411	2.88	22.5
334.00	06-2047	70-R1.5	(5)	30,675,812.22	11,046,813	21,162,790	954,658	3.11	22.2
335.00	06-2047	55-R0.5	0	3,136,155.60	744,395	2,391,761	114,392	3.65	20.9
335.21		20-SQ	0	228,226.13	67,880	160,346	11,401	5.00	14.1
335.22		15-SQ	0	511,927.33	92,330	419,597	34,142	6.67	12.3
335.23		5-SQ	0	52,368.30	36,642	15,726	10,472	20.00	1.5
336.00	06-2047	55-R0.5	0	77,445.03	55,885	21,560	1,419	1.83	15.2
TOTAL OSAGE HYDRAULIC PRODUCTION PLANT							6,298,764	3.12	
<i>TAMU SAUK HYDRAULIC PRODUCTION PLANT</i>									
331.00	06-2089	120-R1	(6)	25,270,904.13	5,688,013	21,099,145	361,227	1.43	88.4
332.00	06-2089	150-R2.5	(3)	12,340,188.31	(5,177,826)	17,888,219	294,524	2.39	60.7
333.00	06-2089	90-R1.5	(27)	113,634,401.96	17,610,133	126,705,558	2,332,715	2.05	54.3
334.00	06-2089	70-R1.5	(24)	14,559,119.24	2,860,634	15,092,674	310,105	2.13	48.7
335.00	06-2089	55-R0.5	*	5,502,998.43	512,043	4,990,955	117,089	2.13	42.6
335.21		20-SQ	0	164,790.56	67,933	96,858	8,240	5.00	11.8
335.22		15-SQ	0	598,818.01	491,798	107,020	39,935	6.67	2.7
335.23		5-SQ	0	117,889.14	68,884	49,005	23,575	20.00	2.1
336.00	06-2089	55-R0.5	0	383,064.35	113,797	269,268	6,176	1.61	43.6
TOTAL TAMU SAUK HYDRAULIC PRODUCTION PLANT							3,493,566	2.02	
<i>KEOKUK HYDRAULIC PRODUCTION PLANT</i>									
331.00	06-2055	120-R1	(2)	21,071,476.34	2,265,214	19,226,692	639,244	3.03	30.1
332.00	06-2055	150-R2.5	(1)	37,544,923.16	8,771,981	29,148,391	939,683	2.50	31.0
333.00	06-2055	90-R1.5	(8)	166,919,943.84	39,882,114	142,060,624	4,766,008	2.86	29.8
334.00	06-2055	70-R1.5	(9)	20,893,306.12	6,086,282	16,478,488	577,036	2.76	28.6
335.00	06-2055	55-R0.5	*	5,125,257.04	978,733	4,146,524	159,098	3.10	26.1
335.21		20-SQ	0	82,796.28	68,283	14,503	4,142	5.00	3.5
335.22		15-SQ	0	181,015.04	84,400	96,615	12,069	6.67	8.0
335.23		5-SQ	0	440,042.20	312,074	127,968	88,025	20.00	1.5
336.00	06-2055	55-R0.5	0	114,926.08	82,470	32,456	1,362	1.19	23.8
TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT							7,186,867	2.85	
TOTAL HYDRAULIC PRODUCTION PLANT							16,979,217	2.71	
OTHER PRODUCTION PLANT									
341.00		40-R3	(5)	57,730,358.74	22,433,525	38,183,351	1,476,821	2.56	25.9
341.20		25-R4	0	304,493.79	55,996	248,498	12,116	3.96	20.5
342.00		45-R2.5	(5)	48,863,372.49	20,850,073	30,656,468	1,018,179	2.08	30.1
344.00		45-R4	(5)	1,028,866,642.53	612,298,971	488,011,004	17,772,830	1.73	26.3
344.10		14-S2.5	40	8,047,147.87	3,745,748	1,082,541	144,159	1.79	7.5
344.20		25-S1.5	0	38,191,533.38	7,958,823	30,832,710	1,433,928	3.75	21.5
345.00		40-R2.5	(5)	88,014,644.50	43,558,401	48,856,976	1,890,629	2.15	25.8
345.20		25-S2.5	0	1,716,201.70	1,415,099	301,103	14,681	0.86	20.5
346.00		28-S1	0	10,323,571.93	6,358,361	3,965,211	176,897	1.71	22.4
346.20		20-S2.5	0	63,987.87	44,590	19,397	1,224	1.91	15.8
346.21		20-SQ	0	223,682.33	70,510	153,172	11,190	5.00	13.7
346.22		15-SQ	0	500,619.81	337,720	162,900	33,372	6.67	4.9
346.23		5-SQ	0	1,291,599.55	1,008,900	282,700	258,343	20.00	1.1

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TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2023

DEPRECIABLE GROUP (1)	PROBABLE RETIREMENT YEAR (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF DECEMBER 31, 2023 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT (8)	RATE (9)=(8)/(5)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
HIGH PRAIRIE WIND FARM									
341.40 STRUCTURES AND IMPROVEMENTS	06-2050	60-R2.5	*	41,646,781.46	4,335,820	37,310,962	1,450,614	3.48	25.7
344.40 GENERATORS	06-2050	40-R2.5	(1)	520,339,232.29	58,294,896	467,247,729	18,930,600	3.64	24.7
345.40 ACCESSORY ELECTRIC EQUIPMENT	06-2050	40-R2.5	(1)	75,480,135.82	8,314,765	67,920,172	2,751,190	3.64	24.7
346.40 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2050	35-S2.5	*	10,745,26	1,097	9,648	386	3.59	25.0
TOTAL HIGH PRAIRIE WIND FARM				637,476,894.83	70,946,578	572,488,511	23,132,790	3.63	
ATCHISON WIND FARM									
341.40 STRUCTURES AND IMPROVEMENTS	06-2051	60-R2.5	*	31,735,045.64	3,014,823	28,720,223	1,075,655	3.39	26.7
344.40 GENERATORS	06-2051	40-R2.5	(1)	426,743,171.17	42,024,367	388,986,235	15,176,989	3.56	25.6
345.40 ACCESSORY ELECTRIC EQUIPMENT	06-2051	40-R2.5	(1)	52,541,040.66	5,670,281	47,396,170	1,849,246	3.52	25.6
346.40 MISCELLANEOUS POWER PLANT EQUIPMENT	06-2051	35-S2.5	*	253.90	113	141	0	2.36	23.5
TOTAL ATCHISON WIND FARM				511,019,511.36	50,709,584	465,102,769	18,101,896	3.54	
TOTAL OTHER PRODUCTION PLANT				2,432,634,262.68	840,992,879	1,660,347,311	65,479,055	2.69	
TOTAL PRODUCTION PLANT				10,842,780,287.63	4,772,745,708	6,392,137,121	371,266,217	3.42	
TRANSMISSION PLANT									
352.00 STRUCTURES AND IMPROVEMENTS		70-R2.5	(5)	9,565,834.91	2,976,735	7,067,392	158,668	1.66	44.5
353.00 STATION EQUIPMENT		55-S1	(10)	700,873,306.31	146,607,288	624,353,349	14,239,564	2.03	43.8
354.00 TOWERS AND FIXTURES		75-R4	(55)	104,564,450.82	55,866,547	106,372,852	3,140,207	3.00	33.9
355.00 POLES AND FIXTURES		68-R3	(105)	800,434,577.25	207,535,375	1,433,355,508	29,193,900	3.65	49.1
356.00 OVERHEAD CONDUCTORS AND DEVICES		65-R3	(45)	455,406,139.10	117,892,034	542,446,867	10,804,621	2.37	50.2
359.00 ROADS AND TRAILS		75-R4	0	71,788.00	57,067	14,721	957	1.33	15.4
TOTAL TRANSMISSION PLANT				2,070,906,096.39	530,755,047	2,713,610,689	57,537,917	2.78	
DISTRIBUTION PLANT									
361.00 STRUCTURES AND IMPROVEMENTS		60-R2	(5)	17,932,906.54	7,474,420	11,355,132	310,754	1.73	36.5
362.00 STATION EQUIPMENT		60-R2	(10)	1,490,443,568.05	339,068,117	1,300,419,808	27,507,728	1.85	47.3
364.00 POLES AND FIXTURES		55-S1.5	(155)	1,644,209,648.46	1,195,217,144	2,997,517,460	71,181,124	4.33	42.1
365.00 OVERHEAD CONDUCTORS AND DEVICES		60-R0.5	(60)	1,761,835,132.63	558,865,771	2,083,886,928	41,032,848	2.33	50.8
366.00 UNDERGROUND CONDUIT		75-R3	(60)	785,732,323.66	152,386,180	1,104,785,538	17,979,368	2.29	61.4
367.00 UNDERGROUND CONDUCTORS AND DEVICES		58-R2	(45)	1,292,644,219.25	330,662,486	1,543,671,632	33,842,271	2.62	45.6
368.00 LINE TRANSFORMERS		46-S1	0	619,600,659.53	223,493,685	396,106,975	12,160,312	1.96	32.6
369.20 OVERHEAD SERVICES		55-R2	(175)	245,914,072.16	299,032,019	377,231,680	8,937,493	3.63	42.2
369.00 UNDERGROUND SERVICES		65-R3	(100)	203,119,431.17	156,229,050	250,009,812	5,508,871	2.71	45.4
370.00 METERS	12-2024	25-S0.5	(1)	43,064,226.85	32,384,124	11,100,645	11,100,652	25.78	1.0
371.00 METERS - AMI		20-S2.5	(1)	241,569,870.08	84,811	243,900,758	13,489,984	5.58	18.1
371.00 INSTALLATIONS ON CUSTOMERS' PREMISES		30-O1	0	164,613.45	130,031	34,583	4,372	2.66	7.9
373.00 STREET LIGHTING AND SIGNAL SYSTEMS		36-S0	(50)	253,844,726.24	88,880,445	241,117,699	8,650,132	3.41	27.9
TOTAL DISTRIBUTION PLANT				8,600,065,398.07	3,363,906,293	10,561,138,650	251,705,914	2.93	
GENERAL PLANT									
390.00 STRUCTURES AND IMPROVEMENTS		46-S0	(15)	2,547,257.23	1,491,681	1,437,665	206,541	8.11	7.0
MISCELLANEOUS STRUCTURES - OLD		46-S0	(15)	482,977,623.10	59,601,784	495,822,482	13,898,055	2.88	35.7
LARGE STRUCTURES									
TOTAL STRUCTURES AND IMPROVEMENTS				485,524,880.33	61,093,465	497,260,147	14,104,596	2.91	

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	(1) DEPRECIABLE GROUP	(2) PROBABLE RETIREMENT YEAR	(3) SURVIVOR CURVE	(4) NET SALVAGE PERCENT	(5) ORIGINAL COST AS OF DECEMBER 31, 2023	(6) BOOK DEPRECIATION RESERVE	(7) FUTURE ACCRUALS	CALCULATED		COMPOSITE REMAINING LIFE (10)-(7)/(8)
								ANNUAL AMOUNT (8)	RATE (9)=(8)/(5)	
390.05	STRUCTURES AND IMPROVEMENTS - TRAINING ASSETS		5-SQ	0	934,005.31	934,005	0	0		-
391.00	OFFICE FURNITURE AND EQUIPMENT - FURNITURE		20-SQ	0	84,482,404.73	24,375,449	60,106,956	4,581,125	5.42	13.1
391.20	OFFICE FURNITURE AND EQUIPMENT - PERSONAL COMPUTERS		5-SQ	0	103,095,708.30	45,192,785	57,902,923	20,815,550	20.19	2.8
391.30	OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT		15-SQ	0	3,753,110.07	2,052,280	1,700,830	302,511	8.06	5.6
392.00	TRANSPORTATION EQUIPMENT		12-R2	15	192,666,158.62	81,432,847	82,333,388	9,750,169	5.06	8.4
392.05	TRANSPORTATION EQUIPMENT - TRAINING ASSETS		5-SQ	0	125,740.83	125,741	0	0		-
393.00	STORES EQUIPMENT		20-SQ	0	7,410,884.34	2,599,292	4,811,593	376,628	5.08	12.8
394.00	TOOLS, SHOP, AND GARAGE EQUIPMENT		20-SQ	0	44,379,273.72	15,239,858	29,139,415	2,298,690	5.18	12.7
394.05	TOOLS, SHOP, AND GARAGE EQUIPMENT - TRAINING ASSETS		20-SQ	0	2,116,666.09	2,116,666	0	0		-
395.00	LABORATORY EQUIPMENT		5-SQ	0	8,072,091.59	4,150,909	3,921,182	402,994	4.99	9.7
396.00	POWER OPERATED EQUIPMENT		14-L1.5	15	24,889,546.96	3,959,412	17,196,703	1,709,043	6.87	10.1
397.00	COMMUNICATION EQUIPMENT		15-SQ	0	217,985,384.95	65,669,498	152,315,887	14,807,389	6.79	10.3
397.05	COMMUNICATION EQUIPMENT - TRAINING ASSETS		5-SQ	0	12,326.14	12,326	0	0		-
398.00	MISCELLANEOUS EQUIPMENT		20-SQ	0	4,469,935.93	1,215,003	3,254,933	224,337	5.02	14.5
	TOTAL GENERAL PLANT				1,179,928,117.91	310,169,537	909,953,957	69,373,032	5.88	
	TOTAL DEPRECIABLE PLANT				22,693,679,900.00	8,997,578,575	20,576,840,417	749,863,080	3.30	
	ACCOUNTS NOT STUDIED									
302.00	FRANCHISES AND CONSENTS				122,963,004.44	39,458,985				
303.00	MISCELLANEOUS INTANGIBLE PLANT				868,463,806.10	471,772,612				
310.00	LAND AND LAND RIGHTS				15,685,417.96					
312.70	BOILER PLANT EQUIPMENT - LEASEHOLDS				26,284,164.00	15,364,209				
317.00	ARO - STEAM PRODUCTION				81,202,840.17	62,840,584				
320.00	LAND AND LAND RIGHTS				9,793,884.68					
328.00	ARO - NUCLEAR PRODUCTION				92,749,580.13	1,435,814				
330.00	LAND AND LAND RIGHTS				16,104,861.12					
340.00	LAND AND LAND RIGHTS				10,247,588.72					
347.00	ARO - OTHER PRODUCTION				53,942,766.73	5,267,947				
350.00	LAND AND LAND RIGHTS				63,328,092.81					
360.00	LAND AND LAND RIGHTS				41,007,216.99					
373.10	ARO - DISTRIBUTION PLANT				(2,920,869.00)					
389.00	LAND AND LAND RIGHTS				16,437,688.11	847,075				
390.70	STRUCTURES AND IMPROVEMENTS - LEASEHOLDS				126,842.61					
399.10	ARO - GENERAL PLANT				2,551,590.35	1,014,829				
	TOTAL ACCOUNTS NOT STUDIED				1,419,368,445.92	597,802,064				
	TOTAL ELECTRIC PLANT				24,113,648,345.92	9,595,380,639				

* CURVE SHOWN IS INTERIM SURVIVOR CURVE

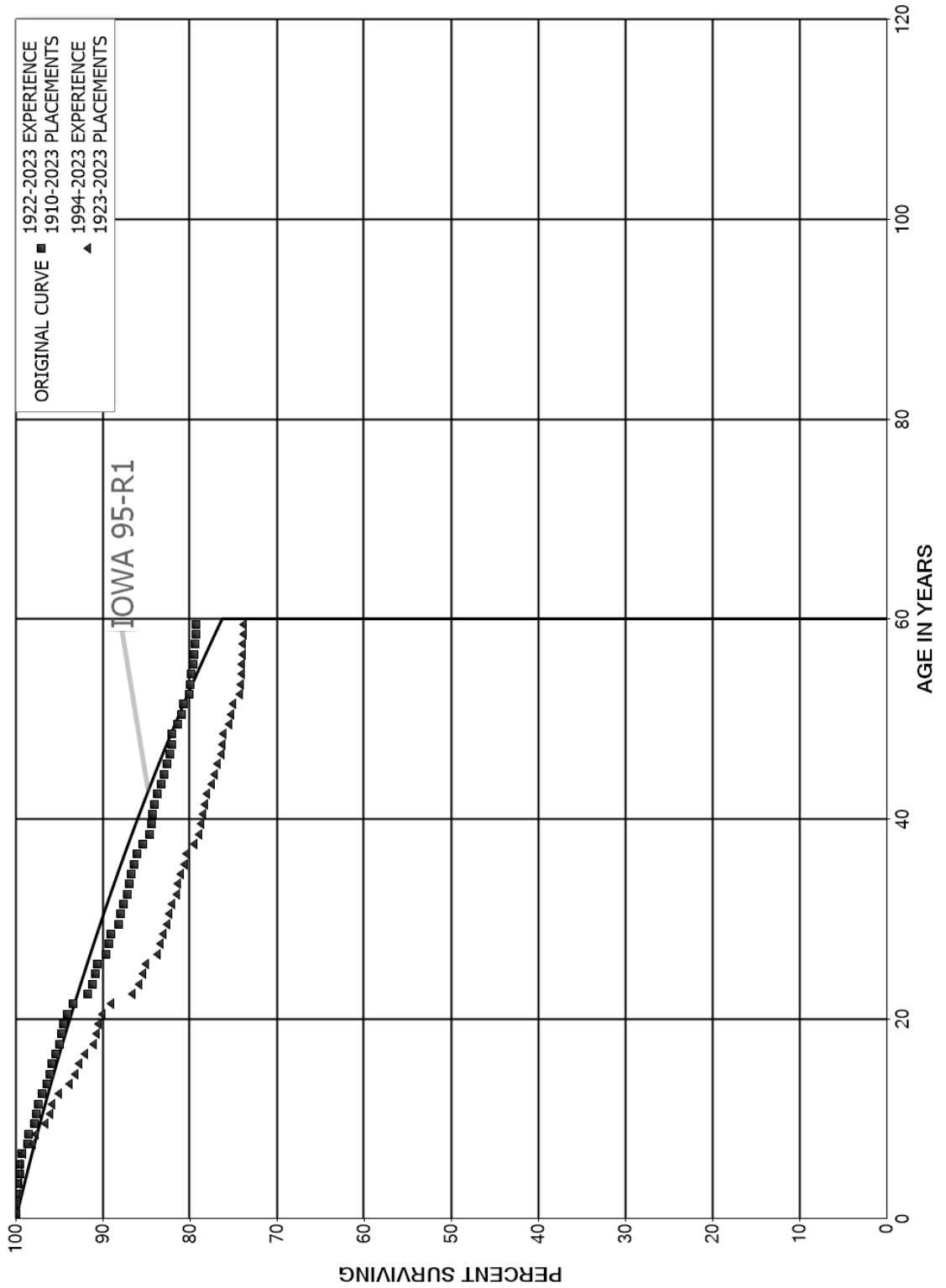
AMEREN MISSOURI
ELECTRIC DIVISION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2023

DEPRECIABLE GROUP (1)	DESCRIPTION	PROBABLE RETIREMENT YEAR	(2)	SURVIVOR CURVE	(3)	NET SALVAGE PERCENT	(4)	ORIGINAL COST AS OF DECEMBER 31, 2023	(5)	BOOK DEPRECIATION RESERVE	(6)	FUTURE ACCRUALS	(7)	CALCULATED ANNUAL ACCRUAL AMOUNT	(8)	RATE	(9)=(8)/(5)	COMPOSITE REMAINING LIFE	(10)=(7)/(8)
NOTES: NEW ADDITIONS FOR LARGE WIND FARM FACILITIES WILL HAVE THE FOLLOWING RATES:																			
ACCOUNT	DESCRIPTION	ACCRUAL RATE																	
341.40	STRUCTURES AND IMPROVEMENTS	3.47																	
344.40	GENERATORS	3.67																	
345.40	ACCESSORY ELECTRIC EQUIPMENT	3.67																	
346.40	MISCELLANEOUS POWER PLANT EQUIPMENT	3.63																	
NEW ADDITIONS FOR SMALLER WIND FARM FACILITIES WILL HAVE THE FOLLOWING RATES:																			
ACCOUNT	DESCRIPTION	ACCRUAL RATE																	
341.40	STRUCTURES AND IMPROVEMENTS	4.15																	
344.40	GENERATORS	4.34																	
345.40	ACCESSORY ELECTRIC EQUIPMENT	4.32																	
346.40	MISCELLANEOUS POWER PLANT EQUIPMENT	4.22																	
NEW ADDITIONS FOR LARGE SOLAR GENERATION FACILITIES WILL HAVE THE FOLLOWING RATES:																			
ACCOUNT	DESCRIPTION	ACCRUAL RATE																	
341.20	STRUCTURES AND IMPROVEMENTS	3.47																	
344.20	GENERATORS	3.89																	
345.20	ACCESSORY ELECTRIC EQUIPMENT	3.83																	
346.20	MISCELLANEOUS POWER PLANT EQUIPMENT	3.82																	
NEW ADDITIONS FOR ENERGY STORAGE EQUIPMENT AND SURGE PROTECTORS WILL HAVE THE FOLLOWING RATES:																			
ACCOUNT	DESCRIPTION	ACCRUAL RATE																	
348.00	ENERGY STORAGE EQUIPMENT	10.00																	
351.00	ENERGY STORAGE EQUIPMENT	10.00																	
363.00	STORAGE BATTERY EQUIPMENT	10.00																	
370.20	METERS - SURGE PROTECTION DEVICES	6.85																	

PART VII. SERVICE LIFE STATISTICS

AMEREN MISSOURI
ELECTRIC DIVISION
ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2023

EXPERIENCE BAND 1922-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	472,623,866	38,151	0.0001	0.9999	100.00
0.5	464,159,517	329,583	0.0007	0.9993	99.99
1.5	422,012,060	672,210	0.0016	0.9984	99.92
2.5	411,208,211	234,150	0.0006	0.9994	99.76
3.5	397,688,710	644,575	0.0016	0.9984	99.70
4.5	387,475,666	216,252	0.0006	0.9994	99.54
5.5	310,023,534	742,245	0.0024	0.9976	99.49
6.5	306,595,893	1,802,650	0.0059	0.9941	99.25
7.5	293,981,296	612,456	0.0021	0.9979	98.67
8.5	291,369,296	1,694,284	0.0058	0.9942	98.46
9.5	284,819,193	832,791	0.0029	0.9971	97.89
10.5	284,964,256	697,474	0.0024	0.9976	97.60
11.5	280,711,499	1,019,741	0.0036	0.9964	97.36
12.5	273,416,379	1,760,675	0.0064	0.9936	97.01
13.5	261,427,389	921,058	0.0035	0.9965	96.38
14.5	247,549,132	678,204	0.0027	0.9973	96.04
15.5	236,464,046	865,421	0.0037	0.9963	95.78
16.5	226,847,314	1,136,021	0.0050	0.9950	95.43
17.5	224,329,929	661,199	0.0029	0.9971	94.95
18.5	215,565,928	479,867	0.0022	0.9978	94.67
19.5	212,660,826	888,658	0.0042	0.9958	94.46
20.5	204,393,250	1,475,372	0.0072	0.9928	94.07
21.5	194,197,153	3,418,200	0.0176	0.9824	93.39
22.5	186,014,053	1,176,944	0.0063	0.9937	91.75
23.5	183,962,596	624,600	0.0034	0.9966	91.16
24.5	182,886,335	482,625	0.0026	0.9974	90.86
25.5	174,413,952	1,955,687	0.0112	0.9888	90.62
26.5	169,830,778	579,102	0.0034	0.9966	89.60
27.5	164,430,132	521,159	0.0032	0.9968	89.29
28.5	161,450,642	1,565,708	0.0097	0.9903	89.01
29.5	156,609,314	389,598	0.0025	0.9975	88.15
30.5	154,048,794	566,217	0.0037	0.9963	87.93
31.5	150,096,691	761,781	0.0051	0.9949	87.61
32.5	146,074,642	306,359	0.0021	0.9979	87.16
33.5	139,886,380	483,834	0.0035	0.9965	86.98
34.5	137,232,756	517,998	0.0038	0.9962	86.68
35.5	134,400,605	427,639	0.0032	0.9968	86.35
36.5	133,350,198	1,137,434	0.0085	0.9915	86.07
37.5	131,476,877	1,079,553	0.0082	0.9918	85.34
38.5	129,344,867	316,413	0.0024	0.9976	84.64

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	128,330,741	248,055	0.0019	0.9981	84.43	
40.5	127,002,528	367,230	0.0029	0.9971	84.27	
41.5	125,912,784	468,314	0.0037	0.9963	84.03	
42.5	124,796,955	720,837	0.0058	0.9942	83.71	
43.5	121,645,010	401,886	0.0033	0.9967	83.23	
44.5	121,031,621	467,778	0.0039	0.9961	82.96	
45.5	120,098,811	550,854	0.0046	0.9954	82.63	
46.5	111,001,561	195,951	0.0018	0.9982	82.26	
47.5	82,955,390	92,711	0.0011	0.9989	82.11	
48.5	82,378,365	652,454	0.0079	0.9921	82.02	
49.5	81,213,546	388,294	0.0048	0.9952	81.37	
50.5	76,041,773	204,330	0.0027	0.9973	80.98	
51.5	68,118,483	592,521	0.0087	0.9913	80.76	
52.5	59,842,884	68,375	0.0011	0.9989	80.06	
53.5	45,679,011	97,029	0.0021	0.9979	79.97	
54.5	39,226,602	77,075	0.0020	0.9980	79.80	
55.5	33,611,638	56,991	0.0017	0.9983	79.64	
56.5	26,736,018	40,233	0.0015	0.9985	79.51	
57.5	26,331,130	17,467	0.0007	0.9993	79.39	
58.5	26,165,889	6,434	0.0002	0.9998	79.33	
59.5	25,390,005	6,780	0.0003	0.9997	79.31	
60.5	22,461,799	19,571	0.0009	0.9991	79.29	
61.5	14,862,380	46,212	0.0031	0.9969	79.22	
62.5	14,182,545		0.0000	1.0000	78.98	
63.5	8,963,939		0.0000	1.0000	78.98	
64.5	8,949,252	80	0.0000	1.0000	78.98	
65.5	8,926,884		0.0000	1.0000	78.98	
66.5	8,923,207		0.0000	1.0000	78.98	
67.5	670,055		0.0000	1.0000	78.98	
68.5	667,381		0.0000	1.0000	78.98	
69.5	627,315		0.0000	1.0000	78.98	
70.5	610,173		0.0000	1.0000	78.98	
71.5	610,173		0.0000	1.0000	78.98	
72.5	610,173		0.0000	1.0000	78.98	
73.5	610,173	610,173	1.0000		78.98	
74.5						
75.5						
76.5						
77.5						
78.5	276		0.0000			
79.5						

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1923-2023			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	294,472,572	0	0.0000	1.0000	100.00	
0.5	288,926,388	307,388	0.0011	0.9989	100.00	
1.5	250,656,888	537,679	0.0021	0.9979	99.89	
2.5	243,880,405	140,584	0.0006	0.9994	99.68	
3.5	236,814,390	291,228	0.0012	0.9988	99.62	
4.5	229,271,609	104,383	0.0005	0.9995	99.50	
5.5	153,649,146	627,602	0.0041	0.9959	99.45	
6.5	151,660,788	1,742,043	0.0115	0.9885	99.05	
7.5	140,350,854	480,937	0.0034	0.9966	97.91	
8.5	139,040,034	1,598,577	0.0115	0.9885	97.57	
9.5	133,630,386	651,983	0.0049	0.9951	96.45	
10.5	135,248,494	400,506	0.0030	0.9970	95.98	
11.5	131,988,229	960,503	0.0073	0.9927	95.70	
12.5	125,982,685	1,667,130	0.0132	0.9868	95.00	
13.5	116,977,656	818,911	0.0070	0.9930	93.74	
14.5	103,553,654	582,407	0.0056	0.9944	93.09	
15.5	92,950,267	630,207	0.0068	0.9932	92.56	
16.5	93,199,559	1,038,738	0.0111	0.9889	91.94	
17.5	129,866,682	354,794	0.0027	0.9973	90.91	
18.5	121,486,651	379,439	0.0031	0.9969	90.66	
19.5	118,837,850	629,763	0.0053	0.9947	90.38	
20.5	116,827,858	1,168,952	0.0100	0.9900	89.90	
21.5	114,471,426	3,218,237	0.0281	0.9719	89.00	
22.5	112,305,521	995,122	0.0089	0.9911	86.50	
23.5	121,562,238	605,762	0.0050	0.9950	85.73	
24.5	120,566,522	449,789	0.0037	0.9963	85.31	
25.5	116,386,076	1,858,122	0.0160	0.9840	84.99	
26.5	118,272,557	533,249	0.0045	0.9955	83.63	
27.5	113,074,453	447,154	0.0040	0.9960	83.25	
28.5	110,550,571	534,652	0.0048	0.9952	82.92	
29.5	106,838,363	352,751	0.0033	0.9967	82.52	
30.5	104,336,824	386,610	0.0037	0.9963	82.25	
31.5	100,599,425	625,377	0.0062	0.9938	81.95	
32.5	101,593,975	185,860	0.0018	0.9982	81.44	
33.5	95,560,318	434,345	0.0045	0.9955	81.29	
34.5	98,273,835	462,473	0.0047	0.9953	80.92	
35.5	95,541,446	271,932	0.0028	0.9972	80.54	
36.5	94,715,885	1,046,719	0.0111	0.9889	80.31	
37.5	92,970,110	702,100	0.0076	0.9924	79.42	
38.5	99,758,431	303,243	0.0030	0.9970	78.82	

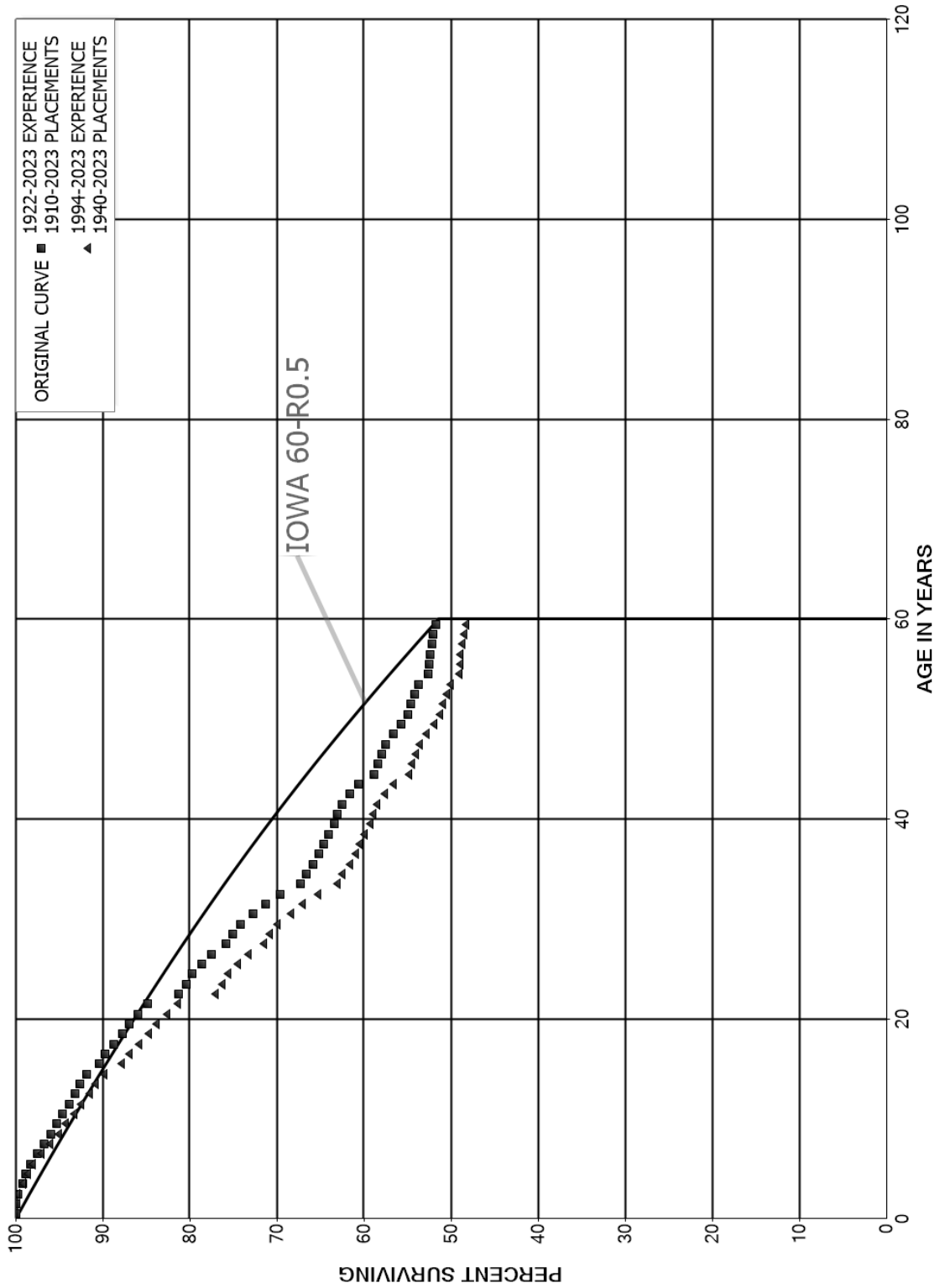
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1923-2023			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	98,879,758	239,501	0.0024	0.9976	78.58	
40.5	98,240,733	328,411	0.0033	0.9967	78.39	
41.5	97,248,092	294,273	0.0030	0.9970	78.13	
42.5	96,530,766	657,980	0.0068	0.9932	77.89	
43.5	94,568,716	373,751	0.0040	0.9960	77.36	
44.5	98,022,867	416,389	0.0042	0.9958	77.06	
45.5	100,046,976	545,570	0.0055	0.9945	76.73	
46.5	93,024,568	134,342	0.0014	0.9986	76.31	
47.5	66,236,750	74,444	0.0011	0.9989	76.20	
48.5	66,265,172	594,250	0.0090	0.9910	76.11	
49.5	65,668,587	178,487	0.0027	0.9973	75.43	
50.5	61,479,811	204,216	0.0033	0.9967	75.23	
51.5	57,066,467	586,868	0.0103	0.9897	74.98	
52.5	53,166,444	67,099	0.0013	0.9987	74.21	
53.5	41,284,753	92,036	0.0022	0.9978	74.11	
54.5	38,499,422	23,083	0.0006	0.9994	73.95	
55.5	32,938,450	21,289	0.0006	0.9994	73.90	
56.5	26,098,532	12,920	0.0005	0.9995	73.86	
57.5	25,720,957	17,467	0.0007	0.9993	73.82	
58.5	25,555,716	6,434	0.0003	0.9997	73.77	
59.5	24,779,832	6,780	0.0003	0.9997	73.75	
60.5	21,851,626	19,571	0.0009	0.9991	73.73	
61.5	14,252,207	46,212	0.0032	0.9968	73.66	
62.5	13,572,372		0.0000	1.0000	73.42	
63.5	8,353,766		0.0000	1.0000	73.42	
64.5	8,339,079	80	0.0000	1.0000	73.42	
65.5	8,316,711		0.0000	1.0000	73.42	
66.5	8,313,034		0.0000	1.0000	73.42	
67.5	59,882		0.0000	1.0000	73.42	
68.5	78,392		0.0000	1.0000	73.42	
69.5	38,326		0.0000	1.0000	73.42	
70.5	21,184		0.0000	1.0000	73.42	
71.5	21,184		0.0000	1.0000	73.42	
72.5	21,184		0.0000	1.0000	73.42	
73.5	21,184	21,184	1.0000		73.42	
74.5						
75.5						
76.5						
77.5						
78.5	276		0.0000			
79.5						

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 312.00 BOILER PLANT EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2023

EXPERIENCE BAND 1922-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,115,683,593	64,419	0.0000	1.0000	100.00
0.5	4,061,874,306	2,170,341	0.0005	0.9995	100.00
1.5	3,981,341,987	7,991,114	0.0020	0.9980	99.95
2.5	3,881,877,391	20,555,505	0.0053	0.9947	99.74
3.5	3,713,045,802	16,023,753	0.0043	0.9957	99.22
4.5	3,590,509,291	18,378,815	0.0051	0.9949	98.79
5.5	3,368,162,009	27,874,821	0.0083	0.9917	98.28
6.5	3,286,972,826	25,797,763	0.0078	0.9922	97.47
7.5	3,096,934,922	23,420,490	0.0076	0.9924	96.70
8.5	3,039,757,771	20,173,733	0.0066	0.9934	95.97
9.5	2,751,638,924	22,038,139	0.0080	0.9920	95.34
10.5	2,699,469,126	20,273,175	0.0075	0.9925	94.57
11.5	2,594,992,399	19,814,865	0.0076	0.9924	93.86
12.5	2,562,400,155	15,127,823	0.0059	0.9941	93.15
13.5	2,010,388,747	16,274,773	0.0081	0.9919	92.60
14.5	1,979,450,877	31,823,410	0.0161	0.9839	91.85
15.5	1,905,442,968	13,682,718	0.0072	0.9928	90.37
16.5	1,792,422,893	19,117,040	0.0107	0.9893	89.72
17.5	1,714,836,330	19,058,513	0.0111	0.9889	88.76
18.5	1,630,126,458	15,409,335	0.0095	0.9905	87.78
19.5	1,534,999,912	17,459,712	0.0114	0.9886	86.95
20.5	1,444,558,293	19,277,607	0.0133	0.9867	85.96
21.5	1,293,112,278	54,027,425	0.0418	0.9582	84.81
22.5	1,183,245,571	12,272,840	0.0104	0.9896	81.27
23.5	1,147,939,407	9,953,764	0.0087	0.9913	80.42
24.5	1,110,664,975	15,037,215	0.0135	0.9865	79.73
25.5	1,095,664,407	16,176,367	0.0148	0.9852	78.65
26.5	1,014,689,209	22,176,888	0.0219	0.9781	77.49
27.5	913,017,940	8,714,797	0.0095	0.9905	75.79
28.5	860,436,859	10,262,688	0.0119	0.9881	75.07
29.5	817,122,408	16,245,526	0.0199	0.9801	74.17
30.5	770,083,291	15,416,078	0.0200	0.9800	72.70
31.5	739,171,692	17,332,412	0.0234	0.9766	71.24
32.5	719,560,129	23,632,935	0.0328	0.9672	69.57
33.5	687,421,666	6,401,965	0.0093	0.9907	67.29
34.5	680,266,399	8,885,249	0.0131	0.9869	66.66
35.5	670,031,844	6,751,838	0.0101	0.9899	65.79
36.5	660,881,847	5,454,945	0.0083	0.9917	65.13
37.5	642,207,368	5,536,371	0.0086	0.9914	64.59
38.5	634,816,614	6,201,304	0.0098	0.9902	64.03

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2023			EXPERIENCE BAND 1922-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	624,550,849	3,663,482	0.0059	0.9941	63.41
40.5	568,434,672	4,897,305	0.0086	0.9914	63.04
41.5	504,402,096	6,937,674	0.0138	0.9862	62.49
42.5	496,723,755	8,460,413	0.0170	0.9830	61.63
43.5	485,410,590	14,292,303	0.0294	0.9706	60.58
44.5	469,548,957	3,572,195	0.0076	0.9924	58.80
45.5	465,334,666	3,009,431	0.0065	0.9935	58.35
46.5	396,681,284	3,332,819	0.0084	0.9916	57.98
47.5	305,852,513	4,645,799	0.0152	0.9848	57.49
48.5	299,814,562	4,576,191	0.0153	0.9847	56.62
49.5	294,996,995	4,072,191	0.0138	0.9862	55.75
50.5	234,756,334	1,596,301	0.0068	0.9932	54.98
51.5	175,766,615	1,417,433	0.0081	0.9919	54.61
52.5	133,544,434	1,203,272	0.0090	0.9910	54.17
53.5	89,684,253	1,838,801	0.0205	0.9795	53.68
54.5	86,473,808	163,568	0.0019	0.9981	52.58
55.5	70,192,330	47,410	0.0007	0.9993	52.48
56.5	50,898,947	238,484	0.0047	0.9953	52.44
57.5	50,463,739	142,244	0.0028	0.9972	52.20
58.5	48,778,610	302,551	0.0062	0.9938	52.05
59.5	45,557,904	52,606	0.0012	0.9988	51.73
60.5	43,957,907	47,924	0.0011	0.9989	51.67
61.5	27,086,513	312,020	0.0115	0.9885	51.61
62.5	26,204,575	6,033	0.0002	0.9998	51.02
63.5	11,392,519		0.0000	1.0000	51.01
64.5	10,838,488	59,113	0.0055	0.9945	51.01
65.5	10,732,030		0.0000	1.0000	50.73
66.5	10,706,331	36,843	0.0034	0.9966	50.73
67.5	10,517,973	46,260	0.0044	0.9956	50.55
68.5	5,595,942		0.0000	1.0000	50.33
69.5					50.33

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1940-2023

EXPERIENCE BAND 1994-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,082,196,079	392	0.0000	1.0000	100.00
0.5	3,094,207,270	1,549,836	0.0005	0.9995	100.00
1.5	3,053,554,316	6,106,475	0.0020	0.9980	99.95
2.5	2,962,341,858	20,195,370	0.0068	0.9932	99.75
3.5	2,811,270,213	14,747,456	0.0052	0.9948	99.07
4.5	2,694,763,246	17,153,081	0.0064	0.9936	98.55
5.5	2,476,362,392	25,524,426	0.0103	0.9897	97.92
6.5	2,401,282,353	24,714,392	0.0103	0.9897	96.91
7.5	2,228,669,060	21,536,297	0.0097	0.9903	95.92
8.5	2,177,704,135	18,580,501	0.0085	0.9915	94.99
9.5	1,895,752,078	19,349,483	0.0102	0.9898	94.18
10.5	1,907,978,072	17,605,539	0.0092	0.9908	93.22
11.5	1,846,778,244	18,409,282	0.0100	0.9900	92.36
12.5	1,870,153,647	13,825,312	0.0074	0.9926	91.44
13.5	1,328,320,691	15,471,233	0.0116	0.9884	90.76
14.5	1,303,435,129	28,953,172	0.0222	0.9778	89.70
15.5	1,235,722,897	11,825,357	0.0096	0.9904	87.71
16.5	1,220,987,488	15,703,196	0.0129	0.9871	86.87
17.5	1,265,718,102	16,873,755	0.0133	0.9867	85.75
18.5	1,184,312,741	12,051,044	0.0102	0.9898	84.61
19.5	1,093,591,705	16,116,090	0.0147	0.9853	83.75
20.5	1,080,243,316	16,599,407	0.0154	0.9846	82.52
21.5	1,003,068,014	52,731,215	0.0526	0.9474	81.25
22.5	950,504,298	9,417,880	0.0099	0.9901	76.98
23.5	980,620,612	9,293,056	0.0095	0.9905	76.21
24.5	945,002,457	14,181,678	0.0150	0.9850	75.49
25.5	961,098,289	15,796,266	0.0164	0.9836	74.36
26.5	915,895,256	21,591,455	0.0236	0.9764	73.14
27.5	816,022,108	7,892,872	0.0097	0.9903	71.41
28.5	764,739,411	9,175,520	0.0120	0.9880	70.72
29.5	723,709,540	16,113,834	0.0223	0.9777	69.87
30.5	677,105,377	13,306,536	0.0197	0.9803	68.32
31.5	648,882,508	16,928,332	0.0261	0.9739	66.98
32.5	657,997,949	23,177,908	0.0352	0.9648	65.23
33.5	626,476,653	5,751,342	0.0092	0.9908	62.93
34.5	636,824,000	8,620,117	0.0135	0.9865	62.35
35.5	627,374,006	6,346,344	0.0101	0.9899	61.51
36.5	618,900,432	5,099,354	0.0082	0.9918	60.89
37.5	600,720,742	5,532,631	0.0092	0.9908	60.38
38.5	594,422,766	5,991,820	0.0101	0.9899	59.83

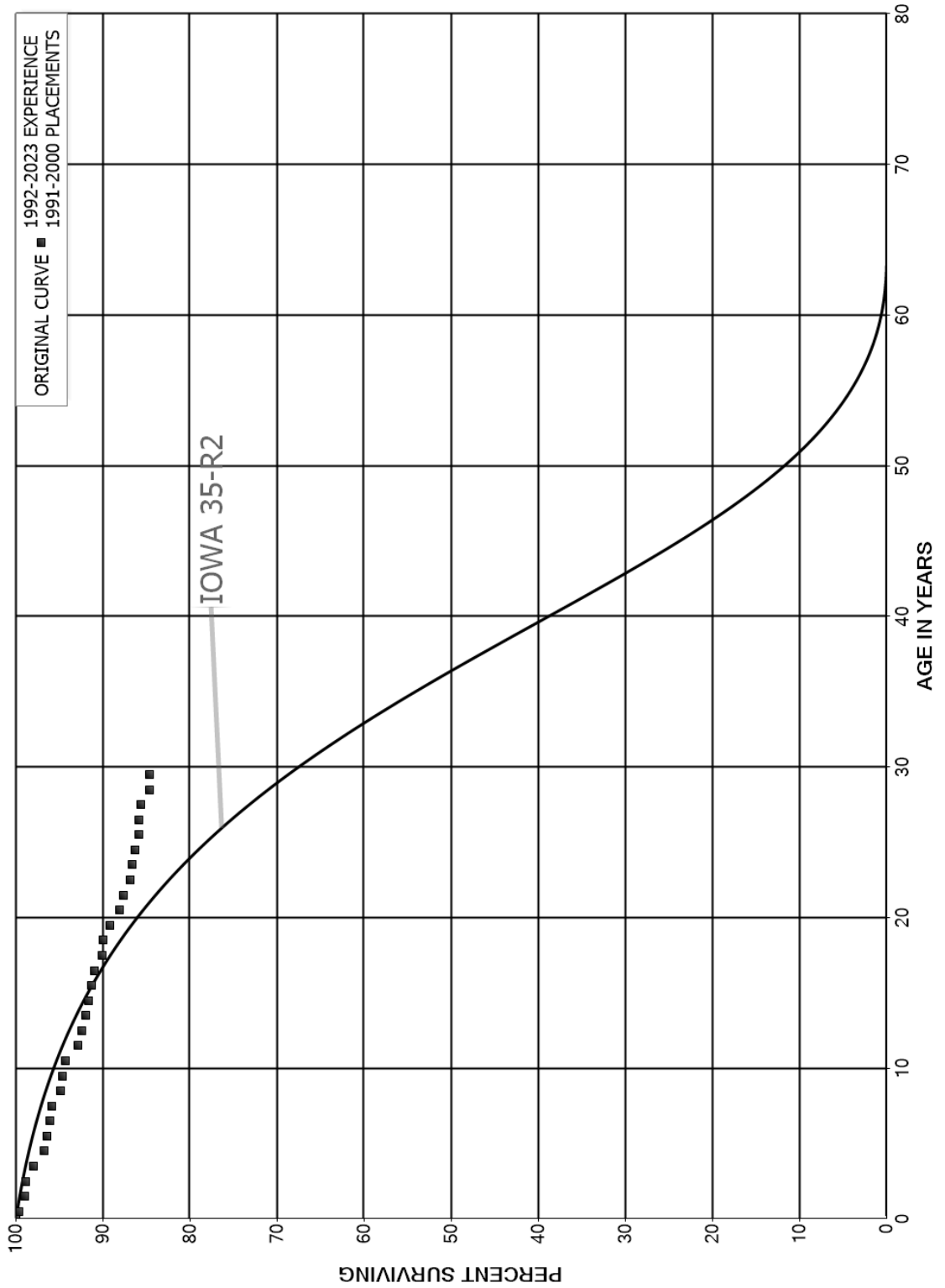
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1940-2023			EXPERIENCE BAND 1994-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	593,560,473	3,566,583	0.0060	0.9940	59.23
40.5	547,353,946	4,882,329	0.0089	0.9911	58.87
41.5	483,392,420	6,870,389	0.0142	0.9858	58.34
42.5	476,736,775	8,457,519	0.0177	0.9823	57.52
43.5	468,495,378	14,255,885	0.0304	0.9696	56.49
44.5	456,565,000	3,481,413	0.0076	0.9924	54.78
45.5	453,492,531	3,002,048	0.0066	0.9934	54.36
46.5	386,648,344	3,318,962	0.0086	0.9914	54.00
47.5	296,729,032	4,637,349	0.0156	0.9844	53.53
48.5	291,893,344	4,526,139	0.0155	0.9845	52.70
49.5	287,156,947	3,857,236	0.0134	0.9866	51.88
50.5	228,363,375	1,581,091	0.0069	0.9931	51.18
51.5	172,111,463	1,417,433	0.0082	0.9918	50.83
52.5	132,790,471	1,203,272	0.0091	0.9909	50.41
53.5	89,581,859	1,838,801	0.0205	0.9795	49.95
54.5	86,371,414	163,568	0.0019	0.9981	48.93
55.5	70,089,936	47,410	0.0007	0.9993	48.84
56.5	50,796,553	238,484	0.0047	0.9953	48.80
57.5	50,447,546	142,244	0.0028	0.9972	48.57
58.5	48,762,417	302,551	0.0062	0.9938	48.44
59.5	45,541,711	52,606	0.0012	0.9988	48.14
60.5	43,941,714	46,024	0.0010	0.9990	48.08
61.5	27,072,220	312,020	0.0115	0.9885	48.03
62.5	26,190,282	6,033	0.0002	0.9998	47.48
63.5	11,392,519		0.0000	1.0000	47.47
64.5	10,838,488	59,113	0.0055	0.9945	47.47
65.5	10,732,030		0.0000	1.0000	47.21
66.5	10,706,331	36,843	0.0034	0.9966	47.21
67.5	10,517,973	46,260	0.0044	0.9956	47.04
68.5	5,595,942		0.0000	1.0000	46.84
69.5					46.84

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 312.03 BOILER PLANT EQUIPMENT - ALUMINUM COAL CARS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



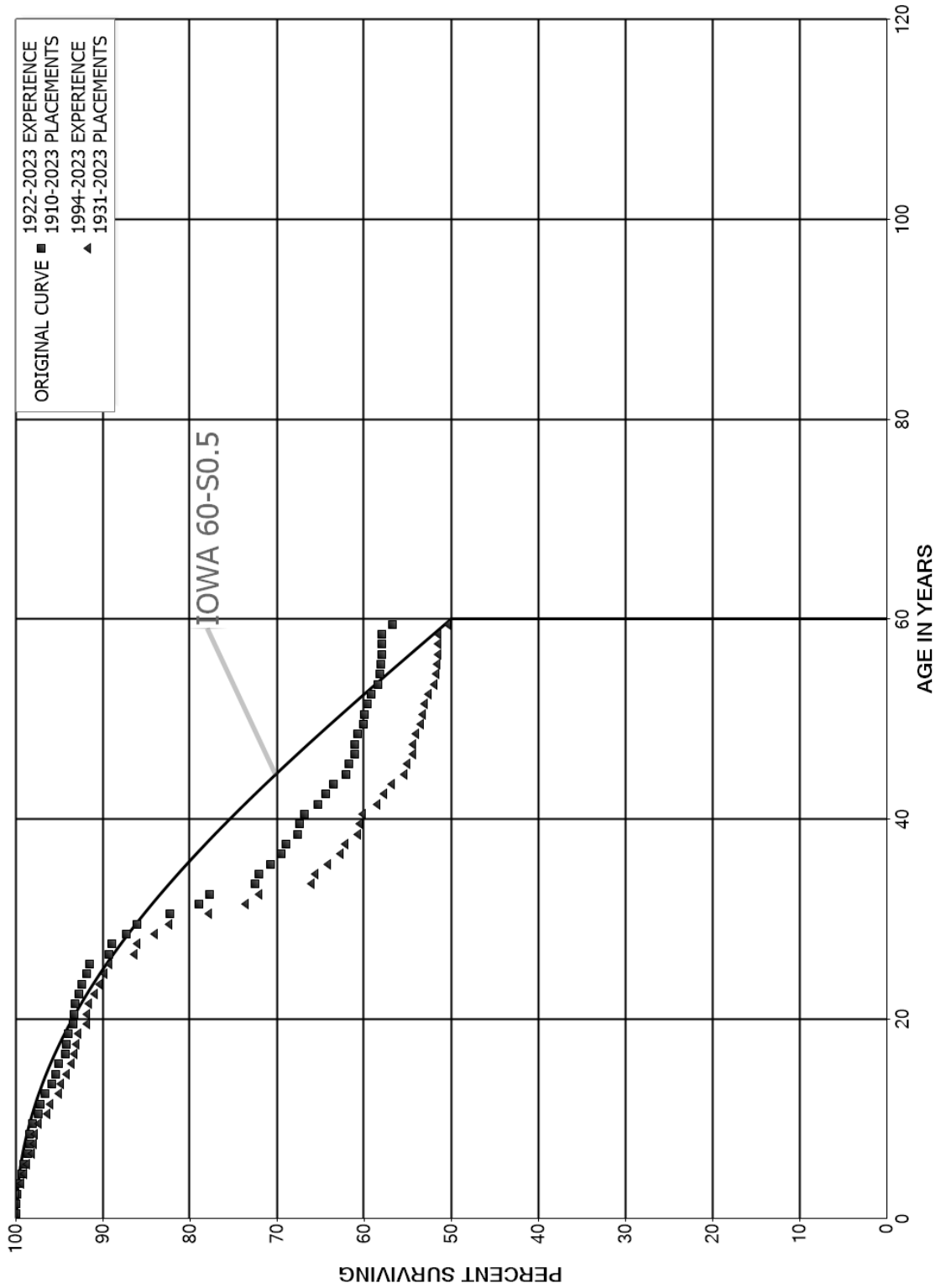
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 312.03 BOILER PLANT EQUIPMENT - ALUMINUM COAL CARS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1991-2000			EXPERIENCE BAND 1992-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	100,207,515	346,242	0.0035	0.9965	100.00	
0.5	125,825,257	895,117	0.0071	0.9929	99.65	
1.5	124,930,140	178,445	0.0014	0.9986	98.95	
2.5	124,751,695	1,068,112	0.0086	0.9914	98.80	
3.5	123,683,583	1,497,150	0.0121	0.9879	97.96	
4.5	122,186,433	525,366	0.0043	0.9957	96.77	
5.5	121,661,066	363,795	0.0030	0.9970	96.36	
6.5	121,297,271	321,204	0.0026	0.9974	96.07	
7.5	120,976,068	1,185,274	0.0098	0.9902	95.81	
8.5	119,790,794	311,406	0.0026	0.9974	94.88	
9.5	119,355,157	482,077	0.0040	0.9960	94.63	
10.5	118,873,079	1,758,509	0.0148	0.9852	94.25	
11.5	117,114,570	512,981	0.0044	0.9956	92.85	
12.5	116,540,182	629,750	0.0054	0.9946	92.45	
13.5	115,845,960	472,218	0.0041	0.9959	91.95	
14.5	115,314,528	314,471	0.0027	0.9973	91.57	
15.5	115,000,057	451,228	0.0039	0.9961	91.32	
16.5	114,435,661	1,179,176	0.0103	0.9897	90.96	
17.5	113,256,486	168,309	0.0015	0.9985	90.03	
18.5	85,195,821	724,457	0.0085	0.9915	89.89	
19.5	78,917,161	974,777	0.0124	0.9876	89.13	
20.5	77,942,384	392,721	0.0050	0.9950	88.03	
21.5	77,549,663	682,327	0.0088	0.9912	87.58	
22.5	76,867,337	128,944	0.0017	0.9983	86.81	
23.5	49,723,388	239,055	0.0048	0.9952	86.67	
24.5	48,645,676	218,152	0.0045	0.9955	86.25	
25.5	48,427,524		0.0000	1.0000	85.86	
26.5	34,425,960	118,430	0.0034	0.9966	85.86	
27.5	27,537,989	313,483	0.0114	0.9886	85.57	
28.5	15,203,903		0.0000	1.0000	84.59	
29.5					84.59	

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 314.00 TURBOGENERATOR UNITS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2023

EXPERIENCE BAND 1922-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	926,324,972	207,333	0.0002	0.9998	100.00
0.5	909,011,850	447,801	0.0005	0.9995	99.98
1.5	919,722,912	934,539	0.0010	0.9990	99.93
2.5	883,933,781	2,963,072	0.0034	0.9966	99.83
3.5	881,961,100	2,305,740	0.0026	0.9974	99.49
4.5	874,780,825	1,733,289	0.0020	0.9980	99.23
5.5	851,214,330	3,609,603	0.0042	0.9958	99.04
6.5	836,558,961	1,516,053	0.0018	0.9982	98.62
7.5	817,189,975	690,787	0.0008	0.9992	98.44
8.5	811,648,442	2,184,084	0.0027	0.9973	98.35
9.5	781,888,037	5,422,236	0.0069	0.9931	98.09
10.5	757,214,356	1,745,806	0.0023	0.9977	97.41
11.5	708,427,035	4,283,959	0.0060	0.9940	97.18
12.5	671,411,297	5,183,416	0.0077	0.9923	96.60
13.5	618,017,521	2,659,288	0.0043	0.9957	95.85
14.5	614,796,017	2,137,986	0.0035	0.9965	95.44
15.5	579,395,595	5,142,204	0.0089	0.9911	95.11
16.5	568,209,647	601,530	0.0011	0.9989	94.26
17.5	542,937,855	947,698	0.0017	0.9983	94.16
18.5	509,881,427	3,503,335	0.0069	0.9931	94.00
19.5	471,348,082	161,935	0.0003	0.9997	93.35
20.5	416,435,132	816,972	0.0020	0.9980	93.32
21.5	379,207,914	1,723,998	0.0045	0.9955	93.14
22.5	350,889,324	1,341,488	0.0038	0.9962	92.71
23.5	339,935,895	1,794,821	0.0053	0.9947	92.36
24.5	306,003,424	1,167,883	0.0038	0.9962	91.87
25.5	300,590,671	7,511,095	0.0250	0.9750	91.52
26.5	292,126,736	938,538	0.0032	0.9968	89.23
27.5	289,685,040	5,397,307	0.0186	0.9814	88.95
28.5	273,231,025	4,003,874	0.0147	0.9853	87.29
29.5	267,055,855	11,431,403	0.0428	0.9572	86.01
30.5	254,788,966	10,454,558	0.0410	0.9590	82.33
31.5	241,793,782	3,680,393	0.0152	0.9848	78.95
32.5	237,901,971	16,100,538	0.0677	0.9323	77.75
33.5	220,317,831	1,150,323	0.0052	0.9948	72.49
34.5	218,861,770	4,165,265	0.0190	0.9810	72.11
35.5	214,315,809	3,852,775	0.0180	0.9820	70.74
36.5	209,897,226	1,468,991	0.0070	0.9930	69.47
37.5	208,284,774	4,182,515	0.0201	0.9799	68.98
38.5	204,068,990	581,311	0.0028	0.9972	67.59

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2023			EXPERIENCE BAND 1922-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	194,469,648	1,521,517	0.0078	0.9922	67.40
40.5	192,852,369	4,731,092	0.0245	0.9755	66.87
41.5	187,849,268	2,430,381	0.0129	0.9871	65.23
42.5	185,322,555	2,455,266	0.0132	0.9868	64.39
43.5	182,805,686	4,179,739	0.0229	0.9771	63.54
44.5	175,671,796	868,047	0.0049	0.9951	62.08
45.5	174,739,345	1,934,569	0.0111	0.9889	61.78
46.5	157,481,544	132,925	0.0008	0.9992	61.09
47.5	123,519,917	648,523	0.0053	0.9947	61.04
48.5	121,953,537	1,268,824	0.0104	0.9896	60.72
49.5	120,560,159	299,367	0.0025	0.9975	60.09
50.5	106,720,751	550,523	0.0052	0.9948	59.94
51.5	88,349,194	634,049	0.0072	0.9928	59.63
52.5	75,366,076	1,042,833	0.0138	0.9862	59.20
53.5	58,593,562	219,478	0.0037	0.9963	58.38
54.5	56,174,822	96,576	0.0017	0.9983	58.16
55.5	45,199,147	61,957	0.0014	0.9986	58.06
56.5	37,061,828	888	0.0000	1.0000	57.99
57.5	37,158,279		0.0000	1.0000	57.98
58.5	36,282,369	816,741	0.0225	0.9775	57.98
59.5	33,413,226	92,266	0.0028	0.9972	56.68
60.5	33,482,169	11,853	0.0004	0.9996	56.52
61.5	21,099,108		0.0000	1.0000	56.50
62.5	12,029,595	7,703	0.0006	0.9994	56.50
63.5	11,412,538		0.0000	1.0000	56.47
64.5	11,412,538		0.0000	1.0000	56.47
65.5	11,412,538		0.0000	1.0000	56.47
66.5	11,412,538		0.0000	1.0000	56.47
67.5	11,380,654		0.0000	1.0000	56.47
68.5	7,056,116		0.0000	1.0000	56.47
69.5	295,550		0.0000	1.0000	56.47
70.5	295,550		0.0000	1.0000	56.47
71.5					56.47

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1931-2023

EXPERIENCE BAND 1994-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	615,231,126		0.0000	1.0000	100.00
0.5	598,964,738	434,559	0.0007	0.9993	100.00
1.5	610,728,531	664,221	0.0011	0.9989	99.93
2.5	578,002,928	2,890,020	0.0050	0.9950	99.82
3.5	578,334,048	2,153,018	0.0037	0.9963	99.32
4.5	574,003,701	1,655,968	0.0029	0.9971	98.95
5.5	550,937,350	3,201,486	0.0058	0.9942	98.66
6.5	537,273,812	1,411,260	0.0026	0.9974	98.09
7.5	520,571,953	664,718	0.0013	0.9987	97.83
8.5	515,758,461	2,170,964	0.0042	0.9958	97.71
9.5	498,969,645	5,093,831	0.0102	0.9898	97.30
10.5	476,484,592	1,734,044	0.0036	0.9964	96.30
11.5	428,277,603	4,249,977	0.0099	0.9901	95.95
12.5	391,725,605	1,048,551	0.0027	0.9973	95.00
13.5	352,632,095	2,616,330	0.0074	0.9926	94.75
14.5	351,886,740	2,060,823	0.0059	0.9941	94.04
15.5	316,607,593	1,215,244	0.0038	0.9962	93.49
16.5	339,639,628	596,365	0.0018	0.9982	93.13
17.5	361,799,191	915,380	0.0025	0.9975	92.97
18.5	328,786,816	3,472,023	0.0106	0.9894	92.74
19.5	290,286,193	68,775	0.0002	0.9998	91.76
20.5	259,019,390	777,109	0.0030	0.9970	91.73
21.5	249,360,355	1,710,944	0.0069	0.9931	91.46
22.5	237,202,173	1,309,575	0.0055	0.9945	90.83
23.5	248,817,928	1,788,050	0.0072	0.9928	90.33
24.5	214,965,501	1,146,716	0.0053	0.9947	89.68
25.5	222,907,912	7,213,441	0.0324	0.9676	89.20
26.5	229,329,065	934,821	0.0041	0.9959	86.32
27.5	226,906,000	5,396,440	0.0238	0.9762	85.96
28.5	210,468,910	3,982,707	0.0189	0.9811	83.92
29.5	204,314,907	11,403,384	0.0558	0.9442	82.33
30.5	192,077,576	10,444,438	0.0544	0.9456	77.74
31.5	179,124,463	3,677,296	0.0205	0.9795	73.51
32.5	190,600,187	16,096,129	0.0844	0.9156	72.00
33.5	183,160,388	1,150,323	0.0063	0.9937	65.92
34.5	182,331,230	4,162,512	0.0228	0.9772	65.51
35.5	177,793,635	3,849,737	0.0217	0.9783	64.01
36.5	173,385,159	1,435,779	0.0083	0.9917	62.62
37.5	171,812,618	4,162,393	0.0242	0.9758	62.11
38.5	167,753,213	570,125	0.0034	0.9966	60.60

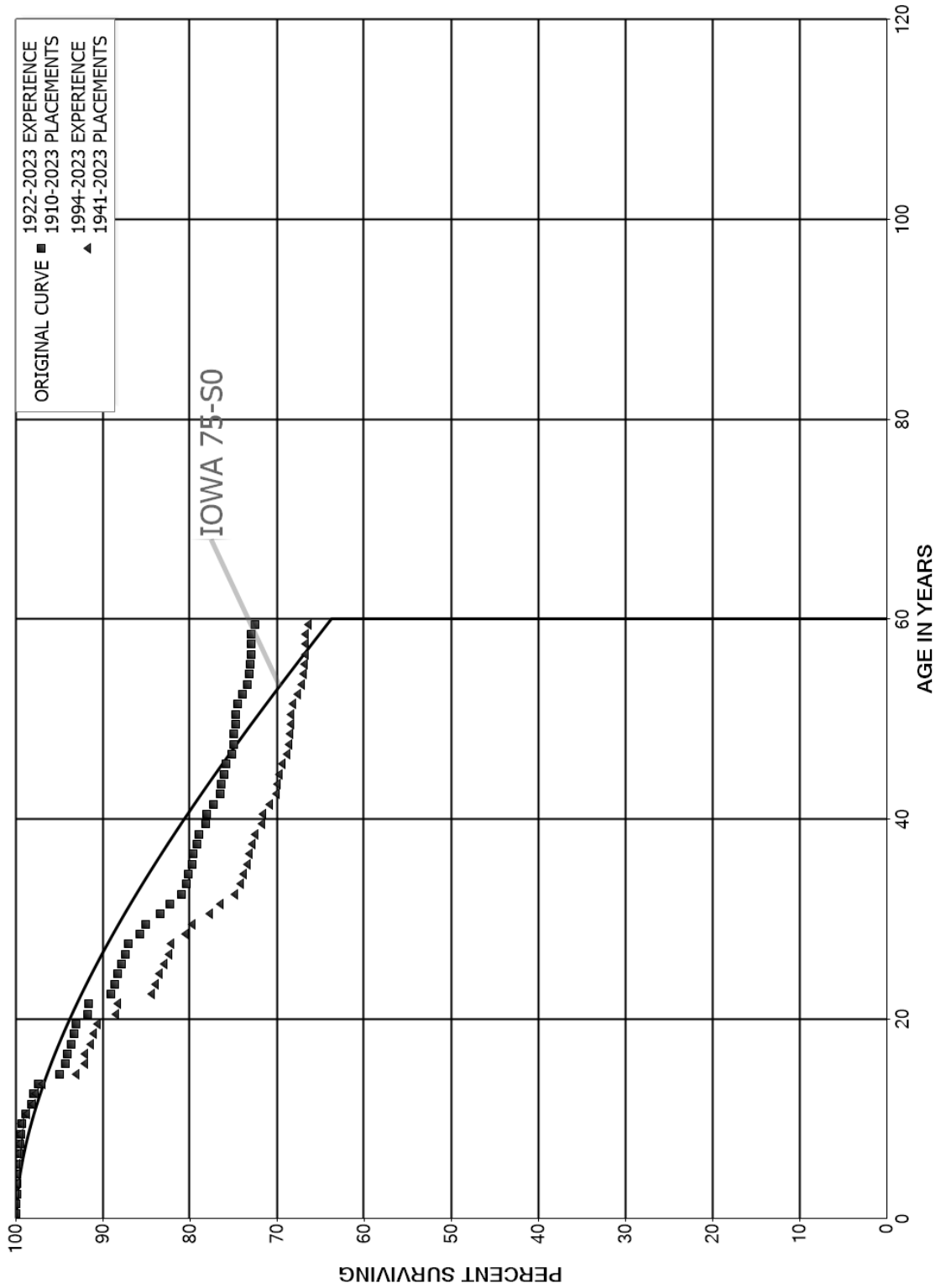
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-2023			EXPERIENCE BAND 1994-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	164,511,221	862,665	0.0052	0.9948	60.40
40.5	170,949,524	4,730,842	0.0277	0.9723	60.08
41.5	165,957,110	2,429,924	0.0146	0.9854	58.42
42.5	163,435,790	2,455,266	0.0150	0.9850	57.56
43.5	165,429,499	4,178,845	0.0253	0.9747	56.70
44.5	161,065,415	868,047	0.0054	0.9946	55.26
45.5	161,811,935	1,934,499	0.0120	0.9880	54.97
46.5	146,614,612	131,873	0.0009	0.9991	54.31
47.5	114,153,611	648,230	0.0057	0.9943	54.26
48.5	113,505,381	1,265,328	0.0111	0.9889	53.95
49.5	112,120,370	297,968	0.0027	0.9973	53.35
50.5	100,609,856	550,523	0.0055	0.9945	53.21
51.5	84,100,887	634,049	0.0075	0.9925	52.92
52.5	74,330,310	1,042,833	0.0140	0.9860	52.52
53.5	58,294,737	219,478	0.0038	0.9962	51.78
54.5	55,875,997	96,576	0.0017	0.9983	51.59
55.5	44,900,321	61,957	0.0014	0.9986	51.50
56.5	36,763,002	888	0.0000	1.0000	51.43
57.5	36,859,454		0.0000	1.0000	51.43
58.5	35,983,544	816,741	0.0227	0.9773	51.43
59.5	33,114,401	92,266	0.0028	0.9972	50.26
60.5	33,183,343	11,853	0.0004	0.9996	50.12
61.5	20,800,282		0.0000	1.0000	50.10
62.5	12,026,319	7,703	0.0006	0.9994	50.10
63.5	11,412,538		0.0000	1.0000	50.07
64.5	11,412,538		0.0000	1.0000	50.07
65.5	11,412,538		0.0000	1.0000	50.07
66.5	11,412,538		0.0000	1.0000	50.07
67.5	11,380,654		0.0000	1.0000	50.07
68.5	7,056,116		0.0000	1.0000	50.07
69.5	295,550		0.0000	1.0000	50.07
70.5	295,550		0.0000	1.0000	50.07
71.5					50.07

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	398,831,584	2,012	0.0000	1.0000	100.00	
0.5	398,191,139	66,432	0.0002	0.9998	100.00	
1.5	402,491,681	490,857	0.0012	0.9988	99.98	
2.5	423,453,616	247,926	0.0006	0.9994	99.86	
3.5	416,585,932	78,229	0.0002	0.9998	99.80	
4.5	393,276,401	64,565	0.0002	0.9998	99.78	
5.5	365,243,193	417,339	0.0011	0.9989	99.77	
6.5	365,403,419	495,622	0.0014	0.9986	99.65	
7.5	357,694,590	477,064	0.0013	0.9987	99.52	
8.5	360,060,207	412,768	0.0011	0.9989	99.39	
9.5	344,588,680	1,548,108	0.0045	0.9955	99.27	
10.5	331,981,524	2,090,565	0.0063	0.9937	98.83	
11.5	309,866,098	661,128	0.0021	0.9979	98.20	
12.5	308,090,266	1,905,254	0.0062	0.9938	97.99	
13.5	226,072,442	5,768,848	0.0255	0.9745	97.39	
14.5	216,469,492	1,466,246	0.0068	0.9932	94.90	
15.5	207,278,954	392,532	0.0019	0.9981	94.26	
16.5	190,001,817	898,315	0.0047	0.9953	94.08	
17.5	185,521,009	713,090	0.0038	0.9962	93.64	
18.5	173,362,493	459,736	0.0027	0.9973	93.28	
19.5	157,587,490	2,205,601	0.0140	0.9860	93.03	
20.5	148,564,140	254,611	0.0017	0.9983	91.73	
21.5	137,658,021	3,815,682	0.0277	0.9723	91.57	
22.5	131,182,476	560,351	0.0043	0.9957	89.03	
23.5	127,189,073	563,679	0.0044	0.9956	88.65	
24.5	126,132,718	647,917	0.0051	0.9949	88.26	
25.5	125,389,285	653,352	0.0052	0.9948	87.81	
26.5	120,400,917	373,283	0.0031	0.9969	87.35	
27.5	111,166,733	1,730,802	0.0156	0.9844	87.08	
28.5	106,773,681	867,522	0.0081	0.9919	85.72	
29.5	102,996,525	1,926,618	0.0187	0.9813	85.02	
30.5	98,695,042	1,298,801	0.0132	0.9868	83.43	
31.5	97,777,506	1,574,992	0.0161	0.9839	82.34	
32.5	95,221,054	705,724	0.0074	0.9926	81.01	
33.5	94,982,962	335,192	0.0035	0.9965	80.41	
34.5	92,434,906	400,014	0.0043	0.9957	80.13	
35.5	89,931,440	242,485	0.0027	0.9973	79.78	
36.5	89,999,899	491,546	0.0055	0.9945	79.56	
37.5	88,512,045	258,621	0.0029	0.9971	79.13	
38.5	87,987,827	768,475	0.0087	0.9913	78.90	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	86,063,430	196,243	0.0023	0.9977	78.21	
40.5	83,322,777	821,546	0.0099	0.9901	78.03	
41.5	81,442,017	743,240	0.0091	0.9909	77.26	
42.5	80,547,559	210,333	0.0026	0.9974	76.56	
43.5	79,976,289	259,333	0.0032	0.9968	76.36	
44.5	79,753,856	338,960	0.0043	0.9957	76.11	
45.5	79,376,916	679,462	0.0086	0.9914	75.79	
46.5	73,420,876	144,715	0.0020	0.9980	75.14	
47.5	62,308,834	65,777	0.0011	0.9989	74.99	
48.5	62,436,664	111,670	0.0018	0.9982	74.91	
49.5	61,561,695	69,862	0.0011	0.9989	74.78	
50.5	55,548,039	160,285	0.0029	0.9971	74.69	
51.5	45,407,489	344,669	0.0076	0.9924	74.47	
52.5	39,015,672	245,984	0.0063	0.9937	73.91	
53.5	27,585,427	90,568	0.0033	0.9967	73.44	
54.5	26,137,397	31,705	0.0012	0.9988	73.20	
55.5	20,654,336	57,173	0.0028	0.9972	73.11	
56.5	16,372,570		0.0000	1.0000	72.91	
57.5	16,276,224	2,407	0.0001	0.9999	72.91	
58.5	15,892,270	75,744	0.0048	0.9952	72.90	
59.5	13,585,092	84,750	0.0062	0.9938	72.55	
60.5	13,075,342	5,809	0.0004	0.9996	72.10	
61.5	7,535,497	28,385	0.0038	0.9962	72.07	
62.5	7,499,498		0.0000	1.0000	71.80	
63.5	5,098,387		0.0000	1.0000	71.80	
64.5	5,096,336		0.0000	1.0000	71.80	
65.5	5,090,768		0.0000	1.0000	71.80	
66.5	5,079,473		0.0000	1.0000	71.80	
67.5	5,046,153	13,248	0.0026	0.9974	71.80	
68.5	3,199,943		0.0000	1.0000	71.61	
69.5	3,103		0.0000	1.0000	71.61	
70.5					71.61	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	296,605,747	80	0.0000	1.0000	100.00	
0.5	296,340,265	60,359	0.0002	0.9998	100.00	
1.5	301,374,986	464,867	0.0015	0.9985	99.98	
2.5	323,735,535	201,192	0.0006	0.9994	99.83	
3.5	317,770,978	21,613	0.0001	0.9999	99.76	
4.5	294,767,034	12,612	0.0000	1.0000	99.76	
5.5	267,120,057	335,925	0.0013	0.9987	99.75	
6.5	267,701,793	414,114	0.0015	0.9985	99.63	
7.5	261,181,257	296,081	0.0011	0.9989	99.47	
8.5	264,195,447	336,272	0.0013	0.9987	99.36	
9.5	249,782,484	1,474,376	0.0059	0.9941	99.23	
10.5	240,772,614	1,772,212	0.0074	0.9926	98.65	
11.5	219,668,299	589,846	0.0027	0.9973	97.92	
12.5	219,256,877	1,851,470	0.0084	0.9916	97.66	
13.5	137,688,649	5,487,690	0.0399	0.9601	96.83	
14.5	128,549,615	1,378,371	0.0107	0.9893	92.97	
15.5	119,464,120	111,522	0.0009	0.9991	91.98	
16.5	107,917,360	661,524	0.0061	0.9939	91.89	
17.5	115,642,427	533,517	0.0046	0.9954	91.33	
18.5	103,802,573	402,344	0.0039	0.9961	90.91	
19.5	88,237,924	2,091,875	0.0237	0.9763	90.55	
20.5	86,308,569	188,127	0.0022	0.9978	88.41	
21.5	85,740,959	3,774,810	0.0440	0.9560	88.22	
22.5	85,269,014	542,447	0.0064	0.9936	84.33	
23.5	91,975,951	495,277	0.0054	0.9946	83.80	
24.5	91,079,013	575,802	0.0063	0.9937	83.34	
25.5	95,401,075	615,535	0.0065	0.9935	82.82	
26.5	95,449,764	295,504	0.0031	0.9969	82.28	
27.5	86,374,955	1,703,073	0.0197	0.9803	82.03	
28.5	82,100,193	818,864	0.0100	0.9900	80.41	
29.5	78,379,613	1,925,557	0.0246	0.9754	79.61	
30.5	74,093,375	1,232,937	0.0166	0.9834	77.65	
31.5	73,332,174	1,572,119	0.0214	0.9786	76.36	
32.5	74,419,451	701,013	0.0094	0.9906	74.72	
33.5	74,197,478	330,252	0.0045	0.9955	74.02	
34.5	74,228,019	398,945	0.0054	0.9946	73.69	
35.5	71,768,164	217,557	0.0030	0.9970	73.29	
36.5	71,886,626	350,562	0.0049	0.9951	73.07	
37.5	70,596,116	258,436	0.0037	0.9963	72.72	
38.5	70,157,816	768,397	0.0110	0.9890	72.45	

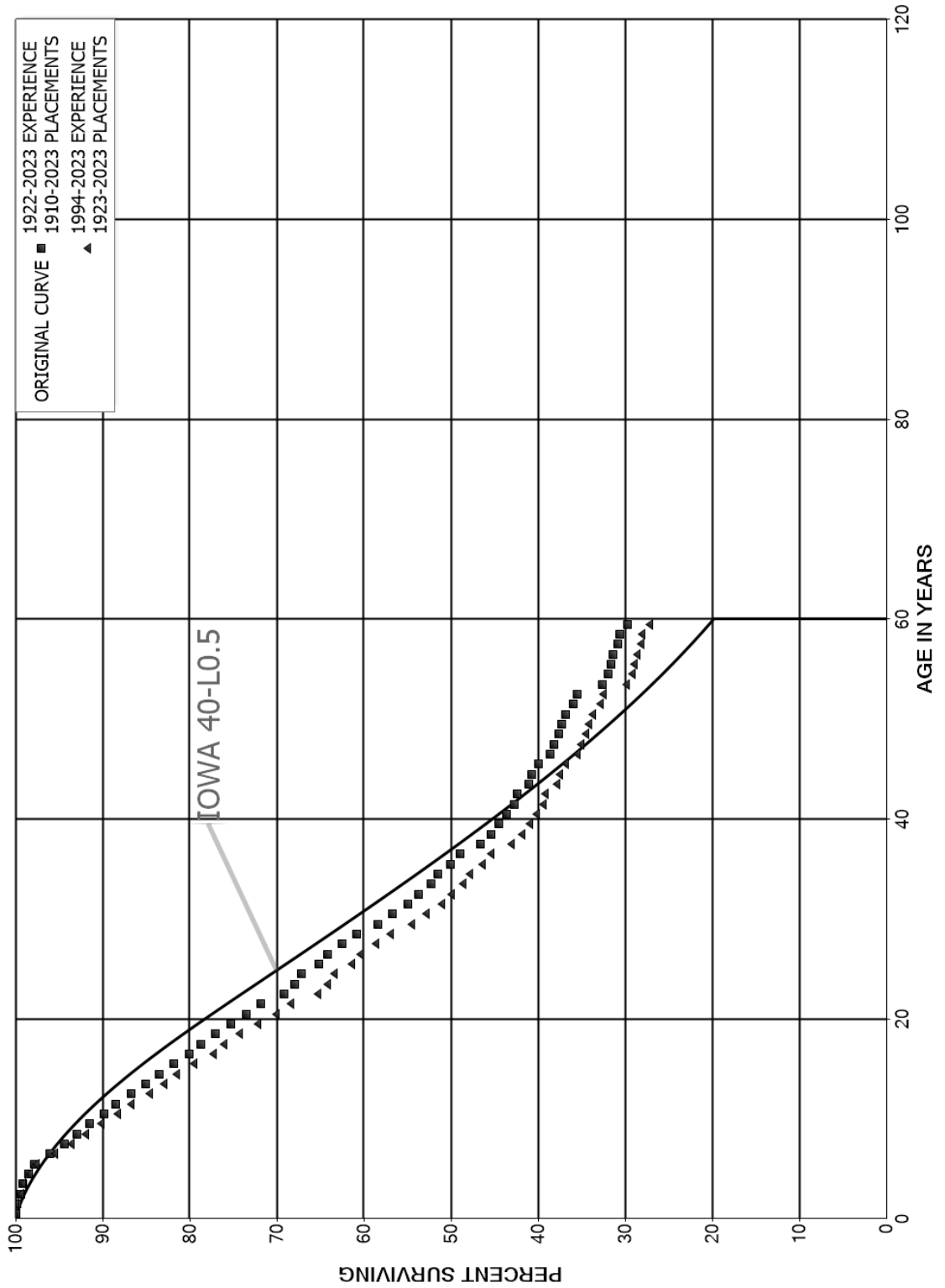
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	70,080,580	157,015	0.0022	0.9978	71.66	
40.5	71,302,414	797,450	0.0112	0.9888	71.50	
41.5	69,448,251	703,124	0.0101	0.9899	70.70	
42.5	68,677,983	178,973	0.0026	0.9974	69.98	
43.5	68,844,875	170,510	0.0025	0.9975	69.80	
44.5	69,579,294	293,341	0.0042	0.9958	69.62	
45.5	70,093,493	657,001	0.0094	0.9906	69.33	
46.5	65,651,759	144,637	0.0022	0.9978	68.68	
47.5	55,044,002	64,882	0.0012	0.9988	68.53	
48.5	55,306,421	100,515	0.0018	0.9982	68.45	
49.5	55,108,026	38,178	0.0007	0.9993	68.32	
50.5	50,439,039	147,677	0.0029	0.9971	68.28	
51.5	41,071,052	344,669	0.0084	0.9916	68.08	
52.5	37,833,862	245,984	0.0065	0.9935	67.51	
53.5	27,105,286	90,568	0.0033	0.9967	67.07	
54.5	26,131,321	31,705	0.0012	0.9988	66.84	
55.5	20,648,884	57,173	0.0028	0.9972	66.76	
56.5	16,367,118		0.0000	1.0000	66.58	
57.5	16,270,772	2,407	0.0001	0.9999	66.58	
58.5	15,886,818	75,744	0.0048	0.9952	66.57	
59.5	13,579,640	84,750	0.0062	0.9938	66.25	
60.5	13,069,890	5,809	0.0004	0.9996	65.84	
61.5	7,530,045	28,385	0.0038	0.9962	65.81	
62.5	7,494,046		0.0000	1.0000	65.56	
63.5	5,098,387		0.0000	1.0000	65.56	
64.5	5,096,336		0.0000	1.0000	65.56	
65.5	5,090,768		0.0000	1.0000	65.56	
66.5	5,079,473		0.0000	1.0000	65.56	
67.5	5,046,153	13,248	0.0026	0.9974	65.56	
68.5	3,199,943		0.0000	1.0000	65.39	
69.5	3,103		0.0000	1.0000	65.39	
70.5					65.39	

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2023

EXPERIENCE BAND 1922-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	121,683,232	2,836	0.0000	1.0000	100.00
0.5	118,669,799	167,772	0.0014	0.9986	100.00
1.5	104,254,336	529,341	0.0051	0.9949	99.86
2.5	99,712,906	202,622	0.0020	0.9980	99.35
3.5	93,869,686	603,511	0.0064	0.9936	99.15
4.5	89,449,130	658,622	0.0074	0.9926	98.51
5.5	85,217,368	1,473,329	0.0173	0.9827	97.78
6.5	80,912,323	1,455,201	0.0180	0.9820	96.09
7.5	74,800,154	1,149,688	0.0154	0.9846	94.37
8.5	71,584,925	1,124,397	0.0157	0.9843	92.92
9.5	65,654,436	1,145,285	0.0174	0.9826	91.46
10.5	61,883,913	910,255	0.0147	0.9853	89.86
11.5	58,252,920	1,185,277	0.0203	0.9797	88.54
12.5	54,550,001	1,085,882	0.0199	0.9801	86.74
13.5	50,441,576	867,706	0.0172	0.9828	85.01
14.5	47,186,131	954,908	0.0202	0.9798	83.55
15.5	43,537,764	980,798	0.0225	0.9775	81.86
16.5	40,338,355	629,528	0.0156	0.9844	80.01
17.5	37,334,733	795,526	0.0213	0.9787	78.76
18.5	35,022,057	796,275	0.0227	0.9773	77.09
19.5	32,246,511	775,220	0.0240	0.9760	75.33
20.5	30,529,208	681,943	0.0223	0.9777	73.52
21.5	28,935,642	1,087,034	0.0376	0.9624	71.88
22.5	26,783,998	464,344	0.0173	0.9827	69.18
23.5	25,619,791	295,204	0.0115	0.9885	67.98
24.5	24,806,118	738,632	0.0298	0.9702	67.20
25.5	23,547,867	356,806	0.0152	0.9848	65.20
26.5	22,190,839	583,700	0.0263	0.9737	64.21
27.5	20,879,999	564,463	0.0270	0.9730	62.52
28.5	19,467,424	780,078	0.0401	0.9599	60.83
29.5	17,308,683	500,728	0.0289	0.9711	58.39
30.5	16,076,322	509,666	0.0317	0.9683	56.70
31.5	14,950,709	324,541	0.0217	0.9783	54.91
32.5	13,966,529	383,724	0.0275	0.9725	53.71
33.5	13,047,170	172,702	0.0132	0.9868	52.24
34.5	12,499,284	354,081	0.0283	0.9717	51.55
35.5	11,965,226	265,704	0.0222	0.9778	50.09
36.5	11,513,919	547,870	0.0476	0.9524	48.97
37.5	10,595,292	275,305	0.0260	0.9740	46.64
38.5	9,861,000	190,947	0.0194	0.9806	45.43

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	9,323,032	203,045	0.0218	0.9782	44.55	
40.5	8,698,783	169,551	0.0195	0.9805	43.58	
41.5	8,297,178	67,621	0.0081	0.9919	42.73	
42.5	8,038,646	253,269	0.0315	0.9685	42.38	
43.5	7,407,289	68,172	0.0092	0.9908	41.05	
44.5	7,120,135	121,292	0.0170	0.9830	40.67	
45.5	6,802,456	232,316	0.0342	0.9658	39.98	
46.5	6,031,986	65,623	0.0109	0.9891	38.61	
47.5	4,642,340	64,442	0.0139	0.9861	38.19	
48.5	4,484,053	47,954	0.0107	0.9893	37.66	
49.5	4,359,124	53,010	0.0122	0.9878	37.26	
50.5	3,761,577	87,191	0.0232	0.9768	36.81	
51.5	2,634,801	30,223	0.0115	0.9885	35.95	
52.5	1,970,431	160,204	0.0813	0.9187	35.54	
53.5	995,538	22,933	0.0230	0.9770	32.65	
54.5	947,813	7,465	0.0079	0.9921	31.90	
55.5	847,331	7,383	0.0087	0.9913	31.65	
56.5	561,326	9,380	0.0167	0.9833	31.37	
57.5	521,556	3,117	0.0060	0.9940	30.85	
58.5	509,613	15,176	0.0298	0.9702	30.66	
59.5	480,305	78,572	0.1636	0.8364	29.75	
60.5	332,108	73,205	0.2204	0.7796	24.88	
61.5	194,749	459	0.0024	0.9976	19.40	
62.5	169,466	468	0.0028	0.9972	19.35	
63.5	168,438	997	0.0059	0.9941	19.30	
64.5	107,162	520	0.0048	0.9952	19.19	
65.5	106,571	257	0.0024	0.9976	19.09	
66.5	104,358		0.0000	1.0000	19.05	
67.5	103,983		0.0000	1.0000	19.05	
68.5	82,457		0.0000	1.0000	19.05	
69.5	43,502	7,384	0.1697	0.8303	19.05	
70.5	9,056		0.0000	1.0000	15.81	
71.5	9,003		0.0000	1.0000	15.81	
72.5	8,909		0.0000	1.0000	15.81	
73.5	8,909		0.0000	1.0000	15.81	
74.5	8,887		0.0000	1.0000	15.81	
75.5	8,585		0.0000	1.0000	15.81	
76.5	8,559		0.0000	1.0000	15.81	
77.5	8,559		0.0000	1.0000	15.81	
78.5	8,559		0.0000	1.0000	15.81	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	8,282		0.0000	1.0000	15.81	
80.5	7,924		0.0000	1.0000	15.81	
81.5	101		0.0000	1.0000	15.81	
82.5	101	101	1.0000		15.81	
83.5						

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1923-2023

EXPERIENCE BAND 1994-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	92,347,205	1	0.0000	1.0000	100.00
0.5	92,849,164	126,459	0.0014	0.9986	100.00
1.5	80,317,923	495,910	0.0062	0.9938	99.86
2.5	77,003,958	175,457	0.0023	0.9977	99.25
3.5	72,790,738	534,142	0.0073	0.9927	99.02
4.5	69,383,200	562,292	0.0081	0.9919	98.29
5.5	65,730,277	1,409,332	0.0214	0.9786	97.50
6.5	62,274,469	1,259,725	0.0202	0.9798	95.41
7.5	56,712,262	1,002,630	0.0177	0.9823	93.48
8.5	54,873,896	1,056,067	0.0192	0.9808	91.82
9.5	49,630,151	1,057,286	0.0213	0.9787	90.06
10.5	46,664,246	816,366	0.0175	0.9825	88.14
11.5	44,457,932	1,083,435	0.0244	0.9756	86.60
12.5	41,506,026	836,264	0.0201	0.9799	84.49
13.5	38,372,686	666,806	0.0174	0.9826	82.78
14.5	35,853,037	876,008	0.0244	0.9756	81.35
15.5	32,755,966	905,598	0.0276	0.9724	79.36
16.5	30,354,140	461,990	0.0152	0.9848	77.16
17.5	29,822,453	703,787	0.0236	0.9764	75.99
18.5	27,746,166	778,800	0.0281	0.9719	74.20
19.5	25,167,668	738,992	0.0294	0.9706	72.11
20.5	24,235,622	606,213	0.0250	0.9750	70.00
21.5	23,880,279	1,058,688	0.0443	0.9557	68.25
22.5	22,362,322	405,213	0.0181	0.9819	65.22
23.5	22,630,014	275,635	0.0122	0.9878	64.04
24.5	21,930,154	702,903	0.0321	0.9679	63.26
25.5	21,042,359	332,913	0.0158	0.9842	61.23
26.5	20,276,859	577,290	0.0285	0.9715	60.26
27.5	19,065,445	539,993	0.0283	0.9717	58.55
28.5	17,784,031	767,781	0.0432	0.9568	56.89
29.5	15,705,772	490,491	0.0312	0.9688	54.43
30.5	14,554,180	477,001	0.0328	0.9672	52.73
31.5	13,570,564	310,671	0.0229	0.9771	51.00
32.5	12,635,043	348,837	0.0276	0.9724	49.84
33.5	11,868,556	168,678	0.0142	0.9858	48.46
34.5	11,405,386	347,467	0.0305	0.9695	47.77
35.5	10,905,917	248,698	0.0228	0.9772	46.32
36.5	10,521,573	540,079	0.0513	0.9487	45.26
37.5	9,632,601	266,342	0.0277	0.9723	42.94
38.5	8,928,884	185,399	0.0208	0.9792	41.75

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1923-2023			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	8,462,524	169,644	0.0200	0.9800	40.88	
40.5	8,019,823	146,150	0.0182	0.9818	40.06	
41.5	7,783,331	60,508	0.0078	0.9922	39.33	
42.5	7,564,129	253,099	0.0335	0.9665	39.03	
43.5	6,984,237	68,076	0.0097	0.9903	37.72	
44.5	6,720,941	121,081	0.0180	0.9820	37.35	
45.5	6,427,694	231,045	0.0359	0.9641	36.68	
46.5	5,684,102	65,623	0.0115	0.9885	35.36	
47.5	4,317,454	63,306	0.0147	0.9853	34.95	
48.5	4,208,033	47,954	0.0114	0.9886	34.44	
49.5	4,091,449	53,010	0.0130	0.9870	34.05	
50.5	3,527,422	87,191	0.0247	0.9753	33.61	
51.5	2,487,166	30,223	0.0122	0.9878	32.78	
52.5	1,957,881	160,204	0.0818	0.9182	32.38	
53.5	983,154	22,933	0.0233	0.9767	29.73	
54.5	939,225	7,465	0.0079	0.9921	29.04	
55.5	838,814	7,383	0.0088	0.9912	28.81	
56.5	552,809	9,380	0.0170	0.9830	28.55	
57.5	513,155	3,117	0.0061	0.9939	28.07	
58.5	501,285	15,176	0.0303	0.9697	27.90	
59.5	471,977	78,572	0.1665	0.8335	27.05	
60.5	323,780	73,205	0.2261	0.7739	22.55	
61.5	186,474	459	0.0025	0.9975	17.45	
62.5	161,285	468	0.0029	0.9971	17.41	
63.5	167,683	997	0.0059	0.9941	17.36	
64.5	106,429	520	0.0049	0.9951	17.25	
65.5	106,140	257	0.0024	0.9976	17.17	
66.5	103,953		0.0000	1.0000	17.13	
67.5	103,578		0.0000	1.0000	17.13	
68.5	82,052		0.0000	1.0000	17.13	
69.5	43,198	7,384	0.1709	0.8291	17.13	
70.5	9,056		0.0000	1.0000	14.20	
71.5	9,003		0.0000	1.0000	14.20	
72.5	8,909		0.0000	1.0000	14.20	
73.5	8,909		0.0000	1.0000	14.20	
74.5	8,887		0.0000	1.0000	14.20	
75.5	8,585		0.0000	1.0000	14.20	
76.5	8,559		0.0000	1.0000	14.20	
77.5	8,559		0.0000	1.0000	14.20	
78.5	8,559		0.0000	1.0000	14.20	

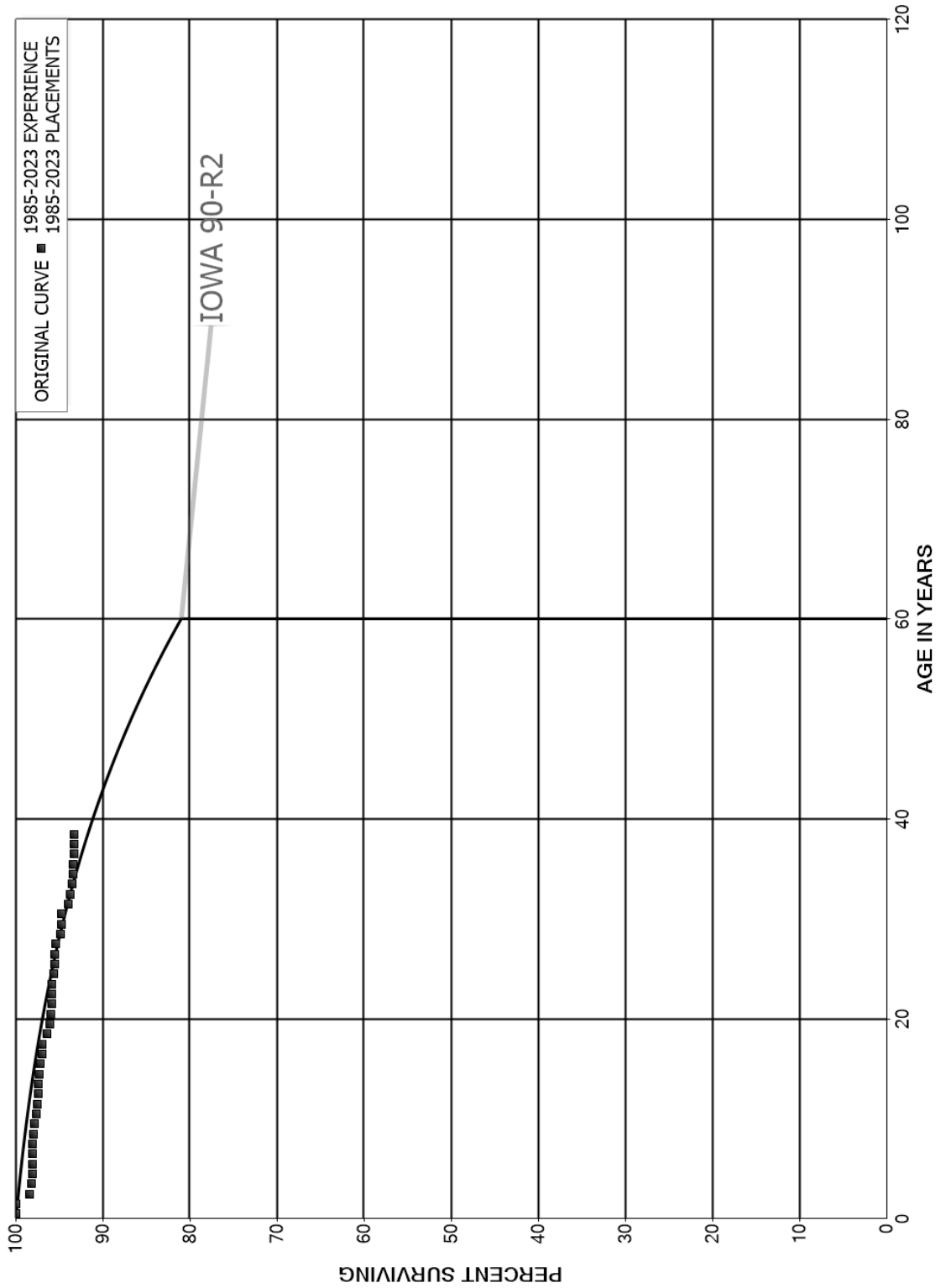
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1923-2023			EXPERIENCE BAND 1994-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	8,282		0.0000	1.0000	14.20
80.5	7,924		0.0000	1.0000	14.20
81.5	101		0.0000	1.0000	14.20
82.5	101	101	1.0000		14.20
83.5					

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 321.00 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



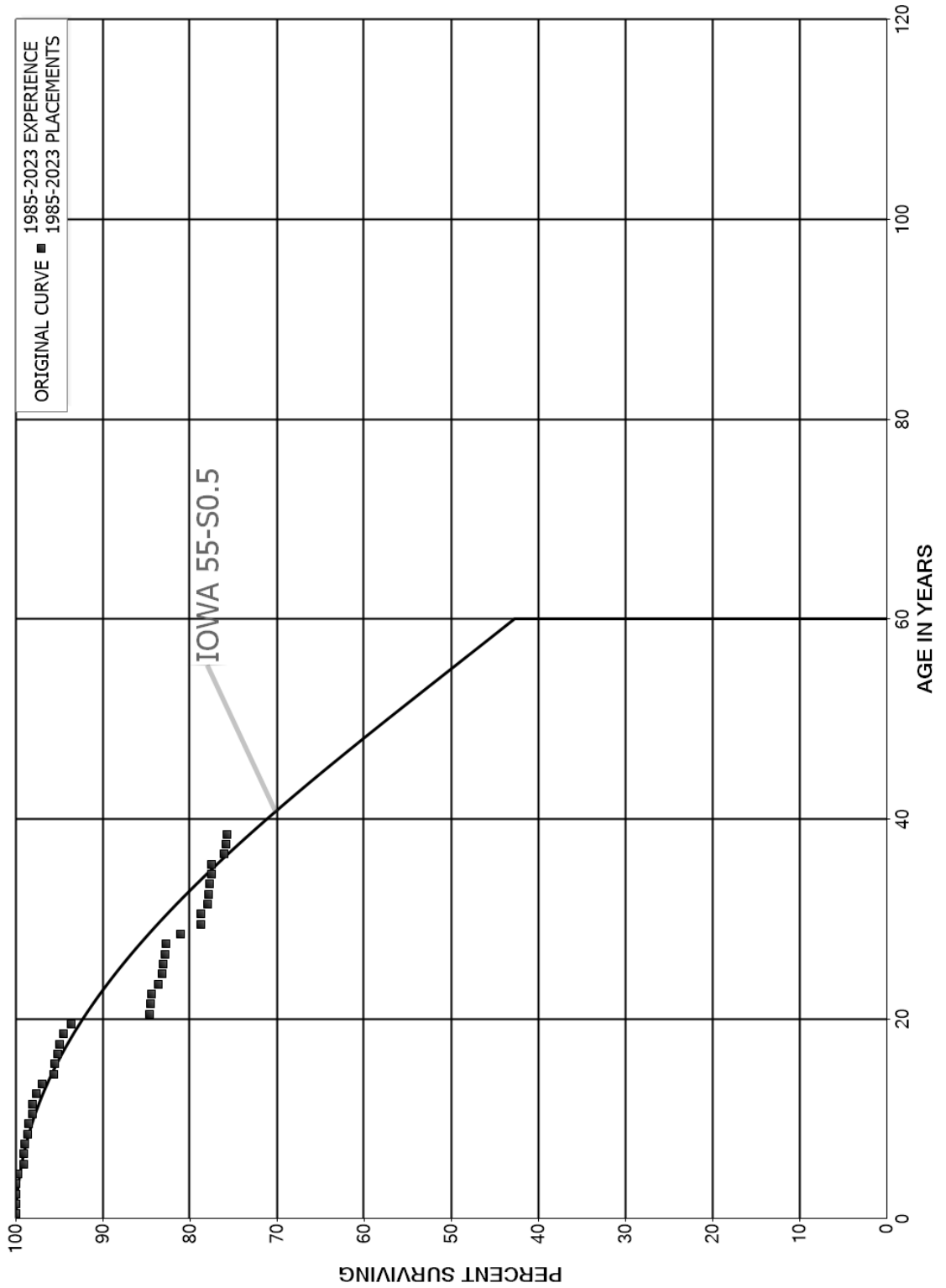
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 321.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1985-2023			EXPERIENCE BAND 1985-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,061,363,494		0.0000	1.0000	100.00
0.5	1,053,322,463	199,548	0.0002	0.9998	100.00
1.5	1,047,200,554	16,137,533	0.0154	0.9846	99.98
2.5	1,025,061,539	3,238,219	0.0032	0.9968	98.44
3.5	1,017,208,030	222,718	0.0002	0.9998	98.13
4.5	997,770,038	456,901	0.0005	0.9995	98.11
5.5	993,048,384	27,512	0.0000	1.0000	98.06
6.5	988,448,162	71,982	0.0001	0.9999	98.06
7.5	972,034,783	725,799	0.0007	0.9993	98.05
8.5	967,706,548	1,068,286	0.0011	0.9989	97.98
9.5	950,643,669	2,984,122	0.0031	0.9969	97.87
10.5	941,366,137	189,485	0.0002	0.9998	97.56
11.5	939,477,688	1,005,739	0.0011	0.9989	97.54
12.5	936,989,672	136,845	0.0001	0.9999	97.44
13.5	932,821,036	1,636,162	0.0018	0.9982	97.43
14.5	922,408,005	530,275	0.0006	0.9994	97.26
15.5	919,120,812	2,012,371	0.0022	0.9978	97.20
16.5	899,267,145	196,525	0.0002	0.9998	96.99
17.5	894,546,971	5,085,867	0.0057	0.9943	96.97
18.5	883,702,298	3,074,196	0.0035	0.9965	96.41
19.5	859,643,017	1,163,616	0.0014	0.9986	96.08
20.5	856,845,358	769,638	0.0009	0.9991	95.95
21.5	854,010,671	29,925	0.0000	1.0000	95.86
22.5	853,495,535	586,085	0.0007	0.9993	95.86
23.5	852,671,079	1,930,833	0.0023	0.9977	95.79
24.5	849,922,713	670,725	0.0008	0.9992	95.58
25.5	847,114,188	444,306	0.0005	0.9995	95.50
26.5	846,169,647	575,308	0.0007	0.9993	95.45
27.5	844,827,033	5,286,975	0.0063	0.9937	95.39
28.5	838,696,407	642,945	0.0008	0.9992	94.79
29.5	837,615,000	116,486	0.0001	0.9999	94.72
30.5	834,416,528	6,807,693	0.0082	0.9918	94.70
31.5	826,808,600	2,171,814	0.0026	0.9974	93.93
32.5	823,947,127	1,211,256	0.0015	0.9985	93.68
33.5	816,364,223	1,371,607	0.0017	0.9983	93.55
34.5	814,345,047	298,048	0.0004	0.9996	93.39
35.5	813,083,591	461,598	0.0006	0.9994	93.35
36.5	810,741,219	422,811	0.0005	0.9995	93.30
37.5	806,922,721	115,516	0.0001	0.9999	93.25
38.5					93.24

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 322.00 REACTOR PLANT EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 322.00 REACTOR PLANT EQUIPMENT

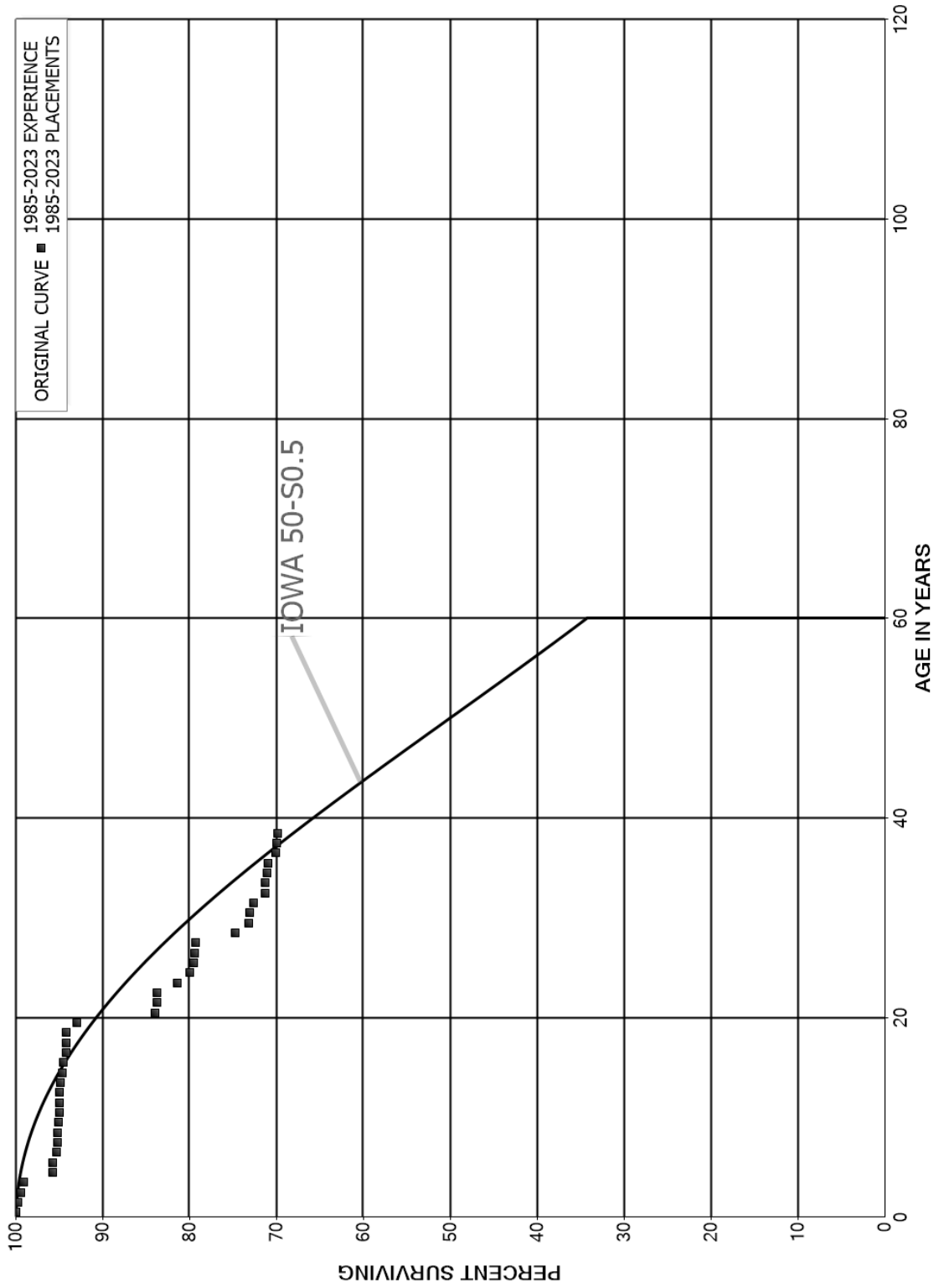
ORIGINAL LIFE TABLE

PLACEMENT BAND 1985-2023

EXPERIENCE BAND 1985-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,598,548,298	186,822	0.0001	0.9999	100.00
0.5	1,562,026,148	257,847	0.0002	0.9998	99.99
1.5	1,526,027,597	210,067	0.0001	0.9999	99.97
2.5	1,511,793,376	476,876	0.0003	0.9997	99.96
3.5	1,486,116,999	2,635,836	0.0018	0.9982	99.93
4.5	1,459,157,726	9,657,931	0.0066	0.9934	99.75
5.5	1,444,177,766	977,806	0.0007	0.9993	99.09
6.5	1,420,292,167	1,724,871	0.0012	0.9988	99.02
7.5	1,373,299,949	3,727,705	0.0027	0.9973	98.90
8.5	1,354,415,598	1,011,907	0.0007	0.9993	98.63
9.5	1,185,648,777	5,432,278	0.0046	0.9954	98.56
10.5	1,138,328,722	847,385	0.0007	0.9993	98.11
11.5	1,136,486,424	5,027,974	0.0044	0.9956	98.03
12.5	1,121,965,505	7,611,016	0.0068	0.9932	97.60
13.5	1,110,683,438	14,855,896	0.0134	0.9866	96.94
14.5	1,093,012,378	1,497,451	0.0014	0.9986	95.64
15.5	1,032,643,816	3,355,263	0.0032	0.9968	95.51
16.5	1,005,477,974	2,642,893	0.0026	0.9974	95.20
17.5	1,002,472,801	4,258,215	0.0042	0.9958	94.95
18.5	855,657,879	8,238,653	0.0096	0.9904	94.55
19.5	840,785,103	81,348,034	0.0968	0.9032	93.64
20.5	749,698,677	927,185	0.0012	0.9988	84.58
21.5	748,959,180	564,790	0.0008	0.9992	84.47
22.5	749,235,765	6,912,816	0.0092	0.9908	84.41
23.5	731,305,151	3,665,589	0.0050	0.9950	83.63
24.5	725,382,798	1,057,388	0.0015	0.9985	83.21
25.5	719,852,325	1,831,453	0.0025	0.9975	83.09
26.5	717,675,534	1,191,859	0.0017	0.9983	82.88
27.5	713,682,599	14,862,079	0.0208	0.9792	82.74
28.5	694,836,602	19,916,157	0.0287	0.9713	81.02
29.5	667,774,955	111,200	0.0002	0.9998	78.70
30.5	667,299,044	5,825,196	0.0087	0.9913	78.68
31.5	657,899,533	1,770,837	0.0027	0.9973	78.00
32.5	652,706,455	437,217	0.0007	0.9993	77.79
33.5	647,175,927	1,739,494	0.0027	0.9973	77.73
34.5	644,692,019	207,020	0.0003	0.9997	77.52
35.5	686,762,206	12,871,684	0.0187	0.9813	77.50
36.5	672,664,821	2,298,181	0.0034	0.9966	76.05
37.5	667,970,485	343,684	0.0005	0.9995	75.79
38.5					75.75

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 323.00 TURBOGENERATOR UNITS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 323.00 TURBOGENERATOR UNITS

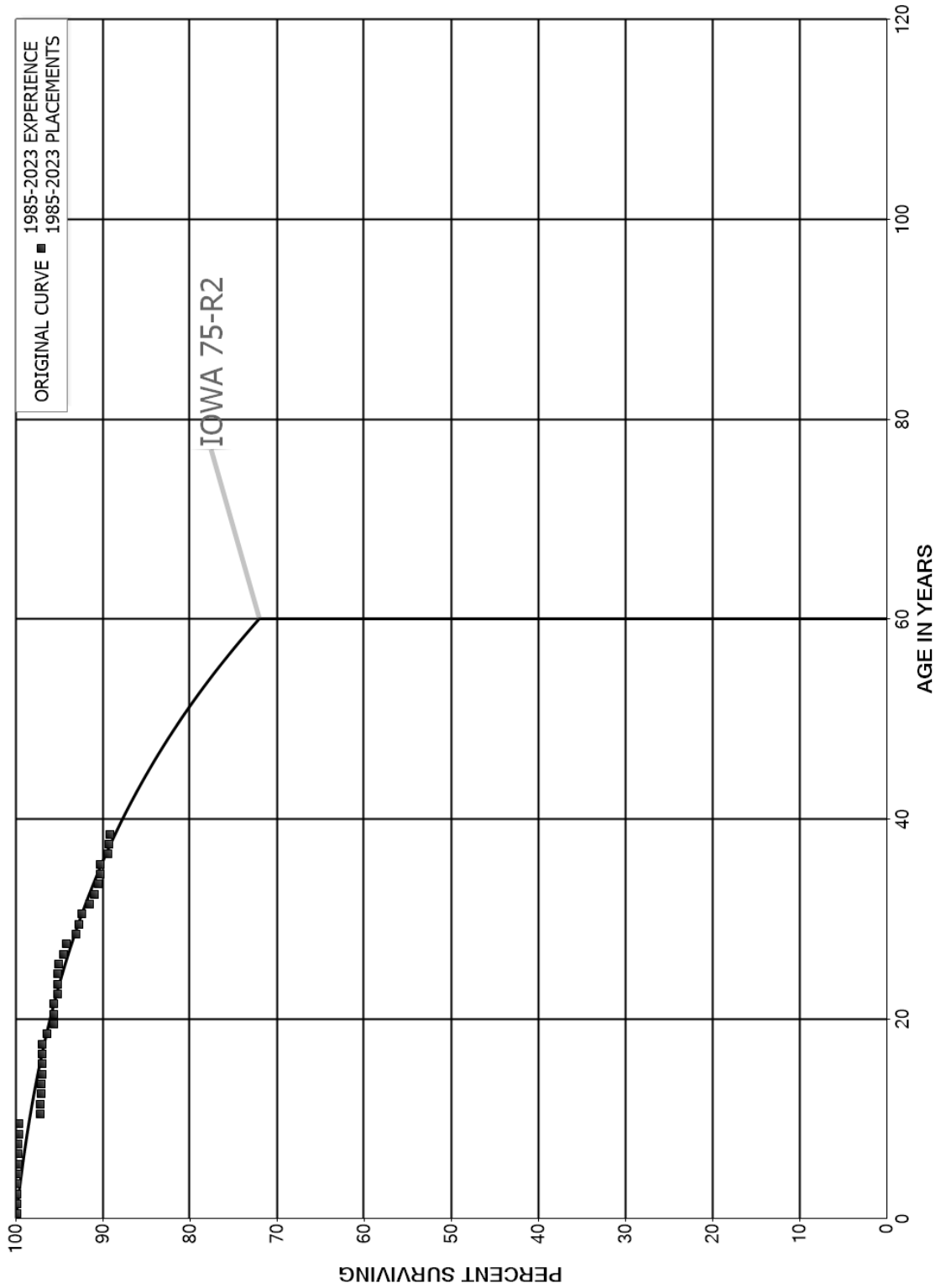
ORIGINAL LIFE TABLE

PLACEMENT BAND 1985-2023

EXPERIENCE BAND 1985-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	706,110,716	0	0.0000	1.0000	100.00
0.5	699,421,370	2,115,149	0.0030	0.9970	100.00
1.5	691,509,108	2,166,376	0.0031	0.9969	99.70
2.5	670,667,956	2,232,500	0.0033	0.9967	99.39
3.5	666,472,943	22,573,095	0.0339	0.9661	99.05
4.5	619,384,511	51,568	0.0001	0.9999	95.70
5.5	617,610,208	2,375,689	0.0038	0.9962	95.69
6.5	608,619,279	758,329	0.0012	0.9988	95.32
7.5	569,604,195	412,186	0.0007	0.9993	95.20
8.5	567,933,462	521,950	0.0009	0.9991	95.14
9.5	565,609,587	589,770	0.0010	0.9990	95.05
10.5	561,955,450	109,821	0.0002	0.9998	94.95
11.5	561,781,477		0.0000	1.0000	94.93
12.5	558,448,061	735,418	0.0013	0.9987	94.93
13.5	551,842,583	1,209,226	0.0022	0.9978	94.81
14.5	549,243,452	735,649	0.0013	0.9987	94.60
15.5	533,314,511	1,534,172	0.0029	0.9971	94.47
16.5	547,714,378		0.0000	1.0000	94.20
17.5	546,035,536	161,513	0.0003	0.9997	94.20
18.5	488,025,982	6,641,282	0.0136	0.9864	94.17
19.5	450,117,696	43,138,606	0.0958	0.9042	92.89
20.5	406,184,208	1,118,113	0.0028	0.9972	83.99
21.5	402,035,074	76,468	0.0002	0.9998	83.76
22.5	398,622,885	11,114,378	0.0279	0.9721	83.74
23.5	382,911,156	7,128,379	0.0186	0.9814	81.41
24.5	375,701,855	1,908,976	0.0051	0.9949	79.89
25.5	372,467,288	404,830	0.0011	0.9989	79.48
26.5	371,880,481	610,372	0.0016	0.9984	79.40
27.5	369,079,856	21,262,548	0.0576	0.9424	79.27
28.5	345,870,028	6,862,116	0.0198	0.9802	74.70
29.5	338,194,523	547,002	0.0016	0.9984	73.22
30.5	337,027,273	2,233,811	0.0066	0.9934	73.10
31.5	334,403,089	6,031,145	0.0180	0.9820	72.62
32.5	328,371,944		0.0000	1.0000	71.31
33.5	328,340,605	1,020,011	0.0031	0.9969	71.31
34.5	327,191,318	507,742	0.0016	0.9984	71.08
35.5	326,189,471	4,092,896	0.0125	0.9875	70.97
36.5	321,583,120	371,575	0.0012	0.9988	70.08
37.5	320,647,326	557,836	0.0017	0.9983	70.00
38.5					69.88

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 324.00 ACCESSORY ELECTRIC EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



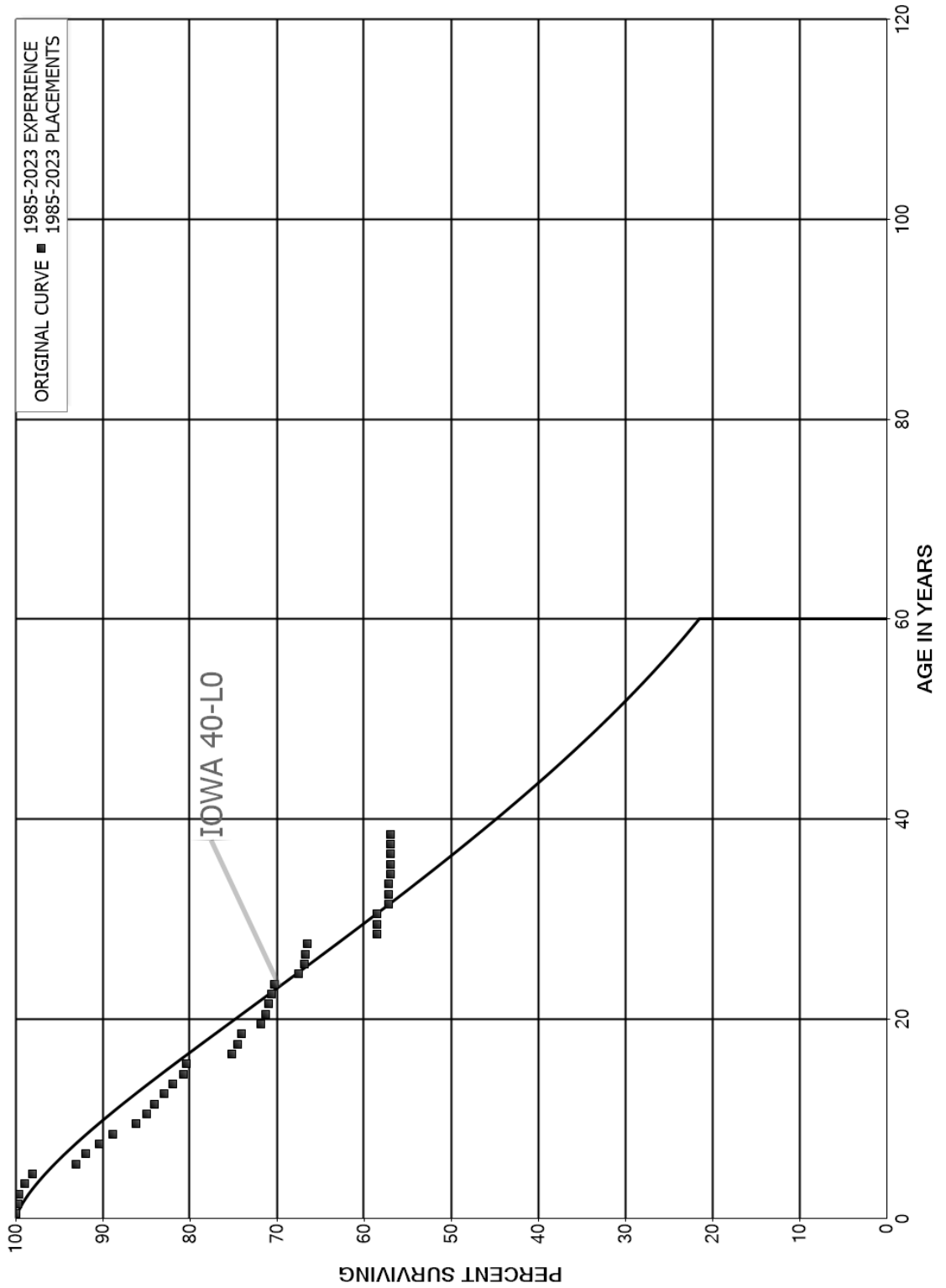
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 324.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1985-2023			EXPERIENCE BAND 1985-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	348,873,143	577,362	0.0017	0.9983	100.00	
0.5	336,590,516	25,459	0.0001	0.9999	99.83	
1.5	328,576,867	57,323	0.0002	0.9998	99.83	
2.5	326,210,200		0.0000	1.0000	99.81	
3.5	324,104,976	128,712	0.0004	0.9996	99.81	
4.5	313,629,059	172,168	0.0005	0.9995	99.77	
5.5	312,471,287	97,940	0.0003	0.9997	99.72	
6.5	299,486,991	37,770	0.0001	0.9999	99.68	
7.5	304,975,789	144,537	0.0005	0.9995	99.67	
8.5	303,751,322	186,633	0.0006	0.9994	99.62	
9.5	291,918,597	7,135,824	0.0244	0.9756	99.56	
10.5	257,578,306	1,810	0.0000	1.0000	97.13	
11.5	257,428,052	32,820	0.0001	0.9999	97.13	
12.5	238,504,301	20,234	0.0001	0.9999	97.12	
13.5	233,703,451	342,690	0.0015	0.9985	97.11	
14.5	233,521,974	1,374	0.0000	1.0000	96.97	
15.5	233,599,358	1,374	0.0000	1.0000	96.96	
16.5	233,475,944		0.0000	1.0000	96.96	
17.5	233,428,937	1,325,032	0.0057	0.9943	96.96	
18.5	207,674,150	1,641,453	0.0079	0.9921	96.41	
19.5	205,658,113		0.0000	1.0000	95.65	
20.5	203,871,791		0.0000	1.0000	95.65	
21.5	203,837,720	968,903	0.0048	0.9952	95.65	
22.5	202,587,853		0.0000	1.0000	95.20	
23.5	202,156,184	2,095	0.0000	1.0000	95.20	
24.5	202,154,089	205,875	0.0010	0.9990	95.20	
25.5	201,948,213	1,355,553	0.0067	0.9933	95.10	
26.5	200,592,661	602,909	0.0030	0.9970	94.46	
27.5	199,975,007	2,476,931	0.0124	0.9876	94.18	
28.5	196,491,665	698,395	0.0036	0.9964	93.01	
29.5	197,399,271	627,879	0.0032	0.9968	92.68	
30.5	196,771,392	1,927,671	0.0098	0.9902	92.39	
31.5	193,614,079	1,200,598	0.0062	0.9938	91.48	
32.5	192,413,482	886,001	0.0046	0.9954	90.91	
33.5	191,508,421	525,496	0.0027	0.9973	90.49	
34.5	190,700,565		0.0000	1.0000	90.25	
35.5	190,621,807	1,876,521	0.0098	0.9902	90.25	
36.5	188,625,482	236,746	0.0013	0.9987	89.36	
37.5	189,703,451	175,818	0.0009	0.9991	89.25	
38.5					89.16	

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 325.00 MISCELLANEOUS POWER PLANT EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 325.00 MISCELLANEOUS POWER PLANT EQUIPMENT

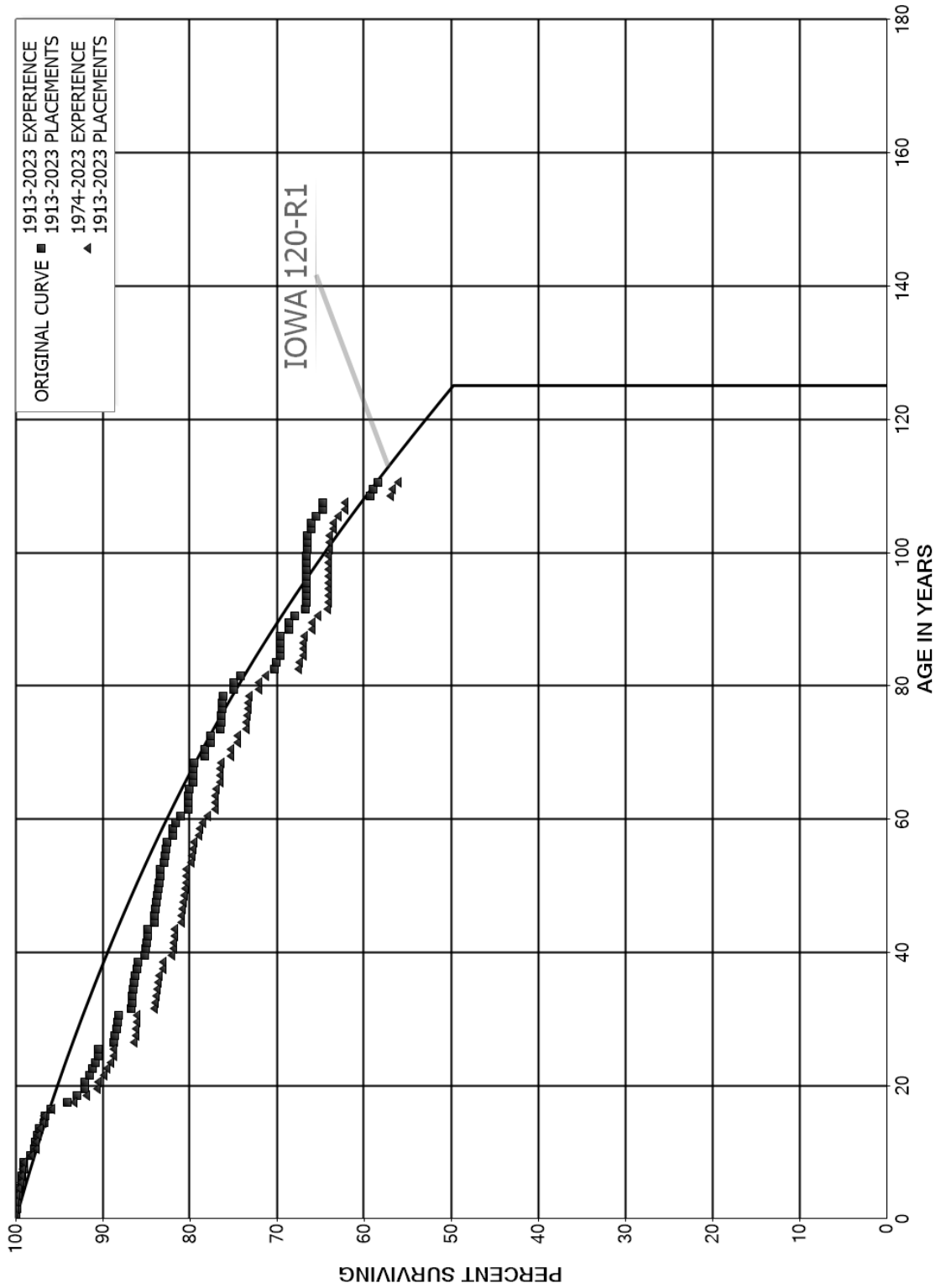
ORIGINAL LIFE TABLE

PLACEMENT BAND 1985-2023

EXPERIENCE BAND 1985-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	308,293,648	10,904	0.0000	1.0000	100.00
0.5	299,479,281	960,951	0.0032	0.9968	100.00
1.5	272,658,136	167,285	0.0006	0.9994	99.68
2.5	267,531,154	1,750,678	0.0065	0.9935	99.61
3.5	260,264,692	2,323,210	0.0089	0.9911	98.96
4.5	247,704,388	12,585,350	0.0508	0.9492	98.08
5.5	228,114,552	2,693,517	0.0118	0.9882	93.10
6.5	219,134,609	3,754,039	0.0171	0.9829	92.00
7.5	204,032,512	3,576,641	0.0175	0.9825	90.42
8.5	196,653,798	5,786,920	0.0294	0.9706	88.84
9.5	182,564,952	2,747,964	0.0151	0.9849	86.22
10.5	176,602,757	1,769,932	0.0100	0.9900	84.92
11.5	170,616,603	2,271,588	0.0133	0.9867	84.07
12.5	162,049,433	2,027,586	0.0125	0.9875	82.95
13.5	154,828,073	2,289,708	0.0148	0.9852	81.92
14.5	149,151,514	662,172	0.0044	0.9956	80.70
15.5	146,593,805	9,439,580	0.0644	0.9356	80.35
16.5	135,113,941	1,126,295	0.0083	0.9917	75.17
17.5	131,814,024	761,576	0.0058	0.9942	74.55
18.5	120,712,500	3,625,423	0.0300	0.9700	74.11
19.5	110,361,287	958,963	0.0087	0.9913	71.89
20.5	107,776,028	479,655	0.0045	0.9955	71.26
21.5	106,926,970	462,526	0.0043	0.9957	70.95
22.5	103,673,410	601,429	0.0058	0.9942	70.64
23.5	100,754,546	3,951,467	0.0392	0.9608	70.23
24.5	93,449,438	854,795	0.0091	0.9909	67.48
25.5	91,073,529	253,979	0.0028	0.9972	66.86
26.5	81,754,135	271,825	0.0033	0.9967	66.67
27.5	80,802,335	9,645,139	0.1194	0.8806	66.45
28.5	67,198,946	49,440	0.0007	0.9993	58.52
29.5	65,449,765	12,435	0.0002	0.9998	58.48
30.5	64,915,279	1,468,977	0.0226	0.9774	58.46
31.5	60,996,839		0.0000	1.0000	57.14
32.5	59,653,789		0.0000	1.0000	57.14
33.5	58,191,673	197,547	0.0034	0.9966	57.14
34.5	57,777,632		0.0000	1.0000	56.95
35.5	55,135,325	712	0.0000	1.0000	56.95
36.5	53,304,505	3,407	0.0001	0.9999	56.95
37.5	51,542,526		0.0000	1.0000	56.94
38.5					56.94

AMEREN MISSOURI
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ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1913-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	79,464,565	899	0.0000	1.0000	100.00	
0.5	76,138,660	88,855	0.0012	0.9988	100.00	
1.5	68,673,738	9,873	0.0001	0.9999	99.88	
2.5	63,240,371	84,175	0.0013	0.9987	99.87	
3.5	61,387,485	100,412	0.0016	0.9984	99.73	
4.5	46,583,562	115,335	0.0025	0.9975	99.57	
5.5	38,069,012	28,797	0.0008	0.9992	99.33	
6.5	36,478,906	57,578	0.0016	0.9984	99.25	
7.5	32,696,721	24,476	0.0007	0.9993	99.09	
8.5	32,078,061	241,822	0.0075	0.9925	99.02	
9.5	30,473,894	143,505	0.0047	0.9953	98.27	
10.5	30,112,970	15,982	0.0005	0.9995	97.81	
11.5	29,598,990	70,350	0.0024	0.9976	97.76	
12.5	28,741,126	79,041	0.0028	0.9972	97.53	
13.5	18,918,531	102,729	0.0054	0.9946	97.26	
14.5	16,195,408	16,629	0.0010	0.9990	96.73	
15.5	15,150,689	108,917	0.0072	0.9928	96.63	
16.5	14,068,911	271,044	0.0193	0.9807	95.94	
17.5	13,802,883	167,848	0.0122	0.9878	94.09	
18.5	12,786,230	117,116	0.0092	0.9908	92.94	
19.5	12,442,022	10,132	0.0008	0.9992	92.09	
20.5	12,335,108	68,349	0.0055	0.9945	92.02	
21.5	11,677,851	38,955	0.0033	0.9967	91.51	
22.5	11,539,872	47,067	0.0041	0.9959	91.20	
23.5	11,353,778	35,248	0.0031	0.9969	90.83	
24.5	11,318,529	9,704	0.0009	0.9991	90.55	
25.5	11,240,657	219,738	0.0195	0.9805	90.47	
26.5	11,007,375	16,424	0.0015	0.9985	88.70	
27.5	10,892,677	24,463	0.0022	0.9978	88.57	
28.5	10,831,899	12,558	0.0012	0.9988	88.37	
29.5	10,508,624	10,920	0.0010	0.9990	88.27	
30.5	10,330,350	170,595	0.0165	0.9835	88.18	
31.5	9,971,106	8,611	0.0009	0.9991	86.72	
32.5	9,927,365	7,679	0.0008	0.9992	86.65	
33.5	9,807,153	14,072	0.0014	0.9986	86.58	
34.5	9,745,231	11,343	0.0012	0.9988	86.45	
35.5	9,717,442	5,608	0.0006	0.9994	86.35	
36.5	9,704,035	32,121	0.0033	0.9967	86.30	
37.5	9,597,197	5,941	0.0006	0.9994	86.02	
38.5	9,352,057	88,788	0.0095	0.9905	85.96	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1913-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	9,254,441	14,759	0.0016	0.9984	85.15	
40.5	9,216,140	12,885	0.0014	0.9986	85.01	
41.5	9,147,569	2,653	0.0003	0.9997	84.89	
42.5	9,105,161	1,112	0.0001	0.9999	84.87	
43.5	8,914,584	77,762	0.0087	0.9913	84.86	
44.5	8,825,787	2,530	0.0003	0.9997	84.12	
45.5	8,737,443	14,081	0.0016	0.9984	84.09	
46.5	8,648,887	11,218	0.0013	0.9987	83.96	
47.5	8,413,117	14,532	0.0017	0.9983	83.85	
48.5	8,395,868	10,449	0.0012	0.9988	83.71	
49.5	8,342,092	8,963	0.0011	0.9989	83.60	
50.5	8,157,899	7,231	0.0009	0.9991	83.51	
51.5	8,141,831	443	0.0001	0.9999	83.44	
52.5	8,138,772	45,282	0.0056	0.9944	83.43	
53.5	8,090,754	10,560	0.0013	0.9987	82.97	
54.5	8,077,707	11,609	0.0014	0.9986	82.86	
55.5	8,062,098	8,654	0.0011	0.9989	82.74	
56.5	8,052,816	65,776	0.0082	0.9918	82.65	
57.5	7,975,610	1,467	0.0002	0.9998	81.98	
58.5	7,925,246	37,277	0.0047	0.9953	81.96	
59.5	7,853,840	48,490	0.0062	0.9938	81.58	
60.5	3,869,597	42,626	0.0110	0.9890	81.07	
61.5	3,815,158	322	0.0001	0.9999	80.18	
62.5	3,750,229	1,608	0.0004	0.9996	80.17	
63.5	3,742,534	2,394	0.0006	0.9994	80.14	
64.5	3,733,982	20,124	0.0054	0.9946	80.09	
65.5	3,678,428	767	0.0002	0.9998	79.66	
66.5	3,658,918	44	0.0000	1.0000	79.64	
67.5	3,630,956	6,280	0.0017	0.9983	79.64	
68.5	3,590,125	52,478	0.0146	0.9854	79.50	
69.5	3,502,515	1,047	0.0003	0.9997	78.34	
70.5	3,250,147	30,624	0.0094	0.9906	78.31	
71.5	3,038,021	98	0.0000	1.0000	77.58	
72.5	2,965,503	42,961	0.0145	0.9855	77.57	
73.5	2,912,326	41	0.0000	1.0000	76.45	
74.5	2,903,565	1,288	0.0004	0.9996	76.45	
75.5	2,890,897	4,108	0.0014	0.9986	76.42	
76.5	2,886,789	391	0.0001	0.9999	76.31	
77.5	2,886,398	5,154	0.0018	0.9982	76.30	
78.5	2,878,289	44,826	0.0156	0.9844	76.16	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1913-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	2,752,991	1,445	0.0005	0.9995	74.97	
80.5	2,748,592	29,812	0.0108	0.9892	74.93	
81.5	2,718,780	141,265	0.0520	0.9480	74.12	
82.5	2,575,534	5,642	0.0022	0.9978	70.27	
83.5	2,566,160	16,858	0.0066	0.9934	70.12	
84.5	2,549,840		0.0000	1.0000	69.66	
85.5	2,548,601	187	0.0001	0.9999	69.66	
86.5	2,545,551	2,763	0.0011	0.9989	69.65	
87.5	2,542,697	34,468	0.0136	0.9864	69.58	
88.5	2,480,414		0.0000	1.0000	68.63	
89.5	2,480,414	24,725	0.0100	0.9900	68.63	
90.5	2,455,689	44,373	0.0181	0.9819	67.95	
91.5	2,388,780	3,038	0.0013	0.9987	66.72	
92.5	1,430,498		0.0000	1.0000	66.64	
93.5	1,165,295		0.0000	1.0000	66.64	
94.5	1,160,199		0.0000	1.0000	66.64	
95.5	1,160,199	804	0.0007	0.9993	66.64	
96.5	1,158,782		0.0000	1.0000	66.59	
97.5	1,158,782		0.0000	1.0000	66.59	
98.5	1,156,447		0.0000	1.0000	66.59	
99.5	1,156,447	2,001	0.0017	0.9983	66.59	
100.5	1,154,446		0.0000	1.0000	66.47	
101.5	1,154,446		0.0000	1.0000	66.47	
102.5	1,154,446	7,689	0.0067	0.9933	66.47	
103.5	1,146,757		0.0000	1.0000	66.03	
104.5	1,146,757	9,463	0.0083	0.9917	66.03	
105.5	1,136,833	13,053	0.0115	0.9885	65.49	
106.5	1,120,236		0.0000	1.0000	64.73	
107.5	1,120,236	94,814	0.0846	0.9154	64.73	
108.5	1,009,693	4,215	0.0042	0.9958	59.26	
109.5	1,003,177	11,247	0.0112	0.9888	59.01	
110.5					58.35	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2023

EXPERIENCE BAND 1974-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	70,068,500		0.0000	1.0000	100.00
0.5	66,778,949	82,547	0.0012	0.9988	100.00
1.5	59,331,692	1,904	0.0000	1.0000	99.88
2.5	53,917,364	82,675	0.0015	0.9985	99.87
3.5	52,088,818	97,226	0.0019	0.9981	99.72
4.5	37,319,878	106,421	0.0029	0.9971	99.53
5.5	28,818,486	15,229	0.0005	0.9995	99.25
6.5	27,377,263	29,360	0.0011	0.9989	99.20
7.5	23,655,142	20,670	0.0009	0.9991	99.09
8.5	23,253,618	218,548	0.0094	0.9906	99.00
9.5	21,734,725	132,679	0.0061	0.9939	98.07
10.5	25,714,525	1,574	0.0001	0.9999	97.48
11.5	25,238,869	53,696	0.0021	0.9979	97.47
12.5	24,489,494	63,097	0.0026	0.9974	97.26
13.5	14,689,268	48,182	0.0033	0.9967	97.01
14.5	12,057,125	11,438	0.0009	0.9991	96.69
15.5	11,067,855	102,211	0.0092	0.9908	96.60
16.5	10,013,450	264,727	0.0264	0.9736	95.71
17.5	9,797,529	156,174	0.0159	0.9841	93.18
18.5	8,839,366	116,726	0.0132	0.9868	91.69
19.5	8,545,327	6,660	0.0008	0.9992	90.48
20.5	8,795,353	66,048	0.0075	0.9925	90.41
21.5	8,366,572	29,812	0.0036	0.9964	89.73
22.5	8,310,765	46,655	0.0056	0.9944	89.41
23.5	8,137,848	25,324	0.0031	0.9969	88.91
24.5	8,123,251	1,249	0.0002	0.9998	88.64
25.5	8,078,386	214,880	0.0266	0.9734	88.62
26.5	7,850,964	13,401	0.0017	0.9983	86.26
27.5	7,739,534	3,642	0.0005	0.9995	86.12
28.5	7,720,458	6,737	0.0009	0.9991	86.08
29.5	7,492,193	9,690	0.0013	0.9987	86.00
30.5	7,318,984	167,149	0.0228	0.9772	85.89
31.5	6,963,217	8,405	0.0012	0.9988	83.93
32.5	6,922,954	7,590	0.0011	0.9989	83.83
33.5	6,808,327	11,605	0.0017	0.9983	83.74
34.5	6,750,618	11,343	0.0017	0.9983	83.59
35.5	6,731,180	5,608	0.0008	0.9992	83.45
36.5	6,725,974	31,029	0.0046	0.9954	83.38
37.5	6,620,884	3,767	0.0006	0.9994	83.00
38.5	6,382,686	77,786	0.0122	0.9878	82.95

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1974-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	6,296,393	12,680	0.0020	0.9980	81.94	
40.5	6,264,046	6,960	0.0011	0.9989	81.77	
41.5	6,295,136	1,397	0.0002	0.9998	81.68	
42.5	7,575,337	722	0.0001	0.9999	81.67	
43.5	7,650,351	75,468	0.0099	0.9901	81.66	
44.5	7,568,945	1,307	0.0002	0.9998	80.85	
45.5	7,481,825	14,081	0.0019	0.9981	80.84	
46.5	7,394,685	10,229	0.0014	0.9986	80.69	
47.5	7,159,905	9,614	0.0013	0.9987	80.57	
48.5	7,149,908	4,510	0.0006	0.9994	80.47	
49.5	7,102,071	8,759	0.0012	0.9988	80.42	
50.5	6,918,082	6,574	0.0010	0.9990	80.32	
51.5	6,902,671	270	0.0000	1.0000	80.24	
52.5	6,899,785	44,762	0.0065	0.9935	80.24	
53.5	6,852,287	10,560	0.0015	0.9985	79.72	
54.5	6,839,240	11,609	0.0017	0.9983	79.59	
55.5	6,824,093	8,654	0.0013	0.9987	79.46	
56.5	6,816,462	48,935	0.0072	0.9928	79.36	
57.5	6,756,467	1,467	0.0002	0.9998	78.79	
58.5	6,721,831	35,060	0.0052	0.9948	78.77	
59.5	6,654,943	48,019	0.0072	0.9928	78.36	
60.5	3,869,597	42,626	0.0110	0.9890	77.79	
61.5	3,815,158	322	0.0001	0.9999	76.94	
62.5	3,750,229	1,608	0.0004	0.9996	76.93	
63.5	3,742,534	2,394	0.0006	0.9994	76.90	
64.5	3,733,982	20,124	0.0054	0.9946	76.85	
65.5	3,678,428	767	0.0002	0.9998	76.44	
66.5	3,658,918	44	0.0000	1.0000	76.42	
67.5	3,630,956	6,280	0.0017	0.9983	76.42	
68.5	3,590,125	52,478	0.0146	0.9854	76.29	
69.5	3,502,515	1,047	0.0003	0.9997	75.17	
70.5	3,250,147	30,624	0.0094	0.9906	75.15	
71.5	3,038,021	98	0.0000	1.0000	74.44	
72.5	2,965,503	42,961	0.0145	0.9855	74.44	
73.5	2,912,326	41	0.0000	1.0000	73.36	
74.5	2,903,565	1,288	0.0004	0.9996	73.36	
75.5	2,890,897	4,108	0.0014	0.9986	73.33	
76.5	2,886,789	391	0.0001	0.9999	73.22	
77.5	2,886,398	5,154	0.0018	0.9982	73.21	
78.5	2,878,289	44,826	0.0156	0.9844	73.08	

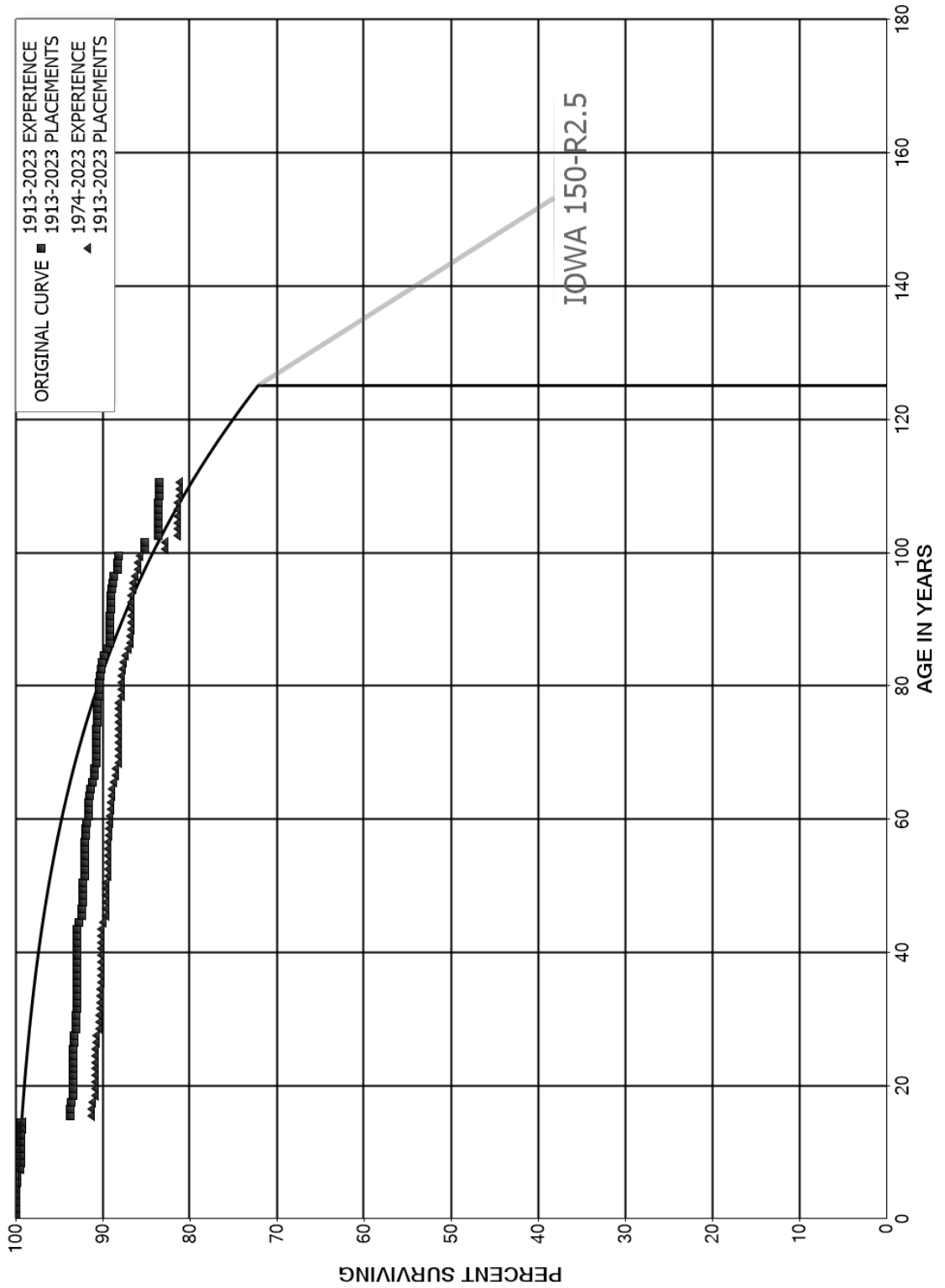
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1974-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	2,752,991	1,445	0.0005	0.9995	71.94	
80.5	2,748,592	29,812	0.0108	0.9892	71.91	
81.5	2,718,780	141,265	0.0520	0.9480	71.13	
82.5	2,575,534	5,642	0.0022	0.9978	67.43	
83.5	2,566,160	16,858	0.0066	0.9934	67.28	
84.5	2,549,840		0.0000	1.0000	66.84	
85.5	2,548,601	187	0.0001	0.9999	66.84	
86.5	2,545,551	2,763	0.0011	0.9989	66.84	
87.5	2,542,697	34,468	0.0136	0.9864	66.76	
88.5	2,480,414		0.0000	1.0000	65.86	
89.5	2,480,414	24,725	0.0100	0.9900	65.86	
90.5	2,455,689	44,373	0.0181	0.9819	65.20	
91.5	2,388,780	3,038	0.0013	0.9987	64.02	
92.5	1,430,498		0.0000	1.0000	63.94	
93.5	1,165,295		0.0000	1.0000	63.94	
94.5	1,160,199		0.0000	1.0000	63.94	
95.5	1,160,199	804	0.0007	0.9993	63.94	
96.5	1,158,782		0.0000	1.0000	63.90	
97.5	1,158,782		0.0000	1.0000	63.90	
98.5	1,156,447		0.0000	1.0000	63.90	
99.5	1,156,447	2,001	0.0017	0.9983	63.90	
100.5	1,154,446		0.0000	1.0000	63.79	
101.5	1,154,446		0.0000	1.0000	63.79	
102.5	1,154,446	7,689	0.0067	0.9933	63.79	
103.5	1,146,757		0.0000	1.0000	63.36	
104.5	1,146,757	9,463	0.0083	0.9917	63.36	
105.5	1,136,833	13,053	0.0115	0.9885	62.84	
106.5	1,120,236		0.0000	1.0000	62.12	
107.5	1,120,236	94,814	0.0846	0.9154	62.12	
108.5	1,009,693	4,215	0.0042	0.9958	56.86	
109.5	1,003,177	11,247	0.0112	0.9888	56.62	
110.5					55.99	

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1913-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	162,755,975	18,611	0.0001	0.9999	100.00	
0.5	158,838,702	6,356	0.0000	1.0000	99.99	
1.5	152,709,136	3,655	0.0000	1.0000	99.98	
2.5	139,939,218	25,674	0.0002	0.9998	99.98	
3.5	139,641,939	68,298	0.0005	0.9995	99.96	
4.5	137,095,686	61,957	0.0005	0.9995	99.91	
5.5	80,753,612	11,122	0.0001	0.9999	99.87	
6.5	80,412,299	245,641	0.0031	0.9969	99.86	
7.5	78,407,210	70,610	0.0009	0.9991	99.55	
8.5	78,336,600	2,954	0.0000	1.0000	99.46	
9.5	73,183,045	3,838	0.0001	0.9999	99.46	
10.5	73,089,330	7,534	0.0001	0.9999	99.45	
11.5	71,847,798	14,446	0.0002	0.9998	99.44	
12.5	71,720,863	24,375	0.0003	0.9997	99.42	
13.5	70,856,625	33,354	0.0005	0.9995	99.39	
14.5	68,577,108	3,863,658	0.0563	0.9437	99.34	
15.5	63,825,455	8,381	0.0001	0.9999	93.74	
16.5	63,237,538	66,297	0.0010	0.9990	93.73	
17.5	61,059,884	149,273	0.0024	0.9976	93.63	
18.5	59,088,007	554	0.0000	1.0000	93.41	
19.5	58,355,672	224	0.0000	1.0000	93.40	
20.5	58,247,640		0.0000	1.0000	93.40	
21.5	58,293,789	249	0.0000	1.0000	93.40	
22.5	58,232,433		0.0000	1.0000	93.40	
23.5	58,218,033		0.0000	1.0000	93.40	
24.5	58,218,033	2,213	0.0000	1.0000	93.40	
25.5	58,137,700	46,215	0.0008	0.9992	93.40	
26.5	57,977,304	167	0.0000	1.0000	93.33	
27.5	57,839,067	135,238	0.0023	0.9977	93.33	
28.5	57,440,905	465	0.0000	1.0000	93.11	
29.5	56,939,809	1,637	0.0000	1.0000	93.11	
30.5	56,937,032	71,473	0.0013	0.9987	93.10	
31.5	54,704,666	830	0.0000	1.0000	92.99	
32.5	54,641,055	10,491	0.0002	0.9998	92.99	
33.5	54,350,643	17,206	0.0003	0.9997	92.97	
34.5	53,364,911	2,928	0.0001	0.9999	92.94	
35.5	53,230,562		0.0000	1.0000	92.93	
36.5	52,314,227		0.0000	1.0000	92.93	
37.5	52,300,064	2,199	0.0000	1.0000	92.93	
38.5	52,291,682	9,970	0.0002	0.9998	92.93	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1913-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	52,251,248	459	0.0000	1.0000	92.91	
40.5	52,237,037	6,521	0.0001	0.9999	92.91	
41.5	42,674,910	1,222	0.0000	1.0000	92.90	
42.5	42,675,991		0.0000	1.0000	92.90	
43.5	42,272,056	102,093	0.0024	0.9976	92.90	
44.5	42,102,512	146,113	0.0035	0.9965	92.67	
45.5	41,856,455		0.0000	1.0000	92.35	
46.5	41,788,380	13,202	0.0003	0.9997	92.35	
47.5	41,676,012	14,951	0.0004	0.9996	92.32	
48.5	41,302,843		0.0000	1.0000	92.29	
49.5	40,710,461		0.0000	1.0000	92.29	
50.5	26,851,469	57,419	0.0021	0.9979	92.29	
51.5	26,777,321	1,768	0.0001	0.9999	92.09	
52.5	26,784,141	5,763	0.0002	0.9998	92.08	
53.5	26,776,075	105	0.0000	1.0000	92.06	
54.5	26,788,729	5,120	0.0002	0.9998	92.06	
55.5	26,805,017		0.0000	1.0000	92.05	
56.5	26,580,155	32,264	0.0012	0.9988	92.05	
57.5	26,574,003	8,544	0.0003	0.9997	91.94	
58.5	26,555,647	32,803	0.0012	0.9988	91.91	
59.5	26,106,077	46,416	0.0018	0.9982	91.79	
60.5	19,935,568	2,856	0.0001	0.9999	91.63	
61.5	19,926,067		0.0000	1.0000	91.62	
62.5	19,926,067	35,802	0.0018	0.9982	91.62	
63.5	19,890,265	1,299	0.0001	0.9999	91.45	
64.5	19,874,039	54,525	0.0027	0.9973	91.45	
65.5	19,815,787	50,204	0.0025	0.9975	91.19	
66.5	19,736,155	5,787	0.0003	0.9997	90.96	
67.5	19,728,732	55,385	0.0028	0.9972	90.94	
68.5	19,661,822		0.0000	1.0000	90.68	
69.5	19,648,368		0.0000	1.0000	90.68	
70.5	19,643,875		0.0000	1.0000	90.68	
71.5	19,613,356	251	0.0000	1.0000	90.68	
72.5	19,298,590	352	0.0000	1.0000	90.68	
73.5	19,206,775	5,094	0.0003	0.9997	90.68	
74.5	19,153,763		0.0000	1.0000	90.65	
75.5	19,153,763		0.0000	1.0000	90.65	
76.5	19,153,763	9,987	0.0005	0.9995	90.65	
77.5	19,143,776	55,120	0.0029	0.9971	90.61	
78.5	19,088,656	751	0.0000	1.0000	90.35	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1913-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	19,083,393		0.0000	1.0000	90.34
80.5	19,078,357	14,532	0.0008	0.9992	90.34
81.5	19,093,422	25,488	0.0013	0.9987	90.27
82.5	19,067,934	19,293	0.0010	0.9990	90.15
83.5	18,903,278	51,546	0.0027	0.9973	90.06
84.5	18,855,840	66,423	0.0035	0.9965	89.82
85.5	18,786,781	59,167	0.0031	0.9969	89.50
86.5	18,727,241		0.0000	1.0000	89.22
87.5	18,688,872	9,632	0.0005	0.9995	89.22
88.5	18,667,780		0.0000	1.0000	89.17
89.5	18,667,780		0.0000	1.0000	89.17
90.5	18,666,477	11,508	0.0006	0.9994	89.17
91.5	18,631,550		0.0000	1.0000	89.12
92.5	16,830,374	530	0.0000	1.0000	89.12
93.5	4,863,945	11,482	0.0024	0.9976	89.11
94.5	4,561,656	1,131	0.0002	0.9998	88.90
95.5	4,556,028	6,477	0.0014	0.9986	88.88
96.5	4,495,716	22,964	0.0051	0.9949	88.76
97.5	4,437,249		0.0000	1.0000	88.30
98.5	4,413,633	6,495	0.0015	0.9985	88.30
99.5	4,399,513	151,185	0.0344	0.9656	88.17
100.5	4,225,435		0.0000	1.0000	85.14
101.5	4,211,465	73,379	0.0174	0.9826	85.14
102.5	4,138,086	1,096	0.0003	0.9997	83.66
103.5	4,136,990		0.0000	1.0000	83.64
104.5	4,136,990		0.0000	1.0000	83.64
105.5	4,132,076		0.0000	1.0000	83.64
106.5	4,127,603		0.0000	1.0000	83.64
107.5	4,113,113	8,192	0.0020	0.9980	83.64
108.5	4,104,921		0.0000	1.0000	83.47
109.5	4,010,650		0.0000	1.0000	83.47
110.5					83.47

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1974-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	120,465,825		0.0000	1.0000	100.00
0.5	116,567,737		0.0000	1.0000	100.00
1.5	110,461,257	48	0.0000	1.0000	100.00
2.5	97,746,412	1	0.0000	1.0000	100.00
3.5	97,503,021	68,051	0.0007	0.9993	100.00
4.5	94,969,446	54,595	0.0006	0.9994	99.93
5.5	38,646,278	2	0.0000	1.0000	99.87
6.5	38,544,480	222,065	0.0058	0.9942	99.87
7.5	36,574,131	52,010	0.0014	0.9986	99.30
8.5	36,895,415	2,420	0.0001	0.9999	99.16
9.5	32,804,014		0.0000	1.0000	99.15
10.5	52,867,942		0.0000	1.0000	99.15
11.5	51,652,087		0.0000	1.0000	99.15
12.5	51,557,534	19,239	0.0004	0.9996	99.15
13.5	50,749,587		0.0000	1.0000	99.11
14.5	48,518,350	3,860,959	0.0796	0.9204	99.11
15.5	43,771,053	3,656	0.0001	0.9999	91.23
16.5	43,224,770	65,289	0.0015	0.9985	91.22
17.5	41,049,759	149,273	0.0036	0.9964	91.08
18.5	39,101,957		0.0000	1.0000	90.75
19.5	38,383,857	117	0.0000	1.0000	90.75
20.5	38,297,233		0.0000	1.0000	90.75
21.5	38,385,687		0.0000	1.0000	90.75
22.5	38,639,866		0.0000	1.0000	90.75
23.5	38,708,871		0.0000	1.0000	90.75
24.5	38,749,499	2,140	0.0001	0.9999	90.75
25.5	38,669,239	45,915	0.0012	0.9988	90.74
26.5	38,514,184		0.0000	1.0000	90.64
27.5	38,379,234	135,238	0.0035	0.9965	90.64
28.5	37,981,073		0.0000	1.0000	90.32
29.5	37,482,142		0.0000	1.0000	90.32
30.5	37,484,242	71,240	0.0019	0.9981	90.32
31.5	35,253,270		0.0000	1.0000	90.14
32.5	35,194,225	8,946	0.0003	0.9997	90.14
33.5	35,051,071	182	0.0000	1.0000	90.12
34.5	34,085,321	1,192	0.0000	1.0000	90.12
35.5	33,955,344		0.0000	1.0000	90.12
36.5	33,040,133		0.0000	1.0000	90.12
37.5	33,060,299	0	0.0000	1.0000	90.12
38.5	33,056,532	3,126	0.0001	0.9999	90.12

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1974-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	33,022,942		0.0000	1.0000	90.11
40.5	33,010,493	3,287	0.0001	0.9999	90.11
41.5	23,453,525		0.0000	1.0000	90.10
42.5	25,270,727		0.0000	1.0000	90.10
43.5	36,894,761	101,237	0.0027	0.9973	90.10
44.5	37,019,883	146,113	0.0039	0.9961	89.85
45.5	36,787,955		0.0000	1.0000	89.50
46.5	36,773,716		0.0000	1.0000	89.50
47.5	36,710,052		0.0000	1.0000	89.50
48.5	36,381,558		0.0000	1.0000	89.50
49.5	35,796,801		0.0000	1.0000	89.50
50.5	21,960,702	51,466	0.0023	0.9977	89.50
51.5	21,911,686	1,582	0.0001	0.9999	89.29
52.5	21,923,501	5,763	0.0003	0.9997	89.28
53.5	21,928,829	105	0.0000	1.0000	89.26
54.5	21,941,483	2,143	0.0001	0.9999	89.26
55.5	21,966,794		0.0000	1.0000	89.25
56.5	21,763,896	24,203	0.0011	0.9989	89.25
57.5	21,780,294		0.0000	1.0000	89.15
58.5	21,770,482	8,991	0.0004	0.9996	89.15
59.5	21,524,655	24,203	0.0011	0.9989	89.11
60.5	19,935,568	2,856	0.0001	0.9999	89.01
61.5	19,926,067		0.0000	1.0000	89.00
62.5	19,926,067	35,802	0.0018	0.9982	89.00
63.5	19,890,265	1,299	0.0001	0.9999	88.84
64.5	19,874,039	54,525	0.0027	0.9973	88.84
65.5	19,815,787	50,204	0.0025	0.9975	88.59
66.5	19,736,155	5,787	0.0003	0.9997	88.37
67.5	19,728,732	55,385	0.0028	0.9972	88.34
68.5	19,661,822		0.0000	1.0000	88.09
69.5	19,648,368		0.0000	1.0000	88.09
70.5	19,643,875		0.0000	1.0000	88.09
71.5	19,613,356	251	0.0000	1.0000	88.09
72.5	19,298,590	352	0.0000	1.0000	88.09
73.5	19,206,775	5,094	0.0003	0.9997	88.09
74.5	19,153,763		0.0000	1.0000	88.07
75.5	19,153,763		0.0000	1.0000	88.07
76.5	19,153,763	9,987	0.0005	0.9995	88.07
77.5	19,143,776	55,120	0.0029	0.9971	88.02
78.5	19,088,656	751	0.0000	1.0000	87.77

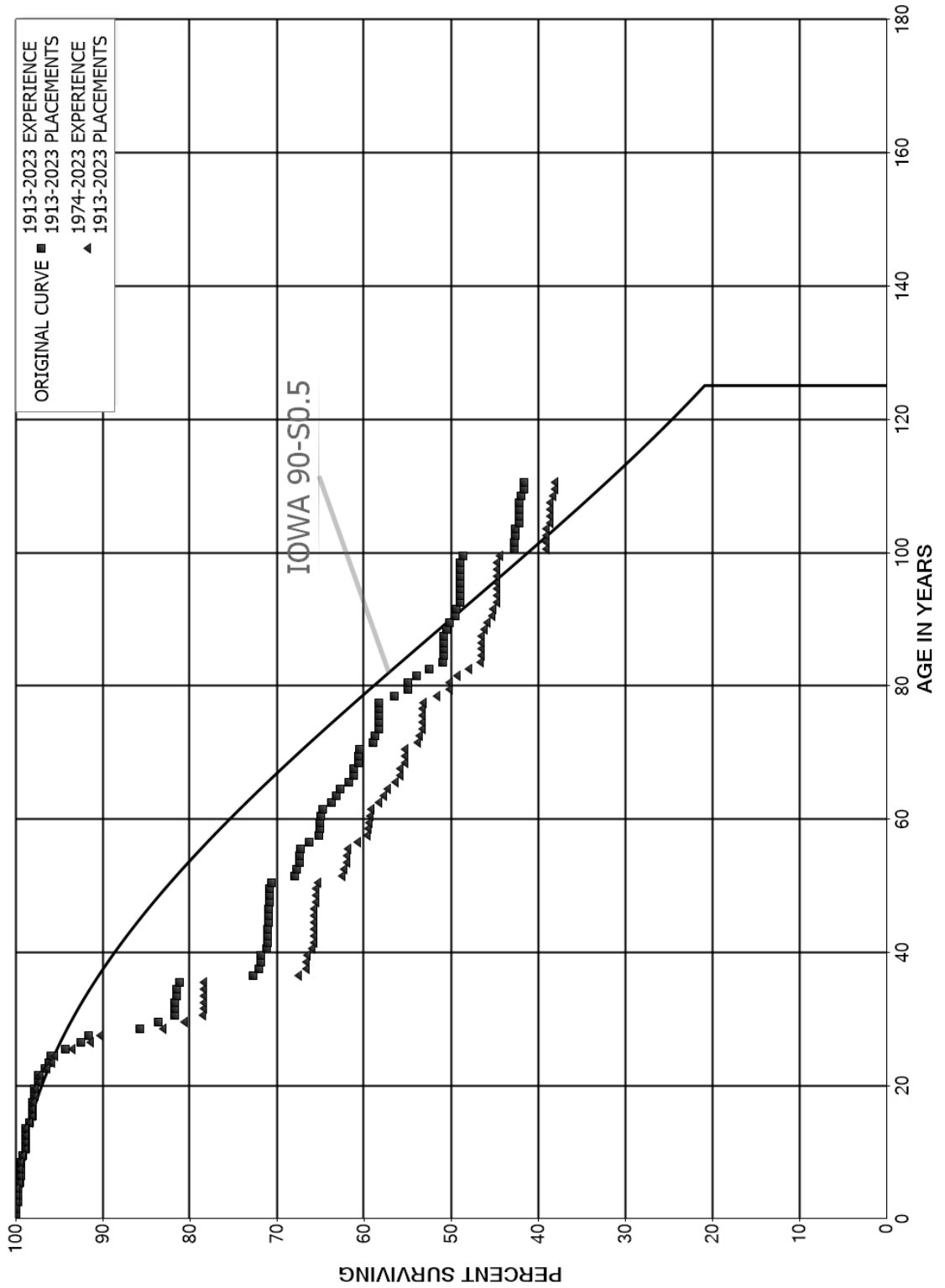
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1974-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	19,083,393		0.0000	1.0000	87.76
80.5	19,078,357	14,532	0.0008	0.9992	87.76
81.5	19,093,422	25,488	0.0013	0.9987	87.70
82.5	19,067,934	19,293	0.0010	0.9990	87.58
83.5	18,903,278	51,546	0.0027	0.9973	87.49
84.5	18,855,840	66,423	0.0035	0.9965	87.25
85.5	18,786,781	59,167	0.0031	0.9969	86.95
86.5	18,727,241		0.0000	1.0000	86.67
87.5	18,688,872	9,632	0.0005	0.9995	86.67
88.5	18,667,780		0.0000	1.0000	86.63
89.5	18,667,780		0.0000	1.0000	86.63
90.5	18,666,477	11,508	0.0006	0.9994	86.63
91.5	18,631,550		0.0000	1.0000	86.57
92.5	16,830,374	530	0.0000	1.0000	86.57
93.5	4,863,945	11,482	0.0024	0.9976	86.57
94.5	4,561,656	1,131	0.0002	0.9998	86.37
95.5	4,556,028	6,477	0.0014	0.9986	86.35
96.5	4,495,716	22,964	0.0051	0.9949	86.22
97.5	4,437,249		0.0000	1.0000	85.78
98.5	4,413,633	6,495	0.0015	0.9985	85.78
99.5	4,399,513	151,185	0.0344	0.9656	85.66
100.5	4,225,435		0.0000	1.0000	82.71
101.5	4,211,465	73,379	0.0174	0.9826	82.71
102.5	4,138,086	1,096	0.0003	0.9997	81.27
103.5	4,136,990		0.0000	1.0000	81.25
104.5	4,136,990		0.0000	1.0000	81.25
105.5	4,132,076		0.0000	1.0000	81.25
106.5	4,127,603		0.0000	1.0000	81.25
107.5	4,113,113	8,192	0.0020	0.9980	81.25
108.5	4,104,921		0.0000	1.0000	81.09
109.5	4,010,650		0.0000	1.0000	81.09
110.5					81.09

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1913-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	366,855,323	82	0.0000	1.0000	100.00	
0.5	364,012,943	26,895	0.0001	0.9999	100.00	
1.5	349,225,632	830,815	0.0024	0.9976	99.99	
2.5	327,091,951	101,357	0.0003	0.9997	99.75	
3.5	322,607,542	37,194	0.0001	0.9999	99.72	
4.5	293,701,876	772,113	0.0026	0.9974	99.71	
5.5	284,783,278	5,093	0.0000	1.0000	99.45	
6.5	281,730,218	9,812	0.0000	1.0000	99.45	
7.5	263,542,453	196,175	0.0007	0.9993	99.44	
8.5	251,753,991	457,082	0.0018	0.9982	99.37	
9.5	243,678,423	779,756	0.0032	0.9968	99.19	
10.5	240,243,023	151,182	0.0006	0.9994	98.87	
11.5	196,009,825		0.0000	1.0000	98.81	
12.5	194,449,382	183	0.0000	1.0000	98.81	
13.5	170,292,332	698,812	0.0041	0.9959	98.81	
14.5	132,510,198	384,951	0.0029	0.9971	98.41	
15.5	117,268,939	7,659	0.0001	0.9999	98.12	
16.5	117,265,196	39,163	0.0003	0.9997	98.11	
17.5	116,863,368	273,953	0.0023	0.9977	98.08	
18.5	110,588,676	36,642	0.0003	0.9997	97.85	
19.5	109,846,419	443,695	0.0040	0.9960	97.82	
20.5	102,943,882	36,255	0.0004	0.9996	97.42	
21.5	75,109,833	604,026	0.0080	0.9920	97.39	
22.5	65,639,723	325,150	0.0050	0.9950	96.61	
23.5	65,038,147	151,805	0.0023	0.9977	96.13	
24.5	45,438,776	790,606	0.0174	0.9826	95.90	
25.5	44,621,481	818,084	0.0183	0.9817	94.23	
26.5	43,100,084	413,368	0.0096	0.9904	92.51	
27.5	42,665,043	2,768,061	0.0649	0.9351	91.62	
28.5	39,744,707	942,964	0.0237	0.9763	85.67	
29.5	36,332,862	814,922	0.0224	0.9776	83.64	
30.5	33,399,284	29,504	0.0009	0.9991	81.77	
31.5	30,498,744	108	0.0000	1.0000	81.69	
32.5	30,223,900	54,811	0.0018	0.9982	81.69	
33.5	30,105,003	763	0.0000	1.0000	81.55	
34.5	30,107,772	119,612	0.0040	0.9960	81.54	
35.5	29,988,160	3,134,123	0.1045	0.8955	81.22	
36.5	26,857,760	257,030	0.0096	0.9904	72.73	
37.5	26,614,892	56,161	0.0021	0.9979	72.03	
38.5	26,551,436	21,530	0.0008	0.9992	71.88	

AMEREN MISSOURI
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ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1913-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	26,547,049	249,267	0.0094	0.9906	71.82	
40.5	26,288,617	43,688	0.0017	0.9983	71.15	
41.5	26,244,929	2,938	0.0001	0.9999	71.03	
42.5	26,239,688	1,951	0.0001	0.9999	71.02	
43.5	26,234,888	11,468	0.0004	0.9996	71.02	
44.5	26,249,686	1,426	0.0001	0.9999	70.99	
45.5	26,246,165	18,529	0.0007	0.9993	70.98	
46.5	26,234,444	45,693	0.0017	0.9983	70.93	
47.5	25,198,524	682	0.0000	1.0000	70.81	
48.5	25,270,849	3,332	0.0001	0.9999	70.81	
49.5	24,663,076	66,086	0.0027	0.9973	70.80	
50.5	24,542,216	934,098	0.0381	0.9619	70.61	
51.5	23,608,118	68,079	0.0029	0.9971	67.92	
52.5	23,536,434	100,764	0.0043	0.9957	67.73	
53.5	23,409,938		0.0000	1.0000	67.44	
54.5	23,394,309	43,715	0.0019	0.9981	67.44	
55.5	23,285,209	350,280	0.0150	0.9850	67.31	
56.5	22,931,396	372,755	0.0163	0.9837	66.30	
57.5	22,564,917	49,212	0.0022	0.9978	65.22	
58.5	22,495,921	12,081	0.0005	0.9995	65.08	
59.5	22,450,795	43,728	0.0019	0.9981	65.04	
60.5	10,902,206	23,467	0.0022	0.9978	64.92	
61.5	10,865,417	170,340	0.0157	0.9843	64.78	
62.5	10,695,077	98,005	0.0092	0.9908	63.76	
63.5	10,597,072	69,133	0.0065	0.9935	63.18	
64.5	10,527,342	174,918	0.0166	0.9834	62.76	
65.5	10,338,576	96,991	0.0094	0.9906	61.72	
66.5	10,241,613		0.0000	1.0000	61.14	
67.5	10,241,613	94,325	0.0092	0.9908	61.14	
68.5	10,143,764		0.0000	1.0000	60.58	
69.5	10,101,178	6,190	0.0006	0.9994	60.58	
70.5	9,254,933	249,283	0.0269	0.9731	60.54	
71.5	7,862,680	26,721	0.0034	0.9966	58.91	
72.5	7,658,165	52,572	0.0069	0.9931	58.71	
73.5	7,615,226		0.0000	1.0000	58.31	
74.5	7,615,226		0.0000	1.0000	58.31	
75.5	7,498,505		0.0000	1.0000	58.31	
76.5	7,293,401	6,190	0.0008	0.9992	58.31	
77.5	7,282,134	224,925	0.0309	0.9691	58.26	
78.5	7,057,208	191,787	0.0272	0.9728	56.46	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1913-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	6,864,767		0.0000	1.0000	54.92
80.5	6,752,116	124,688	0.0185	0.9815	54.92
81.5	6,513,061	170,018	0.0261	0.9739	53.91
82.5	6,341,701	181,159	0.0286	0.9714	52.50
83.5	6,158,857	18,446	0.0030	0.9970	51.00
84.5	6,123,617	32	0.0000	1.0000	50.85
85.5	6,123,585		0.0000	1.0000	50.85
86.5	6,123,585		0.0000	1.0000	50.85
87.5	6,127,624	37,758	0.0062	0.9938	50.85
88.5	6,110,351	46,887	0.0077	0.9923	50.54
89.5	6,063,464	74,050	0.0122	0.9878	50.15
90.5	5,989,414	14,776	0.0025	0.9975	49.54
91.5	5,968,074	53,898	0.0090	0.9910	49.41
92.5	3,615,070		0.0000	1.0000	48.97
93.5	2,892,208		0.0000	1.0000	48.97
94.5	2,889,206		0.0000	1.0000	48.97
95.5	2,889,206		0.0000	1.0000	48.97
96.5	2,889,206		0.0000	1.0000	48.97
97.5	2,889,206		0.0000	1.0000	48.97
98.5	2,883,097	23,761	0.0082	0.9918	48.97
99.5	2,859,336	343,510	0.1201	0.8799	48.56
100.5	2,515,825		0.0000	1.0000	42.73
101.5	2,671,454	4,170	0.0016	0.9984	42.73
102.5	2,662,475		0.0000	1.0000	42.66
103.5	2,649,081	29,600	0.0112	0.9888	42.66
104.5	2,619,480		0.0000	1.0000	42.19
105.5	2,619,480		0.0000	1.0000	42.19
106.5	2,619,480		0.0000	1.0000	42.19
107.5	2,619,480	18,073	0.0069	0.9931	42.19
108.5	2,601,407	17,243	0.0066	0.9934	41.90
109.5	2,584,164		0.0000	1.0000	41.62
110.5					41.62

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1974-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	336,935,355	6	0.0000	1.0000	100.00	
0.5	334,093,051	26,774	0.0001	0.9999	100.00	
1.5	319,305,862	830,354	0.0026	0.9974	99.99	
2.5	297,180,688	101,357	0.0003	0.9997	99.73	
3.5	292,696,280	37,194	0.0001	0.9999	99.70	
4.5	263,793,811	772,113	0.0029	0.9971	99.69	
5.5	254,917,765	4,864	0.0000	1.0000	99.39	
6.5	251,864,935	9,745	0.0000	1.0000	99.39	
7.5	233,680,450	196,175	0.0008	0.9992	99.39	
8.5	221,894,595	450,581	0.0020	0.9980	99.30	
9.5	213,932,483	779,720	0.0036	0.9964	99.10	
10.5	227,804,190	151,182	0.0007	0.9993	98.74	
11.5	183,572,993		0.0000	1.0000	98.68	
12.5	182,012,550		0.0000	1.0000	98.68	
13.5	157,855,683	698,812	0.0044	0.9956	98.68	
14.5	120,074,146	374,555	0.0031	0.9969	98.24	
15.5	104,844,279	7,659	0.0001	0.9999	97.93	
16.5	104,842,377	39,163	0.0004	0.9996	97.93	
17.5	104,442,644	273,953	0.0026	0.9974	97.89	
18.5	98,171,432	36,642	0.0004	0.9996	97.63	
19.5	97,466,020	443,695	0.0046	0.9954	97.60	
20.5	92,163,632	36,255	0.0004	0.9996	97.15	
21.5	65,821,856	595,364	0.0090	0.9910	97.11	
22.5	56,602,973	325,103	0.0057	0.9943	96.23	
23.5	56,001,444	151,805	0.0027	0.9973	95.68	
24.5	36,403,128	780,690	0.0214	0.9786	95.42	
25.5	35,845,930	804,452	0.0224	0.9776	93.38	
26.5	34,943,743	413,368	0.0118	0.9882	91.28	
27.5	34,508,703	2,768,061	0.0802	0.9198	90.20	
28.5	31,589,049	942,964	0.0299	0.9701	82.97	
29.5	28,184,247	739,861	0.0263	0.9737	80.49	
30.5	25,444,618	18,906	0.0007	0.9993	78.38	
31.5	22,710,374		0.0000	1.0000	78.32	
32.5	22,446,583		0.0000	1.0000	78.32	
33.5	22,384,182	763	0.0000	1.0000	78.32	
34.5	22,394,113		0.0000	1.0000	78.32	
35.5	22,394,113	3,134,123	0.1400	0.8600	78.32	
36.5	19,265,138	254,330	0.0132	0.9868	67.35	
37.5	19,027,564		0.0000	1.0000	66.47	
38.5	19,021,999	11,146	0.0006	0.9994	66.47	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1974-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	19,027,996	174,497	0.0092	0.9908	66.43	
40.5	18,844,334	43,688	0.0023	0.9977	65.82	
41.5	18,819,665		0.0000	1.0000	65.66	
42.5	22,007,955	1,951	0.0001	0.9999	65.66	
43.5	22,954,615	11,387	0.0005	0.9995	65.66	
44.5	22,969,494	1,426	0.0001	0.9999	65.63	
45.5	22,965,973	18,225	0.0008	0.9992	65.62	
46.5	22,954,556	45,693	0.0020	0.9980	65.57	
47.5	21,918,636	682	0.0000	1.0000	65.44	
48.5	21,990,961	3,332	0.0002	0.9998	65.44	
49.5	21,383,188	66,086	0.0031	0.9969	65.43	
50.5	21,262,328	926,605	0.0436	0.9564	65.23	
51.5	20,336,198	68,079	0.0033	0.9967	62.38	
52.5	20,264,514	100,764	0.0050	0.9950	62.17	
53.5	20,138,018		0.0000	1.0000	61.87	
54.5	20,122,389	43,715	0.0022	0.9978	61.87	
55.5	20,013,289	350,280	0.0175	0.9825	61.73	
56.5	19,659,476	372,755	0.0190	0.9810	60.65	
57.5	19,292,997	49,212	0.0026	0.9974	59.50	
58.5	19,224,001	12,081	0.0006	0.9994	59.35	
59.5	19,178,875	43,728	0.0023	0.9977	59.31	
60.5	10,902,206	23,467	0.0022	0.9978	59.18	
61.5	10,865,417	170,340	0.0157	0.9843	59.05	
62.5	10,695,077	98,005	0.0092	0.9908	58.12	
63.5	10,597,072	69,133	0.0065	0.9935	57.59	
64.5	10,527,342	174,918	0.0166	0.9834	57.21	
65.5	10,338,576	96,991	0.0094	0.9906	56.26	
66.5	10,241,613		0.0000	1.0000	55.74	
67.5	10,241,613	94,325	0.0092	0.9908	55.74	
68.5	10,143,764		0.0000	1.0000	55.22	
69.5	10,101,178	6,190	0.0006	0.9994	55.22	
70.5	9,254,933	249,283	0.0269	0.9731	55.19	
71.5	7,862,680	26,721	0.0034	0.9966	53.70	
72.5	7,658,165	52,572	0.0069	0.9931	53.52	
73.5	7,615,226		0.0000	1.0000	53.15	
74.5	7,615,226		0.0000	1.0000	53.15	
75.5	7,498,505		0.0000	1.0000	53.15	
76.5	7,293,401	6,190	0.0008	0.9992	53.15	
77.5	7,282,134	224,925	0.0309	0.9691	53.11	
78.5	7,057,208	191,787	0.0272	0.9728	51.47	

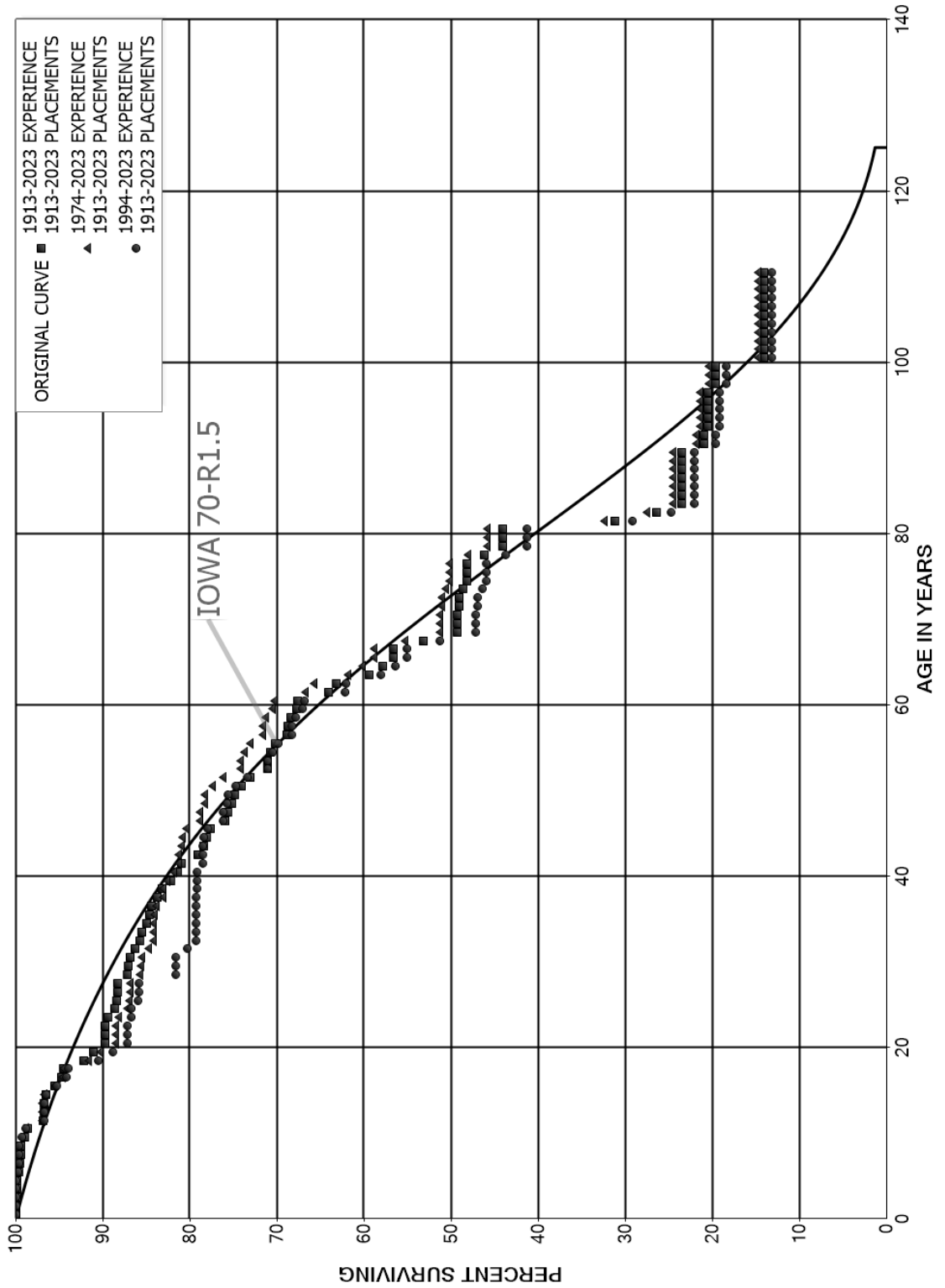
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1974-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	6,864,767		0.0000	1.0000	50.07
80.5	6,752,116	124,688	0.0185	0.9815	50.07
81.5	6,513,061	170,018	0.0261	0.9739	49.14
82.5	6,341,701	181,159	0.0286	0.9714	47.86
83.5	6,158,857	18,446	0.0030	0.9970	46.49
84.5	6,123,617	32	0.0000	1.0000	46.35
85.5	6,123,585		0.0000	1.0000	46.35
86.5	6,123,585		0.0000	1.0000	46.35
87.5	6,127,624	37,758	0.0062	0.9938	46.35
88.5	6,110,351	46,887	0.0077	0.9923	46.07
89.5	6,063,464	74,050	0.0122	0.9878	45.72
90.5	5,989,414	14,776	0.0025	0.9975	45.16
91.5	5,968,074	53,898	0.0090	0.9910	45.05
92.5	3,615,070		0.0000	1.0000	44.64
93.5	2,892,208		0.0000	1.0000	44.64
94.5	2,889,206		0.0000	1.0000	44.64
95.5	2,889,206		0.0000	1.0000	44.64
96.5	2,889,206		0.0000	1.0000	44.64
97.5	2,889,206		0.0000	1.0000	44.64
98.5	2,883,097	23,761	0.0082	0.9918	44.64
99.5	2,859,336	343,510	0.1201	0.8799	44.27
100.5	2,515,825		0.0000	1.0000	38.95
101.5	2,671,454	4,170	0.0016	0.9984	38.95
102.5	2,662,475		0.0000	1.0000	38.89
103.5	2,649,081	29,600	0.0112	0.9888	38.89
104.5	2,619,480		0.0000	1.0000	38.46
105.5	2,619,480		0.0000	1.0000	38.46
106.5	2,619,480		0.0000	1.0000	38.46
107.5	2,619,480	18,073	0.0069	0.9931	38.46
108.5	2,601,407	17,243	0.0066	0.9934	38.19
109.5	2,584,164		0.0000	1.0000	37.94
110.5					37.94

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1913-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	63,887,570	2,922	0.0000	1.0000	100.00	
0.5	63,652,823	44,905	0.0007	0.9993	100.00	
1.5	63,906,967	33,191	0.0005	0.9995	99.92	
2.5	64,528,036	9,581	0.0001	0.9999	99.87	
3.5	66,360,330	16,209	0.0002	0.9998	99.86	
4.5	66,085,836	148,658	0.0022	0.9978	99.83	
5.5	65,569,660	93,454	0.0014	0.9986	99.61	
6.5	59,368,736	36,772	0.0006	0.9994	99.47	
7.5	53,239,195	9,261	0.0002	0.9998	99.41	
8.5	52,351,512	205,927	0.0039	0.9961	99.39	
9.5	51,524,375	210,793	0.0041	0.9959	99.00	
10.5	45,795,217	828,161	0.0181	0.9819	98.59	
11.5	39,851,137	42,646	0.0011	0.9989	96.81	
12.5	38,877,991	5,452	0.0001	0.9999	96.71	
13.5	22,915,655	40,232	0.0018	0.9982	96.69	
14.5	22,062,865	231,740	0.0105	0.9895	96.52	
15.5	20,443,831	164,009	0.0080	0.9920	95.51	
16.5	19,149,759	37,734	0.0020	0.9980	94.74	
17.5	18,498,021	464,814	0.0251	0.9749	94.56	
18.5	15,925,156	185,377	0.0116	0.9884	92.18	
19.5	15,253,686	229,462	0.0150	0.9850	91.11	
20.5	14,471,766	1,346	0.0001	0.9999	89.74	
21.5	12,996,630	3,167	0.0002	0.9998	89.73	
22.5	9,089,781	26,981	0.0030	0.9970	89.71	
23.5	9,044,032	88,053	0.0097	0.9903	89.44	
24.5	7,807,488	18,821	0.0024	0.9976	88.57	
25.5	7,495,775	5,053	0.0007	0.9993	88.36	
26.5	7,468,373	4,089	0.0005	0.9995	88.30	
27.5	7,434,873	93,661	0.0126	0.9874	88.25	
28.5	7,181,924	6,364	0.0009	0.9991	87.14	
29.5	6,799,633	14,295	0.0021	0.9979	87.06	
30.5	6,094,273	43,650	0.0072	0.9928	86.88	
31.5	5,983,716	37,795	0.0063	0.9937	86.25	
32.5	5,945,921	11,684	0.0020	0.9980	85.71	
33.5	5,934,237	43,163	0.0073	0.9927	85.54	
34.5	5,891,074	20,957	0.0036	0.9964	84.92	
35.5	5,797,433	12,166	0.0021	0.9979	84.62	
36.5	5,773,983	46,675	0.0081	0.9919	84.44	
37.5	5,718,792	37,869	0.0066	0.9934	83.76	
38.5	6,285,971	79,528	0.0127	0.9873	83.20	

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1913-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	6,205,262	53,811	0.0087	0.9913	82.15	
40.5	6,142,035	37,007	0.0060	0.9940	81.44	
41.5	6,105,028	141,745	0.0232	0.9768	80.95	
42.5	5,963,283	48,884	0.0082	0.9918	79.07	
43.5	5,871,468	25,871	0.0044	0.9956	78.42	
44.5	5,797,815	34,425	0.0059	0.9941	78.07	
45.5	5,740,393	125,412	0.0218	0.9782	77.61	
46.5	5,614,981	24,100	0.0043	0.9957	75.91	
47.5	4,798,888	28,804	0.0060	0.9940	75.59	
48.5	4,790,584	17,041	0.0036	0.9964	75.13	
49.5	4,682,928	49,058	0.0105	0.9895	74.87	
50.5	4,565,384	66,055	0.0145	0.9855	74.08	
51.5	4,499,329	117,808	0.0262	0.9738	73.01	
52.5	4,595,360		0.0000	1.0000	71.10	
53.5	4,564,610	24,954	0.0055	0.9945	71.10	
54.5	4,639,212	36,764	0.0079	0.9921	70.71	
55.5	4,590,311	89,009	0.0194	0.9806	70.15	
56.5	4,376,147	1,728	0.0004	0.9996	68.79	
57.5	4,337,045	19,717	0.0045	0.9955	68.76	
58.5	4,271,315	41,814	0.0098	0.9902	68.45	
59.5	4,204,686	11,082	0.0026	0.9974	67.78	
60.5	2,753,623	142,913	0.0519	0.9481	67.60	
61.5	2,593,970	37,819	0.0146	0.9854	64.09	
62.5	2,590,132	152,119	0.0587	0.9413	63.16	
63.5	2,480,878	69,380	0.0280	0.9720	59.45	
64.5	2,299,735	48,715	0.0212	0.9788	57.79	
65.5	2,163,670		0.0000	1.0000	56.56	
66.5	2,153,874	130,329	0.0605	0.9395	56.56	
67.5	1,996,439	143,629	0.0719	0.9281	53.14	
68.5	1,825,319		0.0000	1.0000	49.32	
69.5	1,790,475		0.0000	1.0000	49.32	
70.5	2,034,887	8,854	0.0044	0.9956	49.32	
71.5	1,571,961	386	0.0002	0.9998	49.10	
72.5	1,495,077	14,119	0.0094	0.9906	49.09	
73.5	1,477,133	12,185	0.0082	0.9918	48.63	
74.5	1,444,682	104	0.0001	0.9999	48.23	
75.5	1,323,261		0.0000	1.0000	48.22	
76.5	1,302,888	55,542	0.0426	0.9574	48.22	
77.5	1,214,557	55,542	0.0457	0.9543	46.17	
78.5	1,158,878		0.0000	1.0000	44.05	

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1913-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,158,501		0.0000	1.0000	44.05
80.5	1,156,224	339,166	0.2933	0.7067	44.05
81.5	869,618	131,916	0.1517	0.8483	31.13
82.5	733,771	81,363	0.1109	0.8891	26.41
83.5	644,465		0.0000	1.0000	23.48
84.5	642,158		0.0000	1.0000	23.48
85.5	642,158		0.0000	1.0000	23.48
86.5	642,158		0.0000	1.0000	23.48
87.5	642,158		0.0000	1.0000	23.48
88.5	736,976		0.0000	1.0000	23.48
89.5	736,976	81,285	0.1103	0.8897	23.48
90.5	655,690		0.0000	1.0000	20.89
91.5	674,431	13,961	0.0207	0.9793	20.89
92.5	241,247		0.0000	1.0000	20.46
93.5	213,203		0.0000	1.0000	20.46
94.5	212,995		0.0000	1.0000	20.46
95.5	212,995		0.0000	1.0000	20.46
96.5	212,470	9,170	0.0432	0.9568	20.46
97.5	203,299		0.0000	1.0000	19.58
98.5	203,022		0.0000	1.0000	19.58
99.5	203,022	57,271	0.2821	0.7179	19.58
100.5	145,751		0.0000	1.0000	14.05
101.5	145,751		0.0000	1.0000	14.05
102.5	145,751		0.0000	1.0000	14.05
103.5	145,751		0.0000	1.0000	14.05
104.5	145,751		0.0000	1.0000	14.05
105.5	141,362		0.0000	1.0000	14.05
106.5	138,138		0.0000	1.0000	14.05
107.5	120,321		0.0000	1.0000	14.05
108.5	119,387		0.0000	1.0000	14.05
109.5	119,387		0.0000	1.0000	14.05
110.5					14.05

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ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2023

EXPERIENCE BAND 1974-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	57,658,815		0.0000	1.0000	100.00
0.5	57,426,991	28,947	0.0005	0.9995	100.00
1.5	57,711,922	27,526	0.0005	0.9995	99.95
2.5	58,340,632	651	0.0000	1.0000	99.90
3.5	60,251,171		0.0000	1.0000	99.90
4.5	59,998,860	138,978	0.0023	0.9977	99.90
5.5	59,503,504	75,116	0.0013	0.9987	99.67
6.5	53,348,940	10,660	0.0002	0.9998	99.54
7.5	47,248,325	14	0.0000	1.0000	99.52
8.5	46,494,009	160,768	0.0035	0.9965	99.52
9.5	45,712,599	201,804	0.0044	0.9956	99.18
10.5	41,849,518	824,179	0.0197	0.9803	98.74
11.5	35,923,797		0.0000	1.0000	96.80
12.5	35,004,753		0.0000	1.0000	96.80
13.5	19,053,721	32,990	0.0017	0.9983	96.80
14.5	18,346,933	225,598	0.0123	0.9877	96.63
15.5	16,875,359	158,439	0.0094	0.9906	95.44
16.5	15,605,960	26,582	0.0017	0.9983	94.55
17.5	15,000,964	464,694	0.0310	0.9690	94.38
18.5	12,455,710	181,016	0.0145	0.9855	91.46
19.5	11,886,653	225,393	0.0190	0.9810	90.13
20.5	11,823,527		0.0000	1.0000	88.42
21.5	11,171,146	459	0.0000	1.0000	88.42
22.5	7,376,105	25,161	0.0034	0.9966	88.42
23.5	7,337,167	86,302	0.0118	0.9882	88.12
24.5	6,161,226	17,772	0.0029	0.9971	87.08
25.5	6,055,514	3,559	0.0006	0.9994	86.83
26.5	6,132,621	111	0.0000	1.0000	86.78
27.5	6,138,857	84,239	0.0137	0.9863	86.78
28.5	5,895,467	5,076	0.0009	0.9991	85.59
29.5	5,514,933	5,076	0.0009	0.9991	85.51
30.5	4,821,068	43,516	0.0090	0.9910	85.43
31.5	4,747,541	35,202	0.0074	0.9926	84.66
32.5	4,716,270	66	0.0000	1.0000	84.03
33.5	4,725,397		0.0000	1.0000	84.03
34.5	4,727,704	5,395	0.0011	0.9989	84.03
35.5	4,649,625	12,019	0.0026	0.9974	83.94
36.5	4,628,863	39,630	0.0086	0.9914	83.72
37.5	4,581,020	1,772	0.0004	0.9996	83.00
38.5	5,184,296	31,727	0.0061	0.9939	82.97

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AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	5,151,387	45,360	0.0088	0.9912	82.46	
40.5	5,096,612	33,070	0.0065	0.9935	81.74	
41.5	5,066,298	2,516	0.0005	0.9995	81.21	
42.5	5,604,964	21,805	0.0039	0.9961	81.17	
43.5	5,574,120	12,448	0.0022	0.9978	80.85	
44.5	5,514,769	28,027	0.0051	0.9949	80.67	
45.5	5,463,746	107,192	0.0196	0.9804	80.26	
46.5	5,357,079	91	0.0000	1.0000	78.69	
47.5	4,564,995	28,701	0.0063	0.9937	78.68	
48.5	4,565,925	3,043	0.0007	0.9993	78.19	
49.5	4,472,267	49,058	0.0110	0.9890	78.14	
50.5	4,354,723	66,055	0.0152	0.9848	77.28	
51.5	4,288,668	117,808	0.0275	0.9725	76.11	
52.5	4,384,699		0.0000	1.0000	74.02	
53.5	4,353,949	24,954	0.0057	0.9943	74.02	
54.5	4,428,551	36,764	0.0083	0.9917	73.59	
55.5	4,384,038	89,009	0.0203	0.9797	72.98	
56.5	4,173,100	1,728	0.0004	0.9996	71.50	
57.5	4,151,918	19,717	0.0047	0.9953	71.47	
58.5	4,087,122	41,814	0.0102	0.9898	71.13	
59.5	4,020,493	11,082	0.0028	0.9972	70.40	
60.5	2,753,623	142,913	0.0519	0.9481	70.21	
61.5	2,593,970	37,819	0.0146	0.9854	66.57	
62.5	2,590,132	152,119	0.0587	0.9413	65.60	
63.5	2,480,878	69,380	0.0280	0.9720	61.74	
64.5	2,299,735	48,715	0.0212	0.9788	60.02	
65.5	2,163,670		0.0000	1.0000	58.75	
66.5	2,153,874	130,329	0.0605	0.9395	58.75	
67.5	1,996,439	143,629	0.0719	0.9281	55.19	
68.5	1,825,319		0.0000	1.0000	51.22	
69.5	1,790,475		0.0000	1.0000	51.22	
70.5	2,034,887	8,854	0.0044	0.9956	51.22	
71.5	1,571,961	386	0.0002	0.9998	51.00	
72.5	1,495,077	14,119	0.0094	0.9906	50.98	
73.5	1,477,133	12,185	0.0082	0.9918	50.50	
74.5	1,444,682	104	0.0001	0.9999	50.09	
75.5	1,323,261		0.0000	1.0000	50.08	
76.5	1,302,888	55,542	0.0426	0.9574	50.08	
77.5	1,214,557	55,542	0.0457	0.9543	47.95	
78.5	1,158,878		0.0000	1.0000	45.76	

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1974-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,158,501		0.0000	1.0000	45.76
80.5	1,156,224	339,166	0.2933	0.7067	45.76
81.5	869,618	131,916	0.1517	0.8483	32.33
82.5	733,771	81,363	0.1109	0.8891	27.43
83.5	644,465		0.0000	1.0000	24.39
84.5	642,158		0.0000	1.0000	24.39
85.5	642,158		0.0000	1.0000	24.39
86.5	642,158		0.0000	1.0000	24.39
87.5	642,158		0.0000	1.0000	24.39
88.5	736,976		0.0000	1.0000	24.39
89.5	736,976	81,285	0.1103	0.8897	24.39
90.5	655,690		0.0000	1.0000	21.70
91.5	674,431	13,961	0.0207	0.9793	21.70
92.5	241,247		0.0000	1.0000	21.25
93.5	213,203		0.0000	1.0000	21.25
94.5	212,995		0.0000	1.0000	21.25
95.5	212,995		0.0000	1.0000	21.25
96.5	212,470	9,170	0.0432	0.9568	21.25
97.5	203,299		0.0000	1.0000	20.33
98.5	203,022		0.0000	1.0000	20.33
99.5	203,022	57,271	0.2821	0.7179	20.33
100.5	145,751		0.0000	1.0000	14.60
101.5	145,751		0.0000	1.0000	14.60
102.5	145,751		0.0000	1.0000	14.60
103.5	145,751		0.0000	1.0000	14.60
104.5	145,751		0.0000	1.0000	14.60
105.5	141,362		0.0000	1.0000	14.60
106.5	138,138		0.0000	1.0000	14.60
107.5	120,321		0.0000	1.0000	14.60
108.5	119,387		0.0000	1.0000	14.60
109.5	119,387		0.0000	1.0000	14.60
110.5					14.60

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PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1994-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	56,630,263		0.0000	1.0000	100.00
0.5	56,399,758	593	0.0000	1.0000	100.00
1.5	56,709,471	27,526	0.0005	0.9995	100.00
2.5	57,336,205	651	0.0000	1.0000	99.95
3.5	59,204,567		0.0000	1.0000	99.95
4.5	58,946,281	130,199	0.0022	0.9978	99.95
5.5	58,521,248	75,116	0.0013	0.9987	99.73
6.5	52,338,662	671	0.0000	1.0000	99.60
7.5	46,248,697	14	0.0000	1.0000	99.60
8.5	45,527,077	160,768	0.0035	0.9965	99.60
9.5	44,908,666	201,804	0.0045	0.9955	99.25
10.5	39,560,242	824,179	0.0208	0.9792	98.80
11.5	33,620,144		0.0000	1.0000	96.74
12.5	32,689,644		0.0000	1.0000	96.74
13.5	16,809,338	32,990	0.0020	0.9980	96.74
14.5	16,029,428	217,923	0.0136	0.9864	96.55
15.5	14,447,750	158,439	0.0110	0.9890	95.24
16.5	13,159,248	26,582	0.0020	0.9980	94.20
17.5	12,518,662	464,694	0.0371	0.9629	94.01
18.5	9,945,916	181,016	0.0182	0.9818	90.52
19.5	9,278,807	182,288	0.0196	0.9804	88.87
20.5	8,544,061		0.0000	1.0000	87.12
21.5	7,085,102		0.0000	1.0000	87.12
22.5	3,183,024	14,830	0.0047	0.9953	87.12
23.5	3,184,127		0.0000	1.0000	86.72
24.5	2,041,612	16,964	0.0083	0.9917	86.72
25.5	1,742,896	3,559	0.0020	0.9980	86.00
26.5	1,745,010		0.0000	1.0000	85.82
27.5	1,718,411	84,239	0.0490	0.9510	85.82
28.5	1,595,777		0.0000	1.0000	81.61
29.5	1,220,308		0.0000	1.0000	81.61
30.5	2,300,029	38,652	0.0168	0.9832	81.61
31.5	2,208,847	27,137	0.0123	0.9877	80.24
32.5	2,193,166		0.0000	1.0000	79.26
33.5	2,199,017		0.0000	1.0000	79.26
34.5	2,329,712		0.0000	1.0000	79.26
35.5	2,398,346		0.0000	1.0000	79.26
36.5	2,406,167	540	0.0002	0.9998	79.26
37.5	2,419,743	1,040	0.0004	0.9996	79.24
38.5	3,051,242		0.0000	1.0000	79.20

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PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1994-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,108,205		0.0000	1.0000	79.20
40.5	3,767,633	31,904	0.0085	0.9915	79.20
41.5	4,508,527		0.0000	1.0000	78.53
42.5	4,609,305		0.0000	1.0000	78.53
43.5	4,570,199	10,924	0.0024	0.9976	78.53
44.5	4,570,344	26,120	0.0057	0.9943	78.35
45.5	4,694,223	106,150	0.0226	0.9774	77.90
46.5	4,689,564		0.0000	1.0000	76.14
47.5	3,931,357	22,112	0.0056	0.9944	76.14
48.5	3,929,881	2,800	0.0007	0.9993	75.71
49.5	3,836,844	49,058	0.0128	0.9872	75.65
50.5	3,721,577	65,857	0.0177	0.9823	74.69
51.5	3,692,373	117,808	0.0319	0.9681	73.37
52.5	3,792,335		0.0000	1.0000	71.03
53.5	3,770,580	24,930	0.0066	0.9934	71.03
54.5	3,847,513	36,764	0.0096	0.9904	70.56
55.5	3,798,611	89,009	0.0234	0.9766	69.88
56.5	3,584,448		0.0000	1.0000	68.24
57.5	3,547,376	19,717	0.0056	0.9944	68.24
58.5	3,481,646	41,814	0.0120	0.9880	67.86
59.5	3,415,017	8,347	0.0024	0.9976	67.05
60.5	1,966,689	137,048	0.0697	0.9303	66.89
61.5	1,815,658	3,138	0.0017	0.9983	62.22
62.5	2,335,127	152,119	0.0651	0.9349	62.12
63.5	2,259,680	67,075	0.0297	0.9703	58.07
64.5	2,081,723	48,715	0.0234	0.9766	56.35
65.5	1,945,657		0.0000	1.0000	55.03
66.5	1,936,387	130,329	0.0673	0.9327	55.03
67.5	1,778,952	143,629	0.0807	0.9193	51.32
68.5	1,616,963		0.0000	1.0000	47.18
69.5	1,582,119		0.0000	1.0000	47.18
70.5	1,826,531	8,854	0.0048	0.9952	47.18
71.5	1,363,605		0.0000	1.0000	46.95
72.5	1,287,107	14,119	0.0110	0.9890	46.95
73.5	1,269,163	12,185	0.0096	0.9904	46.44
74.5	1,236,712		0.0000	1.0000	45.99
75.5	1,119,783		0.0000	1.0000	45.99
76.5	1,102,635	55,542	0.0504	0.9496	45.99
77.5	1,032,121	55,542	0.0538	0.9462	43.67
78.5	977,376		0.0000	1.0000	41.32

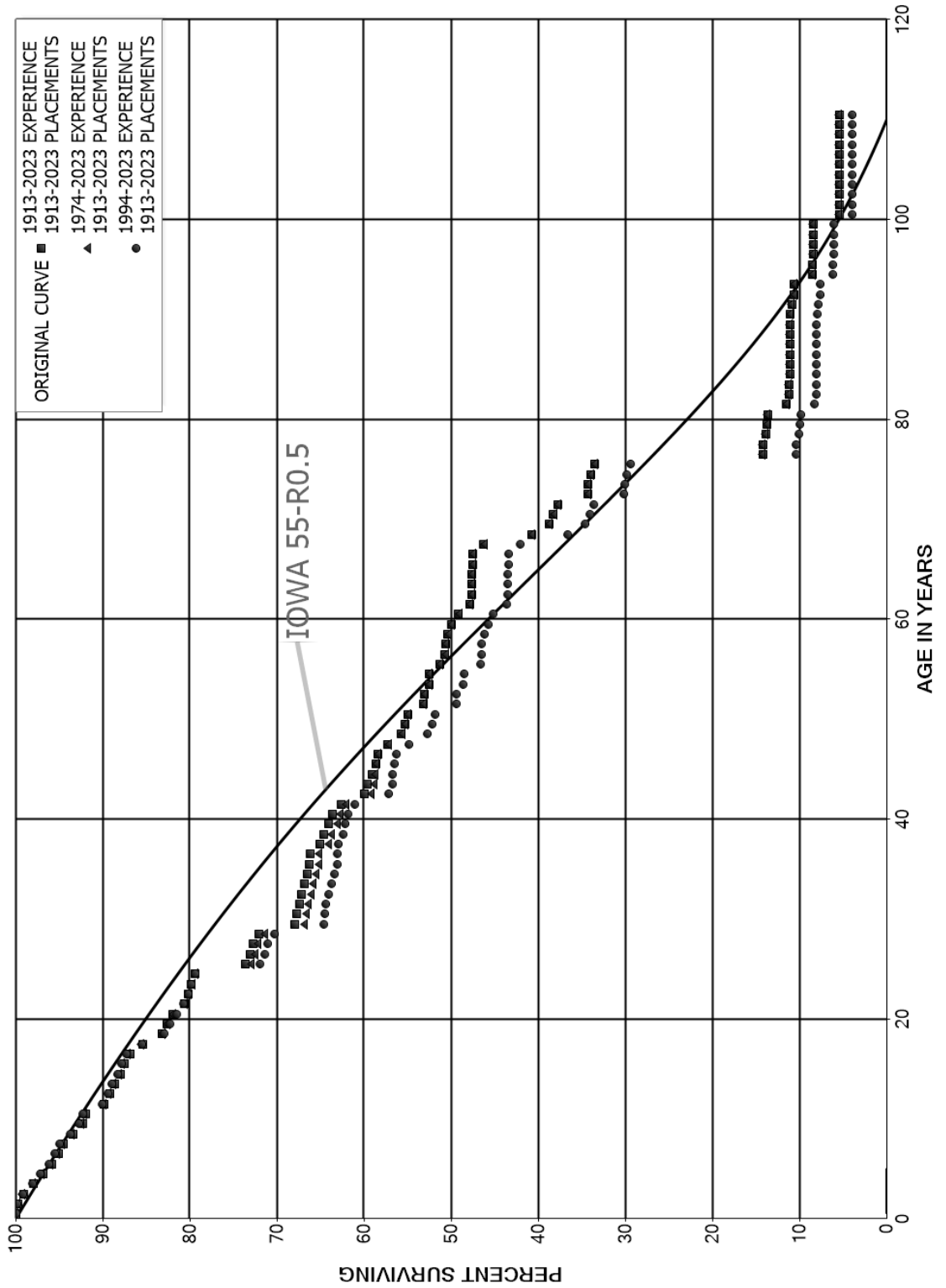
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1994-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	976,999		0.0000	1.0000	41.32
80.5	1,156,224	339,166	0.2933	0.7067	41.32
81.5	869,618	131,916	0.1517	0.8483	29.20
82.5	733,771	81,363	0.1109	0.8891	24.77
83.5	644,465		0.0000	1.0000	22.03
84.5	642,158		0.0000	1.0000	22.03
85.5	642,158		0.0000	1.0000	22.03
86.5	642,158		0.0000	1.0000	22.03
87.5	642,158		0.0000	1.0000	22.03
88.5	736,976		0.0000	1.0000	22.03
89.5	736,976	81,285	0.1103	0.8897	22.03
90.5	655,690		0.0000	1.0000	19.60
91.5	674,431	13,961	0.0207	0.9793	19.60
92.5	241,247		0.0000	1.0000	19.19
93.5	213,203		0.0000	1.0000	19.19
94.5	212,995		0.0000	1.0000	19.19
95.5	212,995		0.0000	1.0000	19.19
96.5	212,470	9,170	0.0432	0.9568	19.19
97.5	203,299		0.0000	1.0000	18.36
98.5	203,022		0.0000	1.0000	18.36
99.5	203,022	57,271	0.2821	0.7179	18.36
100.5	145,751		0.0000	1.0000	13.18
101.5	145,751		0.0000	1.0000	13.18
102.5	145,751		0.0000	1.0000	13.18
103.5	145,751		0.0000	1.0000	13.18
104.5	145,751		0.0000	1.0000	13.18
105.5	141,362		0.0000	1.0000	13.18
106.5	138,138		0.0000	1.0000	13.18
107.5	120,321		0.0000	1.0000	13.18
108.5	119,387		0.0000	1.0000	13.18
109.5	119,387		0.0000	1.0000	13.18
110.5					13.18

AMEREN MISSOURI
ELECTRIC DIVISION
ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2023

EXPERIENCE BAND 1913-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,934,778		0.0000	1.0000	100.00
0.5	14,203,943	39,410	0.0028	0.9972	100.00
1.5	13,328,815	83,231	0.0062	0.9938	99.72
2.5	12,878,987	154,307	0.0120	0.9880	99.10
3.5	12,405,630	134,821	0.0109	0.9891	97.91
4.5	12,754,429	138,451	0.0109	0.9891	96.85
5.5	13,147,479	95,339	0.0073	0.9927	95.80
6.5	12,861,718	74,027	0.0058	0.9942	95.10
7.5	12,037,690	148,394	0.0123	0.9877	94.56
8.5	11,545,947	133,914	0.0116	0.9884	93.39
9.5	10,806,069	47,514	0.0044	0.9956	92.31
10.5	10,643,445	243,776	0.0229	0.9771	91.90
11.5	9,724,899	71,705	0.0074	0.9926	89.80
12.5	9,499,780	55,396	0.0058	0.9942	89.13
13.5	8,680,945	62,240	0.0072	0.9928	88.61
14.5	7,276,171	39,344	0.0054	0.9946	87.98
15.5	5,595,820	39,328	0.0070	0.9930	87.50
16.5	5,476,300	96,445	0.0176	0.9824	86.89
17.5	5,119,121	133,359	0.0261	0.9739	85.36
18.5	4,431,809	30,156	0.0068	0.9932	83.13
19.5	4,261,627	31,046	0.0073	0.9927	82.57
20.5	4,109,607	66,546	0.0162	0.9838	81.97
21.5	3,378,209	19,797	0.0059	0.9941	80.64
22.5	3,248,984	15,621	0.0048	0.9952	80.17
23.5	3,095,789	14,755	0.0048	0.9952	79.78
24.5	2,836,755	207,286	0.0731	0.9269	79.40
25.5	2,433,754	18,044	0.0074	0.9926	73.60
26.5	2,314,813	9,141	0.0039	0.9961	73.05
27.5	2,216,762	21,402	0.0097	0.9903	72.76
28.5	2,035,301	116,417	0.0572	0.9428	72.06
29.5	1,667,373	6,435	0.0039	0.9961	67.94
30.5	1,577,047	5,453	0.0035	0.9965	67.68
31.5	1,419,633	6,776	0.0048	0.9952	67.44
32.5	1,356,288	4,770	0.0035	0.9965	67.12
33.5	1,163,376	6,311	0.0054	0.9946	66.89
34.5	1,046,876	4,580	0.0044	0.9956	66.52
35.5	1,041,353	200	0.0002	0.9998	66.23
36.5	1,022,956	18,469	0.0181	0.9819	66.22
37.5	987,789	5,952	0.0060	0.9940	65.02
38.5	955,926	8,984	0.0094	0.9906	64.63

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1913-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	901,465	6,405	0.0071	0.9929	64.02	
40.5	807,224	11,804	0.0146	0.9854	63.57	
41.5	778,676	33,990	0.0437	0.9563	62.64	
42.5	727,048	3,523	0.0048	0.9952	59.91	
43.5	700,009	6,958	0.0099	0.9901	59.62	
44.5	656,313	4,126	0.0063	0.9937	59.02	
45.5	643,278	3,321	0.0052	0.9948	58.65	
46.5	626,643	11,934	0.0190	0.9810	58.35	
47.5	602,988	15,651	0.0260	0.9740	57.24	
48.5	579,207	5,206	0.0090	0.9910	55.75	
49.5	558,471	3,219	0.0058	0.9942	55.25	
50.5	526,825	17,191	0.0326	0.9674	54.93	
51.5	502,244	906	0.0018	0.9982	53.14	
52.5	437,533	4,130	0.0094	0.9906	53.04	
53.5	418,297	217	0.0005	0.9995	52.54	
54.5	410,589	9,436	0.0230	0.9770	52.52	
55.5	397,888	4,652	0.0117	0.9883	51.31	
56.5	382,109	488	0.0013	0.9987	50.71	
57.5	377,804	2,122	0.0056	0.9944	50.64	
58.5	361,482	2,629	0.0073	0.9927	50.36	
59.5	352,612	5,831	0.0165	0.9835	49.99	
60.5	287,082	7,501	0.0261	0.9739	49.17	
61.5	275,989	1,298	0.0047	0.9953	47.88	
62.5	269,803		0.0000	1.0000	47.66	
63.5	261,237	134	0.0005	0.9995	47.66	
64.5	250,592	572	0.0023	0.9977	47.63	
65.5	240,147		0.0000	1.0000	47.52	
66.5	233,160	6,166	0.0264	0.9736	47.52	
67.5	222,596	26,625	0.1196	0.8804	46.27	
68.5	188,681	9,289	0.0492	0.9508	40.73	
69.5	170,772	2,169	0.0127	0.9873	38.73	
70.5	155,429	2,055	0.0132	0.9868	38.24	
71.5	150,409	13,609	0.0905	0.9095	37.73	
72.5	135,660	235	0.0017	0.9983	34.32	
73.5	132,805	995	0.0075	0.9925	34.26	
74.5	128,798	1,914	0.0149	0.9851	34.00	
75.5	125,176	72,115	0.5761	0.4239	33.50	
76.5	50,823		0.0000	1.0000	14.20	
77.5	44,969	1,043	0.0232	0.9768	14.20	
78.5	41,032	581	0.0141	0.9859	13.87	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1913-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	39,346	110	0.0028	0.9972	13.67	
80.5	38,195	6,107	0.1599	0.8401	13.63	
81.5	29,993	662	0.0221	0.9779	11.45	
82.5	28,677		0.0000	1.0000	11.20	
83.5	27,530	297	0.0108	0.9892	11.20	
84.5	30,248		0.0000	1.0000	11.08	
85.5	30,072		0.0000	1.0000	11.08	
86.5	29,440		0.0000	1.0000	11.08	
87.5	27,283		0.0000	1.0000	11.08	
88.5	43,507		0.0000	1.0000	11.08	
89.5	43,507	248	0.0057	0.9943	11.08	
90.5	43,259	744	0.0172	0.9828	11.02	
91.5	42,275	957	0.0226	0.9774	10.83	
92.5	37,099		0.0000	1.0000	10.58	
93.5	36,469	7,258	0.1990	0.8010	10.58	
94.5	29,094		0.0000	1.0000	8.48	
95.5	28,726	200	0.0070	0.9930	8.48	
96.5	27,072		0.0000	1.0000	8.42	
97.5	27,072		0.0000	1.0000	8.42	
98.5	26,856		0.0000	1.0000	8.42	
99.5	25,628	9,251	0.3610	0.6390	8.42	
100.5	15,036		0.0000	1.0000	5.38	
101.5	15,036		0.0000	1.0000	5.38	
102.5	15,036		0.0000	1.0000	5.38	
103.5	15,036		0.0000	1.0000	5.38	
104.5	14,289		0.0000	1.0000	5.38	
105.5	13,778		0.0000	1.0000	5.38	
106.5	7,699		0.0000	1.0000	5.38	
107.5	6,488		0.0000	1.0000	5.38	
108.5	6,488		0.0000	1.0000	5.38	
109.5	6,488		0.0000	1.0000	5.38	
110.5					5.38	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2023

EXPERIENCE BAND 1974-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,021,805		0.0000	1.0000	100.00
0.5	13,305,916	29,446	0.0022	0.9978	100.00
1.5	12,463,537	70,148	0.0056	0.9944	99.78
2.5	12,045,794	148,611	0.0123	0.9877	99.22
3.5	11,624,254	128,863	0.0111	0.9889	97.99
4.5	11,988,892	124,843	0.0104	0.9896	96.91
5.5	12,400,687	91,576	0.0074	0.9926	95.90
6.5	12,158,161	71,718	0.0059	0.9941	95.19
7.5	11,341,603	136,964	0.0121	0.9879	94.63
8.5	10,872,185	127,311	0.0117	0.9883	93.49
9.5	10,159,052	41,167	0.0041	0.9959	92.39
10.5	10,163,740	235,171	0.0231	0.9769	92.02
11.5	9,267,490	65,723	0.0071	0.9929	89.89
12.5	9,053,836	54,890	0.0061	0.9939	89.25
13.5	8,239,988	57,557	0.0070	0.9930	88.71
14.5	6,848,871	28,075	0.0041	0.9959	88.09
15.5	5,194,653	38,365	0.0074	0.9926	87.73
16.5	5,094,336	94,918	0.0186	0.9814	87.08
17.5	4,749,274	132,342	0.0279	0.9721	85.46
18.5	4,070,673	28,941	0.0071	0.9929	83.08
19.5	3,912,774	30,405	0.0078	0.9922	82.49
20.5	3,783,200	60,143	0.0159	0.9841	81.84
21.5	3,073,356	19,556	0.0064	0.9936	80.54
22.5	2,949,699	14,048	0.0048	0.9952	80.03
23.5	2,816,465	13,893	0.0049	0.9951	79.65
24.5	2,561,316	206,759	0.0807	0.9193	79.26
25.5	2,163,397	14,778	0.0068	0.9932	72.86
26.5	2,051,780	8,480	0.0041	0.9959	72.36
27.5	1,974,974	20,163	0.0102	0.9898	72.06
28.5	1,801,574	116,357	0.0646	0.9354	71.33
29.5	1,434,785	5,535	0.0039	0.9961	66.72
30.5	1,358,207	3,548	0.0026	0.9974	66.46
31.5	1,208,642	5,332	0.0044	0.9956	66.29
32.5	1,153,123	4,362	0.0038	0.9962	66.00
33.5	963,845	5,831	0.0060	0.9940	65.75
34.5	849,064	3,524	0.0042	0.9958	65.35
35.5	845,646	200	0.0002	0.9998	65.08
36.5	901,712	14,810	0.0164	0.9836	65.06
37.5	872,764	5,799	0.0066	0.9934	63.99
38.5	857,056	8,841	0.0103	0.9897	63.57

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1974-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	803,427	4,306	0.0054	0.9946	62.91	
40.5	717,208	7,382	0.0103	0.9897	62.58	
41.5	726,616	33,811	0.0465	0.9535	61.93	
42.5	691,260	3,523	0.0051	0.9949	59.05	
43.5	664,598	1,077	0.0016	0.9984	58.75	
44.5	627,028	2,016	0.0032	0.9968	58.65	
45.5	616,471	2,468	0.0040	0.9960	58.46	
46.5	600,688	11,848	0.0197	0.9803	58.23	
47.5	577,531	15,453	0.0268	0.9732	57.08	
48.5	554,164	4,234	0.0076	0.9924	55.55	
49.5	535,628	2,546	0.0048	0.9952	55.13	
50.5	509,248	17,146	0.0337	0.9663	54.87	
51.5	484,712	724	0.0015	0.9985	53.02	
52.5	421,140	4,014	0.0095	0.9905	52.94	
53.5	402,020	217	0.0005	0.9995	52.44	
54.5	395,519	9,436	0.0239	0.9761	52.41	
55.5	383,329	4,652	0.0121	0.9879	51.16	
56.5	372,098	357	0.0010	0.9990	50.54	
57.5	370,158	2,038	0.0055	0.9945	50.49	
58.5	353,920	2,629	0.0074	0.9926	50.21	
59.5	345,050	5,814	0.0169	0.9831	49.84	
60.5	287,082	7,501	0.0261	0.9739	49.00	
61.5	275,989	1,298	0.0047	0.9953	47.72	
62.5	269,803		0.0000	1.0000	47.49	
63.5	261,237	134	0.0005	0.9995	47.49	
64.5	250,592	572	0.0023	0.9977	47.47	
65.5	240,147		0.0000	1.0000	47.36	
66.5	233,160	6,166	0.0264	0.9736	47.36	
67.5	222,596	26,625	0.1196	0.8804	46.11	
68.5	188,681	9,289	0.0492	0.9508	40.59	
69.5	170,772	2,169	0.0127	0.9873	38.59	
70.5	155,429	2,055	0.0132	0.9868	38.10	
71.5	150,409	13,609	0.0905	0.9095	37.60	
72.5	135,660	235	0.0017	0.9983	34.20	
73.5	132,805	995	0.0075	0.9925	34.14	
74.5	128,798	1,914	0.0149	0.9851	33.88	
75.5	125,176	72,115	0.5761	0.4239	33.38	
76.5	50,823		0.0000	1.0000	14.15	
77.5	44,969	1,043	0.0232	0.9768	14.15	
78.5	41,032	581	0.0141	0.9859	13.82	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1974-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	39,346	110	0.0028	0.9972	13.63	
80.5	38,195	6,107	0.1599	0.8401	13.59	
81.5	29,993	662	0.0221	0.9779	11.42	
82.5	28,677		0.0000	1.0000	11.16	
83.5	27,530	297	0.0108	0.9892	11.16	
84.5	30,248		0.0000	1.0000	11.04	
85.5	30,072		0.0000	1.0000	11.04	
86.5	29,440		0.0000	1.0000	11.04	
87.5	27,283		0.0000	1.0000	11.04	
88.5	43,507		0.0000	1.0000	11.04	
89.5	43,507	248	0.0057	0.9943	11.04	
90.5	43,259	744	0.0172	0.9828	10.98	
91.5	42,275	957	0.0226	0.9774	10.79	
92.5	37,099		0.0000	1.0000	10.55	
93.5	36,469	7,258	0.1990	0.8010	10.55	
94.5	29,094		0.0000	1.0000	8.45	
95.5	28,726	200	0.0070	0.9930	8.45	
96.5	27,072		0.0000	1.0000	8.39	
97.5	27,072		0.0000	1.0000	8.39	
98.5	26,856		0.0000	1.0000	8.39	
99.5	25,628	9,251	0.3610	0.6390	8.39	
100.5	15,036		0.0000	1.0000	5.36	
101.5	15,036		0.0000	1.0000	5.36	
102.5	15,036		0.0000	1.0000	5.36	
103.5	15,036		0.0000	1.0000	5.36	
104.5	14,289		0.0000	1.0000	5.36	
105.5	13,778		0.0000	1.0000	5.36	
106.5	7,699		0.0000	1.0000	5.36	
107.5	6,488		0.0000	1.0000	5.36	
108.5	6,488		0.0000	1.0000	5.36	
109.5	6,488		0.0000	1.0000	5.36	
110.5					5.36	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2023

EXPERIENCE BAND 1994-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	12,491,227		0.0000	1.0000	100.00
0.5	11,874,425	25,307	0.0021	0.9979	100.00
1.5	11,311,857	64,097	0.0057	0.9943	99.79
2.5	11,016,712	125,296	0.0114	0.9886	99.22
3.5	10,786,524	100,425	0.0093	0.9907	98.09
4.5	11,300,531	115,579	0.0102	0.9898	97.18
5.5	11,868,079	84,083	0.0071	0.9929	96.19
6.5	11,636,905	71,303	0.0061	0.9939	95.50
7.5	10,840,060	130,364	0.0120	0.9880	94.92
8.5	10,404,813	118,826	0.0114	0.9886	93.78
9.5	9,718,101	39,161	0.0040	0.9960	92.71
10.5	9,593,671	232,808	0.0243	0.9757	92.33
11.5	8,707,176	63,329	0.0073	0.9927	90.09
12.5	8,544,909	49,635	0.0058	0.9942	89.44
13.5	7,743,706	56,814	0.0073	0.9927	88.92
14.5	6,365,094	27,970	0.0044	0.9956	88.27
15.5	4,721,272	32,421	0.0069	0.9931	87.88
16.5	4,644,942	92,502	0.0199	0.9801	87.27
17.5	4,303,779	132,119	0.0307	0.9693	85.54
18.5	3,628,666	28,941	0.0080	0.9920	82.91
19.5	3,480,046	30,128	0.0087	0.9913	82.25
20.5	3,343,831	32,255	0.0096	0.9904	81.54
21.5	2,667,297	18,483	0.0069	0.9931	80.75
22.5	2,555,091	11,757	0.0046	0.9954	80.19
23.5	2,423,378	13,023	0.0054	0.9946	79.82
24.5	2,175,737	205,023	0.0942	0.9058	79.39
25.5	1,779,587	12,562	0.0071	0.9929	71.91
26.5	1,704,058	8,130	0.0048	0.9952	71.40
27.5	1,611,823	18,197	0.0113	0.9887	71.06
28.5	1,443,376	116,319	0.0806	0.9194	70.26
29.5	1,093,148	1,659	0.0015	0.9985	64.60
30.5	1,165,664	2,781	0.0024	0.9976	64.50
31.5	1,019,920	5,165	0.0051	0.9949	64.35
32.5	963,258	3,989	0.0041	0.9959	64.02
33.5	775,446	4,994	0.0064	0.9936	63.76
34.5	668,601	3,055	0.0046	0.9954	63.35
35.5	678,455		0.0000	1.0000	63.06
36.5	672,493	856	0.0013	0.9987	63.06
37.5	663,836	5,700	0.0086	0.9914	62.98
38.5	639,750	3,157	0.0049	0.9951	62.43

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	601,484	2,784	0.0046	0.9954	62.13	
40.5	530,904	6,686	0.0126	0.9874	61.84	
41.5	519,288	33,171	0.0639	0.9361	61.06	
42.5	472,965	3,433	0.0073	0.9927	57.16	
43.5	464,405	502	0.0011	0.9989	56.74	
44.5	429,929	944	0.0022	0.9978	56.68	
45.5	424,261	2,400	0.0057	0.9943	56.56	
46.5	412,604	10,010	0.0243	0.9757	56.24	
47.5	397,315	15,405	0.0388	0.9612	54.87	
48.5	379,742	4,234	0.0111	0.9889	52.75	
49.5	361,057	2,254	0.0062	0.9938	52.16	
50.5	339,579	15,712	0.0463	0.9537	51.83	
51.5	320,720	607	0.0019	0.9981	49.44	
52.5	262,097	4,014	0.0153	0.9847	49.34	
53.5	246,041	159	0.0006	0.9994	48.59	
54.5	239,452	9,436	0.0394	0.9606	48.55	
55.5	227,763	573	0.0025	0.9975	46.64	
56.5	289,185	345	0.0012	0.9988	46.52	
57.5	287,388	2,038	0.0071	0.9929	46.47	
58.5	284,939	2,629	0.0092	0.9908	46.14	
59.5	276,757	3,388	0.0122	0.9878	45.71	
60.5	219,504	7,426	0.0338	0.9662	45.15	
61.5	241,729	814	0.0034	0.9966	43.63	
62.5	248,805		0.0000	1.0000	43.48	
63.5	240,616	134	0.0006	0.9994	43.48	
64.5	230,216	572	0.0025	0.9975	43.45	
65.5	220,139		0.0000	1.0000	43.35	
66.5	213,152	6,158	0.0289	0.9711	43.35	
67.5	203,006	26,580	0.1309	0.8691	42.09	
68.5	169,353	9,289	0.0548	0.9452	36.58	
69.5	152,672	2,169	0.0142	0.9858	34.58	
70.5	138,967	2,055	0.0148	0.9852	34.09	
71.5	133,947	13,609	0.1016	0.8984	33.58	
72.5	120,154	235	0.0020	0.9980	30.17	
73.5	117,300	928	0.0079	0.9921	30.11	
74.5	114,522	1,914	0.0167	0.9833	29.87	
75.5	111,411	72,115	0.6473	0.3527	29.37	
76.5	41,606		0.0000	1.0000	10.36	
77.5	37,986	1,043	0.0275	0.9725	10.36	
78.5	34,049	581	0.0170	0.9830	10.08	

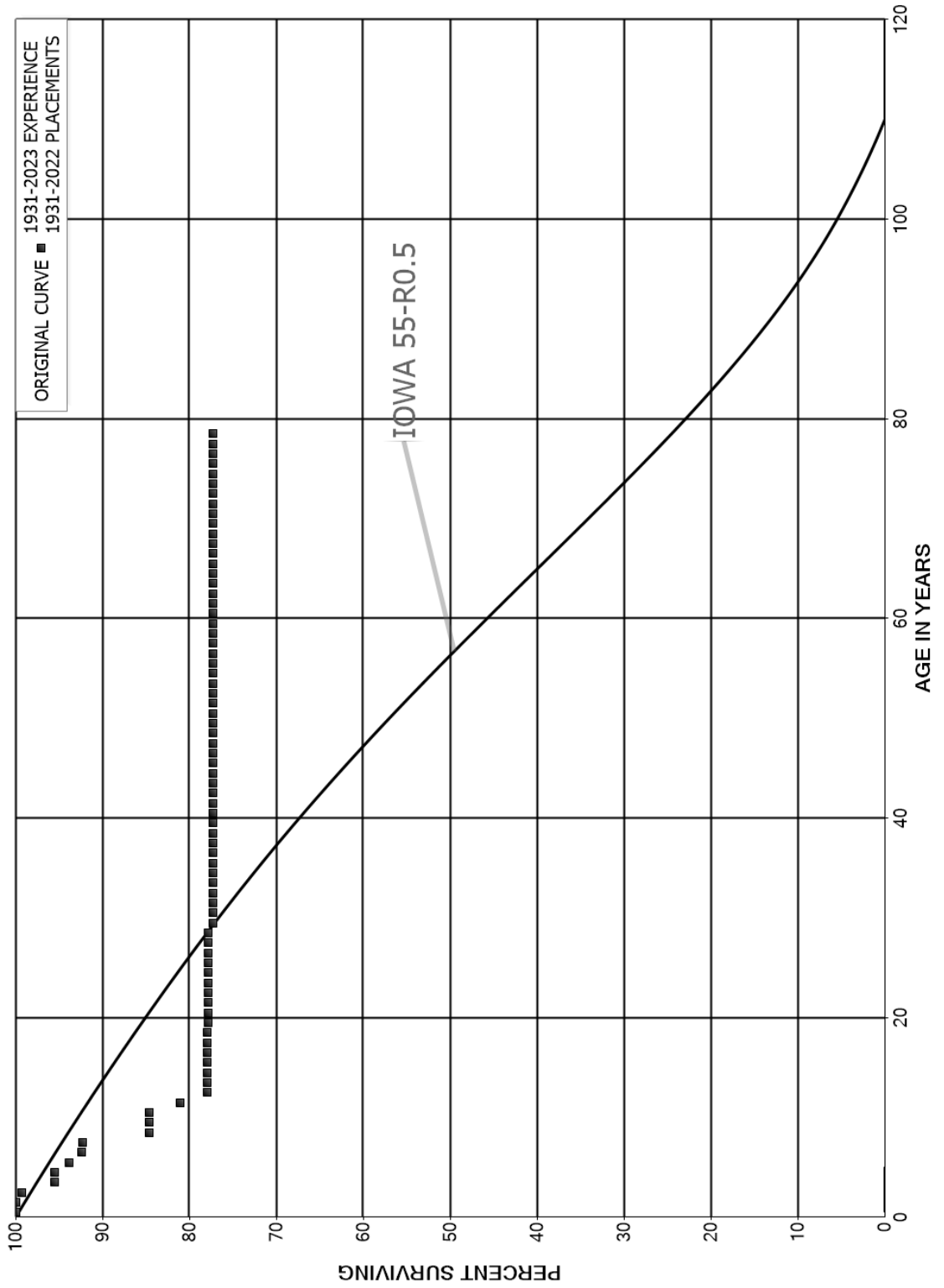
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	32,363	110	0.0034	0.9966	9.90	
80.5	38,195	6,107	0.1599	0.8401	9.87	
81.5	29,993	662	0.0221	0.9779	8.29	
82.5	28,677		0.0000	1.0000	8.11	
83.5	27,530	297	0.0108	0.9892	8.11	
84.5	30,248		0.0000	1.0000	8.02	
85.5	30,072		0.0000	1.0000	8.02	
86.5	29,440		0.0000	1.0000	8.02	
87.5	27,283		0.0000	1.0000	8.02	
88.5	43,507		0.0000	1.0000	8.02	
89.5	43,507	248	0.0057	0.9943	8.02	
90.5	43,259	744	0.0172	0.9828	7.98	
91.5	42,275	957	0.0226	0.9774	7.84	
92.5	37,099		0.0000	1.0000	7.66	
93.5	36,469	7,258	0.1990	0.8010	7.66	
94.5	29,094		0.0000	1.0000	6.14	
95.5	28,726	200	0.0070	0.9930	6.14	
96.5	27,072		0.0000	1.0000	6.09	
97.5	27,072		0.0000	1.0000	6.09	
98.5	26,856		0.0000	1.0000	6.09	
99.5	25,628	9,251	0.3610	0.6390	6.09	
100.5	15,036		0.0000	1.0000	3.89	
101.5	15,036		0.0000	1.0000	3.89	
102.5	15,036		0.0000	1.0000	3.89	
103.5	15,036		0.0000	1.0000	3.89	
104.5	14,289		0.0000	1.0000	3.89	
105.5	13,778		0.0000	1.0000	3.89	
106.5	7,699		0.0000	1.0000	3.89	
107.5	6,488		0.0000	1.0000	3.89	
108.5	6,488		0.0000	1.0000	3.89	
109.5	6,488		0.0000	1.0000	3.89	
110.5					3.89	

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1931-2022			EXPERIENCE BAND 1931-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	622,551		0.0000	1.0000	100.00
0.5	622,551	519	0.0008	0.9992	100.00
1.5	540,459	3,714	0.0069	0.9931	99.92
2.5	536,745	19,898	0.0371	0.9629	99.23
3.5	570,014	236	0.0004	0.9996	95.55
4.5	569,778	10,309	0.0181	0.9819	95.51
5.5	559,469	8,477	0.0152	0.9848	93.78
6.5	550,992	697	0.0013	0.9987	92.36
7.5	550,295	45,214	0.0822	0.9178	92.25
8.5	505,081		0.0000	1.0000	84.67
9.5	505,081	589	0.0012	0.9988	84.67
10.5	504,492	21,131	0.0419	0.9581	84.57
11.5	483,361	18,257	0.0378	0.9622	81.03
12.5	465,104		0.0000	1.0000	77.97
13.5	437,774	284	0.0006	0.9994	77.97
14.5	206,667		0.0000	1.0000	77.91
15.5	206,667		0.0000	1.0000	77.91
16.5	206,667		0.0000	1.0000	77.91
17.5	206,667		0.0000	1.0000	77.91
18.5	206,667	306	0.0015	0.9985	77.91
19.5	206,361		0.0000	1.0000	77.80
20.5	206,361		0.0000	1.0000	77.80
21.5	206,361		0.0000	1.0000	77.80
22.5	206,361		0.0000	1.0000	77.80
23.5	206,361		0.0000	1.0000	77.80
24.5	153,194		0.0000	1.0000	77.80
25.5	153,194		0.0000	1.0000	77.80
26.5	153,194		0.0000	1.0000	77.80
27.5	153,194		0.0000	1.0000	77.80
28.5	150,963	1,012	0.0067	0.9933	77.80
29.5	149,951		0.0000	1.0000	77.28
30.5	149,951		0.0000	1.0000	77.28
31.5	149,951		0.0000	1.0000	77.28
32.5	149,951		0.0000	1.0000	77.28
33.5	149,951		0.0000	1.0000	77.28
34.5	182,543		0.0000	1.0000	77.28
35.5	182,543		0.0000	1.0000	77.28
36.5	182,543		0.0000	1.0000	77.28
37.5	182,543		0.0000	1.0000	77.28
38.5	182,543		0.0000	1.0000	77.28

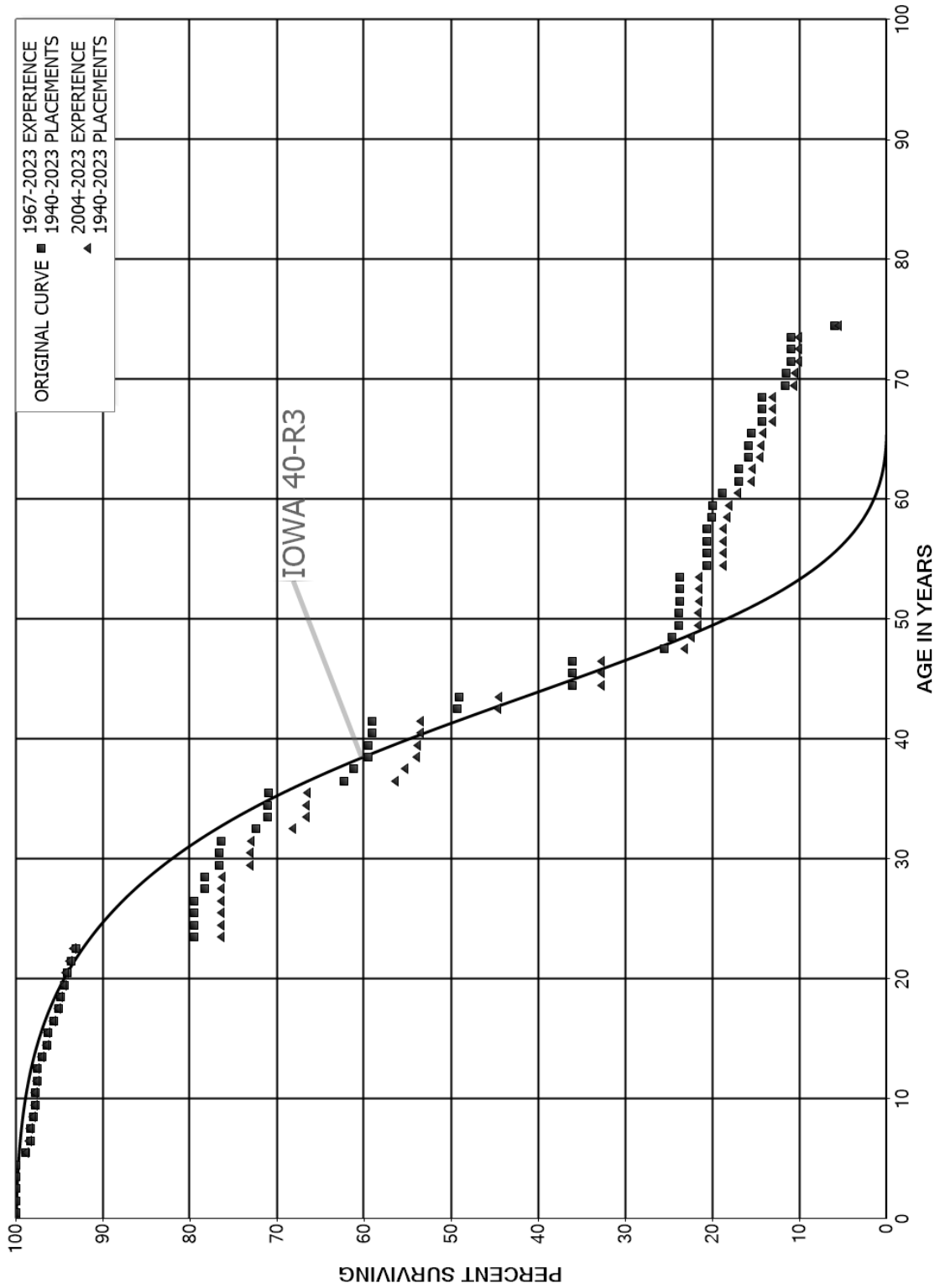
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-2022			EXPERIENCE BAND 1931-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	182,543		0.0000	1.0000	77.28
40.5	182,543		0.0000	1.0000	77.28
41.5	175,849		0.0000	1.0000	77.28
42.5	175,849		0.0000	1.0000	77.28
43.5	175,849		0.0000	1.0000	77.28
44.5	175,849		0.0000	1.0000	77.28
45.5	175,849		0.0000	1.0000	77.28
46.5	175,849		0.0000	1.0000	77.28
47.5	175,849		0.0000	1.0000	77.28
48.5	175,849		0.0000	1.0000	77.28
49.5	175,849		0.0000	1.0000	77.28
50.5	175,849		0.0000	1.0000	77.28
51.5	175,849		0.0000	1.0000	77.28
52.5	175,849		0.0000	1.0000	77.28
53.5	171,332		0.0000	1.0000	77.28
54.5	166,901		0.0000	1.0000	77.28
55.5	166,901		0.0000	1.0000	77.28
56.5	134,309		0.0000	1.0000	77.28
57.5	130,572		0.0000	1.0000	77.28
58.5	103,079		0.0000	1.0000	77.28
59.5	103,079		0.0000	1.0000	77.28
60.5	95,401		0.0000	1.0000	77.28
61.5	95,401		0.0000	1.0000	77.28
62.5	82,239		0.0000	1.0000	77.28
63.5	82,239		0.0000	1.0000	77.28
64.5	82,239		0.0000	1.0000	77.28
65.5	82,239		0.0000	1.0000	77.28
66.5	82,239		0.0000	1.0000	77.28
67.5	82,239		0.0000	1.0000	77.28
68.5	21,987		0.0000	1.0000	77.28
69.5	21,987		0.0000	1.0000	77.28
70.5	21,987		0.0000	1.0000	77.28
71.5	21,987		0.0000	1.0000	77.28
72.5	5,981		0.0000	1.0000	77.28
73.5	5,981		0.0000	1.0000	77.28
74.5	5,981		0.0000	1.0000	77.28
75.5	5,981		0.0000	1.0000	77.28
76.5	5,981		0.0000	1.0000	77.28
77.5	5,981		0.0000	1.0000	77.28
78.5					77.28

AMEREN MISSOURI
ELECTRIC DIVISION
ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1940-2023			EXPERIENCE BAND 1967-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	43,804,789		0.0000	1.0000	100.00
0.5	43,555,194		0.0000	1.0000	100.00
1.5	44,432,211		0.0000	1.0000	100.00
2.5	43,756,866	23,214	0.0005	0.9995	100.00
3.5	38,051,437	5	0.0000	1.0000	99.95
4.5	41,577,010	483,907	0.0116	0.9884	99.95
5.5	41,548,779	193,077	0.0046	0.9954	98.78
6.5	41,160,527	11,327	0.0003	0.9997	98.32
7.5	40,992,503	154,046	0.0038	0.9962	98.30
8.5	40,612,037	88,037	0.0022	0.9978	97.93
9.5	36,817,999	12,470	0.0003	0.9997	97.72
10.5	36,020,182	54,236	0.0015	0.9985	97.68
11.5	33,707,033	0	0.0000	1.0000	97.54
12.5	35,464,243	227,001	0.0064	0.9936	97.54
13.5	39,541,333	203,148	0.0051	0.9949	96.91
14.5	37,737,227	68,359	0.0018	0.9982	96.41
15.5	36,197,362	219,025	0.0061	0.9939	96.24
16.5	35,829,677	217,906	0.0061	0.9939	95.66
17.5	35,274,308	86,036	0.0024	0.9976	95.07
18.5	29,534,887	133,250	0.0045	0.9955	94.84
19.5	27,525,665	113,412	0.0041	0.9959	94.41
20.5	24,036,877	115,770	0.0048	0.9952	94.03
21.5	16,169,505	78,819	0.0049	0.9951	93.57
22.5	5,214,204	761,139	0.1460	0.8540	93.12
23.5	1,186,274		0.0000	1.0000	79.52
24.5	1,164,349		0.0000	1.0000	79.52
25.5	1,152,912		0.0000	1.0000	79.52
26.5	1,257,249	19,320	0.0154	0.9846	79.52
27.5	1,236,239	836	0.0007	0.9993	78.30
28.5	1,200,289	25,616	0.0213	0.9787	78.25
29.5	1,188,607		0.0000	1.0000	76.58
30.5	1,186,292	2,087	0.0018	0.9982	76.58
31.5	1,184,205	62,903	0.0531	0.9469	76.44
32.5	1,107,363	19,871	0.0179	0.9821	72.38
33.5	1,087,493	11	0.0000	1.0000	71.09
34.5	1,087,481	1,388	0.0013	0.9987	71.08
35.5	1,086,093	133,747	0.1231	0.8769	70.99
36.5	952,346	17,235	0.0181	0.9819	62.25
37.5	930,733	23,956	0.0257	0.9743	61.12
38.5	906,776	1,174	0.0013	0.9987	59.55

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1940-2023			EXPERIENCE BAND 1967-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	892,354	5,866	0.0066	0.9934	59.47	
40.5	891,747	223	0.0002	0.9998	59.08	
41.5	895,301	148,372	0.1657	0.8343	59.07	
42.5	727,881	2,848	0.0039	0.9961	49.28	
43.5	721,901	191,721	0.2656	0.7344	49.09	
44.5	523,581		0.0000	1.0000	36.05	
45.5	208,824		0.0000	1.0000	36.05	
46.5	214,486	62,720	0.2924	0.7076	36.05	
47.5	151,766	5,253	0.0346	0.9654	25.51	
48.5	113,992	3,777	0.0331	0.9669	24.63	
49.5	44,110	5	0.0001	0.9999	23.81	
50.5	51,535	209	0.0041	0.9959	23.81	
51.5	57,322		0.0000	1.0000	23.71	
52.5	121,413		0.0000	1.0000	23.71	
53.5	140,170	18,305	0.1306	0.8694	23.71	
54.5	256,804		0.0000	1.0000	20.61	
55.5	265,689		0.0000	1.0000	20.61	
56.5	298,698		0.0000	1.0000	20.61	
57.5	298,698	7,429	0.0249	0.9751	20.61	
58.5	291,479	2,610	0.0090	0.9910	20.10	
59.5	288,868	16,063	0.0556	0.9444	19.92	
60.5	275,233	26,773	0.0973	0.9027	18.81	
61.5	333,935	1,771	0.0053	0.9947	16.98	
62.5	332,528	19,920	0.0599	0.9401	16.89	
63.5	421,923	2,168	0.0051	0.9949	15.88	
64.5	419,756	7,390	0.0176	0.9824	15.80	
65.5	412,366	33,211	0.0805	0.9195	15.52	
66.5	379,155		0.0000	1.0000	14.27	
67.5	379,155		0.0000	1.0000	14.27	
68.5	379,155	70,885	0.1870	0.8130	14.27	
69.5	305,368	2,428	0.0079	0.9921	11.60	
70.5	302,940	14,590	0.0482	0.9518	11.51	
71.5	288,350		0.0000	1.0000	10.96	
72.5	240,323	8	0.0000	1.0000	10.96	
73.5	240,315	109,315	0.4549	0.5451	10.96	
74.5					5.97	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1940-2023			EXPERIENCE BAND 2004-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	34,772,276		0.0000	1.0000	100.00
0.5	34,510,705		0.0000	1.0000	100.00
1.5	37,958,440		0.0000	1.0000	100.00
2.5	41,227,401	23,214	0.0006	0.9994	100.00
3.5	36,754,937	5	0.0000	1.0000	99.94
4.5	40,294,970	483,907	0.0120	0.9880	99.94
5.5	40,297,891	162,324	0.0040	0.9960	98.74
6.5	39,974,188	11,327	0.0003	0.9997	98.35
7.5	39,804,594	154,046	0.0039	0.9961	98.32
8.5	39,424,128	87,447	0.0022	0.9978	97.94
9.5	35,638,627	10,009	0.0003	0.9997	97.72
10.5	34,869,544	54,236	0.0016	0.9984	97.69
11.5	32,556,395	0	0.0000	1.0000	97.54
12.5	34,327,544	218,761	0.0064	0.9936	97.54
13.5	38,412,874	189,425	0.0049	0.9951	96.92
14.5	36,622,491	67,572	0.0018	0.9982	96.44
15.5	35,083,413	219,025	0.0062	0.9938	96.26
16.5	34,715,728	215,095	0.0062	0.9938	95.66
17.5	34,167,548	86,036	0.0025	0.9975	95.07
18.5	28,428,964	129,254	0.0045	0.9955	94.83
19.5	26,436,984	56,781	0.0021	0.9979	94.40
20.5	23,004,828	115,770	0.0050	0.9950	94.20
21.5	15,137,772	78,819	0.0052	0.9948	93.72
22.5	4,182,471	761,139	0.1820	0.8180	93.23
23.5	157,895		0.0000	1.0000	76.27
24.5	144,656		0.0000	1.0000	76.27
25.5	504,105		0.0000	1.0000	76.27
26.5	633,254		0.0000	1.0000	76.27
27.5	634,643	836	0.0013	0.9987	76.27
28.5	604,558	25,616	0.0424	0.9576	76.17
29.5	758,719		0.0000	1.0000	72.94
30.5	970,050	2,087	0.0022	0.9978	72.94
31.5	967,963	62,903	0.0650	0.9350	72.78
32.5	891,121	19,871	0.0223	0.9777	68.05
33.5	871,250	11	0.0000	1.0000	66.54
34.5	871,239	1,388	0.0016	0.9984	66.53
35.5	871,473	133,747	0.1535	0.8465	66.43
36.5	952,346	17,235	0.0181	0.9819	56.23
37.5	930,733	23,956	0.0257	0.9743	55.22
38.5	906,776	1,174	0.0013	0.9987	53.79

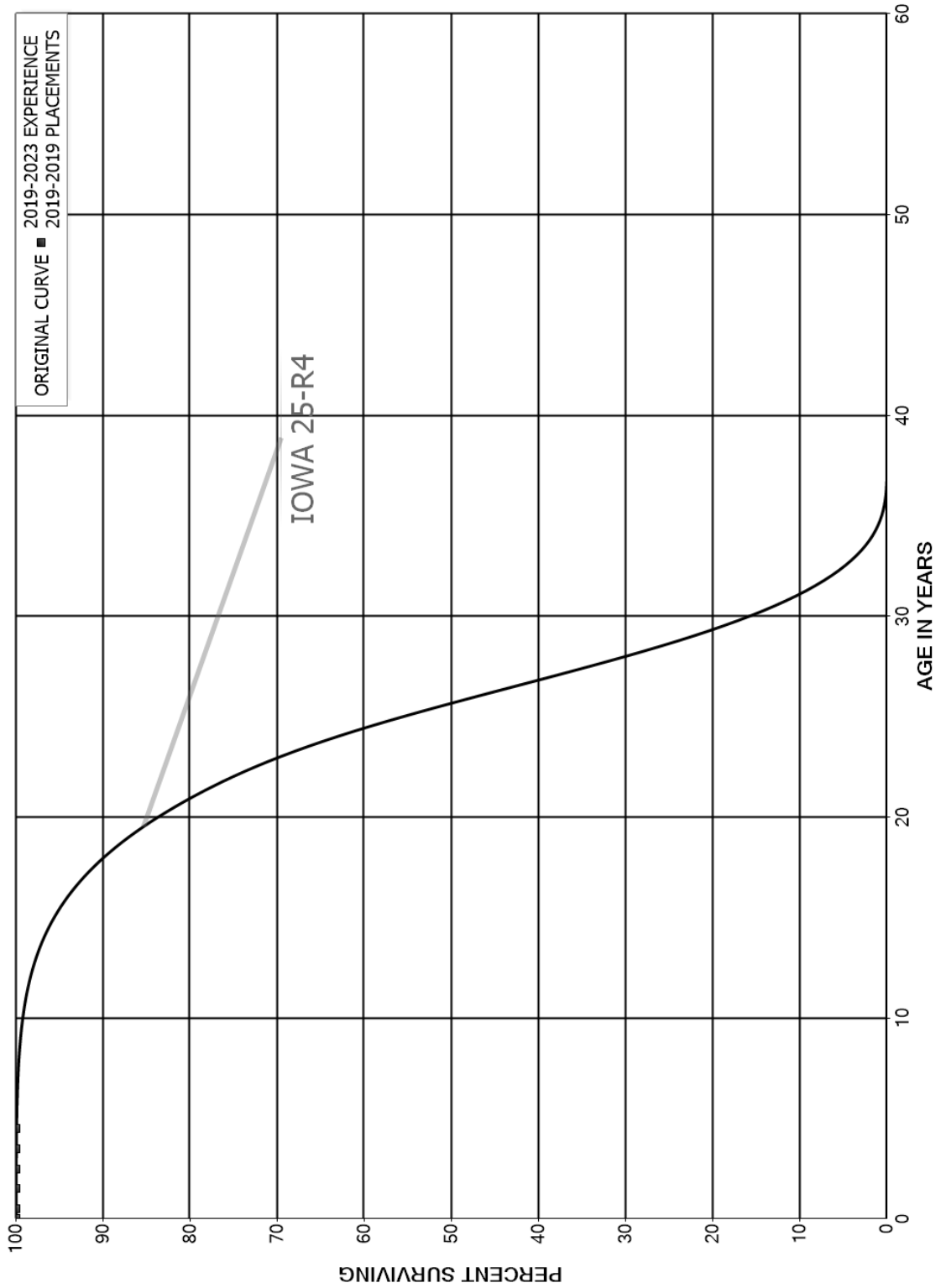
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1940-2023			EXPERIENCE BAND 2004-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	892,354	5,866	0.0066	0.9934	53.72	
40.5	891,747	223	0.0002	0.9998	53.37	
41.5	895,301	148,372	0.1657	0.8343	53.36	
42.5	727,881	2,848	0.0039	0.9961	44.52	
43.5	721,901	191,721	0.2656	0.7344	44.34	
44.5	523,581		0.0000	1.0000	32.57	
45.5	208,824		0.0000	1.0000	32.57	
46.5	214,486	62,720	0.2924	0.7076	32.57	
47.5	151,766	5,253	0.0346	0.9654	23.04	
48.5	113,992	3,777	0.0331	0.9669	22.24	
49.5	44,110	5	0.0001	0.9999	21.51	
50.5	51,535	209	0.0041	0.9959	21.51	
51.5	57,322		0.0000	1.0000	21.42	
52.5	121,413		0.0000	1.0000	21.42	
53.5	140,170	18,305	0.1306	0.8694	21.42	
54.5	256,804		0.0000	1.0000	18.62	
55.5	265,689		0.0000	1.0000	18.62	
56.5	298,698		0.0000	1.0000	18.62	
57.5	298,698	7,429	0.0249	0.9751	18.62	
58.5	291,479	2,610	0.0090	0.9910	18.16	
59.5	288,868	16,063	0.0556	0.9444	18.00	
60.5	275,233	26,773	0.0973	0.9027	16.99	
61.5	333,935	1,771	0.0053	0.9947	15.34	
62.5	332,528	19,920	0.0599	0.9401	15.26	
63.5	421,923	2,168	0.0051	0.9949	14.35	
64.5	419,756	7,390	0.0176	0.9824	14.27	
65.5	412,366	33,211	0.0805	0.9195	14.02	
66.5	379,155		0.0000	1.0000	12.89	
67.5	379,155		0.0000	1.0000	12.89	
68.5	379,155	70,885	0.1870	0.8130	12.89	
69.5	305,368	2,428	0.0079	0.9921	10.48	
70.5	302,940	14,590	0.0482	0.9518	10.40	
71.5	288,350		0.0000	1.0000	9.90	
72.5	240,323	8	0.0000	1.0000	9.90	
73.5	240,315	109,315	0.4549	0.5451	9.90	
74.5					5.40	

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 341.20 STRUCTURES AND IMPROVEMENTS - SOLAR
 ORIGINAL AND SMOOTH SURVIVOR CURVES



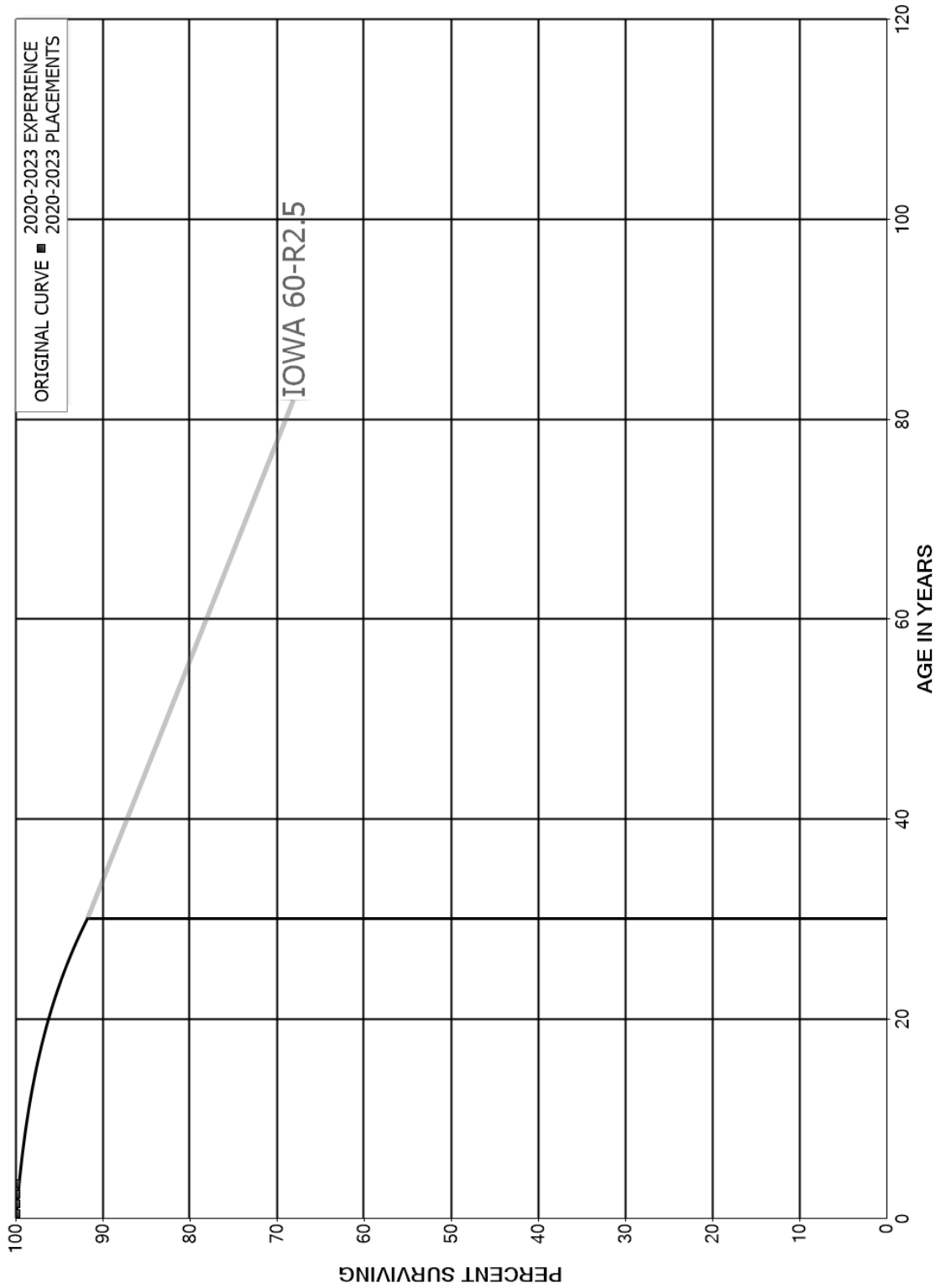
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 341.20 STRUCTURES AND IMPROVEMENTS - SOLAR

ORIGINAL LIFE TABLE

PLACEMENT BAND 2019-2019			EXPERIENCE BAND 2019-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	304,494		0.0000	1.0000	100.00	
0.5	304,494		0.0000	1.0000	100.00	
1.5	304,494		0.0000	1.0000	100.00	
2.5	304,494		0.0000	1.0000	100.00	
3.5	304,494		0.0000	1.0000	100.00	
4.5					100.00	

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 341.40 STRUCTURES AND IMPROVEMENTS - WIND
 ORIGINAL AND SMOOTH SURVIVOR CURVES



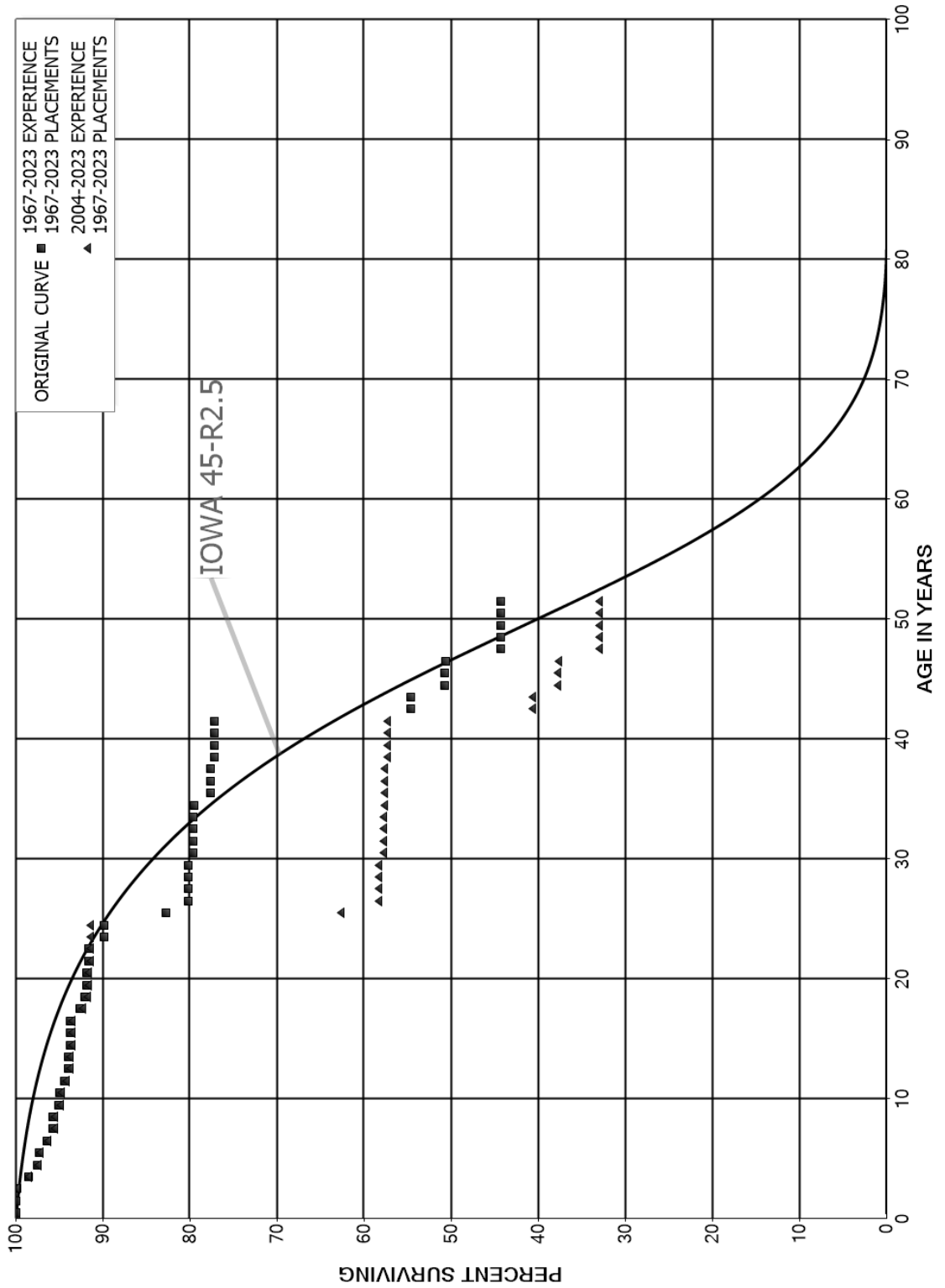
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 341.40 STRUCTURES AND IMPROVEMENTS - WIND

ORIGINAL LIFE TABLE

PLACEMENT BAND 2020-2023			EXPERIENCE BAND 2020-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	73,381,827		0.0000	1.0000	100.00
0.5	73,184,092		0.0000	1.0000	100.00
1.5	73,055,330		0.0000	1.0000	100.00
2.5	41,387,027		0.0000	1.0000	100.00
3.5					100.00

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1967-2023

EXPERIENCE BAND 1967-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	37,671,556		0.0000	1.0000	100.00
0.5	37,162,484		0.0000	1.0000	100.00
1.5	36,716,758	74,199	0.0020	0.9980	100.00
2.5	37,797,403	473,558	0.0125	0.9875	99.80
3.5	40,673,699	434,527	0.0107	0.9893	98.55
4.5	42,780,248	94,045	0.0022	0.9978	97.49
5.5	45,478,636	389,000	0.0086	0.9914	97.28
6.5	44,006,823	324,021	0.0074	0.9926	96.45
7.5	43,042,744		0.0000	1.0000	95.74
8.5	42,904,705	298,925	0.0070	0.9930	95.74
9.5	40,975,149	48,860	0.0012	0.9988	95.07
10.5	40,437,149	242,796	0.0060	0.9940	94.96
11.5	32,535,874	146,808	0.0045	0.9955	94.39
12.5	35,151,538	10,120	0.0003	0.9997	93.96
13.5	33,260,926	70,280	0.0021	0.9979	93.93
14.5	31,596,356		0.0000	1.0000	93.74
15.5	31,521,844	1,404	0.0000	1.0000	93.74
16.5	31,468,101	362,795	0.0115	0.9885	93.73
17.5	31,105,305	212,559	0.0068	0.9932	92.65
18.5	28,459,828	46,559	0.0016	0.9984	92.02
19.5	28,413,269	11,072	0.0004	0.9996	91.87
20.5	25,685,662	61,786	0.0024	0.9976	91.83
21.5	17,335,485	3,688	0.0002	0.9998	91.61
22.5	4,847,661	90,522	0.0187	0.9813	91.59
23.5	1,764,153		0.0000	1.0000	89.88
24.5	1,764,153	140,029	0.0794	0.9206	89.88
25.5	1,624,124	50,640	0.0312	0.9688	82.75
26.5	1,569,771		0.0000	1.0000	80.17
27.5	1,518,188		0.0000	1.0000	80.17
28.5	1,471,160		0.0000	1.0000	80.17
29.5	1,471,160	9,666	0.0066	0.9934	80.17
30.5	1,461,494		0.0000	1.0000	79.64
31.5	1,461,494		0.0000	1.0000	79.64
32.5	1,461,494	554	0.0004	0.9996	79.64
33.5	1,460,939	1,553	0.0011	0.9989	79.61
34.5	1,459,386	35,111	0.0241	0.9759	79.53
35.5	1,424,275		0.0000	1.0000	77.61
36.5	1,424,275	848	0.0006	0.9994	77.61
37.5	1,423,427	7,305	0.0051	0.9949	77.57
38.5	1,416,122		0.0000	1.0000	77.17

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1967-2023			EXPERIENCE BAND 1967-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,416,122		0.0000	1.0000	77.17
40.5	1,311,543		0.0000	1.0000	77.17
41.5	1,283,365	375,903	0.2929	0.7071	77.17
42.5	907,462		0.0000	1.0000	54.57
43.5	899,575	63,520	0.0706	0.9294	54.57
44.5	836,056		0.0000	1.0000	50.71
45.5	400,598	959	0.0024	0.9976	50.71
46.5	399,639	49,446	0.1237	0.8763	50.59
47.5	341,106		0.0000	1.0000	44.33
48.5	116,501		0.0000	1.0000	44.33
49.5	69,830		0.0000	1.0000	44.33
50.5	63,582		0.0000	1.0000	44.33
51.5					44.33

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1967-2023

EXPERIENCE BAND 2004-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	25,700,753		0.0000	1.0000	100.00
0.5	25,191,682		0.0000	1.0000	100.00
1.5	27,523,960	74,199	0.0027	0.9973	100.00
2.5	34,094,600	473,558	0.0139	0.9861	99.73
3.5	38,768,895	434,527	0.0112	0.9888	98.35
4.5	40,875,877	94,045	0.0023	0.9977	97.24
5.5	43,574,266	389,000	0.0089	0.9911	97.02
6.5	42,102,453	324,021	0.0077	0.9923	96.15
7.5	41,329,986		0.0000	1.0000	95.41
8.5	41,287,744	298,925	0.0072	0.9928	95.41
9.5	39,358,188	48,860	0.0012	0.9988	94.72
10.5	38,820,188	242,796	0.0063	0.9937	94.60
11.5	30,918,913	135,273	0.0044	0.9956	94.01
12.5	33,555,779	10,120	0.0003	0.9997	93.60
13.5	31,665,166	70,280	0.0022	0.9978	93.57
14.5	30,000,596		0.0000	1.0000	93.37
15.5	29,926,085	1,404	0.0000	1.0000	93.37
16.5	29,872,341	362,795	0.0121	0.9879	93.36
17.5	29,509,546	212,559	0.0072	0.9928	92.23
18.5	26,864,068	24,440	0.0009	0.9991	91.56
19.5	26,840,476		0.0000	1.0000	91.48
20.5	24,228,521	54,921	0.0023	0.9977	91.48
21.5	15,913,386		0.0000	1.0000	91.27
22.5	3,429,250		0.0000	1.0000	91.27
23.5	444,151		0.0000	1.0000	91.27
24.5	444,151	140,029	0.3153	0.6847	91.27
25.5	740,134	50,640	0.0684	0.9316	62.50
26.5	686,535		0.0000	1.0000	58.22
27.5	634,952		0.0000	1.0000	58.22
28.5	685,458		0.0000	1.0000	58.22
29.5	918,692	9,666	0.0105	0.9895	58.22
30.5	1,298,482		0.0000	1.0000	57.61
31.5	1,298,482		0.0000	1.0000	57.61
32.5	1,298,482	554	0.0004	0.9996	57.61
33.5	1,297,928	754	0.0006	0.9994	57.58
34.5	1,297,173		0.0000	1.0000	57.55
35.5	1,297,173		0.0000	1.0000	57.55
36.5	1,424,275	848	0.0006	0.9994	57.55
37.5	1,423,427	7,305	0.0051	0.9949	57.52
38.5	1,416,122		0.0000	1.0000	57.22

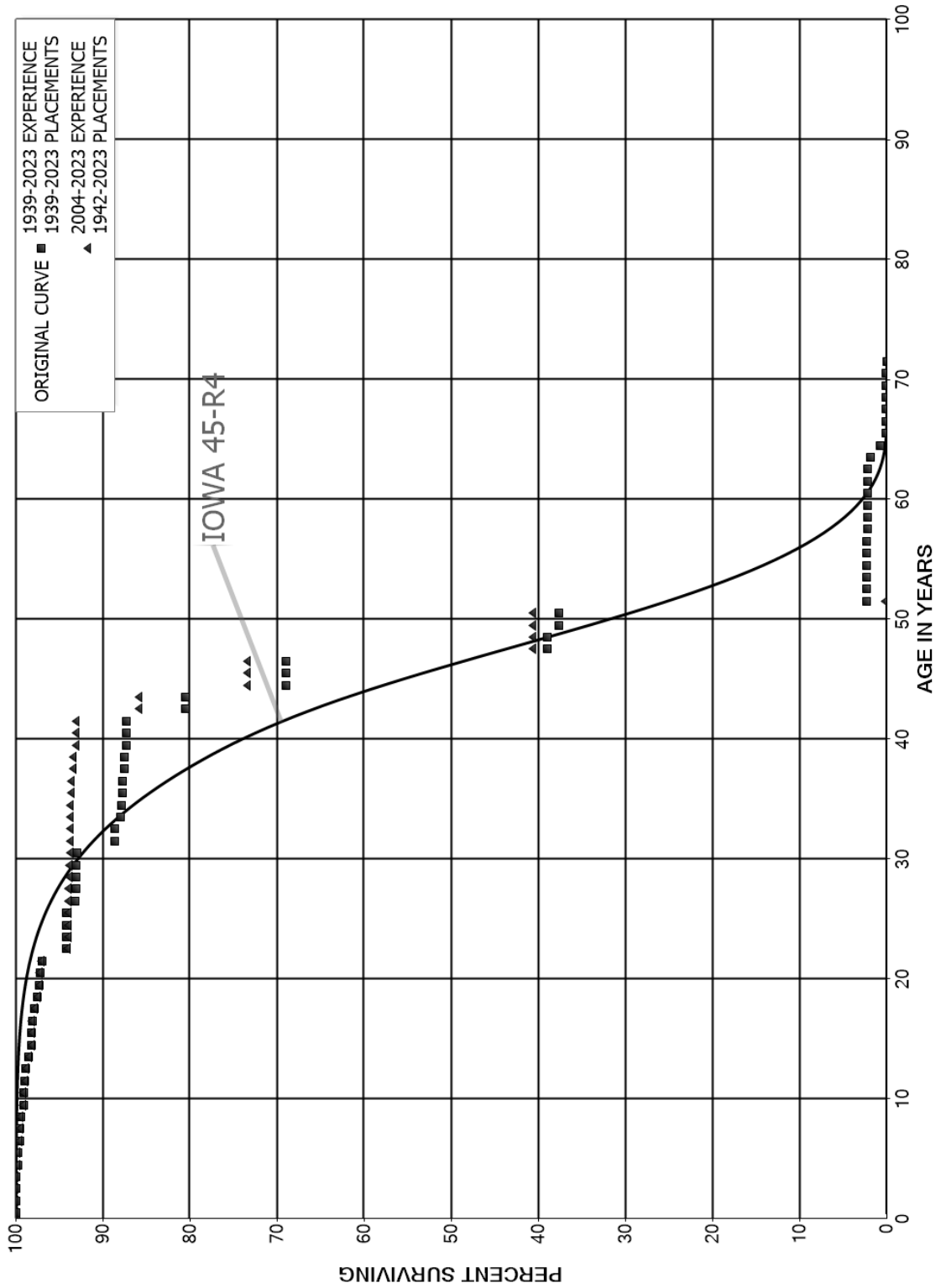
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1967-2023			EXPERIENCE BAND 2004-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,416,122		0.0000	1.0000	57.22
40.5	1,311,543		0.0000	1.0000	57.22
41.5	1,283,365	375,903	0.2929	0.7071	57.22
42.5	907,462		0.0000	1.0000	40.46
43.5	899,575	63,520	0.0706	0.9294	40.46
44.5	836,056		0.0000	1.0000	37.60
45.5	400,598	959	0.0024	0.9976	37.60
46.5	399,639	49,446	0.1237	0.8763	37.51
47.5	341,106		0.0000	1.0000	32.87
48.5	116,501		0.0000	1.0000	32.87
49.5	69,830		0.0000	1.0000	32.87
50.5	63,582		0.0000	1.0000	32.87
51.5					32.87

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 344.00 GENERATORS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1939-2023

EXPERIENCE BAND 1939-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	925,640,702		0.0000	1.0000	100.00
0.5	911,508,988	337,884	0.0004	0.9996	100.00
1.5	895,307,496		0.0000	1.0000	99.96
2.5	884,419,109	200,816	0.0002	0.9998	99.96
3.5	1,027,042,865	1,682,243	0.0016	0.9984	99.94
4.5	1,093,907,654	164,016	0.0001	0.9999	99.78
5.5	1,081,578,598	2,436,441	0.0023	0.9977	99.76
6.5	1,076,999,615	699,580	0.0006	0.9994	99.54
7.5	1,074,354,275	990,131	0.0009	0.9991	99.47
8.5	1,072,350,468	3,072,597	0.0029	0.9971	99.38
9.5	1,070,927,665	2,734	0.0000	1.0000	99.10
10.5	1,059,098,035	1,986,911	0.0019	0.9981	99.10
11.5	1,011,800,820	1,042,849	0.0010	0.9990	98.91
12.5	988,160,946	3,459,844	0.0035	0.9965	98.81
13.5	981,565,836	3,066,944	0.0031	0.9969	98.46
14.5	976,419,733		0.0000	1.0000	98.15
15.5	975,353,000	625,353	0.0006	0.9994	98.15
16.5	973,987,157	2,483,054	0.0025	0.9975	98.09
17.5	970,535,705	3,344,555	0.0034	0.9966	97.84
18.5	823,717,732	1,738,561	0.0021	0.9979	97.50
19.5	821,971,351	720,687	0.0009	0.9991	97.30
20.5	636,561,456	1,436,844	0.0023	0.9977	97.21
21.5	408,103,308	11,632,325	0.0285	0.9715	96.99
22.5	112,249,072	128,433	0.0011	0.9989	94.23
23.5	37,889,244		0.0000	1.0000	94.12
24.5	37,889,244		0.0000	1.0000	94.12
25.5	37,889,244	395,071	0.0104	0.9896	94.12
26.5	37,494,173	15,750	0.0004	0.9996	93.14
27.5	37,478,423	30,852	0.0008	0.9992	93.10
28.5	37,417,887		0.0000	1.0000	93.02
29.5	37,417,887	48,816	0.0013	0.9987	93.02
30.5	37,369,071	1,735,871	0.0465	0.9535	92.90
31.5	35,633,200	6,994	0.0002	0.9998	88.59
32.5	35,626,207	269,583	0.0076	0.9924	88.57
33.5	35,354,608	20,330	0.0006	0.9994	87.90
34.5	35,334,278	39,877	0.0011	0.9989	87.85
35.5	35,294,401	1,062	0.0000	1.0000	87.75
36.5	35,293,339	83,863	0.0024	0.9976	87.75
37.5	35,209,476		0.0000	1.0000	87.54
38.5	35,209,476	96,831	0.0028	0.9972	87.54

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1939-2023			EXPERIENCE BAND 1939-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	35,112,645	8,960	0.0003	0.9997	87.30	
40.5	35,165,417	821	0.0000	1.0000	87.28	
41.5	35,164,596	2,709,601	0.0771	0.9229	87.27	
42.5	32,454,995		0.0000	1.0000	80.55	
43.5	32,454,995	4,675,444	0.1441	0.8559	80.55	
44.5	27,753,202		0.0000	1.0000	68.94	
45.5	9,585,630		0.0000	1.0000	68.94	
46.5	9,585,630	4,167,218	0.4347	0.5653	68.94	
47.5	5,418,412	2,924	0.0005	0.9995	38.97	
48.5	5,415,488	189,605	0.0350	0.9650	38.95	
49.5	1,115,919		0.0000	1.0000	37.59	
50.5	1,115,919	1,048,214	0.9393	0.0607	37.59	
51.5	66,659		0.0000	1.0000	2.28	
52.5	139,991		0.0000	1.0000	2.28	
53.5	481,256		0.0000	1.0000	2.28	
54.5	1,586,930		0.0000	1.0000	2.28	
55.5	2,322,804		0.0000	1.0000	2.28	
56.5	2,390,421	67,958	0.0284	0.9716	2.28	
57.5	2,325,175		0.0000	1.0000	2.22	
58.5	2,325,175		0.0000	1.0000	2.22	
59.5	2,325,175	1,275	0.0005	0.9995	2.22	
60.5	2,330,074	22,551	0.0097	0.9903	2.21	
61.5	2,319,481	72,057	0.0311	0.9689	2.19	
62.5	2,247,425	318,714	0.1418	0.8582	2.12	
63.5	1,928,711	1,108,961	0.5750	0.4250	1.82	
64.5	819,750	738,587	0.9010	0.0990	0.78	
65.5	81,164	63,031	0.7766	0.2234	0.08	
66.5	18,132		0.0000	1.0000	0.02	
67.5	18,132		0.0000	1.0000	0.02	
68.5	18,132		0.0000	1.0000	0.02	
69.5	18,132	6,174	0.3405	0.6595	0.02	
70.5	11,958	11,958	1.0000		0.01	
71.5						

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1942-2023

EXPERIENCE BAND 2004-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	260,005,864		0.0000	1.0000	100.00
0.5	456,352,946	231,471	0.0005	0.9995	100.00
1.5	704,002,817		0.0000	1.0000	99.95
2.5	832,019,842	200,429	0.0002	0.9998	99.95
3.5	988,151,981	1,681,715	0.0017	0.9983	99.93
4.5	1,055,017,298	144,597	0.0001	0.9999	99.76
5.5	1,042,711,671	2,436,441	0.0023	0.9977	99.74
6.5	1,038,132,688	699,580	0.0007	0.9993	99.51
7.5	1,035,488,171	990,131	0.0010	0.9990	99.44
8.5	1,033,484,365	3,072,597	0.0030	0.9970	99.35
9.5	1,032,061,680	2,734	0.0000	1.0000	99.05
10.5	1,020,307,627	1,986,911	0.0019	0.9981	99.05
11.5	973,010,411	958,336	0.0010	0.9990	98.86
12.5	949,455,050	3,459,844	0.0036	0.9964	98.76
13.5	942,861,956	2,970,189	0.0032	0.9968	98.40
14.5	937,812,608		0.0000	1.0000	98.09
15.5	936,745,875	625,353	0.0007	0.9993	98.09
16.5	935,380,032	2,483,054	0.0027	0.9973	98.03
17.5	931,928,580	3,344,555	0.0036	0.9964	97.76
18.5	785,110,608	1,738,561	0.0022	0.9978	97.41
19.5	783,364,227	46,584	0.0001	0.9999	97.20
20.5	598,628,435	1,436,844	0.0024	0.9976	97.19
21.5	370,170,286	11,632,325	0.0314	0.9686	96.96
22.5	74,316,050	52,956	0.0007	0.9993	93.91
23.5	31,700		0.0000	1.0000	93.85
24.5	58,049		0.0000	1.0000	93.85
25.5	18,243,651		0.0000	1.0000	93.85
26.5	18,243,651		0.0000	1.0000	93.85
27.5	18,243,651	18,030	0.0010	0.9990	93.85
28.5	18,204,897		0.0000	1.0000	93.75
29.5	26,634,810	42,469	0.0016	0.9984	93.75
30.5	29,355,522		0.0000	1.0000	93.60
31.5	29,355,522	4,182	0.0001	0.9999	93.60
32.5	29,351,340		0.0000	1.0000	93.59
33.5	29,349,324		0.0000	1.0000	93.59
34.5	29,349,324	39,877	0.0014	0.9986	93.59
35.5	29,309,447		0.0000	1.0000	93.46
36.5	35,034,151	83,863	0.0024	0.9976	93.46
37.5	34,950,288		0.0000	1.0000	93.24
38.5	34,950,288	96,831	0.0028	0.9972	93.24

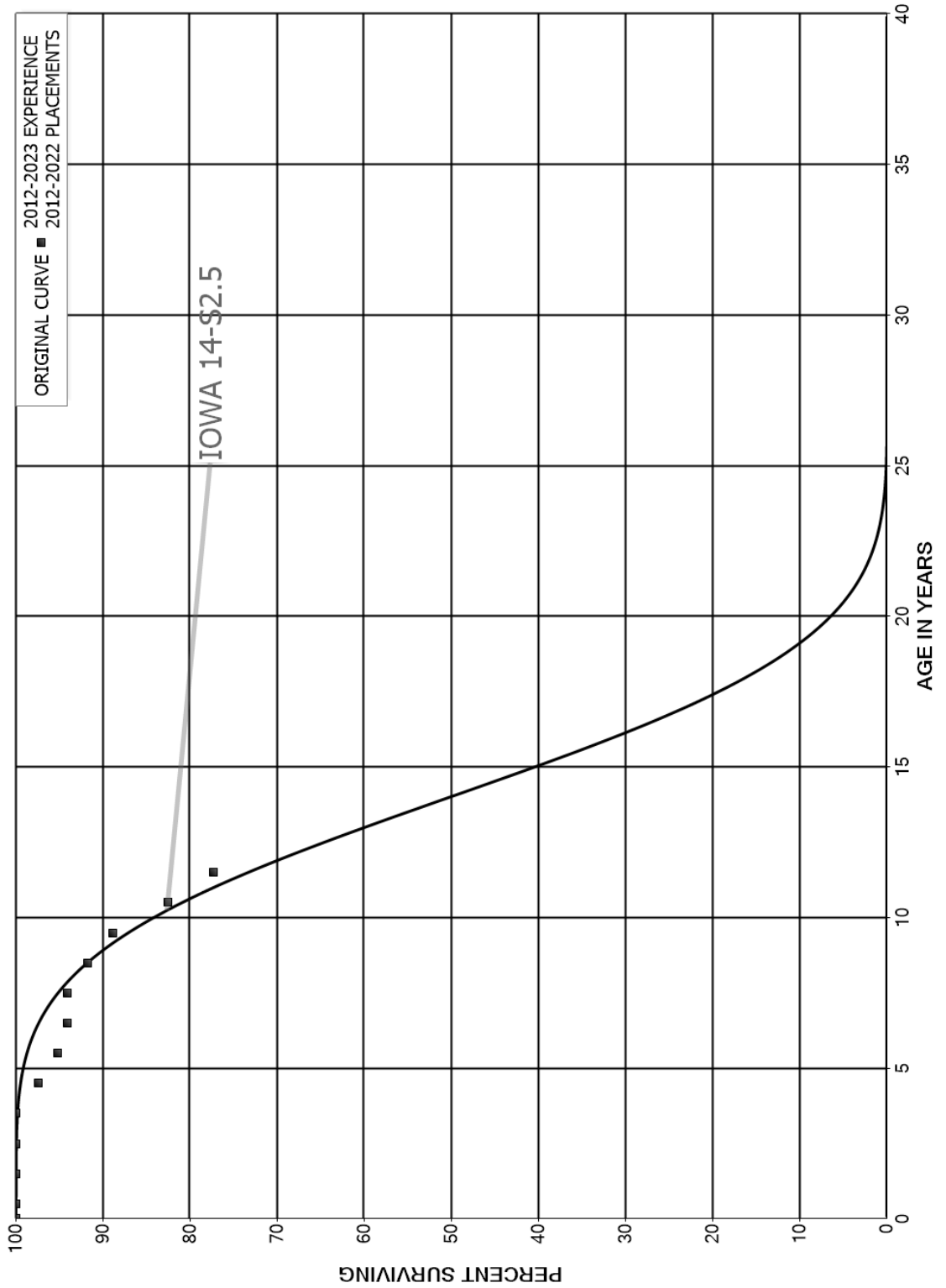
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1942-2023			EXPERIENCE BAND 2004-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	34,853,457	8,960	0.0003	0.9997	92.98	
40.5	34,906,229	821	0.0000	1.0000	92.96	
41.5	34,905,408	2,709,601	0.0776	0.9224	92.95	
42.5	32,195,807		0.0000	1.0000	85.74	
43.5	32,195,807	4,675,444	0.1452	0.8548	85.74	
44.5	27,494,014		0.0000	1.0000	73.29	
45.5	9,326,442		0.0000	1.0000	73.29	
46.5	9,326,442	4,167,218	0.4468	0.5532	73.29	
47.5	5,159,224		0.0000	1.0000	40.54	
48.5	5,159,224		0.0000	1.0000	40.54	
49.5	1,049,260		0.0000	1.0000	40.54	
50.5	1,049,260	1,048,214	0.9990	0.0010	40.54	
51.5					0.04	
52.5	73,332		0.0000			
53.5	414,597		0.0000			
54.5	1,520,271		0.0000			
55.5	2,256,145		0.0000			
56.5	2,323,762	1,299	0.0006			
57.5	2,325,175		0.0000			
58.5	2,325,175		0.0000			
59.5	2,325,175	1,275	0.0005			
60.5	2,330,074	22,551	0.0097			
61.5	2,319,481	72,057	0.0311			
62.5	2,247,425	318,714	0.1418			
63.5	1,928,711	1,108,961	0.5750			
64.5	819,750	738,587	0.9010			
65.5	81,164	63,031	0.7766			
66.5	18,132		0.0000			
67.5	18,132		0.0000			
68.5	18,132		0.0000			
69.5	18,132	6,174	0.3405			
70.5	11,958	11,958	1.0000			
71.5						

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 344.10 GENERATORS - MARYLAND HEIGHTS LANDFILL CTG
 ORIGINAL AND SMOOTH SURVIVOR CURVES



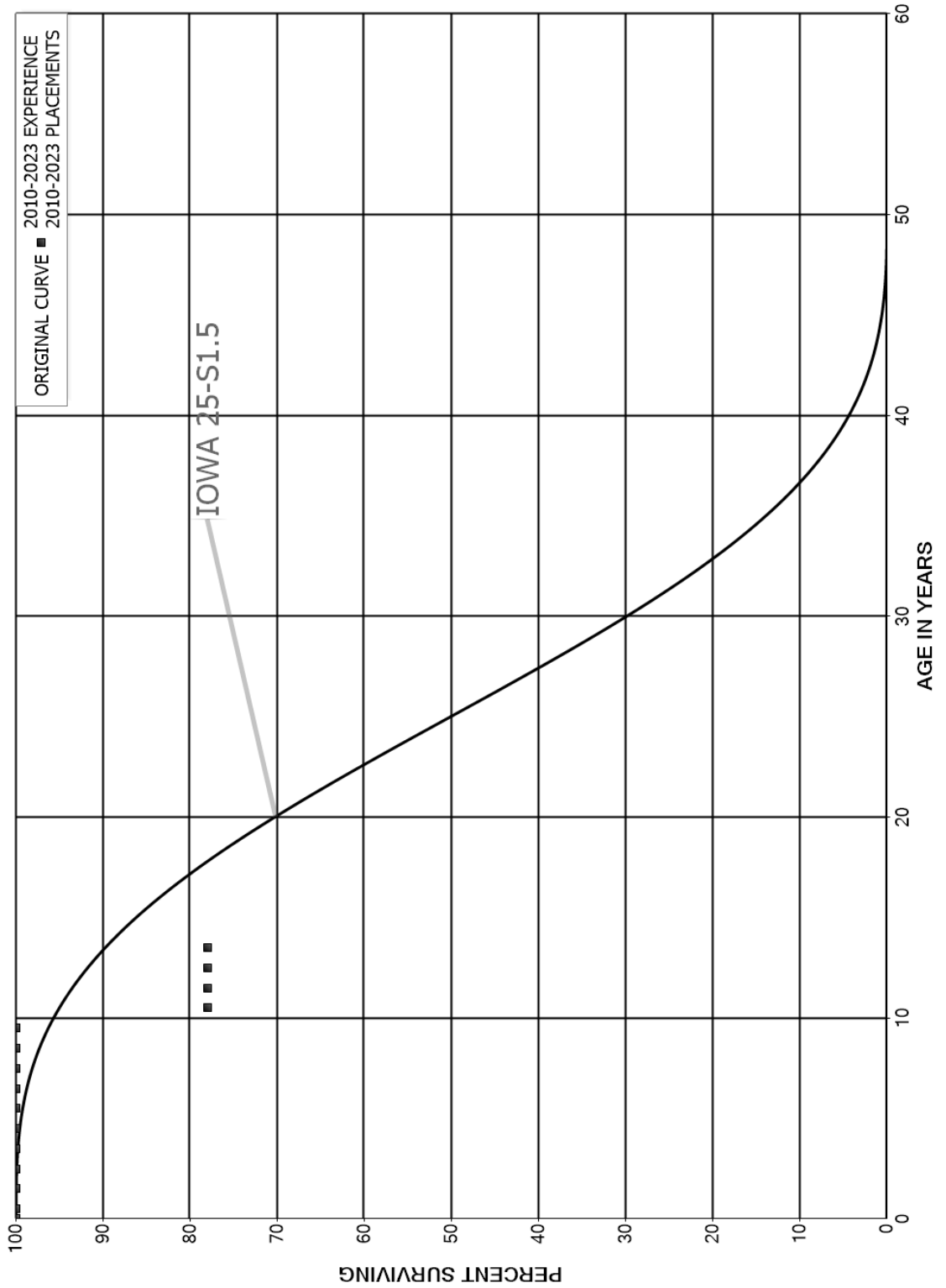
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 344.10 GENERATORS - MARYLAND HEIGHTS LANDFILL CTG

ORIGINAL LIFE TABLE

PLACEMENT BAND 2012-2022			EXPERIENCE BAND 2012-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,557,003		0.0000	1.0000	100.00
0.5	9,557,003		0.0000	1.0000	100.00
1.5	8,921,516		0.0000	1.0000	100.00
2.5	8,690,045		0.0000	1.0000	100.00
3.5	8,690,045	225,813	0.0260	0.9740	100.00
4.5	8,464,232	195,604	0.0231	0.9769	97.40
5.5	8,268,629	97,802	0.0118	0.9882	95.15
6.5	8,170,827		0.0000	1.0000	94.03
7.5	5,574,710	134,454	0.0241	0.9759	94.03
8.5	5,440,256	176,510	0.0324	0.9676	91.76
9.5	5,263,746	372,128	0.0707	0.9293	88.78
10.5	4,891,618	307,544	0.0629	0.9371	82.50
11.5					77.32

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 344.20 GENERATORS - SOLAR
 ORIGINAL AND SMOOTH SURVIVOR CURVES



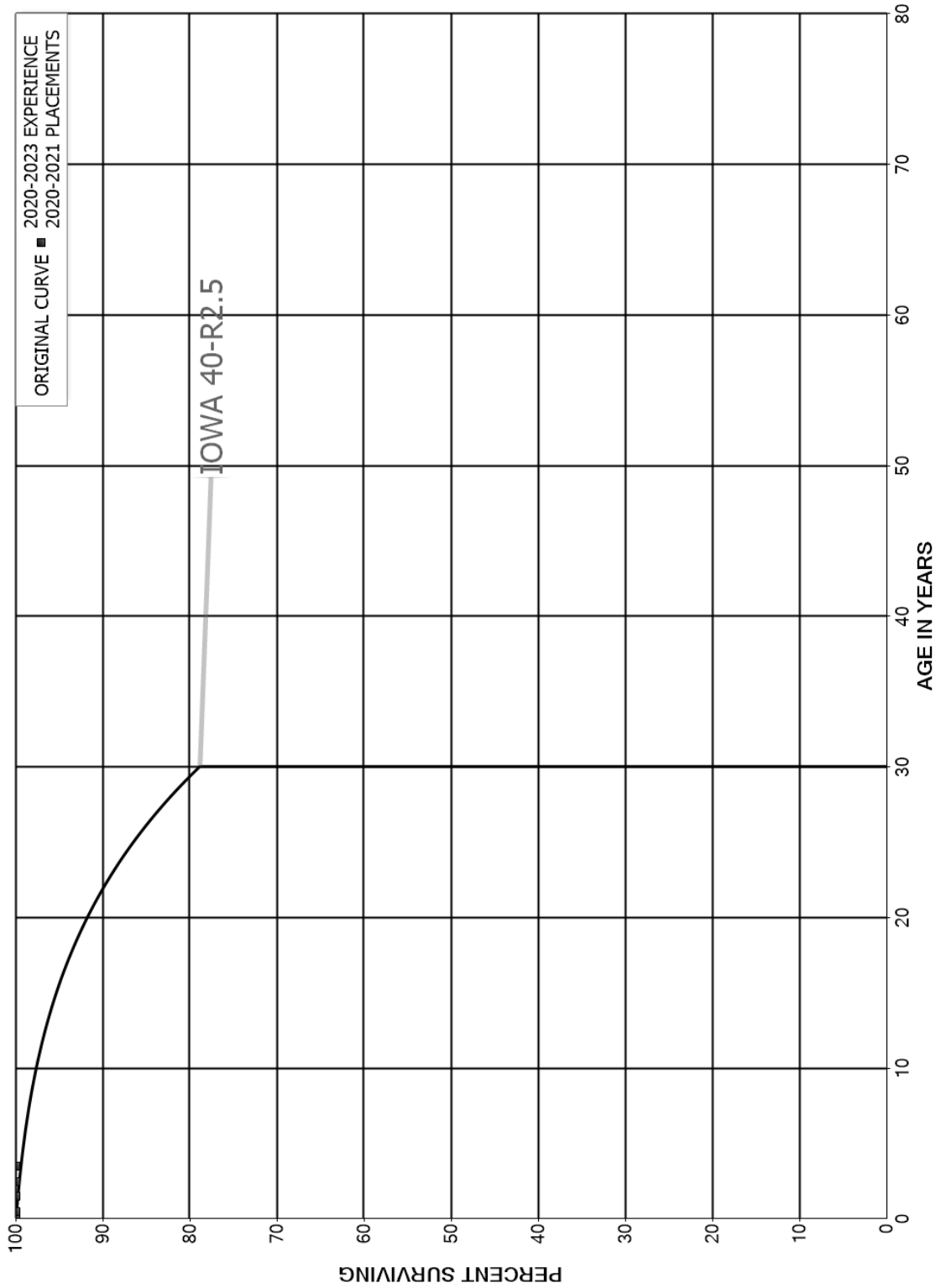
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 344.20 GENERATORS - SOLAR

ORIGINAL LIFE TABLE

PLACEMENT BAND 2010-2023			EXPERIENCE BAND 2010-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	38,488,648		0.0000	1.0000	100.00
0.5	32,620,544		0.0000	1.0000	100.00
1.5	16,851,259		0.0000	1.0000	100.00
2.5	15,836,016		0.0000	1.0000	100.00
3.5	12,267,148		0.0000	1.0000	100.00
4.5	10,680,919		0.0000	1.0000	100.00
5.5	10,680,919		0.0000	1.0000	100.00
6.5	10,680,919		0.0000	1.0000	100.00
7.5	10,680,919		0.0000	1.0000	100.00
8.5	10,680,919		0.0000	1.0000	100.00
9.5	1,305,326	288,381	0.2209	0.7791	100.00
10.5	1,016,945		0.0000	1.0000	77.91
11.5	1,016,945		0.0000	1.0000	77.91
12.5	1,016,945		0.0000	1.0000	77.91
13.5					77.91

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 344.40 GENERATORS - WIND
 ORIGINAL AND SMOOTH SURVIVOR CURVES



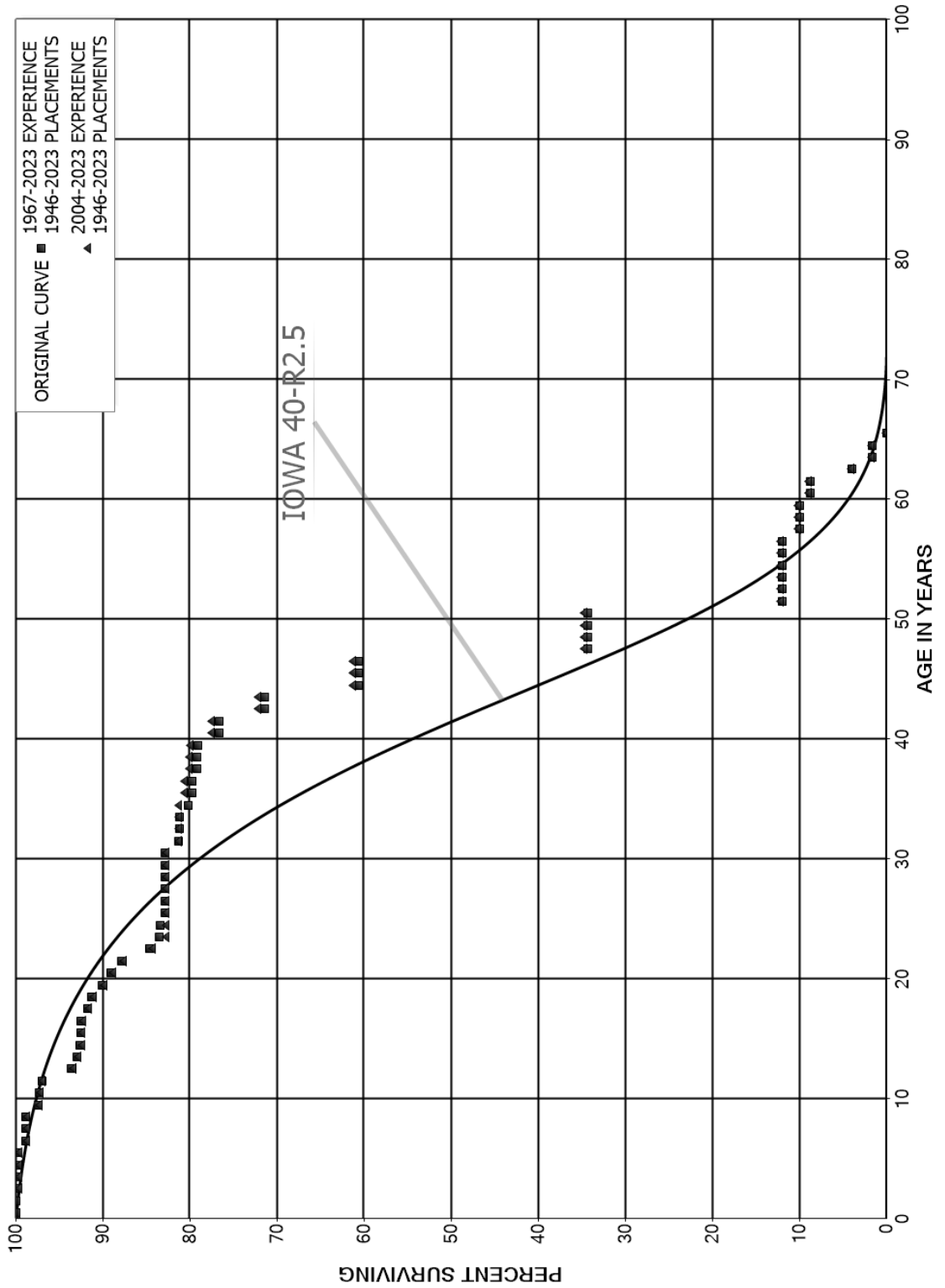
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 344.40 GENERATORS - WIND

ORIGINAL LIFE TABLE

PLACEMENT BAND 2020-2021			EXPERIENCE BAND 2020-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	947,082,403		0.0000	1.0000	100.00
0.5	947,082,403		0.0000	1.0000	100.00
1.5	947,082,403		0.0000	1.0000	100.00
2.5	513,101,901		0.0000	1.0000	100.00
3.5					100.00

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1946-2023			EXPERIENCE BAND 1967-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	86,793,845		0.0000	1.0000	100.00
0.5	80,124,227	5,508	0.0001	0.9999	100.00
1.5	80,389,218	213,793	0.0027	0.9973	99.99
2.5	82,126,352	2	0.0000	1.0000	99.73
3.5	83,938,641	96	0.0000	1.0000	99.73
4.5	91,873,967	13,875	0.0002	0.9998	99.73
5.5	98,006,416	848,308	0.0087	0.9913	99.71
6.5	97,038,934		0.0000	1.0000	98.85
7.5	95,067,347	39,364	0.0004	0.9996	98.85
8.5	94,581,328	1,351,014	0.0143	0.9857	98.81
9.5	89,250,212	97,065	0.0011	0.9989	97.40
10.5	87,978,250	285,365	0.0032	0.9968	97.29
11.5	102,950,156	3,620,190	0.0352	0.9648	96.98
12.5	114,360,938	742,789	0.0065	0.9935	93.57
13.5	107,876,164	380,797	0.0035	0.9965	92.96
14.5	104,632,544	79,093	0.0008	0.9992	92.63
15.5	105,465,245	95,799	0.0009	0.9991	92.56
16.5	103,472,911	792,834	0.0077	0.9923	92.48
17.5	102,680,077	498,278	0.0049	0.9951	91.77
18.5	94,415,250	1,287,634	0.0136	0.9864	91.32
19.5	93,049,419	1,066,070	0.0115	0.9885	90.08
20.5	73,724,330	1,039,007	0.0141	0.9859	89.04
21.5	40,481,884	1,445,037	0.0357	0.9643	87.79
22.5	10,010,420	133,766	0.0134	0.9866	84.66
23.5	2,920,011	4,218	0.0014	0.9986	83.52
24.5	3,357,112	24,171	0.0072	0.9928	83.40
25.5	3,332,941		0.0000	1.0000	82.80
26.5	3,332,941		0.0000	1.0000	82.80
27.5	3,705,640		0.0000	1.0000	82.80
28.5	3,821,029		0.0000	1.0000	82.80
29.5	3,821,029		0.0000	1.0000	82.80
30.5	3,930,616	73,102	0.0186	0.9814	82.80
31.5	3,857,515	5,013	0.0013	0.9987	81.26
32.5	3,852,502		0.0000	1.0000	81.16
33.5	3,852,502	44,311	0.0115	0.9885	81.16
34.5	3,872,155	22,192	0.0057	0.9943	80.22
35.5	3,849,963	373	0.0001	0.9999	79.76
36.5	3,849,590	27,307	0.0071	0.9929	79.76
37.5	3,822,283		0.0000	1.0000	79.19
38.5	3,822,283	7,053	0.0018	0.9982	79.19

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1946-2023			EXPERIENCE BAND 1967-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	3,815,230	116,390	0.0305	0.9695	79.04	
40.5	3,637,108		0.0000	1.0000	76.63	
41.5	3,637,108	247,872	0.0682	0.9318	76.63	
42.5	3,389,236	617	0.0002	0.9998	71.41	
43.5	3,387,290	513,837	0.1517	0.8483	71.40	
44.5	2,873,453		0.0000	1.0000	60.57	
45.5	1,542,552		0.0000	1.0000	60.57	
46.5	1,101,232	477,643	0.4337	0.5663	60.57	
47.5	623,589		0.0000	1.0000	34.30	
48.5	623,589		0.0000	1.0000	34.30	
49.5	233,779		0.0000	1.0000	34.30	
50.5	233,779	152,343	0.6517	0.3483	34.30	
51.5	71,874		0.0000	1.0000	11.95	
52.5	71,874		0.0000	1.0000	11.95	
53.5	71,874		0.0000	1.0000	11.95	
54.5	211,007		0.0000	1.0000	11.95	
55.5	262,281		0.0000	1.0000	11.95	
56.5	190,407	31,676	0.1664	0.8336	11.95	
57.5	220,255		0.0000	1.0000	9.96	
58.5	220,255		0.0000	1.0000	9.96	
59.5	220,255	26,274	0.1193	0.8807	9.96	
60.5	193,981		0.0000	1.0000	8.77	
61.5	193,981	107,457	0.5540	0.4460	8.77	
62.5	86,524	51,274	0.5926	0.4074	3.91	
63.5	35,250		0.0000	1.0000	1.59	
64.5	35,250	35,250	1.0000		1.59	
65.5						

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1946-2023			EXPERIENCE BAND 2004-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	47,250,168		0.0000	1.0000	100.00
0.5	40,795,934	5,508	0.0001	0.9999	100.00
1.5	49,296,104	213,793	0.0043	0.9957	99.99
2.5	77,482,383	2	0.0000	1.0000	99.55
3.5	80,968,724	96	0.0000	1.0000	99.55
4.5	88,919,088	3,997	0.0000	1.0000	99.55
5.5	95,087,995	848,308	0.0089	0.9911	99.55
6.5	94,152,812		0.0000	1.0000	98.66
7.5	92,181,225	19,420	0.0002	0.9998	98.66
8.5	91,773,082	1,325,038	0.0144	0.9856	98.64
9.5	86,470,353	97,065	0.0011	0.9989	97.22
10.5	85,205,192	285,365	0.0033	0.9967	97.11
11.5	100,183,900	3,612,172	0.0361	0.9639	96.78
12.5	111,602,700	742,789	0.0067	0.9933	93.29
13.5	105,132,261	380,797	0.0036	0.9964	92.67
14.5	101,888,641	79,093	0.0008	0.9992	92.33
15.5	102,721,342	91,976	0.0009	0.9991	92.26
16.5	100,745,230	792,834	0.0079	0.9921	92.18
17.5	99,952,396	498,278	0.0050	0.9950	91.46
18.5	91,687,569	1,287,634	0.0140	0.9860	91.00
19.5	90,321,738	968,589	0.0107	0.9893	89.72
20.5	71,094,129	1,039,007	0.0146	0.9854	88.76
21.5	37,850,356	1,445,037	0.0382	0.9618	87.46
22.5	7,378,891	130,028	0.0176	0.9824	84.12
23.5	8,131		0.0000	1.0000	82.64
24.5	8,131		0.0000	1.0000	82.64
25.5	1,394,861		0.0000	1.0000	82.64
26.5	1,836,181		0.0000	1.0000	82.64
27.5	1,836,181		0.0000	1.0000	82.64
28.5	1,836,181		0.0000	1.0000	82.64
29.5	2,726,199		0.0000	1.0000	82.64
30.5	3,056,308	55,830	0.0183	0.9817	82.64
31.5	3,000,478		0.0000	1.0000	81.13
32.5	3,116,868		0.0000	1.0000	81.13
33.5	3,116,868		0.0000	1.0000	81.13
34.5	3,116,868	22,192	0.0071	0.9929	81.13
35.5	3,095,293	373	0.0001	0.9999	80.55
36.5	3,849,590	27,307	0.0071	0.9929	80.54
37.5	3,822,283		0.0000	1.0000	79.97
38.5	3,822,283	7,053	0.0018	0.9982	79.97

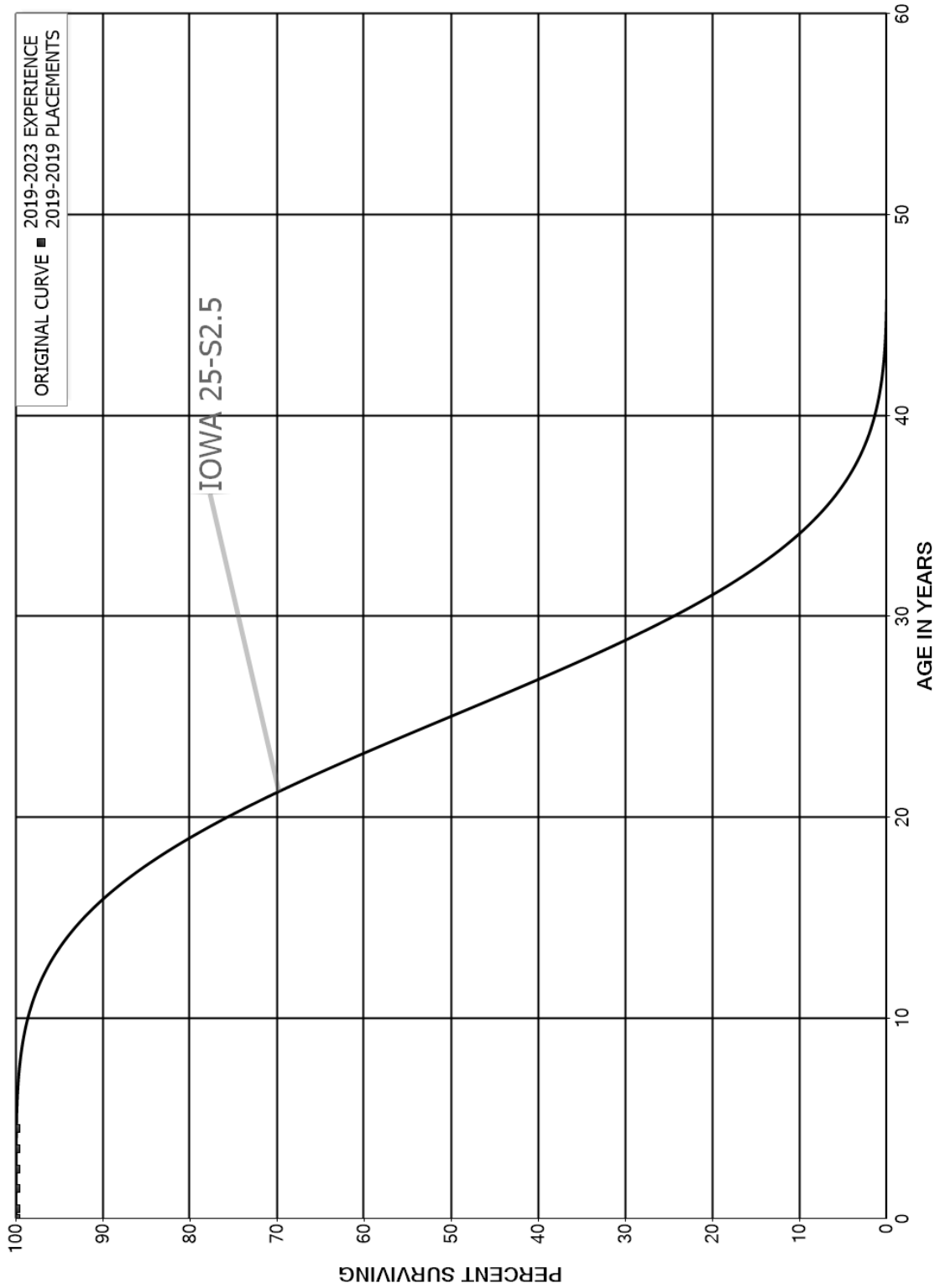
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1946-2023			EXPERIENCE BAND 2004-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,815,230	116,390	0.0305	0.9695	79.82
40.5	3,637,108		0.0000	1.0000	77.39
41.5	3,637,108	247,872	0.0682	0.9318	77.39
42.5	3,389,236	617	0.0002	0.9998	72.12
43.5	3,387,290	513,837	0.1517	0.8483	72.10
44.5	2,873,453		0.0000	1.0000	61.16
45.5	1,542,552		0.0000	1.0000	61.16
46.5	1,101,232	477,643	0.4337	0.5663	61.16
47.5	623,589		0.0000	1.0000	34.64
48.5	623,589		0.0000	1.0000	34.64
49.5	233,779		0.0000	1.0000	34.64
50.5	233,779	152,343	0.6517	0.3483	34.64
51.5	71,874		0.0000	1.0000	12.07
52.5	71,874		0.0000	1.0000	12.07
53.5	71,874		0.0000	1.0000	12.07
54.5	211,007		0.0000	1.0000	12.07
55.5	262,281		0.0000	1.0000	12.07
56.5	190,407	31,676	0.1664	0.8336	12.07
57.5	220,255		0.0000	1.0000	10.06
58.5	220,255		0.0000	1.0000	10.06
59.5	220,255	26,274	0.1193	0.8807	10.06
60.5	193,981		0.0000	1.0000	8.86
61.5	193,981	107,457	0.5540	0.4460	8.86
62.5	86,524	51,274	0.5926	0.4074	3.95
63.5	35,250		0.0000	1.0000	1.61
64.5	35,250	35,250	1.0000		1.61
65.5					

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 345.20 ACCESSORY ELECTRIC EQUIPMENT - SOLAR
 ORIGINAL AND SMOOTH SURVIVOR CURVES



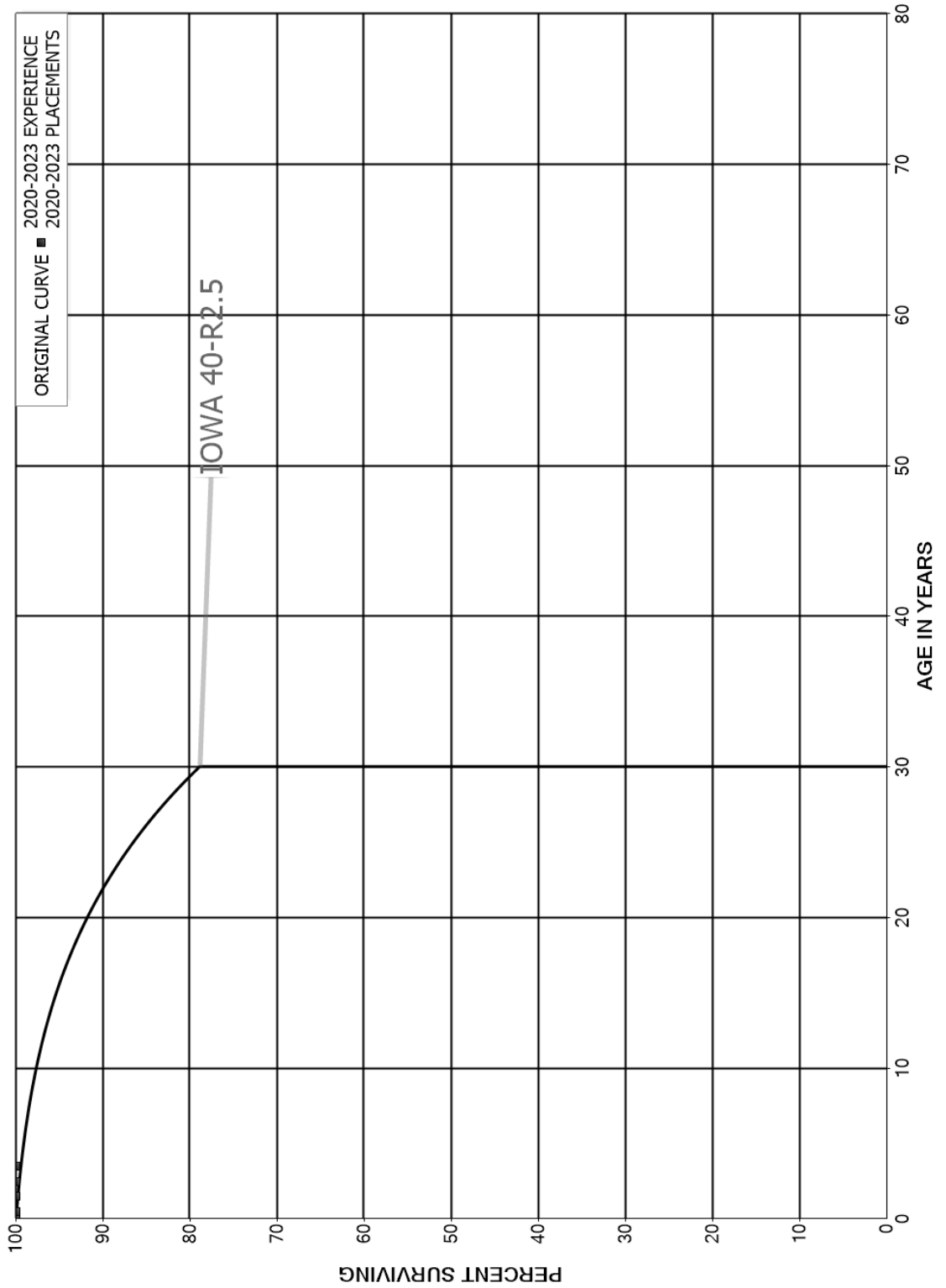
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 345.20 ACCESSORY ELECTRIC EQUIPMENT - SOLAR

ORIGINAL LIFE TABLE

PLACEMENT BAND 2019-2019			EXPERIENCE BAND 2019-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,716,202		0.0000	1.0000	100.00
0.5	1,716,202		0.0000	1.0000	100.00
1.5	1,716,202		0.0000	1.0000	100.00
2.5	1,716,202		0.0000	1.0000	100.00
3.5	1,716,202		0.0000	1.0000	100.00
4.5					100.00

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 345.40 ACCESSORY ELECTRIC EQUIPMENT - WIND
 ORIGINAL AND SMOOTH SURVIVOR CURVES



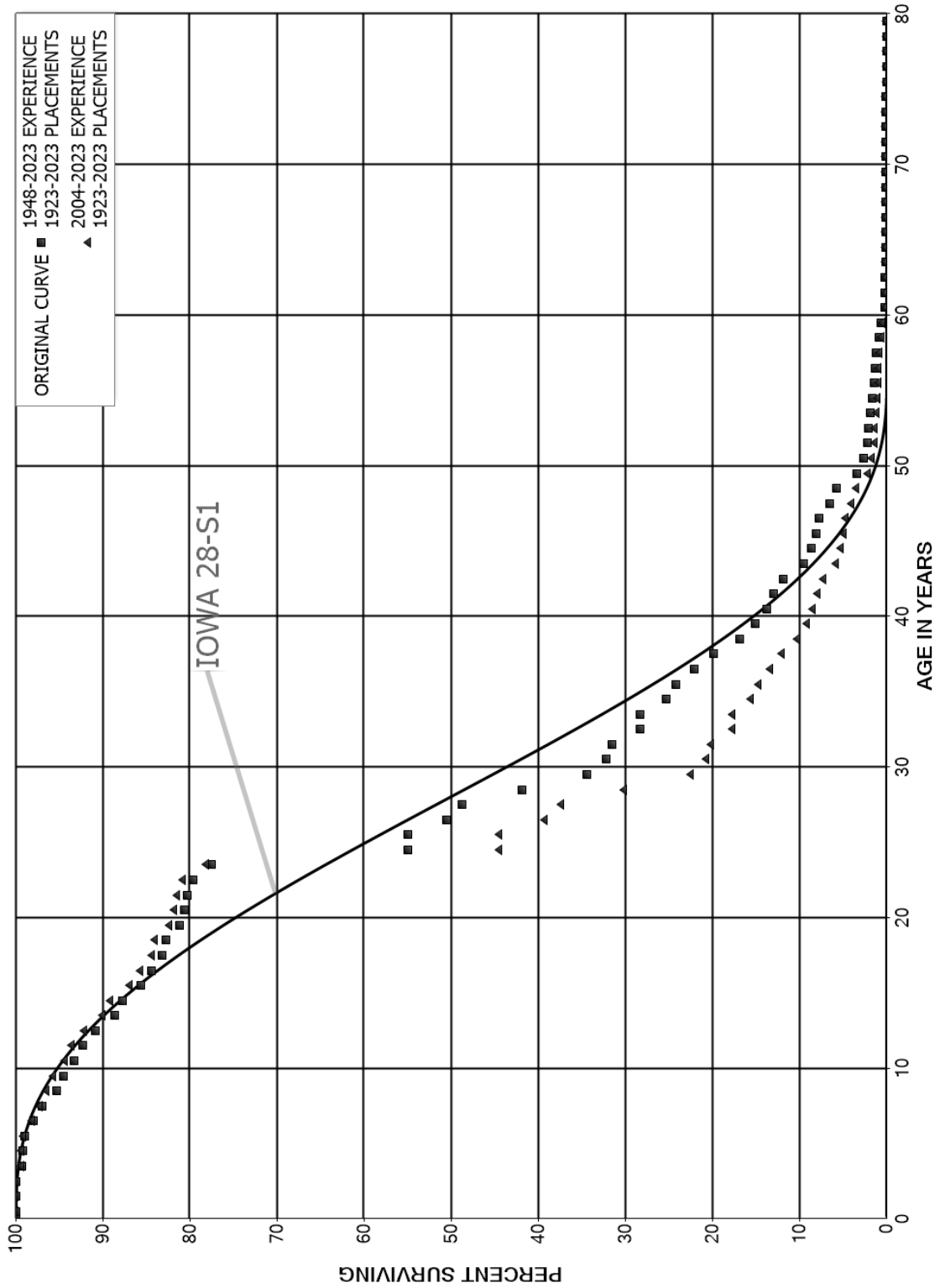
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 345.40 ACCESSORY ELECTRIC EQUIPMENT - WIND

ORIGINAL LIFE TABLE

PLACEMENT BAND 2020-2023			EXPERIENCE BAND 2020-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	128,021,176		0.0000	1.0000	100.00
0.5	127,929,647		0.0000	1.0000	100.00
1.5	127,775,395		0.0000	1.0000	100.00
2.5	72,095,903		0.0000	1.0000	100.00
3.5					100.00

AMEREN MISSOURI
ELECTRIC DIVISION
ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1923-2023

EXPERIENCE BAND 1948-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,246,078		0.0000	1.0000	100.00
0.5	7,896,353	2,127	0.0003	0.9997	100.00
1.5	7,601,445		0.0000	1.0000	99.97
2.5	7,435,547	54,475	0.0073	0.9927	99.97
3.5	6,536,991	3,576	0.0005	0.9995	99.24
4.5	6,148,566	12,004	0.0020	0.9980	99.19
5.5	6,051,661	61,058	0.0101	0.9899	98.99
6.5	5,958,869	60,077	0.0101	0.9899	97.99
7.5	5,468,108	97,717	0.0179	0.9821	97.01
8.5	5,182,828	41,417	0.0080	0.9920	95.27
9.5	4,720,879	63,648	0.0135	0.9865	94.51
10.5	4,372,481	44,633	0.0102	0.9898	93.24
11.5	4,230,029	64,614	0.0153	0.9847	92.29
12.5	4,796,857	117,037	0.0244	0.9756	90.88
13.5	4,723,000	49,211	0.0104	0.9896	88.66
14.5	4,558,601	110,854	0.0243	0.9757	87.73
15.5	4,402,950	63,721	0.0145	0.9855	85.60
16.5	4,212,083	61,967	0.0147	0.9853	84.36
17.5	3,920,231	17,314	0.0044	0.9956	83.12
18.5	3,753,662	73,773	0.0197	0.9803	82.75
19.5	3,545,014	21,776	0.0061	0.9939	81.13
20.5	2,811,975	11,542	0.0041	0.9959	80.63
21.5	1,065,777	8,516	0.0080	0.9920	80.30
22.5	306,783	8,404	0.0274	0.9726	79.66
23.5	141,932	41,190	0.2902	0.7098	77.47
24.5	104,366		0.0000	1.0000	54.99
25.5	107,097	8,771	0.0819	0.9181	54.99
26.5	99,043	3,387	0.0342	0.9658	50.49
27.5	98,657	14,031	0.1422	0.8578	48.76
28.5	86,220	15,236	0.1767	0.8233	41.83
29.5	73,166	4,744	0.0648	0.9352	34.44
30.5	74,573	1,534	0.0206	0.9794	32.20
31.5	80,773	8,283	0.1025	0.8975	31.54
32.5	78,828	202	0.0026	0.9974	28.31
33.5	86,899	9,121	0.1050	0.8950	28.23
34.5	83,651	3,711	0.0444	0.9556	25.27
35.5	89,856	7,907	0.0880	0.9120	24.15
36.5	83,135	8,261	0.0994	0.9006	22.02
37.5	77,889	11,922	0.1531	0.8469	19.84
38.5	71,241	7,397	0.1038	0.8962	16.80

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1923-2023			EXPERIENCE BAND 1948-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	79,764	6,757	0.0847	0.9153	15.05	
40.5	79,857	4,838	0.0606	0.9394	13.78	
41.5	77,774	6,889	0.0886	0.9114	12.94	
42.5	77,095	15,047	0.1952	0.8048	11.80	
43.5	74,589	7,302	0.0979	0.9021	9.50	
44.5	121,303	7,040	0.0580	0.9420	8.57	
45.5	115,432	5,376	0.0466	0.9534	8.07	
46.5	127,674	20,345	0.1593	0.8407	7.69	
47.5	57,822	7,072	0.1223	0.8777	6.47	
48.5	56,499	22,173	0.3924	0.6076	5.68	
49.5	44,432	10,334	0.2326	0.7674	3.45	
50.5	48,698	8,001	0.1643	0.8357	2.65	
51.5	58,627	3,824	0.0652	0.9348	2.21	
52.5	75,691	9,065	0.1198	0.8802	2.07	
53.5	72,038	6,404	0.0889	0.9111	1.82	
54.5	67,014	9,955	0.1486	0.8514	1.66	
55.5	59,554	4,041	0.0679	0.9321	1.41	
56.5	56,541	7,243	0.1281	0.8719	1.32	
57.5	56,314	13,736	0.2439	0.7561	1.15	
58.5	42,134	14,361	0.3408	0.6592	0.87	
59.5	27,144	19,890	0.7328	0.2672	0.57	
60.5	15,219	2,899	0.1905	0.8095	0.15	
61.5	24,562	654	0.0266	0.9734	0.12	
62.5	23,037	206	0.0089	0.9911	0.12	
63.5	15,284	3,804	0.2489	0.7511	0.12	
64.5	11,480	7,077	0.6165	0.3835	0.09	
65.5	4,474	78	0.0174	0.9826	0.03	
66.5	4,285	215	0.0501	0.9499	0.03	
67.5	3,240	71	0.0219	0.9781	0.03	
68.5	3,242		0.0000	1.0000	0.03	
69.5	1,982	116	0.0586	0.9414	0.03	
70.5	1,866	73	0.0393	0.9607	0.03	
71.5	1,839		0.0000	1.0000	0.03	
72.5	147		0.0000	1.0000	0.03	
73.5	147	53	0.3603	0.6397	0.03	
74.5	116	94	0.8112	0.1888	0.02	
75.5	324		0.0000	1.0000	0.00	
76.5	350	22	0.0626	0.9374	0.00	
77.5	328	302	0.9210	0.0790	0.00	
78.5	26	26	1.0000		0.00	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1923-2023			EXPERIENCE BAND 1948-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5	28		0.0000		
81.5	28		0.0000		
82.5	28	28	1.0000		
83.5					

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1923-2023

EXPERIENCE BAND 2004-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,800,297		0.0000	1.0000	100.00
0.5	7,496,530	1,842	0.0002	0.9998	100.00
1.5	7,295,834		0.0000	1.0000	99.98
2.5	7,345,037	54,245	0.0074	0.9926	99.98
3.5	6,449,698		0.0000	1.0000	99.24
4.5	6,061,273	12,004	0.0020	0.9980	99.24
5.5	5,967,834	58,248	0.0098	0.9902	99.04
6.5	5,875,042	51,903	0.0088	0.9912	98.07
7.5	5,385,026	47,231	0.0088	0.9912	97.21
8.5	5,131,881	39,847	0.0078	0.9922	96.35
9.5	4,673,022	63,648	0.0136	0.9864	95.61
10.5	4,324,624	35,165	0.0081	0.9919	94.30
11.5	4,182,172	63,412	0.0152	0.9848	93.54
12.5	4,749,000	110,661	0.0233	0.9767	92.12
13.5	4,675,143	49,211	0.0105	0.9895	89.97
14.5	4,510,744	110,854	0.0246	0.9754	89.03
15.5	4,355,093	63,019	0.0145	0.9855	86.84
16.5	4,164,226	61,967	0.0149	0.9851	85.58
17.5	3,872,374	17,314	0.0045	0.9955	84.31
18.5	3,706,158	73,773	0.0199	0.9801	83.93
19.5	3,497,510	21,776	0.0062	0.9938	82.26
20.5	2,764,471	11,542	0.0042	0.9958	81.75
21.5	1,018,273	8,516	0.0084	0.9916	81.41
22.5	259,279	8,404	0.0324	0.9676	80.73
23.5	95,427	41,190	0.4316	0.5684	78.11
24.5	63,773		0.0000	1.0000	44.39
25.5	74,532	8,771	0.1177	0.8823	44.39
26.5	70,457	3,387	0.0481	0.9519	39.17
27.5	71,944	14,031	0.1950	0.8050	37.29
28.5	60,034	15,236	0.2538	0.7462	30.02
29.5	59,388	4,744	0.0799	0.9201	22.40
30.5	60,795	1,534	0.0252	0.9748	20.61
31.5	67,849	8,283	0.1221	0.8779	20.09
32.5	65,904	202	0.0031	0.9969	17.64
33.5	75,487	9,121	0.1208	0.8792	17.58
34.5	72,239	3,711	0.0514	0.9486	15.46
35.5	85,400	7,907	0.0926	0.9074	14.66
36.5	82,907	8,261	0.0996	0.9004	13.31
37.5	77,661	11,922	0.1535	0.8465	11.98
38.5	71,013	7,169	0.1010	0.8990	10.14

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1923-2023			EXPERIENCE BAND 2004-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	79,764	6,757	0.0847	0.9153	9.12	
40.5	79,857	4,838	0.0606	0.9394	8.34	
41.5	77,774	6,889	0.0886	0.9114	7.84	
42.5	77,095	15,047	0.1952	0.8048	7.14	
43.5	74,589	7,302	0.0979	0.9021	5.75	
44.5	121,303	7,040	0.0580	0.9420	5.19	
45.5	115,432	5,376	0.0466	0.9534	4.89	
46.5	127,674	20,345	0.1593	0.8407	4.66	
47.5	57,822	7,072	0.1223	0.8777	3.92	
48.5	56,499	22,173	0.3924	0.6076	3.44	
49.5	44,432	10,334	0.2326	0.7674	2.09	
50.5	48,698	8,001	0.1643	0.8357	1.60	
51.5	58,627	3,824	0.0652	0.9348	1.34	
52.5	75,691	9,065	0.1198	0.8802	1.25	
53.5	72,038	6,404	0.0889	0.9111	1.10	
54.5	67,014	9,955	0.1486	0.8514	1.00	
55.5	59,554	4,041	0.0679	0.9321	0.85	
56.5	56,541	7,243	0.1281	0.8719	0.80	
57.5	56,314	13,736	0.2439	0.7561	0.69	
58.5	42,134	14,361	0.3408	0.6592	0.53	
59.5	27,144	19,890	0.7328	0.2672	0.35	
60.5	15,219	2,899	0.1905	0.8095	0.09	
61.5	24,562	654	0.0266	0.9734	0.07	
62.5	23,037	206	0.0089	0.9911	0.07	
63.5	15,284	3,804	0.2489	0.7511	0.07	
64.5	11,480	7,077	0.6165	0.3835	0.05	
65.5	4,474	78	0.0174	0.9826	0.02	
66.5	4,285	215	0.0501	0.9499	0.02	
67.5	3,240	71	0.0219	0.9781	0.02	
68.5	3,242		0.0000	1.0000	0.02	
69.5	1,982	116	0.0586	0.9414	0.02	
70.5	1,866	73	0.0393	0.9607	0.02	
71.5	1,839		0.0000	1.0000	0.02	
72.5	147		0.0000	1.0000	0.02	
73.5	147	53	0.3603	0.6397	0.02	
74.5	116	94	0.8112	0.1888	0.01	
75.5	324		0.0000	1.0000	0.00	
76.5	350	22	0.0626	0.9374	0.00	
77.5	328	302	0.9210	0.0790	0.00	
78.5	26	26	1.0000		0.00	

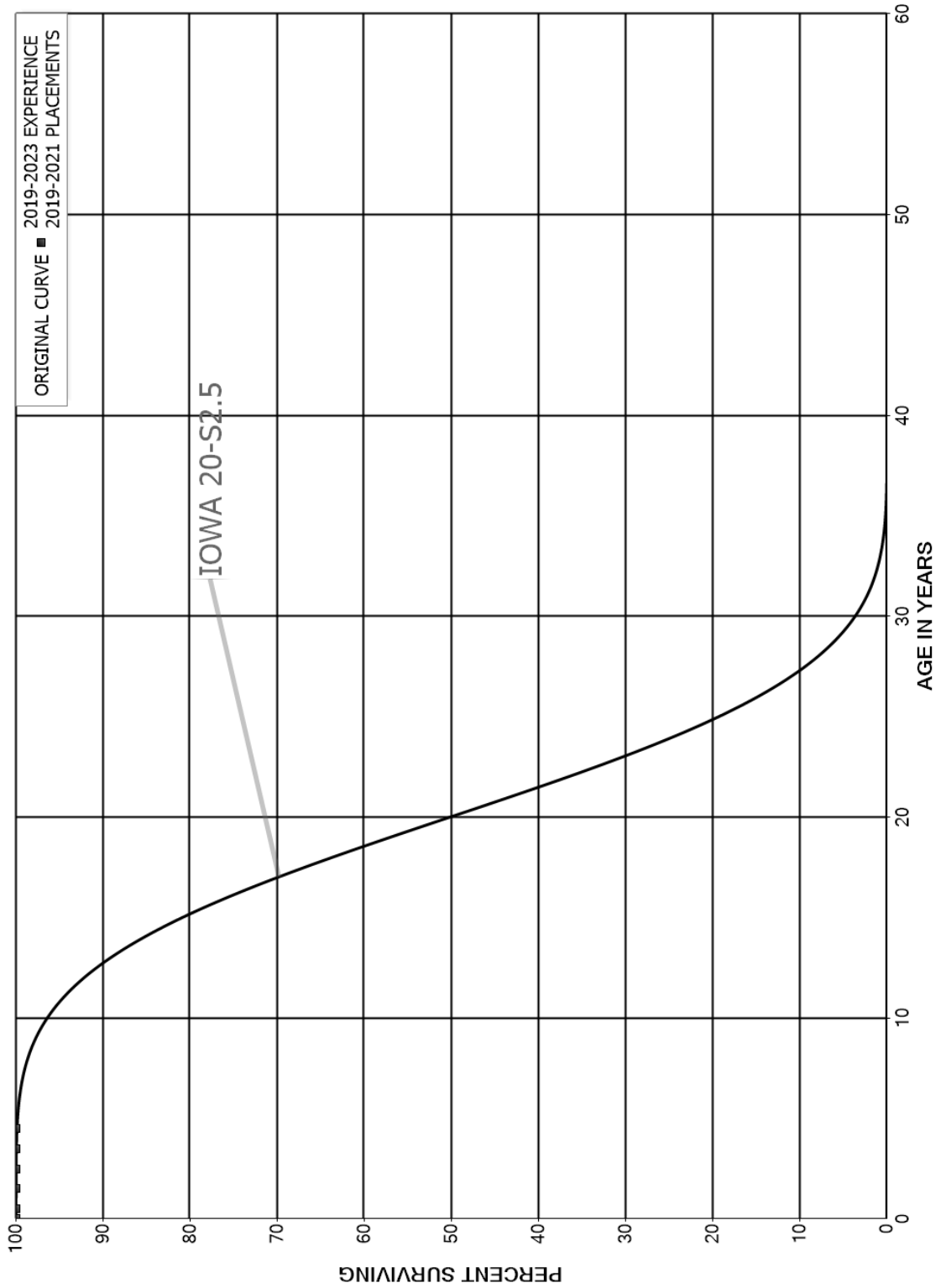
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1923-2023			EXPERIENCE BAND 2004-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5	28		0.0000		
81.5	28		0.0000		
82.5	28	28	1.0000		
83.5					

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 346.20 MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR
 ORIGINAL AND SMOOTH SURVIVOR CURVES



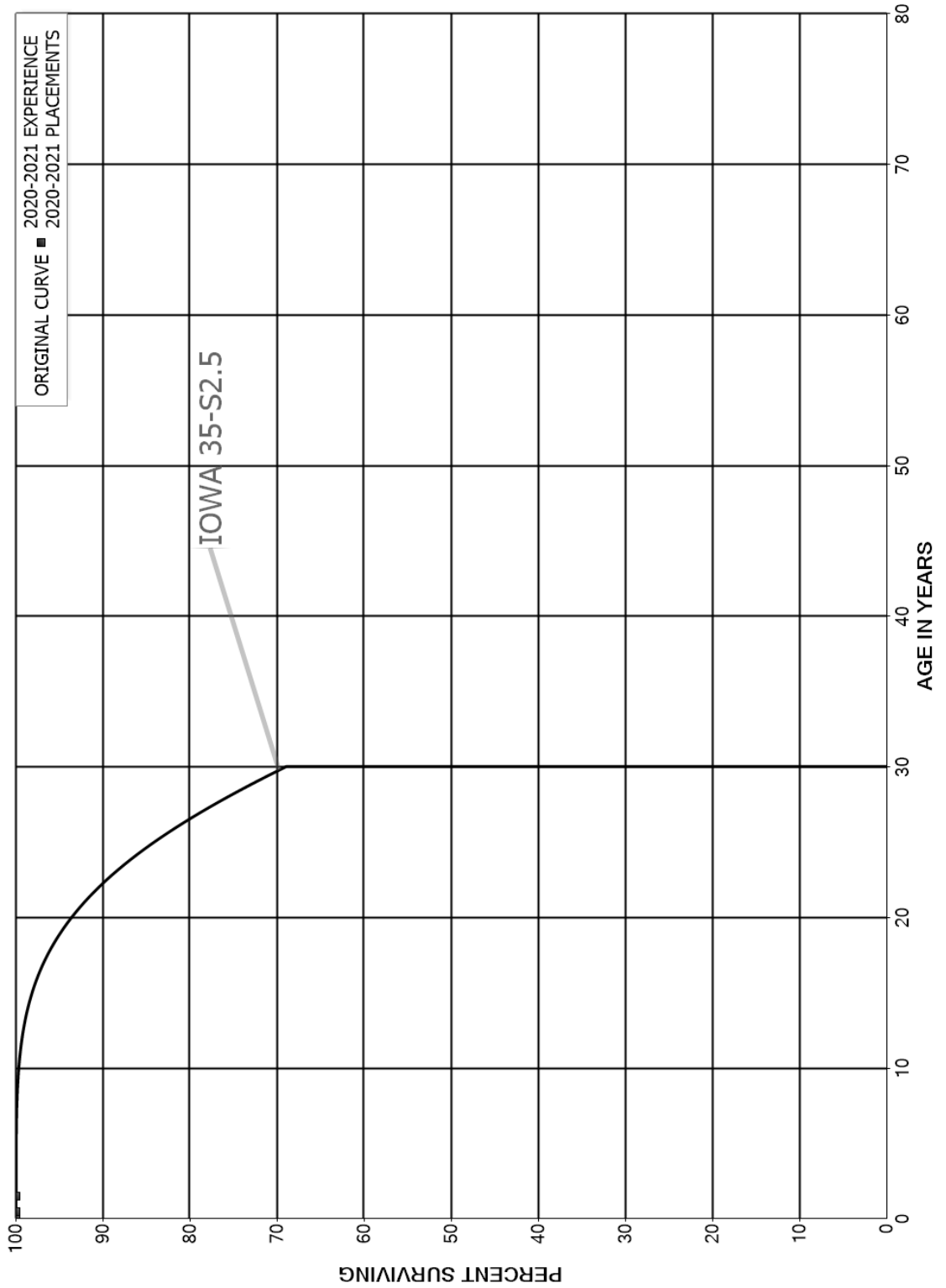
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 346.20 MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR

ORIGINAL LIFE TABLE

PLACEMENT BAND 2019-2021			EXPERIENCE BAND 2019-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	63,988		0.0000	1.0000	100.00
0.5	63,988		0.0000	1.0000	100.00
1.5	63,988		0.0000	1.0000	100.00
2.5	57,954		0.0000	1.0000	100.00
3.5	57,954		0.0000	1.0000	100.00
4.5					100.00

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 346.40 MISCELLANEOUS POWER PLANT EQUIPMENT - WIND
 ORIGINAL AND SMOOTH SURVIVOR CURVES



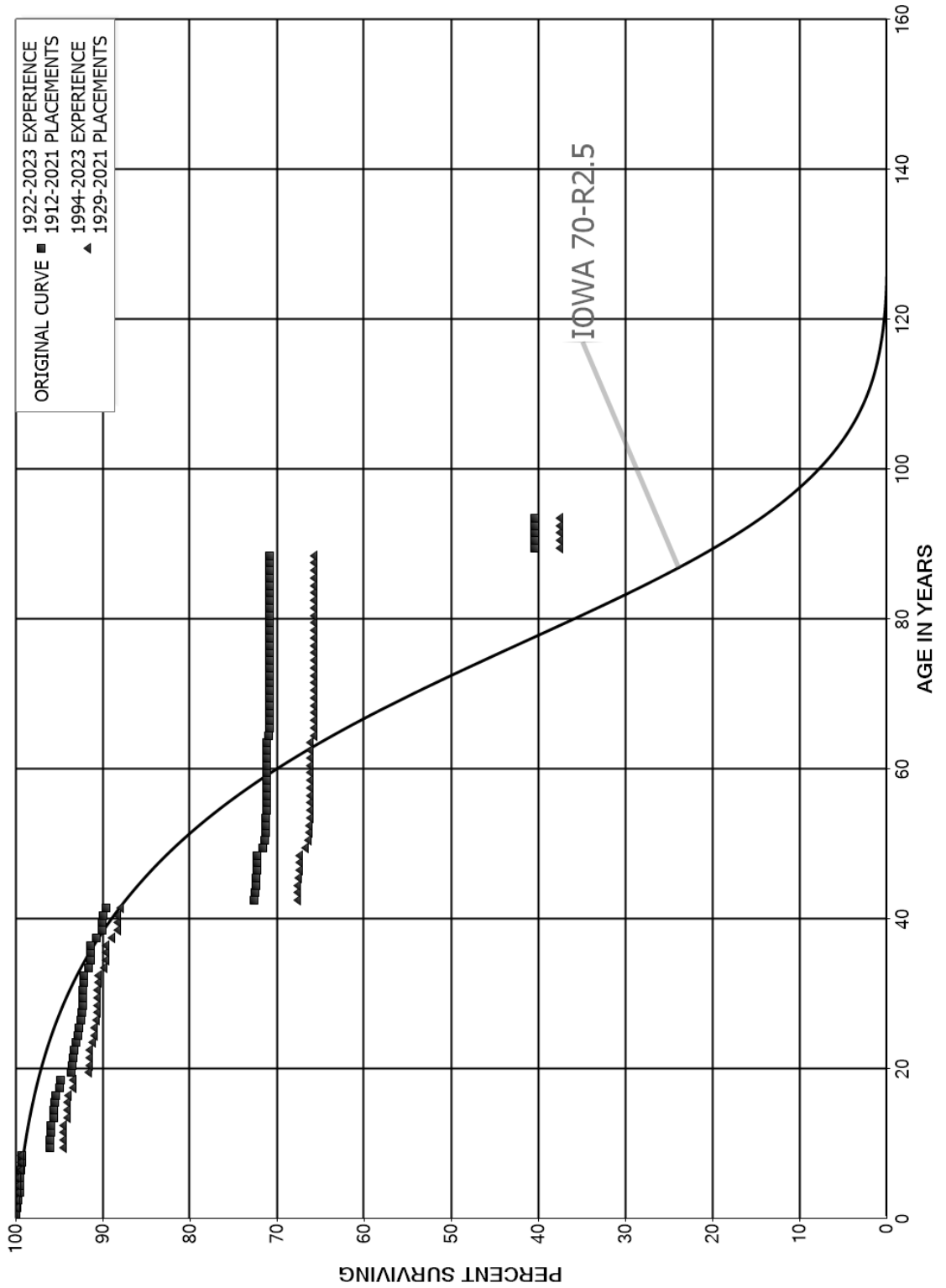
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 346.40 MISCELLANEOUS POWER PLANT EQUIPMENT - WIND

ORIGINAL LIFE TABLE

PLACEMENT BAND 2020-2021			EXPERIENCE BAND 2020-2021		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	22,605		0.0000	1.0000	100.00
0.5	15,124		0.0000	1.0000	100.00
1.5					100.00

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2021			EXPERIENCE BAND 1922-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,705,538		0.0000	1.0000	100.00
0.5	9,706,234	13,387	0.0014	0.9986	100.00
1.5	8,078,730	9,083	0.0011	0.9989	99.86
2.5	8,051,828	16,225	0.0020	0.9980	99.75
3.5	9,514,171	362	0.0000	1.0000	99.55
4.5	10,358,443	1,077	0.0001	0.9999	99.55
5.5	10,493,490	19,081	0.0018	0.9982	99.53
6.5	10,479,735	3,062	0.0003	0.9997	99.35
7.5	8,971,336	5,587	0.0006	0.9994	99.32
8.5	7,607,101	244,911	0.0322	0.9678	99.26
9.5	7,226,723	3,049	0.0004	0.9996	96.07
10.5	7,153,968	4,268	0.0006	0.9994	96.03
11.5	7,149,700	2,179	0.0003	0.9997	95.97
12.5	7,099,588	23,260	0.0033	0.9967	95.94
13.5	7,063,546	1,667	0.0002	0.9998	95.63
14.5	7,061,879	3,388	0.0005	0.9995	95.60
15.5	7,020,878	15,877	0.0023	0.9977	95.56
16.5	7,008,828	30,963	0.0044	0.9956	95.34
17.5	6,385,726	5,831	0.0009	0.9991	94.92
18.5	6,168,858	81,637	0.0132	0.9868	94.83
19.5	6,087,221	7,680	0.0013	0.9987	93.58
20.5	5,868,269	5,131	0.0009	0.9991	93.46
21.5	5,767,014	2,431	0.0004	0.9996	93.38
22.5	5,746,039	18,201	0.0032	0.9968	93.34
23.5	5,448,576	14,316	0.0026	0.9974	93.04
24.5	4,948,606	2,312	0.0005	0.9995	92.80
25.5	4,946,294	15,579	0.0031	0.9969	92.76
26.5	4,914,342	6,181	0.0013	0.9987	92.46
27.5	4,908,161	915	0.0002	0.9998	92.35
28.5	4,907,246	784	0.0002	0.9998	92.33
29.5	4,852,793	1,024	0.0002	0.9998	92.32
30.5	4,847,263	4,647	0.0010	0.9990	92.30
31.5	4,841,567	995	0.0002	0.9998	92.21
32.5	4,840,572	32,790	0.0068	0.9932	92.19
33.5	4,784,713	7,749	0.0016	0.9984	91.56
34.5	4,775,010	8	0.0000	1.0000	91.42
35.5	4,775,002	1,755	0.0004	0.9996	91.42
36.5	4,747,025	32,674	0.0069	0.9931	91.38
37.5	4,679,698	35,638	0.0076	0.9924	90.75
38.5	2,724,594		0.0000	1.0000	90.06

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2021			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	2,724,594	1,576	0.0006	0.9994	90.06	
40.5	2,454,398	9,730	0.0040	0.9960	90.01	
41.5	2,247,218	428,388	0.1906	0.8094	89.65	
42.5	1,787,092	62	0.0000	1.0000	72.56	
43.5	1,787,030	3,033	0.0017	0.9983	72.56	
44.5	1,783,997	645	0.0004	0.9996	72.44	
45.5	1,769,682	3,424	0.0019	0.9981	72.41	
46.5	1,752,003		0.0000	1.0000	72.27	
47.5	1,682,431		0.0000	1.0000	72.27	
48.5	1,733,854	14,497	0.0084	0.9916	72.27	
49.5	1,529,773	5,133	0.0034	0.9966	71.67	
50.5	1,524,640	2,001	0.0013	0.9987	71.43	
51.5	1,296,261		0.0000	1.0000	71.33	
52.5	1,125,837	1,519	0.0013	0.9987	71.33	
53.5	954,378	468	0.0005	0.9995	71.24	
54.5	783,951	62	0.0001	0.9999	71.20	
55.5	681,421		0.0000	1.0000	71.20	
56.5	654,636	150	0.0002	0.9998	71.20	
57.5	638,491		0.0000	1.0000	71.18	
58.5	635,662		0.0000	1.0000	71.18	
59.5	635,662		0.0000	1.0000	71.18	
60.5	458,277		0.0000	1.0000	71.18	
61.5	432,381		0.0000	1.0000	71.18	
62.5	432,381		0.0000	1.0000	71.18	
63.5	432,381	1,717	0.0040	0.9960	71.18	
64.5	430,664	53	0.0001	0.9999	70.90	
65.5	421,758		0.0000	1.0000	70.89	
66.5	421,758		0.0000	1.0000	70.89	
67.5	421,758		0.0000	1.0000	70.89	
68.5	421,758		0.0000	1.0000	70.89	
69.5	421,758		0.0000	1.0000	70.89	
70.5	409,656		0.0000	1.0000	70.89	
71.5	386,063		0.0000	1.0000	70.89	
72.5	373,193		0.0000	1.0000	70.89	
73.5	373,193		0.0000	1.0000	70.89	
74.5	373,193		0.0000	1.0000	70.89	
75.5	373,193		0.0000	1.0000	70.89	
76.5	373,193		0.0000	1.0000	70.89	
77.5	373,193		0.0000	1.0000	70.89	
78.5	373,193		0.0000	1.0000	70.89	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2021			EXPERIENCE BAND 1922-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	321,446		0.0000	1.0000	70.89
80.5	321,446		0.0000	1.0000	70.89
81.5	321,446		0.0000	1.0000	70.89
82.5	321,446		0.0000	1.0000	70.89
83.5	321,446		0.0000	1.0000	70.89
84.5	321,446		0.0000	1.0000	70.89
85.5	321,446		0.0000	1.0000	70.89
86.5	321,446		0.0000	1.0000	70.89
87.5	321,446		0.0000	1.0000	70.89
88.5	321,446	138,222	0.4300	0.5700	70.89
89.5	183,224		0.0000	1.0000	40.41
90.5	183,224		0.0000	1.0000	40.41
91.5	183,224		0.0000	1.0000	40.41
92.5	183,224		0.0000	1.0000	40.41
93.5					40.41

AMEREN MISSOURI
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ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1929-2021			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	4,391,781		0.0000	1.0000	100.00	
0.5	4,397,178	12,438	0.0028	0.9972	100.00	
1.5	2,778,173	43	0.0000	1.0000	99.72	
2.5	2,760,291	2,759	0.0010	0.9990	99.72	
3.5	4,259,064	0	0.0000	1.0000	99.62	
4.5	5,100,166		0.0000	1.0000	99.62	
5.5	5,439,758	17,211	0.0032	0.9968	99.62	
6.5	5,466,923	0	0.0000	1.0000	99.30	
7.5	3,996,238		0.0000	1.0000	99.30	
8.5	4,677,886	232,332	0.0497	0.9503	99.30	
9.5	4,329,733		0.0000	1.0000	94.37	
10.5	4,530,919		0.0000	1.0000	94.37	
11.5	4,728,370		0.0000	1.0000	94.37	
12.5	4,712,175	22,915	0.0049	0.9951	94.37	
13.5	5,117,852		0.0000	1.0000	93.91	
14.5	5,117,852		0.0000	1.0000	93.91	
15.5	5,094,206	6,773	0.0013	0.9987	93.91	
16.5	5,107,528	29,609	0.0058	0.9942	93.79	
17.5	4,557,940	297	0.0001	0.9999	93.24	
18.5	4,365,111	81,382	0.0186	0.9814	93.24	
19.5	4,504,772	4,600	0.0010	0.9990	91.50	
20.5	4,288,967	32	0.0000	1.0000	91.40	
21.5	4,419,190	427	0.0001	0.9999	91.40	
22.5	4,614,365	14,262	0.0031	0.9969	91.39	
23.5	4,426,464	10,815	0.0024	0.9976	91.11	
24.5	4,109,339	121	0.0000	1.0000	90.89	
25.5	4,290,892	14,156	0.0033	0.9967	90.89	
26.5	4,287,147	4,461	0.0010	0.9990	90.59	
27.5	4,298,682	451	0.0001	0.9999	90.49	
28.5	4,301,060		0.0000	1.0000	90.48	
29.5	4,247,498		0.0000	1.0000	90.48	
30.5	4,358,715	4,473	0.0010	0.9990	90.48	
31.5	4,379,790	107	0.0000	1.0000	90.39	
32.5	4,379,683	32,790	0.0075	0.9925	90.39	
33.5	4,329,397	7,732	0.0018	0.9982	89.71	
34.5	4,319,756		0.0000	1.0000	89.55	
35.5	4,330,364		0.0000	1.0000	89.55	
36.5	4,304,141	32,674	0.0076	0.9924	89.55	
37.5	4,238,284	35,638	0.0084	0.9916	88.87	
38.5	2,285,058		0.0000	1.0000	88.12	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2021			EXPERIENCE BAND 1994-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,285,303		0.0000	1.0000	88.12
40.5	2,028,847	6,311	0.0031	0.9969	88.12
41.5	1,849,486	428,046	0.2314	0.7686	87.85
42.5	1,403,218	62	0.0000	1.0000	67.52
43.5	1,403,156	808	0.0006	0.9994	67.51
44.5	1,402,348	645	0.0005	0.9995	67.48
45.5	1,388,033	2,846	0.0021	0.9979	67.44
46.5	1,370,932		0.0000	1.0000	67.31
47.5	1,301,360		0.0000	1.0000	67.31
48.5	1,358,162	14,497	0.0107	0.9893	67.31
49.5	1,205,828	5,133	0.0043	0.9957	66.59
50.5	1,200,695	2,001	0.0017	0.9983	66.30
51.5	972,316		0.0000	1.0000	66.19
52.5	801,954	1,470	0.0018	0.9982	66.19
53.5	630,544		0.0000	1.0000	66.07
54.5	460,735	62	0.0001	0.9999	66.07
55.5	358,205		0.0000	1.0000	66.06
56.5	331,420	150	0.0005	0.9995	66.06
57.5	315,275		0.0000	1.0000	66.03
58.5	312,446		0.0000	1.0000	66.03
59.5	312,446		0.0000	1.0000	66.03
60.5	135,061		0.0000	1.0000	66.03
61.5	110,882		0.0000	1.0000	66.03
62.5	110,882		0.0000	1.0000	66.03
63.5	294,107	1,717	0.0058	0.9942	66.03
64.5	430,611		0.0000	1.0000	65.65
65.5	421,758		0.0000	1.0000	65.65
66.5	421,758		0.0000	1.0000	65.65
67.5	421,758		0.0000	1.0000	65.65
68.5	421,758		0.0000	1.0000	65.65
69.5	421,758		0.0000	1.0000	65.65
70.5	409,656		0.0000	1.0000	65.65
71.5	386,063		0.0000	1.0000	65.65
72.5	373,193		0.0000	1.0000	65.65
73.5	373,193		0.0000	1.0000	65.65
74.5	373,193		0.0000	1.0000	65.65
75.5	373,193		0.0000	1.0000	65.65
76.5	373,193		0.0000	1.0000	65.65
77.5	373,193		0.0000	1.0000	65.65
78.5	373,193		0.0000	1.0000	65.65

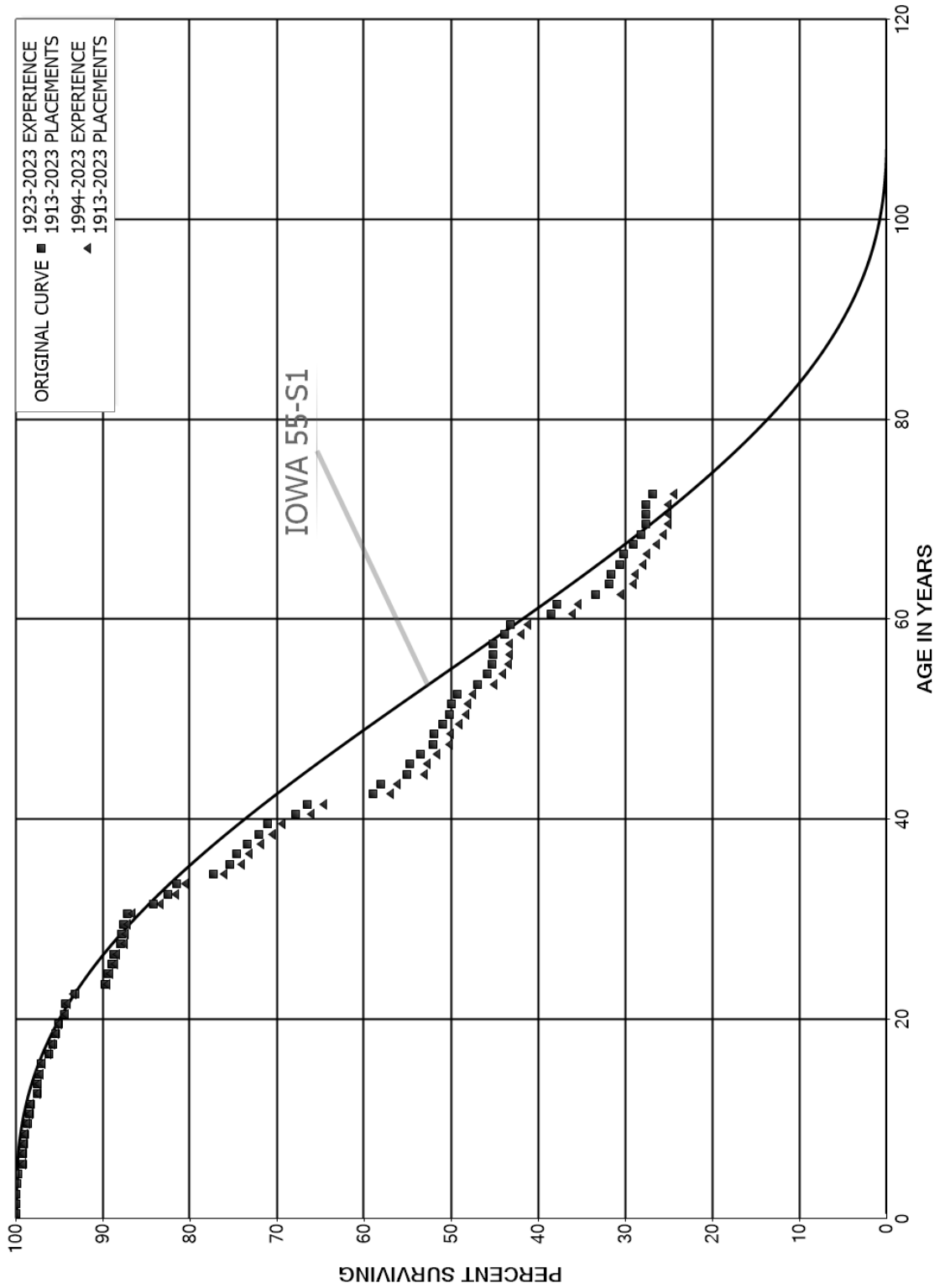
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2021			EXPERIENCE BAND 1994-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	321,446		0.0000	1.0000	65.65
80.5	321,446		0.0000	1.0000	65.65
81.5	321,446		0.0000	1.0000	65.65
82.5	321,446		0.0000	1.0000	65.65
83.5	321,446		0.0000	1.0000	65.65
84.5	321,446		0.0000	1.0000	65.65
85.5	321,446		0.0000	1.0000	65.65
86.5	321,446		0.0000	1.0000	65.65
87.5	321,446		0.0000	1.0000	65.65
88.5	321,446	138,222	0.4300	0.5700	65.65
89.5	183,224		0.0000	1.0000	37.42
90.5	183,224		0.0000	1.0000	37.42
91.5	183,224		0.0000	1.0000	37.42
92.5	183,224		0.0000	1.0000	37.42
93.5					37.42

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 353.00 STATION EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1923-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	684,050,039	4,542	0.0000	1.0000	100.00	
0.5	604,957,854	290,287	0.0005	0.9995	100.00	
1.5	540,775,393	282,774	0.0005	0.9995	99.95	
2.5	488,624,942	170,230	0.0003	0.9997	99.90	
3.5	467,976,698	492,882	0.0011	0.9989	99.86	
4.5	446,703,690	2,437,893	0.0055	0.9945	99.76	
5.5	425,665,831	95,505	0.0002	0.9998	99.21	
6.5	415,411,185	493,949	0.0012	0.9988	99.19	
7.5	375,509,167	552,533	0.0015	0.9985	99.07	
8.5	348,174,834	1,168,199	0.0034	0.9966	98.93	
9.5	331,566,637	812,989	0.0025	0.9975	98.60	
10.5	325,781,422	409,536	0.0013	0.9987	98.35	
11.5	317,718,993	2,204,724	0.0069	0.9931	98.23	
12.5	301,761,268	261,021	0.0009	0.9991	97.55	
13.5	273,228,034	465,567	0.0017	0.9983	97.47	
14.5	267,804,515	708,429	0.0026	0.9974	97.30	
15.5	225,922,362	2,121,588	0.0094	0.9906	97.04	
16.5	197,689,370	737,105	0.0037	0.9963	96.13	
17.5	187,953,600	656,994	0.0035	0.9965	95.77	
18.5	172,775,843	667,181	0.0039	0.9961	95.44	
19.5	158,107,007	1,072,029	0.0068	0.9932	95.07	
20.5	142,563,534	262,270	0.0018	0.9982	94.42	
21.5	138,194,645	1,554,683	0.0112	0.9888	94.25	
22.5	129,543,861	4,886,736	0.0377	0.9623	93.19	
23.5	122,351,522	377,707	0.0031	0.9969	89.67	
24.5	115,116,151	626,485	0.0054	0.9946	89.40	
25.5	111,297,949	222,440	0.0020	0.9980	88.91	
26.5	110,122,989	1,031,328	0.0094	0.9906	88.73	
27.5	105,798,919	50,258	0.0005	0.9995	87.90	
28.5	105,043,192	291,240	0.0028	0.9972	87.86	
29.5	101,953,887	541,516	0.0053	0.9947	87.62	
30.5	100,121,787	3,405,268	0.0340	0.9660	87.15	
31.5	95,028,918	1,945,921	0.0205	0.9795	84.19	
32.5	92,947,334	1,125,146	0.0121	0.9879	82.46	
33.5	91,820,483	4,659,109	0.0507	0.9493	81.47	
34.5	84,958,665	2,126,546	0.0250	0.9750	77.33	
35.5	81,957,840	804,827	0.0098	0.9902	75.40	
36.5	80,503,130	1,406,457	0.0175	0.9825	74.66	
37.5	77,593,601	1,314,461	0.0169	0.9831	73.35	
38.5	63,592,858	954,831	0.0150	0.9850	72.11	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1923-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	59,493,427	2,690,173	0.0452	0.9548	71.03
40.5	51,306,517	979,375	0.0191	0.9809	67.81
41.5	48,256,021	5,515,552	0.1143	0.8857	66.52
42.5	42,443,521	605,483	0.0143	0.9857	58.92
43.5	41,152,142	2,148,176	0.0522	0.9478	58.08
44.5	38,723,504	231,053	0.0060	0.9940	55.04
45.5	38,328,158	835,945	0.0218	0.9782	54.72
46.5	37,328,794	1,005,945	0.0269	0.9731	53.52
47.5	31,028,594	90,520	0.0029	0.9971	52.08
48.5	30,359,121	561,201	0.0185	0.9815	51.93
49.5	27,259,290	436,819	0.0160	0.9840	50.97
50.5	26,556,183	113,642	0.0043	0.9957	50.15
51.5	22,948,268	279,660	0.0122	0.9878	49.94
52.5	19,892,590	982,689	0.0494	0.9506	49.33
53.5	15,522,501	335,000	0.0216	0.9784	46.89
54.5	14,410,703	187,212	0.0130	0.9870	45.88
55.5	11,498,452	20,176	0.0018	0.9982	45.28
56.5	9,480,803	14,108	0.0015	0.9985	45.20
57.5	9,230,006	257,090	0.0279	0.9721	45.14
58.5	8,571,636	136,933	0.0160	0.9840	43.88
59.5	8,006,400	867,410	0.1083	0.8917	43.18
60.5	5,657,864	98,192	0.0174	0.9826	38.50
61.5	5,524,469	647,907	0.1173	0.8827	37.83
62.5	4,461,224	208,607	0.0468	0.9532	33.40
63.5	4,026,959	33,165	0.0082	0.9918	31.83
64.5	3,681,839	106,064	0.0288	0.9712	31.57
65.5	3,519,700	51,436	0.0146	0.9854	30.66
66.5	3,300,204	130,989	0.0397	0.9603	30.21
67.5	3,056,921	91,702	0.0300	0.9700	29.02
68.5	2,961,424	59,006	0.0199	0.9801	28.14
69.5	2,736,986		0.0000	1.0000	27.58
70.5	1,838,594		0.0000	1.0000	27.58
71.5	1,249,519	32,727	0.0262	0.9738	27.58
72.5	1,055,049		0.0000	1.0000	26.86
73.5	987,329		0.0000	1.0000	26.86
74.5	703,405		0.0000	1.0000	26.86
75.5	626,391		0.0000	1.0000	26.86
76.5	418,523		0.0000	1.0000	26.86
77.5	418,523		0.0000	1.0000	26.86
78.5	417,068		0.0000	1.0000	26.86

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1923-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	412,738		0.0000	1.0000	26.86
80.5	411,512		0.0000	1.0000	26.86
81.5	411,512	20,824	0.0506	0.9494	26.86
82.5	371,856		0.0000	1.0000	25.50
83.5	370,421		0.0000	1.0000	25.50
84.5	353,652		0.0000	1.0000	25.50
85.5	340,688		0.0000	1.0000	25.50
86.5	340,651		0.0000	1.0000	25.50
87.5	340,575	33,451	0.0982	0.9018	25.50
88.5	340,575		0.0000	1.0000	23.00
89.5	340,074		0.0000	1.0000	23.00
90.5	340,074		0.0000	1.0000	23.00
91.5	327,156		0.0000	1.0000	23.00
92.5	228,773		0.0000	1.0000	23.00
93.5	134,415		0.0000	1.0000	23.00
94.5	57,402		0.0000	1.0000	23.00
95.5	57,402		0.0000	1.0000	23.00
96.5	57,402		0.0000	1.0000	23.00
97.5	57,402		0.0000	1.0000	23.00
98.5	56,398		0.0000	1.0000	23.00
99.5	54,366		0.0000	1.0000	23.00
100.5	54,366		0.0000	1.0000	23.00
101.5	54,366		0.0000	1.0000	23.00
102.5	53,475		0.0000	1.0000	23.00
103.5	51,667		0.0000	1.0000	23.00
104.5	51,667		0.0000	1.0000	23.00
105.5	48,571		0.0000	1.0000	23.00
106.5	48,571		0.0000	1.0000	23.00
107.5	47,742		0.0000	1.0000	23.00
108.5	47,270		0.0000	1.0000	23.00
109.5	47,270		0.0000	1.0000	23.00
110.5					23.00

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	546,469,257	4,433	0.0000	1.0000	100.00	
0.5	468,887,813	12,366	0.0000	1.0000	100.00	
1.5	405,970,818	95,705	0.0002	0.9998	100.00	
2.5	355,055,371	53,263	0.0002	0.9998	99.97	
3.5	334,554,843	446,622	0.0013	0.9987	99.96	
4.5	317,991,024	2,346,723	0.0074	0.9926	99.82	
5.5	300,671,301	53,007	0.0002	0.9998	99.09	
6.5	290,787,071	381,247	0.0013	0.9987	99.07	
7.5	251,184,163	385,421	0.0015	0.9985	98.94	
8.5	266,132,159	456,790	0.0017	0.9983	98.79	
9.5	253,508,707	778,322	0.0031	0.9969	98.62	
10.5	252,973,919	323,440	0.0013	0.9987	98.32	
11.5	249,074,725	2,132,875	0.0086	0.9914	98.19	
12.5	233,494,678	182,663	0.0008	0.9992	97.35	
13.5	209,544,848	341,141	0.0016	0.9984	97.27	
14.5	204,272,688	698,043	0.0034	0.9966	97.12	
15.5	162,793,862	988,364	0.0061	0.9939	96.78	
16.5	137,293,662	611,023	0.0045	0.9955	96.20	
17.5	137,964,538	633,494	0.0046	0.9954	95.77	
18.5	122,970,066	551,377	0.0045	0.9955	95.33	
19.5	112,315,708	900,458	0.0080	0.9920	94.90	
20.5	97,672,888	257,261	0.0026	0.9974	94.14	
21.5	101,942,678	655,729	0.0064	0.9936	93.89	
22.5	97,042,667	4,035,781	0.0416	0.9584	93.29	
23.5	97,331,897	364,764	0.0037	0.9963	89.41	
24.5	92,867,707	564,433	0.0061	0.9939	89.07	
25.5	93,274,336	218,503	0.0023	0.9977	88.53	
26.5	95,408,068	1,029,115	0.0108	0.9892	88.32	
27.5	91,440,476	50,250	0.0005	0.9995	87.37	
28.5	91,751,360	291,240	0.0032	0.9968	87.32	
29.5	89,145,877	501,731	0.0056	0.9944	87.05	
30.5	90,028,950	3,396,950	0.0377	0.9623	86.56	
31.5	84,980,674	1,865,336	0.0220	0.9780	83.29	
32.5	85,121,294	1,112,319	0.0131	0.9869	81.46	
33.5	84,322,783	4,658,997	0.0553	0.9447	80.40	
34.5	78,579,662	2,125,112	0.0270	0.9730	75.96	
35.5	75,704,959	803,105	0.0106	0.9894	73.90	
36.5	74,914,067	1,406,027	0.0188	0.9812	73.12	
37.5	72,294,471	1,314,461	0.0182	0.9818	71.75	
38.5	58,305,901	954,481	0.0164	0.9836	70.44	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1994-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	54,847,696	2,689,321	0.0490	0.9510	69.29
40.5	47,676,882	969,149	0.0203	0.9797	65.89
41.5	45,832,072	5,500,417	0.1200	0.8800	64.55
42.5	40,299,564	556,149	0.0138	0.9862	56.80
43.5	39,132,565	2,137,765	0.0546	0.9454	56.02
44.5	36,998,263	205,880	0.0056	0.9944	52.96
45.5	36,980,240	835,945	0.0226	0.9774	52.67
46.5	36,261,417	1,003,670	0.0277	0.9723	51.47
47.5	29,963,544	90,520	0.0030	0.9970	50.05
48.5	29,295,526	538,867	0.0184	0.9816	49.90
49.5	26,222,359	414,483	0.0158	0.9842	48.98
50.5	25,542,813	107,620	0.0042	0.9958	48.21
51.5	21,941,430	279,660	0.0127	0.9873	48.00
52.5	18,906,724	982,689	0.0520	0.9480	47.39
53.5	14,538,242	335,000	0.0230	0.9770	44.93
54.5	13,453,656	187,212	0.0139	0.9861	43.89
55.5	10,554,370	20,176	0.0019	0.9981	43.28
56.5	8,536,758	14,108	0.0017	0.9983	43.20
57.5	8,286,036	256,835	0.0310	0.9690	43.13
58.5	7,627,922	135,640	0.0178	0.9822	41.79
59.5	7,064,480	867,340	0.1228	0.8772	41.05
60.5	4,716,013	98,192	0.0208	0.9792	36.01
61.5	4,597,000	627,228	0.1364	0.8636	35.26
62.5	4,208,184	208,607	0.0496	0.9504	30.45
63.5	3,892,544	33,165	0.0085	0.9915	28.94
64.5	3,624,437	106,064	0.0293	0.9707	28.69
65.5	3,462,299	51,436	0.0149	0.9851	27.85
66.5	3,242,802	130,989	0.0404	0.9596	27.44
67.5	2,999,519	91,702	0.0306	0.9694	26.33
68.5	2,905,026	59,006	0.0203	0.9797	25.53
69.5	2,682,620		0.0000	1.0000	25.01
70.5	1,784,228		0.0000	1.0000	25.01
71.5	1,195,152	32,727	0.0274	0.9726	25.01
72.5	1,001,574		0.0000	1.0000	24.32
73.5	935,662		0.0000	1.0000	24.32
74.5	651,738		0.0000	1.0000	24.32
75.5	577,819		0.0000	1.0000	24.32
76.5	369,952		0.0000	1.0000	24.32
77.5	370,781		0.0000	1.0000	24.32
78.5	369,799		0.0000	1.0000	24.32

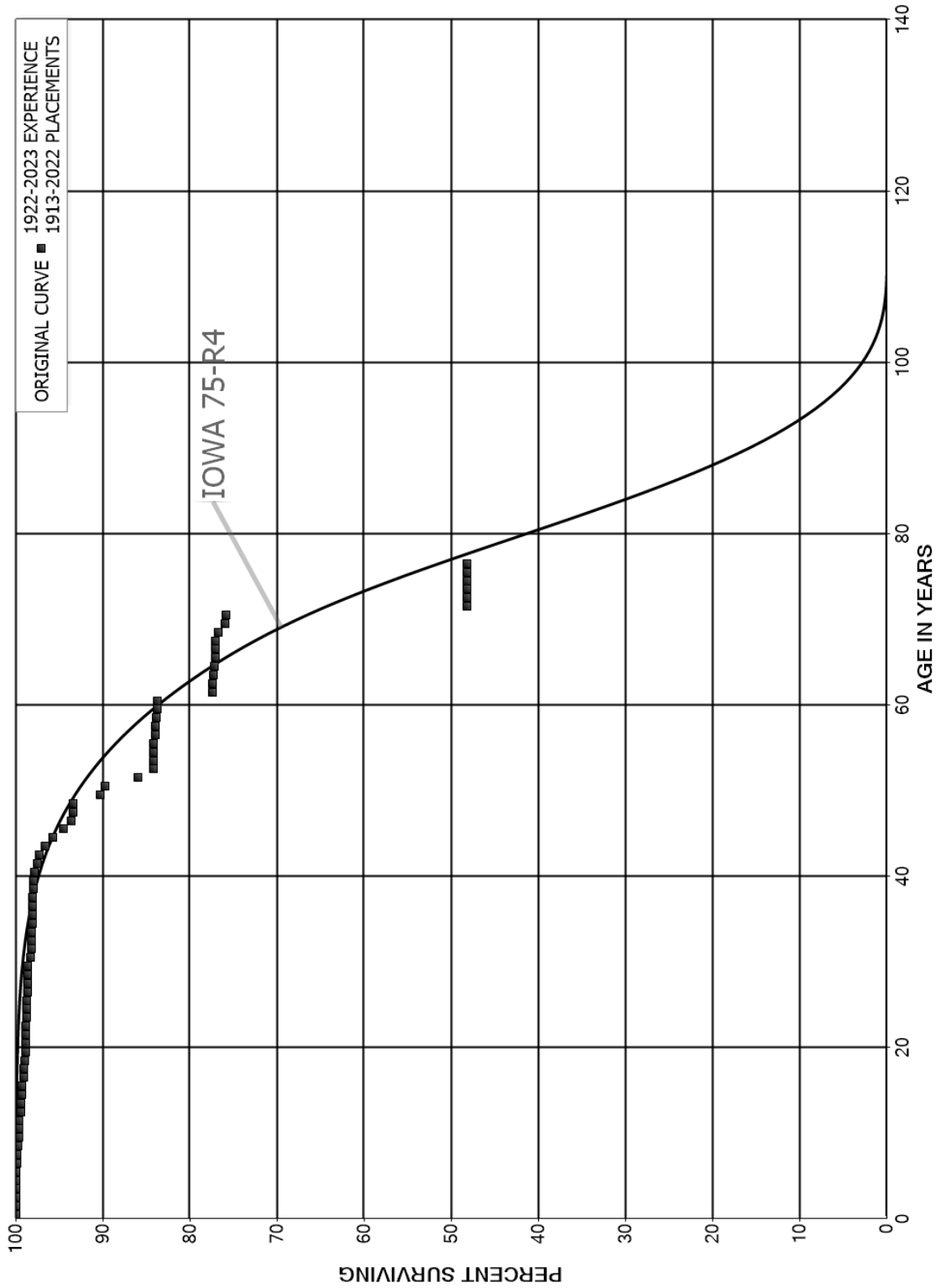
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1994-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	365,468		0.0000	1.0000	24.32
80.5	411,512		0.0000	1.0000	24.32
81.5	411,512	20,824	0.0506	0.9494	24.32
82.5	371,856		0.0000	1.0000	23.09
83.5	370,421		0.0000	1.0000	23.09
84.5	353,652		0.0000	1.0000	23.09
85.5	340,688		0.0000	1.0000	23.09
86.5	340,651		0.0000	1.0000	23.09
87.5	340,575	33,451	0.0982	0.9018	23.09
88.5	340,575		0.0000	1.0000	20.82
89.5	340,074		0.0000	1.0000	20.82
90.5	340,074		0.0000	1.0000	20.82
91.5	327,156		0.0000	1.0000	20.82
92.5	228,773		0.0000	1.0000	20.82
93.5	134,415		0.0000	1.0000	20.82
94.5	57,402		0.0000	1.0000	20.82
95.5	57,402		0.0000	1.0000	20.82
96.5	57,402		0.0000	1.0000	20.82
97.5	57,402		0.0000	1.0000	20.82
98.5	56,398		0.0000	1.0000	20.82
99.5	54,366		0.0000	1.0000	20.82
100.5	54,366		0.0000	1.0000	20.82
101.5	54,366		0.0000	1.0000	20.82
102.5	53,475		0.0000	1.0000	20.82
103.5	51,667		0.0000	1.0000	20.82
104.5	51,667		0.0000	1.0000	20.82
105.5	48,571		0.0000	1.0000	20.82
106.5	48,571		0.0000	1.0000	20.82
107.5	47,742		0.0000	1.0000	20.82
108.5	47,270		0.0000	1.0000	20.82
109.5	47,270		0.0000	1.0000	20.82
110.5					20.82

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 354.00 TOWERS AND FIXTURES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2022			EXPERIENCE BAND 1922-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	119,933,667		0.0000	1.0000	100.00
0.5	119,933,667	2,141	0.0000	1.0000	100.00
1.5	115,395,647	1,540	0.0000	1.0000	100.00
2.5	110,691,928	1,750	0.0000	1.0000	100.00
3.5	97,159,847	3,279	0.0000	1.0000	100.00
4.5	96,755,993	6,791	0.0001	0.9999	99.99
5.5	91,181,870	110,675	0.0012	0.9988	99.98
6.5	90,724,663	59,167	0.0007	0.9993	99.86
7.5	90,656,763	76,651	0.0008	0.9992	99.80
8.5	90,884,167	57,035	0.0006	0.9994	99.71
9.5	90,720,734	18,535	0.0002	0.9998	99.65
10.5	89,773,628	55,039	0.0006	0.9994	99.63
11.5	89,735,616	148,229	0.0017	0.9983	99.57
12.5	89,178,439	28,767	0.0003	0.9997	99.41
13.5	73,999,432	96,554	0.0013	0.9987	99.37
14.5	73,905,878		0.0000	1.0000	99.24
15.5	73,905,878	101,735	0.0014	0.9986	99.24
16.5	73,804,143	67,268	0.0009	0.9991	99.11
17.5	70,556,963	77,554	0.0011	0.9989	99.02
18.5	77,038,653	14,544	0.0002	0.9998	98.91
19.5	76,989,488	35,665	0.0005	0.9995	98.89
20.5	77,850,806	12,788	0.0002	0.9998	98.84
21.5	77,838,018		0.0000	1.0000	98.83
22.5	77,838,018	84,843	0.0011	0.9989	98.83
23.5	76,703,761	29,907	0.0004	0.9996	98.72
24.5	73,898,555		0.0000	1.0000	98.68
25.5	73,898,555	17,860	0.0002	0.9998	98.68
26.5	73,879,808		0.0000	1.0000	98.66
27.5	73,100,838	142	0.0000	1.0000	98.66
28.5	71,228,061	3,659	0.0001	0.9999	98.66
29.5	70,927,232	241,162	0.0034	0.9966	98.65
30.5	64,133,955	58,018	0.0009	0.9991	98.32
31.5	64,056,330	41,723	0.0007	0.9993	98.23
32.5	64,009,203	17,176	0.0003	0.9997	98.16
33.5	63,984,791	38,429	0.0006	0.9994	98.14
34.5	63,658,329	12,005	0.0002	0.9998	98.08
35.5	63,581,832	31,186	0.0005	0.9995	98.06
36.5	63,322,176	442	0.0000	1.0000	98.01
37.5	63,287,024	56,871	0.0009	0.9991	98.01
38.5	49,093,187	14,274	0.0003	0.9997	97.92

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2022			EXPERIENCE BAND 1922-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	48,629,210	50,951	0.0010	0.9990	97.89
40.5	48,331,389	143,354	0.0030	0.9970	97.79
41.5	46,638,454	103,185	0.0022	0.9978	97.50
42.5	46,284,312	293,949	0.0064	0.9936	97.29
43.5	43,092,309	434,907	0.0101	0.9899	96.67
44.5	42,594,934	547,486	0.0129	0.9871	95.69
45.5	41,849,797	390,592	0.0093	0.9907	94.46
46.5	41,175,434	61,723	0.0015	0.9985	93.58
47.5	37,043,082	19,010	0.0005	0.9995	93.44
48.5	36,775,798	1,231,777	0.0335	0.9665	93.39
49.5	33,630,777	205,357	0.0061	0.9939	90.26
50.5	31,743,021	1,350,133	0.0425	0.9575	89.71
51.5	30,201,142	594,503	0.0197	0.9803	85.90
52.5	28,594,896	14,614	0.0005	0.9995	84.21
53.5	24,377,469		0.0000	1.0000	84.16
54.5	22,423,758	5,198	0.0002	0.9998	84.16
55.5	18,708,579	34,154	0.0018	0.9982	84.14
56.5	17,233,719	192	0.0000	1.0000	83.99
57.5	16,143,877	30,361	0.0019	0.9981	83.99
58.5	12,698,590	16,553	0.0013	0.9987	83.83
59.5	11,341,372		0.0000	1.0000	83.72
60.5	9,211,632	693,055	0.0752	0.9248	83.72
61.5	8,459,001	4,976	0.0006	0.9994	77.42
62.5	8,225,640	13,957	0.0017	0.9983	77.38
63.5	7,094,251	10,974	0.0015	0.9985	77.25
64.5	7,048,633	1,963	0.0003	0.9997	77.13
65.5	6,164,566	760	0.0001	0.9999	77.11
66.5	3,806,414		0.0000	1.0000	77.10
67.5	3,726,408	16,535	0.0044	0.9956	77.10
68.5	5,035,717	50,091	0.0099	0.9901	76.75
69.5	4,854,731	9,473	0.0020	0.9980	75.99
70.5	4,803,904	1,751,079	0.3645	0.6355	75.84
71.5	2,883,820		0.0000	1.0000	48.20
72.5	2,883,820		0.0000	1.0000	48.20
73.5	2,171,562		0.0000	1.0000	48.20
74.5	2,171,562		0.0000	1.0000	48.20
75.5	2,171,562		0.0000	1.0000	48.20
76.5	1,746,687		0.0000	1.0000	48.20
77.5	1,746,687		0.0000	1.0000	48.20
78.5	1,746,687		0.0000	1.0000	48.20

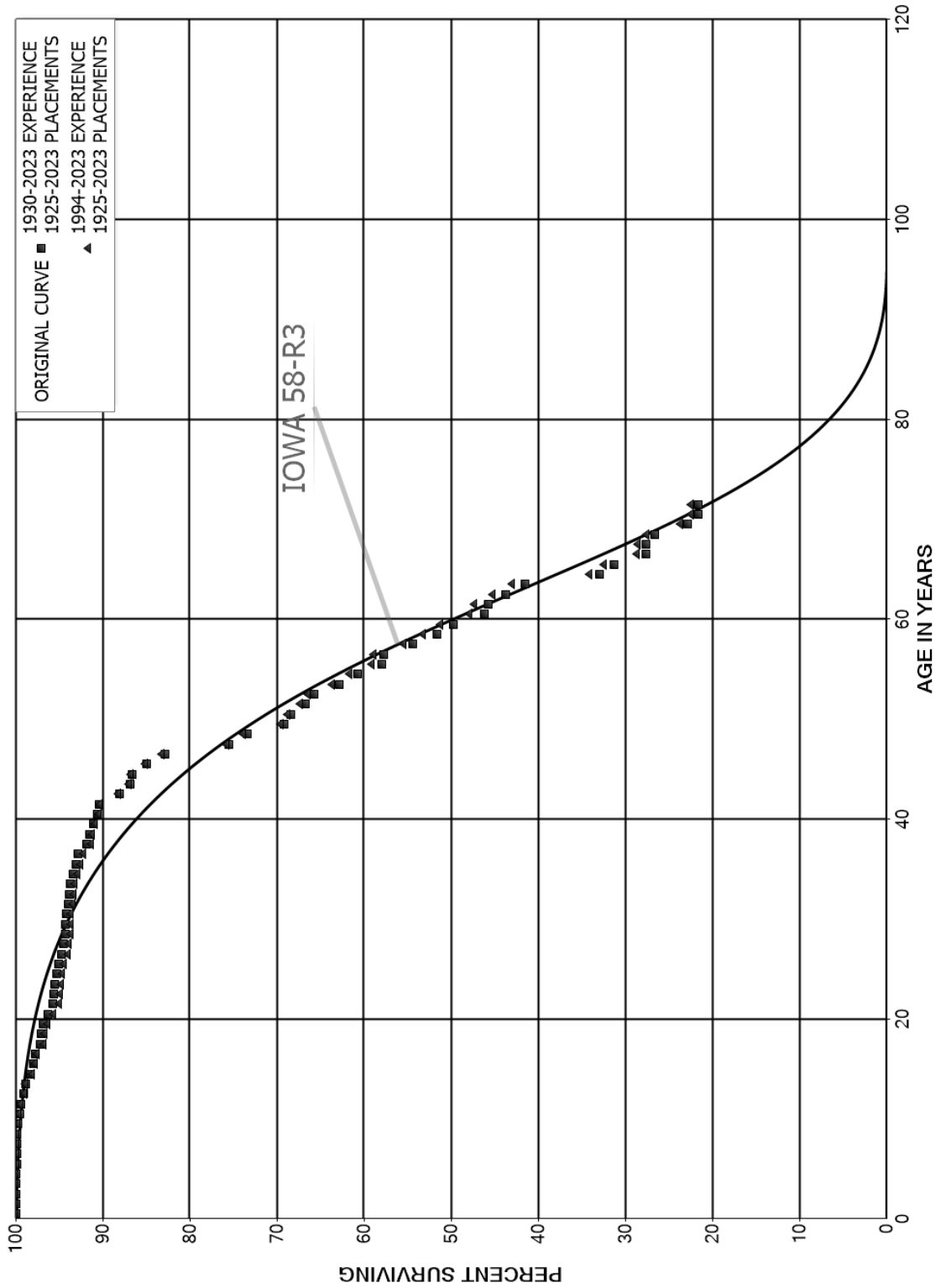
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2022			EXPERIENCE BAND 1922-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,746,687		0.0000	1.0000	48.20
80.5	1,746,687		0.0000	1.0000	48.20
81.5	1,746,687		0.0000	1.0000	48.20
82.5	1,746,687		0.0000	1.0000	48.20
83.5	1,746,687		0.0000	1.0000	48.20
84.5	1,746,687	31,771	0.0182	0.9818	48.20
85.5	1,714,917		0.0000	1.0000	47.32
86.5	1,714,917		0.0000	1.0000	47.32
87.5	1,714,917		0.0000	1.0000	47.32
88.5	1,714,917	5,150	0.0030	0.9970	47.32
89.5	1,709,767		0.0000	1.0000	47.18
90.5	1,709,767	1,187	0.0007	0.9993	47.18
91.5	1,708,579	62,815	0.0368	0.9632	47.15
92.5	1,092,845		0.0000	1.0000	45.41
93.5	1,092,845		0.0000	1.0000	45.41
94.5	859,742		0.0000	1.0000	45.41
95.5	859,742		0.0000	1.0000	45.41
96.5	859,742		0.0000	1.0000	45.41
97.5	859,742		0.0000	1.0000	45.41
98.5	584,532	677	0.0012	0.9988	45.41
99.5	583,855		0.0000	1.0000	45.36
100.5	583,855		0.0000	1.0000	45.36
101.5	583,855		0.0000	1.0000	45.36
102.5	583,855		0.0000	1.0000	45.36
103.5	583,855	8,041	0.0138	0.9862	45.36
104.5	575,814		0.0000	1.0000	44.73
105.5	575,814		0.0000	1.0000	44.73
106.5	575,814		0.0000	1.0000	44.73
107.5	1,574,204	386,878	0.2458	0.7542	44.73
108.5	1,187,326		0.0000	1.0000	33.74
109.5	1,187,326		0.0000	1.0000	33.74
110.5					33.74

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 355.00 POLES AND FIXTURES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2023			EXPERIENCE BAND 1930-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	798,145,849	1,376	0.0000	1.0000	100.00	
0.5	760,032,064	132,659	0.0002	0.9998	100.00	
1.5	620,693,234	39,092	0.0001	0.9999	99.98	
2.5	554,881,820	263,123	0.0005	0.9995	99.98	
3.5	513,981,311	139,624	0.0003	0.9997	99.93	
4.5	450,675,314	152,548	0.0003	0.9997	99.90	
5.5	411,580,661	82,909	0.0002	0.9998	99.87	
6.5	392,146,172	68,132	0.0002	0.9998	99.85	
7.5	315,967,726	136,013	0.0004	0.9996	99.83	
8.5	312,779,564	186,718	0.0006	0.9994	99.79	
9.5	218,816,023	403,237	0.0018	0.9982	99.73	
10.5	161,474,791	195,638	0.0012	0.9988	99.54	
11.5	152,217,398	612,880	0.0040	0.9960	99.42	
12.5	139,508,798	217,429	0.0016	0.9984	99.02	
13.5	136,122,526	791,263	0.0058	0.9942	98.87	
14.5	134,415,261	479,241	0.0036	0.9964	98.29	
15.5	127,684,918	248,458	0.0019	0.9981	97.94	
16.5	124,711,563	738,298	0.0059	0.9941	97.75	
17.5	105,241,366	100,193	0.0010	0.9990	97.17	
18.5	95,420,191	283,704	0.0030	0.9970	97.08	
19.5	91,559,934	520,196	0.0057	0.9943	96.79	
20.5	85,697,985	482,130	0.0056	0.9944	96.24	
21.5	76,240,264	78,648	0.0010	0.9990	95.70	
22.5	71,942,596	97,378	0.0014	0.9986	95.60	
23.5	65,080,022	95,588	0.0015	0.9985	95.47	
24.5	60,647,236	159,243	0.0026	0.9974	95.33	
25.5	60,005,054	240,998	0.0040	0.9960	95.08	
26.5	57,372,049	122,691	0.0021	0.9979	94.70	
27.5	57,346,427	98,332	0.0017	0.9983	94.50	
28.5	56,047,132	44,541	0.0008	0.9992	94.34	
29.5	46,888,659	24,831	0.0005	0.9995	94.26	
30.5	46,393,170	102,843	0.0022	0.9978	94.21	
31.5	44,769,670	62,425	0.0014	0.9986	94.00	
32.5	44,162,781	44,422	0.0010	0.9990	93.87	
33.5	43,010,846	171,890	0.0040	0.9960	93.78	
34.5	40,777,262	135,100	0.0033	0.9967	93.40	
35.5	37,317,063	125,194	0.0034	0.9966	93.09	
36.5	36,876,833	363,390	0.0099	0.9901	92.78	
37.5	33,527,065	112,074	0.0033	0.9967	91.87	
38.5	33,027,646	170,632	0.0052	0.9948	91.56	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2023			EXPERIENCE BAND 1930-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	32,267,453	177,803	0.0055	0.9945	91.09	
40.5	31,177,056	73,763	0.0024	0.9976	90.58	
41.5	30,089,468	782,435	0.0260	0.9740	90.37	
42.5	29,186,538	395,786	0.0136	0.9864	88.02	
43.5	27,911,927	70,406	0.0025	0.9975	86.83	
44.5	24,755,086	477,156	0.0193	0.9807	86.61	
45.5	24,144,051	606,748	0.0251	0.9749	84.94	
46.5	23,407,687	2,078,227	0.0888	0.9112	82.80	
47.5	19,863,981	529,322	0.0266	0.9734	75.45	
48.5	19,255,768	1,113,015	0.0578	0.9422	73.44	
49.5	14,612,313	175,582	0.0120	0.9880	69.20	
50.5	12,378,284	287,460	0.0232	0.9768	68.36	
51.5	10,006,545	163,953	0.0164	0.9836	66.78	
52.5	9,077,844	393,142	0.0433	0.9567	65.68	
53.5	7,767,895	256,191	0.0330	0.9670	62.84	
54.5	6,157,905	280,563	0.0456	0.9544	60.77	
55.5	5,182,552	19,488	0.0038	0.9962	58.00	
56.5	3,690,412	214,754	0.0582	0.9418	57.78	
57.5	3,378,553	173,249	0.0513	0.9487	54.42	
58.5	2,808,940	102,004	0.0363	0.9637	51.63	
59.5	2,730,673	193,756	0.0710	0.9290	49.75	
60.5	2,159,472	24,582	0.0114	0.9886	46.22	
61.5	2,124,598	93,467	0.0440	0.9560	45.70	
62.5	1,995,236	101,324	0.0508	0.9492	43.69	
63.5	1,615,737	333,845	0.2066	0.7934	41.47	
64.5	1,303,771	62,840	0.0482	0.9518	32.90	
65.5	1,224,941	142,896	0.1167	0.8833	31.31	
66.5	747,158	1,563	0.0021	0.9979	27.66	
67.5	648,145	24,034	0.0371	0.9629	27.60	
68.5	618,566	88,234	0.1426	0.8574	26.58	
69.5	530,206	26,646	0.0503	0.9497	22.79	
70.5	390,780		0.0000	1.0000	21.64	
71.5	44,847		0.0000	1.0000	21.64	
72.5	43,863		0.0000	1.0000	21.64	
73.5	43,785		0.0000	1.0000	21.64	
74.5	42,666	799	0.0187	0.9813	21.64	
75.5	41,867	126	0.0030	0.9970	21.24	
76.5	466,688		0.0000	1.0000	21.17	
77.5	466,688		0.0000	1.0000	21.17	
78.5	466,110		0.0000	1.0000	21.17	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2023			EXPERIENCE BAND 1930-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	466,110		0.0000	1.0000	21.17	
80.5	466,850	512	0.0011	0.9989	21.17	
81.5	466,338		0.0000	1.0000	21.15	
82.5	466,338		0.0000	1.0000	21.15	
83.5	466,338	1,593	0.0034	0.9966	21.15	
84.5	464,661	33	0.0001	0.9999	21.08	
85.5	462,553		0.0000	1.0000	21.08	
86.5	462,553		0.0000	1.0000	21.08	
87.5	462,377		0.0000	1.0000	21.08	
88.5	462,248		0.0000	1.0000	21.08	
89.5	462,248	5,070	0.0110	0.9890	21.08	
90.5	456,627		0.0000	1.0000	20.85	
91.5	426,099		0.0000	1.0000	20.85	
92.5	1,225		0.0000	1.0000	20.85	
93.5	1,225	1,225	1.0000		20.85	
94.5						

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2023

EXPERIENCE BAND 1994-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	754,086,212	879	0.0000	1.0000	100.00
0.5	716,217,222	82,661	0.0001	0.9999	100.00
1.5	577,775,816	26,220	0.0000	1.0000	99.99
2.5	512,565,056	171,406	0.0003	0.9997	99.98
3.5	472,164,065	134,238	0.0003	0.9997	99.95
4.5	409,856,536	137,120	0.0003	0.9997	99.92
5.5	374,156,702	66,446	0.0002	0.9998	99.89
6.5	355,189,023	53,462	0.0002	0.9998	99.87
7.5	280,477,445	114,731	0.0004	0.9996	99.86
8.5	277,697,910	146,606	0.0005	0.9995	99.81
9.5	184,468,297	357,664	0.0019	0.9981	99.76
10.5	128,147,403	166,506	0.0013	0.9987	99.57
11.5	120,259,829	571,983	0.0048	0.9952	99.44
12.5	107,747,611	196,405	0.0018	0.9982	98.97
13.5	104,921,563	720,571	0.0069	0.9931	98.79
14.5	106,525,717	451,022	0.0042	0.9958	98.11
15.5	99,890,783	228,884	0.0023	0.9977	97.69
16.5	97,190,684	731,492	0.0075	0.9925	97.47
17.5	79,347,851	74,656	0.0009	0.9991	96.73
18.5	69,694,916	247,478	0.0036	0.9964	96.64
19.5	70,146,394	488,087	0.0070	0.9930	96.30
20.5	66,763,070	460,417	0.0069	0.9931	95.63
21.5	59,592,566	62,772	0.0011	0.9989	94.97
22.5	56,559,981	68,547	0.0012	0.9988	94.87
23.5	51,352,408	58,634	0.0011	0.9989	94.76
24.5	49,701,023	141,468	0.0028	0.9972	94.65
25.5	50,285,525	224,225	0.0045	0.9955	94.38
26.5	51,042,327	77,012	0.0015	0.9985	93.96
27.5	51,486,774	85,849	0.0017	0.9983	93.82
28.5	51,361,584	25,445	0.0005	0.9995	93.66
29.5	42,235,854	18,310	0.0004	0.9996	93.61
30.5	42,389,086	80,834	0.0019	0.9981	93.57
31.5	40,812,680	46,112	0.0011	0.9989	93.39
32.5	40,241,546	31,051	0.0008	0.9992	93.29
33.5	39,839,958	165,298	0.0041	0.9959	93.22
34.5	37,653,219	131,791	0.0035	0.9965	92.83
35.5	34,233,727	109,771	0.0032	0.9968	92.50
36.5	34,874,289	349,665	0.0100	0.9900	92.21
37.5	31,752,368	27,508	0.0009	0.9991	91.28
38.5	31,372,392	119,880	0.0038	0.9962	91.20

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2023			EXPERIENCE BAND 1994-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	30,679,414	153,355	0.0050	0.9950	90.86
40.5	30,059,054	34,252	0.0011	0.9989	90.40
41.5	29,571,549	703,732	0.0238	0.9762	90.30
42.5	28,749,877	391,233	0.0136	0.9864	88.15
43.5	27,479,896	57,507	0.0021	0.9979	86.95
44.5	24,337,156	472,058	0.0194	0.9806	86.77
45.5	23,731,283	526,263	0.0222	0.9778	85.09
46.5	23,088,311	2,066,269	0.0895	0.9105	83.20
47.5	19,556,562	508,011	0.0260	0.9740	75.75
48.5	18,970,239	1,107,243	0.0584	0.9416	73.79
49.5	14,332,555	150,209	0.0105	0.9895	69.48
50.5	12,124,384	260,721	0.0215	0.9785	68.75
51.5	9,779,537	132,962	0.0136	0.9864	67.27
52.5	8,881,827	372,209	0.0419	0.9581	66.36
53.5	7,592,811	237,340	0.0313	0.9687	63.58
54.5	6,001,755	249,526	0.0416	0.9584	61.59
55.5	5,061,825	11,896	0.0024	0.9976	59.03
56.5	3,577,307	214,572	0.0600	0.9400	58.89
57.5	3,265,806	127,887	0.0392	0.9608	55.36
58.5	2,741,684	101,783	0.0371	0.9629	53.19
59.5	2,663,637	176,530	0.0663	0.9337	51.22
60.5	2,110,490	24,449	0.0116	0.9884	47.82
61.5	2,124,569	93,467	0.0440	0.9560	47.27
62.5	1,995,236	101,324	0.0508	0.9492	45.19
63.5	1,615,737	333,845	0.2066	0.7934	42.89
64.5	1,303,771	62,840	0.0482	0.9518	34.03
65.5	1,224,941	142,896	0.1167	0.8833	32.39
66.5	747,158	1,563	0.0021	0.9979	28.61
67.5	648,145	24,034	0.0371	0.9629	28.55
68.5	618,566	88,234	0.1426	0.8574	27.49
69.5	530,206	26,646	0.0503	0.9497	23.57
70.5	390,780		0.0000	1.0000	22.39
71.5	44,847		0.0000	1.0000	22.39
72.5	43,863		0.0000	1.0000	22.39
73.5	43,785		0.0000	1.0000	22.39
74.5	42,666	799	0.0187	0.9813	22.39
75.5	41,867	126	0.0030	0.9970	21.97
76.5	466,688		0.0000	1.0000	21.90
77.5	466,688		0.0000	1.0000	21.90
78.5	466,110		0.0000	1.0000	21.90

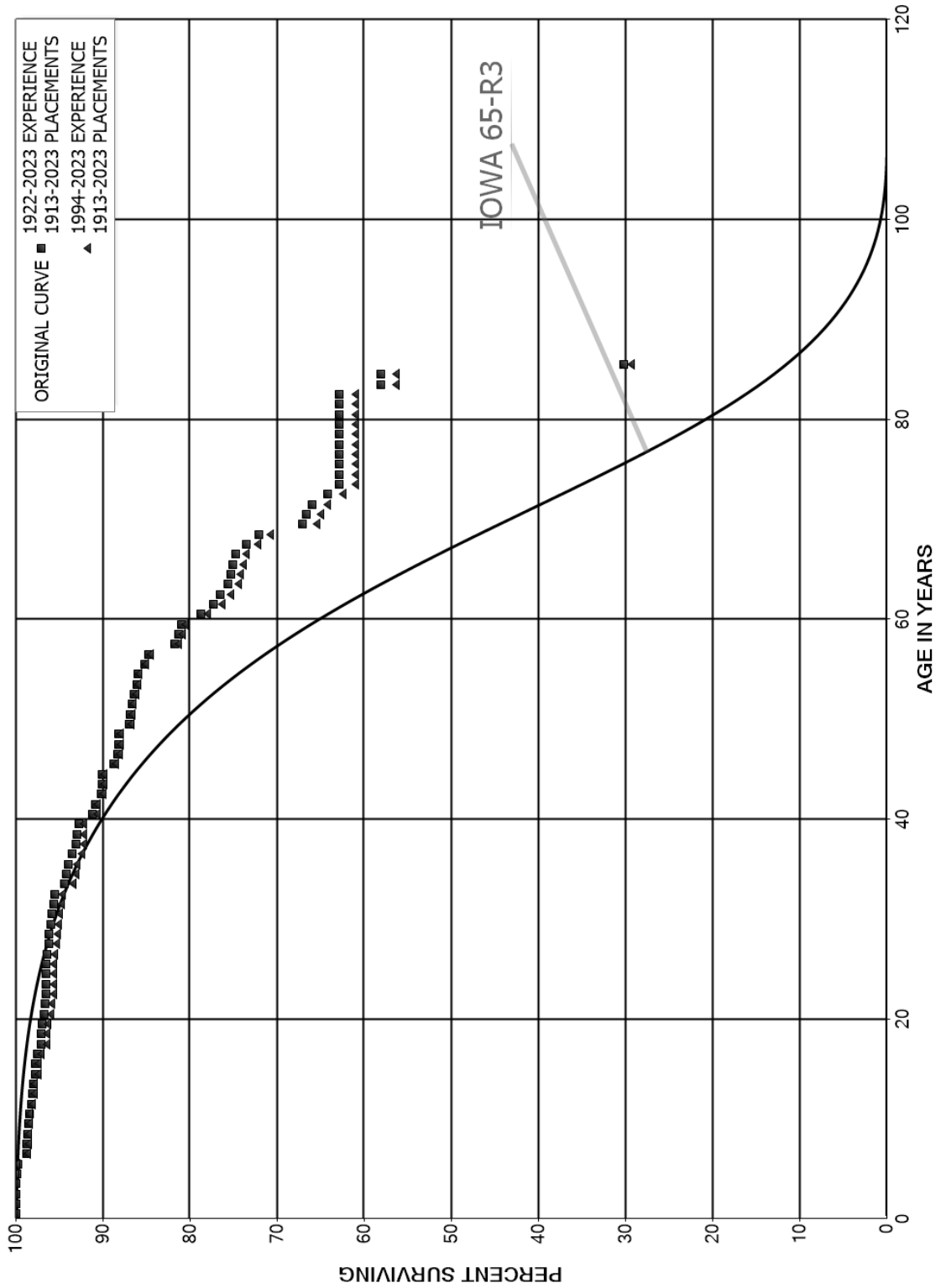
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2023			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	466,110		0.0000	1.0000	21.90	
80.5	466,850	512	0.0011	0.9989	21.90	
81.5	466,338		0.0000	1.0000	21.88	
82.5	466,338		0.0000	1.0000	21.88	
83.5	466,338	1,593	0.0034	0.9966	21.88	
84.5	464,661	33	0.0001	0.9999	21.80	
85.5	462,553		0.0000	1.0000	21.80	
86.5	462,553		0.0000	1.0000	21.80	
87.5	462,377		0.0000	1.0000	21.80	
88.5	462,248		0.0000	1.0000	21.80	
89.5	462,248	5,070	0.0110	0.9890	21.80	
90.5	456,627		0.0000	1.0000	21.56	
91.5	426,099		0.0000	1.0000	21.56	
92.5	1,225		0.0000	1.0000	21.56	
93.5	1,225	1,225	1.0000		21.56	
94.5						

AMEREN MISSOURI
ELECTRIC DIVISION
ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	468,547,491	3,962	0.0000	1.0000	100.00	
0.5	449,983,562	185,088	0.0004	0.9996	100.00	
1.5	396,092,857	150,719	0.0004	0.9996	99.96	
2.5	353,317,635	75,657	0.0002	0.9998	99.92	
3.5	338,078,179	275,785	0.0008	0.9992	99.90	
4.5	291,613,192	397,743	0.0014	0.9986	99.82	
5.5	273,639,250	2,655,210	0.0097	0.9903	99.68	
6.5	245,780,202	93,420	0.0004	0.9996	98.71	
7.5	187,922,358	173,618	0.0009	0.9991	98.68	
8.5	188,244,388	224,015	0.0012	0.9988	98.59	
9.5	172,735,832	50,170	0.0003	0.9997	98.47	
10.5	167,319,229	491,554	0.0029	0.9971	98.44	
11.5	165,710,145	158,786	0.0010	0.9990	98.15	
12.5	147,007,855	89,778	0.0006	0.9994	98.06	
13.5	144,022,117	372,043	0.0026	0.9974	98.00	
14.5	140,285,164	58,902	0.0004	0.9996	97.74	
15.5	131,528,762	257,536	0.0020	0.9980	97.70	
16.5	131,151,618	571,910	0.0044	0.9956	97.51	
17.5	109,534,414	70,237	0.0006	0.9994	97.09	
18.5	110,668,920	119,107	0.0011	0.9989	97.02	
19.5	109,789,571	201,257	0.0018	0.9982	96.92	
20.5	103,651,461	116,876	0.0011	0.9989	96.74	
21.5	101,017,271	89,399	0.0009	0.9991	96.63	
22.5	98,234,474	26,828	0.0003	0.9997	96.55	
23.5	94,253,402	31,862	0.0003	0.9997	96.52	
24.5	87,708,930	8,372	0.0001	0.9999	96.49	
25.5	85,986,325	111,570	0.0013	0.9987	96.48	
26.5	85,138,561	141,906	0.0017	0.9983	96.35	
27.5	85,671,956	59,361	0.0007	0.9993	96.19	
28.5	81,549,853	145,346	0.0018	0.9982	96.13	
29.5	80,244,889	113,856	0.0014	0.9986	95.95	
30.5	75,787,500	124,946	0.0016	0.9984	95.82	
31.5	74,855,008	100,156	0.0013	0.9987	95.66	
32.5	74,774,636	877,157	0.0117	0.9883	95.53	
33.5	74,453,137	223,881	0.0030	0.9970	94.41	
34.5	73,460,187	140,748	0.0019	0.9981	94.13	
35.5	73,172,575	342,692	0.0047	0.9953	93.95	
36.5	72,722,077	323,800	0.0045	0.9955	93.51	
37.5	73,530,893	68,784	0.0009	0.9991	93.09	
38.5	60,078,215	185,196	0.0031	0.9969	93.00	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1922-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	59,447,067	1,001,538	0.0168	0.9832	92.72
40.5	58,214,727	226,259	0.0039	0.9961	91.16
41.5	57,157,976	374,546	0.0066	0.9934	90.80
42.5	56,732,551	99,577	0.0018	0.9982	90.21
43.5	55,954,660	9,674	0.0002	0.9998	90.05
44.5	54,587,927	806,683	0.0148	0.9852	90.03
45.5	53,412,557	275,807	0.0052	0.9948	88.70
46.5	53,483,531	35,331	0.0007	0.9993	88.24
47.5	49,433,566	33,467	0.0007	0.9993	88.19
48.5	49,308,554	672,350	0.0136	0.9864	88.13
49.5	47,856,230	39,523	0.0008	0.9992	86.92
50.5	44,238,932	117,172	0.0026	0.9974	86.85
51.5	42,032,781	129,121	0.0031	0.9969	86.62
52.5	38,656,116	107,438	0.0028	0.9972	86.36
53.5	33,950,058	83,414	0.0025	0.9975	86.12
54.5	29,205,260	241,491	0.0083	0.9917	85.90
55.5	21,276,229	129,088	0.0061	0.9939	85.19
56.5	14,757,738	517,222	0.0350	0.9650	84.68
57.5	13,317,502	72,810	0.0055	0.9945	81.71
58.5	11,592,352	41,470	0.0036	0.9964	81.26
59.5	10,680,579	303,404	0.0284	0.9716	80.97
60.5	7,455,517	132,007	0.0177	0.9823	78.67
61.5	7,089,548	75,028	0.0106	0.9894	77.28
62.5	6,967,207	79,308	0.0114	0.9886	76.46
63.5	5,557,646	18,695	0.0034	0.9966	75.59
64.5	5,517,490	22,279	0.0040	0.9960	75.34
65.5	5,300,219	18,898	0.0036	0.9964	75.03
66.5	3,536,474	61,715	0.0175	0.9825	74.76
67.5	2,898,242	53,812	0.0186	0.9814	73.46
68.5	2,939,862	204,514	0.0696	0.9304	72.10
69.5	2,735,679	18,188	0.0066	0.9934	67.08
70.5	2,750,119	29,287	0.0106	0.9894	66.63
71.5	2,102,398	55,389	0.0263	0.9737	65.93
72.5	1,848,145	38,042	0.0206	0.9794	64.19
73.5	1,634,404	46	0.0000	1.0000	62.87
74.5	1,628,850		0.0000	1.0000	62.87
75.5	1,624,628		0.0000	1.0000	62.87
76.5	1,624,628		0.0000	1.0000	62.87
77.5	1,624,628		0.0000	1.0000	62.87
78.5	1,616,557		0.0000	1.0000	62.87

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1922-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,616,528		0.0000	1.0000	62.87
80.5	1,615,325		0.0000	1.0000	62.87
81.5	1,615,325	27	0.0000	1.0000	62.87
82.5	1,615,298	122,029	0.0755	0.9245	62.86
83.5	1,493,269		0.0000	1.0000	58.11
84.5	1,492,113	717,192	0.4807	0.5193	58.11
85.5	770,926	1,046	0.0014	0.9986	30.18
86.5	769,880	54,757	0.0711	0.9289	30.14
87.5	715,123	121	0.0002	0.9998	28.00
88.5	715,003	90	0.0001	0.9999	27.99
89.5	714,913	24,565	0.0344	0.9656	27.99
90.5	690,017	28,142	0.0408	0.9592	27.03
91.5	326,800	4,126	0.0126	0.9874	25.92
92.5	268,613	3,657	0.0136	0.9864	25.60
93.5	264,956	8,848	0.0334	0.9666	25.25
94.5	212,266		0.0000	1.0000	24.41
95.5	211,782		0.0000	1.0000	24.41
96.5	211,782		0.0000	1.0000	24.41
97.5	211,782		0.0000	1.0000	24.41
98.5	202,147		0.0000	1.0000	24.41
99.5	202,128		0.0000	1.0000	24.41
100.5	202,128		0.0000	1.0000	24.41
101.5	202,128		0.0000	1.0000	24.41
102.5	202,128		0.0000	1.0000	24.41
103.5	202,128	129,686	0.6416	0.3584	24.41
104.5	72,441		0.0000	1.0000	8.75
105.5	72,441		0.0000	1.0000	8.75
106.5	72,441		0.0000	1.0000	8.75
107.5	72,441	36,299	0.5011	0.4989	8.75
108.5	36,142		0.0000	1.0000	4.36
109.5	36,142		0.0000	1.0000	4.36
110.5					4.36

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2023

EXPERIENCE BAND 1994-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	395,870,378	33	0.0000	1.0000	100.00
0.5	377,403,728	5,629	0.0000	1.0000	100.00
1.5	323,694,617	94,786	0.0003	0.9997	100.00
2.5	281,095,231	34,976	0.0001	0.9999	99.97
3.5	266,866,802	271,766	0.0010	0.9990	99.96
4.5	220,521,917	268,474	0.0012	0.9988	99.85
5.5	203,152,006	2,610,519	0.0129	0.9871	99.73
6.5	175,598,608	77,461	0.0004	0.9996	98.45
7.5	117,937,312	73,700	0.0006	0.9994	98.41
8.5	131,706,934	51,474	0.0004	0.9996	98.35
9.5	116,465,273	6,594	0.0001	0.9999	98.31
10.5	111,332,357	455,145	0.0041	0.9959	98.30
11.5	109,836,332	140,003	0.0013	0.9987	97.90
12.5	91,168,686	76,486	0.0008	0.9992	97.78
13.5	88,903,968	352,570	0.0040	0.9960	97.69
14.5	86,561,571	42,916	0.0005	0.9995	97.31
15.5	77,888,730	213,604	0.0027	0.9973	97.26
16.5	77,806,468	543,360	0.0070	0.9930	96.99
17.5	60,141,917	17,506	0.0003	0.9997	96.31
18.5	61,431,917	93,181	0.0015	0.9985	96.29
19.5	62,388,582	190,367	0.0031	0.9969	96.14
20.5	59,655,440	105,485	0.0018	0.9982	95.85
21.5	59,096,546	75,889	0.0013	0.9987	95.68
22.5	59,520,051	20,829	0.0003	0.9997	95.55
23.5	61,185,465	3,598	0.0001	0.9999	95.52
24.5	58,634,533	6,654	0.0001	0.9999	95.52
25.5	64,432,025	101,950	0.0016	0.9984	95.50
26.5	71,061,748	134,592	0.0019	0.9981	95.35
27.5	73,019,234	55,890	0.0008	0.9992	95.17
28.5	69,196,172	141,559	0.0020	0.9980	95.10
29.5	69,059,379	83,066	0.0012	0.9988	94.91
30.5	67,993,140	122,390	0.0018	0.9982	94.79
31.5	67,299,015	85,517	0.0013	0.9987	94.62
32.5	67,345,536	872,316	0.0130	0.9870	94.50
33.5	68,526,478	218,791	0.0032	0.9968	93.28
34.5	67,570,309	140,648	0.0021	0.9979	92.98
35.5	67,484,277	327,234	0.0048	0.9952	92.79
36.5	69,278,097	179,910	0.0026	0.9974	92.34
37.5	70,681,188	9,412	0.0001	0.9999	92.10
38.5	57,396,114		0.0000	1.0000	92.08

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1994-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	56,997,931	1,000,165	0.0175	0.9825	92.08
40.5	56,235,505	1,389	0.0000	1.0000	90.47
41.5	55,435,281	372,639	0.0067	0.9933	90.47
42.5	55,101,360	90,283	0.0016	0.9984	89.86
43.5	54,505,716	9,151	0.0002	0.9998	89.71
44.5	53,145,139	798,321	0.0150	0.9850	89.69
45.5	51,978,131	245,430	0.0047	0.9953	88.35
46.5	52,079,481	31,128	0.0006	0.9994	87.93
47.5	48,033,719	21,121	0.0004	0.9996	87.88
48.5	47,987,707	668,390	0.0139	0.9861	87.84
49.5	46,539,826	36,899	0.0008	0.9992	86.62
50.5	42,926,509	80,759	0.0019	0.9981	86.55
51.5	40,757,535	126,185	0.0031	0.9969	86.38
52.5	37,384,187	103,027	0.0028	0.9972	86.12
53.5	32,682,735	77,967	0.0024	0.9976	85.88
54.5	27,944,615	240,490	0.0086	0.9914	85.67
55.5	20,016,585	124,634	0.0062	0.9938	84.94
56.5	13,526,301	516,187	0.0382	0.9618	84.41
57.5	12,087,793	70,023	0.0058	0.9942	81.19
58.5	10,366,634	40,812	0.0039	0.9961	80.72
59.5	9,455,738	302,817	0.0320	0.9680	80.40
60.5	6,231,589	131,604	0.0211	0.9789	77.82
61.5	5,866,994	75,028	0.0128	0.9872	76.18
62.5	6,513,841	79,308	0.0122	0.9878	75.21
63.5	5,104,280	18,695	0.0037	0.9963	74.29
64.5	5,259,530	22,154	0.0042	0.9958	74.02
65.5	5,072,244	18,898	0.0037	0.9963	73.71
66.5	3,312,188	61,715	0.0186	0.9814	73.43
67.5	2,673,955	53,812	0.0201	0.9799	72.06
68.5	2,728,867	204,514	0.0749	0.9251	70.61
69.5	2,533,551	18,188	0.0072	0.9928	65.32
70.5	2,547,992	29,287	0.0115	0.9885	64.85
71.5	1,900,270	55,389	0.0291	0.9709	64.11
72.5	1,646,017	38,042	0.0231	0.9769	62.24
73.5	1,432,276	46	0.0000	1.0000	60.80
74.5	1,426,722		0.0000	1.0000	60.80
75.5	1,422,501		0.0000	1.0000	60.80
76.5	1,422,501		0.0000	1.0000	60.80
77.5	1,422,501		0.0000	1.0000	60.80
78.5	1,414,430		0.0000	1.0000	60.80

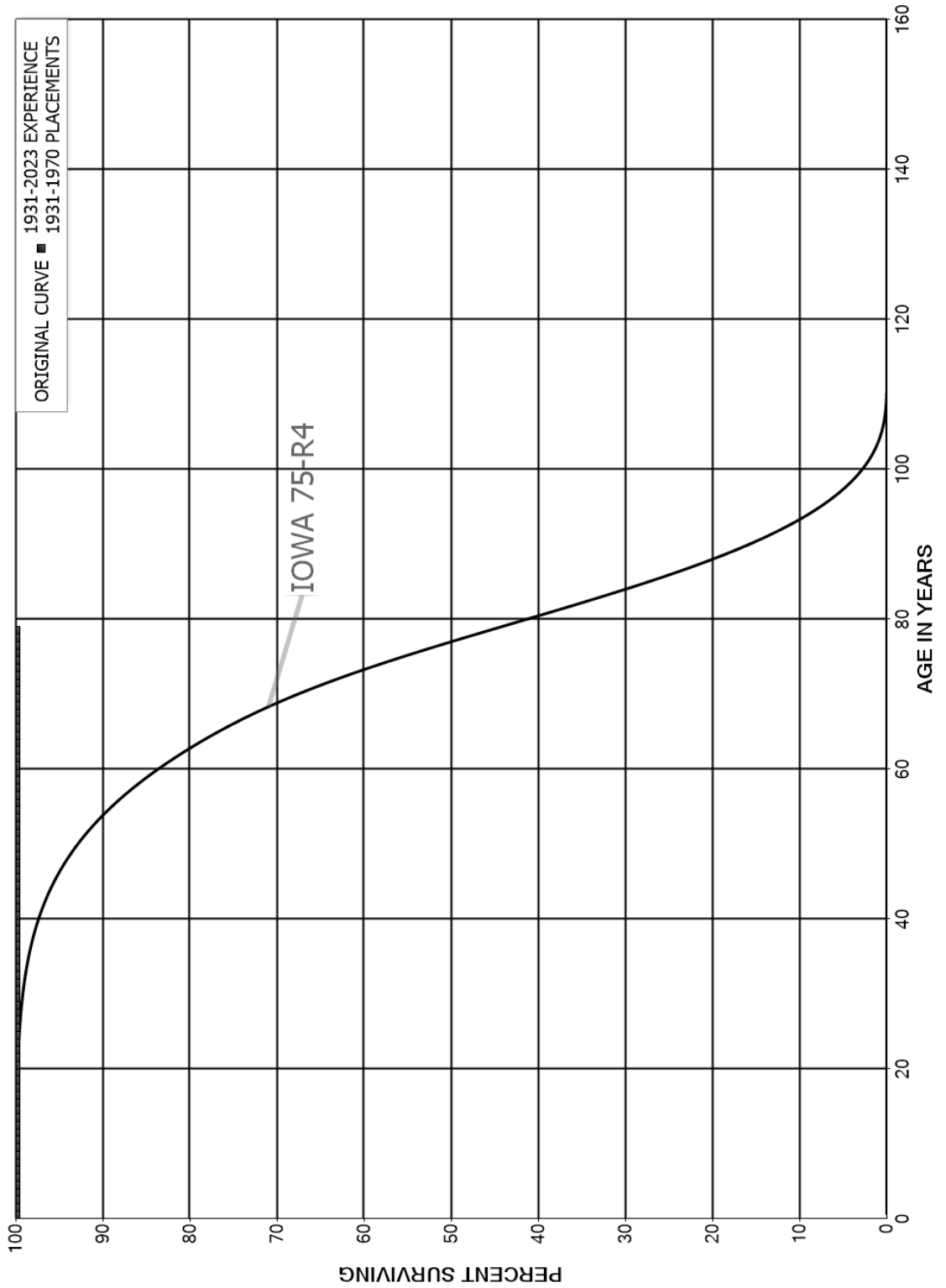
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1994-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,414,400		0.0000	1.0000	60.80
80.5	1,615,325		0.0000	1.0000	60.80
81.5	1,615,325	27	0.0000	1.0000	60.80
82.5	1,615,298	122,029	0.0755	0.9245	60.80
83.5	1,493,269		0.0000	1.0000	56.20
84.5	1,492,113	717,192	0.4807	0.5193	56.20
85.5	770,926	1,046	0.0014	0.9986	29.19
86.5	769,880	54,757	0.0711	0.9289	29.15
87.5	715,123	121	0.0002	0.9998	27.08
88.5	715,003	90	0.0001	0.9999	27.07
89.5	714,913	24,565	0.0344	0.9656	27.07
90.5	690,017	28,142	0.0408	0.9592	26.14
91.5	326,800	4,126	0.0126	0.9874	25.07
92.5	268,613	3,657	0.0136	0.9864	24.76
93.5	264,956	8,848	0.0334	0.9666	24.42
94.5	212,266		0.0000	1.0000	23.60
95.5	211,782		0.0000	1.0000	23.60
96.5	211,782		0.0000	1.0000	23.60
97.5	211,782		0.0000	1.0000	23.60
98.5	202,147		0.0000	1.0000	23.60
99.5	202,128		0.0000	1.0000	23.60
100.5	202,128		0.0000	1.0000	23.60
101.5	202,128		0.0000	1.0000	23.60
102.5	202,128		0.0000	1.0000	23.60
103.5	202,128	129,686	0.6416	0.3584	23.60
104.5	72,441		0.0000	1.0000	8.46
105.5	72,441		0.0000	1.0000	8.46
106.5	72,441		0.0000	1.0000	8.46
107.5	72,441	36,299	0.5011	0.4989	8.46
108.5	36,142		0.0000	1.0000	4.22
109.5	36,142		0.0000	1.0000	4.22
110.5					4.22

AMEREN MISSOURI
ELECTRIC DIVISION
ACCOUNT 359.00 ROADS AND TRAILS
ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 359.00 ROADS AND TRAILS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1931-1970			EXPERIENCE BAND 1931-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	71,788		0.0000	1.0000	100.00
0.5	71,788		0.0000	1.0000	100.00
1.5	71,788		0.0000	1.0000	100.00
2.5	71,788		0.0000	1.0000	100.00
3.5	71,788		0.0000	1.0000	100.00
4.5	71,788		0.0000	1.0000	100.00
5.5	71,788		0.0000	1.0000	100.00
6.5	71,788		0.0000	1.0000	100.00
7.5	71,788		0.0000	1.0000	100.00
8.5	71,788		0.0000	1.0000	100.00
9.5	71,788		0.0000	1.0000	100.00
10.5	71,788		0.0000	1.0000	100.00
11.5	71,788		0.0000	1.0000	100.00
12.5	71,788		0.0000	1.0000	100.00
13.5	71,788		0.0000	1.0000	100.00
14.5	71,788		0.0000	1.0000	100.00
15.5	71,788		0.0000	1.0000	100.00
16.5	71,788		0.0000	1.0000	100.00
17.5	71,788		0.0000	1.0000	100.00
18.5	71,788		0.0000	1.0000	100.00
19.5	71,788		0.0000	1.0000	100.00
20.5	71,788		0.0000	1.0000	100.00
21.5	71,788		0.0000	1.0000	100.00
22.5	71,788		0.0000	1.0000	100.00
23.5	71,788		0.0000	1.0000	100.00
24.5	71,788		0.0000	1.0000	100.00
25.5	71,788		0.0000	1.0000	100.00
26.5	71,788		0.0000	1.0000	100.00
27.5	71,788		0.0000	1.0000	100.00
28.5	71,788		0.0000	1.0000	100.00
29.5	71,788		0.0000	1.0000	100.00
30.5	71,788		0.0000	1.0000	100.00
31.5	71,788		0.0000	1.0000	100.00
32.5	71,788		0.0000	1.0000	100.00
33.5	71,788		0.0000	1.0000	100.00
34.5	71,788		0.0000	1.0000	100.00
35.5	71,788		0.0000	1.0000	100.00
36.5	71,788		0.0000	1.0000	100.00
37.5	71,788		0.0000	1.0000	100.00
38.5	71,788		0.0000	1.0000	100.00

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 359.00 ROADS AND TRAILS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-1970			EXPERIENCE BAND 1931-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	71,788		0.0000	1.0000	100.00
40.5	71,788		0.0000	1.0000	100.00
41.5	71,788		0.0000	1.0000	100.00
42.5	71,788		0.0000	1.0000	100.00
43.5	71,788		0.0000	1.0000	100.00
44.5	71,788		0.0000	1.0000	100.00
45.5	71,788		0.0000	1.0000	100.00
46.5	71,788		0.0000	1.0000	100.00
47.5	71,788		0.0000	1.0000	100.00
48.5	71,788		0.0000	1.0000	100.00
49.5	71,788		0.0000	1.0000	100.00
50.5	71,788		0.0000	1.0000	100.00
51.5	71,788		0.0000	1.0000	100.00
52.5	71,788		0.0000	1.0000	100.00
53.5	68,911		0.0000	1.0000	100.00
54.5	68,911		0.0000	1.0000	100.00
55.5	68,911		0.0000	1.0000	100.00
56.5	68,911		0.0000	1.0000	100.00
57.5	59,243		0.0000	1.0000	100.00
58.5	59,243		0.0000	1.0000	100.00
59.5	59,243		0.0000	1.0000	100.00
60.5	59,243		0.0000	1.0000	100.00
61.5	59,243		0.0000	1.0000	100.00
62.5	32,562		0.0000	1.0000	100.00
63.5	32,562		0.0000	1.0000	100.00
64.5	32,562		0.0000	1.0000	100.00
65.5	32,562		0.0000	1.0000	100.00
66.5	28,870		0.0000	1.0000	100.00
67.5	28,870		0.0000	1.0000	100.00
68.5	28,870		0.0000	1.0000	100.00
69.5	28,870		0.0000	1.0000	100.00
70.5	27,594		0.0000	1.0000	100.00
71.5	27,594		0.0000	1.0000	100.00
72.5	27,594		0.0000	1.0000	100.00
73.5	27,594		0.0000	1.0000	100.00
74.5	27,594		0.0000	1.0000	100.00
75.5	27,594		0.0000	1.0000	100.00
76.5	27,594		0.0000	1.0000	100.00
77.5	27,594		0.0000	1.0000	100.00
78.5	1,085		0.0000	1.0000	100.00

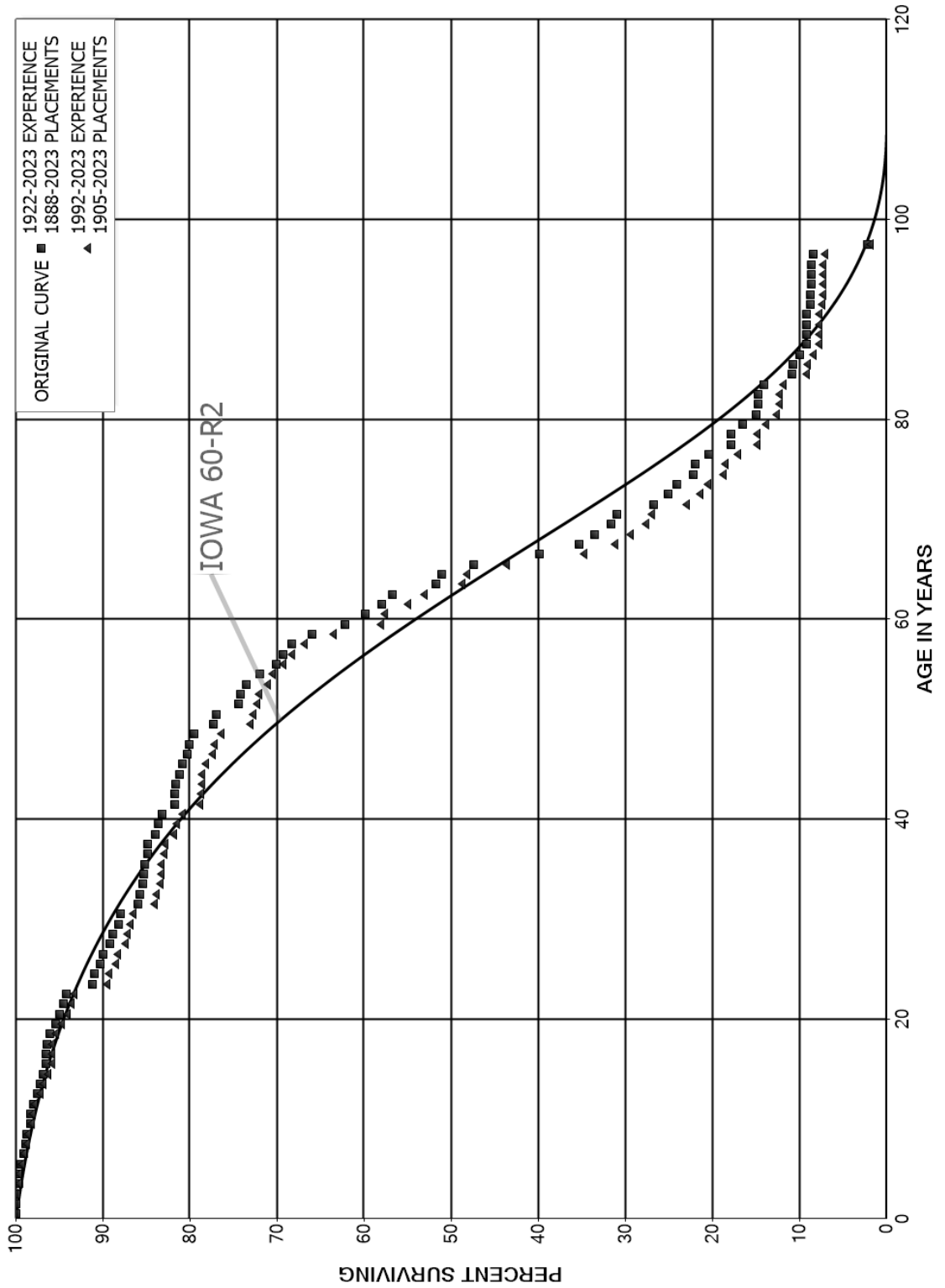
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 359.00 ROADS AND TRAILS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-1970			EXPERIENCE BAND 1931-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,085		0.0000	1.0000	100.00
80.5	1,085		0.0000	1.0000	100.00
81.5	1,085		0.0000	1.0000	100.00
82.5	1,085		0.0000	1.0000	100.00
83.5	1,085		0.0000	1.0000	100.00
84.5	1,085		0.0000	1.0000	100.00
85.5	1,085		0.0000	1.0000	100.00
86.5	1,085		0.0000	1.0000	100.00
87.5	1,085		0.0000	1.0000	100.00
88.5	1,085		0.0000	1.0000	100.00
89.5	974		0.0000	1.0000	100.00
90.5	965		0.0000	1.0000	100.00
91.5	24		0.0000	1.0000	100.00
92.5					100.00

AMEREN MISSOURI
ELECTRIC DIVISION
ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1888-2023

EXPERIENCE BAND 1922-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	21,171,413	890	0.0000	1.0000	100.00
0.5	21,027,748	603	0.0000	1.0000	100.00
1.5	20,997,561	5,430	0.0003	0.9997	99.99
2.5	20,952,401	63,757	0.0030	0.9970	99.97
3.5	20,728,945	15,147	0.0007	0.9993	99.66
4.5	20,961,732	48,747	0.0023	0.9977	99.59
5.5	21,325,915	54,866	0.0026	0.9974	99.36
6.5	20,118,533	48,445	0.0024	0.9976	99.10
7.5	19,951,544	32,142	0.0016	0.9984	98.86
8.5	19,934,378	84,380	0.0042	0.9958	98.70
9.5	18,533,029	10,578	0.0006	0.9994	98.29
10.5	19,100,086	47,097	0.0025	0.9975	98.23
11.5	18,804,151	99,892	0.0053	0.9947	97.99
12.5	17,822,979	46,811	0.0026	0.9974	97.47
13.5	17,705,792	66,315	0.0037	0.9963	97.21
14.5	16,942,749	58,175	0.0034	0.9966	96.85
15.5	16,718,499	8,906	0.0005	0.9995	96.52
16.5	16,680,439	11,941	0.0007	0.9993	96.46
17.5	16,355,341	59,906	0.0037	0.9963	96.40
18.5	16,287,193	101,441	0.0062	0.9938	96.04
19.5	16,291,485	91,149	0.0056	0.9944	95.44
20.5	16,192,809	71,449	0.0044	0.9956	94.91
21.5	16,030,560	46,083	0.0029	0.9971	94.49
22.5	15,960,698	524,878	0.0329	0.9671	94.22
23.5	15,417,228	28,923	0.0019	0.9981	91.12
24.5	14,941,470	115,278	0.0077	0.9923	90.95
25.5	14,333,524	38,070	0.0027	0.9973	90.25
26.5	13,341,357	122,522	0.0092	0.9908	90.01
27.5	12,139,724	48,023	0.0040	0.9960	89.18
28.5	11,230,805	78,571	0.0070	0.9930	88.83
29.5	9,947,799	26,864	0.0027	0.9973	88.21
30.5	8,796,265	197,743	0.0225	0.9775	87.97
31.5	8,102,214	21,175	0.0026	0.9974	85.99
32.5	8,078,100	31,360	0.0039	0.9961	85.77
33.5	7,993,358	13,513	0.0017	0.9983	85.43
34.5	7,555,794	8,437	0.0011	0.9989	85.29
35.5	6,812,129	24,558	0.0036	0.9964	85.19
36.5	6,744,223	8,192	0.0012	0.9988	84.89
37.5	5,804,524	58,330	0.0100	0.9900	84.78
38.5	5,711,753	22,984	0.0040	0.9960	83.93

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1888-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	5,656,051	29,818	0.0053	0.9947	83.59	
40.5	5,067,892	85,191	0.0168	0.9832	83.15	
41.5	4,875,513	4,402	0.0009	0.9991	81.76	
42.5	4,871,740	5,603	0.0012	0.9988	81.68	
43.5	4,779,259	22,379	0.0047	0.9953	81.59	
44.5	4,763,059	18,662	0.0039	0.9961	81.21	
45.5	4,713,196	35,784	0.0076	0.9924	80.89	
46.5	4,598,556	11,130	0.0024	0.9976	80.27	
47.5	4,346,432	32,901	0.0076	0.9924	80.08	
48.5	4,053,325	113,092	0.0279	0.9721	79.47	
49.5	3,780,220	13,071	0.0035	0.9965	77.26	
50.5	3,815,146	127,736	0.0335	0.9665	76.99	
51.5	3,652,695	10,773	0.0029	0.9971	74.41	
52.5	3,304,460	32,400	0.0098	0.9902	74.19	
53.5	3,157,525	66,293	0.0210	0.9790	73.46	
54.5	2,846,253	74,215	0.0261	0.9739	71.92	
55.5	2,687,734	28,325	0.0105	0.9895	70.05	
56.5	2,566,849	39,106	0.0152	0.9848	69.31	
57.5	2,502,964	84,837	0.0339	0.9661	68.25	
58.5	2,277,066	129,420	0.0568	0.9432	65.94	
59.5	2,042,442	76,579	0.0375	0.9625	62.19	
60.5	1,907,135	59,905	0.0314	0.9686	59.86	
61.5	1,729,940	36,856	0.0213	0.9787	57.98	
62.5	1,644,978	144,406	0.0878	0.9122	56.74	
63.5	1,506,836	20,969	0.0139	0.9861	51.76	
64.5	1,378,683	98,379	0.0714	0.9286	51.04	
65.5	1,207,777	192,353	0.1593	0.8407	47.40	
66.5	1,008,607	114,516	0.1135	0.8865	39.85	
67.5	862,801	44,977	0.0521	0.9479	35.33	
68.5	812,673	44,092	0.0543	0.9457	33.49	
69.5	725,870	15,381	0.0212	0.9788	31.67	
70.5	722,293	98,731	0.1367	0.8633	31.00	
71.5	692,500	44,001	0.0635	0.9365	26.76	
72.5	633,400	24,681	0.0390	0.9610	25.06	
73.5	607,295	48,415	0.0797	0.9203	24.08	
74.5	554,596	5,673	0.0102	0.9898	22.16	
75.5	531,981	38,617	0.0726	0.9274	21.94	
76.5	472,018	59,232	0.1255	0.8745	20.34	
77.5	412,883		0.0000	1.0000	17.79	
78.5	412,883	30,900	0.0748	0.9252	17.79	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1888-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	381,672	33,670	0.0882	0.9118	16.46	
80.5	348,002	7,312	0.0210	0.9790	15.01	
81.5	340,508	153	0.0004	0.9996	14.69	
82.5	334,697	14,097	0.0421	0.9579	14.69	
83.5	319,788	72,297	0.2261	0.7739	14.07	
84.5	491,754	7,892	0.0160	0.9840	10.89	
85.5	475,353	32,278	0.0679	0.9321	10.71	
86.5	438,456	35,616	0.0812	0.9188	9.98	
87.5	395,794	2,188	0.0055	0.9945	9.17	
88.5	393,606		0.0000	1.0000	9.12	
89.5	393,606		0.0000	1.0000	9.12	
90.5	393,606	17,555	0.0446	0.9554	9.12	
91.5	376,051	678	0.0018	0.9982	8.72	
92.5	375,373	2,889	0.0077	0.9923	8.70	
93.5	350,268	218	0.0006	0.9994	8.63	
94.5	313,630	659	0.0021	0.9979	8.63	
95.5	312,791	7,958	0.0254	0.9746	8.61	
96.5	304,833	227,220	0.7454	0.2546	8.39	
97.5	77,613		0.0000	1.0000	2.14	
98.5	77,613		0.0000	1.0000	2.14	
99.5	77,613		0.0000	1.0000	2.14	
100.5	78,902	59,536	0.7546	0.2454	2.14	
101.5	19,366		0.0000	1.0000	0.52	
102.5	19,366	724	0.0374	0.9626	0.52	
103.5	18,643		0.0000	1.0000	0.50	
104.5	18,643		0.0000	1.0000	0.50	
105.5	18,643		0.0000	1.0000	0.50	
106.5	1,289		0.0000	1.0000	0.50	
107.5	1,289		0.0000	1.0000	0.50	
108.5	1,289		0.0000	1.0000	0.50	
109.5	1,289		0.0000	1.0000	0.50	
110.5	1,289		0.0000	1.0000	0.50	
111.5	1,289		0.0000	1.0000	0.50	
112.5	1,289		0.0000	1.0000	0.50	
113.5	1,289		0.0000	1.0000	0.50	
114.5	1,289		0.0000	1.0000	0.50	
115.5	1,289		0.0000	1.0000	0.50	
116.5	1,289		0.0000	1.0000	0.50	
117.5	1,289		0.0000	1.0000	0.50	
118.5					0.50	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2023

EXPERIENCE BAND 1992-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	12,425,610	890	0.0001	0.9999	100.00
0.5	12,281,625	1	0.0000	1.0000	99.99
1.5	12,357,860	3,591	0.0003	0.9997	99.99
2.5	12,827,902	61,316	0.0048	0.9952	99.96
3.5	13,444,994	25	0.0000	1.0000	99.49
4.5	13,730,036	45,686	0.0033	0.9967	99.49
5.5	15,062,278	32,727	0.0022	0.9978	99.15
6.5	13,893,417	41,455	0.0030	0.9970	98.94
7.5	13,826,008	16,180	0.0012	0.9988	98.64
8.5	14,614,051	69,821	0.0048	0.9952	98.53
9.5	13,359,664	6,702	0.0005	0.9995	98.06
10.5	13,959,338	44,279	0.0032	0.9968	98.01
11.5	13,781,592	92,126	0.0067	0.9933	97.70
12.5	12,822,554	45,366	0.0035	0.9965	97.04
13.5	12,762,122	64,519	0.0051	0.9949	96.70
14.5	12,065,866	56,715	0.0047	0.9953	96.21
15.5	12,152,364	5,111	0.0004	0.9996	95.76
16.5	12,442,821	5,134	0.0004	0.9996	95.72
17.5	12,326,022	53,959	0.0044	0.9956	95.68
18.5	12,267,351	82,509	0.0067	0.9933	95.26
19.5	12,105,767	85,844	0.0071	0.9929	94.62
20.5	12,388,232	59,802	0.0048	0.9952	93.95
21.5	12,373,731	43,031	0.0035	0.9965	93.50
22.5	12,583,649	512,153	0.0407	0.9593	93.17
23.5	12,160,369	21,115	0.0017	0.9983	89.38
24.5	11,819,954	109,381	0.0093	0.9907	89.22
25.5	11,253,305	23,894	0.0021	0.9979	88.40
26.5	10,510,422	109,618	0.0104	0.9896	88.21
27.5	9,468,235	23,514	0.0025	0.9975	87.29
28.5	8,631,839	37,816	0.0044	0.9956	87.07
29.5	7,513,848	25,375	0.0034	0.9966	86.69
30.5	6,393,302	183,598	0.0287	0.9713	86.40
31.5	5,749,537	15,608	0.0027	0.9973	83.92
32.5	5,864,420	25,885	0.0044	0.9956	83.69
33.5	5,914,039	8,289	0.0014	0.9986	83.32
34.5	5,514,816	1,283	0.0002	0.9998	83.20
35.5	4,813,199	19,309	0.0040	0.9960	83.19
36.5	4,772,877	6,725	0.0014	0.9986	82.85
37.5	3,854,923	46,294	0.0120	0.9880	82.73
38.5	3,781,966	18,300	0.0048	0.9952	81.74

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2023			EXPERIENCE BAND 1992-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	3,773,768	26,868	0.0071	0.9929	81.35	
40.5	3,272,475	83,360	0.0255	0.9745	80.77	
41.5	3,104,957	3,992	0.0013	0.9987	78.71	
42.5	3,220,453	2,656	0.0008	0.9992	78.61	
43.5	3,168,717	2,383	0.0008	0.9992	78.54	
44.5	3,251,531	16,446	0.0051	0.9949	78.48	
45.5	3,211,435	32,375	0.0101	0.9899	78.09	
46.5	3,104,929	10,000	0.0032	0.9968	77.30	
47.5	2,865,599	30,072	0.0105	0.9895	77.05	
48.5	2,596,747	111,251	0.0428	0.9572	76.24	
49.5	2,396,298	11,474	0.0048	0.9952	72.98	
50.5	2,490,311	15,097	0.0061	0.9939	72.63	
51.5	2,460,897	7,729	0.0031	0.9969	72.19	
52.5	2,151,963	31,624	0.0147	0.9853	71.96	
53.5	2,026,324	15,108	0.0075	0.9925	70.90	
54.5	1,912,933	31,985	0.0167	0.9833	70.37	
55.5	1,888,794	28,111	0.0149	0.9851	69.20	
56.5	1,787,045	39,065	0.0219	0.9781	68.17	
57.5	1,725,015	84,836	0.0492	0.9508	66.68	
58.5	1,500,447	129,137	0.0861	0.9139	63.40	
59.5	1,279,122	9,703	0.0076	0.9924	57.94	
60.5	1,267,237	59,905	0.0473	0.9527	57.50	
61.5	1,105,966	36,732	0.0332	0.9668	54.78	
62.5	1,073,417	87,183	0.0812	0.9188	52.96	
63.5	1,122,415	13,731	0.0122	0.9878	48.66	
64.5	1,044,390	98,379	0.0942	0.9058	48.07	
65.5	939,558	192,215	0.2046	0.7954	43.54	
66.5	804,993	82,727	0.1028	0.8972	34.63	
67.5	730,720	42,215	0.0578	0.9422	31.07	
68.5	709,800	42,464	0.0598	0.9402	29.28	
69.5	648,948	15,381	0.0237	0.9763	27.53	
70.5	655,579	98,731	0.1506	0.8494	26.87	
71.5	629,040	41,783	0.0664	0.9336	22.83	
72.5	573,007	23,974	0.0418	0.9582	21.31	
73.5	547,609	48,415	0.0884	0.9116	20.42	
74.5	495,060	5,673	0.0115	0.9885	18.61	
75.5	472,446	38,617	0.0817	0.9183	18.40	
76.5	472,018	59,232	0.1255	0.8745	16.90	
77.5	412,883		0.0000	1.0000	14.78	
78.5	412,883	30,900	0.0748	0.9252	14.78	

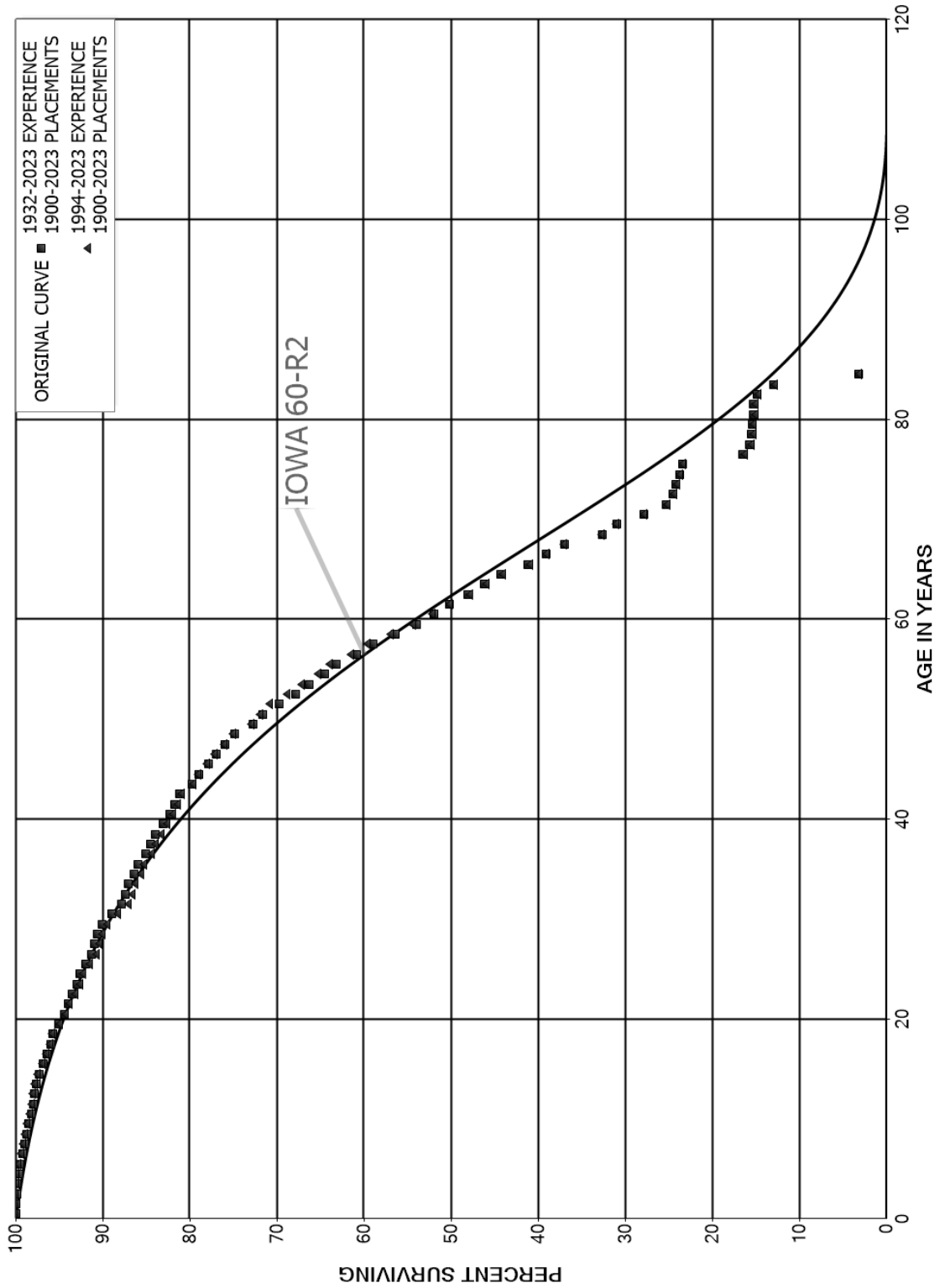
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2023			EXPERIENCE BAND 1992-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	381,672	33,670	0.0882	0.9118	13.67	
80.5	348,002	7,312	0.0210	0.9790	12.46	
81.5	340,508	153	0.0004	0.9996	12.20	
82.5	334,697	14,097	0.0421	0.9579	12.20	
83.5	319,788	72,297	0.2261	0.7739	11.68	
84.5	491,754	7,892	0.0160	0.9840	9.04	
85.5	475,353	32,278	0.0679	0.9321	8.90	
86.5	438,456	35,616	0.0812	0.9188	8.29	
87.5	395,794	2,188	0.0055	0.9945	7.62	
88.5	393,606		0.0000	1.0000	7.58	
89.5	393,606		0.0000	1.0000	7.58	
90.5	393,606	17,555	0.0446	0.9554	7.58	
91.5	376,051	678	0.0018	0.9982	7.24	
92.5	375,373	2,889	0.0077	0.9923	7.23	
93.5	350,268	218	0.0006	0.9994	7.17	
94.5	313,630	659	0.0021	0.9979	7.17	
95.5	312,791	7,958	0.0254	0.9746	7.15	
96.5	304,833	227,220	0.7454	0.2546	6.97	
97.5	77,613		0.0000	1.0000	1.77	
98.5	77,613		0.0000	1.0000	1.77	
99.5	77,613		0.0000	1.0000	1.77	
100.5	78,902	59,536	0.7546	0.2454	1.77	
101.5	19,366		0.0000	1.0000	0.44	
102.5	19,366	724	0.0374	0.9626	0.44	
103.5	18,643		0.0000	1.0000	0.42	
104.5	18,643		0.0000	1.0000	0.42	
105.5	18,643		0.0000	1.0000	0.42	
106.5	1,289		0.0000	1.0000	0.42	
107.5	1,289		0.0000	1.0000	0.42	
108.5	1,289		0.0000	1.0000	0.42	
109.5	1,289		0.0000	1.0000	0.42	
110.5	1,289		0.0000	1.0000	0.42	
111.5	1,289		0.0000	1.0000	0.42	
112.5	1,289		0.0000	1.0000	0.42	
113.5	1,289		0.0000	1.0000	0.42	
114.5	1,289		0.0000	1.0000	0.42	
115.5	1,289		0.0000	1.0000	0.42	
116.5	1,289		0.0000	1.0000	0.42	
117.5	1,289		0.0000	1.0000	0.42	
118.5					0.42	

AMEREN MISSOURI
ELECTRIC DIVISION
ACCOUNT 362.00 STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2023

EXPERIENCE BAND 1932-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,632,270,006	181,711	0.0001	0.9999	100.00
0.5	1,540,641,930	652,073	0.0004	0.9996	99.99
1.5	1,407,182,561	889,996	0.0006	0.9994	99.95
2.5	1,311,407,333	1,090,981	0.0008	0.9992	99.88
3.5	1,228,112,829	1,625,919	0.0013	0.9987	99.80
4.5	1,135,754,496	2,171,790	0.0019	0.9981	99.67
5.5	1,090,667,657	3,312,607	0.0030	0.9970	99.48
6.5	1,047,168,590	2,929,738	0.0028	0.9972	99.18
7.5	969,652,318	2,103,692	0.0022	0.9978	98.90
8.5	950,069,023	2,232,764	0.0024	0.9976	98.68
9.5	896,503,064	2,619,102	0.0029	0.9971	98.45
10.5	867,890,258	1,466,213	0.0017	0.9983	98.16
11.5	784,030,192	1,356,824	0.0017	0.9983	98.00
12.5	742,029,246	2,021,497	0.0027	0.9973	97.83
13.5	694,728,338	2,358,159	0.0034	0.9966	97.56
14.5	636,588,867	2,605,601	0.0041	0.9959	97.23
15.5	607,823,923	2,810,059	0.0046	0.9954	96.83
16.5	574,400,953	2,587,492	0.0045	0.9955	96.39
17.5	539,747,969	1,213,336	0.0022	0.9978	95.95
18.5	516,606,032	3,841,706	0.0074	0.9926	95.74
19.5	493,639,736	3,080,993	0.0062	0.9938	95.02
20.5	467,578,655	2,093,553	0.0045	0.9955	94.43
21.5	450,944,464	2,460,416	0.0055	0.9945	94.01
22.5	439,538,223	2,677,587	0.0061	0.9939	93.49
23.5	430,683,308	1,247,101	0.0029	0.9971	92.92
24.5	422,140,157	3,113,177	0.0074	0.9926	92.66
25.5	410,429,432	3,062,381	0.0075	0.9925	91.97
26.5	389,154,401	1,376,957	0.0035	0.9965	91.29
27.5	364,789,428	1,567,174	0.0043	0.9957	90.96
28.5	347,988,374	2,059,863	0.0059	0.9941	90.57
29.5	323,191,865	3,904,995	0.0121	0.9879	90.04
30.5	304,660,109	3,858,216	0.0127	0.9873	88.95
31.5	281,718,837	1,527,776	0.0054	0.9946	87.82
32.5	268,368,288	942,039	0.0035	0.9965	87.35
33.5	256,302,097	1,865,425	0.0073	0.9927	87.04
34.5	247,580,000	1,250,242	0.0050	0.9950	86.41
35.5	230,879,308	2,493,061	0.0108	0.9892	85.97
36.5	221,908,775	1,350,207	0.0061	0.9939	85.04
37.5	212,027,642	1,586,895	0.0075	0.9925	84.52
38.5	206,523,376	1,925,323	0.0093	0.9907	83.89

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1932-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	197,908,731	2,004,952	0.0101	0.9899	83.11
40.5	184,883,231	1,195,962	0.0065	0.9935	82.27
41.5	176,336,306	1,098,810	0.0062	0.9938	81.73
42.5	168,227,950	3,159,019	0.0188	0.9812	81.23
43.5	161,345,826	1,546,238	0.0096	0.9904	79.70
44.5	152,850,366	2,049,164	0.0134	0.9866	78.94
45.5	146,381,303	1,654,083	0.0113	0.9887	77.88
46.5	140,579,723	2,019,234	0.0144	0.9856	77.00
47.5	132,690,758	1,764,863	0.0133	0.9867	75.89
48.5	122,898,610	3,492,726	0.0284	0.9716	74.88
49.5	112,454,699	1,685,702	0.0150	0.9850	72.75
50.5	106,795,341	2,895,075	0.0271	0.9729	71.66
51.5	99,889,929	2,756,025	0.0276	0.9724	69.72
52.5	91,392,292	2,065,383	0.0226	0.9774	67.80
53.5	82,661,758	2,242,542	0.0271	0.9729	66.27
54.5	73,197,707	1,501,981	0.0205	0.9795	64.47
55.5	65,852,477	2,373,686	0.0360	0.9640	63.14
56.5	57,316,494	1,766,569	0.0308	0.9692	60.87
57.5	52,209,219	2,261,890	0.0433	0.9567	58.99
58.5	45,381,335	1,962,749	0.0433	0.9567	56.44
59.5	39,162,510	1,492,091	0.0381	0.9619	54.00
60.5	35,137,218	1,205,294	0.0343	0.9657	51.94
61.5	32,073,002	1,360,859	0.0424	0.9576	50.16
62.5	28,779,133	1,117,242	0.0388	0.9612	48.03
63.5	25,835,283	1,054,243	0.0408	0.9592	46.16
64.5	22,075,012	1,567,158	0.0710	0.9290	44.28
65.5	18,980,517	957,784	0.0505	0.9495	41.14
66.5	15,190,827	812,644	0.0535	0.9465	39.06
67.5	12,533,392	1,491,408	0.1190	0.8810	36.97
68.5	10,162,657	497,200	0.0489	0.9511	32.57
69.5	8,789,132	878,551	0.1000	0.9000	30.98
70.5	7,513,483	714,553	0.0951	0.9049	27.88
71.5	6,348,072	193,213	0.0304	0.9696	25.23
72.5	5,218,936	66,854	0.0128	0.9872	24.46
73.5	4,817,976	77,362	0.0161	0.9839	24.15
74.5	4,257,790	61,450	0.0144	0.9856	23.76
75.5	3,919,023	1,163,968	0.2970	0.7030	23.42
76.5	2,701,277	126,700	0.0469	0.9531	16.46
77.5	2,566,478	36,326	0.0142	0.9858	15.69
78.5	2,510,738	4,007	0.0016	0.9984	15.47

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1932-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	2,506,699	22,893	0.0091	0.9909	15.44	
80.5	2,461,151	5,350	0.0022	0.9978	15.30	
81.5	2,415,734	60,115	0.0249	0.9751	15.27	
82.5	2,277,950	301,531	0.1324	0.8676	14.89	
83.5	1,946,751	1,470,432	0.7553	0.2447	12.92	
84.5	442,361	35,409	0.0800	0.9200	3.16	
85.5	315,031	23,310	0.0740	0.9260	2.91	
86.5	274,757	3,158	0.0115	0.9885	2.69	
87.5	264,897	15,335	0.0579	0.9421	2.66	
88.5	246,210	19,380	0.0787	0.9213	2.51	
89.5	224,049	29,085	0.1298	0.8702	2.31	
90.5	190,585	7,181	0.0377	0.9623	2.01	
91.5	174,203	1,244	0.0071	0.9929	1.93	
92.5	162,748	9,533	0.0586	0.9414	1.92	
93.5	134,033	2,989	0.0223	0.9777	1.81	
94.5	125,791	5,492	0.0437	0.9563	1.77	
95.5	118,999	9,715	0.0816	0.9184	1.69	
96.5	109,113	68,285	0.6258	0.3742	1.55	
97.5	30,064		0.0000	1.0000	0.58	
98.5	22,567		0.0000	1.0000	0.58	
99.5	22,567	3,457	0.1532	0.8468	0.58	
100.5	19,110		0.0000	1.0000	0.49	
101.5	19,110	7,319	0.3830	0.6170	0.49	
102.5	11,790		0.0000	1.0000	0.30	
103.5	11,790		0.0000	1.0000	0.30	
104.5	11,790		0.0000	1.0000	0.30	
105.5	9,380		0.0000	1.0000	0.30	
106.5	7,741		0.0000	1.0000	0.30	
107.5	7,741		0.0000	1.0000	0.30	
108.5	7,741		0.0000	1.0000	0.30	
109.5	7,741		0.0000	1.0000	0.30	
110.5	7,741		0.0000	1.0000	0.30	
111.5					0.30	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	1,282,544,198	155,865	0.0001	0.9999	100.00	
0.5	1,208,117,357	422,219	0.0003	0.9997	99.99	
1.5	1,095,832,228	513,984	0.0005	0.9995	99.95	
2.5	1,014,935,373	415,056	0.0004	0.9996	99.91	
3.5	943,898,394	771,696	0.0008	0.9992	99.87	
4.5	860,381,809	1,571,744	0.0018	0.9982	99.78	
5.5	830,728,457	2,951,445	0.0036	0.9964	99.60	
6.5	794,223,322	1,877,568	0.0024	0.9976	99.25	
7.5	726,478,510	1,628,082	0.0022	0.9978	99.01	
8.5	711,586,125	1,372,621	0.0019	0.9981	98.79	
9.5	666,334,527	2,153,588	0.0032	0.9968	98.60	
10.5	651,586,027	1,085,982	0.0017	0.9983	98.28	
11.5	578,312,649	910,889	0.0016	0.9984	98.12	
12.5	544,378,701	1,495,984	0.0027	0.9973	97.96	
13.5	503,118,415	1,722,228	0.0034	0.9966	97.69	
14.5	453,562,839	2,231,602	0.0049	0.9951	97.36	
15.5	430,621,007	2,176,110	0.0051	0.9949	96.88	
16.5	403,298,455	1,939,379	0.0048	0.9952	96.39	
17.5	376,751,560	802,249	0.0021	0.9979	95.93	
18.5	363,620,738	3,329,262	0.0092	0.9908	95.72	
19.5	350,424,522	2,628,656	0.0075	0.9925	94.85	
20.5	329,789,116	1,532,922	0.0046	0.9954	94.14	
21.5	319,184,986	2,008,627	0.0063	0.9937	93.70	
22.5	316,673,138	2,230,757	0.0070	0.9930	93.11	
23.5	316,848,433	975,465	0.0031	0.9969	92.45	
24.5	318,671,224	2,673,883	0.0084	0.9916	92.17	
25.5	316,036,131	2,683,912	0.0085	0.9915	91.39	
26.5	303,347,343	964,233	0.0032	0.9968	90.62	
27.5	285,433,656	1,164,154	0.0041	0.9959	90.33	
28.5	276,680,240	1,704,544	0.0062	0.9938	89.96	
29.5	258,389,630	3,450,061	0.0134	0.9866	89.41	
30.5	245,094,982	3,564,731	0.0145	0.9855	88.21	
31.5	225,784,845	1,043,911	0.0046	0.9954	86.93	
32.5	217,031,130	832,081	0.0038	0.9962	86.53	
33.5	209,839,914	1,556,969	0.0074	0.9926	86.20	
34.5	205,263,516	923,110	0.0045	0.9955	85.56	
35.5	191,536,814	2,039,701	0.0106	0.9894	85.17	
36.5	187,679,150	1,062,819	0.0057	0.9943	84.27	
37.5	182,741,188	1,275,926	0.0070	0.9930	83.79	
38.5	179,875,597	1,439,319	0.0080	0.9920	83.20	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1994-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	174,315,739	1,535,095	0.0088	0.9912	82.54
40.5	162,770,370	946,966	0.0058	0.9942	81.81
41.5	156,138,424	873,171	0.0056	0.9944	81.33
42.5	151,909,879	2,632,181	0.0173	0.9827	80.88
43.5	146,526,692	1,069,415	0.0073	0.9927	79.48
44.5	141,305,668	1,745,347	0.0124	0.9876	78.90
45.5	135,940,076	1,448,081	0.0107	0.9893	77.92
46.5	130,664,752	1,954,744	0.0150	0.9850	77.09
47.5	122,930,797	1,600,410	0.0130	0.9870	75.94
48.5	113,606,302	3,216,752	0.0283	0.9717	74.95
49.5	103,452,812	1,461,978	0.0141	0.9859	72.83
50.5	98,081,689	1,464,063	0.0149	0.9851	71.80
51.5	93,060,891	2,650,885	0.0285	0.9715	70.73
52.5	84,971,481	2,023,538	0.0238	0.9762	68.71
53.5	76,476,429	2,174,825	0.0284	0.9716	67.08
54.5	67,300,749	1,432,097	0.0213	0.9787	65.17
55.5	61,331,494	2,270,856	0.0370	0.9630	63.78
56.5	53,445,776	1,676,255	0.0314	0.9686	61.42
57.5	48,692,338	2,169,861	0.0446	0.9554	59.50
58.5	41,968,918	1,917,440	0.0457	0.9543	56.84
59.5	35,813,434	1,445,187	0.0404	0.9596	54.25
60.5	31,857,552	1,202,313	0.0377	0.9623	52.06
61.5	28,811,823	1,342,937	0.0466	0.9534	50.09
62.5	25,947,609	1,063,225	0.0410	0.9590	47.76
63.5	24,727,603	1,027,717	0.0416	0.9584	45.80
64.5	21,095,759	1,461,979	0.0693	0.9307	43.90
65.5	18,241,490	873,244	0.0479	0.9521	40.86
66.5	14,577,382	726,382	0.0498	0.9502	38.90
67.5	12,092,832	1,435,226	0.1187	0.8813	36.96
68.5	9,836,256	497,142	0.0505	0.9495	32.57
69.5	8,567,378	874,485	0.1021	0.8979	30.93
70.5	7,367,087	714,164	0.0969	0.9031	27.77
71.5	6,218,823	191,310	0.0308	0.9692	25.08
72.5	5,096,385	66,854	0.0131	0.9869	24.31
73.5	4,699,011	77,362	0.0165	0.9835	23.99
74.5	4,144,316	61,450	0.0148	0.9852	23.59
75.5	3,816,757	1,163,968	0.3050	0.6950	23.24
76.5	2,672,392	126,700	0.0474	0.9526	16.16
77.5	2,537,594	36,326	0.0143	0.9857	15.39
78.5	2,484,484	4,007	0.0016	0.9984	15.17

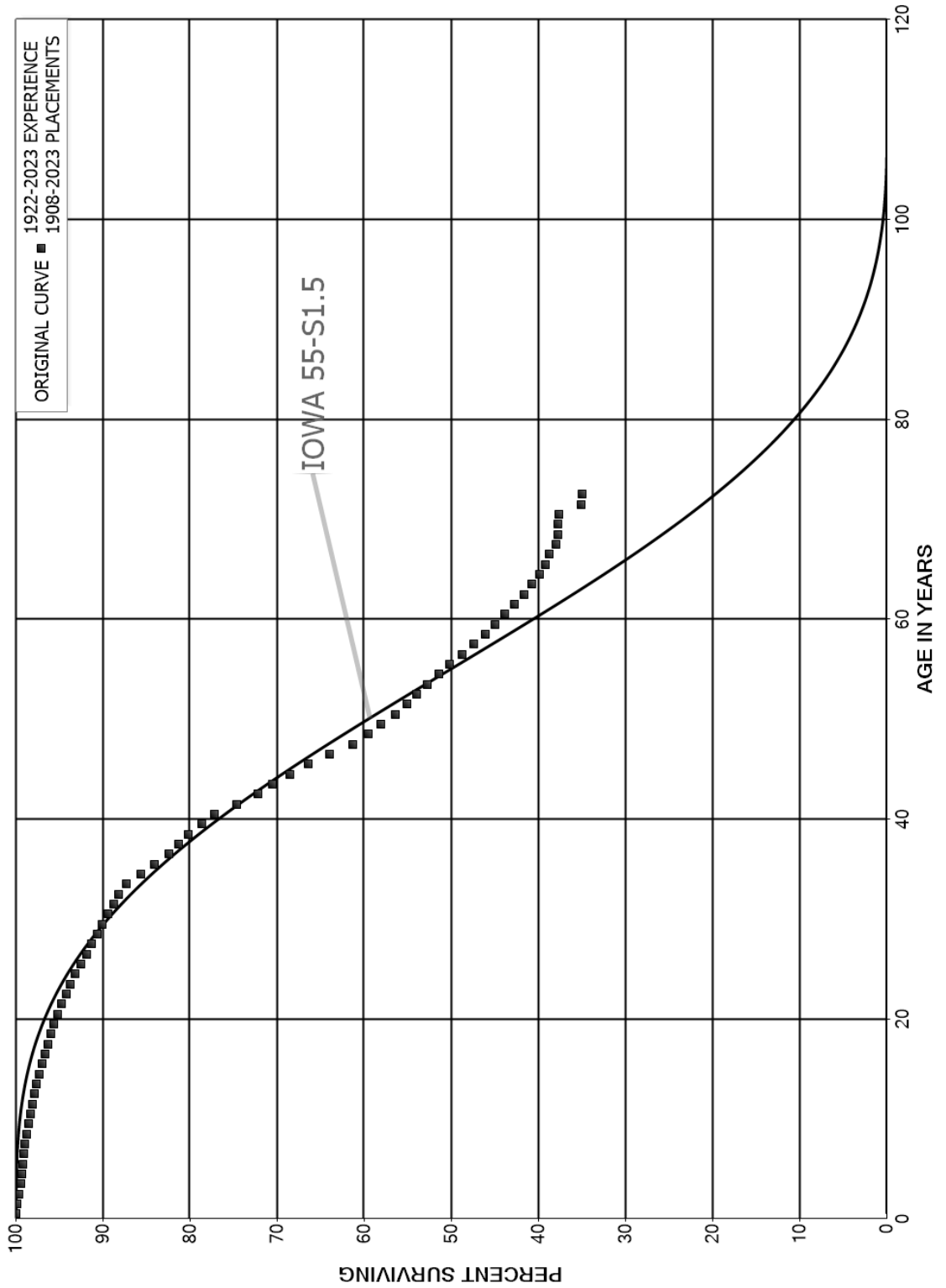
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	2,480,445	22,893	0.0092	0.9908	15.14	
80.5	2,434,897	5,350	0.0022	0.9978	15.01	
81.5	2,404,540	51,859	0.0216	0.9784	14.97	
82.5	2,275,012	301,531	0.1325	0.8675	14.65	
83.5	1,943,813	1,470,432	0.7565	0.2435	12.71	
84.5	439,977	35,409	0.0805	0.9195	3.09	
85.5	312,647	23,310	0.0746	0.9254	2.85	
86.5	272,373	3,158	0.0116	0.9884	2.63	
87.5	263,614	15,335	0.0582	0.9418	2.60	
88.5	245,293	19,380	0.0790	0.9210	2.45	
89.5	223,132	29,085	0.1304	0.8696	2.26	
90.5	189,668	7,181	0.0379	0.9621	1.96	
91.5	173,286	1,244	0.0072	0.9928	1.89	
92.5	161,831	9,533	0.0589	0.9411	1.88	
93.5	134,033	2,989	0.0223	0.9777	1.77	
94.5	125,791	5,492	0.0437	0.9563	1.73	
95.5	118,999	9,715	0.0816	0.9184	1.65	
96.5	109,113	68,285	0.6258	0.3742	1.52	
97.5	30,064		0.0000	1.0000	0.57	
98.5	22,567		0.0000	1.0000	0.57	
99.5	22,567	3,457	0.1532	0.8468	0.57	
100.5	19,110		0.0000	1.0000	0.48	
101.5	19,110	7,319	0.3830	0.6170	0.48	
102.5	11,790		0.0000	1.0000	0.30	
103.5	11,790		0.0000	1.0000	0.30	
104.5	11,790		0.0000	1.0000	0.30	
105.5	9,380		0.0000	1.0000	0.30	
106.5	7,741		0.0000	1.0000	0.30	
107.5	7,741		0.0000	1.0000	0.30	
108.5	7,741		0.0000	1.0000	0.30	
109.5	7,741		0.0000	1.0000	0.30	
110.5	7,741		0.0000	1.0000	0.30	
111.5					0.30	

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 364.00 POLES AND FIXTURES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 364.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1908-2023

EXPERIENCE BAND 1922-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,785,995,611	504,299	0.0003	0.9997	100.00
0.5	1,647,224,055	2,096,572	0.0013	0.9987	99.97
1.5	1,517,983,852	3,496,489	0.0023	0.9977	99.84
2.5	1,424,879,878	2,870,713	0.0020	0.9980	99.61
3.5	1,355,680,674	1,349,400	0.0010	0.9990	99.41
4.5	1,281,308,655	1,924,542	0.0015	0.9985	99.31
5.5	1,240,127,634	1,551,742	0.0013	0.9987	99.17
6.5	1,195,029,404	1,745,631	0.0015	0.9985	99.04
7.5	1,142,474,062	2,011,838	0.0018	0.9982	98.90
8.5	1,101,751,218	2,288,753	0.0021	0.9979	98.72
9.5	1,064,316,277	2,436,297	0.0023	0.9977	98.52
10.5	1,015,443,827	2,387,369	0.0024	0.9976	98.29
11.5	980,633,130	2,338,830	0.0024	0.9976	98.06
12.5	940,435,012	2,362,618	0.0025	0.9975	97.83
13.5	903,473,042	2,659,265	0.0029	0.9971	97.58
14.5	823,595,332	2,476,303	0.0030	0.9970	97.29
15.5	763,246,007	2,650,125	0.0035	0.9965	97.00
16.5	734,278,668	2,542,317	0.0035	0.9965	96.66
17.5	684,140,371	2,613,613	0.0038	0.9962	96.33
18.5	646,746,428	2,500,010	0.0039	0.9961	95.96
19.5	620,887,278	2,824,134	0.0045	0.9955	95.59
20.5	594,346,578	2,910,469	0.0049	0.9951	95.16
21.5	568,895,636	3,150,672	0.0055	0.9945	94.69
22.5	543,343,545	2,486,841	0.0046	0.9954	94.17
23.5	521,440,285	2,955,102	0.0057	0.9943	93.74
24.5	499,254,137	3,604,524	0.0072	0.9928	93.20
25.5	477,487,883	3,367,001	0.0071	0.9929	92.53
26.5	450,064,829	3,163,467	0.0070	0.9930	91.88
27.5	426,442,762	2,662,856	0.0062	0.9938	91.23
28.5	403,862,009	2,823,091	0.0070	0.9930	90.66
29.5	381,297,554	2,539,216	0.0067	0.9933	90.03
30.5	365,016,855	2,698,674	0.0074	0.9926	89.43
31.5	338,076,251	2,442,555	0.0072	0.9928	88.77
32.5	319,338,705	3,017,707	0.0094	0.9906	88.13
33.5	297,697,292	5,855,841	0.0197	0.9803	87.29
34.5	272,761,923	4,994,868	0.0183	0.9817	85.58
35.5	249,960,640	4,742,934	0.0190	0.9810	84.01
36.5	229,683,009	3,200,043	0.0139	0.9861	82.42
37.5	211,012,516	2,865,675	0.0136	0.9864	81.27
38.5	194,348,781	3,707,316	0.0191	0.9809	80.16

AMEREN MISSOURI
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ACCOUNT 364.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2023			EXPERIENCE BAND 1922-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	175,295,028	3,347,105	0.0191	0.9809	78.63
40.5	158,909,089	5,288,093	0.0333	0.9667	77.13
41.5	142,876,090	4,687,283	0.0328	0.9672	74.57
42.5	128,446,347	2,839,352	0.0221	0.9779	72.12
43.5	114,031,513	3,344,521	0.0293	0.9707	70.53
44.5	100,927,695	3,003,676	0.0298	0.9702	68.46
45.5	90,714,585	3,313,240	0.0365	0.9635	66.42
46.5	80,402,353	3,428,509	0.0426	0.9574	63.99
47.5	71,439,752	2,088,067	0.0292	0.9708	61.27
48.5	64,739,821	1,528,924	0.0236	0.9764	59.47
49.5	58,723,608	1,693,010	0.0288	0.9712	58.07
50.5	52,840,843	1,262,881	0.0239	0.9761	56.40
51.5	46,614,224	916,785	0.0197	0.9803	55.05
52.5	41,606,971	931,640	0.0224	0.9776	53.97
53.5	36,326,433	913,911	0.0252	0.9748	52.76
54.5	30,241,711	761,187	0.0252	0.9748	51.43
55.5	27,109,944	742,687	0.0274	0.9726	50.14
56.5	23,907,006	660,489	0.0276	0.9724	48.76
57.5	21,713,781	620,486	0.0286	0.9714	47.41
58.5	18,497,834	461,830	0.0250	0.9750	46.06
59.5	15,056,093	360,436	0.0239	0.9761	44.91
60.5	12,221,430	305,308	0.0250	0.9750	43.83
61.5	9,669,627	266,438	0.0276	0.9724	42.74
62.5	7,626,485	157,635	0.0207	0.9793	41.56
63.5	5,795,533	124,594	0.0215	0.9785	40.70
64.5	4,214,022	70,944	0.0168	0.9832	39.83
65.5	2,984,027	34,287	0.0115	0.9885	39.16
66.5	2,277,723	45,821	0.0201	0.9799	38.71
67.5	1,767,216	9,040	0.0051	0.9949	37.93
68.5	1,513,710	1,370	0.0009	0.9991	37.73
69.5	1,475,441	2,697	0.0018	0.9982	37.70
70.5	1,433,547	98,650	0.0688	0.9312	37.63
71.5	1,305,529	2,395	0.0018	0.9982	35.04
72.5	697,450	4,119	0.0059	0.9941	34.98
73.5	463,264	302	0.0007	0.9993	34.77
74.5	431,175	51	0.0001	0.9999	34.75
75.5	376,141	26,293	0.0699	0.9301	34.74
76.5	299,310	4,827	0.0161	0.9839	32.32
77.5	270,692	160	0.0006	0.9994	31.79
78.5	257,955	35	0.0001	0.9999	31.78

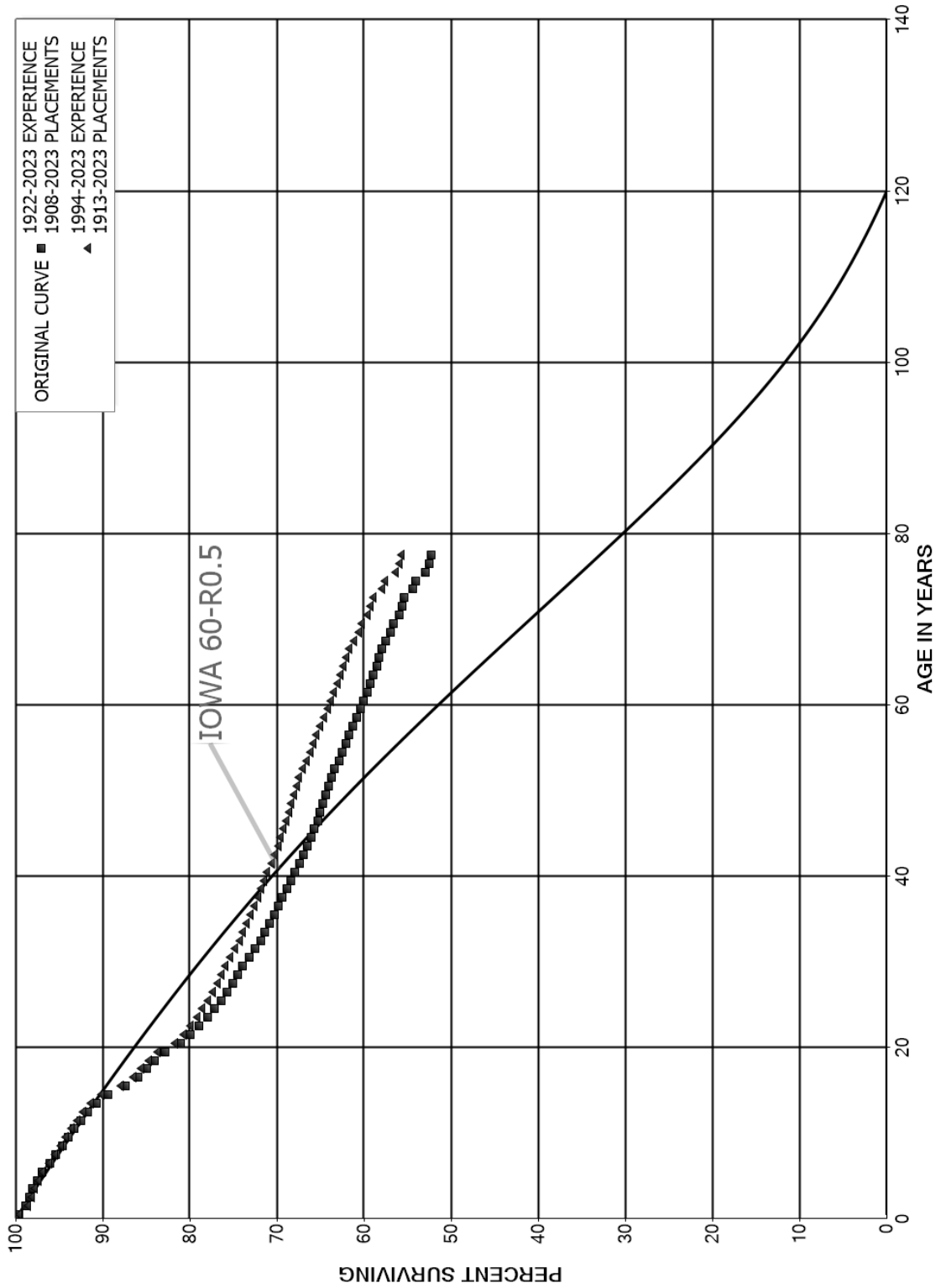
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 364.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	222,982	101	0.0005	0.9995	31.77	
80.5	212,997	57	0.0003	0.9997	31.76	
81.5	199,595	434	0.0022	0.9978	31.75	
82.5	191,402		0.0000	1.0000	31.68	
83.5	184,181		0.0000	1.0000	31.68	
84.5	175,160	16	0.0001	0.9999	31.68	
85.5	160,689		0.0000	1.0000	31.68	
86.5	88,040		0.0000	1.0000	31.68	
87.5	83,993		0.0000	1.0000	31.68	
88.5	83,454		0.0000	1.0000	31.68	
89.5	80,127		0.0000	1.0000	31.68	
90.5	77,869	402	0.0052	0.9948	31.68	
91.5	77,412		0.0000	1.0000	31.51	
92.5	74,960		0.0000	1.0000	31.51	
93.5	69,975		0.0000	1.0000	31.51	
94.5	69,975	279	0.0040	0.9960	31.51	
95.5	69,321		0.0000	1.0000	31.39	
96.5	69,321		0.0000	1.0000	31.39	
97.5	69,321		0.0000	1.0000	31.39	
98.5	56,968		0.0000	1.0000	31.39	
99.5	56,931		0.0000	1.0000	31.39	
100.5	56,931		0.0000	1.0000	31.39	
101.5	56,931		0.0000	1.0000	31.39	
102.5	56,931		0.0000	1.0000	31.39	
103.5	56,931		0.0000	1.0000	31.39	
104.5	56,931		0.0000	1.0000	31.39	
105.5	56,931		0.0000	1.0000	31.39	
106.5	56,931		0.0000	1.0000	31.39	
107.5	56,931		0.0000	1.0000	31.39	
108.5	56,651		0.0000	1.0000	31.39	
109.5	56,651		0.0000	1.0000	31.39	
110.5					31.39	

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1908-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	2,084,282,368	8,802,550	0.0042	0.9958	100.00	
0.5	1,963,392,788	14,668,923	0.0075	0.9925	99.58	
1.5	1,811,385,025	7,111,071	0.0039	0.9961	98.83	
2.5	1,696,963,449	6,852,595	0.0040	0.9960	98.45	
3.5	1,605,201,418	8,229,931	0.0051	0.9949	98.05	
4.5	1,517,803,501	9,836,352	0.0065	0.9935	97.55	
5.5	1,464,706,954	12,328,975	0.0084	0.9916	96.91	
6.5	1,406,579,093	11,041,190	0.0078	0.9922	96.10	
7.5	1,346,287,024	10,127,445	0.0075	0.9925	95.34	
8.5	1,294,063,929	9,082,975	0.0070	0.9930	94.63	
9.5	1,243,397,013	8,637,374	0.0069	0.9931	93.96	
10.5	1,186,211,998	9,781,491	0.0082	0.9918	93.31	
11.5	1,135,821,491	10,355,261	0.0091	0.9909	92.54	
12.5	1,074,266,438	11,065,555	0.0103	0.9897	91.70	
13.5	1,013,592,288	14,656,182	0.0145	0.9855	90.75	
14.5	927,620,201	21,098,428	0.0227	0.9773	89.44	
15.5	822,891,265	13,634,929	0.0166	0.9834	87.40	
16.5	779,917,818	9,475,875	0.0121	0.9879	85.96	
17.5	716,744,637	7,520,492	0.0105	0.9895	84.91	
18.5	674,924,636	9,293,764	0.0138	0.9862	84.02	
19.5	637,955,828	14,027,994	0.0220	0.9780	82.86	
20.5	596,800,655	8,131,428	0.0136	0.9864	81.04	
21.5	565,543,240	6,906,017	0.0122	0.9878	79.94	
22.5	534,464,234	7,245,767	0.0136	0.9864	78.96	
23.5	506,792,159	4,880,718	0.0096	0.9904	77.89	
24.5	485,494,399	4,538,316	0.0093	0.9907	77.14	
25.5	463,274,715	4,049,743	0.0087	0.9913	76.42	
26.5	433,602,713	3,707,998	0.0086	0.9914	75.75	
27.5	408,391,823	3,194,385	0.0078	0.9922	75.10	
28.5	382,752,040	3,032,148	0.0079	0.9921	74.52	
29.5	361,989,089	3,554,870	0.0098	0.9902	73.93	
30.5	343,086,923	3,410,880	0.0099	0.9901	73.20	
31.5	319,135,329	2,579,518	0.0081	0.9919	72.47	
32.5	301,562,803	2,184,849	0.0072	0.9928	71.89	
33.5	283,660,849	2,144,304	0.0076	0.9924	71.37	
34.5	263,145,906	2,027,214	0.0077	0.9923	70.83	
35.5	243,655,572	1,682,966	0.0069	0.9931	70.28	
36.5	227,621,005	1,477,238	0.0065	0.9935	69.80	
37.5	211,517,171	1,533,407	0.0072	0.9928	69.34	
38.5	198,654,965	1,147,520	0.0058	0.9942	68.84	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2023			EXPERIENCE BAND 1922-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	186,880,148	1,281,167	0.0069	0.9931	68.44
40.5	175,181,331	1,395,573	0.0080	0.9920	67.97
41.5	164,167,136	1,189,094	0.0072	0.9928	67.43
42.5	153,995,593	1,106,439	0.0072	0.9928	66.94
43.5	142,789,061	742,450	0.0052	0.9948	66.46
44.5	133,532,426	790,690	0.0059	0.9941	66.12
45.5	124,696,351	737,414	0.0059	0.9941	65.73
46.5	117,248,409	548,891	0.0047	0.9953	65.34
47.5	109,913,524	584,642	0.0053	0.9947	65.03
48.5	103,650,722	496,939	0.0048	0.9952	64.68
49.5	96,025,814	468,349	0.0049	0.9951	64.37
50.5	88,721,457	433,383	0.0049	0.9951	64.06
51.5	82,491,014	519,727	0.0063	0.9937	63.75
52.5	76,197,291	550,936	0.0072	0.9928	63.35
53.5	70,403,003	460,122	0.0065	0.9935	62.89
54.5	64,189,388	382,148	0.0060	0.9940	62.48
55.5	58,460,337	382,023	0.0065	0.9935	62.11
56.5	53,660,356	377,757	0.0070	0.9930	61.70
57.5	48,112,693	317,862	0.0066	0.9934	61.26
58.5	43,513,174	311,430	0.0072	0.9928	60.86
59.5	39,930,427	254,198	0.0064	0.9936	60.42
60.5	37,349,309	247,605	0.0066	0.9934	60.04
61.5	34,341,499	215,290	0.0063	0.9937	59.64
62.5	31,382,880	179,129	0.0057	0.9943	59.27
63.5	28,579,957	184,506	0.0065	0.9935	58.93
64.5	25,635,880	123,897	0.0048	0.9952	58.55
65.5	22,815,030	129,386	0.0057	0.9943	58.27
66.5	19,765,745	164,356	0.0083	0.9917	57.94
67.5	16,081,209	149,102	0.0093	0.9907	57.45
68.5	12,741,462	69,532	0.0055	0.9945	56.92
69.5	10,741,037	129,359	0.0120	0.9880	56.61
70.5	9,116,889	46,539	0.0051	0.9949	55.93
71.5	7,631,632	39,113	0.0051	0.9949	55.64
72.5	5,835,754	99,290	0.0170	0.9830	55.36
73.5	4,516,930	30,419	0.0067	0.9933	54.42
74.5	3,498,154	74,849	0.0214	0.9786	54.05
75.5	2,505,351	17,845	0.0071	0.9929	52.89
76.5	2,058,212	10,168	0.0049	0.9951	52.52
77.5	1,796,797	7,606	0.0042	0.9958	52.26
78.5	1,694,839	8,577	0.0051	0.9949	52.04

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,558,056	6,265	0.0040	0.9960	51.77	
80.5	1,486,816	8,288	0.0056	0.9944	51.56	
81.5	1,279,190	7,118	0.0056	0.9944	51.28	
82.5	1,151,867	61,607	0.0535	0.9465	50.99	
83.5	882,880	5,725	0.0065	0.9935	48.26	
84.5	766,096	6,246	0.0082	0.9918	47.95	
85.5	506,022	7,823	0.0155	0.9845	47.56	
86.5	201,454	3,068	0.0152	0.9848	46.83	
87.5	98,281	1,233	0.0125	0.9875	46.11	
88.5	85,351	436	0.0051	0.9949	45.53	
89.5	73,390	859	0.0117	0.9883	45.30	
90.5	68,032	1,602	0.0236	0.9764	44.77	
91.5	55,223	1,173	0.0212	0.9788	43.72	
92.5	29,757	88	0.0030	0.9970	42.79	
93.5	29,334	126	0.0043	0.9957	42.66	
94.5	28,448	320	0.0112	0.9888	42.48	
95.5	27,382	195	0.0071	0.9929	42.00	
96.5	25,348	156	0.0062	0.9938	41.70	
97.5	23,500	356	0.0152	0.9848	41.44	
98.5	17,219	524	0.0304	0.9696	40.82	
99.5	16,574	431	0.0260	0.9740	39.57	
100.5	12,721	146	0.0115	0.9885	38.54	
101.5	11,487	64	0.0056	0.9944	38.10	
102.5	11,403	348	0.0305	0.9695	37.89	
103.5	10,724	1,481	0.1381	0.8619	36.73	
104.5	2,512	246	0.0980	0.9020	31.66	
105.5	1,433		0.0000	1.0000	28.56	
106.5	1,433		0.0000	1.0000	28.56	
107.5	1,433		0.0000	1.0000	28.56	
108.5	1,433		0.0000	1.0000	28.56	
109.5	1,433		0.0000	1.0000	28.56	
110.5					28.56	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	1,580,309,249	8,643,133	0.0055	0.9945	100.00	
0.5	1,484,306,891	14,090,676	0.0095	0.9905	99.45	
1.5	1,359,636,090	5,705,875	0.0042	0.9958	98.51	
2.5	1,265,365,987	5,035,402	0.0040	0.9960	98.10	
3.5	1,196,073,728	5,082,393	0.0042	0.9958	97.71	
4.5	1,136,723,566	5,696,554	0.0050	0.9950	97.29	
5.5	1,111,565,620	8,354,615	0.0075	0.9925	96.80	
6.5	1,075,762,269	7,530,689	0.0070	0.9930	96.07	
7.5	1,039,366,209	7,013,646	0.0067	0.9933	95.40	
8.5	1,007,579,456	6,770,985	0.0067	0.9933	94.76	
9.5	973,543,211	6,488,857	0.0067	0.9933	94.12	
10.5	931,638,438	6,656,027	0.0071	0.9929	93.49	
11.5	896,953,934	6,737,728	0.0075	0.9925	92.83	
12.5	850,378,374	7,467,866	0.0088	0.9912	92.13	
13.5	806,091,503	11,506,697	0.0143	0.9857	91.32	
14.5	733,910,210	17,952,007	0.0245	0.9755	90.02	
15.5	641,945,651	10,305,692	0.0161	0.9839	87.81	
16.5	610,497,618	6,710,860	0.0110	0.9890	86.40	
17.5	558,340,099	5,247,722	0.0094	0.9906	85.46	
18.5	525,813,918	6,481,180	0.0123	0.9877	84.65	
19.5	500,184,257	11,825,317	0.0236	0.9764	83.61	
20.5	468,978,051	6,026,861	0.0129	0.9871	81.63	
21.5	446,968,801	4,410,770	0.0099	0.9901	80.58	
22.5	425,165,323	3,870,143	0.0091	0.9909	79.79	
23.5	407,397,597	3,034,146	0.0074	0.9926	79.06	
24.5	395,084,072	3,156,911	0.0080	0.9920	78.47	
25.5	380,723,775	2,865,294	0.0075	0.9925	77.85	
26.5	357,724,040	2,492,857	0.0070	0.9930	77.26	
27.5	340,006,918	2,084,819	0.0061	0.9939	76.72	
28.5	320,826,426	1,816,824	0.0057	0.9943	76.25	
29.5	305,457,251	2,269,163	0.0074	0.9926	75.82	
30.5	290,816,282	2,229,308	0.0077	0.9923	75.26	
31.5	271,283,368	1,662,046	0.0061	0.9939	74.68	
32.5	257,923,595	1,471,950	0.0057	0.9943	74.22	
33.5	244,241,720	1,475,276	0.0060	0.9940	73.80	
34.5	227,710,249	1,392,562	0.0061	0.9939	73.35	
35.5	212,027,319	1,168,348	0.0055	0.9945	72.90	
36.5	199,903,184	1,077,113	0.0054	0.9946	72.50	
37.5	188,208,756	1,037,621	0.0055	0.9945	72.11	
38.5	179,480,594	785,330	0.0044	0.9956	71.71	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1994-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	170,389,064	911,068	0.0053	0.9947	71.40
40.5	160,893,506	1,047,579	0.0065	0.9935	71.02
41.5	151,874,371	838,419	0.0055	0.9945	70.56
42.5	144,116,270	828,761	0.0058	0.9942	70.17
43.5	134,727,765	554,698	0.0041	0.9959	69.76
44.5	126,965,968	613,863	0.0048	0.9952	69.48
45.5	119,528,332	566,596	0.0047	0.9953	69.14
46.5	113,002,202	431,499	0.0038	0.9962	68.81
47.5	106,087,158	487,928	0.0046	0.9954	68.55
48.5	100,055,236	404,655	0.0040	0.9960	68.23
49.5	92,668,660	411,749	0.0044	0.9956	67.96
50.5	85,511,467	384,589	0.0045	0.9955	67.66
51.5	79,553,670	461,495	0.0058	0.9942	67.35
52.5	73,642,640	484,553	0.0066	0.9934	66.96
53.5	68,329,305	414,922	0.0061	0.9939	66.52
54.5	62,375,480	333,263	0.0053	0.9947	66.12
55.5	57,077,113	329,267	0.0058	0.9942	65.76
56.5	52,768,685	355,711	0.0067	0.9933	65.38
57.5	47,387,401	293,138	0.0062	0.9938	64.94
58.5	42,910,295	284,335	0.0066	0.9934	64.54
59.5	39,449,145	230,949	0.0059	0.9941	64.11
60.5	36,962,566	225,165	0.0061	0.9939	63.74
61.5	34,058,468	193,905	0.0057	0.9943	63.35
62.5	31,218,589	163,527	0.0052	0.9948	62.99
63.5	28,495,385	182,119	0.0064	0.9936	62.66
64.5	25,555,935	120,879	0.0047	0.9953	62.26
65.5	22,776,827	126,254	0.0055	0.9945	61.96
66.5	19,733,082	164,188	0.0083	0.9917	61.62
67.5	16,050,769	149,046	0.0093	0.9907	61.11
68.5	12,717,350	69,524	0.0055	0.9945	60.54
69.5	10,717,096	129,351	0.0121	0.9879	60.21
70.5	9,097,687	46,497	0.0051	0.9949	59.48
71.5	7,613,986	39,113	0.0051	0.9949	59.18
72.5	5,818,133	99,290	0.0171	0.9829	58.87
73.5	4,499,772	30,419	0.0068	0.9932	57.87
74.5	3,491,053	74,848	0.0214	0.9786	57.48
75.5	2,503,288	17,796	0.0071	0.9929	56.25
76.5	2,056,307	10,168	0.0049	0.9951	55.85
77.5	1,795,339	7,606	0.0042	0.9958	55.57
78.5	1,693,406	8,577	0.0051	0.9949	55.34

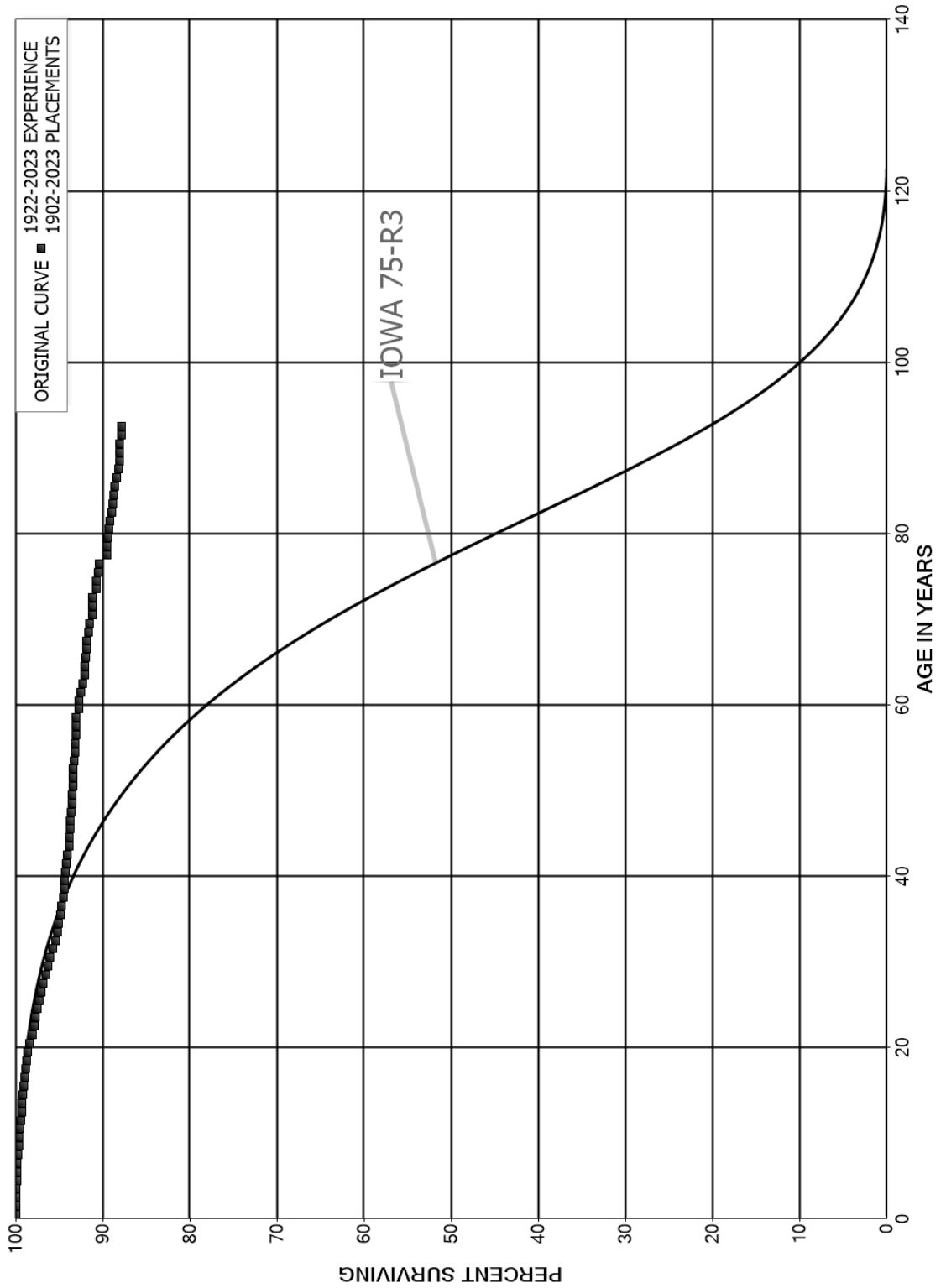
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2023			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,556,623	6,265	0.0040	0.9960	55.05	
80.5	1,486,816	8,288	0.0056	0.9944	54.83	
81.5	1,279,190	7,118	0.0056	0.9944	54.53	
82.5	1,151,867	61,607	0.0535	0.9465	54.22	
83.5	882,880	5,725	0.0065	0.9935	51.32	
84.5	766,096	6,246	0.0082	0.9918	50.99	
85.5	506,022	7,823	0.0155	0.9845	50.58	
86.5	201,454	3,068	0.0152	0.9848	49.79	
87.5	98,281	1,233	0.0125	0.9875	49.04	
88.5	85,351	436	0.0051	0.9949	48.42	
89.5	73,390	859	0.0117	0.9883	48.17	
90.5	68,032	1,602	0.0236	0.9764	47.61	
91.5	55,223	1,173	0.0212	0.9788	46.49	
92.5	29,757	88	0.0030	0.9970	45.50	
93.5	29,334	126	0.0043	0.9957	45.37	
94.5	28,448	320	0.0112	0.9888	45.17	
95.5	27,382	195	0.0071	0.9929	44.66	
96.5	25,348	156	0.0062	0.9938	44.34	
97.5	23,500	356	0.0152	0.9848	44.07	
98.5	17,219	524	0.0304	0.9696	43.40	
99.5	16,574	431	0.0260	0.9740	42.08	
100.5	12,721	146	0.0115	0.9885	40.99	
101.5	11,487	64	0.0056	0.9944	40.52	
102.5	11,403	348	0.0305	0.9695	40.29	
103.5	10,724	1,481	0.1381	0.8619	39.06	
104.5	2,512	246	0.0980	0.9020	33.67	
105.5	1,433		0.0000	1.0000	30.37	
106.5	1,433		0.0000	1.0000	30.37	
107.5	1,433		0.0000	1.0000	30.37	
108.5	1,433		0.0000	1.0000	30.37	
109.5	1,433		0.0000	1.0000	30.37	
110.5					30.37	

AMEREN MISSOURI
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AMEREN MISSOURI
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ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1902-2023

EXPERIENCE BAND 1922-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	786,976,699	41,541	0.0001	0.9999	100.00
0.5	721,665,862	130,064	0.0002	0.9998	99.99
1.5	647,886,537	116,986	0.0002	0.9998	99.98
2.5	594,848,175	215,495	0.0004	0.9996	99.96
3.5	556,514,378	237,447	0.0004	0.9996	99.92
4.5	499,735,538	145,062	0.0003	0.9997	99.88
5.5	467,602,958	234,921	0.0005	0.9995	99.85
6.5	440,241,130	255,617	0.0006	0.9994	99.80
7.5	401,424,315	304,519	0.0008	0.9992	99.74
8.5	371,719,515	386,233	0.0010	0.9990	99.67
9.5	331,893,112	292,153	0.0009	0.9991	99.56
10.5	311,899,695	317,100	0.0010	0.9990	99.48
11.5	292,666,923	204,879	0.0007	0.9993	99.37
12.5	279,106,573	191,457	0.0007	0.9993	99.31
13.5	267,096,462	288,145	0.0011	0.9989	99.24
14.5	231,292,443	202,643	0.0009	0.9991	99.13
15.5	194,840,974	178,352	0.0009	0.9991	99.04
16.5	185,518,625	189,476	0.0010	0.9990	98.95
17.5	174,583,356	178,991	0.0010	0.9990	98.85
18.5	155,902,487	207,579	0.0013	0.9987	98.75
19.5	146,062,804	306,209	0.0021	0.9979	98.62
20.5	136,685,138	457,949	0.0034	0.9966	98.41
21.5	130,677,412	317,206	0.0024	0.9976	98.08
22.5	124,370,972	209,774	0.0017	0.9983	97.84
23.5	117,650,862	207,056	0.0018	0.9982	97.68
24.5	112,210,147	195,827	0.0017	0.9983	97.51
25.5	105,203,261	243,467	0.0023	0.9977	97.34
26.5	94,685,400	262,663	0.0028	0.9972	97.11
27.5	89,513,126	276,385	0.0031	0.9969	96.84
28.5	82,118,145	227,774	0.0028	0.9972	96.54
29.5	78,198,846	202,086	0.0026	0.9974	96.28
30.5	73,463,135	228,564	0.0031	0.9969	96.03
31.5	67,323,779	266,026	0.0040	0.9960	95.73
32.5	63,328,702	91,393	0.0014	0.9986	95.35
33.5	59,043,110	100,800	0.0017	0.9983	95.21
34.5	55,379,512	112,123	0.0020	0.9980	95.05
35.5	49,757,494	85,218	0.0017	0.9983	94.86
36.5	47,282,285	68,999	0.0015	0.9985	94.69
37.5	42,489,514	51,293	0.0012	0.9988	94.56
38.5	40,445,019	28,586	0.0007	0.9993	94.44

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ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2023			EXPERIENCE BAND 1922-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	36,562,305	36,480	0.0010	0.9990	94.38
40.5	36,113,614	33,269	0.0009	0.9991	94.28
41.5	35,197,478	35,657	0.0010	0.9990	94.19
42.5	34,284,815	94,502	0.0028	0.9972	94.10
43.5	33,553,076	11,955	0.0004	0.9996	93.84
44.5	32,932,980	22,733	0.0007	0.9993	93.81
45.5	32,335,966	12,344	0.0004	0.9996	93.74
46.5	31,034,617	47,697	0.0015	0.9985	93.71
47.5	30,412,310	11,867	0.0004	0.9996	93.56
48.5	29,428,458	14,143	0.0005	0.9995	93.53
49.5	27,319,033	23,271	0.0009	0.9991	93.48
50.5	26,807,437	3,790	0.0001	0.9999	93.40
51.5	25,782,790	4,084	0.0002	0.9998	93.39
52.5	24,772,871	31,293	0.0013	0.9987	93.37
53.5	23,392,718	7,103	0.0003	0.9997	93.25
54.5	22,497,734	10,986	0.0005	0.9995	93.23
55.5	20,433,249	24,436	0.0012	0.9988	93.18
56.5	19,206,240	3,642	0.0002	0.9998	93.07
57.5	18,209,071	4,257	0.0002	0.9998	93.05
58.5	16,591,578	48,677	0.0029	0.9971	93.03
59.5	15,136,412	4,901	0.0003	0.9997	92.76
60.5	14,109,410	31,518	0.0022	0.9978	92.73
61.5	13,102,624	37,050	0.0028	0.9972	92.52
62.5	12,270,028	26,899	0.0022	0.9978	92.26
63.5	11,390,676	4,050	0.0004	0.9996	92.06
64.5	10,702,136	12,259	0.0011	0.9989	92.02
65.5	9,944,747	11,256	0.0011	0.9989	91.92
66.5	9,376,163	2,595	0.0003	0.9997	91.81
67.5	8,615,537	15,511	0.0018	0.9982	91.79
68.5	8,161,114	6,132	0.0008	0.9992	91.62
69.5	7,891,652	32,077	0.0041	0.9959	91.55
70.5	7,731,880	967	0.0001	0.9999	91.18
71.5	7,494,720	3,191	0.0004	0.9996	91.17
72.5	7,057,393	33,460	0.0047	0.9953	91.13
73.5	6,830,573	797	0.0001	0.9999	90.70
74.5	6,470,041	17,047	0.0026	0.9974	90.69
75.5	6,205,213	5,191	0.0008	0.9992	90.45
76.5	5,849,894	56,473	0.0097	0.9903	90.37
77.5	5,708,956	1,866	0.0003	0.9997	89.50
78.5	5,676,906	1,608	0.0003	0.9997	89.47

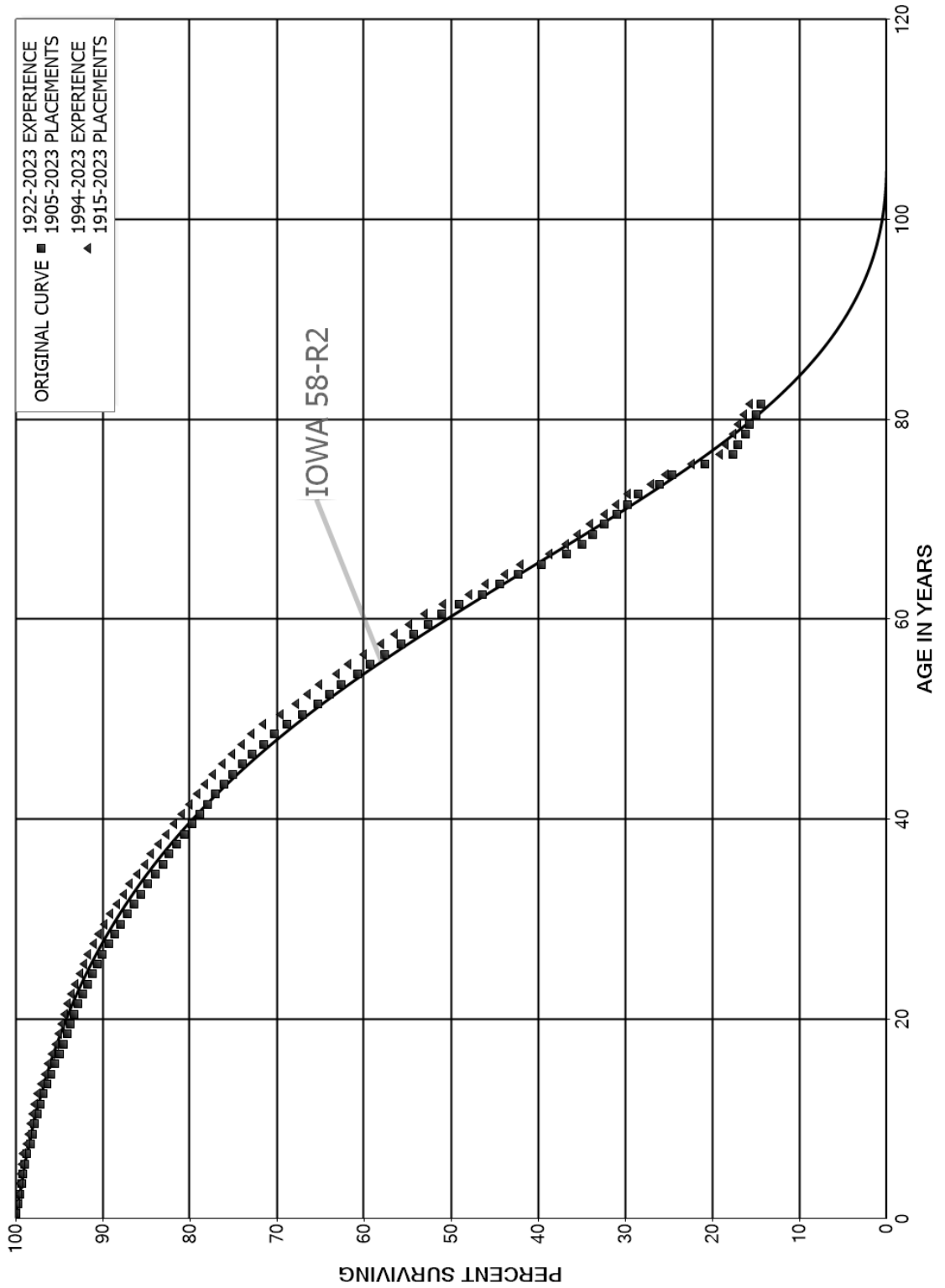
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	5,637,104	7,138	0.0013	0.9987	89.45	
80.5	5,587,490	8,232	0.0015	0.9985	89.33	
81.5	5,375,425	15,703	0.0029	0.9971	89.20	
82.5	5,117,149	6,550	0.0013	0.9987	88.94	
83.5	4,992,237	5,765	0.0012	0.9988	88.83	
84.5	4,768,804	6,795	0.0014	0.9986	88.73	
85.5	4,647,531	8,759	0.0019	0.9981	88.60	
86.5	4,384,492	14,728	0.0034	0.9966	88.43	
87.5	4,193,835	1,678	0.0004	0.9996	88.14	
88.5	4,165,217	1,287	0.0003	0.9997	88.10	
89.5	4,147,954	1,802	0.0004	0.9996	88.07	
90.5	4,112,849	8,016	0.0019	0.9981	88.03	
91.5	4,050,418	3,069	0.0008	0.9992	87.86	
92.5	3,848,696	1,500	0.0004	0.9996	87.80	
93.5	3,692,180	2,269	0.0006	0.9994	87.76	
94.5	3,122,521	2,911	0.0009	0.9991	87.71	
95.5	2,700,770	631	0.0002	0.9998	87.63	
96.5	2,565,138	1,557	0.0006	0.9994	87.61	
97.5	2,523,808	1,255	0.0005	0.9995	87.55	
98.5	2,480,199	6,770	0.0027	0.9973	87.51	
99.5	2,462,863	1,323	0.0005	0.9995	87.27	
100.5	2,454,406	1,428	0.0006	0.9994	87.22	
101.5	2,447,771	3,394	0.0014	0.9986	87.17	
102.5	2,435,208	1,358	0.0006	0.9994	87.05	
103.5	2,426,870	4,592	0.0019	0.9981	87.00	
104.5	2,420,460	428	0.0002	0.9998	86.84	
105.5	2,417,978	53	0.0000	1.0000	86.82	
106.5	2,298,174	63	0.0000	1.0000	86.82	
107.5	2,209,049	27	0.0000	1.0000	86.82	
108.5					86.82	

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ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	1,396,572,801	943,989	0.0007	0.9993	100.00	
0.5	1,293,614,390	3,339,683	0.0026	0.9974	99.93	
1.5	1,138,980,122	2,321,563	0.0020	0.9980	99.67	
2.5	1,046,944,563	1,932,303	0.0018	0.9982	99.47	
3.5	972,947,546	1,395,727	0.0014	0.9986	99.29	
4.5	894,624,300	1,818,621	0.0020	0.9980	99.15	
5.5	844,125,832	1,669,106	0.0020	0.9980	98.94	
6.5	803,840,920	3,523,729	0.0044	0.9956	98.75	
7.5	760,859,672	2,164,696	0.0028	0.9972	98.32	
8.5	730,573,416	1,837,487	0.0025	0.9975	98.04	
9.5	694,870,779	1,900,730	0.0027	0.9973	97.79	
10.5	672,195,749	2,250,651	0.0033	0.9967	97.52	
11.5	640,180,120	2,318,716	0.0036	0.9964	97.19	
12.5	614,791,003	2,881,729	0.0047	0.9953	96.84	
13.5	592,219,961	2,918,431	0.0049	0.9951	96.39	
14.5	550,382,180	2,658,981	0.0048	0.9952	95.91	
15.5	503,208,061	2,553,996	0.0051	0.9949	95.45	
16.5	487,995,633	2,385,198	0.0049	0.9951	94.97	
17.5	460,013,525	2,035,423	0.0044	0.9956	94.50	
18.5	435,517,863	1,805,200	0.0041	0.9959	94.08	
19.5	418,178,147	2,014,465	0.0048	0.9952	93.69	
20.5	399,549,653	1,959,783	0.0049	0.9951	93.24	
21.5	384,897,474	2,117,554	0.0055	0.9945	92.79	
22.5	369,183,460	2,158,175	0.0058	0.9942	92.27	
23.5	352,297,604	2,284,720	0.0065	0.9935	91.74	
24.5	334,394,022	1,962,556	0.0059	0.9941	91.14	
25.5	315,471,783	1,886,180	0.0060	0.9940	90.61	
26.5	291,739,289	2,541,823	0.0087	0.9913	90.06	
27.5	271,188,231	1,881,131	0.0069	0.9931	89.28	
28.5	252,280,176	1,998,432	0.0079	0.9921	88.66	
29.5	232,795,642	1,934,324	0.0083	0.9917	87.96	
30.5	215,729,632	1,951,300	0.0090	0.9910	87.23	
31.5	200,211,453	1,954,790	0.0098	0.9902	86.44	
32.5	186,630,753	1,691,711	0.0091	0.9909	85.59	
33.5	172,077,386	1,839,573	0.0107	0.9893	84.82	
34.5	156,634,955	1,478,995	0.0094	0.9906	83.91	
35.5	142,046,855	1,248,471	0.0088	0.9912	83.12	
36.5	129,031,644	1,313,513	0.0102	0.9898	82.39	
37.5	116,910,929	1,308,264	0.0112	0.9888	81.55	
38.5	106,423,921	1,183,683	0.0111	0.9889	80.64	

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2023			EXPERIENCE BAND 1922-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	99,302,039	1,126,121	0.0113	0.9887	79.74
40.5	92,483,254	1,049,546	0.0113	0.9887	78.84
41.5	86,365,519	996,798	0.0115	0.9885	77.94
42.5	79,797,472	1,014,082	0.0127	0.9873	77.04
43.5	75,874,637	990,345	0.0131	0.9869	76.06
44.5	67,192,900	987,190	0.0147	0.9853	75.07
45.5	59,124,043	928,978	0.0157	0.9843	73.97
46.5	52,257,024	957,016	0.0183	0.9817	72.80
47.5	49,030,961	795,146	0.0162	0.9838	71.47
48.5	40,472,231	822,742	0.0203	0.9797	70.31
49.5	36,698,218	981,844	0.0268	0.9732	68.88
50.5	32,158,302	829,370	0.0258	0.9742	67.04
51.5	28,291,729	581,724	0.0206	0.9794	65.31
52.5	25,298,228	550,192	0.0217	0.9783	63.97
53.5	23,079,612	675,990	0.0293	0.9707	62.58
54.5	21,190,601	510,609	0.0241	0.9759	60.74
55.5	18,946,497	544,444	0.0287	0.9713	59.28
56.5	17,326,486	543,624	0.0314	0.9686	57.58
57.5	15,738,174	423,226	0.0269	0.9731	55.77
58.5	14,162,640	425,443	0.0300	0.9700	54.27
59.5	12,700,650	378,411	0.0298	0.9702	52.64
60.5	11,508,015	450,868	0.0392	0.9608	51.07
61.5	10,408,533	576,961	0.0554	0.9446	49.07
62.5	9,189,911	395,148	0.0430	0.9570	46.35
63.5	8,117,635	387,206	0.0477	0.9523	44.36
64.5	7,220,363	443,076	0.0614	0.9386	42.24
65.5	6,262,461	465,355	0.0743	0.9257	39.65
66.5	5,281,588	250,358	0.0474	0.9526	36.70
67.5	4,252,050	149,696	0.0352	0.9648	34.96
68.5	3,756,930	148,186	0.0394	0.9606	33.73
69.5	3,448,526	155,804	0.0452	0.9548	32.40
70.5	3,063,922	124,911	0.0408	0.9592	30.94
71.5	2,790,301	110,349	0.0395	0.9605	29.68
72.5	2,536,664	213,792	0.0843	0.9157	28.50
73.5	2,224,067	122,785	0.0552	0.9448	26.10
74.5	2,005,441	308,664	0.1539	0.8461	24.66
75.5	1,677,522	261,647	0.1560	0.8440	20.86
76.5	1,335,066	44,791	0.0335	0.9665	17.61
77.5	1,235,948	60,346	0.0488	0.9512	17.02
78.5	1,161,022	36,271	0.0312	0.9688	16.19

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,089,982	50,572	0.0464	0.9536	15.68	
80.5	1,023,529	40,925	0.0400	0.9600	14.96	
81.5	909,726	42,541	0.0468	0.9532	14.36	
82.5	789,470	29,399	0.0372	0.9628	13.69	
83.5	631,577	48,524	0.0768	0.9232	13.18	
84.5	516,014	7,911	0.0153	0.9847	12.16	
85.5	483,145	12,694	0.0263	0.9737	11.98	
86.5	417,282	1,946	0.0047	0.9953	11.66	
87.5	400,746	1,541	0.0038	0.9962	11.61	
88.5	391,331	3,095	0.0079	0.9921	11.56	
89.5	374,569	2,718	0.0073	0.9927	11.47	
90.5	353,441	2,475	0.0070	0.9930	11.39	
91.5	315,630	2,568	0.0081	0.9919	11.31	
92.5	291,222	3,751	0.0129	0.9871	11.22	
93.5	179,707	1,892	0.0105	0.9895	11.07	
94.5	158,905	1,349	0.0085	0.9915	10.96	
95.5	139,636	564	0.0040	0.9960	10.86	
96.5	124,011	1,270	0.0102	0.9898	10.82	
97.5	108,775	269	0.0025	0.9975	10.71	
98.5	81,974	658	0.0080	0.9920	10.68	
99.5	74,507		0.0000	1.0000	10.60	
100.5	69,882	314	0.0045	0.9955	10.60	
101.5	68,703		0.0000	1.0000	10.55	
102.5	68,007		0.0000	1.0000	10.55	
103.5	63,639		0.0000	1.0000	10.55	
104.5	62,379		0.0000	1.0000	10.55	
105.5	62,094		0.0000	1.0000	10.55	
106.5	23,739		0.0000	1.0000	10.55	
107.5	23,739		0.0000	1.0000	10.55	
108.5					10.55	

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ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2023

EXPERIENCE BAND 1994-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,131,935,318	827,773	0.0007	0.9993	100.00
0.5	1,046,106,209	2,674,457	0.0026	0.9974	99.93
1.5	907,127,166	1,173,312	0.0013	0.9987	99.67
2.5	829,230,070	959,541	0.0012	0.9988	99.54
3.5	770,969,715	834,782	0.0011	0.9989	99.43
4.5	708,223,219	1,009,865	0.0014	0.9986	99.32
5.5	672,985,468	1,037,615	0.0015	0.9985	99.18
6.5	645,341,204	2,689,111	0.0042	0.9958	99.03
7.5	615,527,530	1,455,096	0.0024	0.9976	98.61
8.5	596,481,916	1,105,326	0.0019	0.9981	98.38
9.5	568,496,448	1,197,364	0.0021	0.9979	98.20
10.5	553,166,976	1,593,244	0.0029	0.9971	97.99
11.5	527,757,841	1,552,035	0.0029	0.9971	97.71
12.5	509,773,341	2,245,799	0.0044	0.9956	97.42
13.5	491,519,342	2,264,468	0.0046	0.9954	96.99
14.5	459,451,826	1,969,749	0.0043	0.9957	96.54
15.5	421,550,711	1,846,302	0.0044	0.9956	96.13
16.5	413,640,662	1,707,250	0.0041	0.9959	95.71
17.5	389,418,003	1,387,829	0.0036	0.9964	95.31
18.5	375,635,169	1,206,715	0.0032	0.9968	94.97
19.5	363,186,997	1,317,610	0.0036	0.9964	94.67
20.5	349,745,975	1,407,088	0.0040	0.9960	94.33
21.5	339,707,681	1,614,386	0.0048	0.9952	93.95
22.5	328,065,632	1,587,875	0.0048	0.9952	93.50
23.5	314,774,244	1,820,738	0.0058	0.9942	93.05
24.5	299,723,385	1,502,625	0.0050	0.9950	92.51
25.5	284,289,482	1,404,120	0.0049	0.9951	92.05
26.5	262,859,582	1,677,003	0.0064	0.9936	91.59
27.5	244,693,334	1,587,327	0.0065	0.9935	91.01
28.5	227,779,889	1,617,673	0.0071	0.9929	90.42
29.5	210,243,261	1,610,146	0.0077	0.9923	89.77
30.5	194,794,404	1,678,890	0.0086	0.9914	89.09
31.5	180,638,764	1,562,880	0.0087	0.9913	88.32
32.5	168,562,140	1,415,191	0.0084	0.9916	87.55
33.5	155,421,807	1,641,208	0.0106	0.9894	86.82
34.5	140,973,314	1,295,392	0.0092	0.9908	85.90
35.5	127,551,786	1,125,110	0.0088	0.9912	85.11
36.5	115,910,702	1,170,415	0.0101	0.9899	84.36
37.5	105,565,162	1,129,909	0.0107	0.9893	83.51
38.5	95,983,195	1,046,943	0.0109	0.9891	82.62

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2023			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	89,518,151	968,974	0.0108	0.9892	81.72	
40.5	83,379,341	922,697	0.0111	0.9889	80.83	
41.5	77,847,764	825,343	0.0106	0.9894	79.94	
42.5	71,841,823	838,567	0.0117	0.9883	79.09	
43.5	68,761,789	797,289	0.0116	0.9884	78.17	
44.5	60,758,799	815,534	0.0134	0.9866	77.26	
45.5	53,298,453	774,115	0.0145	0.9855	76.22	
46.5	47,192,329	710,050	0.0150	0.9850	75.12	
47.5	44,303,028	685,964	0.0155	0.9845	73.99	
48.5	35,890,316	682,540	0.0190	0.9810	72.84	
49.5	32,366,825	858,743	0.0265	0.9735	71.46	
50.5	28,004,579	725,598	0.0259	0.9741	69.56	
51.5	24,503,151	488,546	0.0199	0.9801	67.76	
52.5	21,959,652	454,880	0.0207	0.9793	66.41	
53.5	20,037,887	598,338	0.0299	0.9701	65.03	
54.5	18,412,474	384,542	0.0209	0.9791	63.09	
55.5	16,379,172	491,226	0.0300	0.9700	61.77	
56.5	15,094,814	490,156	0.0325	0.9675	59.92	
57.5	13,619,729	377,606	0.0277	0.9723	57.97	
58.5	12,139,985	359,246	0.0296	0.9704	56.37	
59.5	10,776,704	337,453	0.0313	0.9687	54.70	
60.5	9,656,025	399,223	0.0413	0.9587	52.98	
61.5	8,683,630	514,097	0.0592	0.9408	50.79	
62.5	7,691,380	301,623	0.0392	0.9608	47.79	
63.5	6,892,470	331,108	0.0480	0.9520	45.91	
64.5	6,112,292	250,474	0.0410	0.9590	43.71	
65.5	5,420,790	431,772	0.0797	0.9203	41.92	
66.5	4,529,430	213,430	0.0471	0.9529	38.58	
67.5	3,585,149	133,747	0.0373	0.9627	36.76	
68.5	3,179,461	130,048	0.0409	0.9591	35.39	
69.5	2,941,415	147,546	0.0502	0.9498	33.94	
70.5	2,600,790	108,214	0.0416	0.9584	32.24	
71.5	2,366,207	95,872	0.0405	0.9595	30.90	
72.5	2,144,796	197,699	0.0922	0.9078	29.65	
73.5	1,859,335	114,231	0.0614	0.9386	26.91	
74.5	1,678,189	198,728	0.1184	0.8816	25.26	
75.5	1,464,011	210,759	0.1440	0.8560	22.27	
76.5	1,229,644	42,548	0.0346	0.9654	19.06	
77.5	1,135,552	57,264	0.0504	0.9496	18.40	
78.5	1,151,108	36,271	0.0315	0.9685	17.47	

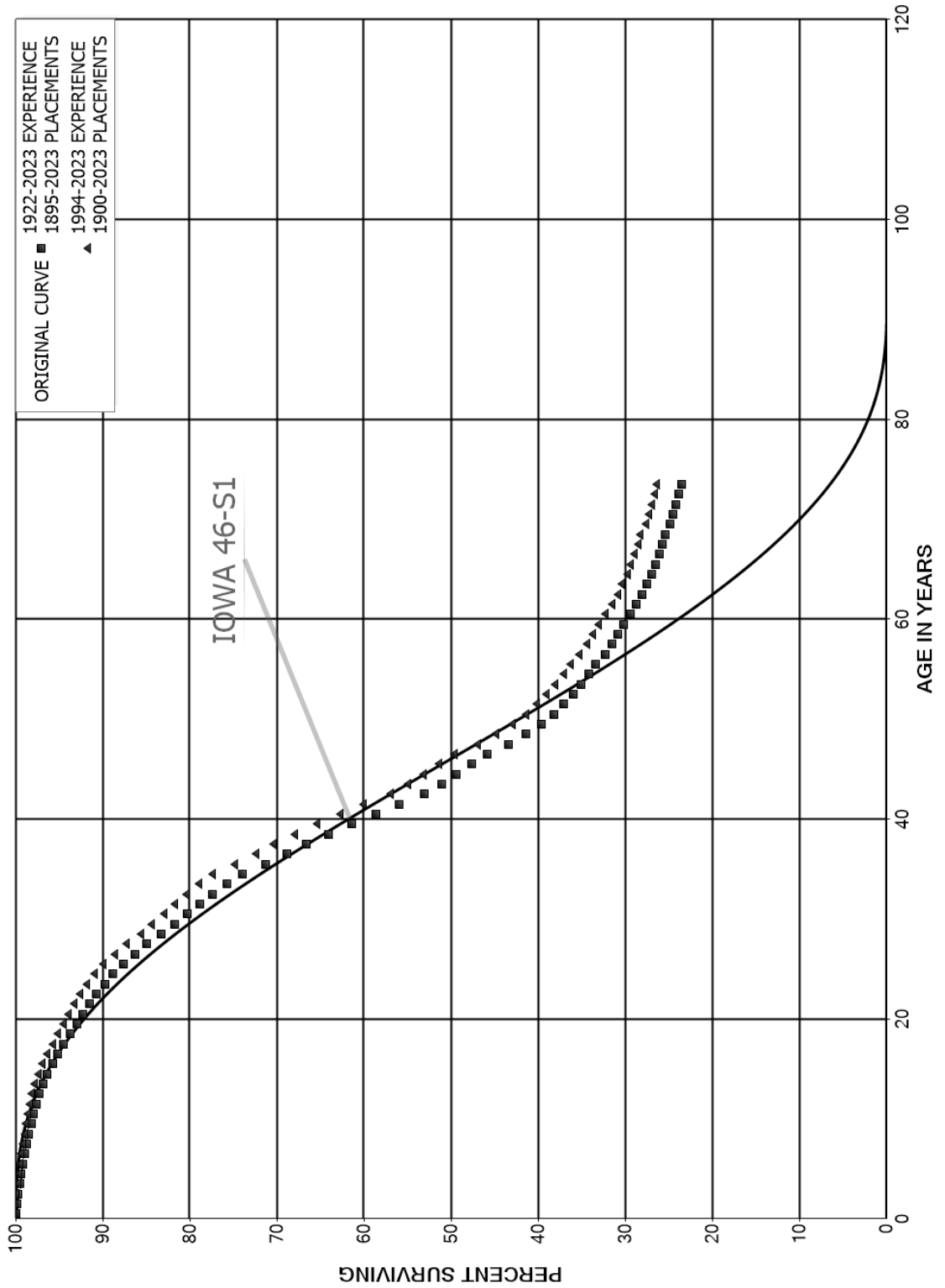
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2023			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,080,068	43,026	0.0398	0.9602	16.92	
80.5	1,021,161	39,169	0.0384	0.9616	16.25	
81.5	909,114	42,541	0.0468	0.9532	15.63	
82.5	788,858	29,399	0.0373	0.9627	14.90	
83.5	630,965	48,524	0.0769	0.9231	14.34	
84.5	515,402	7,502	0.0146	0.9854	13.24	
85.5	482,942	12,694	0.0263	0.9737	13.04	
86.5	417,079	1,946	0.0047	0.9953	12.70	
87.5	400,543	1,338	0.0033	0.9967	12.64	
88.5	391,331	3,095	0.0079	0.9921	12.60	
89.5	374,569	2,718	0.0073	0.9927	12.50	
90.5	353,441	2,475	0.0070	0.9930	12.41	
91.5	315,630	2,568	0.0081	0.9919	12.32	
92.5	291,222	3,751	0.0129	0.9871	12.22	
93.5	179,707	1,892	0.0105	0.9895	12.07	
94.5	158,905	1,349	0.0085	0.9915	11.94	
95.5	139,636	564	0.0040	0.9960	11.84	
96.5	124,011	1,270	0.0102	0.9898	11.79	
97.5	108,775	269	0.0025	0.9975	11.67	
98.5	81,974	658	0.0080	0.9920	11.64	
99.5	74,507		0.0000	1.0000	11.55	
100.5	69,882	314	0.0045	0.9955	11.55	
101.5	68,703		0.0000	1.0000	11.49	
102.5	68,007		0.0000	1.0000	11.49	
103.5	63,639		0.0000	1.0000	11.49	
104.5	62,379		0.0000	1.0000	11.49	
105.5	62,094		0.0000	1.0000	11.49	
106.5	23,739		0.0000	1.0000	11.49	
107.5	23,739		0.0000	1.0000	11.49	
108.5					11.49	

AMEREN MISSOURI
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ACCOUNT 368.00 LINE TRANSFORMERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
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ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1895-2023			EXPERIENCE BAND 1922-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	773,162,675	321,480	0.0004	0.9996	100.00
0.5	722,884,930	687,089	0.0010	0.9990	99.96
1.5	676,640,164	965,786	0.0014	0.9986	99.86
2.5	652,688,251	1,234,346	0.0019	0.9981	99.72
3.5	633,381,430	1,207,314	0.0019	0.9981	99.53
4.5	617,653,576	1,057,180	0.0017	0.9983	99.34
5.5	599,310,700	1,084,009	0.0018	0.9982	99.17
6.5	583,479,806	1,620,167	0.0028	0.9972	98.99
7.5	567,737,295	1,505,276	0.0027	0.9973	98.72
8.5	548,775,967	1,290,291	0.0024	0.9976	98.46
9.5	531,503,841	1,587,975	0.0030	0.9970	98.23
10.5	512,917,244	1,700,821	0.0033	0.9967	97.93
11.5	496,382,070	1,636,125	0.0033	0.9967	97.61
12.5	480,324,419	2,124,979	0.0044	0.9956	97.29
13.5	467,959,532	2,413,711	0.0052	0.9948	96.85
14.5	451,532,337	2,730,643	0.0060	0.9940	96.36
15.5	425,076,931	2,830,416	0.0067	0.9933	95.77
16.5	402,404,393	2,895,680	0.0072	0.9928	95.13
17.5	383,653,202	2,911,310	0.0076	0.9924	94.45
18.5	367,483,442	2,902,463	0.0079	0.9921	93.73
19.5	353,642,278	2,784,950	0.0079	0.9921	92.99
20.5	339,289,752	2,901,425	0.0086	0.9914	92.26
21.5	327,838,917	2,815,229	0.0086	0.9914	91.47
22.5	312,451,458	3,183,663	0.0102	0.9898	90.69
23.5	297,607,054	3,162,096	0.0106	0.9894	89.76
24.5	284,833,167	3,760,446	0.0132	0.9868	88.81
25.5	271,409,207	4,179,686	0.0154	0.9846	87.64
26.5	253,002,479	4,027,170	0.0159	0.9841	86.29
27.5	236,197,044	4,589,218	0.0194	0.9806	84.91
28.5	221,305,270	3,949,021	0.0178	0.9822	83.26
29.5	208,094,700	3,792,852	0.0182	0.9818	81.78
30.5	195,499,484	3,559,388	0.0182	0.9818	80.29
31.5	184,032,975	3,447,696	0.0187	0.9813	78.83
32.5	173,253,161	3,753,077	0.0217	0.9783	77.35
33.5	162,189,293	3,811,836	0.0235	0.9765	75.67
34.5	151,420,253	5,329,931	0.0352	0.9648	73.89
35.5	139,939,451	4,865,911	0.0348	0.9652	71.29
36.5	128,470,400	4,072,679	0.0317	0.9683	68.81
37.5	117,074,060	4,551,132	0.0389	0.9611	66.63
38.5	105,885,170	4,298,354	0.0406	0.9594	64.04

AMEREN MISSOURI
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ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1895-2023			EXPERIENCE BAND 1922-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	93,201,444	4,230,181	0.0454	0.9546	61.44
40.5	85,685,767	3,881,885	0.0453	0.9547	58.65
41.5	77,872,821	4,133,168	0.0531	0.9469	56.00
42.5	70,125,121	2,533,040	0.0361	0.9639	53.02
43.5	64,168,637	2,202,205	0.0343	0.9657	51.11
44.5	57,510,582	2,035,880	0.0354	0.9646	49.36
45.5	51,152,495	1,906,375	0.0373	0.9627	47.61
46.5	45,773,088	2,480,953	0.0542	0.9458	45.83
47.5	40,903,569	1,861,284	0.0455	0.9545	43.35
48.5	37,469,629	1,584,517	0.0423	0.9577	41.38
49.5	33,166,699	1,173,318	0.0354	0.9646	39.63
50.5	29,624,517	918,805	0.0310	0.9690	38.23
51.5	26,709,563	746,223	0.0279	0.9721	37.04
52.5	23,771,838	599,724	0.0252	0.9748	36.01
53.5	21,379,290	557,851	0.0261	0.9739	35.10
54.5	19,104,261	457,235	0.0239	0.9761	34.18
55.5	16,957,066	521,682	0.0308	0.9692	33.36
56.5	14,105,443	370,191	0.0262	0.9738	32.34
57.5	12,252,350	274,242	0.0224	0.9776	31.49
58.5	11,264,456	236,355	0.0210	0.9790	30.78
59.5	10,027,636	241,907	0.0241	0.9759	30.14
60.5	9,192,116	220,530	0.0240	0.9760	29.41
61.5	8,520,558	199,439	0.0234	0.9766	28.70
62.5	7,999,132	147,415	0.0184	0.9816	28.03
63.5	7,313,028	152,691	0.0209	0.9791	27.52
64.5	6,809,045	104,868	0.0154	0.9846	26.94
65.5	6,300,850	100,715	0.0160	0.9840	26.53
66.5	5,531,455	76,147	0.0138	0.9862	26.10
67.5	4,324,471	52,939	0.0122	0.9878	25.74
68.5	2,950,755	68,396	0.0232	0.9768	25.43
69.5	2,471,774	34,242	0.0139	0.9861	24.84
70.5	2,136,033	27,139	0.0127	0.9873	24.49
71.5	1,997,274	31,291	0.0157	0.9843	24.18
72.5	1,930,539	20,606	0.0107	0.9893	23.80
73.5	1,875,426	12,663	0.0068	0.9932	23.55
74.5	1,819,359	8,544	0.0047	0.9953	23.39
75.5	1,505,052	9,815	0.0065	0.9935	23.28
76.5	1,406,474	10,460	0.0074	0.9926	23.13
77.5	1,368,085	18,275	0.0134	0.9866	22.96
78.5	1,340,521	25,039	0.0187	0.9813	22.65

AMEREN MISSOURI
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ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1895-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,308,520	3,981	0.0030	0.9970	22.23	
80.5	1,305,058	44,509	0.0341	0.9659	22.16	
81.5	1,247,770	27,921	0.0224	0.9776	21.40	
82.5	1,198,831	5,515	0.0046	0.9954	20.93	
83.5	633,271	4,277	0.0068	0.9932	20.83	
84.5	226,433	849	0.0038	0.9962	20.69	
85.5	214,298	141	0.0007	0.9993	20.61	
86.5	184,789	868	0.0047	0.9953	20.60	
87.5	168,182		0.0000	1.0000	20.50	
88.5	167,871		0.0000	1.0000	20.50	
89.5	161,642	1,051	0.0065	0.9935	20.50	
90.5	155,651	187	0.0012	0.9988	20.37	
91.5	147,731		0.0000	1.0000	20.34	
92.5	144,940	1,151	0.0079	0.9921	20.34	
93.5	139,818	401	0.0029	0.9971	20.18	
94.5	123,538	291	0.0024	0.9976	20.12	
95.5	120,526	24,602	0.2041	0.7959	20.08	
96.5	90,597	291	0.0032	0.9968	15.98	
97.5	81,331	92	0.0011	0.9989	15.93	
98.5	54,631		0.0000	1.0000	15.91	
99.5	53,602		0.0000	1.0000	15.91	
100.5	48,131	64	0.0013	0.9987	15.91	
101.5	47,257	211	0.0045	0.9955	15.89	
102.5	45,692		0.0000	1.0000	15.82	
103.5	36,731		0.0000	1.0000	15.82	
104.5	31,921		0.0000	1.0000	15.82	
105.5	24,547		0.0000	1.0000	15.82	
106.5	23,965		0.0000	1.0000	15.82	
107.5	21,140		0.0000	1.0000	15.82	
108.5	19,398		0.0000	1.0000	15.82	
109.5	16,733		0.0000	1.0000	15.82	
110.5	9,924		0.0000	1.0000	15.82	
111.5	8,173		0.0000	1.0000	15.82	
112.5	7,678		0.0000	1.0000	15.82	
113.5	7,407		0.0000	1.0000	15.82	
114.5	4,749		0.0000	1.0000	15.82	
115.5	4,428		0.0000	1.0000	15.82	
116.5	4,086		0.0000	1.0000	15.82	
117.5	2,797		0.0000	1.0000	15.82	
118.5	1,890		0.0000	1.0000	15.82	

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ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1895-2023			EXPERIENCE BAND 1922-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	1,239		0.0000	1.0000	15.82
120.5	699		0.0000	1.0000	15.82
121.5	395		0.0000	1.0000	15.82
122.5	215		0.0000	1.0000	15.82
123.5					15.82

AMEREN MISSOURI
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ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2023

EXPERIENCE BAND 1994-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	513,833,013	116,002	0.0002	0.9998	100.00
0.5	473,939,051	300,101	0.0006	0.9994	99.98
1.5	437,464,001	422,919	0.0010	0.9990	99.91
2.5	422,918,218	711,208	0.0017	0.9983	99.82
3.5	413,507,155	619,642	0.0015	0.9985	99.65
4.5	407,474,995	470,522	0.0012	0.9988	99.50
5.5	398,056,827	326,732	0.0008	0.9992	99.39
6.5	392,300,686	945,679	0.0024	0.9976	99.30
7.5	388,361,756	774,522	0.0020	0.9980	99.06
8.5	379,837,529	631,799	0.0017	0.9983	98.87
9.5	375,100,095	877,477	0.0023	0.9977	98.70
10.5	362,105,922	871,337	0.0024	0.9976	98.47
11.5	351,709,000	726,291	0.0021	0.9979	98.23
12.5	341,910,134	1,114,979	0.0033	0.9967	98.03
13.5	335,540,515	1,415,124	0.0042	0.9958	97.71
14.5	328,938,358	1,646,449	0.0050	0.9950	97.30
15.5	312,278,441	1,861,037	0.0060	0.9940	96.81
16.5	297,207,744	1,827,786	0.0061	0.9939	96.24
17.5	285,210,127	1,781,811	0.0062	0.9938	95.64
18.5	273,561,958	1,850,797	0.0068	0.9932	95.05
19.5	266,918,021	1,690,844	0.0063	0.9937	94.40
20.5	259,096,793	1,817,439	0.0070	0.9930	93.81
21.5	252,972,244	1,749,948	0.0069	0.9931	93.15
22.5	243,412,016	2,065,256	0.0085	0.9915	92.50
23.5	234,390,727	2,212,331	0.0094	0.9906	91.72
24.5	227,125,794	2,637,780	0.0116	0.9884	90.85
25.5	218,763,571	3,191,603	0.0146	0.9854	89.80
26.5	205,668,297	2,938,205	0.0143	0.9857	88.49
27.5	193,828,163	3,703,950	0.0191	0.9809	87.22
28.5	182,169,748	2,808,483	0.0154	0.9846	85.56
29.5	172,657,846	2,810,877	0.0163	0.9837	84.24
30.5	162,892,652	2,560,131	0.0157	0.9843	82.87
31.5	154,377,172	2,403,476	0.0156	0.9844	81.56
32.5	146,311,479	2,644,084	0.0181	0.9819	80.29
33.5	138,402,932	2,829,709	0.0204	0.9796	78.84
34.5	130,280,655	4,271,095	0.0328	0.9672	77.23
35.5	120,849,581	3,858,700	0.0319	0.9681	74.70
36.5	112,628,780	3,098,173	0.0275	0.9725	72.31
37.5	104,742,920	3,758,793	0.0359	0.9641	70.32
38.5	97,289,810	3,583,704	0.0368	0.9632	67.80

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1994-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	86,430,000	3,601,601	0.0417	0.9583	65.30
40.5	79,989,722	3,391,960	0.0424	0.9576	62.58
41.5	72,895,372	3,813,993	0.0523	0.9477	59.93
42.5	65,594,678	2,267,594	0.0346	0.9654	56.79
43.5	59,990,086	1,961,595	0.0327	0.9673	54.83
44.5	53,694,006	1,827,569	0.0340	0.9660	53.04
45.5	47,910,325	1,657,963	0.0346	0.9654	51.23
46.5	42,912,706	2,254,974	0.0525	0.9475	49.46
47.5	38,319,194	1,753,596	0.0458	0.9542	46.86
48.5	35,021,880	1,484,522	0.0424	0.9576	44.72
49.5	30,836,914	1,092,316	0.0354	0.9646	42.82
50.5	27,377,616	844,145	0.0308	0.9692	41.30
51.5	24,553,721	674,300	0.0275	0.9725	40.03
52.5	21,720,911	545,279	0.0251	0.9749	38.93
53.5	20,133,099	504,416	0.0251	0.9749	37.95
54.5	18,405,597	396,916	0.0216	0.9784	37.00
55.5	16,331,632	456,202	0.0279	0.9721	36.20
56.5	13,591,233	343,311	0.0253	0.9747	35.19
57.5	11,788,780	253,038	0.0215	0.9785	34.30
58.5	10,823,087	208,587	0.0193	0.9807	33.57
59.5	9,625,576	220,506	0.0229	0.9771	32.92
60.5	8,818,720	197,575	0.0224	0.9776	32.17
61.5	8,178,844	182,785	0.0223	0.9777	31.45
62.5	7,678,978	127,905	0.0167	0.9833	30.74
63.5	7,027,212	134,178	0.0191	0.9809	30.23
64.5	6,566,032	92,355	0.0141	0.9859	29.65
65.5	6,109,123	91,163	0.0149	0.9851	29.24
66.5	5,355,757	67,271	0.0126	0.9874	28.80
67.5	4,169,283	46,663	0.0112	0.9888	28.44
68.5	2,830,741	59,817	0.0211	0.9789	28.12
69.5	2,362,263	28,381	0.0120	0.9880	27.53
70.5	2,038,218	23,319	0.0114	0.9886	27.20
71.5	1,904,939	23,155	0.0122	0.9878	26.88
72.5	1,847,919	16,761	0.0091	0.9909	26.56
73.5	1,809,330	9,112	0.0050	0.9950	26.32
74.5	1,761,978	6,904	0.0039	0.9961	26.18
75.5	1,459,342	6,084	0.0042	0.9958	26.08
76.5	1,365,486	9,651	0.0071	0.9929	25.97
77.5	1,335,780	16,621	0.0124	0.9876	25.79
78.5	1,312,414	23,836	0.0182	0.9818	25.47

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,286,642	2,040	0.0016	0.9984	25.01	
80.5	1,292,924	44,509	0.0344	0.9656	24.97	
81.5	1,237,387	26,893	0.0217	0.9783	24.11	
82.5	1,189,970	5,260	0.0044	0.9956	23.58	
83.5	624,937	3,787	0.0061	0.9939	23.48	
84.5	221,248	849	0.0038	0.9962	23.34	
85.5	209,434	141	0.0007	0.9993	23.25	
86.5	180,266	682	0.0038	0.9962	23.23	
87.5	165,134		0.0000	1.0000	23.14	
88.5	165,730		0.0000	1.0000	23.14	
89.5	160,152	987	0.0062	0.9938	23.14	
90.5	154,766		0.0000	1.0000	23.00	
91.5	147,335		0.0000	1.0000	23.00	
92.5	144,724	1,151	0.0080	0.9920	23.00	
93.5	139,818	401	0.0029	0.9971	22.82	
94.5	123,538	291	0.0024	0.9976	22.75	
95.5	120,526	24,602	0.2041	0.7959	22.70	
96.5	90,597	291	0.0032	0.9968	18.07	
97.5	81,331	92	0.0011	0.9989	18.01	
98.5	54,631		0.0000	1.0000	17.99	
99.5	53,602		0.0000	1.0000	17.99	
100.5	48,131	64	0.0013	0.9987	17.99	
101.5	47,257	211	0.0045	0.9955	17.96	
102.5	45,692		0.0000	1.0000	17.88	
103.5	36,731		0.0000	1.0000	17.88	
104.5	31,921		0.0000	1.0000	17.88	
105.5	24,547		0.0000	1.0000	17.88	
106.5	23,965		0.0000	1.0000	17.88	
107.5	21,140		0.0000	1.0000	17.88	
108.5	19,398		0.0000	1.0000	17.88	
109.5	16,733		0.0000	1.0000	17.88	
110.5	9,924		0.0000	1.0000	17.88	
111.5	8,173		0.0000	1.0000	17.88	
112.5	7,678		0.0000	1.0000	17.88	
113.5	7,407		0.0000	1.0000	17.88	
114.5	4,749		0.0000	1.0000	17.88	
115.5	4,428		0.0000	1.0000	17.88	
116.5	4,086		0.0000	1.0000	17.88	
117.5	2,797		0.0000	1.0000	17.88	
118.5	1,890		0.0000	1.0000	17.88	

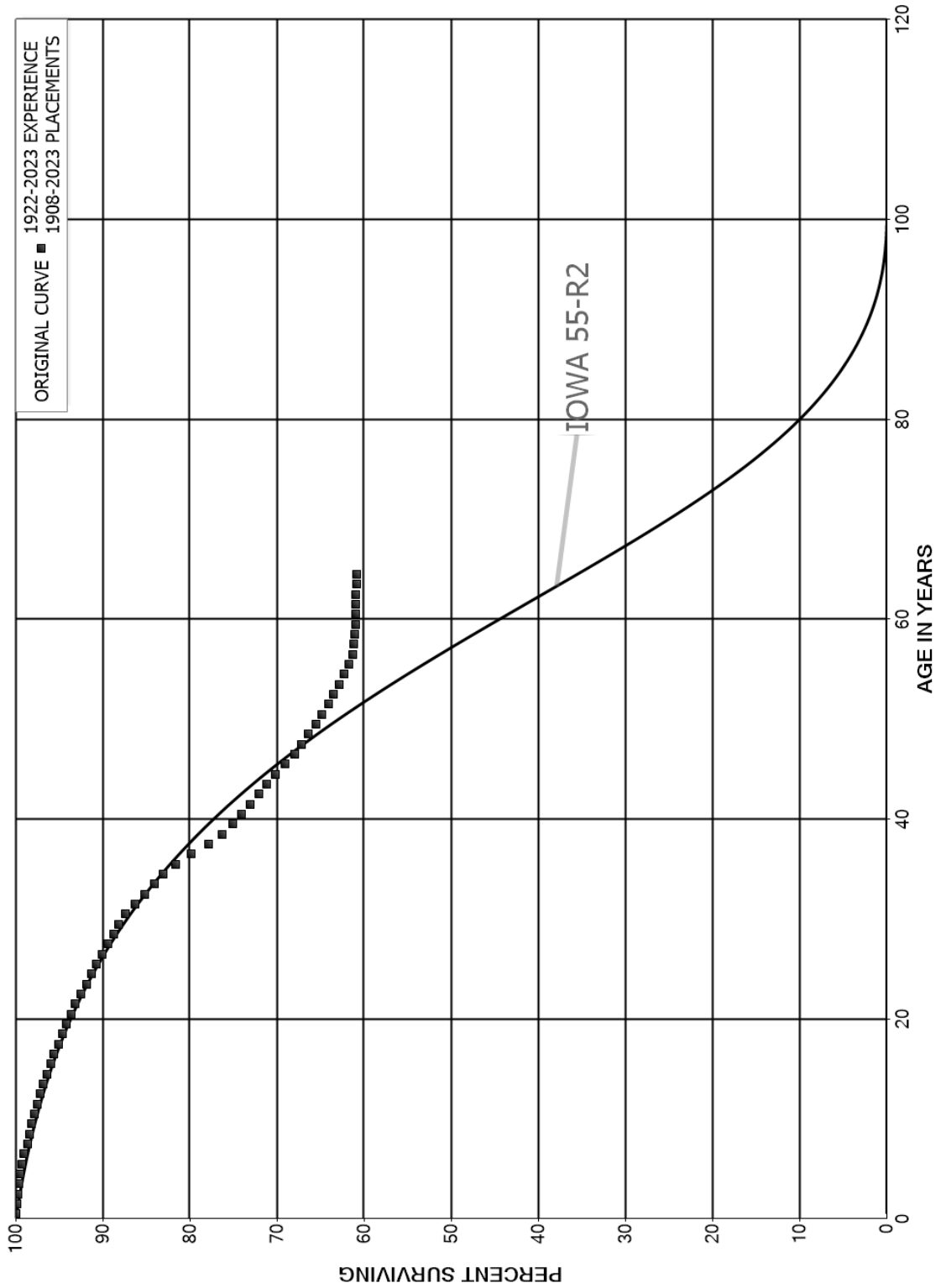
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2023			EXPERIENCE BAND 1994-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	1,239		0.0000	1.0000	17.88
120.5	699		0.0000	1.0000	17.88
121.5	395		0.0000	1.0000	17.88
122.5	215		0.0000	1.0000	17.88
123.5					17.88

AMEREN MISSOURI
ELECTRIC DIVISION
ACCOUNT 369.10 OVERHEAD SERVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 369.10 OVERHEAD SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1908-2023

EXPERIENCE BAND 1922-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	276,032,424	216,453	0.0008	0.9992	100.00
0.5	261,825,983	286,685	0.0011	0.9989	99.92
1.5	251,443,558	275,368	0.0011	0.9989	99.81
2.5	242,638,982	256,576	0.0011	0.9989	99.70
3.5	235,011,440	336,244	0.0014	0.9986	99.60
4.5	227,805,199	320,292	0.0014	0.9986	99.45
5.5	222,241,161	519,482	0.0023	0.9977	99.32
6.5	217,460,833	1,001,069	0.0046	0.9954	99.08
7.5	210,469,065	568,691	0.0027	0.9973	98.63
8.5	205,603,095	502,263	0.0024	0.9976	98.36
9.5	201,194,563	510,786	0.0025	0.9975	98.12
10.5	193,907,798	714,057	0.0037	0.9963	97.87
11.5	190,214,986	571,269	0.0030	0.9970	97.51
12.5	182,234,895	728,878	0.0040	0.9960	97.22
13.5	177,499,524	757,289	0.0043	0.9957	96.83
14.5	169,873,125	728,850	0.0043	0.9957	96.42
15.5	160,688,570	701,017	0.0044	0.9956	96.00
16.5	152,141,561	810,792	0.0053	0.9947	95.58
17.5	138,125,947	627,866	0.0045	0.9955	95.07
18.5	133,394,481	668,825	0.0050	0.9950	94.64
19.5	128,921,836	685,040	0.0053	0.9947	94.17
20.5	124,240,788	710,285	0.0057	0.9943	93.67
21.5	120,605,843	822,512	0.0068	0.9932	93.13
22.5	116,153,314	867,899	0.0075	0.9925	92.50
23.5	112,094,679	671,696	0.0060	0.9940	91.81
24.5	107,966,045	661,941	0.0061	0.9939	91.25
25.5	103,470,702	692,493	0.0067	0.9933	90.70
26.5	97,642,266	746,317	0.0076	0.9924	90.09
27.5	92,648,132	690,255	0.0075	0.9925	89.40
28.5	87,253,233	597,762	0.0069	0.9931	88.73
29.5	85,541,224	688,421	0.0080	0.9920	88.13
30.5	80,397,962	1,060,211	0.0132	0.9868	87.42
31.5	75,927,501	1,001,012	0.0132	0.9868	86.26
32.5	71,146,891	860,695	0.0121	0.9879	85.13
33.5	66,274,997	847,378	0.0128	0.9872	84.10
34.5	61,467,407	1,071,853	0.0174	0.9826	83.02
35.5	56,490,290	1,187,899	0.0210	0.9790	81.57
36.5	51,413,627	1,280,654	0.0249	0.9751	79.86
37.5	46,649,745	958,812	0.0206	0.9794	77.87
38.5	41,777,395	645,044	0.0154	0.9846	76.27

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 369.10 OVERHEAD SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	37,826,417	531,597	0.0141	0.9859	75.09	
40.5	34,469,867	449,992	0.0131	0.9869	74.04	
41.5	31,348,853	407,524	0.0130	0.9870	73.07	
42.5	28,324,293	384,034	0.0136	0.9864	72.12	
43.5	25,363,229	358,838	0.0141	0.9859	71.14	
44.5	22,818,061	359,584	0.0158	0.9842	70.14	
45.5	20,430,693	314,579	0.0154	0.9846	69.03	
46.5	18,432,020	225,209	0.0122	0.9878	67.97	
47.5	16,328,270	181,545	0.0111	0.9889	67.14	
48.5	14,312,124	183,603	0.0128	0.9872	66.39	
49.5	12,637,476	142,360	0.0113	0.9887	65.54	
50.5	10,818,562	114,940	0.0106	0.9894	64.80	
51.5	9,348,419	84,492	0.0090	0.9910	64.11	
52.5	7,852,559	81,607	0.0104	0.9896	63.53	
53.5	6,872,028	65,754	0.0096	0.9904	62.87	
54.5	5,912,319	55,018	0.0093	0.9907	62.27	
55.5	4,950,895	28,359	0.0057	0.9943	61.69	
56.5	4,176,105	13,454	0.0032	0.9968	61.34	
57.5	3,328,286	6,000	0.0018	0.9982	61.14	
58.5	2,780,820	1,362	0.0005	0.9995	61.03	
59.5	2,723,657	1,486	0.0005	0.9995	61.00	
60.5	2,676,728	1,443	0.0005	0.9995	60.97	
61.5	2,598,213	1,339	0.0005	0.9995	60.93	
62.5	2,531,758	1,294	0.0005	0.9995	60.90	
63.5	2,386,921	1,205	0.0005	0.9995	60.87	
64.5	2,319,606	708	0.0003	0.9997	60.84	
65.5	2,238,190	933	0.0004	0.9996	60.82	
66.5	2,186,490	38	0.0000	1.0000	60.80	
67.5	2,119,198	45	0.0000	1.0000	60.80	
68.5	2,044,210	54	0.0000	1.0000	60.79	
69.5	1,819,044	412	0.0002	0.9998	60.79	
70.5	1,616,299	45	0.0000	1.0000	60.78	
71.5	1,393,643	61	0.0000	1.0000	60.78	
72.5	1,250,406	74	0.0001	0.9999	60.77	
73.5	1,147,617	47	0.0000	1.0000	60.77	
74.5	1,051,881	147	0.0001	0.9999	60.77	
75.5	950,518	339	0.0004	0.9996	60.76	
76.5	843,059	118	0.0001	0.9999	60.74	
77.5	799,975	102	0.0001	0.9999	60.73	
78.5	757,089	117	0.0002	0.9998	60.72	

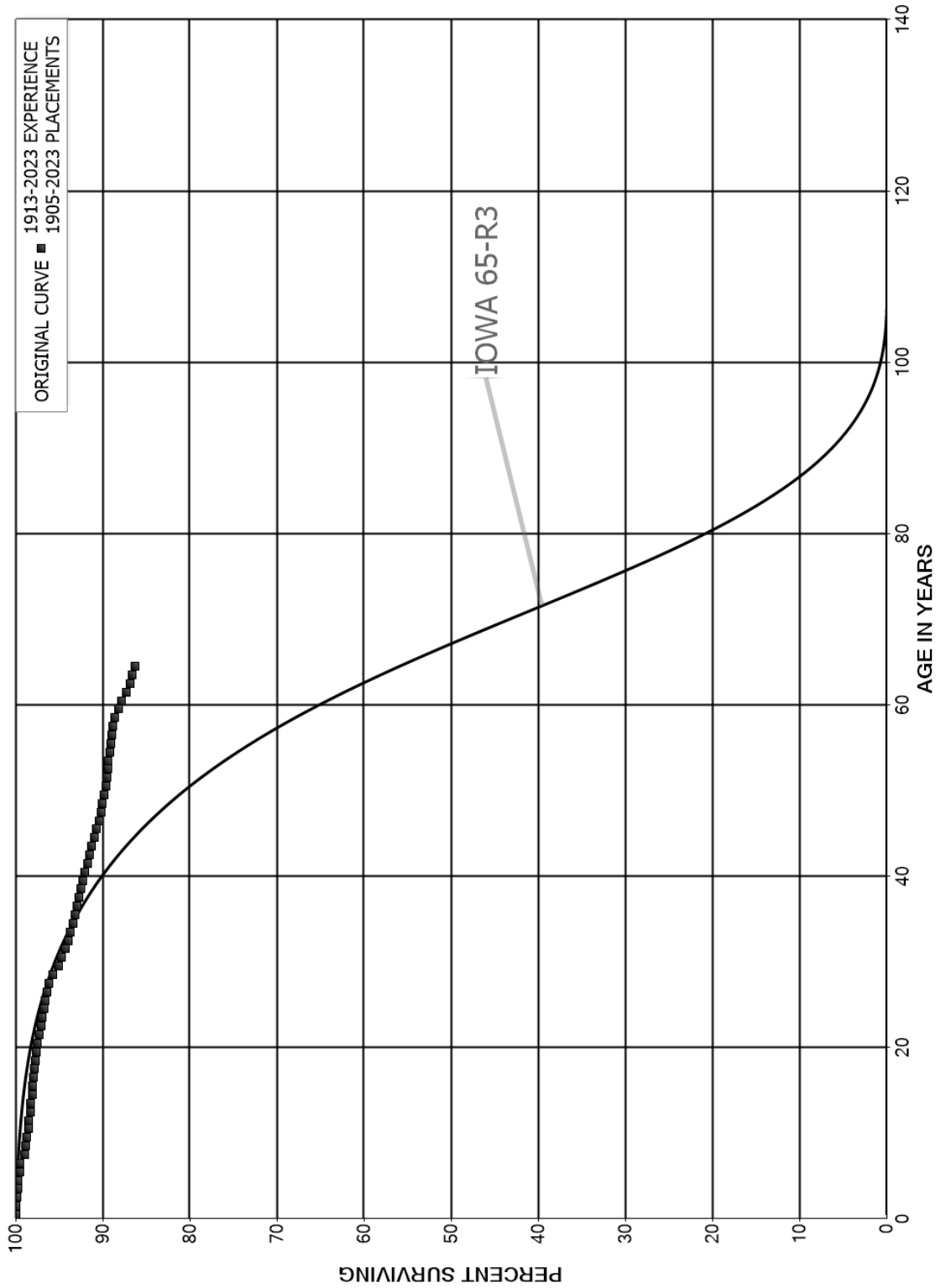
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 369.10 OVERHEAD SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	704,319	46	0.0001	0.9999	60.71	
80.5	627,605	27	0.0000	1.0000	60.71	
81.5	549,549	49	0.0001	0.9999	60.71	
82.5	430,127	7	0.0000	1.0000	60.70	
83.5	320,223	12	0.0000	1.0000	60.70	
84.5	272,747	5	0.0000	1.0000	60.70	
85.5	256,040	1	0.0000	1.0000	60.70	
86.5	194,741	1	0.0000	1.0000	60.70	
87.5	182,336	1	0.0000	1.0000	60.70	
88.5	169,809	3	0.0000	1.0000	60.70	
89.5	157,481	0	0.0000	1.0000	60.69	
90.5	145,854		0.0000	1.0000	60.69	
91.5	130,233		0.0000	1.0000	60.69	
92.5	100,380		0.0000	1.0000	60.69	
93.5	61,755		0.0000	1.0000	60.69	
94.5	30,970		0.0000	1.0000	60.69	
95.5	26,498		0.0000	1.0000	60.69	
96.5	22,598		0.0000	1.0000	60.69	
97.5	19,727		0.0000	1.0000	60.69	
98.5	3,215		0.0000	1.0000	60.69	
99.5	3,084		0.0000	1.0000	60.69	
100.5	1,011		0.0000	1.0000	60.69	
101.5	727		0.0000	1.0000	60.69	
102.5	527		0.0000	1.0000	60.69	
103.5	330		0.0000	1.0000	60.69	
104.5					60.69	

AMEREN MISSOURI
ELECTRIC DIVISION
ACCOUNT 369.20 UNDERGROUND SERVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 369.20 UNDERGROUND SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2023

EXPERIENCE BAND 1913-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	211,802,959	25,079	0.0001	0.9999	100.00
0.5	206,729,184	162,166	0.0008	0.9992	99.99
1.5	198,936,554	122,068	0.0006	0.9994	99.91
2.5	192,137,714	180,005	0.0009	0.9991	99.85
3.5	184,938,275	154,005	0.0008	0.9992	99.75
4.5	178,368,996	201,967	0.0011	0.9989	99.67
5.5	172,683,559	159,674	0.0009	0.9991	99.56
6.5	167,740,718	817,658	0.0049	0.9951	99.47
7.5	164,381,699	175,349	0.0011	0.9989	98.98
8.5	160,398,495	318,332	0.0020	0.9980	98.88
9.5	156,452,542	203,765	0.0013	0.9987	98.68
10.5	152,768,871	140,362	0.0009	0.9991	98.55
11.5	149,371,106	187,419	0.0013	0.9987	98.46
12.5	145,547,595	132,003	0.0009	0.9991	98.34
13.5	141,496,793	192,589	0.0014	0.9986	98.25
14.5	137,247,754	131,569	0.0010	0.9990	98.11
15.5	130,284,686	139,403	0.0011	0.9989	98.02
16.5	127,797,198	140,505	0.0011	0.9989	97.92
17.5	121,513,899	120,412	0.0010	0.9990	97.81
18.5	117,037,054	145,602	0.0012	0.9988	97.71
19.5	111,775,408	150,197	0.0013	0.9987	97.59
20.5	106,793,526	182,405	0.0017	0.9983	97.46
21.5	102,858,624	197,994	0.0019	0.9981	97.29
22.5	99,797,942	158,693	0.0016	0.9984	97.10
23.5	96,407,910	183,292	0.0019	0.9981	96.95
24.5	92,208,686	146,356	0.0016	0.9984	96.77
25.5	89,419,112	192,419	0.0022	0.9978	96.61
26.5	85,439,340	213,964	0.0025	0.9975	96.40
27.5	80,896,972	353,291	0.0044	0.9956	96.16
28.5	76,333,985	508,388	0.0067	0.9933	95.74
29.5	71,200,942	266,164	0.0037	0.9963	95.11
30.5	67,160,149	308,668	0.0046	0.9954	94.75
31.5	63,078,512	217,265	0.0034	0.9966	94.31
32.5	60,022,060	167,954	0.0028	0.9972	93.99
33.5	57,215,881	188,627	0.0033	0.9967	93.73
34.5	55,255,083	159,884	0.0029	0.9971	93.42
35.5	53,189,584	132,497	0.0025	0.9975	93.15
36.5	51,169,957	121,856	0.0024	0.9976	92.92
37.5	47,886,680	117,231	0.0024	0.9976	92.69
38.5	45,121,644	102,307	0.0023	0.9977	92.47

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 369.20 UNDERGROUND SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2023			EXPERIENCE BAND 1913-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	41,507,190	105,540	0.0025	0.9975	92.26	
40.5	37,132,648	102,910	0.0028	0.9972	92.02	
41.5	34,923,629	99,494	0.0028	0.9972	91.77	
42.5	32,230,136	95,746	0.0030	0.9970	91.51	
43.5	29,377,156	88,558	0.0030	0.9970	91.23	
44.5	25,463,244	78,904	0.0031	0.9969	90.96	
45.5	21,064,373	54,566	0.0026	0.9974	90.68	
46.5	17,639,420	46,104	0.0026	0.9974	90.44	
47.5	14,972,180	32,209	0.0022	0.9978	90.21	
48.5	12,895,031	24,676	0.0019	0.9981	90.01	
49.5	10,617,024	21,584	0.0020	0.9980	89.84	
50.5	8,369,591	12,713	0.0015	0.9985	89.66	
51.5	6,714,192	7,105	0.0011	0.9989	89.52	
52.5	5,476,353	4,101	0.0007	0.9993	89.43	
53.5	4,950,311	7,369	0.0015	0.9985	89.36	
54.5	4,363,374	7,340	0.0017	0.9983	89.23	
55.5	3,675,367	6,171	0.0017	0.9983	89.08	
56.5	3,248,040	4,286	0.0013	0.9987	88.93	
57.5	2,568,663	6,191	0.0024	0.9976	88.81	
58.5	1,813,183	7,946	0.0044	0.9956	88.60	
59.5	1,503,533	7,243	0.0048	0.9952	88.21	
60.5	1,340,988	7,707	0.0057	0.9943	87.78	
61.5	1,239,196	6,220	0.0050	0.9950	87.28	
62.5	1,148,689	2,929	0.0026	0.9974	86.84	
63.5	1,069,092	4,257	0.0040	0.9960	86.62	
64.5	982,636	1,771	0.0018	0.9982	86.27	
65.5	911,333	2,621	0.0029	0.9971	86.12	
66.5	829,059	2,951	0.0036	0.9964	85.87	
67.5	768,177	617	0.0008	0.9992	85.56	
68.5	666,629	1,910	0.0029	0.9971	85.50	
69.5	612,576	1,336	0.0022	0.9978	85.25	
70.5	569,256	3,925	0.0069	0.9931	85.07	
71.5	521,092	2,089	0.0040	0.9960	84.48	
72.5	489,119	1,675	0.0034	0.9966	84.14	
73.5	456,331	607	0.0013	0.9987	83.85	
74.5	418,768	5,224	0.0125	0.9875	83.74	
75.5	379,320	326	0.0009	0.9991	82.70	
76.5	350,366	1,283	0.0037	0.9963	82.62	
77.5	323,526	227	0.0007	0.9993	82.32	
78.5	309,341	208	0.0007	0.9993	82.26	

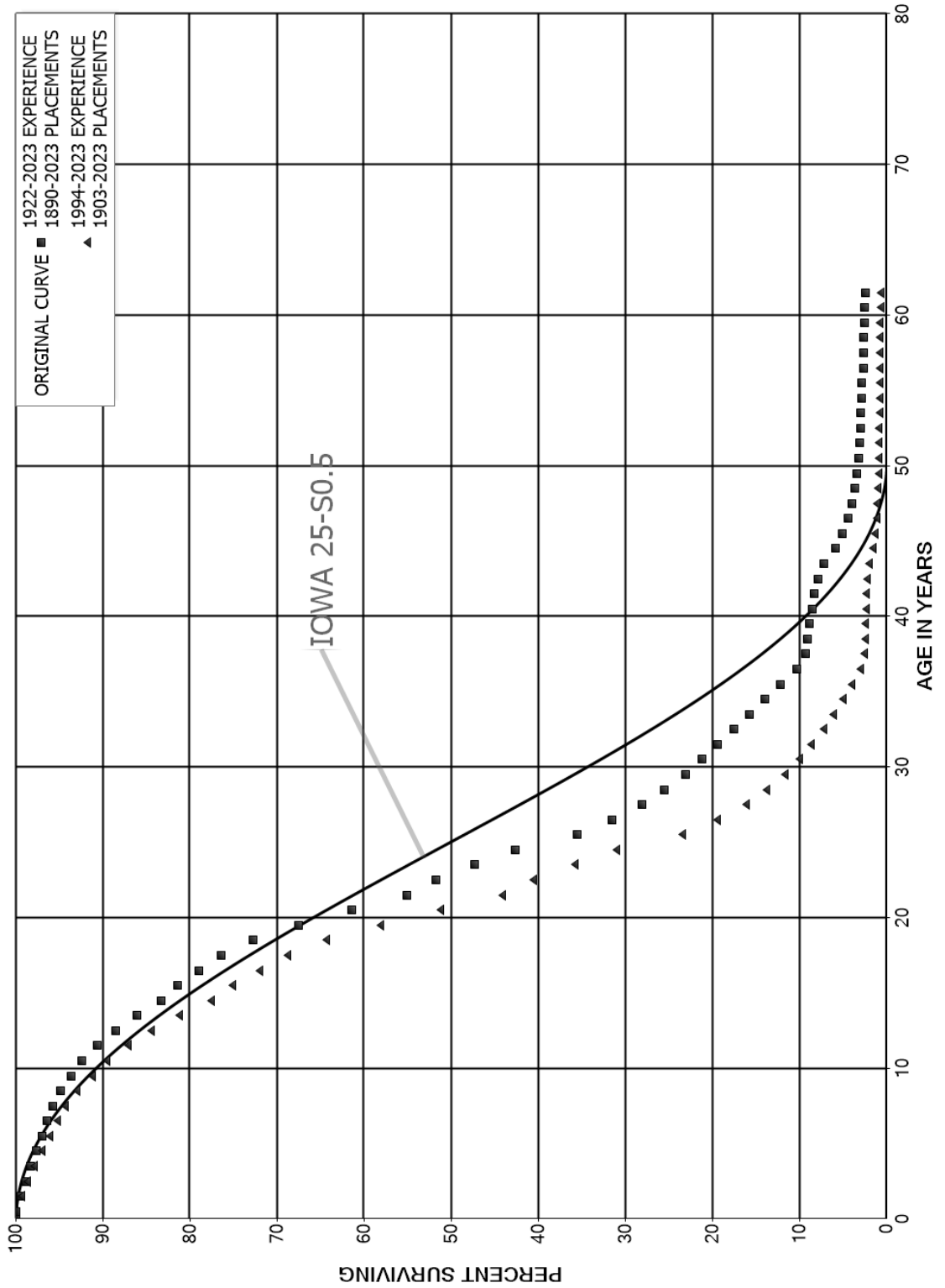
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 369.20 UNDERGROUND SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2023			EXPERIENCE BAND 1913-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	302,672	195	0.0006	0.9994	82.21	
80.5	297,440	1,070	0.0036	0.9964	82.16	
81.5	283,390	83	0.0003	0.9997	81.86	
82.5	268,097	176	0.0007	0.9993	81.84	
83.5	245,969	427	0.0017	0.9983	81.78	
84.5	230,154	1,071	0.0047	0.9953	81.64	
85.5	222,438	306	0.0014	0.9986	81.26	
86.5	203,241	262	0.0013	0.9987	81.15	
87.5	188,082	1,369	0.0073	0.9927	81.04	
88.5	179,286	749	0.0042	0.9958	80.45	
89.5	171,151	132	0.0008	0.9992	80.12	
90.5	161,534	59	0.0004	0.9996	80.06	
91.5	154,233	238	0.0015	0.9985	80.03	
92.5	139,610	141	0.0010	0.9990	79.90	
93.5	119,615	92	0.0008	0.9992	79.82	
94.5	98,952	113	0.0011	0.9989	79.76	
95.5	76,541	120	0.0016	0.9984	79.67	
96.5	67,819	97	0.0014	0.9986	79.55	
97.5	55,573		0.0000	1.0000	79.43	
98.5	45,604		0.0000	1.0000	79.43	
99.5	43,358		0.0000	1.0000	79.43	
100.5	40,793		0.0000	1.0000	79.43	
101.5	37,524		0.0000	1.0000	79.43	
102.5	33,983		0.0000	1.0000	79.43	
103.5	30,074		0.0000	1.0000	79.43	
104.5	27,742		0.0000	1.0000	79.43	
105.5	25,700		0.0000	1.0000	79.43	
106.5	17,816		0.0000	1.0000	79.43	
107.5	15,792		0.0000	1.0000	79.43	
108.5	469		0.0000	1.0000	79.43	
109.5	469		0.0000	1.0000	79.43	
110.5	469		0.0000	1.0000	79.43	
111.5	469		0.0000	1.0000	79.43	
112.5					79.43	

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 370.00 METERS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1890-2023

EXPERIENCE BAND 1922-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	222,646,540	76,331	0.0003	0.9997	100.00
0.5	221,754,381	1,174,227	0.0053	0.9947	99.97
1.5	217,133,963	1,274,978	0.0059	0.9941	99.44
2.5	216,093,147	1,268,245	0.0059	0.9941	98.85
3.5	212,293,725	1,394,111	0.0066	0.9934	98.27
4.5	207,713,452	1,332,048	0.0064	0.9936	97.63
5.5	202,993,890	1,291,021	0.0064	0.9936	97.00
6.5	198,796,976	1,338,973	0.0067	0.9933	96.38
7.5	195,024,213	1,914,293	0.0098	0.9902	95.73
8.5	191,270,536	2,390,275	0.0125	0.9875	94.80
9.5	187,150,736	2,508,607	0.0134	0.9866	93.61
10.5	183,939,141	3,454,499	0.0188	0.9812	92.36
11.5	179,156,341	4,118,637	0.0230	0.9770	90.62
12.5	173,741,917	4,825,939	0.0278	0.9722	88.54
13.5	167,200,940	5,370,594	0.0321	0.9679	86.08
14.5	159,597,132	3,664,640	0.0230	0.9770	83.31
15.5	155,392,231	4,659,886	0.0300	0.9700	81.40
16.5	149,937,488	4,919,226	0.0328	0.9672	78.96
17.5	144,548,536	6,988,085	0.0483	0.9517	76.37
18.5	136,148,728	9,719,943	0.0714	0.9286	72.68
19.5	126,309,623	11,349,648	0.0899	0.9101	67.49
20.5	114,846,245	11,831,039	0.1030	0.8970	61.42
21.5	101,820,391	6,307,810	0.0620	0.9380	55.10
22.5	95,305,787	8,204,230	0.0861	0.9139	51.68
23.5	86,818,148	8,424,142	0.0970	0.9030	47.23
24.5	78,058,487	13,166,810	0.1687	0.8313	42.65
25.5	64,647,420	7,252,248	0.1122	0.8878	35.46
26.5	57,086,159	6,221,207	0.1090	0.8910	31.48
27.5	50,592,432	4,655,694	0.0920	0.9080	28.05
28.5	45,754,985	4,280,536	0.0936	0.9064	25.47
29.5	41,290,910	3,416,599	0.0827	0.9173	23.08
30.5	37,617,622	3,064,934	0.0815	0.9185	21.17
31.5	34,200,412	3,491,718	0.1021	0.8979	19.45
32.5	30,370,363	3,113,230	0.1025	0.8975	17.46
33.5	26,936,530	2,987,253	0.1109	0.8891	15.67
34.5	23,718,901	3,025,439	0.1276	0.8724	13.94
35.5	20,445,187	3,081,015	0.1507	0.8493	12.16
36.5	17,229,890	1,676,942	0.0973	0.9027	10.33
37.5	15,341,990	433,215	0.0282	0.9718	9.32
38.5	14,673,149	395,600	0.0270	0.9730	9.06

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1890-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	14,107,129	413,991	0.0293	0.9707	8.81	
40.5	13,570,434	448,948	0.0331	0.9669	8.55	
41.5	12,953,248	636,355	0.0491	0.9509	8.27	
42.5	12,127,731	995,803	0.0821	0.9179	7.87	
43.5	10,922,984	2,056,091	0.1882	0.8118	7.22	
44.5	8,823,871	1,143,752	0.1296	0.8704	5.86	
45.5	7,468,550	1,057,156	0.1415	0.8585	5.10	
46.5	6,179,067	607,985	0.0984	0.9016	4.38	
47.5	5,552,074	543,754	0.0979	0.9021	3.95	
48.5	4,854,315	279,183	0.0575	0.9425	3.56	
49.5	4,388,772	300,173	0.0684	0.9316	3.36	
50.5	4,059,525	111,184	0.0274	0.9726	3.13	
51.5	3,788,805	52,827	0.0139	0.9861	3.04	
52.5	3,549,598	42,931	0.0121	0.9879	3.00	
53.5	3,360,872	100,633	0.0299	0.9701	2.96	
54.5	3,093,325	48,073	0.0155	0.9845	2.87	
55.5	2,843,822	193,488	0.0680	0.9320	2.83	
56.5	2,644,086	31,922	0.0121	0.9879	2.64	
57.5	2,478,431	20,372	0.0082	0.9918	2.60	
58.5	2,325,737	58,268	0.0251	0.9749	2.58	
59.5	2,175,657	44,799	0.0206	0.9794	2.52	
60.5	1,917,233	43,507	0.0227	0.9773	2.47	
61.5	1,857,921	98,056	0.0528	0.9472	2.41	
62.5	1,664,491	56,354	0.0339	0.9661	2.28	
63.5	1,540,826	47,174	0.0306	0.9694	2.21	
64.5	1,358,230	72,846	0.0536	0.9464	2.14	
65.5	1,137,274	33,064	0.0291	0.9709	2.02	
66.5	993,393	14,212	0.0143	0.9857	1.97	
67.5	883,931	12,879	0.0146	0.9854	1.94	
68.5	807,978	13,919	0.0172	0.9828	1.91	
69.5	721,599	9,157	0.0127	0.9873	1.88	
70.5	643,503	6,330	0.0098	0.9902	1.85	
71.5	584,827	6,215	0.0106	0.9894	1.83	
72.5	534,053	11,584	0.0217	0.9783	1.81	
73.5	485,120	13,418	0.0277	0.9723	1.78	
74.5	426,656	9,105	0.0213	0.9787	1.73	
75.5	373,943	6,186	0.0165	0.9835	1.69	
76.5	315,290	4,700	0.0149	0.9851	1.66	
77.5	278,953	17,198	0.0617	0.9383	1.64	
78.5	254,804	2,315	0.0091	0.9909	1.54	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1890-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	231,241	1,609	0.0070	0.9930	1.52	
80.5	219,314	6,547	0.0299	0.9701	1.51	
81.5	201,944	1,976	0.0098	0.9902	1.47	
82.5	277,267	150,807	0.5439	0.4561	1.45	
83.5	251,405	149,556	0.5949	0.4051	0.66	
84.5	234,188	151,271	0.6459	0.3541	0.27	
85.5	218,738	149,442	0.6832	0.3168	0.09	
86.5	195,361	150,541	0.7706	0.2294	0.03	
87.5	40,103	3,807	0.0949	0.9051	0.01	
88.5	32,766	2,951	0.0901	0.9099	0.01	
89.5	27,485	392	0.0143	0.9857	0.01	
90.5	25,428	401	0.0158	0.9842	0.01	
91.5	22,389	384	0.0171	0.9829	0.01	
92.5	18,726	336	0.0179	0.9821	0.01	
93.5	14,603	768	0.0526	0.9474	0.01	
94.5	12,878	295	0.0229	0.9771	0.01	
95.5	10,524	241	0.0229	0.9771	0.00	
96.5	8,303	280	0.0337	0.9663	0.00	
97.5	7,606	67	0.0088	0.9912	0.00	
98.5	4,622		0.0000	1.0000	0.00	
99.5	3,717		0.0000	1.0000	0.00	
100.5	2,921		0.0000	1.0000	0.00	
101.5	2,921		0.0000	1.0000	0.00	
102.5	600		0.0000	1.0000	0.00	
103.5	192		0.0000	1.0000	0.00	
104.5	23		0.0000	1.0000	0.00	
105.5	23		0.0000	1.0000	0.00	
106.5	23		0.0000	1.0000	0.00	
107.5	23		0.0000	1.0000	0.00	
108.5	23		0.0000	1.0000	0.00	
109.5	23		0.0000	1.0000	0.00	
110.5					0.00	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2023

EXPERIENCE BAND 1994-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	119,103,548	30,109	0.0003	0.9997	100.00
0.5	121,793,865	982,608	0.0081	0.9919	99.97
1.5	120,977,062	781,746	0.0065	0.9935	99.17
2.5	123,480,222	1,071,814	0.0087	0.9913	98.53
3.5	123,404,979	1,089,904	0.0088	0.9912	97.67
4.5	122,647,992	1,160,767	0.0095	0.9905	96.81
5.5	120,830,686	1,079,394	0.0089	0.9911	95.89
6.5	119,830,059	1,125,343	0.0094	0.9906	95.04
7.5	120,580,703	1,715,358	0.0142	0.9858	94.14
8.5	120,647,727	2,193,845	0.0182	0.9818	92.80
9.5	120,782,523	2,296,432	0.0190	0.9810	91.12
10.5	121,305,021	3,228,168	0.0266	0.9734	89.38
11.5	118,715,099	3,733,855	0.0315	0.9685	87.01
12.5	116,249,695	4,472,926	0.0385	0.9615	84.27
13.5	112,416,527	5,072,288	0.0451	0.9549	81.03
14.5	107,799,667	3,382,355	0.0314	0.9686	77.37
15.5	106,614,223	4,392,624	0.0412	0.9588	74.94
16.5	103,114,691	4,609,022	0.0447	0.9553	71.86
17.5	99,649,305	6,536,362	0.0656	0.9344	68.64
18.5	93,335,314	8,934,473	0.0957	0.9043	64.14
19.5	90,236,843	10,767,093	0.1193	0.8807	58.00
20.5	81,100,470	11,229,637	0.1385	0.8615	51.08
21.5	70,262,647	5,826,865	0.0829	0.9171	44.01
22.5	65,860,308	7,690,680	0.1168	0.8832	40.36
23.5	58,896,143	7,968,608	0.1353	0.8647	35.65
24.5	51,892,757	12,698,961	0.2447	0.7553	30.82
25.5	40,046,982	6,845,542	0.1709	0.8291	23.28
26.5	33,925,676	5,871,015	0.1731	0.8269	19.30
27.5	28,931,965	4,326,368	0.1495	0.8505	15.96
28.5	25,706,543	3,974,009	0.1546	0.8454	13.57
29.5	22,709,579	3,142,652	0.1384	0.8616	11.48
30.5	20,583,587	2,789,936	0.1355	0.8645	9.89
31.5	18,760,941	3,181,399	0.1696	0.8304	8.55
32.5	16,693,056	2,831,850	0.1696	0.8304	7.10
33.5	14,946,487	2,680,722	0.1794	0.8206	5.89
34.5	13,209,319	2,783,381	0.2107	0.7893	4.84
35.5	10,735,713	2,852,159	0.2657	0.7343	3.82
36.5	8,702,671	1,435,792	0.1650	0.8350	2.80
37.5	7,950,924	188,765	0.0237	0.9763	2.34
38.5	8,339,955	151,647	0.0182	0.9818	2.29

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2023			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	8,933,718	169,506	0.0190	0.9810	2.24	
40.5	9,108,597	246,011	0.0270	0.9730	2.20	
41.5	9,203,843	474,101	0.0515	0.9485	2.14	
42.5	8,938,560	860,111	0.0962	0.9038	2.03	
43.5	8,257,306	1,937,561	0.2346	0.7654	1.84	
44.5	6,691,424	1,032,292	0.1543	0.8457	1.41	
45.5	5,901,817	909,062	0.1540	0.8460	1.19	
46.5	4,951,950	535,416	0.1081	0.8919	1.01	
47.5	4,502,841	487,048	0.1082	0.8918	0.90	
48.5	3,926,466	218,000	0.0555	0.9445	0.80	
49.5	3,558,513	274,976	0.0773	0.9227	0.76	
50.5	3,281,337	76,879	0.0234	0.9766	0.70	
51.5	3,106,146	39,126	0.0126	0.9874	0.68	
52.5	2,998,232	33,139	0.0111	0.9889	0.67	
53.5	2,931,855	91,700	0.0313	0.9687	0.66	
54.5	2,730,143	42,814	0.0157	0.9843	0.64	
55.5	2,541,072	180,776	0.0711	0.9289	0.63	
56.5	2,451,948	27,214	0.0111	0.9889	0.59	
57.5	2,305,597	17,136	0.0074	0.9926	0.58	
58.5	2,164,515	56,095	0.0259	0.9741	0.58	
59.5	2,027,615	43,091	0.0213	0.9787	0.56	
60.5	1,776,565	42,807	0.0241	0.9759	0.55	
61.5	1,727,686	96,729	0.0560	0.9440	0.54	
62.5	1,544,443	55,042	0.0356	0.9644	0.51	
63.5	1,432,451	45,788	0.0320	0.9680	0.49	
64.5	1,261,879	71,911	0.0570	0.9430	0.47	
65.5	1,049,750	32,156	0.0306	0.9694	0.45	
66.5	914,066	13,675	0.0150	0.9850	0.43	
67.5	811,009	12,197	0.0150	0.9850	0.43	
68.5	743,190	13,663	0.0184	0.9816	0.42	
69.5	664,779	8,894	0.0134	0.9866	0.41	
70.5	593,439	6,206	0.0105	0.9895	0.41	
71.5	536,484	5,837	0.0109	0.9891	0.40	
72.5	493,907	11,425	0.0231	0.9769	0.40	
73.5	456,373	12,929	0.0283	0.9717	0.39	
74.5	401,076	9,060	0.0226	0.9774	0.38	
75.5	349,335	5,914	0.0169	0.9831	0.37	
76.5	295,331	4,625	0.0157	0.9843	0.36	
77.5	261,868	16,875	0.0644	0.9356	0.36	
78.5	238,440	2,315	0.0097	0.9903	0.33	

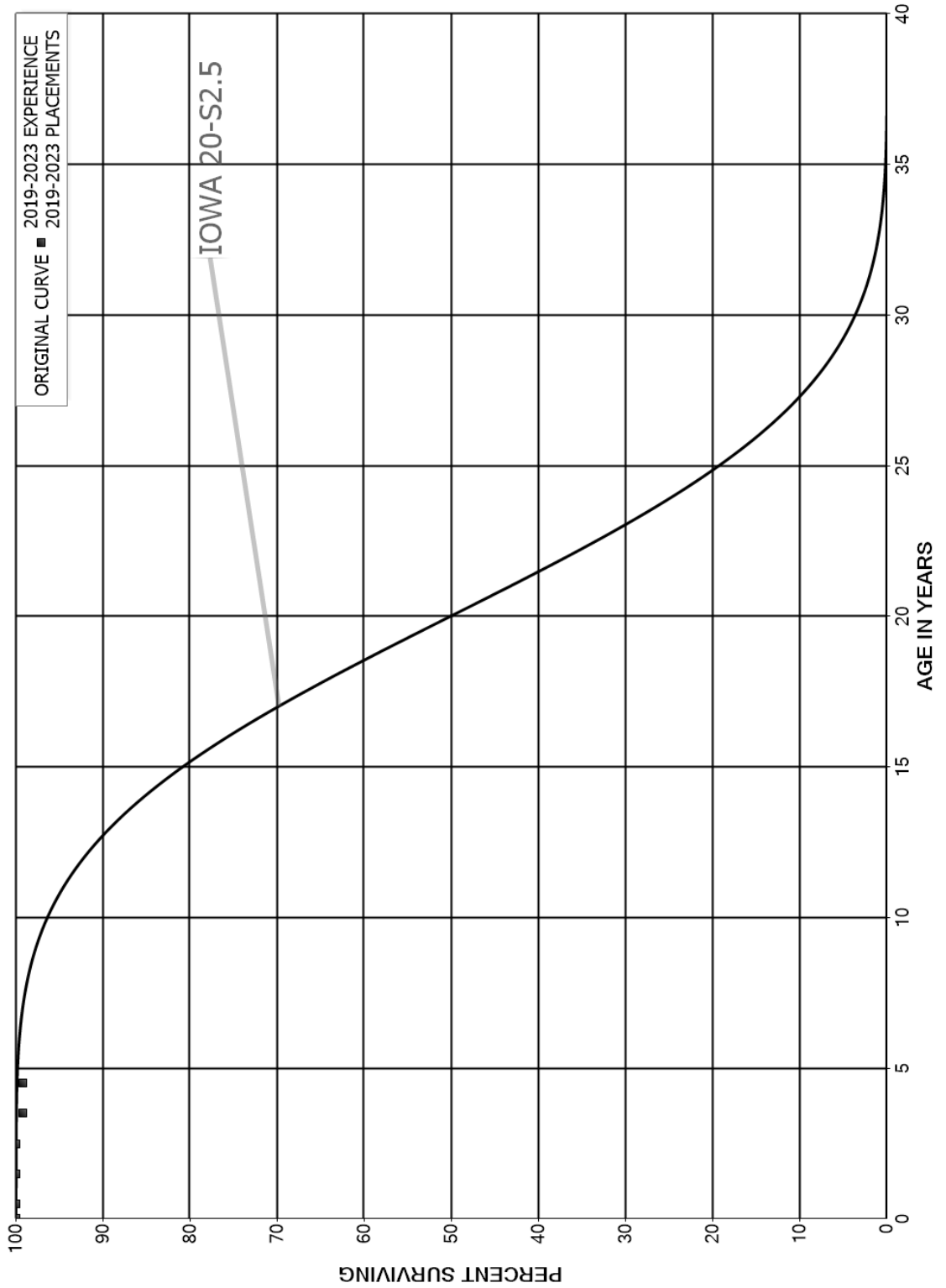
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2023			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	215,639	1,609	0.0075	0.9925	0.33	
80.5	208,158	6,533	0.0314	0.9686	0.33	
81.5	192,428	1,976	0.0103	0.9897	0.32	
82.5	269,247	150,793	0.5601	0.4399	0.32	
83.5	244,050	149,556	0.6128	0.3872	0.14	
84.5	228,080	151,271	0.6632	0.3368	0.05	
85.5	212,980	149,442	0.7017	0.2983	0.02	
86.5	190,279	150,541	0.7912	0.2088	0.01	
87.5	37,963	3,807	0.1003	0.8997	0.00	
88.5	32,532	2,951	0.0907	0.9093	0.00	
89.5	27,251	392	0.0144	0.9856	0.00	
90.5	25,428	401	0.0158	0.9842	0.00	
91.5	22,389	384	0.0171	0.9829	0.00	
92.5	18,726	336	0.0179	0.9821	0.00	
93.5	14,603	768	0.0526	0.9474	0.00	
94.5	12,878	295	0.0229	0.9771	0.00	
95.5	10,524	241	0.0229	0.9771	0.00	
96.5	8,303	280	0.0337	0.9663	0.00	
97.5	7,606	67	0.0088	0.9912	0.00	
98.5	4,622		0.0000	1.0000	0.00	
99.5	3,717		0.0000	1.0000	0.00	
100.5	2,921		0.0000	1.0000	0.00	
101.5	2,921		0.0000	1.0000	0.00	
102.5	600		0.0000	1.0000	0.00	
103.5	192		0.0000	1.0000	0.00	
104.5	23		0.0000	1.0000	0.00	
105.5	23		0.0000	1.0000	0.00	
106.5	23		0.0000	1.0000	0.00	
107.5	23		0.0000	1.0000	0.00	
108.5	23		0.0000	1.0000	0.00	
109.5	23		0.0000	1.0000	0.00	
110.5					0.00	

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 370.10 METERS - AMI
 ORIGINAL AND SMOOTH SURVIVOR CURVES



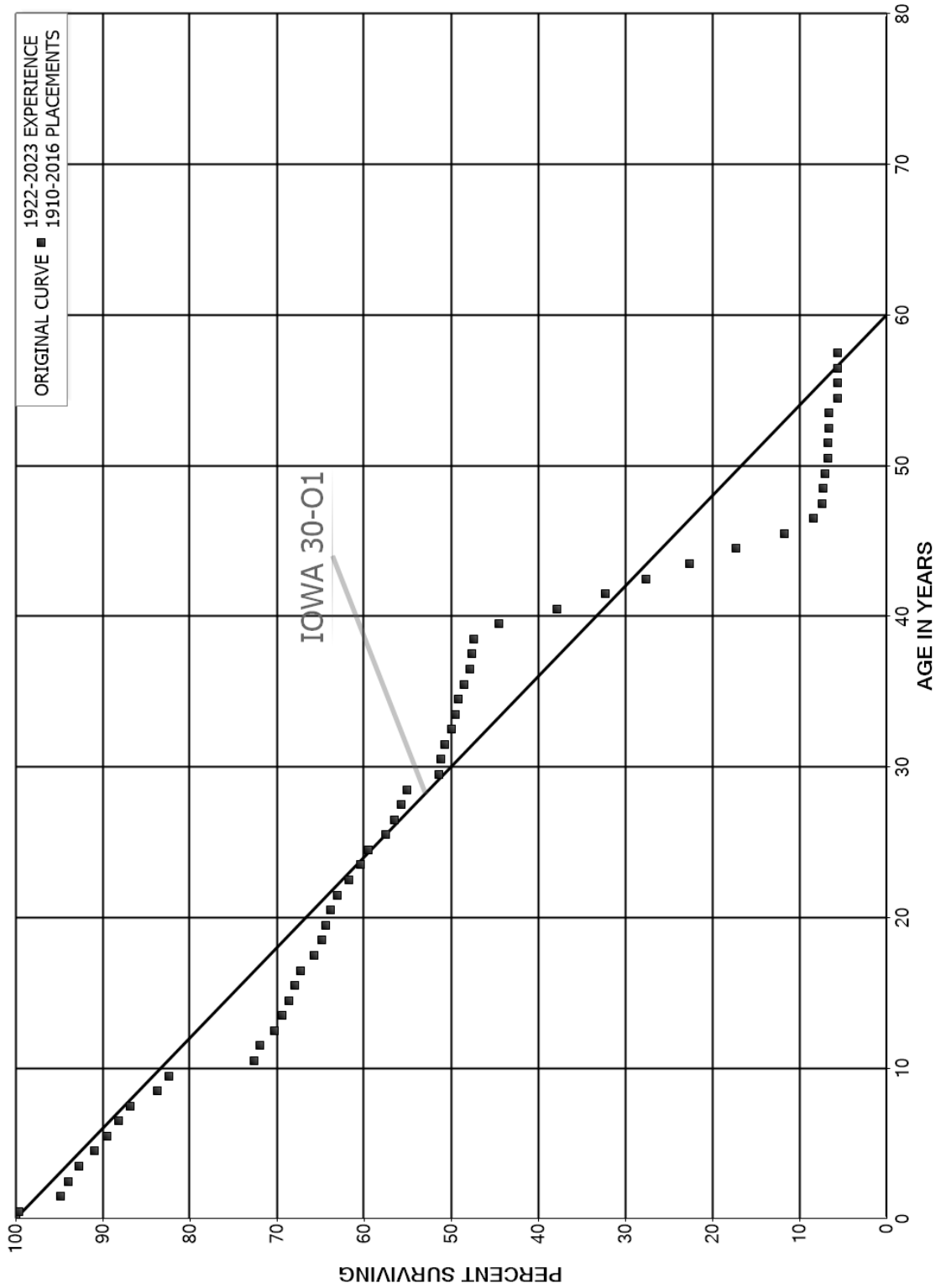
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 370.10 METERS - AMI

ORIGINAL LIFE TABLE

PLACEMENT BAND 2019-2023			EXPERIENCE BAND 2019-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	242,047,281	1,886	0.0000	1.0000	100.00	
0.5	176,462,795	59,309	0.0003	0.9997	100.00	
1.5	103,039,570	59,685	0.0006	0.9994	99.97	
2.5	49,350,551	356,531	0.0072	0.9928	99.91	
3.5	85,878		0.0000	1.0000	99.19	
4.5					99.19	

AMEREN MISSOURI
ELECTRIC DIVISION
ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES
ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2016

EXPERIENCE BAND 1922-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,850,867	6,264	0.0034	0.9966	100.00
0.5	1,845,065	88,810	0.0481	0.9519	99.66
1.5	1,756,603	18,018	0.0103	0.9897	94.86
2.5	1,738,585	21,428	0.0123	0.9877	93.89
3.5	1,717,157	32,438	0.0189	0.9811	92.73
4.5	1,684,719	27,407	0.0163	0.9837	90.98
5.5	1,657,312	25,492	0.0154	0.9846	89.50
6.5	1,632,469	24,252	0.0149	0.9851	88.13
7.5	1,525,742	54,899	0.0360	0.9640	86.82
8.5	1,482,654	23,042	0.0155	0.9845	83.69
9.5	1,459,612	173,133	0.1186	0.8814	82.39
10.5	1,286,895	11,602	0.0090	0.9910	72.62
11.5	1,275,801	29,063	0.0228	0.9772	71.96
12.5	1,246,738	15,669	0.0126	0.9874	70.32
13.5	1,231,069	14,534	0.0118	0.9882	69.44
14.5	1,216,535	11,143	0.0092	0.9908	68.62
15.5	1,205,392	13,308	0.0110	0.9890	67.99
16.5	1,192,084	26,488	0.0222	0.9778	67.24
17.5	1,165,596	15,626	0.0134	0.9866	65.75
18.5	1,149,970	7,744	0.0067	0.9933	64.87
19.5	1,142,226	10,560	0.0092	0.9908	64.43
20.5	1,131,666	14,547	0.0129	0.9871	63.83
21.5	1,117,119	23,814	0.0213	0.9787	63.01
22.5	1,093,305	22,417	0.0205	0.9795	61.67
23.5	1,070,888	15,815	0.0148	0.9852	60.41
24.5	1,055,073	35,572	0.0337	0.9663	59.51
25.5	1,019,501	17,974	0.0176	0.9824	57.51
26.5	988,108	14,249	0.0144	0.9856	56.49
27.5	973,859	11,405	0.0117	0.9883	55.68
28.5	962,454	62,787	0.0652	0.9348	55.03
29.5	899,667	4,814	0.0054	0.9946	51.44
30.5	894,853	8,279	0.0093	0.9907	51.16
31.5	886,574	12,224	0.0138	0.9862	50.69
32.5	874,350	9,192	0.0105	0.9895	49.99
33.5	865,158	5,943	0.0069	0.9931	49.46
34.5	859,215	10,159	0.0118	0.9882	49.12
35.5	849,056	12,100	0.0143	0.9857	48.54
36.5	836,956	3,477	0.0042	0.9958	47.85
37.5	833,479	5,220	0.0063	0.9937	47.65
38.5	827,540	49,846	0.0602	0.9398	47.35

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2016			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	713,880	106,479	0.1492	0.8508	44.50	
40.5	607,401	88,699	0.1460	0.8540	37.86	
41.5	518,702	76,161	0.1468	0.8532	32.33	
42.5	442,541	80,435	0.1818	0.8182	27.59	
43.5	362,106	84,253	0.2327	0.7673	22.57	
44.5	277,853	88,884	0.3199	0.6801	17.32	
45.5	188,970	54,957	0.2908	0.7092	11.78	
46.5	133,964	15,177	0.1133	0.8867	8.35	
47.5	115,472	1,832	0.0159	0.9841	7.41	
48.5	113,640	3,779	0.0333	0.9667	7.29	
49.5	109,861	4,561	0.0415	0.9585	7.05	
50.5	103,147		0.0000	1.0000	6.76	
51.5	103,147	1,320	0.0128	0.9872	6.76	
52.5	96,246		0.0000	1.0000	6.67	
53.5	89,960	14,243	0.1583	0.8417	6.67	
54.5	67,850		0.0000	1.0000	5.61	
55.5	55,493		0.0000	1.0000	5.61	
56.5	50,361		0.0000	1.0000	5.61	
57.5	47,824		0.0000	1.0000	5.61	
58.5	42,660		0.0000	1.0000	5.61	
59.5	40,145		0.0000	1.0000	5.61	
60.5	23,093	713	0.0309	0.9691	5.61	
61.5	18,297	1,493	0.0816	0.9184	5.44	
62.5	16,104		0.0000	1.0000	5.00	
63.5	15,356		0.0000	1.0000	5.00	
64.5	13,075		0.0000	1.0000	5.00	
65.5	12,801		0.0000	1.0000	5.00	
66.5	7,839		0.0000	1.0000	5.00	
67.5	7,515	3,915	0.5210	0.4790	5.00	
68.5	3,600		0.0000	1.0000	2.39	
69.5	2,904		0.0000	1.0000	2.39	
70.5	1,928	318	0.1649	0.8351	2.39	
71.5	1,610		0.0000	1.0000	2.00	
72.5	1,610		0.0000	1.0000	2.00	
73.5	878		0.0000	1.0000	2.00	
74.5	878		0.0000	1.0000	2.00	
75.5	878		0.0000	1.0000	2.00	
76.5	878		0.0000	1.0000	2.00	
77.5	14		0.0000	1.0000	2.00	
78.5	14		0.0000	1.0000	2.00	

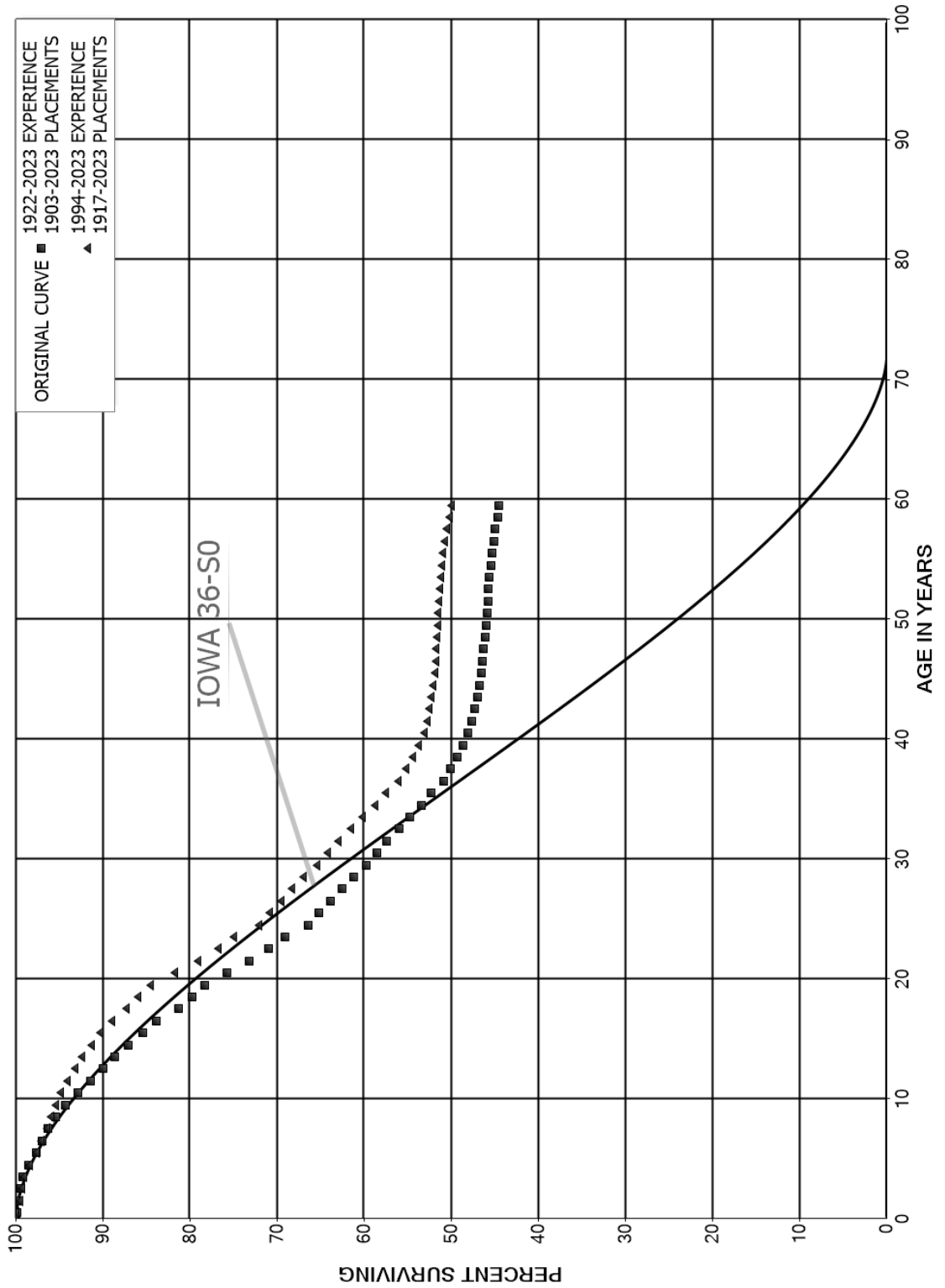
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2016			EXPERIENCE BAND 1922-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	14		0.0000	1.0000	2.00
80.5	14		0.0000	1.0000	2.00
81.5	14		0.0000	1.0000	2.00
82.5	14		0.0000	1.0000	2.00
83.5	14		0.0000	1.0000	2.00
84.5	14		0.0000	1.0000	2.00
85.5	14		0.0000	1.0000	2.00
86.5					2.00

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	310,777,182	488,122	0.0016	0.9984	100.00	
0.5	283,043,634	757,611	0.0027	0.9973	99.84	
1.5	258,010,663	595,683	0.0023	0.9977	99.58	
2.5	240,977,935	457,105	0.0019	0.9981	99.35	
3.5	224,605,196	1,455,360	0.0065	0.9935	99.16	
4.5	208,029,622	1,841,878	0.0089	0.9911	98.51	
5.5	189,280,103	1,276,712	0.0067	0.9933	97.64	
6.5	172,630,791	1,342,018	0.0078	0.9922	96.98	
7.5	162,031,513	1,395,735	0.0086	0.9914	96.23	
8.5	155,138,839	1,801,640	0.0116	0.9884	95.40	
9.5	150,341,208	2,278,786	0.0152	0.9848	94.29	
10.5	145,043,977	2,329,924	0.0161	0.9839	92.86	
11.5	140,133,865	2,161,738	0.0154	0.9846	91.37	
12.5	134,761,038	1,975,801	0.0147	0.9853	89.96	
13.5	130,027,516	2,381,184	0.0183	0.9817	88.64	
14.5	123,530,771	2,297,286	0.0186	0.9814	87.02	
15.5	115,964,890	2,198,625	0.0190	0.9810	85.40	
16.5	112,070,498	3,309,433	0.0295	0.9705	83.78	
17.5	104,912,025	2,052,403	0.0196	0.9804	81.31	
18.5	99,841,994	1,762,708	0.0177	0.9823	79.72	
19.5	95,548,126	3,200,893	0.0335	0.9665	78.31	
20.5	89,561,553	2,973,245	0.0332	0.9668	75.69	
21.5	83,626,027	2,601,652	0.0311	0.9689	73.17	
22.5	78,557,231	2,008,874	0.0256	0.9744	70.90	
23.5	73,735,457	2,812,969	0.0381	0.9619	69.09	
24.5	67,717,517	1,323,300	0.0195	0.9805	66.45	
25.5	62,992,724	1,291,740	0.0205	0.9795	65.15	
26.5	58,025,023	1,203,580	0.0207	0.9793	63.82	
27.5	53,936,915	1,101,091	0.0204	0.9796	62.49	
28.5	49,660,542	1,227,301	0.0247	0.9753	61.22	
29.5	46,321,430	897,405	0.0194	0.9806	59.70	
30.5	43,332,986	868,616	0.0200	0.9800	58.55	
31.5	40,577,567	973,911	0.0240	0.9760	57.37	
32.5	38,182,456	830,513	0.0218	0.9782	56.00	
33.5	35,413,508	891,405	0.0252	0.9748	54.78	
34.5	32,263,648	692,723	0.0215	0.9785	53.40	
35.5	29,826,148	786,978	0.0264	0.9736	52.25	
36.5	27,342,147	455,477	0.0167	0.9833	50.87	
37.5	25,203,366	349,540	0.0139	0.9861	50.03	
38.5	23,127,034	325,823	0.0141	0.9859	49.33	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	21,040,070	268,077	0.0127	0.9873	48.64	
40.5	18,987,742	172,378	0.0091	0.9909	48.02	
41.5	17,170,970	126,738	0.0074	0.9926	47.58	
42.5	15,354,305	73,721	0.0048	0.9952	47.23	
43.5	13,769,358	73,292	0.0053	0.9947	47.00	
44.5	12,253,309	61,018	0.0050	0.9950	46.75	
45.5	11,002,213	32,878	0.0030	0.9970	46.52	
46.5	10,108,648	32,293	0.0032	0.9968	46.38	
47.5	9,101,761	26,889	0.0030	0.9970	46.23	
48.5	8,038,265	18,496	0.0023	0.9977	46.10	
49.5	6,798,510	15,302	0.0023	0.9977	45.99	
50.5	5,621,147	13,816	0.0025	0.9975	45.89	
51.5	4,461,935	8,152	0.0018	0.9982	45.77	
52.5	3,517,643	8,653	0.0025	0.9975	45.69	
53.5	2,719,136	8,819	0.0032	0.9968	45.58	
54.5	2,270,950	8,283	0.0036	0.9964	45.43	
55.5	1,861,461	7,773	0.0042	0.9958	45.26	
56.5	1,480,319	4,909	0.0033	0.9967	45.08	
57.5	1,216,346	6,997	0.0058	0.9942	44.93	
58.5	1,001,425	4,786	0.0048	0.9952	44.67	
59.5	906,647	8,260	0.0091	0.9909	44.45	
60.5	787,829	4,692	0.0060	0.9940	44.05	
61.5	671,682	548	0.0008	0.9992	43.79	
62.5	644,010	333	0.0005	0.9995	43.75	
63.5	632,236	3,378	0.0053	0.9947	43.73	
64.5	598,236	3,479	0.0058	0.9942	43.50	
65.5	564,985	1,813	0.0032	0.9968	43.24	
66.5	545,375	11,623	0.0213	0.9787	43.10	
67.5	522,253	3,147	0.0060	0.9940	42.18	
68.5	479,035	5,205	0.0109	0.9891	41.93	
69.5	388,881	18,008	0.0463	0.9537	41.48	
70.5	261,521	14,502	0.0555	0.9445	39.55	
71.5	196,162	19,513	0.0995	0.9005	37.36	
72.5	115,301	7,970	0.0691	0.9309	33.64	
73.5	73,068	1,589	0.0217	0.9783	31.32	
74.5	68,290	12,637	0.1850	0.8150	30.64	
75.5	54,791	3,481	0.0635	0.9365	24.97	
76.5	50,846	1,976	0.0389	0.9611	23.38	
77.5	44,460	142	0.0032	0.9968	22.47	
78.5	40,263	3,932	0.0977	0.9023	22.40	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	67,106	35,109	0.5232	0.4768	20.21	
80.5	31,859	1,991	0.0625	0.9375	9.64	
81.5	29,590	1,813	0.0613	0.9387	9.04	
82.5	27,764	1,958	0.0705	0.9295	8.48	
83.5	25,806	1,170	0.0453	0.9547	7.88	
84.5	19,023	1,658	0.0871	0.9129	7.53	
85.5	16,696	1,824	0.1092	0.8908	6.87	
86.5	14,498	2,084	0.1438	0.8562	6.12	
87.5	12,279	2,211	0.1801	0.8199	5.24	
88.5	10,053	2,288	0.2276	0.7724	4.30	
89.5	7,765	2,931	0.3775	0.6225	3.32	
90.5	4,834	2,327	0.4814	0.5186	2.07	
91.5	2,507	1,648	0.6573	0.3427	1.07	
92.5	859	649	0.7556	0.2444	0.37	
93.5	210	64	0.3027	0.6973	0.09	
94.5	146		0.0000	1.0000	0.06	
95.5	145		0.0000	1.0000	0.06	
96.5	145		0.0000	1.0000	0.06	
97.5	145		0.0000	1.0000	0.06	
98.5	145		0.0000	1.0000	0.06	
99.5	145		0.0000	1.0000	0.06	
100.5					0.06	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1917-2023

EXPERIENCE BAND 1994-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	231,341,257	476,684	0.0021	0.9979	100.00
0.5	207,591,040	738,050	0.0036	0.9964	99.79
1.5	186,203,069	477,445	0.0026	0.9974	99.44
2.5	172,120,418	318,580	0.0019	0.9981	99.18
3.5	159,327,595	1,064,230	0.0067	0.9933	99.00
4.5	146,495,486	1,260,057	0.0086	0.9914	98.34
5.5	131,029,409	761,943	0.0058	0.9942	97.49
6.5	117,613,540	712,024	0.0061	0.9939	96.93
7.5	110,181,302	571,110	0.0052	0.9948	96.34
8.5	106,830,870	562,306	0.0053	0.9947	95.84
9.5	105,791,421	649,456	0.0061	0.9939	95.34
10.5	104,704,010	868,831	0.0083	0.9917	94.75
11.5	103,652,635	945,030	0.0091	0.9909	93.96
12.5	102,422,628	890,961	0.0087	0.9913	93.11
13.5	101,340,627	1,238,651	0.0122	0.9878	92.30
14.5	98,470,717	1,120,207	0.0114	0.9886	91.17
15.5	94,249,072	1,342,548	0.0142	0.9858	90.13
16.5	92,854,299	1,748,326	0.0188	0.9812	88.85
17.5	88,556,780	1,321,582	0.0149	0.9851	87.18
18.5	85,453,619	1,473,792	0.0172	0.9828	85.87
19.5	82,810,001	2,704,283	0.0327	0.9673	84.39
20.5	78,626,411	2,561,961	0.0326	0.9674	81.64
21.5	74,762,464	2,258,882	0.0302	0.9698	78.98
22.5	71,329,604	1,640,307	0.0230	0.9770	76.59
23.5	68,073,384	2,606,828	0.0383	0.9617	74.83
24.5	62,940,491	1,103,943	0.0175	0.9825	71.96
25.5	59,079,339	1,051,343	0.0178	0.9822	70.70
26.5	54,872,871	976,587	0.0178	0.9822	69.44
27.5	51,340,723	1,009,526	0.0197	0.9803	68.21
28.5	47,412,310	1,157,735	0.0244	0.9756	66.87
29.5	44,345,357	815,603	0.0184	0.9816	65.23
30.5	41,577,717	799,709	0.0192	0.9808	64.03
31.5	39,016,334	888,039	0.0228	0.9772	62.80
32.5	36,835,173	757,920	0.0206	0.9794	61.37
33.5	34,162,129	824,121	0.0241	0.9759	60.11
34.5	31,118,429	646,664	0.0208	0.9792	58.66
35.5	28,765,870	749,442	0.0261	0.9739	57.44
36.5	26,345,078	422,802	0.0160	0.9840	55.94
37.5	24,264,041	320,005	0.0132	0.9868	55.05
38.5	22,268,328	303,260	0.0136	0.9864	54.32

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1917-2023			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	20,297,541	233,947	0.0115	0.9885	53.58	
40.5	18,417,088	136,067	0.0074	0.9926	52.96	
41.5	16,704,854	69,527	0.0042	0.9958	52.57	
42.5	15,027,777	53,944	0.0036	0.9964	52.35	
43.5	13,498,935	58,296	0.0043	0.9957	52.17	
44.5	12,027,576	46,490	0.0039	0.9961	51.94	
45.5	10,792,428	15,274	0.0014	0.9986	51.74	
46.5	9,917,753	15,581	0.0016	0.9984	51.67	
47.5	8,932,394	14,727	0.0016	0.9984	51.59	
48.5	7,882,708	10,582	0.0013	0.9987	51.50	
49.5	6,651,708	9,679	0.0015	0.9985	51.43	
50.5	5,481,065	10,209	0.0019	0.9981	51.36	
51.5	4,329,338	5,894	0.0014	0.9986	51.26	
52.5	3,392,784	7,916	0.0023	0.9977	51.19	
53.5	2,598,149	7,169	0.0028	0.9972	51.07	
54.5	2,152,083	5,877	0.0027	0.9973	50.93	
55.5	1,745,822	6,847	0.0039	0.9961	50.79	
56.5	1,369,487	4,717	0.0034	0.9966	50.59	
57.5	1,108,082	6,582	0.0059	0.9941	50.42	
58.5	895,010	4,312	0.0048	0.9952	50.12	
59.5	807,693	7,335	0.0091	0.9909	49.88	
60.5	692,330	4,666	0.0067	0.9933	49.42	
61.5	580,348	429	0.0007	0.9993	49.09	
62.5	556,128	225	0.0004	0.9996	49.05	
63.5	545,368	350	0.0006	0.9994	49.03	
64.5	523,092	2,585	0.0049	0.9951	49.00	
65.5	492,637	1,675	0.0034	0.9966	48.76	
66.5	484,225	7,709	0.0159	0.9841	48.60	
67.5	472,918	2,916	0.0062	0.9938	47.82	
68.5	456,628	4,603	0.0101	0.9899	47.53	
69.5	373,224	16,645	0.0446	0.9554	47.05	
70.5	253,494	14,495	0.0572	0.9428	44.95	
71.5	189,110	19,510	0.1032	0.8968	42.38	
72.5	109,026	7,970	0.0731	0.9269	38.01	
73.5	66,793	1,589	0.0238	0.9762	35.23	
74.5	62,015	12,624	0.2036	0.7964	34.39	
75.5	48,529	3,481	0.0717	0.9283	27.39	
76.5	50,846	1,976	0.0389	0.9611	25.43	
77.5	44,460	142	0.0032	0.9968	24.44	
78.5	40,263	3,932	0.0977	0.9023	24.36	

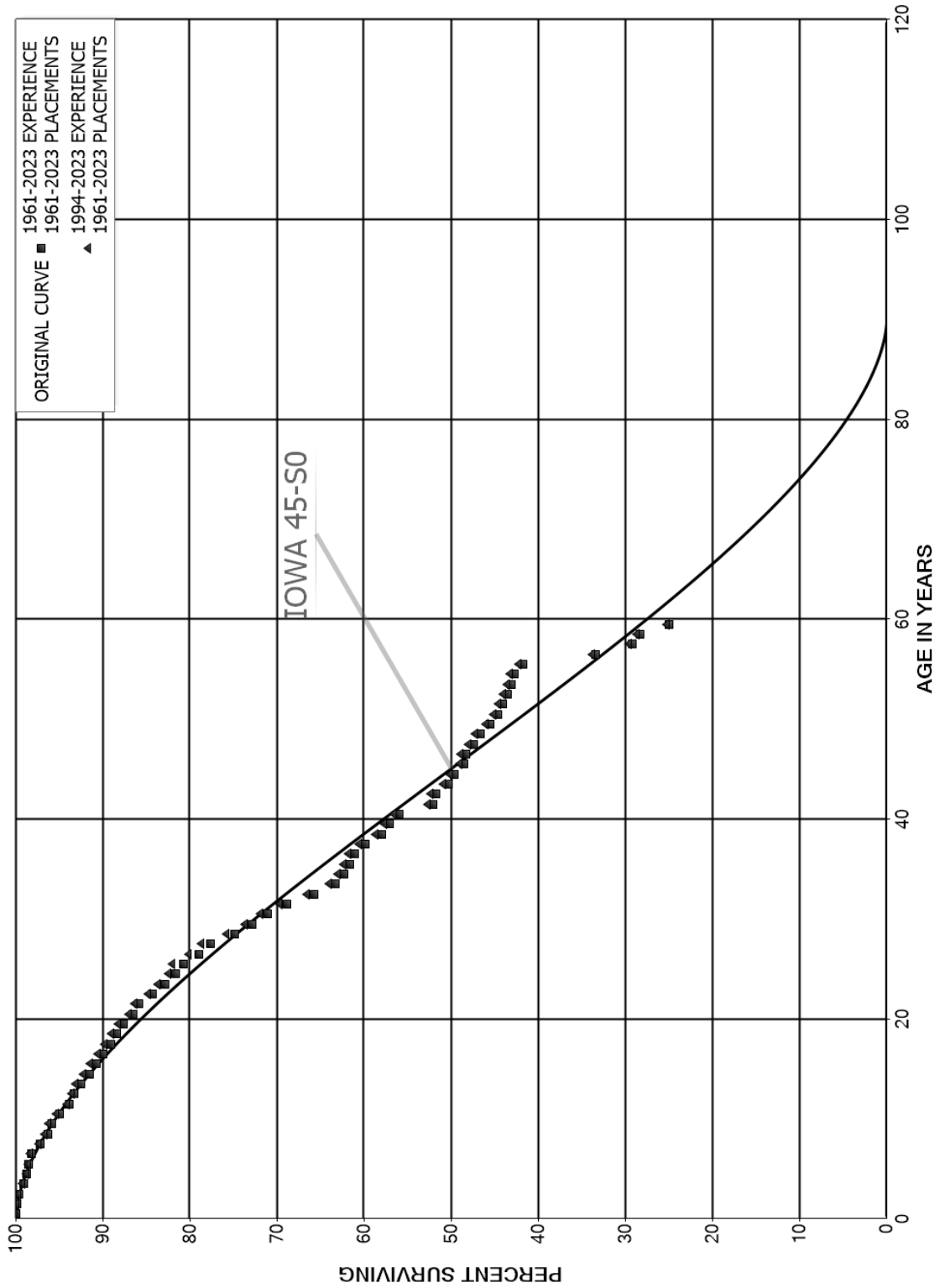
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1917-2023			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	67,106	35,109	0.5232	0.4768	21.98	
80.5	31,859	1,991	0.0625	0.9375	10.48	
81.5	29,590	1,813	0.0613	0.9387	9.83	
82.5	27,764	1,958	0.0705	0.9295	9.22	
83.5	25,806	1,170	0.0453	0.9547	8.57	
84.5	19,023	1,658	0.0871	0.9129	8.18	
85.5	16,696	1,824	0.1092	0.8908	7.47	
86.5	14,498	2,084	0.1438	0.8562	6.66	
87.5	12,279	2,211	0.1801	0.8199	5.70	
88.5	10,053	2,288	0.2276	0.7724	4.67	
89.5	7,765	2,931	0.3775	0.6225	3.61	
90.5	4,834	2,327	0.4814	0.5186	2.25	
91.5	2,507	1,648	0.6573	0.3427	1.17	
92.5	859	649	0.7556	0.2444	0.40	
93.5	210	64	0.3027	0.6973	0.10	
94.5	146		0.0000	1.0000	0.07	
95.5	145		0.0000	1.0000	0.07	
96.5	145		0.0000	1.0000	0.07	
97.5	145		0.0000	1.0000	0.07	
98.5	145		0.0000	1.0000	0.07	
99.5	145		0.0000	1.0000	0.07	
100.5					0.07	

AMEREN MISSOURI
 ELECTRIC DIVISION
 ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS - LARGE STRUCTURES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS - LARGE STRUCTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1961-2023

EXPERIENCE BAND 1961-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	566,624,685	9,692	0.0000	1.0000	100.00
0.5	547,710,500	964,072	0.0018	0.9982	100.00
1.5	436,838,570	961,379	0.0022	0.9978	99.82
2.5	401,766,099	1,986,002	0.0049	0.9951	99.60
3.5	346,671,911	1,444,633	0.0042	0.9958	99.11
4.5	315,691,727	763,284	0.0024	0.9976	98.70
5.5	294,722,690	781,431	0.0027	0.9973	98.46
6.5	276,546,491	2,770,189	0.0100	0.9900	98.20
7.5	256,882,400	2,418,629	0.0094	0.9906	97.21
8.5	249,153,361	1,102,438	0.0044	0.9956	96.30
9.5	232,715,087	2,129,452	0.0092	0.9908	95.87
10.5	229,538,863	2,921,026	0.0127	0.9873	95.00
11.5	221,956,989	1,234,106	0.0056	0.9944	93.79
12.5	212,564,043	1,753,851	0.0083	0.9917	93.26
13.5	203,116,667	2,062,962	0.0102	0.9898	92.50
14.5	189,310,682	1,667,057	0.0088	0.9912	91.56
15.5	177,582,059	1,595,530	0.0090	0.9910	90.75
16.5	165,504,233	1,561,666	0.0094	0.9906	89.93
17.5	159,602,085	1,227,915	0.0077	0.9923	89.09
18.5	149,340,861	1,247,321	0.0084	0.9916	88.40
19.5	146,504,831	1,924,725	0.0131	0.9869	87.66
20.5	143,429,613	1,101,188	0.0077	0.9923	86.51
21.5	140,479,197	2,565,303	0.0183	0.9817	85.85
22.5	135,614,372	2,340,563	0.0173	0.9827	84.28
23.5	132,935,422	1,934,289	0.0146	0.9854	82.82
24.5	130,659,660	1,405,555	0.0108	0.9892	81.62
25.5	127,928,418	2,802,074	0.0219	0.9781	80.74
26.5	123,837,469	2,060,622	0.0166	0.9834	78.97
27.5	118,650,599	4,255,705	0.0359	0.9641	77.66
28.5	112,179,959	3,041,966	0.0271	0.9729	74.87
29.5	106,896,831	2,639,476	0.0247	0.9753	72.84
30.5	98,497,280	3,030,968	0.0308	0.9692	71.04
31.5	77,844,662	3,488,995	0.0448	0.9552	68.86
32.5	71,562,390	2,749,017	0.0384	0.9616	65.77
33.5	57,814,818	850,325	0.0147	0.9853	63.24
34.5	30,647,064	339,380	0.0111	0.9889	62.31
35.5	29,497,982	245,074	0.0083	0.9917	61.62
36.5	24,570,084	496,389	0.0202	0.9798	61.11
37.5	23,663,194	762,629	0.0322	0.9678	59.88
38.5	20,800,673	322,227	0.0155	0.9845	57.95

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS - LARGE STRUCTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1961-2023			EXPERIENCE BAND 1961-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	19,781,090	381,516	0.0193	0.9807	57.05	
40.5	18,044,666	1,263,792	0.0700	0.9300	55.95	
41.5	16,398,833	88,672	0.0054	0.9946	52.03	
42.5	15,818,320	440,112	0.0278	0.9722	51.75	
43.5	15,277,721	221,233	0.0145	0.9855	50.31	
44.5	13,821,456	305,707	0.0221	0.9779	49.58	
45.5	12,750,060	52,628	0.0041	0.9959	48.49	
46.5	11,717,048	211,647	0.0181	0.9819	48.29	
47.5	11,046,268	175,763	0.0159	0.9841	47.41	
48.5	10,420,332	268,428	0.0258	0.9742	46.66	
49.5	10,042,131	188,986	0.0188	0.9812	45.46	
50.5	9,477,539	110,710	0.0117	0.9883	44.60	
51.5	9,254,785	116,464	0.0126	0.9874	44.08	
52.5	8,428,508	82,969	0.0098	0.9902	43.53	
53.5	8,104,087	73,384	0.0091	0.9909	43.10	
54.5	6,867,597	150,923	0.0220	0.9780	42.71	
55.5	6,665,016	1,340,670	0.2012	0.7988	41.77	
56.5	4,972,913	629,285	0.1265	0.8735	33.37	
57.5	2,644,417	78,069	0.0295	0.9705	29.14	
58.5	2,232,737	263,151	0.1179	0.8821	28.28	
59.5	914,673	820	0.0009	0.9991	24.95	
60.5	869,212	1,736	0.0020	0.9980	24.93	
61.5	9,718		0.0000	1.0000	24.88	
62.5					24.88	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS - LARGE STRUCTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1961-2023			EXPERIENCE BAND 1994-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	427,474,733		0.0000	1.0000	100.00
0.5	416,949,672	737,388	0.0018	0.9982	100.00
1.5	333,704,929	569,670	0.0017	0.9983	99.82
2.5	305,133,363	1,371,656	0.0045	0.9955	99.65
3.5	266,379,859	1,141,648	0.0043	0.9957	99.20
4.5	268,621,509	709,275	0.0026	0.9974	98.78
5.5	248,794,166	483,218	0.0019	0.9981	98.52
6.5	236,805,962	2,617,568	0.0111	0.9889	98.33
7.5	218,040,207	1,384,139	0.0063	0.9937	97.24
8.5	214,836,132	979,765	0.0046	0.9954	96.62
9.5	200,070,293	1,855,393	0.0093	0.9907	96.18
10.5	199,663,799	2,585,924	0.0130	0.9870	95.29
11.5	193,472,393	1,099,439	0.0057	0.9943	94.06
12.5	187,445,697	885,401	0.0047	0.9953	93.52
13.5	179,422,002	1,700,527	0.0095	0.9905	93.08
14.5	168,173,321	1,492,874	0.0089	0.9911	92.20
15.5	158,029,557	1,456,650	0.0092	0.9908	91.38
16.5	147,737,345	1,316,413	0.0089	0.9911	90.54
17.5	142,728,266	1,190,402	0.0083	0.9917	89.73
18.5	133,083,173	1,163,107	0.0087	0.9913	88.98
19.5	130,650,115	1,881,316	0.0144	0.9856	88.20
20.5	128,087,915	930,421	0.0073	0.9927	86.93
21.5	125,960,349	2,278,395	0.0181	0.9819	86.30
22.5	122,387,266	1,567,952	0.0128	0.9872	84.74
23.5	120,798,627	1,833,433	0.0152	0.9848	83.66
24.5	119,935,939	653,447	0.0054	0.9946	82.39
25.5	118,072,911	2,766,626	0.0234	0.9766	81.94
26.5	115,285,932	2,014,039	0.0175	0.9825	80.02
27.5	114,262,423	4,225,703	0.0370	0.9630	78.62
28.5	108,316,495	2,952,735	0.0273	0.9727	75.71
29.5	104,724,267	2,629,827	0.0251	0.9749	73.65
30.5	96,494,846	2,960,782	0.0307	0.9693	71.80
31.5	77,611,896	3,483,281	0.0449	0.9551	69.60
32.5	71,562,390	2,749,017	0.0384	0.9616	66.47
33.5	57,814,818	850,325	0.0147	0.9853	63.92
34.5	30,647,064	339,380	0.0111	0.9889	62.98
35.5	29,497,982	245,074	0.0083	0.9917	62.28
36.5	24,570,084	496,389	0.0202	0.9798	61.76
37.5	23,663,194	762,629	0.0322	0.9678	60.52
38.5	20,800,673	322,227	0.0155	0.9845	58.57

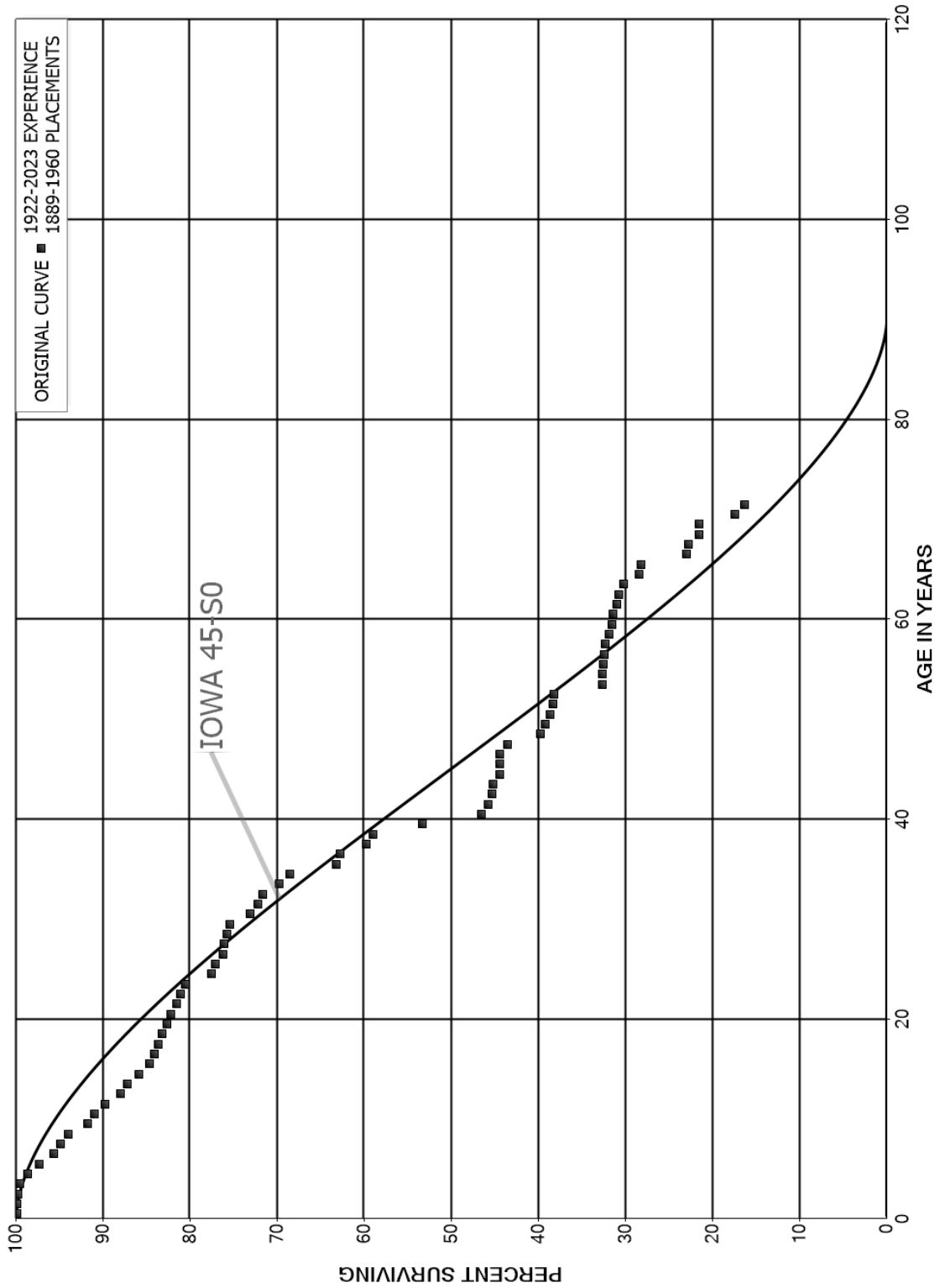
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS - LARGE STRUCTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1961-2023			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	19,781,090	381,516	0.0193	0.9807	57.66	
40.5	18,044,666	1,263,792	0.0700	0.9300	56.55	
41.5	16,398,833	88,672	0.0054	0.9946	52.59	
42.5	15,818,320	440,112	0.0278	0.9722	52.30	
43.5	15,277,721	221,233	0.0145	0.9855	50.85	
44.5	13,821,456	305,707	0.0221	0.9779	50.11	
45.5	12,750,060	52,628	0.0041	0.9959	49.00	
46.5	11,717,048	211,647	0.0181	0.9819	48.80	
47.5	11,046,268	175,763	0.0159	0.9841	47.92	
48.5	10,420,332	268,428	0.0258	0.9742	47.16	
49.5	10,042,131	188,986	0.0188	0.9812	45.94	
50.5	9,477,539	110,710	0.0117	0.9883	45.08	
51.5	9,254,785	116,464	0.0126	0.9874	44.55	
52.5	8,428,508	82,969	0.0098	0.9902	43.99	
53.5	8,104,087	73,384	0.0091	0.9909	43.56	
54.5	6,867,597	150,923	0.0220	0.9780	43.16	
55.5	6,665,016	1,340,670	0.2012	0.7988	42.21	
56.5	4,972,913	629,285	0.1265	0.8735	33.72	
57.5	2,644,417	78,069	0.0295	0.9705	29.45	
58.5	2,232,737	263,151	0.1179	0.8821	28.59	
59.5	914,673	820	0.0009	0.9991	25.22	
60.5	869,212	1,736	0.0020	0.9980	25.19	
61.5	9,718		0.0000	1.0000	25.14	
62.5					25.14	

AMEREN MISSOURI
ELECTRIC DIVISION
ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS - MISCELLANEOUS STRUCTURES - OLD
ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS - MISCELLANEOUS STRUCTURES - OLD

ORIGINAL LIFE TABLE

PLACEMENT BAND 1889-1960

EXPERIENCE BAND 1922-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,208,453	21,566	0.0015	0.9985	100.00
0.5	14,189,864	6,596	0.0005	0.9995	99.85
1.5	14,196,672	9,802	0.0007	0.9993	99.80
2.5	14,196,938	29,325	0.0021	0.9979	99.73
3.5	14,167,716	137,443	0.0097	0.9903	99.53
4.5	14,130,090	181,611	0.0129	0.9871	98.56
5.5	13,949,541	243,984	0.0175	0.9825	97.29
6.5	13,741,766	108,201	0.0079	0.9921	95.59
7.5	13,633,565	122,743	0.0090	0.9910	94.84
8.5	14,362,152	342,489	0.0238	0.9762	93.99
9.5	14,020,301	113,137	0.0081	0.9919	91.75
10.5	13,907,493	195,708	0.0141	0.9859	91.00
11.5	13,714,770	269,124	0.0196	0.9804	89.72
12.5	13,445,934	128,657	0.0096	0.9904	87.96
13.5	13,317,277	195,170	0.0147	0.9853	87.12
14.5	13,122,685	192,133	0.0146	0.9854	85.84
15.5	12,930,552	78,393	0.0061	0.9939	84.59
16.5	12,852,159	75,800	0.0059	0.9941	84.08
17.5	12,777,777	65,039	0.0051	0.9949	83.58
18.5	12,712,738	74,930	0.0059	0.9941	83.15
19.5	12,637,808	78,281	0.0062	0.9938	82.66
20.5	12,559,527	100,400	0.0080	0.9920	82.15
21.5	12,534,333	68,540	0.0055	0.9945	81.50
22.5	12,608,462	85,160	0.0068	0.9932	81.05
23.5	12,523,302	462,116	0.0369	0.9631	80.50
24.5	12,061,186	80,097	0.0066	0.9934	77.53
25.5	11,981,089	126,117	0.0105	0.9895	77.02
26.5	11,854,972	26,600	0.0022	0.9978	76.21
27.5	11,828,372	45,024	0.0038	0.9962	76.03
28.5	11,783,348	51,829	0.0044	0.9956	75.75
29.5	11,731,519	367,695	0.0313	0.9687	75.41
30.5	11,363,824	130,585	0.0115	0.9885	73.05
31.5	11,233,239	99,410	0.0088	0.9912	72.21
32.5	11,136,731	287,823	0.0258	0.9742	71.57
33.5	10,848,908	193,596	0.0178	0.9822	69.72
34.5	10,655,312	831,011	0.0780	0.9220	68.48
35.5	9,824,301	71,474	0.0073	0.9927	63.14
36.5	9,752,827	455,018	0.0467	0.9533	62.68
37.5	9,297,809	122,784	0.0132	0.9868	59.75
38.5	9,175,025	878,449	0.0957	0.9043	58.96

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS - MISCELLANEOUS STRUCTURES - OLD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1889-1960			EXPERIENCE BAND 1922-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,296,576	1,060,686	0.1278	0.8722	53.32
40.5	7,235,890	112,422	0.0155	0.9845	46.50
41.5	7,153,017	84,494	0.0118	0.9882	45.78
42.5	7,052,836	11,821	0.0017	0.9983	45.24
43.5	6,971,894	113,859	0.0163	0.9837	45.16
44.5	6,930,314	5,133	0.0007	0.9993	44.42
45.5	6,925,182	4,902	0.0007	0.9993	44.39
46.5	6,997,064	141,464	0.0202	0.9798	44.36
47.5	6,778,815	580,665	0.0857	0.9143	43.46
48.5	6,196,988	80,884	0.0131	0.9869	39.74
49.5	6,116,037	87,035	0.0142	0.9858	39.22
50.5	6,025,603	61,835	0.0103	0.9897	38.66
51.5	5,958,985	13,861	0.0023	0.9977	38.27
52.5	5,945,124	859,316	0.1445	0.8555	38.18
53.5	5,085,808	4,768	0.0009	0.9991	32.66
54.5	5,081,040	26,280	0.0052	0.9948	32.63
55.5	5,054,760	9,182	0.0018	0.9982	32.46
56.5	5,044,958	14,331	0.0028	0.9972	32.40
57.5	5,029,631	76,555	0.0152	0.9848	32.31
58.5	4,953,076	52,145	0.0105	0.9895	31.82
59.5	4,899,267	7,969	0.0016	0.9984	31.48
60.5	4,890,316	68,660	0.0140	0.9860	31.43
61.5	4,821,656	42,564	0.0088	0.9912	30.99
62.5	4,779,092	85,000	0.0178	0.9822	30.72
63.5	4,792,890	277,881	0.0580	0.9420	30.17
64.5	4,223,883	37,634	0.0089	0.9911	28.42
65.5	3,919,863	721,320	0.1840	0.8160	28.17
66.5	3,097,680	41,202	0.0133	0.9867	22.98
67.5	2,589,336	139,309	0.0538	0.9462	22.68
68.5	2,365,695	512	0.0002	0.9998	21.46
69.5	2,202,125	415,246	0.1886	0.8114	21.45
70.5	1,784,571	110,090	0.0617	0.9383	17.41
71.5	918,609		0.0000	1.0000	16.33
72.5	925,503	167,523	0.1810	0.8190	16.33
73.5	733,919	125,034	0.1704	0.8296	13.38
74.5	601,787	5,486	0.0091	0.9909	11.10
75.5	568,970		0.0000	1.0000	11.00
76.5	509,293		0.0000	1.0000	11.00
77.5	508,842		0.0000	1.0000	11.00
78.5	506,807	241	0.0005	0.9995	11.00

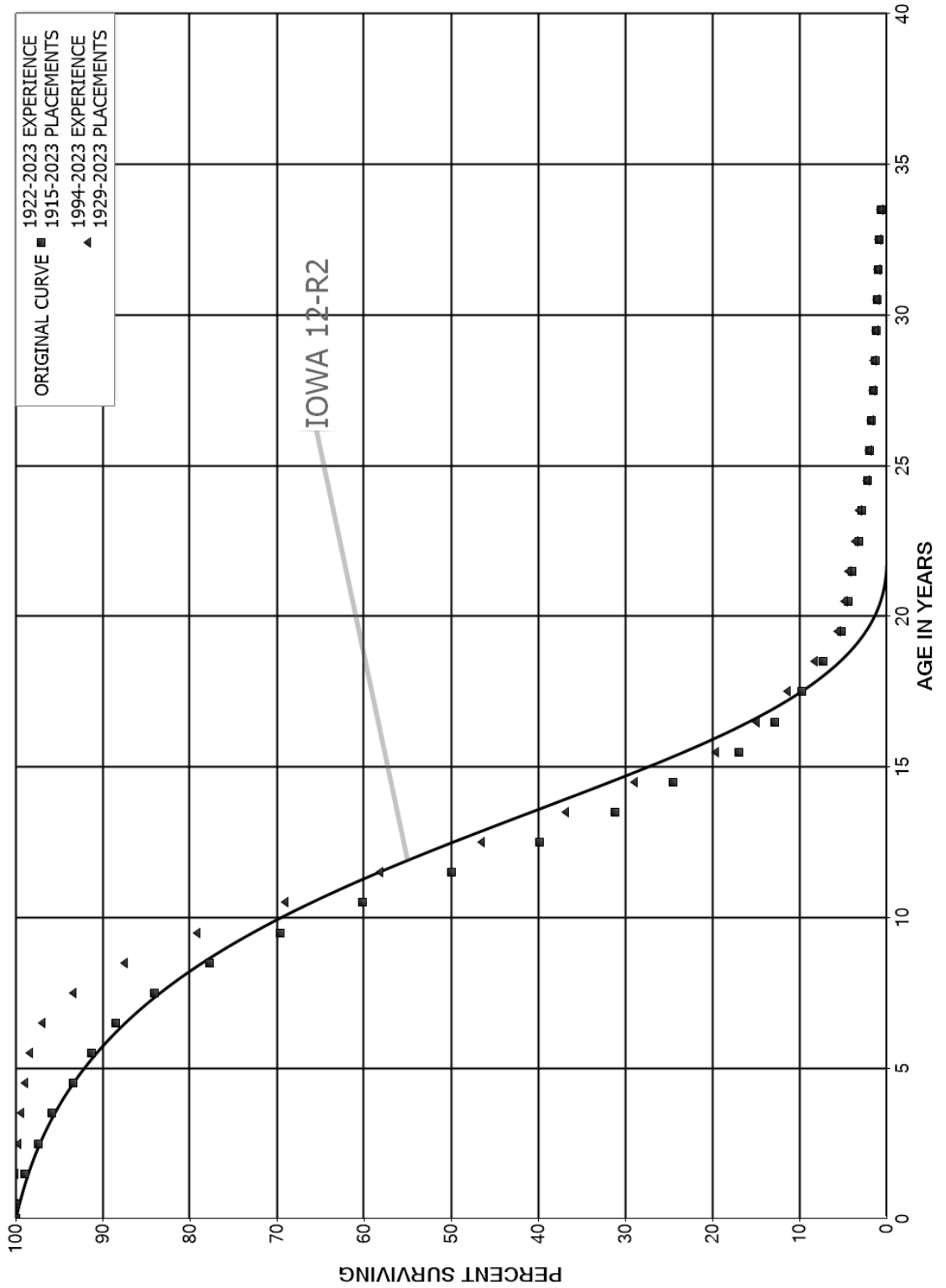
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS - MISCELLANEOUS STRUCTURES - OLD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1889-1960			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	502,455	718	0.0014	0.9986	10.99	
80.5	492,493	68,012	0.1381	0.8619	10.98	
81.5	418,549	20,110	0.0480	0.9520	9.46	
82.5	392,922		0.0000	1.0000	9.01	
83.5	378,409	3,339	0.0088	0.9912	9.01	
84.5	373,191		0.0000	1.0000	8.93	
85.5	370,597		0.0000	1.0000	8.93	
86.5	334,446		0.0000	1.0000	8.93	
87.5	332,987		0.0000	1.0000	8.93	
88.5	331,190		0.0000	1.0000	8.93	
89.5	331,190		0.0000	1.0000	8.93	
90.5	330,884		0.0000	1.0000	8.93	
91.5	330,611		0.0000	1.0000	8.93	
92.5	326,506		0.0000	1.0000	8.93	
93.5	123,277		0.0000	1.0000	8.93	
94.5	106,491		0.0000	1.0000	8.93	
95.5	106,491		0.0000	1.0000	8.93	
96.5	106,491		0.0000	1.0000	8.93	
97.5	106,491	11,073	0.1040	0.8960	8.93	
98.5	95,418		0.0000	1.0000	8.00	
99.5	94,249		0.0000	1.0000	8.00	
100.5	94,249		0.0000	1.0000	8.00	
101.5	94,249		0.0000	1.0000	8.00	
102.5	93,727		0.0000	1.0000	8.00	
103.5	93,727		0.0000	1.0000	8.00	
104.5	93,727		0.0000	1.0000	8.00	
105.5	93,727		0.0000	1.0000	8.00	
106.5	5,620		0.0000	1.0000	8.00	
107.5	5,620		0.0000	1.0000	8.00	
108.5	5,620		0.0000	1.0000	8.00	
109.5	5,620		0.0000	1.0000	8.00	
110.5	2,985		0.0000	1.0000	8.00	
111.5	2,985		0.0000	1.0000	8.00	
112.5	2,985		0.0000	1.0000	8.00	
113.5					8.00	

AMEREN MISSOURI
ELECTRIC DIVISION
ACCOUNT 392.00 TRANSPORTATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2023

EXPERIENCE BAND 1922-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	464,669,795	16,185	0.0000	1.0000	100.00
0.5	441,418,556	4,475,536	0.0101	0.9899	100.00
1.5	416,286,907	6,846,705	0.0164	0.9836	98.98
2.5	388,475,709	5,964,553	0.0154	0.9846	97.35
3.5	361,767,146	9,262,694	0.0256	0.9744	95.86
4.5	339,473,045	7,750,887	0.0228	0.9772	93.41
5.5	321,645,717	9,805,286	0.0305	0.9695	91.27
6.5	300,193,443	15,184,475	0.0506	0.9494	88.49
7.5	273,061,669	20,478,892	0.0750	0.9250	84.01
8.5	241,179,189	25,201,008	0.1045	0.8955	77.71
9.5	206,461,175	28,007,060	0.1357	0.8643	69.59
10.5	167,929,639	28,382,722	0.1690	0.8310	60.15
11.5	130,554,919	26,396,937	0.2022	0.7978	49.99
12.5	93,270,729	20,427,265	0.2190	0.7810	39.88
13.5	69,582,274	14,896,213	0.2141	0.7859	31.15
14.5	51,713,313	15,954,017	0.3085	0.6915	24.48
15.5	34,793,606	8,434,195	0.2424	0.7576	16.93
16.5	23,391,109	5,582,756	0.2387	0.7613	12.82
17.5	16,936,530	4,335,380	0.2560	0.7440	9.76
18.5	12,147,934	3,516,348	0.2895	0.7105	7.26
19.5	8,205,762	1,285,825	0.1567	0.8433	5.16
20.5	6,841,497	560,350	0.0819	0.9181	4.35
21.5	5,902,496	1,152,414	0.1952	0.8048	4.00
22.5	4,695,921	496,193	0.1057	0.8943	3.22
23.5	4,121,126	1,080,442	0.2622	0.7378	2.88
24.5	3,010,662	270,233	0.0898	0.9102	2.12
25.5	2,657,792	256,810	0.0966	0.9034	1.93
26.5	2,462,864	353,558	0.1436	0.8564	1.74
27.5	1,977,378	240,990	0.1219	0.8781	1.49
28.5	1,461,539	122,302	0.0837	0.9163	1.31
29.5	1,315,654	178,862	0.1359	0.8641	1.20
30.5	1,169,749	100,091	0.0856	0.9144	1.04
31.5	832,948	115,548	0.1387	0.8613	0.95
32.5	576,804	119,877	0.2078	0.7922	0.82
33.5	464,220	74,563	0.1606	0.8394	0.65
34.5	415,947	98,329	0.2364	0.7636	0.54
35.5	317,618	37,557	0.1182	0.8818	0.42
36.5	284,038	37,001	0.1303	0.8697	0.37
37.5	261,351	37,489	0.1434	0.8566	0.32
38.5	237,692	89,646	0.3772	0.6228	0.27

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	148,047	9,678	0.0654	0.9346	0.17	
40.5	138,368	29,817	0.2155	0.7845	0.16	
41.5	102,671	8,542	0.0832	0.9168	0.12	
42.5	105,629	26,543	0.2513	0.7487	0.11	
43.5	73,206	14,259	0.1948	0.8052	0.09	
44.5	59,882	12,524	0.2091	0.7909	0.07	
45.5	47,358	15,490	0.3271	0.6729	0.05	
46.5	33,777	4,432	0.1312	0.8688	0.04	
47.5	29,345	5,069	0.1727	0.8273	0.03	
48.5	24,276	155	0.0064	0.9936	0.03	
49.5	24,121	1,038	0.0430	0.9570	0.03	
50.5	23,083	3,294	0.1427	0.8573	0.03	
51.5	19,789	3,276	0.1656	0.8344	0.02	
52.5	16,513	6,580	0.3985	0.6015	0.02	
53.5	11,839	1,177	0.0994	0.9006	0.01	
54.5	10,662	643	0.0603	0.9397	0.01	
55.5	10,019	1,809	0.1806	0.8194	0.01	
56.5	8,210	1,837	0.2238	0.7762	0.01	
57.5	18,542		0.0000	1.0000	0.01	
58.5	18,542	2,582	0.1393	0.8607	0.01	
59.5	15,960	63	0.0039	0.9961	0.00	
60.5	15,897	1,177	0.0740	0.9260	0.00	
61.5	14,720		0.0000	1.0000	0.00	
62.5	14,720	13,037	0.8857	0.1143	0.00	
63.5	1,683		0.0000	1.0000	0.00	
64.5	1,683		0.0000	1.0000	0.00	
65.5	1,683		0.0000	1.0000	0.00	
66.5	1,683		0.0000	1.0000	0.00	
67.5	1,683		0.0000	1.0000	0.00	
68.5	1,683		0.0000	1.0000	0.00	
69.5	1,683		0.0000	1.0000	0.00	
70.5	1,683		0.0000	1.0000	0.00	
71.5	1,683		0.0000	1.0000	0.00	
72.5	1,683		0.0000	1.0000	0.00	
73.5	1,683		0.0000	1.0000	0.00	
74.5	1,683		0.0000	1.0000	0.00	
75.5	1,683		0.0000	1.0000	0.00	
76.5	1,683		0.0000	1.0000	0.00	
77.5	1,683		0.0000	1.0000	0.00	
78.5	1,683		0.0000	1.0000	0.00	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2023			EXPERIENCE BAND 1922-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,683		0.0000	1.0000	0.00
80.5	1,683		0.0000	1.0000	0.00
81.5	1,683		0.0000	1.0000	0.00
82.5	1,683		0.0000	1.0000	0.00
83.5	1,683		0.0000	1.0000	0.00
84.5	1,683		0.0000	1.0000	0.00
85.5	1,683		0.0000	1.0000	0.00
86.5	1,683		0.0000	1.0000	0.00
87.5	1,683		0.0000	1.0000	0.00
88.5	1,683		0.0000	1.0000	0.00
89.5	1,683		0.0000	1.0000	0.00
90.5	1,683		0.0000	1.0000	0.00
91.5	1,683		0.0000	1.0000	0.00
92.5	1,683		0.0000	1.0000	0.00
93.5	1,683		0.0000	1.0000	0.00
94.5					0.00

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1929-2023

EXPERIENCE BAND 1994-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	329,749,151		0.0000	1.0000	100.00
0.5	309,847,632	93,227	0.0003	0.9997	100.00
1.5	294,138,630	1,056,620	0.0036	0.9964	99.97
2.5	279,436,862	808,995	0.0029	0.9971	99.61
3.5	262,811,266	1,286,319	0.0049	0.9951	99.32
4.5	254,966,348	1,352,005	0.0053	0.9947	98.84
5.5	248,485,791	3,760,326	0.0151	0.9849	98.31
6.5	240,349,414	8,798,834	0.0366	0.9634	96.82
7.5	223,532,922	13,998,043	0.0626	0.9374	93.28
8.5	203,598,604	19,540,054	0.0960	0.9040	87.44
9.5	177,594,607	22,595,585	0.1272	0.8728	79.05
10.5	146,598,776	23,284,654	0.1588	0.8412	68.99
11.5	116,082,387	23,333,099	0.2010	0.7990	58.03
12.5	83,282,465	17,353,031	0.2084	0.7916	46.37
13.5	62,936,668	13,448,626	0.2137	0.7863	36.71
14.5	46,803,351	15,135,009	0.3234	0.6766	28.86
15.5	30,758,225	7,384,572	0.2401	0.7599	19.53
16.5	20,458,112	4,938,957	0.2414	0.7586	14.84
17.5	14,677,675	3,979,818	0.2711	0.7289	11.26
18.5	10,309,350	3,346,148	0.3246	0.6754	8.21
19.5	6,585,707	1,028,221	0.1561	0.8439	5.54
20.5	5,525,262	486,067	0.0880	0.9120	4.68
21.5	4,681,012	852,400	0.1821	0.8179	4.27
22.5	3,805,196	421,873	0.1109	0.8891	3.49
23.5	3,309,313	962,272	0.2908	0.7092	3.10
24.5	2,318,046	251,095	0.1083	0.8917	2.20
25.5	1,999,941	206,828	0.1034	0.8966	1.96
26.5	1,865,085	253,833	0.1361	0.8639	1.76
27.5	1,519,317	178,624	0.1176	0.8824	1.52
28.5	1,079,290	108,570	0.1006	0.8994	1.34
29.5	949,790	131,505	0.1385	0.8615	1.21
30.5	861,315	79,404	0.0922	0.9078	1.04
31.5	547,530	87,278	0.1594	0.8406	0.94
32.5	324,907	71,788	0.2210	0.7790	0.79
33.5	298,654	56,801	0.1902	0.8098	0.62
34.5	272,655	89,340	0.3277	0.6723	0.50
35.5	194,930	32,620	0.1673	0.8327	0.34
36.5	172,381	32,578	0.1890	0.8110	0.28
37.5	157,802	30,040	0.1904	0.8096	0.23
38.5	145,771	81,477	0.5589	0.4411	0.18

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2023			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	69,192	5,906	0.0854	0.9146	0.08	
40.5	66,046	23,379	0.3540	0.6460	0.07	
41.5	39,141	8,239	0.2105	0.7895	0.05	
42.5	44,472	6,915	0.1555	0.8445	0.04	
43.5	31,677	5,732	0.1810	0.8190	0.03	
44.5	26,880	325	0.0121	0.9879	0.03	
45.5	26,555	3,855	0.1452	0.8548	0.03	
46.5	24,609	4,432	0.1801	0.8199	0.02	
47.5	20,177	5,069	0.2512	0.7488	0.02	
48.5	15,108	155	0.0103	0.9897	0.01	
49.5	14,953		0.0000	1.0000	0.01	
50.5	14,953		0.0000	1.0000	0.01	
51.5	14,953	3,276	0.2191	0.7809	0.01	
52.5	11,676	6,580	0.5635	0.4365	0.01	
53.5	7,003	1,177	0.1681	0.8319	0.00	
54.5	5,826	260	0.0447	0.9553	0.00	
55.5	5,566	1,809	0.3250	0.6750	0.00	
56.5	4,427	958	0.2165	0.7835	0.00	
57.5	15,638		0.0000	1.0000	0.00	
58.5	15,638	2,291	0.1465	0.8535	0.00	
59.5	13,347		0.0000	1.0000	0.00	
60.5	13,347	1,177	0.0882	0.9118	0.00	
61.5	12,170		0.0000	1.0000	0.00	
62.5	12,170	12,170	1.0000		0.00	
63.5						
64.5	1,683		0.0000			
65.5	1,683		0.0000			
66.5	1,683		0.0000			
67.5	1,683		0.0000			
68.5	1,683		0.0000			
69.5	1,683		0.0000			
70.5	1,683		0.0000			
71.5	1,683		0.0000			
72.5	1,683		0.0000			
73.5	1,683		0.0000			
74.5	1,683		0.0000			
75.5	1,683		0.0000			
76.5	1,683		0.0000			
77.5	1,683		0.0000			
78.5	1,683		0.0000			

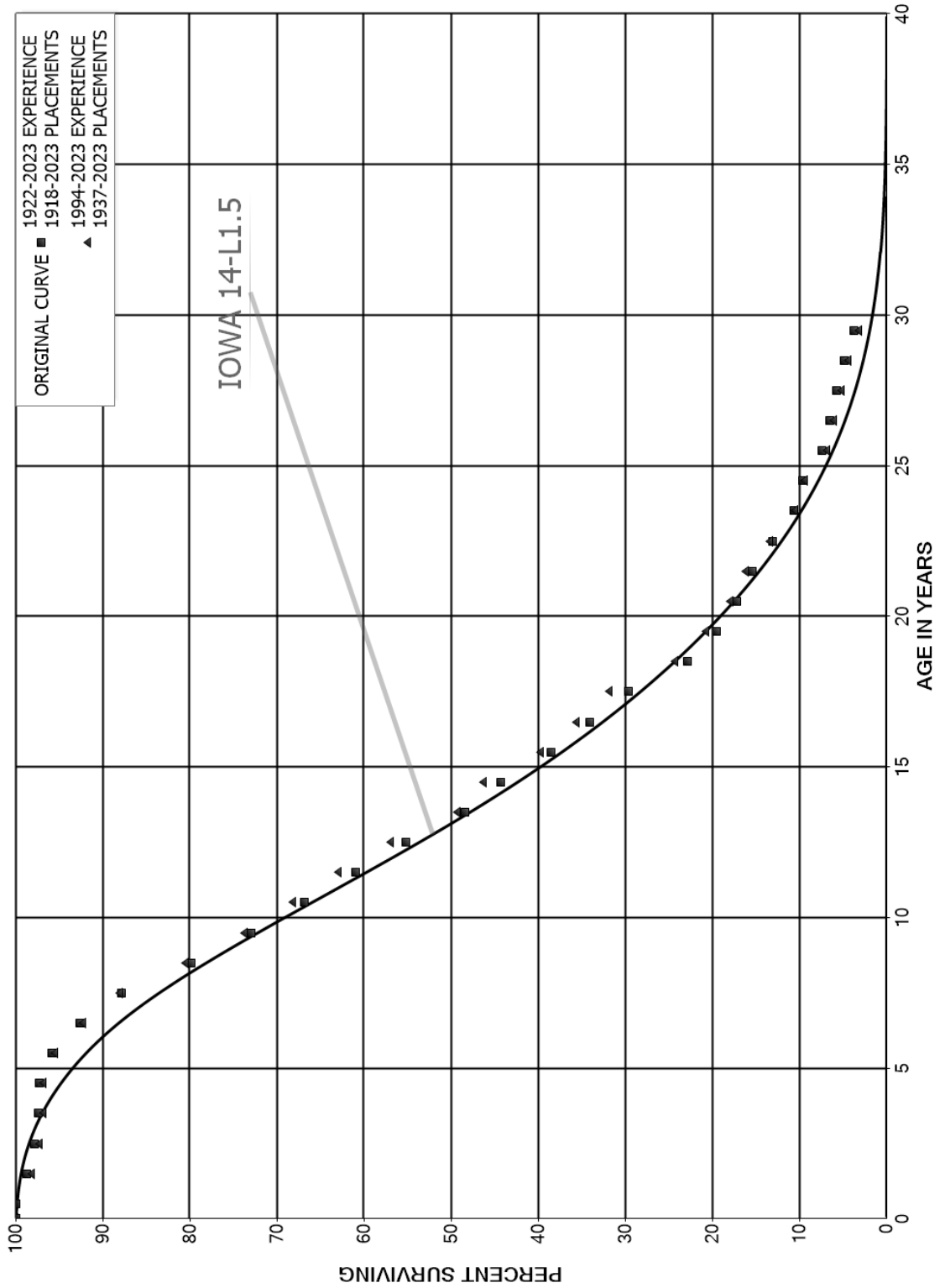
AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2023			EXPERIENCE BAND 1994-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,683		0.0000		
80.5	1,683		0.0000		
81.5	1,683		0.0000		
82.5	1,683		0.0000		
83.5	1,683		0.0000		
84.5	1,683		0.0000		
85.5	1,683		0.0000		
86.5	1,683		0.0000		
87.5	1,683		0.0000		
88.5	1,683		0.0000		
89.5	1,683		0.0000		
90.5	1,683		0.0000		
91.5	1,683		0.0000		
92.5	1,683		0.0000		
93.5	1,683		0.0000		
94.5					

AMEREN MISSOURI
ELECTRIC DIVISION
ACCOUNT 396.00 POWER OPERATED EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1918-2023

EXPERIENCE BAND 1922-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	53,092,077		0.0000	1.0000	100.00
0.5	47,515,337	586,976	0.0124	0.9876	100.00
1.5	47,335,963	450,750	0.0095	0.9905	98.76
2.5	43,860,424	189,684	0.0043	0.9957	97.82
3.5	41,095,138	37,845	0.0009	0.9991	97.40
4.5	39,606,411	608,289	0.0154	0.9846	97.31
5.5	37,556,776	1,251,451	0.0333	0.9667	95.82
6.5	34,884,970	1,817,496	0.0521	0.9479	92.62
7.5	32,194,477	2,935,828	0.0912	0.9088	87.80
8.5	28,559,821	2,429,719	0.0851	0.9149	79.79
9.5	25,413,132	2,154,454	0.0848	0.9152	73.00
10.5	22,795,536	1,991,073	0.0873	0.9127	66.81
11.5	19,486,827	1,856,021	0.0952	0.9048	60.98
12.5	17,328,371	2,143,285	0.1237	0.8763	55.17
13.5	14,316,614	1,189,603	0.0831	0.9169	48.35
14.5	12,902,490	1,689,693	0.1310	0.8690	44.33
15.5	10,652,726	1,238,486	0.1163	0.8837	38.52
16.5	9,488,377	1,241,099	0.1308	0.8692	34.05
17.5	8,205,815	1,875,228	0.2285	0.7715	29.59
18.5	5,842,820	844,024	0.1445	0.8555	22.83
19.5	4,887,739	594,344	0.1216	0.8784	19.53
20.5	3,834,904	398,040	0.1038	0.8962	17.16
21.5	3,469,465	518,722	0.1495	0.8505	15.38
22.5	2,762,585	513,604	0.1859	0.8141	13.08
23.5	2,239,643	214,159	0.0956	0.9044	10.65
24.5	1,998,522	468,137	0.2342	0.7658	9.63
25.5	1,525,614	190,590	0.1249	0.8751	7.37
26.5	1,273,141	153,560	0.1206	0.8794	6.45
27.5	1,116,699	156,043	0.1397	0.8603	5.67
28.5	975,061	232,812	0.2388	0.7612	4.88
29.5	707,973	43,726	0.0618	0.9382	3.72
30.5	569,200	18,736	0.0329	0.9671	3.49
31.5	540,862	23,259	0.0430	0.9570	3.37
32.5	514,931	25,422	0.0494	0.9506	3.23
33.5	480,625	47,171	0.0981	0.9019	3.07
34.5	392,411	50,396	0.1284	0.8716	2.77
35.5	318,931	42,922	0.1346	0.8654	2.41
36.5	270,493	38,861	0.1437	0.8563	2.09
37.5	226,116	68,731	0.3040	0.6960	1.79
38.5	157,385	14,954	0.0950	0.9050	1.24

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2023			EXPERIENCE BAND 1922-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	123,705	7,185	0.0581	0.9419	1.13	
40.5	103,320	26,291	0.2545	0.7455	1.06	
41.5	77,029	5,075	0.0659	0.9341	0.79	
42.5	71,955	23,033	0.3201	0.6799	0.74	
43.5	48,921	2,793	0.0571	0.9429	0.50	
44.5	46,128	3,566	0.0773	0.9227	0.47	
45.5	37,541	219	0.0058	0.9942	0.44	
46.5	37,322	11,743	0.3146	0.6854	0.43	
47.5	25,579	2,068	0.0808	0.9192	0.30	
48.5	23,511	0	0.0000	1.0000	0.27	
49.5	23,511		0.0000	1.0000	0.27	
50.5	8,132		0.0000	1.0000	0.27	
51.5	8,132		0.0000	1.0000	0.27	
52.5	8,132	7,210	0.8866	0.1134	0.27	
53.5	922	247	0.2679	0.7321	0.03	
54.5	675		0.0000	1.0000	0.02	
55.5	675		0.0000	1.0000	0.02	
56.5	675		0.0000	1.0000	0.02	
57.5	675		0.0000	1.0000	0.02	
58.5	675		0.0000	1.0000	0.02	
59.5	675		0.0000	1.0000	0.02	
60.5	675	675	1.0000		0.02	
61.5						

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1937-2023

EXPERIENCE BAND 1994-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	34,220,739		0.0000	1.0000	100.00
0.5	29,328,515	573,215	0.0195	0.9805	100.00
1.5	29,587,360	277,517	0.0094	0.9906	98.05
2.5	27,396,537	101,269	0.0037	0.9963	97.13
3.5	25,716,256	5,162	0.0002	0.9998	96.77
4.5	25,686,695	362,413	0.0141	0.9859	96.75
5.5	26,351,839	892,030	0.0339	0.9661	95.38
6.5	24,977,083	1,136,373	0.0455	0.9545	92.15
7.5	23,669,057	2,037,774	0.0861	0.9139	87.96
8.5	21,182,373	1,790,177	0.0845	0.9155	80.39
9.5	18,742,868	1,417,192	0.0756	0.9244	73.59
10.5	17,030,078	1,290,346	0.0758	0.9242	68.03
11.5	14,547,772	1,401,658	0.0963	0.9037	62.88
12.5	13,246,202	1,770,766	0.1337	0.8663	56.82
13.5	10,691,609	657,704	0.0615	0.9385	49.22
14.5	9,991,444	1,429,756	0.1431	0.8569	46.19
15.5	8,268,510	856,252	0.1036	0.8964	39.58
16.5	7,584,086	814,535	0.1074	0.8926	35.48
17.5	6,764,745	1,610,602	0.2381	0.7619	31.67
18.5	4,705,605	676,397	0.1437	0.8563	24.13
19.5	3,962,671	539,228	0.1361	0.8639	20.66
20.5	3,060,182	314,569	0.1028	0.8972	17.85
21.5	2,806,851	482,964	0.1721	0.8279	16.02
22.5	2,228,107	481,818	0.2162	0.7838	13.26
23.5	1,760,764	183,874	0.1044	0.8956	10.39
24.5	1,550,726	424,433	0.2737	0.7263	9.31
25.5	1,121,522	136,230	0.1215	0.8785	6.76
26.5	996,434	139,434	0.1399	0.8601	5.94
27.5	875,742	145,602	0.1663	0.8337	5.11
28.5	776,935	215,697	0.2776	0.7224	4.26
29.5	566,667	43,226	0.0763	0.9237	3.08
30.5	428,394	2,419	0.0056	0.9944	2.84
31.5	416,373	14,531	0.0349	0.9651	2.83
32.5	400,732	3,614	0.0090	0.9910	2.73
33.5	388,234	14,255	0.0367	0.9633	2.70
34.5	355,166	48,245	0.1358	0.8642	2.60
35.5	289,930	33,864	0.1168	0.8832	2.25
36.5	250,550	34,911	0.1393	0.8607	1.99
37.5	210,123	68,417	0.3256	0.6744	1.71
38.5	141,706	14,227	0.1004	0.8996	1.15

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1937-2023			EXPERIENCE BAND 1994-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	108,753	7,185	0.0661	0.9339	1.04	
40.5	88,368	26,291	0.2975	0.7025	0.97	
41.5	62,077	5,075	0.0817	0.9183	0.68	
42.5	57,003	23,033	0.4041	0.5959	0.63	
43.5	33,969	2,793	0.0822	0.9178	0.37	
44.5	31,176	3,566	0.1144	0.8856	0.34	
45.5	22,589	0	0.0000	1.0000	0.30	
46.5	22,589		0.0000	1.0000	0.30	
47.5	22,837	248	0.0109	0.9891	0.30	
48.5	22,589	0	0.0000	1.0000	0.30	
49.5	22,589		0.0000	1.0000	0.30	
50.5	7,210		0.0000	1.0000	0.30	
51.5	7,457		0.0000	1.0000	0.30	
52.5	7,457	7,210	0.9669	0.0331	0.30	
53.5	247	247	1.0000		0.01	
54.5						
55.5						
56.5	675		0.0000			
57.5	675		0.0000			
58.5	675		0.0000			
59.5	675		0.0000			
60.5	675	675	1.0000			
61.5						

PART VIII. NET SALVAGE STATISTICS

AMEREN MISSOURI
ELECTRIC DIVISION
CALCULATION OF WEIGHTED NET SALVAGE PERCENT FOR GENERATION PLANT AS OF DECEMBER 31, 2023

ACCOUNT (1)	TERMINAL RETIREMENTS		INTERIM RETIREMENTS		TOTAL NET SALVAGE		ESTIMATED NET SALVAGE (10)=(6)/(9)
	RETIREMENTS (\$) (2)	NET SALVAGE (%) (4)=(3)/(2)	RETIREMENTS (\$) (5)	NET SALVAGE (%) (6)	NET SALVAGE (\$) (8)=(3)+(7)	RETIREMENTS (\$) (9)=(2)+(5)	
STEAM PRODUCTION PLANT							
SILOUX							
311.00 STRUCTURES AND IMPROVEMENTS	84,445,024	0	2,682,687	(20)	536,539	87,127,721	(1)
312.00 BOILER PLANT EQUIPMENT	1,037,441,523	0	75,255,758	(30)	22,576,727	1,112,697,281	(1)
314.00 TURBOGENERATOR UNITS	164,486,716	0	11,222,714	(15)	1,683,407	175,709,430	(1)
315.00 ACCESSORY ELECTRIC EQUIPMENT	130,174,434	0	5,895,013	(10)	989,501	136,069,447	0
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	-	0	18,792,157	(5)	939,608	18,792,157	(5)
TOTAL SILOUX	1,416,547,696	0	113,848,339		26,325,783	1,530,396,035	(2)
LABADIE							
311.00 STRUCTURES AND IMPROVEMENTS	138,008,369	0	11,323,559	(20)	2,264,712	149,331,928	(2)
312.00 BOILER PLANT EQUIPMENT	947,797,088	0	202,890,101	(30)	60,807,030	1,150,467,189	(3)
314.00 TURBOGENERATOR UNITS	233,852,877	0	54,844,863	(15)	8,181,724	287,997,702	(3)
315.00 ACCESSORY ELECTRIC EQUIPMENT	99,000,482	0	1,965,422	(10)	1,565,422	114,664,906	(1)
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	20,640,524	0	9,741,722	(5)	487,086	30,382,246	(2)
TOTAL LABADIE	1,438,499,340	0	293,954,424		73,305,974	1,732,453,763	(4)
RUSH ISLAND							
311.00 STRUCTURES AND IMPROVEMENTS	104,985,138	0	7,296,848	(20)	1,459,370	112,281,986	(1)
312.00 BOILER PLANT EQUIPMENT	464,427,271	0	84,264,378	(30)	25,279,313	548,691,649	(5)
314.00 TURBOGENERATOR UNITS	147,182,999	0	28,526,495	(15)	4,278,974	175,709,493	(2)
315.00 ACCESSORY ELECTRIC EQUIPMENT	54,800,811	0	6,381,439	(10)	638,144	61,182,250	(1)
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	15,879,640	0	5,499,860	(5)	274,993	21,379,500	(1)
TOTAL RUSH ISLAND	787,275,859	0	131,989,019		31,930,794	919,244,878	(3)
COMMON STEAM - STORMWATER							
311.00 STRUCTURES AND IMPROVEMENTS	1,492,128	0	89,452	(20)	17,890	1,581,579	(1)
312.00 BOILER PLANT EQUIPMENT	7,455,912	0	1,055,921	(30)	316,776	8,511,833	(1)
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,136	0	294	(5)	15	1,430	(1)
TOTAL COMMON STEAM - STORMWATER	8,949,176	-	1,145,666		334,681	10,094,842	(3)
TOTAL STEAM PRODUCTION PLANT	3,651,272,071	-	540,917,448		131,897,232	4,192,189,519	
NUCLEAR PRODUCTION PLANT							
CALLAWAY							
321.00 STRUCTURES AND IMPROVEMENTS	905,388,941	0	95,685,986	(15)	14,337,899	1,000,974,937	(1)
322.00 REACTOR PLANT EQUIPMENT	1,041,367,332	0	386,461,002	(10)	38,646,100	1,427,828,335	(3)
323.00 TURBOGENERATOR UNITS	352,273,757	0	197,391,618	(10)	19,739,162	549,665,375	(4)
324.00 ACCESSORY ELECTRIC EQUIPMENT	265,575,948	0	38,666,552	(10)	3,866,655	304,242,500	(1)
325.00 MISCELLANEOUS POWER PLANT EQUIPMENT	108,711,834	0	71,287,087	(5)	3,589,354	180,498,922	(2)
TOTAL CALLAWAY	2,673,317,813	-	769,892,256		80,179,171	3,463,210,069	(2)
TOTAL NUCLEAR PRODUCTION PLANT	6,324,599,884	-	1,330,809,704		212,076,403	3,463,210,069	
HYDRO PRODUCTION PLANT							
OSAGE							
331.00 STRUCTURES AND IMPROVEMENTS	12,944,847	0	1,061,404	(25)	265,351	14,006,252	(2)
332.00 RESERVOIRS, DAMS AND WATERWAYS	89,717,860	0	2,753,248	(60)	550,650	86,471,108	(1)
333.00 WATER WHEELS, TURBINES AND GENERATORS	53,650,586	0	7,135,932	(65)	4,638,356	66,789,518	(7)
334.00 ACCESSORY ELECTRIC EQUIPMENT	26,703,579	0	3,972,233	(40)	1,588,893	30,676,812	(5)
335.00 MISCELLANEOUS POWER PLANT EQUIPMENT	2,423,463	0	712,693	0	-	3,136,156	0
336.00 ROADS, RAILROADS AND BRIDGES	26,206	0	51,239	0	-	77,445	0
TOTAL OSAGE	185,466,543	-	15,686,748		7,043,249	201,153,291	(4)
TALUMSAUK							
331.00 STRUCTURES AND IMPROVEMENTS	19,015,345	0	6,255,559	(25)	1,563,890	25,270,904	(6)
332.00 RESERVOIRS, DAMS AND WATERWAYS	10,266,527	0	2,073,682	(20)	414,732	12,340,188	(3)
333.00 WATER WHEELS, TURBINES AND GENERATORS	67,202,307	0	46,432,095	(65)	30,180,862	113,634,402	(27)
334.00 ACCESSORY ELECTRIC EQUIPMENT	5,944,182	0	8,614,937	(40)	3,445,975	14,559,119	(24)
335.00 MISCELLANEOUS POWER PLANT EQUIPMENT	1,495,922	0	4,007,076	0	-	5,502,998	0
336.00 ROADS, RAILROADS AND BRIDGES	99,564	0	283,501	0	-	383,064	0
TOTAL TALUMSAUK	104,023,847	-	67,666,829		35,605,459	171,690,676	(21)

AMEREN MISSOURI
ELECTRIC DIVISION
CALCULATION OF WEIGHTED NET SALVAGE PERCENT FOR GENERATION PLANT AS OF DECEMBER 31, 2023

ACCOUNT (1)	RETIREMENTS (\$) (2)	TERMINAL RETIREMENTS NET SALVAGE (\$) (3)	NET SALVAGE (%) (4)=(3)/(2)	RETIREMENTS (\$) (5)	INTERIM RETIREMENTS NET SALVAGE (\$) (6)	NET SALVAGE (\$) (7)=(5)+(6)	TOTAL NET SALVAGE (\$) (8)=(3)+(7)	TOTAL RETIREMENTS (\$) (9)=(2)+(5)	ESTIMATED NET SALVAGE (%) (10)=(8)/(9)
KEOKUK									
331.00 STRUCTURES AND IMPROVEMENTS	19,008,042	0	0	2,063,434	(25)	515,659	515,659	21,071,476	(2)
332.00 RESERVOIRS, DAMS AND WATERWAYS	35,692,320	0	0	1,852,604	(20)	370,521	370,521	37,544,923	(1)
333.00 WATER WHEELS, TURBINES AND GENERATORS	144,782,673	0	0	22,137,271	(65)	14,389,226	14,389,226	166,919,944	(9)
334.00 ACCESSORY ELECTRIC EQUIPMENT	16,456,933	0	0	4,436,373	(40)	1,774,549	1,774,549	20,893,306	(8)
335.00 MISCELLANEOUS POWER PLANT EQUIPMENT	3,384,837	0	0	1,740,420	0	-	-	5,125,257	0
336.00 ROADS, RAILROADS AND BRIDGES	48,160	0	0	66,766	0	-	-	114,926	0
TOTAL KEOKUK	219,372,965	-	0	32,296,867	0	17,050,155	17,050,155	251,669,833	(7)
TOTAL HYDRO PRODUCTION PLANT	508,863,355	-		115,650,445		59,698,863	59,698,863	624,513,800	
OTHER PRODUCTION PLANT									
HIGH PRAIRIE WIND FARM									
341.40 STRUCTURES AND IMPROVEMENTS	38,488,860	0	0	3,157,922	(5)	157,896	157,896	41,646,781	0
344.40 GENERATORS	417,559,133	0	0	102,780,099	(5)	5,139,005	5,139,005	520,339,232	(1)
345.40 ACCESSORY ELECTRIC EQUIPMENT	60,611,632	0	0	14,866,504	(5)	743,425	743,425	75,480,136	(1)
346.40 MISCELLANEOUS POWER PLANT EQUIPMENT	8,114	0	0	2,632	0	-	-	10,745	0
TOTAL HIGH PRAIRIE	516,667,739	-	0	120,808,156		6,040,326	6,040,326	637,476,895	(1)
ATCHISON WIND FARM									
341.40 STRUCTURES AND IMPROVEMENTS	29,294,652	0	0	2,440,394	(5)	122,020	122,020	31,735,046	0
344.40 GENERATORS	341,728,272	0	0	85,014,899	(5)	4,250,745	4,250,745	426,743,171	(1)
345.40 ACCESSORY ELECTRIC EQUIPMENT	42,073,922	0	0	10,467,118	(5)	523,356	523,356	52,541,041	(1)
346.40 MISCELLANEOUS POWER PLANT EQUIPMENT	179	0	0	74	0	-	-	254	0
TOTAL ATCHISON WIND FARM	413,097,026	-	0	97,922,486		4,896,121	4,896,121	511,019,511	(1)
TOTAL OTHER PRODUCTION PLANT	929,764,765	-		218,731,642		10,936,447	10,936,447	1,148,496,406	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	158,115	26,361	17		0	26,361-	17-
1962	8,208	3,355	41	1,571	19	1,784-	22-
1963	75,119	8,613	11	525	1	8,088-	11-
1964	36,871	3,019	8	1,212	3	1,807-	5-
1965	179,096	5,263	3	70	0	5,193-	3-
1966	97,418	623	1		0	623-	1-
1967	8,852		0	4	0	4	0
1968	24,113		0		0		0
1969	782		0		0		0
1970	5,733		0		0		0
1971	673,801	8,645	1	100	0	8,545-	1-
1972	55,662	145	0		0	145-	0
1973	737,544	2,476	0		0	2,476-	0
1974	6,975	85	1	4,000	57	3,915	56
1975	7,604		0		0		0
1976	407,611		0	42-	0	42-	0
1977	9,942,839	6,816	0	15,590	0	8,774	0
1978	24,722	191,899	776		0	191,899-	776-
1979	1,385,722	192,983	14	323,439	23	130,456	9
1980	266,373	41,065	15		0	41,065-	15-
1981	252,970	3,514	1	540	0	2,974-	1-
1982	102,634	9,725	9		0	9,725-	9-
1983	117,038	9,900	8		0	9,900-	8-
1984	835,443	35,290	4	18,000	2	17,290-	2-
1985	87,658	26,325	30		0	26,325-	30-
1986	121,145	36,381	30		0	36,381-	30-
1987	305,838	89,865	29		0	89,865-	29-
1988	210,494	85,578	41		0	85,578-	41-
1989	215,590	63,130	29		0	63,130-	29-
1990	142,830	124,651	87		0	124,651-	87-
1991	697,158	43,286	6		0	43,286-	6-
1992	215,079	47,904	22		0	47,904-	22-
1993	398,308	66,935	17		0	66,935-	17-
1994	304,710	50,471	17		0	50,471-	17-
1995	626,185	87,350	14		0	87,350-	14-
1996	492,928	93,472	19		0	93,472-	19-
1997	541,448	60,431	11		0	60,431-	11-
1998	865,751	44,452	5		0	44,452-	5-
1999	396,944	2,500	1		0	2,500-	1-
2000	557,248	5,197	1		0	5,197-	1-
2001	1,924,522-	73,965	4-		0	73,965-	4

AMEREN MISSOURI
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ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	1,127,607		0		0		0
2003	170,650	12,848	8		0	12,848-	8-
2004	335,179	87,747	26		0	87,747-	26-
2005	259,134	20,212	8		0	20,212-	8-
2006							
2007	223,142	51,778	23		0	51,778-	23-
2008	624,960		0		0		0
2009	1,192,441	353,044	30		0	353,044-	30-
2010	283,506	104,018	37		0	104,018-	37-
2011	395,618	112,649	28		0	112,649-	28-
2012	442,707	261,251	59		0	261,251-	59-
2013	4,319,910	204,995	5		0	204,995-	5-
2014	1,052,519	306,738	29	4,240	0	302,498-	29-
2015	149,156	65,490	44		0	65,490-	44-
2016	1,929,108	529,546	27	9,050	0	520,496-	27-
2017	636,276	301,564	47		0	301,564-	47-
2018	1,705,149	276,523	16		0	276,523-	16-
2019	679,059	428,605	63		0	428,605-	63-
2020	1,601,077	662,233	41		0	662,233-	41-
2021	841,320	1,734,331	206		0	1,734,331-	206-
2022	7,746,854	662,672	9		0	662,672-	9-
2023	2,681,813	172,066	6	2,445	0	169,622-	6-
TOTAL	48,063,221	7,899,980	16	380,744	1	7,519,236-	16-

THREE-YEAR MOVING AVERAGES

61-63	80,481	12,776	16	699	1	12,078-	15-
62-64	40,066	4,996	12	1,103	3	3,893-	10-
63-65	97,029	5,632	6	602	1	5,029-	5-
64-66	104,462	2,968	3	427	0	2,541-	2-
65-67	95,122	1,962	2	25	0	1,937-	2-
66-68	43,461	208	0	1	0	206-	0
67-69	11,249		0	1	0	1	0
68-70	10,209		0		0		0
69-71	226,772	2,882	1	33	0	2,848-	1-
70-72	245,065	2,930	1	33	0	2,897-	1-
71-73	489,002	3,755	1	33	0	3,722-	1-
72-74	266,727	902	0	1,333	0	431	0
73-75	250,708	854	0	1,333	1	480	0
74-76	140,730	28	0	1,319	1	1,291	1

AMEREN MISSOURI
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ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	3,452,685	2,272	0	5,183	0	2,911	0
76-78	3,458,391	66,238	2	5,183	0	61,056-	2-
77-79	3,784,428	130,566	3	113,010	3	17,556-	0
78-80	558,939	141,982	25	107,813	19	34,169-	6-
79-81	635,022	79,187	12	107,993	17	28,806	5
80-82	207,326	18,101	9	180	0	17,921-	9-
81-83	157,547	7,713	5	180	0	7,533-	5-
82-84	351,705	18,305	5	6,000	2	12,305-	3-
83-85	346,713	23,838	7	6,000	2	17,838-	5-
84-86	348,082	32,665	9	6,000	2	26,665-	8-
85-87	171,547	50,857	30		0	50,857-	30-
86-88	212,492	70,608	33		0	70,608-	33-
87-89	243,974	79,524	33		0	79,524-	33-
88-90	189,638	91,120	48		0	91,120-	48-
89-91	351,859	77,022	22		0	77,022-	22-
90-92	351,689	71,947	20		0	71,947-	20-
91-93	436,848	52,708	12		0	52,708-	12-
92-94	306,032	55,103	18		0	55,103-	18-
93-95	443,068	68,252	15		0	68,252-	15-
94-96	474,608	77,098	16		0	77,098-	16-
95-97	553,520	80,418	15		0	80,418-	15-
96-98	633,376	66,118	10		0	66,118-	10-
97-99	601,381	35,794	6		0	35,794-	6-
98-00	606,648	17,383	3		0	17,383-	3-
99-01	323,443-	27,221	8-		0	27,221-	8
00-02	79,889-	26,387	33-		0	26,387-	33
01-03	208,755-	28,938	14-		0	28,938-	14
02-04	544,479	33,531	6		0	33,531-	6-
03-05	254,988	40,269	16		0	40,269-	16-
04-06	198,104	35,986	18		0	35,986-	18-
05-07	160,759	23,997	15		0	23,997-	15-
06-08	282,701	17,259	6		0	17,259-	6-
07-09	680,181	134,941	20		0	134,941-	20-
08-10	700,302	152,354	22		0	152,354-	22-
09-11	623,855	189,904	30		0	189,904-	30-
10-12	373,944	159,306	43		0	159,306-	43-
11-13	1,719,411	192,965	11		0	192,965-	11-
12-14	1,938,378	257,661	13	1,413	0	256,248-	13-
13-15	1,840,528	192,408	10	1,413	0	190,994-	10-
14-16	1,043,594	300,591	29	4,430	0	296,161-	28-

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ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	904,847	298,867	33	3,017	0	295,850-	33-
16-18	1,423,511	369,211	26	3,017	0	366,194-	26-
17-19	1,006,828	335,564	33		0	335,564-	33-
18-20	1,328,428	455,787	34		0	455,787-	34-
19-21	1,040,485	941,723	91		0	941,723-	91-
20-22	3,396,417	1,019,745	30		0	1,019,745-	30-
21-23	3,756,662	856,356	23	815	0	855,542-	23-
FIVE-YEAR AVERAGE							
19-23	2,710,025	731,981	27	489	0	731,493-	27-

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ACCOUNT 312.00 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	161,374	60,011	37	19,540	12	40,471-	25-
1962	125,055	50,122	40	24,665	20	25,457-	20-
1963	86,958	12,010	14	3,310	4	8,700-	10-
1964	394,609	38,340	10	74-	0	38,414-	10-
1965	1,446,360	34,756	2	2,610	0	32,146-	2-
1966	130,916	10,398	8	5,900	5	4,498-	3-
1967	158,570	16,216	10	393-	0	16,609-	10-
1968	489,335	3,807	1		0	3,807-	1-
1969	363,773	24,327	7	4,619	1	19,708-	5-
1970	235,831	9,100	4	3,986-	2-	13,086-	6-
1971	893,195	7,863	1	17,973	2	10,110	1
1972	1,830,014	66,575	4	1,155	0	65,420-	4-
1973	4,865,126	189,147	4	39,571	1	149,576-	3-
1974	92,093	8,180	9	9,962	11	1,782	2
1975	107,347	3,198	3	71,790	67	68,592	64
1976	11,407,815	49,611	0	258	0	49,353-	0
1977	533,415	84,223	16	17,576	3	66,647-	12-
1978	411,563	133,151	32	44,672	11	88,479-	21-
1979	3,371,760	73,139	2	336,947	10	263,808	8
1980	391,191	174,054	44	31,381	8	142,673-	36-
1981	3,414,799	122,811	4	36,307	1	86,504-	3-
1982	2,707,874	1,750,327	65	85,167	3	1,665,160-	61-
1983	1,198,554	85,193	7	20-	0	85,213-	7-
1984	507,365	77,543	15	8,896	2	68,647-	14-
1985	684,582	1,061,206	155		0	1,061,206-	155-
1986	1,745,193	391,335	22		0	391,335-	22-
1987	1,841,435	37,881	2	42,800	2	4,919	0
1988	1,256,972	20,131	2	9,500	1	10,631-	1-
1989	1,613,621	159,469	10	81,111	5	78,358-	5-
1990	2,905,298	496,949	17	50,000	2	446,949-	15-
1991	2,716,811	634,819	23	63,362	2	571,457-	21-
1992	1,772,075	1,768,224	100	5,182	0	1,763,042-	99-
1993	9,781,616	1,861,786	19	36,425	0	1,825,361-	19-
1994	10,331,916	3,081,510	30	7,809	0	3,073,701-	30-
1995	13,134,123	5,961,347	45	17,661	0	5,943,686-	45-
1996	25,216,177	5,568,913	22	48,074	0	5,520,839-	22-
1997	27,077,292	1,279,181	5	120,071	0	1,159,110-	4-
1998	2,933,811	394,063	13	108,853	4	285,210-	10-
1999	8,834,694	1,583,410	18	96,376	1	1,487,034-	17-
2000	8,544,480	5,530,456	65	31,775	0	5,498,681-	64-
2001	15,430,338	7,526,545	49	65,328	0	7,461,217-	48-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR	COST OF		GROSS		NET	
	RETIREMENTS	AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	9,369,678	6,229,896	66	5,502	0	6,224,393-	66-
2003	22,542,670	6,631,431	29	169,692	1	6,461,739-	29-
2004	43,340,848	14,295,080	33	61,144	0	14,233,936-	33-
2005	13,276,784	4,185,438	32	159,498	1	4,025,940-	30-
2006	5,151,378	1,966,601	38	1,106,778	21	859,823-	17-
2007	5,491,989	5,410,720	99	363,993	7	5,046,727-	92-
2008	45,316,068	2,290,021	5	823,500	2	1,466,522-	3-
2009	10,885,714	1,771,423	16	53,356	0	1,718,067-	16-
2010	31,179,333	3,788,329	12	697,290	2	3,091,039-	10-
2011	10,236,904	6,222,721	61	238,614	2	5,984,108-	58-
2012	25,572,245	18,604,860	73	1,355,924	5	17,248,935-	67-
2013	43,946,814	1,718,353	4	328,788	1	1,389,565-	3-
2014	30,120,801	3,777,043	13	345,437	1	3,431,606-	11-
2015	12,586,031	1,511,884	12	114,287	1	1,397,597-	11-
2016	27,925,207	10,112,894	36	469,042	2	9,643,852-	35-
2017	10,931,403	1,147,266	10	1,127,999	10	19,267-	0
2018	42,785,603	9,899,570	23	162,218	0	9,737,352-	23-
2019	30,608,986	10,175,781	33	88,656	0	10,087,124-	33-
2020	45,896,974	5,740,716	13	830,675	2	4,910,041-	11-
2021	26,732,123	33,920,481	127	119,071	0	33,801,410-	126-
2022	23,328,113	5,316,053	23	748,967	3	4,567,086-	20-
2023	45,311,227	12,856,925	28	1,261,498	3	11,595,426-	26-
TOTAL	733,682,219	208,014,813	28	12,174,083	2	195,840,730-	27-

THREE-YEAR MOVING AVERAGES

61-63	124,462	40,714	33	15,838	13	24,876-	20-
62-64	202,207	33,491	17	9,300	5	24,190-	12-
63-65	642,642	28,369	4	1,949	0	26,420-	4-
64-66	657,295	27,831	4	2,812	0	25,019-	4-
65-67	578,615	20,457	4	2,706	0	17,751-	3-
66-68	259,607	10,140	4	1,836	1	8,305-	3-
67-69	337,226	14,783	4	1,409	0	13,375-	4-
68-70	362,980	12,411	3	211	0	12,200-	3-
69-71	497,600	13,763	3	6,202	1	7,561-	2-
70-72	986,347	27,846	3	5,047	1	22,799-	2-
71-73	2,529,445	87,862	3	19,566	1	68,295-	3-
72-74	2,262,411	87,967	4	16,896	1	71,071-	3-
73-75	1,688,189	66,842	4	40,441	2	26,401-	2-
74-76	3,869,085	20,330	1	27,337	1	7,007	0

AMEREN MISSOURI
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ACCOUNT 312.00 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	4,016,192	45,677	1	29,875	1	15,803-	0
76-78	4,117,598	88,995	2	20,835	1	68,160-	2-
77-79	1,438,913	96,838	7	133,065	9	36,227	3
78-80	1,391,505	126,781	9	137,667	10	10,885	1
79-81	2,392,583	123,335	5	134,878	6	11,544	0
80-82	2,171,288	682,397	31	50,952	2	631,446-	29-
81-83	2,440,409	652,777	27	40,485	2	612,292-	25-
82-84	1,471,264	637,688	43	31,348	2	606,340-	41-
83-85	796,834	407,981	51	2,959	0	405,022-	51-
84-86	979,047	510,028	52	2,965	0	507,063-	52-
85-87	1,423,737	496,807	35	14,267	1	482,541-	34-
86-88	1,614,533	149,782	9	17,433	1	132,349-	8-
87-89	1,570,676	72,494	5	44,470	3	28,023-	2-
88-90	1,925,297	225,516	12	46,870	2	178,646-	9-
89-91	2,411,910	430,412	18	64,824	3	365,588-	15-
90-92	2,464,728	966,664	39	39,515	2	927,149-	38-
91-93	4,756,834	1,421,610	30	34,990	1	1,386,620-	29-
92-94	7,295,202	2,237,173	31	16,472	0	2,220,701-	30-
93-95	11,082,552	3,634,881	33	20,632	0	3,614,249-	33-
94-96	16,227,405	4,870,590	30	24,515	0	4,846,075-	30-
95-97	21,809,197	4,269,814	20	61,935	0	4,207,878-	19-
96-98	18,409,093	2,414,052	13	92,333	1	2,321,720-	13-
97-99	12,948,599	1,085,551	8	108,433	1	977,118-	8-
98-00	6,770,995	2,502,643	37	79,001	1	2,423,642-	36-
99-01	10,936,504	4,880,137	45	64,493	1	4,815,644-	44-
00-02	11,114,832	6,428,966	58	34,202	0	6,394,764-	58-
01-03	15,780,895	6,795,957	43	80,174	1	6,715,783-	43-
02-04	25,084,399	9,052,136	36	78,780	0	8,973,356-	36-
03-05	26,386,767	8,370,650	32	130,112	0	8,240,538-	31-
04-06	20,589,670	6,815,707	33	442,474	2	6,373,233-	31-
05-07	7,973,384	3,854,253	48	543,423	7	3,310,830-	42-
06-08	18,653,145	3,222,448	17	764,757	4	2,457,691-	13-
07-09	20,564,590	3,157,388	15	413,616	2	2,743,772-	13-
08-10	29,127,038	2,616,591	9	524,715	2	2,091,876-	7-
09-11	17,433,984	3,927,491	23	329,753	2	3,597,738-	21-
10-12	22,329,494	9,538,636	43	763,943	3	8,774,694-	39-
11-13	26,585,321	8,848,645	33	641,108	2	8,207,536-	31-
12-14	33,213,287	8,033,419	24	676,716	2	7,356,702-	22-
13-15	28,884,548	2,335,760	8	262,837	1	2,072,923-	7-
14-16	23,544,013	5,133,940	22	309,589	1	4,824,352-	20-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	17,147,547	4,257,348	25	570,443	3	3,686,905-	22-
16-18	27,214,071	7,053,243	26	586,419	2	6,466,824-	24-
17-19	28,108,664	7,074,206	25	459,624	2	6,614,581-	24-
18-20	39,763,854	8,605,356	22	360,516	1	8,244,839-	21-
19-21	34,412,694	16,612,326	48	346,134	1	16,266,192-	47-
20-22	31,985,737	14,992,417	47	566,238	2	14,426,179-	45-
21-23	31,790,488	17,364,486	55	709,845	2	16,654,641-	52-
FIVE-YEAR AVERAGE							
19-23	34,375,485	13,601,991	40	609,774	2	12,992,218-	38-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 312.03 BOILER PLANT EQUIPMENT - ALUMINUM COAL CARS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1994				93,721		93,721	
1995	2,468,135		0	1,910,907	77	1,910,907	77
1996							
1997	607,989		0	485,793	80	485,793	80
1998	917,936		0	724,141	79	724,141	79
1999	1,029,485		0	163,066	16	163,066	16
2000							
2001							
2002	1,601,256		0	1,398,854	87	1,398,854	87
2003	282,856		0	1,125,480	398	1,125,480	398
2004	54,040-		0	1,966,248		1,966,248	
2005	3,209,484		0	269,683	8	269,683	8
2006	478,727		0	875,701	183	875,701	183
2007	633,964		0		0		0
2008	780,879		0	546,307	70	546,307	70
2009							
2010	700,045		0		0		0
2011	1,997,976		0		0		0
2012							
2013	1,295,514		0	91,146	7	91,146	7
2014	52,247		0		0		0
2015							
2016							
2017							
2018							
2019	1,267,523		0	932,314	74	932,314	74
2020							
2021	61,410		0		0		0
2022	991,418		0		0		0
2023							
TOTAL	18,322,803		0	10,583,360	58	10,583,360	58

THREE-YEAR MOVING AVERAGES

94-96	822,712		0	668,209	81	668,209	81
95-97	1,025,375		0	798,900	78	798,900	78
96-98	508,642		0	403,311	79	403,311	79
97-99	851,803		0	457,667	54	457,667	54
98-00	649,140		0	295,736	46	295,736	46
99-01	343,162		0	54,355	16	54,355	16

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 312.03 BOILER PLANT EQUIPMENT - ALUMINUM COAL CARS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
00-02	533,752		0	466,285	87	466,285	87
01-03	628,037		0	841,445	134	841,445	134
02-04	610,024		0	1,496,861	245	1,496,861	245
03-05	1,146,100		0	1,120,470	98	1,120,470	98
04-06	1,211,390		0	1,037,210	86	1,037,210	86
05-07	1,440,725		0	381,794	27	381,794	27
06-08	631,190		0	474,002	75	474,002	75
07-09	471,614		0	182,102	39	182,102	39
08-10	493,641		0	182,102	37	182,102	37
09-11	899,340		0		0		0
10-12	899,340		0		0		0
11-13	1,097,830		0	30,382	3	30,382	3
12-14	449,254		0	30,382	7	30,382	7
13-15	449,254		0	30,382	7	30,382	7
14-16	17,416		0		0		0
15-17							
16-18							
17-19	422,508		0	310,771	74	310,771	74
18-20	422,508		0	310,771	74	310,771	74
19-21	442,978		0	310,771	70	310,771	70
20-22	350,943		0		0		0
21-23	350,943		0		0		0
FIVE-YEAR AVERAGE							
19-23	464,070		0	186,463	40	186,463	40

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 314.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	4,863		0	9	0	9	0
1962		1,126				1,126-	
1963	41,724		0		0		0
1964	1,254	984	78		0	984-	78-
1965	30,873	93	0	406	1	313	1
1966	22,803		0		0		0
1967	2,331	438	19		0	438-	19-
1968		856				856-	
1969	30,027	407	1		0	407-	1-
1970	4,647	75	2	3,252	70	3,177	68
1971	1,404,626	32	0		0	32-	0
1972	8,286		0		0		0
1973	1,454,591		0		0		0
1974	235,684	244	0		0	244-	0
1975							
1976	6,302,767		0		0		0
1977							
1978	24,146		0		0		0
1979				198,439		198,439	
1980		1,104				1,104-	
1981	35,886		0		0		0
1982	179,581	23,900	13		0	23,900-	13-
1983	69,244	2,684	4		0	2,684-	4-
1984	4,084,661	321,720	8	11,480	0	310,240-	8-
1985	2,263	37,579		109,000		71,421	
1986	3,846,169	310,078	8	760,000	20	449,922	12
1987	88,706		0	5,000-	6-	5,000-	6-
1988	36,828	442	1	36,500	99	36,058	98
1989	24,520	4,055	17		0	4,055-	17-
1990	163,775	61,058	37	500	0	60,558-	37-
1991	197,708	32,183	16		0	32,183-	16-
1992	56,496	1,658	3		0	1,658-	3-
1993	699,027	25,558	4		0	25,558-	4-
1994	1,323,278	223,391	17		0	223,391-	17-
1995	836,640	91,012	11		0	91,012-	11-
1996	824,384	135,332	16	513,719	62	378,387	46
1997	1,670,807	214,024	13	517,906	31	303,882	18
1998	2,559,028	1,113	0		0	1,113-	0
1999	5,113,337	89,863	2		0	89,863-	2-
2000	2,707,377	757,789	28	222,990	8	534,799-	20-
2001	7,248,523	292,956	4	2,198,673	30	1,905,717	26

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 314.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	8,816,460	4,381,180	50	406,877	5	3,974,303-	45-
2003	20,941,174	1,167,576	6		0	1,167,576-	6-
2004	2,751,291	950,373	35		0	950,373-	35-
2005	13,680,872	920,981	7	101,587	1	819,394-	6-
2006	2,670,747	600,648	22		0	600,648-	22-
2007	62,452	576	1	6,698	11	6,121	10
2008	5,908,047	819,262	14	6,698-	0	825,960-	14-
2009	90,657	668,323	737		0	668,323-	737-
2010	4,649,281	259,270	6	2,358	0	256,912-	6-
2011	4,772,530	514,189	11	33,432	1	480,756-	10-
2012	5,863,610	1,974,899	34	300,000	5	1,674,899-	29-
2013	21,691,202	454,712	2	24,968	0	429,744-	2-
2014	4,560,840	455,362	10	41,055	1	414,306-	9-
2015	2,366,677	988,090	42		0	988,090-	42-
2016	3,707,139	691,253	19		0	691,253-	19-
2017	1,831,863	2,494,426	136		0	2,494,426-	136-
2018	1,727,103	682,725	40	46,628	3	636,096-	37-
2019	3,193,582	1,622,755	51	416,000	13	1,206,755-	38-
2020	4,370,752	747,640	17	19,582	0	728,058-	17-
2021	1,237,044	742,656	60		0	742,656-	60-
2022	5,024,401	456,516	9		0	456,516-	9-
2023	2,658,016	833,392	31	9,596	0	823,796-	31-
TOTAL	163,912,602	25,058,560	15	5,969,958	4	19,088,602-	12-

THREE-YEAR MOVING AVERAGES

61-63	15,529	375	2	3	0	372-	2-
62-64	14,326	703	5		0	703-	5-
63-65	24,617	359	1	135	1	224-	1-
64-66	18,310	359	2	135	1	224-	1-
65-67	18,669	177	1	135	1	42-	0
66-68	8,378	431	5		0	431-	5-
67-69	10,786	567	5		0	567-	5-
68-70	11,558	446	4	1,084	9	638	6
69-71	479,767	171	0	1,084	0	913	0
70-72	472,520	36	0	1,084	0	1,048	0
71-73	955,834	11	0		0	11-	0
72-74	566,187	81	0		0	81-	0
73-75	563,425	81	0		0	81-	0
74-76	2,179,484	81	0		0	81-	0

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 314.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	2,100,922		0		0		0
76-78	2,108,971		0		0		0
77-79	8,049		0	66,146	822	66,146	822
78-80	8,049	368	5	66,146	822	65,778	817
79-81	11,962	368	3	66,146	553	65,778	550
80-82	71,822	8,335	12		0	8,335-	12-
81-83	94,904	8,861	9		0	8,861-	9-
82-84	1,444,495	116,101	8	3,827	0	112,275-	8-
83-85	1,385,389	120,661	9	40,160	3	80,501-	6-
84-86	2,644,364	223,126	8	293,493	11	70,368	3
85-87	1,312,379	115,886	9	288,000	22	172,114	13
86-88	1,323,901	103,507	8	263,833	20	160,327	12
87-89	50,018	1,499	3	10,500	21	9,001	18
88-90	75,041	21,852	29	12,333	16	9,518-	13-
89-91	128,668	32,432	25	167	0	32,265-	25-
90-92	139,326	31,633	23	167	0	31,466-	23-
91-93	317,744	19,800	6		0	19,800-	6-
92-94	692,934	83,536	12		0	83,536-	12-
93-95	952,982	113,320	12		0	113,320-	12-
94-96	994,767	149,912	15	171,240	17	21,328	2
95-97	1,110,610	146,789	13	343,875	31	197,086	18
96-98	1,684,740	116,823	7	343,875	20	227,052	13
97-99	3,114,391	101,667	3	172,635	6	70,969	2
98-00	3,459,914	282,922	8	74,330	2	208,592-	6-
99-01	5,023,079	380,203	8	807,221	16	427,018	9
00-02	6,257,453	1,810,642	29	942,847	15	867,795-	14-
01-03	12,335,386	1,947,237	16	868,517	7	1,078,721-	9-
02-04	10,836,308	2,166,376	20	135,626	1	2,030,751-	19-
03-05	12,457,779	1,012,977	8	33,862	0	979,114-	8-
04-06	6,367,637	824,001	13	33,862	1	790,139-	12-
05-07	5,471,357	507,402	9	36,095	1	471,307-	9-
06-08	2,880,415	473,496	16		0	473,496-	16-
07-09	2,020,385	496,054	25		0	496,054-	25-
08-10	3,549,328	582,285	16	1,447-	0	583,732-	16-
09-11	3,170,823	480,594	15	11,930	0	468,664-	15-
10-12	5,095,140	916,119	18	111,930	2	804,189-	16-
11-13	10,775,781	981,267	9	119,467	1	861,800-	8-
12-14	10,705,217	961,658	9	122,008	1	839,650-	8-
13-15	9,539,573	632,721	7	22,008	0	610,713-	6-
14-16	3,544,886	711,568	20	13,685	0	697,883-	20-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 314.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	2,635,226	1,391,256	53		0	1,391,256-	53-
16-18	2,422,035	1,289,468	53	15,543	1	1,273,925-	53-
17-19	2,250,849	1,599,969	71	154,209	7	1,445,759-	64-
18-20	3,097,146	1,017,707	33	160,737	5	856,970-	28-
19-21	2,933,793	1,037,684	35	145,194	5	892,490-	30-
20-22	3,544,066	648,937	18	6,527	0	642,410-	18-
21-23	2,973,154	677,522	23	3,199	0	674,323-	23-
FIVE-YEAR AVERAGE							
19-23	3,296,759	880,592	27	89,036	3	791,556-	24-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	18,579	2,842	15	1,279	7	1,563-	8-
1962	8,953	1,182	13	3,302	37	2,120	24
1963	34,270	64	0		0	64-	0
1964	26,392	3,345	13	1,713	6	1,632-	6-
1965	6,717	702	10	1,098	16	396	6
1966	40,451	1,792	4		0	1,792-	4-
1967	177,380	3,235	2	57	0	3,178-	2-
1968	68,607	352	1		0	352-	1-
1969	41,332	175	0		0	175-	0
1970	3,499	78	2	5,582	160	5,504	157
1971	653,621	121	0	28,666	4	28,545	4
1972	14,660	76	1		0	76-	1-
1973	331,953	4,571	1		0	4,571-	1-
1974	92,002	885	1	2,245	2	1,360	1
1975	24,141		0		0		0
1976	531,535	881	0		0	881-	0
1977	4,448,067	2,184	0	700	0	1,484-	0
1978		61				61-	
1979	108,402	1,885	2	156,019	144	154,134	142
1980	25,237	928	4	1,586	6	658	3
1981	30,984	175	1	1,882	6	1,707	6
1982	3,849		0		0		0
1983	155,150	1,482	1		0	1,482-	1-
1984		1,030				1,030-	
1985	21,451	2,121	10	3,180	15	1,059	5
1986				4,012		4,012	
1987	684,684	7,054	1		0	7,054-	1-
1988	137,511	12,338	9		0	12,338-	9-
1989		44,328				44,328-	
1990	387,712	291,171	75		0	291,171-	75-
1991	130,876	119,722	91		0	119,722-	91-
1992	134,973		0	500	0	500	0
1993	100,435	20,763	21		0	20,763-	21-
1994	599,154	53,500	9	1,435	0	52,065-	9-
1995	91,612		0		0		0
1996	1,103,783	169,951	15	41,200	4	128,751-	12-
1997	1,217,979	176,708	15		0	176,708-	15-
1998	976,741	68,108	7	158,762	16	90,654	9
1999	292,464	62,315	21	38,980	13	23,335-	8-
2000	2,072,315	75,000	4	425-	0	75,425-	4-
2001	246,376	35,500	14		0	35,500-	14-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	1,348,269	695,350	52		0	695,350-	52-
2003	1,143,929	138,889-	12-		0	138,889	12
2004	1,287,754	315,751	25		0	315,751-	25-
2005	2,688,588	122,492	5	4,200	0	118,292-	4-
2006	2,209,803	184,615	8	420,000	19	235,385	11
2007	199,831	11,500	6		0	11,500-	6-
2008	722,902	130,670	18		0	130,670-	18-
2009	193,612	83,301	43		0	83,301-	43-
2010	450,708	188,342	42		0	188,342-	42-
2011	641,236	111,307	17		0	111,307-	17-
2012	1,310,079	119,552	9		0	119,552-	9-
2013	5,550,067	58,638	1	12,689	0	45,949-	1-
2014	1,987,699	242,466	12	8,427	0	234,039-	12-
2015	366,091	70,177	19	4,557	1	65,619-	18-
2016	668,763	356,952	53	3,950	1	353,002-	53-
2017	3,554,639	367,565	10	263,018	7	104,547-	3-
2018	748,563	196,185	26		0	196,185-	26-
2019	2,435,900	145,222	6	32,000	1	113,222-	5-
2020	407,101	124,683	31		0	124,683-	31-
2021	1,028,267	351,479	34	291,000	28	60,479-	6-
2022	718,238	111,711	16		0	111,711-	16-
2023	3,572,475	39,006	1	1,214	0	37,792-	1-
TOTAL	48,278,360	5,054,698	10	1,492,828	3	3,561,870-	7-

THREE-YEAR MOVING AVERAGES

61-63	20,601	1,363	7	1,527	7	164	1
62-64	23,205	1,530	7	1,672	7	141	1
63-65	22,460	1,370	6	937	4	433-	2-
64-66	24,520	1,946	8	937	4	1,009-	4-
65-67	74,849	1,910	3	385	1	1,525-	2-
66-68	95,479	1,793	2	19	0	1,774-	2-
67-69	95,773	1,254	1	19	0	1,235-	1-
68-70	37,813	202	1	1,861	5	1,659	4
69-71	232,817	125	0	11,416	5	11,291	5
70-72	223,927	92	0	11,416	5	11,324	5
71-73	333,411	1,589	0	9,555	3	7,966	2
72-74	146,205	1,844	1	748	1	1,096-	1-
73-75	149,365	1,819	1	748	1	1,070-	1-
74-76	215,893	589	0	748	0	160	0

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	1,667,914	1,022	0	233	0	788-	0
76-78	1,659,867	1,042	0	233	0	809-	0
77-79	1,518,823	1,377	0	52,240	3	50,863	3
78-80	44,546	958	2	52,535	118	51,577	116
79-81	54,874	996	2	53,162	97	52,166	95
80-82	20,023	368	2	1,156	6	788	4
81-83	63,328	552	1	627	1	75	0
82-84	53,000	837	2		0	837-	2-
83-85	58,867	1,544	3	1,060	2	484-	1-
84-86	7,150	1,050	15	2,397	34	1,347	19
85-87	235,378	3,058	1	2,397	1	661-	0
86-88	274,065	6,464	2	1,337	0	5,127-	2-
87-89	274,065	21,240	8		0	21,240-	8-
88-90	175,074	115,946	66		0	115,946-	66-
89-91	172,863	151,740	88		0	151,740-	88-
90-92	217,854	136,964	63	167	0	136,798-	63-
91-93	122,095	46,828	38	167	0	46,662-	38-
92-94	278,187	24,754	9	645	0	24,109-	9-
93-95	263,734	24,754	9	478	0	24,276-	9-
94-96	598,183	74,484	12	14,212	2	60,272-	10-
95-97	804,458	115,553	14	13,733	2	101,820-	13-
96-98	1,099,501	138,256	13	66,654	6	71,602-	7-
97-99	829,061	102,377	12	65,914	8	36,463-	4-
98-00	1,113,840	68,474	6	65,772	6	2,702-	0
99-01	870,385	57,605	7	12,852	1	44,753-	5-
00-02	1,222,320	268,617	22	142-	0	268,758-	22-
01-03	912,858	197,320	22		0	197,320-	22-
02-04	1,259,984	290,737	23		0	290,737-	23-
03-05	1,706,757	99,784	6	1,400	0	98,384-	6-
04-06	2,062,048	207,619	10	141,400	7	66,219-	3-
05-07	1,699,407	106,202	6	141,400	8	35,198	2
06-08	1,044,178	108,928	10	140,000	13	31,072	3
07-09	372,115	75,157	20		0	75,157-	20-
08-10	455,740	134,104	29		0	134,104-	29-
09-11	428,519	127,650	30		0	127,650-	30-
10-12	800,674	139,733	17		0	139,733-	17-
11-13	2,500,461	96,499	4	4,230	0	92,269-	4-
12-14	2,949,282	140,219	5	7,039	0	133,180-	5-
13-15	2,634,619	123,760	5	8,558	0	115,203-	4-
14-16	1,007,518	223,198	22	5,645	1	217,554-	22-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	1,529,831	264,898	17	90,508	6	174,390-	11-
16-18	1,657,322	306,901	19	88,989	5	217,911-	13-
17-19	2,246,367	236,324	11	98,339	4	137,985-	6-
18-20	1,197,188	155,363	13	10,667	1	144,696-	12-
19-21	1,290,423	207,128	16	107,667	8	99,461-	8-
20-22	717,869	195,957	27	97,000	14	98,957-	14-
21-23	1,772,993	167,398	9	97,405	5	69,994-	4-
FIVE-YEAR AVERAGE							
19-23	1,632,396	154,420	9	64,843	4	89,577-	5-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	10,072	3,165	31		0	3,165-	31-
1962	49,183	20	0	1,385	3	1,365	3
1963	6,429		0	488	8	488	8
1964	1,760-	240	14-	3,637	207-	3,397	193-
1965	17,978	103	1	1,047	6	944	5
1966	14,032	210	1	476	3	266	2
1967	12,704		0	1,235	10	1,235	10
1968	7,343		0	506	7	506	7
1969	16,744		0	6,000	36	6,000	36
1970	9,072		0	15	0	15	0
1971	67,075	32	0	647	1	615	1
1972	20,038	4,273	21	3,700	18	573-	3-
1973	108,468	2,387	2	3,178	3	791	1
1974	54,026		0	816	2	816	2
1975	61,302		0	1,943-	3-	1,943-	3-
1976	127,839		0	17,352	14	17,352	14
1977	542,296	1,052	0	1,987	0	935	0
1978	59,136	611	1	7,400	13	6,789	11
1979	10,313	116	1	39,578	384	39,462	383
1980	39,248	335	1	2,745	7	2,410	6
1981	58,875	466	1	1,000	2	534	1
1982	103,999	5,476	5	1,005	1	4,471-	4-
1983	44,542	652	1	6,460	15	5,808	13
1984	151,227	9,141	6	9	0	9,132-	6-
1985	82,252	1,395-	2-	250	0	1,645	2
1986	67,005	6,461	10	6,596	10	135	0
1987	128,692	247	0	2,880	2	2,633	2
1988	70,369		0	4,800	7	4,800	7
1989	101,385		0		0		0
1990	169,010	122	0	1,550	1	1,428	1
1991	292,146	14,352	5	1,235	0	13,117-	4-
1992	114,691	2,782	2	26,030	23	23,248	20
1993	509,127	4,975	1	4,350	1	625-	0
1994	135,117		0	10,335	8	10,335	8
1995	284,280	10,181	4	1,079-	0	11,260-	4-
1996	418,208	3,874	1	3,972	1	98	0
1997	90,075	26,800	30	6,285	7	20,515-	23-
1998	239,376		0	6,415	3	6,415	3
1999	50,108		0	125	0	125	0
2000	423,031	2,609	1		0	2,609-	1-
2001	633,917	18,792	3		0	18,792-	3-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	951,956	2,054	0		0	2,054-	0
2003	2,110,830		0		0		0
2004	389,224		0		0		0
2005	164,358	2,361	1	520	0	1,841-	1-
2006	139,560		0		0		0
2007	329,201	23,908	7	8,902	3	15,006-	5-
2008	481,362		0	64,769	13	64,769	13
2009	607,623		0	16,180	3	16,180	3
2010	117,785		0	2,133	2	2,133	2
2011	258,869		0		0		0
2012	60,182		0		0		0
2013	7,748,493	63,222	1	16,918	0	46,304-	1-
2014	1,242,923		0	10,000	1	10,000	1
2015	3,713,831	30,714	1	14,000	0	16,714-	0
2016	701,461	8,692	1	17,300	2	8,608	1
2017	288,058	28,112	10	12,100	4	16,012-	6-
2018	653,319	6,993	1	7,000	1	7	0
2019	399,245	10,414	3	10,150	3	264-	0
2020	388,611	135,222	35	33,418	9	101,804-	26-
2021	756,852	40,567	5	49,741	7	9,174	1
2022	893,830	277,163	31	27,918	3	249,245-	28-
2023	1,020,435	143,152	14	45,083	4	98,068-	10-
TOTAL	28,816,979	890,653	3	508,600	2	382,053-	1-

THREE-YEAR MOVING AVERAGES

61-63	21,895	1,062	5	624	3	437-	2-
62-64	17,951	87	0	1,837	10	1,750	10
63-65	7,549	114	2	1,724	23	1,610	21
64-66	10,083	184	2	1,720	17	1,536	15
65-67	14,905	104	1	919	6	815	5
66-68	11,360	70	1	739	7	669	6
67-69	12,264		0	2,580	21	2,580	21
68-70	11,053		0	2,174	20	2,174	20
69-71	30,964	11	0	2,221	7	2,210	7
70-72	32,062	1,435	4	1,454	5	19	0
71-73	65,194	2,231	3	2,508	4	278	0
72-74	60,844	2,220	4	2,565	4	345	1
73-75	74,599	796	1	684	1	112-	0
74-76	81,056		0	5,408	7	5,408	7

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	243,812	351	0	5,799	2	5,448	2
76-78	243,090	554	0	8,913	4	8,359	3
77-79	203,915	593	0	16,322	8	15,729	8
78-80	36,232	354	1	16,574	46	16,220	45
79-81	36,145	306	1	14,441	40	14,135	39
80-82	67,374	2,092	3	1,583	2	509-	1-
81-83	69,139	2,198	3	2,822	4	624	1
82-84	99,923	5,090	5	2,491	2	2,598-	3-
83-85	92,674	2,799	3	2,240	2	560-	1-
84-86	100,161	4,736	5	2,285	2	2,451-	2-
85-87	92,650	1,771	2	3,242	3	1,471	2
86-88	88,689	2,236	3	4,759	5	2,523	3
87-89	100,149	82	0	2,560	3	2,478	2
88-90	113,588	41	0	2,117	2	2,076	2
89-91	187,514	4,825	3	928	0	3,896-	2-
90-92	191,949	5,752	3	9,605	5	3,853	2
91-93	305,321	7,370	2	10,538	3	3,169	1
92-94	252,978	2,586	1	13,572	5	10,986	4
93-95	309,508	5,052	2	4,535	1	517-	0
94-96	279,202	4,685	2	4,409	2	276-	0
95-97	264,188	13,618	5	3,059	1	10,559-	4-
96-98	249,220	10,225	4	5,557	2	4,667-	2-
97-99	126,520	8,933	7	4,275	3	4,658-	4-
98-00	237,505	870	0	2,180	1	1,310	1
99-01	369,019	7,134	2	42	0	7,092-	2-
00-02	669,635	7,818	1		0	7,818-	1-
01-03	1,232,234	6,949	1		0	6,949-	1-
02-04	1,150,670	685	0		0	685-	0
03-05	888,137	787	0	173	0	614-	0
04-06	231,047	787	0	173	0	614-	0
05-07	211,040	8,756	4	3,141	1	5,616-	3-
06-08	316,708	7,969	3	24,557	8	16,588	5
07-09	472,729	7,969	2	29,950	6	21,981	5
08-10	402,257		0	27,694	7	27,694	7
09-11	328,092		0	6,104	2	6,104	2
10-12	145,612		0	711	0	711	0
11-13	2,689,181	21,074	1	5,639	0	15,435-	1-
12-14	3,017,200	21,074	1	8,973	0	12,101-	0
13-15	4,235,082	31,312	1	13,639	0	17,673-	0
14-16	1,886,072	13,135	1	13,767	1	631	0

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	1,567,784	22,506	1	14,467	1	8,039-	1-
16-18	547,613	14,599	3	12,133	2	2,465-	0
17-19	446,874	15,173	3	9,750	2	5,423-	1-
18-20	480,392	50,876	11	16,856	4	34,020-	7-
19-21	514,903	62,068	12	31,103	6	30,964-	6-
20-22	679,764	150,984	22	37,026	5	113,958-	17-
21-23	890,372	153,628	17	40,914	5	112,713-	13-
FIVE-YEAR AVERAGE							
19-23	691,795	121,304	18	33,262	5	88,041-	13-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 321.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR	COST OF		GROSS		NET	
	RETIREMENTS	AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	162,017		0	217	0	217	0
1987	16,057,130		0	77,176	0	77,176	0
1988	2,519,652		0		0		0
1989	3,965	13,040	329		0	13,040-	329-
1990		750				750-	
1991	296,660-	50,586	17-	7,283	2-	43,303-	15
1992	17,391	39,758-	229-		0	39,758	229
1993	538,616	6,816	1	3,800	1	3,016-	1-
1994	267,431	22,710	8		0	22,710-	8-
1995	2,895,254	538	0	620	0	82	0
1996	148,605	16,497	11		0	16,497-	11-
1997	974,791	1,527	0		0	1,527-	0
1998	26,409	4,679	18		0	4,679-	18-
1999	597,413		0		0		0
2000	202,913	2,885	1		0	2,885-	1-
2001	226,179	259,372	115		0	259,372-	115-
2002	638,930	9,938	2		0	9,938-	2-
2003	4,246,850	7,689	0		0	7,689-	0
2004	2,975,858		0		0		0
2005	373,905		0		0		0
2006	522,227	32,889	6		0	32,889-	6-
2007							
2008	437,029	472,540	108		0	472,540-	108-
2009	2,222,973	358,170	16		0	358,170-	16-
2010	574,836	191,496	33		0	191,496-	33-
2011	531,320	140,385	26		0	140,385-	26-
2012	585,018	735,458	126		0	735,458-	126-
2013	5,726,597	147,790	3		0	147,790-	3-
2014	1,184,096	148,500	13		0	148,500-	13-
2015	91,435	299,365	327		0	299,365-	327-
2016	7,177,195	1,019,283	14		0	1,019,283-	14-
2017	2,385,628	529,479	22		0	529,479-	22-
2018	2,306,716	227,948	10		0	227,948-	10-
2019	2,474,024	729,972	30		0	729,972-	30-
2020	957,164	296,383	31		0	296,383-	31-
2021	927,552	198,711	21		0	198,711-	21-
2022	646,355	1,398,687	216		0	1,398,687-	216-
2023	2,199,542	167,664	8	69,406	3	98,258-	4-
TOTAL	63,526,357	7,451,991	12	158,502	0	7,293,488-	11-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 321.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	6,246,266		0	25,798	0	25,798	0
87-89	6,193,582	4,347	0	25,725	0	21,379	0
88-90	841,206	4,597	1		0	4,597-	1-
89-91	97,565-	21,459	22-	2,428	2-	19,031-	20
90-92	93,090-	3,859	4-	2,428	3-	1,432-	2
91-93	86,449	5,881	7	3,694	4	2,187-	3-
92-94	274,479	3,411-	1-	1,267	0	4,677	2
93-95	1,233,767	10,021	1	1,473	0	8,548-	1-
94-96	1,103,763	13,248	1	207	0	13,042-	1-
95-97	1,339,550	6,187	0	207	0	5,981-	0
96-98	383,268	7,568	2		0	7,568-	2-
97-99	532,871	2,069	0		0	2,069-	0
98-00	275,578	2,521	1		0	2,521-	1-
99-01	342,168	87,419	26		0	87,419-	26-
00-02	356,007	90,732	25		0	90,732-	25-
01-03	1,703,986	92,333	5		0	92,333-	5-
02-04	2,620,546	5,876	0		0	5,876-	0
03-05	2,532,205	2,563	0		0	2,563-	0
04-06	1,290,663	10,963	1		0	10,963-	1-
05-07	298,711	10,963	4		0	10,963-	4-
06-08	319,752	168,477	53		0	168,477-	53-
07-09	886,667	276,904	31		0	276,904-	31-
08-10	1,078,280	340,736	32		0	340,736-	32-
09-11	1,109,710	230,017	21		0	230,017-	21-
10-12	563,725	355,780	63		0	355,780-	63-
11-13	2,280,978	341,211	15		0	341,211-	15-
12-14	2,498,570	343,916	14		0	343,916-	14-
13-15	2,334,043	198,552	9		0	198,552-	9-
14-16	2,817,575	489,050	17		0	489,050-	17-
15-17	3,218,086	616,043	19		0	616,043-	19-
16-18	3,956,513	592,237	15		0	592,237-	15-
17-19	2,388,789	495,800	21		0	495,800-	21-
18-20	1,912,635	418,101	22		0	418,101-	22-
19-21	1,452,914	408,355	28		0	408,355-	28-
20-22	843,691	631,260	75		0	631,260-	75-
21-23	1,257,817	588,354	47	23,135	2	565,219-	45-
FIVE-YEAR AVERAGE							
19-23	1,440,928	558,283	39	13,881	1	544,402-	38-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 322.00 REACTOR PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	703,574		0	46,165	7	46,165	7
1987	50,287		0	3,566-	7-	3,566-	7-
1988	88,564		0	2,987	3	2,987	3
1989	5,718,710	4,752	0		0	4,752-	0
1990	22,113,084	72,976	0	920,743	4	847,767	4
1991	2,359,537-	148,881	6-	32,492	1-	116,389-	5
1992	866,903	20,626	2	55,000	6	34,374	4
1993	7,241,874	1,472	0	920,743	13	919,271	13
1994	606,659	142,856	24		0	142,856-	24-
1995	8,353,069	2,501	0	920,743	11	918,242	11
1996	4,980,949	5,931	0	920,743	18	914,812	18
1997	1,872,682	563	0		0	563-	0
1998	4,494,693	173,811	4	600,000	13	426,189	9
1999	10,022,229		0		0		0
2000	1,020,773		0		0		0
2001	36,000	3,959,146			0	3,959,146-	
2002	108,296	257,138	237		0	257,138-	237-
2003	4,457,806	1,095,464	25	21,516	0	1,073,948-	24-
2004	2,504,869	1,882,711	75	1,574-	0	1,884,285-	75-
2005	86,158,846	27,062,919	31		0	27,062,919-	31-
2006	681,656	7,560	1		0	7,560-	1-
2007	201,774	12,039	6		0	12,039-	6-
2008	16,595,412	1,586,929	10		0	1,586,929-	10-
2009	3,789,015	190,039	5	2,762,229	73	2,572,190	68
2010	1,283,895	85,697	7		0	85,697-	7-
2011	1,745,925	1,196,742	69		0	1,196,742-	69-
2012	321,354	1,391,351	433	324,774	101	1,066,577-	332-
2013	17,972,312	246,494	1	121,117	1	125,378-	1-
2014	21,108,235	3,518,606	17	3,600	0	3,515,006-	17-
2015	298,380	177,822	60		0	177,822-	60-
2016	6,611,871	474,333	7		0	474,333-	7-
2017	7,347,632	468,237	6	5,750	0	462,487-	6-
2018	20,844	148,183	711		0	148,183-	711-
2019	2,975,329	252,719	8	228,835	8	23,885-	1-
2020	825,341	449,958	55	459,483	56	9,524	1
2021	13,854,926	2,264,314	16	378,055	3	1,886,259-	14-
2022	2,612,596	499,715	19	310,404	12	189,311-	7-
2023	6,228,887	693,678	11	228,890	4	464,787-	7-
TOTAL	263,515,715	48,496,165	18	9,259,129	4	39,237,037-	15-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 322.00 REACTOR PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	280,808		0	15,195	5	15,195	5
87-89	1,952,520	1,584	0	193-	0	1,777-	0
88-90	9,306,786	25,909	0	307,910	3	282,001	3
89-91	8,490,752	75,536	1	317,745	4	242,209	3
90-92	6,873,483	80,828	1	336,078	5	255,251	4
91-93	1,916,413	56,993	3	336,078	18	279,085	15
92-94	2,905,145	54,985	2	325,248	11	270,263	9
93-95	5,400,534	48,943	1	613,829	11	564,886	10
94-96	4,646,892	50,429	1	613,829	13	563,399	12
95-97	5,068,900	2,998	0	613,829	12	610,830	12
96-98	3,782,775	60,102	2	506,914	13	446,813	12
97-99	5,463,201	58,125	1	200,000	4	141,875	3
98-00	5,179,232	57,937	1	200,000	4	142,063	3
99-01	3,693,001	1,319,715	36		0	1,319,715-	36-
00-02	388,356	1,405,428	362		0	1,405,428-	362-
01-03	1,534,034	1,770,583	115	7,172	0	1,763,411-	115-
02-04	2,356,990	1,078,438	46	6,647	0	1,071,790-	45-
03-05	31,040,507	10,013,698	32	6,647	0	10,007,051-	32-
04-06	29,781,790	9,651,063	32	525-	0	9,651,588-	32-
05-07	29,014,092	9,027,506	31		0	9,027,506-	31-
06-08	5,826,280	535,509	9		0	535,509-	9-
07-09	6,862,067	596,336	9	920,743	13	324,407	5
08-10	7,222,774	620,888	9	920,743	13	299,855	4
09-11	2,272,945	490,826	22	920,743	41	429,917	19
10-12	1,117,058	891,263	80	108,258	10	783,005-	70-
11-13	6,679,864	944,862	14	148,630	2	796,232-	12-
12-14	13,133,967	1,718,817	13	149,830	1	1,568,987-	12-
13-15	13,126,309	1,314,308	10	41,572	0	1,272,735-	10-
14-16	9,339,495	1,390,254	15	1,200	0	1,389,054-	15-
15-17	4,752,628	373,464	8	1,917	0	371,548-	8-
16-18	4,660,116	363,585	8	1,917	0	361,668-	8-
17-19	3,447,935	289,713	8	78,195	2	211,518-	6-
18-20	1,273,838	283,620	22	229,439	18	54,181-	4-
19-21	5,885,199	988,997	17	355,457	6	633,540-	11-
20-22	5,764,288	1,071,329	19	382,647	7	688,682-	12-
21-23	7,565,470	1,152,569	15	305,783	4	846,786-	11-

FIVE-YEAR AVERAGE

19-23	5,299,416	832,077	16	321,133	6	510,944-	10-
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AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 323.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	137,027		0		0		0
1987							
1988	75,669		0		0		0
1989		1,003				1,003-	
1990	51,568		0		0		0
1991	1,589,733		0		0		0
1992	58,788		0		0		0
1993	336,676		0		0		0
1994	363,809		0		0		0
1995	479,949	5,631	1		0	5,631-	1-
1996	1,080,535	1,899	0	1,486	0	413-	0
1997		258-		2,404		2,662	
1998	569,952		0		0		0
1999	1,209,226		0		0		0
2000	44,906		0		0		0
2001		1,573,569				1,573,569-	
2002	1,573,936	4,745	0		0	4,745-	0
2003	161,513	6,541	4		0	6,541-	4-
2004	6,132,718	10,000	0		0	10,000-	0
2005	42,743,577		0		0		0
2006	1,110,507	814,042	73		0	814,042-	73-
2007		421,341		374,809		46,532-	
2008	11,154,798	478,676	4		0	478,676-	4-
2009	7,531,966	2,677,227	36		0	2,677,227-	36-
2010	1,908,976	20,794	1		0	20,794-	1-
2011	330,731	263,590	80		0	263,590-	80-
2012	605,785	203,248	34		0	203,248-	34-
2013	21,610,793	1,038,301	5	641,053	3	397,249-	2-
2014	2,645,174	27,725	1		0	27,725-	1-
2015	663,514	340,988	51		0	340,988-	51-
2016	3,911,028	616,422	16		0	616,422-	16-
2017	6,895,370	3,537,783	51		0	3,537,783-	51-
2018	2,020,349	120,286	6	461,170	23	340,883	17
2019	2,317,217	378,544	16	7,844	0	370,700-	16-
2020	1,540,035	571,842	37		0	571,842-	37-
2021	31,227,114	4,961,735	16		0	4,961,735-	16-
2022	1,841,582	191,743	10	8,172	0	183,571-	10-
2023	1,066,513	110,009	10	14,857	1	95,152-	9-
TOTAL	154,991,031	18,377,426	12	1,511,794	1	16,865,632-	11-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 323.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	70,899		0		0		0
87-89	25,223	334	1		0	334-	1-
88-90	42,412	334	1		0	334-	1-
89-91	547,100	334	0		0	334-	0
90-92	566,696		0		0		0
91-93	661,732		0		0		0
92-94	253,091		0		0		0
93-95	393,478	1,877	0		0	1,877-	0
94-96	641,431	2,510	0	495	0	2,015-	0
95-97	520,161	2,424	0	1,297	0	1,127-	0
96-98	550,162	547	0	1,297	0	750	0
97-99	593,059	86-	0	801	0	887	0
98-00	608,028		0		0		0
99-01	418,044	524,523	125		0	524,523-	125-
00-02	539,614	526,105	97		0	526,105-	97-
01-03	578,483	528,285	91		0	528,285-	91-
02-04	2,622,722	7,095	0		0	7,095-	0
03-05	16,345,936	5,514	0		0	5,514-	0
04-06	16,662,267	274,681	2		0	274,681-	2-
05-07	14,618,028	411,794	3	124,936	1	286,858-	2-
06-08	4,088,435	571,353	14	124,936	3	446,416-	11-
07-09	6,228,921	1,192,414	19	124,936	2	1,067,478-	17-
08-10	6,865,247	1,058,899	15		0	1,058,899-	15-
09-11	3,257,224	987,204	30		0	987,204-	30-
10-12	948,497	162,544	17		0	162,544-	17-
11-13	7,515,769	501,713	7	213,684	3	288,029-	4-
12-14	8,287,250	423,091	5	213,684	3	209,407-	3-
13-15	8,306,494	469,005	6	213,684	3	255,321-	3-
14-16	2,406,572	328,378	14		0	328,378-	14-
15-17	3,823,304	1,498,398	39		0	1,498,398-	39-
16-18	4,275,582	1,424,830	33	153,723	4	1,271,107-	30-
17-19	3,744,312	1,345,538	36	156,338	4	1,189,200-	32-
18-20	1,959,200	356,891	18	156,338	8	200,553-	10-
19-21	11,694,789	1,970,707	17	2,615	0	1,968,093-	17-
20-22	11,536,244	1,908,440	17	2,724	0	1,905,716-	17-
21-23	11,378,403	1,754,496	15	7,676	0	1,746,819-	15-
FIVE-YEAR AVERAGE							
19-23	7,598,492	1,242,775	16	6,175	0	1,236,600-	16-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 324.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR	COST OF		GROSS		NET	
	RETIREMENTS	AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	28,255		0	50,776	180	50,776	180
1987							
1988							
1989							
1990	37,743		0		0		0
1991	97,940		0		0		0
1992				3,100		3,100	
1993	66,079		0		0		0
1994							
1995	3,511,301		0		0		0
1996	86,005		0	15,100	18	15,100	18
1997							
1998							
1999	342,690		0		0		0
2000	1,374	3,129	228	12,080-	879-	15,209-	
2001	1,374-	52,200			0	52,200-	
2002							
2003	1,324,979		0	7,333	1	7,333	1
2004	679,462		0		0		0
2005							
2006							
2007				10,000		10,000	
2008	10,127	56,206	555		0	56,206-	555-
2009	158,805		0		0		0
2010	205,875	41,200	20	8,286	4	32,914-	16-
2011	93,577		0		0		0
2012	319,771	172,224	54		0	172,224-	54-
2013	6,676,712	571,945	9		0	571,945-	9-
2014	698,599	27,897	4		0	27,897-	4-
2015	627,879	73,808	12	29,632	5	44,175-	7-
2016	3,693,092	104,549	3		0	104,549-	3-
2017	2,169,500	203,271	9		0	203,271-	9-
2018	886,001		0		0		0
2019	819,789	286,597	35	54,255	7	232,343-	28-
2020		71,407				71,407-	
2021	1,876,521	160,283	9	8,495	0	151,788-	8-
2022	594,300	206,221	35	201,428	34	4,793-	1-
2023	779,104	183,897	24	14,424	2	169,473-	22-
TOTAL	25,784,108	2,214,833	9	390,750	2	1,824,083-	7-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 324.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	9,418		0	16,925	180	16,925	180
87-89							
88-90	12,581		0		0		0
89-91	45,228		0		0		0
90-92	45,228		0	1,033	2	1,033	2
91-93	54,673		0	1,033	2	1,033	2
92-94	22,026		0	1,033	5	1,033	5
93-95	1,192,460		0		0		0
94-96	1,199,102		0	5,033	0	5,033	0
95-97	1,199,102		0	5,033	0	5,033	0
96-98	28,668		0	5,033	18	5,033	18
97-99	114,230		0		0		0
98-00	114,688	1,043	1	4,027-	4-	5,070-	4-
99-01	114,230	18,443	16	4,027-	4-	22,470-	20-
00-02		18,443		4,027-		22,470-	
01-03	441,202	17,400	4	2,444	1	14,956-	3-
02-04	668,147		0	2,444	0	2,444	0
03-05	668,147		0	2,444	0	2,444	0
04-06	226,487		0		0		0
05-07				3,333		3,333	
06-08	3,376	18,735	555	3,333	99	15,402-	456-
07-09	56,311	18,735	33	3,333	6	15,402-	27-
08-10	124,936	32,469	26	2,762	2	29,707-	24-
09-11	152,752	13,733	9	2,762	2	10,971-	7-
10-12	206,408	71,141	34	2,762	1	68,379-	33-
11-13	2,363,353	248,056	10		0	248,056-	10-
12-14	2,565,027	257,355	10		0	257,355-	10-
13-15	2,667,730	224,550	8	9,877	0	214,672-	8-
14-16	1,673,190	68,751	4	9,877	1	58,874-	4-
15-17	2,163,491	127,209	6	9,877	0	117,332-	5-
16-18	2,249,531	102,606	5		0	102,606-	5-
17-19	1,291,764	163,289	13	18,085	1	145,204-	11-
18-20	568,597	119,335	21	18,085	3	101,250-	18-
19-21	898,770	172,762	19	20,917	2	151,846-	17-
20-22	823,607	145,970	18	69,974	8	75,996-	9-
21-23	1,083,308	183,467	17	74,782	7	108,684-	10-
FIVE-YEAR AVERAGE							
19-23	813,943	181,681	22	55,720	7	125,961-	15-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 325.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	823,268	6,923	1	441	0	6,482-	1-
1987	105,139		0	3,569	3	3,569	3
1988	1,272,483		0	48,003	4	48,003	4
1989	566,235		0	24,550	4	24,550	4
1990	11,658,124		0	13,652	0	13,652	0
1991	806,042		0	43,998	5	43,998	5
1992	1,466,400-	3,230	0	67,209	5-	63,979	4-
1993	1,252,774		0	3,542	0	3,542	0
1994	2,060,573		0	79,692	4	79,692	4
1995	1,567,235		0	37,626-	2-	37,626-	2-
1996	5,228,747		0	52,403	1	52,403	1
1997	1,867,508		0	187,842	10	187,842	10
1998	1,170,100		0	3,520	0	3,520	0
1999	5,356,015		0	7,703	0	7,703	0
2000	588,454		0	18,658	3	18,658	3
2001	1,515,006	103,929	7	5,220	0	98,709-	7-
2002	855,191		0	8,080	1	8,080	1
2003	3,639,865		0	3,425	0	3,425	0
2004	854,475		0		0		0
2005	2,146,228		0	1,000	0	1,000	0
2006	683,738	34,528	5	2,027	0	32,501-	5-
2007	109,960		0	38,000	35	38,000	35
2008	9,568,168	12,994	0		0	12,994-	0
2009	3,584,962	5,000	0		0	5,000-	0
2010	423,460	28,000	7	13,103	3	14,897-	4-
2011	848,943		0		0		0
2012	293,557	20,663	7	63,750	22	43,087	15
2013	18,614,766		0	39,256	0	39,256	0
2014	2,728,818		0		0		0
2015	387,059		0		0		0
2016	2,009,118		0		0		0
2017	44,815	8,080	18		0	8,080-	18-
2018							
2019	197,547	750	0		0	750-	0
2020	1,109,430	100	0		0	100-	0
2021	367,965		0		0		0
2022	208,095		0	59,799	29	59,799	29
2023	81,985	115,920	141	52,731-	64-	168,651-	206-
TOTAL	83,129,449	340,117	0	698,086	1	357,969	0

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 325.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	733,630	2,308	0	17,338	2	15,030	2
87-89	647,952		0	25,374	4	25,374	4
88-90	4,498,947		0	28,735	1	28,735	1
89-91	4,343,467		0	27,400	1	27,400	1
90-92	3,665,922	1,077	0	41,620	1	40,543	1
91-93	197,472	1,077	1	38,250	19	37,173	19
92-94	615,649	1,077	0	50,148	8	49,071	8
93-95	1,626,861		0	15,203	1	15,203	1
94-96	2,952,185		0	31,490	1	31,490	1
95-97	2,887,830		0	67,540	2	67,540	2
96-98	2,755,452		0	81,255	3	81,255	3
97-99	2,797,874		0	66,355	2	66,355	2
98-00	2,371,523		0	9,960	0	9,960	0
99-01	2,486,492	34,643	1	10,527	0	24,116-	1-
00-02	986,217	34,643	4	10,653	1	23,990-	2-
01-03	2,003,354	34,643	2	5,575	0	29,068-	1-
02-04	1,783,177		0	3,835	0	3,835	0
03-05	2,213,523		0	1,475	0	1,475	0
04-06	1,228,147	11,509	1	1,009	0	10,500-	1-
05-07	979,975	11,509	1	13,676	1	2,166	0
06-08	3,453,955	15,841	0	13,342	0	2,498-	0
07-09	4,421,030	5,998	0	12,667	0	6,669	0
08-10	4,525,530	15,331	0	4,368	0	10,964-	0
09-11	1,619,122	11,000	1	4,368	0	6,632-	0
10-12	521,987	16,221	3	25,618	5	9,397	2
11-13	6,585,755	6,888	0	34,335	1	27,448	0
12-14	7,212,380	6,888	0	34,335	0	27,448	0
13-15	7,243,547		0	13,085	0	13,085	0
14-16	1,708,332		0		0		0
15-17	813,664	2,693	0		0	2,693-	0
16-18	684,644	2,693	0		0	2,693-	0
17-19	80,787	2,943	4		0	2,943-	4-
18-20	435,659	283	0		0	283-	0
19-21	558,314	283	0		0	283-	0
20-22	561,830	33	0	19,933	4	19,900	4
21-23	219,348	38,640	18	2,356	1	36,284-	17-
FIVE-YEAR AVERAGE							
19-23	393,005	23,354	6	1,414	0	21,940-	6-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	4,378	648	15	33-	1-	681-	16-
1962	6,737	1,300	19		0	1,300-	19-
1963	1,136	664	58		0	664-	58-
1964	2,431	217	9	16	1	201-	8-
1965	8,931	256	3	141	2	115-	1-
1966	4,957	114	2		0	114-	2-
1967	6-	75		120		45	750-
1968	468		0	36	8	36	8
1969	1,402		0	280	20	280	20
1970	16,902	44	0		0	44-	0
1971	186	1,974			0	1,974-	
1972	1,698	634	37		0	634-	37-
1973	1,070		0	205	19	205	19
1974	5,624	3,602	64		0	3,602-	64-
1975							
1976	179	427	239	15	8	412-	230-
1977	9,680	805	8		0	805-	8-
1978							
1979							
1980	734		0		0		0
1981	3,829	5,568	145		0	5,568-	145-
1982	22,706	15,417	68		0	15,417-	68-
1983	4,447		0		0		0
1984	418		0		0		0
1985	3,833	922	24		0	922-	24-
1986	7,936	235	3		0	235-	3-
1987	3,063		0		0		0
1988	2,295		0		0		0
1989	2,862	3,289	115		0	3,289-	115-
1990	10,341	2,400	23		0	2,400-	23-
1991	4,159	344	8		0	344-	8-
1992	46,213		0		0		0
1993	133,990		0	510	0	510	0
1994	33,075	645	2	12	0	633-	2-
1995	837		0		0		0
1996	2,578		0		0		0
1997	19,299		0		0		0
1998				20		20	
1999	25,978		0		0		0
2000	46,218	2,042	4	319	1	1,723-	4-
2001	10,802		0		0		0

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	105,083	12,294	12		0	12,294-	12-
2003							
2004	119,259	24,740	21		0	24,740-	21-
2005	5,776	62,177		1,000	17	61,177-	
2006	87,526	115,937	132		0	115,937-	132-
2007			0	9,000		9,000	
2008		58,609				58,609-	
2009	18,403	1,506-	8-		0	1,506	8
2010	84,865		0		0		0
2011	19,428		0		0		0
2012	66,639		0		0		0
2013	1,007,382	15,026	1		0	15,026-	1-
2014	317,267	116,874	37		0	116,874-	37-
2015	5	28,800-			0	28,800	
2016	126,648		0		0		0
2017		50,000				50,000-	
2018	63,354	116,130	183		0	116,130-	183-
2019	51,172	468	1		0	468-	1-
2020	4,460	152,679			0	152,679-	
2021	390,230	249,228	64		0	249,228-	64-
2022	228,988	698,077	305		0	698,077-	305-
2023	320,562	185,201	58	7,260	2	177,941-	56-
TOTAL	3,468,433	1,868,754	54	18,901	1	1,849,853-	53-

THREE-YEAR MOVING AVERAGES

61-63	4,084	871	21	11-	0	882-	22-
62-64	3,435	727	21	5	0	722-	21-
63-65	4,166	379	9	52	1	327-	8-
64-66	5,440	196	4	52	1	143-	3-
65-67	4,627	148	3	87	2	61-	1-
66-68	1,806	63	3	52	3	11-	1-
67-69	621	25	4	145	23	120	19
68-70	6,257	15	0	105	2	91	1
69-71	6,163	673	11	93	2	579-	9-
70-72	6,262	884	14		0	884-	14-
71-73	985	869	88	68	7	801-	81-
72-74	2,797	1,412	50	68	2	1,344-	48-
73-75	2,231	1,201	54	68	3	1,132-	51-
74-76	1,934	1,343	69	5	0	1,338-	69-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE		
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT	
THREE-YEAR MOVING AVERAGES								
75-77	3,286	411	12	5	0	406-	12-	
76-78	3,286	411	12	5	0	406-	12-	
77-79	3,227	268	8		0	268-	8-	
78-80	245		0		0		0	
79-81	1,521	1,856	122		0	1,856-	122-	
80-82	9,090	6,995	77		0	6,995-	77-	
81-83	10,327	6,995	68		0	6,995-	68-	
82-84	9,190	5,139	56		0	5,139-	56-	
83-85	2,899	307	11		0	307-	11-	
84-86	4,062	386	9		0	386-	9-	
85-87	4,944	386	8		0	386-	8-	
86-88	4,431	78	2		0	78-	2-	
87-89	2,740	1,096	40		0	1,096-	40-	
88-90	5,166	1,896	37		0	1,896-	37-	
89-91	5,787	2,011	35		0	2,011-	35-	
90-92	20,238	915	5		0	915-	5-	
91-93	61,454	115	0	170	0	55	0	
92-94	71,093	215	0	174	0	41-	0	
93-95	55,967	215	0	174	0	41-	0	
94-96	12,163	215	2	4	0	211-	2-	
95-97	7,571		0		0		0	
96-98	7,292		0	7	0	7	0	
97-99	15,092		0	7	0	7	0	
98-00	24,065	681	3	113	0	568-	2-	
99-01	27,666	681	2	106	0	574-	2-	
00-02	54,035	4,779	9	106	0	4,672-	9-	
01-03	38,629	4,098	11		0	4,098-	11-	
02-04	74,781	12,345	17		0	12,345-	17-	
03-05	41,678	28,972	70	333	1	28,639-	69-	
04-06	70,854	67,618	95	333	0	67,284-	95-	
05-07	31,101	59,371	191	3,333	11	56,038-	180-	
06-08	29,176	58,182	199	3,000	10	55,182-	189-	
07-09	6,134	19,035	310	3,000	49	16,035-	261-	
08-10	34,423	19,035	55		0	19,035-	55-	
09-11	40,899	502-	1-		0	502	1	
10-12	56,977		0		0		0	
11-13	364,483	5,008	1		0	5,008-	1-	
12-14	463,762	43,966	9		0	43,966-	9-	
13-15	441,551	34,366	8		0	34,366-	8-	
14-16	147,973	29,358	20		0	29,358-	20-	

AMEREN MISSOURI
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ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	42,218	7,067	17		0	7,067-	17-
16-18	63,334	55,377	87		0	55,377-	87-
17-19	38,175	55,533	145		0	55,533-	145-
18-20	39,662	89,759	226		0	89,759-	226-
19-21	148,621	134,125	90		0	134,125-	90-
20-22	207,893	366,661	176		0	366,661-	176-
21-23	313,260	377,502	121	2,420	1	375,082-	120-
FIVE-YEAR AVERAGE							
19-23	199,082	257,130	129	1,452	1	255,678-	128-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	16,720		0	463	3	463	3
1962	4,225	315	7	574	14	259	6
1963	3,574		0	35	1	35	1
1964	6,288		0	290	5	290	5
1965	196		0		0		0
1966	22,503		0		0		0
1967							
1968	3,118	361	12	144	5	217-	7-
1969	3,478	236	7	179	5	57-	2-
1970	9,540		0	925	10	925	10
1971	8,942	10,409	116		0	10,409-	116-
1972	24,893	1,818	7		0	1,818-	7-
1973	23,212	1,272	5	1,589	7	317	1
1974				25		25	
1975							
1976	35,739	3,430	10	4,280	12	850	2
1977		4,062		150		3,912-	
1978	44,396	12,007	27	4,977	11	7,030-	16-
1979				250-		250-	
1980		72,690				72,690-	
1981	72,797		0		0		0
1982	2,130-	741	35-	725	34-	16-	1
1983							
1984							
1985							
1986	63,902		0	13,256	21	13,256	21
1987	2,190	978	45		0	978-	45-
1988							
1989		2,220				2,220-	
1990	46,111	14,000	30		0	14,000-	30-
1991	113,466	51,065	45		0	51,065-	45-
1992		4,005				4,005-	
1993	57,200		0		0		0
1994	37,747-		0		0		0
1995	61,478		0		0		0
1996	26,577		0	1,000	4	1,000	4
1997	41,920		0		0		0
1998	44,636		0		0		0
1999	5,410		0		0		0
2000				477		477	
2001	1,293		0		0		0

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002							
2003							
2004	22,642		0		0		0
2005	29,356		0		0		0
2006	252,915		0		0		0
2007	210,333		0		0		0
2008	395,827-		0		0		0
2009							
2010	24,025		0		0		0
2011							
2012	107,481		0		0		0
2013	598,573		0		0		0
2014	24,500	46,504	190		0	46,504-	190-
2015	1		0		0		0
2016	161,797	15,358	9		0	15,358-	9-
2017	39,784	41,974	106		0	41,974-	106-
2018							
2019	85,787	25,000	29		0	25,000-	29-
2020	38,983	113,720	292		0	113,720-	292-
2021	8,218	2,967-	36-		0	2,967	36
2022	295,596	662,478	224		0	662,478-	224-
2023	3,860,959	2,000	0		0	2,000-	0
TOTAL	6,069,049	1,083,676	18	28,839	0	1,054,837-	17-

THREE-YEAR MOVING AVERAGES

61-63	8,173	105	1	357	4	252	3
62-64	4,696	105	2	300	6	195	4
63-65	3,353		0	108	3	108	3
64-66	9,662		0	97	1	97	1
65-67	7,566		0		0		0
66-68	8,540	120	1	48	1	72-	1-
67-69	2,199	199	9	108	5	91-	4-
68-70	5,379	199	4	416	8	217	4
69-71	7,320	3,548	48	368	5	3,180-	43-
70-72	14,458	4,076	28	308	2	3,767-	26-
71-73	19,016	4,500	24	530	3	3,970-	21-
72-74	16,035	1,030	6	538	3	492-	3-
73-75	7,737	424	5	538	7	114	1
74-76	11,913	1,143	10	1,435	12	292	2

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE		
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT	
THREE-YEAR MOVING AVERAGES								
75-77	11,913	2,497	21	1,477	12	1,021-	9-	
76-78	26,712	6,500	24	3,136	12	3,364-	13-	
77-79	14,799	5,356	36	1,626	11	3,731-	25-	
78-80	14,799	28,232	191	1,576	11	26,657-	180-	
79-81	24,266	24,230	100	83-	0	24,313-	100-	
80-82	23,556	24,477	104	242	1	24,235-	103-	
81-83	23,556	247	1	242	1	5-	0	
82-84	710-	247	35-	242	34-	5-	1	
83-85								
84-86	21,301		0	4,419	21	4,419	21	
85-87	22,031	326	1	4,419	20	4,093	19	
86-88	22,031	326	1	4,419	20	4,093	19	
87-89	730	1,066	146		0	1,066-	146-	
88-90	15,370	5,407	35		0	5,407-	35-	
89-91	53,192	22,428	42		0	22,428-	42-	
90-92	53,192	23,023	43		0	23,023-	43-	
91-93	56,889	18,357	32		0	18,357-	32-	
92-94	6,484	1,335	21		0	1,335-	21-	
93-95	26,977		0		0		0	
94-96	16,769		0	333	2	333	2	
95-97	43,325		0	333	1	333	1	
96-98	37,711		0	333	1	333	1	
97-99	30,655		0		0		0	
98-00	16,682		0	159	1	159	1	
99-01	2,234		0	159	7	159	7	
00-02	431		0	159	37	159	37	
01-03	431		0		0		0	
02-04	7,547		0		0		0	
03-05	17,333		0		0		0	
04-06	101,638		0		0		0	
05-07	164,202		0		0		0	
06-08	22,474		0		0		0	
07-09	61,831-		0		0		0	
08-10	123,934-		0		0		0	
09-11	8,008		0		0		0	
10-12	43,835		0		0		0	
11-13	235,351		0		0		0	
12-14	243,518	15,501	6		0	15,501-	6-	
13-15	207,691	15,501	7		0	15,501-	7-	
14-16	62,099	20,621	33		0	20,621-	33-	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	67,194	19,111	28		0	19,111-	28-
16-18	67,194	19,111	28		0	19,111-	28-
17-19	41,857	22,325	53		0	22,325-	53-
18-20	41,590	46,240	111		0	46,240-	111-
19-21	44,329	45,251	102		0	45,251-	102-
20-22	114,266	257,744	226		0	257,744-	226-
21-23	1,388,258	220,504	16		0	220,504-	16-
FIVE-YEAR AVERAGE							
19-23	857,909	160,046	19		0	160,046-	19-

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ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961		46				46-	
1962							
1963							
1964	7,406	267	4		0	267-	4-
1965							
1966	1,481-		0		0		0
1967							
1968							
1969							
1970							
1971	3,350		0		0		0
1972	698-		0	20	3-	20	3-
1973							
1974							
1975							
1976							
1977							
1978							
1979	564	301	53		0	301-	53-
1980							
1981							
1982	5,325	709	13		0	709-	13-
1983							
1984		192				192-	
1985							
1986							
1987							
1988							
1989							
1990	4,869		0		0		0
1991	27,297	68,529	251		0	68,529-	251-
1992	54,735	30,355	55	61	0	30,294-	55-
1993	201,751		0	1,500	1	1,500	1
1994	201,617	158,250	78		0	158,250-	78-
1995	28,938		0		0		0
1996	19,919		0		0		0
1997	642		0		0		0
1998	109,983	546,343	497		0	546,343-	497-
1999	3,052,696	424,374-	14-		0	424,374	14
2000							
2001	41,090	1,075,430			0	1,075,430-	

AMEREN MISSOURI
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ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	304,500	1,045,311	343	2,894	1	1,042,417-	342-
2003	168,765	513,448	304		0	513,448-	304-
2004	1,187,517	222,819	19		0	222,819-	19-
2005	123,581	81,527	66		0	81,527-	66-
2006	90,043		0	1,725	2	1,725	2
2007		500,000				500,000-	
2008		934,669				934,669-	
2009	893,327	334,759	37	6,538	1	328,221-	37-
2010	567,487	789,626	139		0	789,626-	139-
2011	39,163	351,561	898	2,238	6	349,323-	892-
2012	768,089	509,544	66	63,140	8	446,404-	58-
2013	1,123,855		0	5,570	0	5,570	0
2014	1,242,864	303,973	24	1,685	0	302,288-	24-
2015	1,474,124	179,339	12	11,459	1	167,880-	11-
2016	474,241	951,636	201	2,120	0	949,516-	200-
2017	561,008	166,124	30	1,903	0	164,221-	29-
2018	1,188,529	3,510,576	295	5,930	0	3,504,647-	295-
2019	822,913	1,769,435	215	1,106	0	1,768,330-	215-
2020	454,159	184,439	41	5,029	1	179,409-	40-
2021	2,342,421	3,592,134	153	4,138	0	3,587,996-	153-
2022	1,579,042	204,882	13	9,212	1	195,670-	12-
2023	1,737,991	149,697	9	10,728	1	138,969-	8-
TOTAL	20,901,622	17,751,548	85	136,996	1	17,614,552-	84-

THREE-YEAR MOVING AVERAGES

61-63		15				15-	
62-64	2,469	89	4		0	89-	4-
63-65	2,469	89	4		0	89-	4-
64-66	1,975	89	5		0	89-	5-
65-67	494-		0		0		0
66-68	494-		0		0		0
67-69							
68-70							
69-71	1,117		0		0		0
70-72	884		0	7	1	7	1
71-73	884		0	7	1	7	1
72-74	233-		0	7	3-	7	3-
73-75							
74-76							

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77							
76-78							
77-79	188	100	53		0	100-	53-
78-80	188	100	53		0	100-	53-
79-81	188	100	53		0	100-	53-
80-82	1,775	236	13		0	236-	13-
81-83	1,775	236	13		0	236-	13-
82-84	1,775	300	17		0	300-	17-
83-85		64				64-	
84-86		64				64-	
85-87							
86-88							
87-89							
88-90	1,623		0		0		0
89-91	10,722	22,843	213		0	22,843-	213-
90-92	28,967	32,961	114	20	0	32,941-	114-
91-93	94,594	32,961	35	520	1	32,441-	34-
92-94	152,701	62,868	41	520	0	62,348-	41-
93-95	144,102	52,750	37	500	0	52,250-	36-
94-96	83,491	52,750	63		0	52,750-	63-
95-97	16,500		0		0		0
96-98	43,515	182,114	419		0	182,114-	419-
97-99	1,054,440	40,656	4		0	40,656-	4-
98-00	1,054,226	40,656	4		0	40,656-	4-
99-01	1,031,262	217,019	21		0	217,019-	21-
00-02	115,197	706,914	614	965	1	705,949-	613-
01-03	171,452	878,063	512	965	1	877,098-	512-
02-04	553,594	593,860	107	965	0	592,895-	107-
03-05	493,287	272,598	55		0	272,598-	55-
04-06	467,047	101,449	22	575	0	100,874-	22-
05-07	71,208	193,842	272	575	1	193,267-	271-
06-08	30,014	478,223		575	2	477,648-	
07-09	297,776	589,809	198	2,179	1	587,630-	197-
08-10	486,938	686,351	141	2,179	0	684,172-	141-
09-11	499,992	491,982	98	2,925	1	489,057-	98-
10-12	458,246	550,244	120	21,793	5	528,451-	115-
11-13	643,702	287,035	45	23,649	4	263,386-	41-
12-14	1,044,936	271,172	26	23,465	2	247,707-	24-
13-15	1,280,281	161,104	13	6,238	0	154,866-	12-
14-16	1,063,743	478,316	45	5,088	0	473,228-	44-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	836,458	432,366	52	5,161	1	427,206-	51-
16-18	741,259	1,542,779	208	3,317	0	1,539,461-	208-
17-19	857,483	1,815,379	212	2,979	0	1,812,399-	211-
18-20	821,867	1,821,483	222	4,022	0	1,817,462-	221-
19-21	1,206,498	1,848,669	153	3,424	0	1,845,245-	153-
20-22	1,458,541	1,327,152	91	6,127	0	1,321,025-	91-
21-23	1,886,485	1,315,571	70	8,026	0	1,307,545-	69-
FIVE-YEAR AVERAGE							
19-23	1,387,305	1,180,117	85	6,043	0	1,174,075-	85-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	822	200	24		0	200-	24-
1962	14,314		0	108-	1-	108-	1-
1963				15		15	
1964	239		0		0		0
1965							
1966	1,294	47	4	7	1	40-	3-
1967							
1968	613	368	60		0	368-	60-
1969				1,198		1,198	
1970	1,132	513	45		0	513-	45-
1971							
1972	9,511-		0	3,505	37-	3,505	37-
1973							
1974	8,259	217	3	60	1	157-	2-
1975							
1976	821	540	66		0	540-	66-
1977	8,449	1,029	12	570	7	459-	5-
1978	5,063	455-	9-		0	455	9
1979	16,959	5,812	34	1,050	6	4,762-	28-
1980							
1981							
1982		7,972				7,972-	
1983	4,920	10,978	223		0	10,978-	223-
1984	38,307	6,260	16		0	6,260-	16-
1985	386		0	559	145	559	145
1986							
1987	86,761		0		0		0
1988	32,653	349	1		0	349-	1-
1989	7,688	966	13		0	966-	13-
1990	36,080	1,850	5		0	1,850-	5-
1991	106,170		0		0		0
1992	5,781		0		0		0
1993	79,831		0		0		0
1994							
1995	174,281		0	2,500	1	2,500	1
1996	119,800		0	52	0	52	0
1997							
1998	163,886		0		0		0
1999							
2000							
2001	204,085		0		0		0

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	57,662		0		0		0
2003	1,140,000	24,750	2		0	24,750-	2-
2004	98,590	27,000	27		0	27,000-	27-
2005	114,103	89,300	78		0	89,300-	78-
2006							
2007							
2008	55,542		0		0		0
2009	118,037	55,000	47		0	55,000-	47-
2010	148,592		0		0		0
2011				92,943		92,943	
2012	709,139		0		0		0
2013	2,570,705	17,516	1	130,000	5	112,484	4
2014	186,734	2,000	1	102,331	55	100,331	54
2015	10		0		0		0
2016	196,217		0	6,490	3	6,490	3
2017	417,232	109,166	26	45,536	11	63,630-	15-
2018	21,454	60,445	282	1,276	6	59,169-	276-
2019		20,740				20,740-	
2020	2	3,766			0	3,766-	
2021	6,090		0		0		0
2022	56,855	11,183	20		0	11,183-	20-
2023		94-				94	
TOTAL	7,006,048	457,418	7	387,984	6	69,433-	1-

THREE-YEAR MOVING AVERAGES

61-63	5,045	67	1	31-	1-	98-	2-
62-64	4,851		0	31-	1-	31-	1-
63-65	80		0	5	6	5	6
64-66	511	16	3	2	0	13-	3-
65-67	431	16	4	2	1	13-	3-
66-68	636	138	22	2	0	136-	21-
67-69	204	123	60	399	195	277	135
68-70	582	294	50	399	69	106	18
69-71	377	171	45	399	106	228	61
70-72	2,793-	171	6-	1,168	42-	997	36-
71-73	3,170-		0	1,168	37-	1,168	37-
72-74	417-	72	17-	1,188	285-	1,116	267-
73-75	2,753	72	3	20	1	52-	2-
74-76	3,027	252	8	20	1	232-	8-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE		
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT	
THREE-YEAR MOVING AVERAGES								
75-77	3,090	523	17	190	6	333-	11-	
76-78	4,778	371	8	190	4	181-	4-	
77-79	10,157	2,129	21	540	5	1,589-	16-	
78-80	7,341	1,786	24	350	5	1,436-	20-	
79-81	5,653	1,937	34	350	6	1,587-	28-	
80-82		2,657				2,657-		
81-83	1,640	6,317	385		0	6,317-	385-	
82-84	14,409	8,403	58		0	8,403-	58-	
83-85	14,538	5,746	40	186	1	5,560-	38-	
84-86	12,898	2,087	16	186	1	1,900-	15-	
85-87	29,049		0	186	1	186	1	
86-88	39,805	116	0		0	116-	0	
87-89	42,367	438	1		0	438-	1-	
88-90	25,474	1,055	4		0	1,055-	4-	
89-91	49,979	939	2		0	939-	2-	
90-92	49,344	617	1		0	617-	1-	
91-93	63,927		0		0		0	
92-94	28,537		0		0		0	
93-95	84,704		0	833	1	833	1	
94-96	98,027		0	851	1	851	1	
95-97	98,027		0	851	1	851	1	
96-98	94,562		0	17	0	17	0	
97-99	54,629		0		0		0	
98-00	54,629		0		0		0	
99-01	68,028		0		0		0	
00-02	87,249		0		0		0	
01-03	467,249	8,250	2		0	8,250-	2-	
02-04	432,084	17,250	4		0	17,250-	4-	
03-05	450,898	47,017	10		0	47,017-	10-	
04-06	70,898	38,767	55		0	38,767-	55-	
05-07	38,034	29,767	78		0	29,767-	78-	
06-08	18,514		0		0		0	
07-09	57,860	18,333	32		0	18,333-	32-	
08-10	107,390	18,333	17		0	18,333-	17-	
09-11	88,876	18,333	21	30,981	35	12,648	14	
10-12	285,910		0	30,981	11	30,981	11	
11-13	1,093,281	5,839	1	74,314	7	68,476	6	
12-14	1,155,526	6,505	1	77,444	7	70,938	6	
13-15	919,150	6,505	1	77,444	8	70,938	8	
14-16	127,654	667	1	36,274	28	35,607	28	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	204,486	36,389	18	17,342	8	19,047-	9-
16-18	211,634	56,537	27	17,767	8	38,770-	18-
17-19	146,229	63,450	43	15,604	11	47,846-	33-
18-20	7,152	28,317	396	425	6	27,892-	390-
19-21	2,031	8,169	402		0	8,169-	402-
20-22	20,982	4,983	24		0	4,983-	24-
21-23	20,982	3,696	18		0	3,696-	18-
FIVE-YEAR AVERAGE							
19-23	12,589	7,119	57		0	7,119-	57-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	4,218		0	663	16	663	16
1962	5,841-	108	2-	540	9-	432	7-
1963	4,240		0	685	16	685	16
1964	9,814		0	50	1	50	1
1965	3,721	123	3	992	27	869	23
1966	4,960	115	2	618	12	503	10
1967	6,622		0	1,815	27	1,815	27
1968	1,243		0	69	6	69	6
1969	4,638		0	817	18	817	18
1970	1,053		0		0		0
1971	3,391		0	1,320	39	1,320	39
1972	7,389		0	961	13	961	13
1973	2,579	1,476	57		0	1,476-	57-
1974	1,254		0		0		0
1975	5,398		0	1,632	30	1,632	30
1976	2,640		0		0		0
1977	2,478		0	936	38	936	38
1978	10,876		0	778	7	778	7
1979	9,774	75	1	957	10	882	9
1980	1,285		0		0		0
1981	2,393		0		0		0
1982	11,642		0		0		0
1983	18,688		0		0		0
1984	5,866		0		0		0
1985	2,350		0		0		0
1986	9,489	793	8		0	793-	8-
1987	7,913	1,447	18		0	1,447-	18-
1988	6,036	737	12		0	737-	12-
1989	2,961		0		0		0
1990	20,779		0	975	5	975	5
1991	43,168		0	157	0	157	0
1992	3,179		0	5,330	168	5,330	168
1993	35,567		0		0		0
1994	37,974		0	232	1	232	1
1995	6,681		0		0		0
1996	6,334		0	174	3	174	3
1997							
1998	20,518		0	400	2	400	2
1999							
2000	99,724		0		0		0
2001	10,263		0		0		0

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	43,068		0		0		0
2003	30,044		0		0		0
2004	70,199		0		0		0
2005	9,437		0		0		0
2006	6,784		0		0		0
2007	54,761		0		0		0
2008	19,059		0		0		0
2009	15,686	48,095	307		0	48,095-	307-
2010	109,942	3,874-	4-	5,000	5	8,874	8
2011		4,471				4,471-	
2012	113,424		0	744	1	744	1
2013	658,009		0	6,975	1	6,975	1
2014	272,764		0		0		0
2015	47,016		0		0		0
2016							
2017	101,899		0	3,000	3	3,000	3
2018	132,153		0	18,595	14	18,595	14
2019	72,028		0	15,500	22	15,500	22
2020	73,040		0	6,259	9	6,259	9
2021	96,970		0	30,000	31	30,000	31
2022	70,474		0	790	1	790	1
2023	111,149	6,994	6		0	6,994-	6-
TOTAL	2,541,163	60,560	2	106,964	4	46,405	2

THREE-YEAR MOVING AVERAGES

61-63	872	36	4	629	72	593	68
62-64	2,738	36	1	425	16	389	14
63-65	5,925	41	1	576	10	535	9
64-66	6,165	79	1	553	9	474	8
65-67	5,101	79	2	1,142	22	1,062	21
66-68	4,275	38	1	834	20	796	19
67-69	4,168		0	900	22	900	22
68-70	2,311		0	295	13	295	13
69-71	3,027		0	712	24	712	24
70-72	3,944		0	760	19	760	19
71-73	4,453	492	11	760	17	268	6
72-74	3,741	492	13	320	9	172-	5-
73-75	3,077	492	16	544	18	52	2
74-76	3,097		0	544	18	544	18

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	3,505		0	856	24	856	24
76-78	5,331		0	571	11	571	11
77-79	7,709	25	0	890	12	865	11
78-80	7,312	25	0	578	8	553	8
79-81	4,484	25	1	319	7	294	7
80-82	5,107		0		0		0
81-83	10,908		0		0		0
82-84	12,065		0		0		0
83-85	8,968		0		0		0
84-86	5,902	264	4		0	264-	4-
85-87	6,584	747	11		0	747-	11-
86-88	7,813	992	13		0	992-	13-
87-89	5,637	728	13		0	728-	13-
88-90	9,925	246	2	325	3	79	1
89-91	22,303		0	377	2	377	2
90-92	22,375		0	2,154	10	2,154	10
91-93	27,305		0	1,829	7	1,829	7
92-94	25,573		0	1,854	7	1,854	7
93-95	26,741		0	77	0	77	0
94-96	16,996		0	135	1	135	1
95-97	4,338		0	58	1	58	1
96-98	8,951		0	191	2	191	2
97-99	6,839		0	133	2	133	2
98-00	40,081		0	133	0	133	0
99-01	36,662		0		0		0
00-02	51,018		0		0		0
01-03	27,792		0		0		0
02-04	47,770		0		0		0
03-05	36,560		0		0		0
04-06	28,807		0		0		0
05-07	23,661		0		0		0
06-08	26,868		0		0		0
07-09	29,835	16,032	54		0	16,032-	54-
08-10	48,229	14,740	31	1,667	3	13,074-	27-
09-11	41,876	16,231	39	1,667	4	14,564-	35-
10-12	74,456	199	0	1,915	3	1,716	2
11-13	257,144	1,490	1	2,573	1	1,083	0
12-14	348,066		0	2,573	1	2,573	1
13-15	325,929		0	2,325	1	2,325	1
14-16	106,593		0		0		0

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	49,638		0	1,000	2	1,000	2
16-18	78,017		0	7,198	9	7,198	9
17-19	102,027		0	12,365	12	12,365	12
18-20	92,407		0	13,451	15	13,451	15
19-21	80,679		0	17,253	21	17,253	21
20-22	80,161		0	12,350	15	12,350	15
21-23	92,864	2,331	3	10,264	11	7,932	9
FIVE-YEAR AVERAGE							
19-23	84,732	1,399	2	10,510	12	9,111	11

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR	COST OF		GROSS		NET	
	RETIREMENTS	AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1979	962		0		0		0
1980							
1981							
1982							
1983							
1984							
1985	598	9,590			0	9,590-	
1986	3,317	292	9		0	292-	9-
1987		6,806				6,806-	
1988	47,754	1,163	2		0	1,163-	2-
1989		15,366				15,366-	
1990	13,723	31,387	229		0	31,387-	229-
1991	17,762	3,260	18		0	3,260-	18-
1992							
1993							
1994	787		0		0		0
1995							
1996	93,210	7,886	8	50,000	54	42,114	45
1997		310,594		202,525		108,069-	
1998							
1999							
2000							
2001	19,320	1,540	8		0	1,540-	8-
2002							
2003		562,839				562,839-	
2004		562,839-		52,000		614,839	
2005	5		0		0		0
2006	25,665		0		0		0
2007							
2008							
2009	46,226	5,000	11		0	5,000-	11-
2010	84,860	14,000	16		0	14,000-	16-
2011	1,151,455		0		0		0
2012		29,190				29,190-	
2013	399,756	15,002	4		0	15,002-	4-
2014	257,647		0		0		0
2015	312,013		0		0		0
2016	1,584		0		0		0
2017	12,280	5,021	41		0	5,021-	41-
2018	42,759	1,466	3		0	1,466-	3-
2019	28,700	10,467	36		0	10,467-	36-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2020	415,917	44,533	11		0	44,533-	11-
2021	238,069	20,836	9		0	20,836-	9-
2022	78,719	3,497	4		0	3,497-	4-
2023	1,071,226	27,354	3		0	27,354-	3-
TOTAL	4,364,314	564,250	13	304,525	7	259,725-	6-

THREE-YEAR MOVING AVERAGES

79-81	321		0		0		0
80-82							
81-83							
82-84							
83-85	199	3,197			0	3,197-	
84-86	1,305	3,294	252		0	3,294-	252-
85-87	1,305	5,563	426		0	5,563-	426-
86-88	17,024	2,754	16		0	2,754-	16-
87-89	15,918	7,778	49		0	7,778-	49-
88-90	20,492	15,972	78		0	15,972-	78-
89-91	10,495	16,671	159		0	16,671-	159-
90-92	10,495	11,549	110		0	11,549-	110-
91-93	5,921	1,087	18		0	1,087-	18-
92-94	262		0		0		0
93-95	262		0		0		0
94-96	31,332	2,629	8	16,667	53	14,038	45
95-97	31,070	106,160	342	84,175	271	21,985-	71-
96-98	31,070	106,160	342	84,175	271	21,985-	71-
97-99		103,531		67,508		36,023-	
98-00							
99-01	6,440	513	8		0	513-	8-
00-02	6,440	513	8		0	513-	8-
01-03	6,440	188,126			0	188,126-	
02-04				17,333		17,333	
03-05	2		0	17,333		17,333	
04-06	8,557	187,613-		17,333	203	204,946	
05-07	8,557		0		0		0
06-08	8,555		0		0		0
07-09	15,409	1,667	11		0	1,667-	11-
08-10	43,695	6,333	14		0	6,333-	14-
09-11	427,514	6,333	1		0	6,333-	1-
10-12	412,105	14,397	3		0	14,397-	3-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
11-13	517,070	14,731	3		0	14,731-	3-
12-14	219,134	14,731	7		0	14,731-	7-
13-15	323,138	5,001	2		0	5,001-	2-
14-16	190,415		0		0		0
15-17	108,625	1,674	2		0	1,674-	2-
16-18	18,874	2,162	11		0	2,162-	11-
17-19	27,913	5,651	20		0	5,651-	20-
18-20	162,459	18,822	12		0	18,822-	12-
19-21	227,562	25,279	11		0	25,279-	11-
20-22	244,235	22,955	9		0	22,955-	9-
21-23	462,671	17,229	4		0	17,229-	4-
FIVE-YEAR AVERAGE							
19-23	366,526	21,337	6		0	21,337-	6-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	277		0		0		0
1987							
1988	92,390	28,582	31		0	28,582-	31-
1989		1,408				1,408-	
1990							
1991							
1992							
1993							
1994							
1995							
1996	4,207	4,081	97		0	4,081-	97-
1997	83,579		0		0		0
1998	35,407		0		0		0
1999							
2000							
2001							
2002	35,910		0		0		0
2003							
2004							
2005							
2006							
2007	460		0		0		0
2008	45,473		0		0		0
2009							
2010							
2011	72,133		0		0		0
2012		6,206				6,206-	
2013	193,392	2,990	2		0	2,990-	2-
2014	70,280		0		0		0
2015	627,590		0		0		0
2016	434,509	30,000	7	1,242	0	28,758-	7-
2017	70,000		0		0		0
2018	99,474	34,603	35		0	34,603-	35-
2019	1,160,509	11,507	1		0	11,507-	1-
2020	152,438	4,277	3		0	4,277-	3-
2021	682,898	18,933	3		0	18,933-	3-
2022	94,050	17,026	18	4,147	4	12,879-	14-
2023	248,128	4,783	2	459	0	4,324-	2-
TOTAL	4,203,103	164,395	4	5,848	0	158,547-	4-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE		
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT	
THREE-YEAR MOVING AVERAGES								
86-88	30,889	9,527	31		0	9,527-	31-	
87-89	30,797	9,997	32		0	9,997-	32-	
88-90	30,797	9,997	32		0	9,997-	32-	
89-91		469				469-		
90-92								
91-93								
92-94								
93-95								
94-96	1,402	1,360	97		0	1,360-	97-	
95-97	29,262	1,360	5		0	1,360-	5-	
96-98	41,064	1,360	3		0	1,360-	3-	
97-99	39,662		0		0		0	
98-00	11,802		0		0		0	
99-01								
00-02	11,970		0		0		0	
01-03	11,970		0		0		0	
02-04	11,970		0		0		0	
03-05								
04-06								
05-07	153		0		0		0	
06-08	15,311		0		0		0	
07-09	15,311		0		0		0	
08-10	15,158		0		0		0	
09-11	24,044		0		0		0	
10-12	24,044	2,068	9		0	2,068-	9-	
11-13	88,508	3,065	3		0	3,065-	3-	
12-14	87,891	3,065	3		0	3,065-	3-	
13-15	297,087	997	0		0	997-	0	
14-16	377,460	10,000	3	414	0	9,586-	3-	
15-17	377,366	10,000	3	414	0	9,586-	3-	
16-18	201,327	21,534	11	414	0	21,120-	10-	
17-19	443,328	15,370	3		0	15,370-	3-	
18-20	470,807	16,796	4		0	16,796-	4-	
19-21	665,282	11,572	2		0	11,572-	2-	
20-22	309,795	13,412	4	1,382	0	12,030-	4-	
21-23	341,692	13,580	4	1,535	0	12,045-	4-	

FIVE-YEAR AVERAGE

19-23	467,604	11,305	2	921	0	10,384-	2-
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AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 344.00 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR	COST OF		GROSS		NET	
	RETIREMENTS	AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1971	528		0		0		0
1972							
1973							
1974							
1975							
1976							
1977							
1978							
1979							
1980							
1981							
1982							
1983							
1984							
1985							
1986							
1987	52,210	2,000	4		0	2,000-	4-
1988	170,685		0	16,300	10	16,300	10
1989	6,140-		0	146,700		146,700	
1990							
1991							
1992							
1993							
1994							
1995							
1996	866,292		0		0		0
1997							
1998							
1999	2,812	60,866-			0	60,866	
2000	94,217	104,587	111		0	104,587-	111-
2001	20,330		0		0		0
2002		5,000				5,000-	
2003		76,260				76,260-	
2004	42,469		0		0		0
2005	57,093-		0		0		0
2006	23,511		0		0		0
2007			0		0		0
2008	1,100,381		0		0		0
2009	456,826	22,166	5		0	22,166-	5-
2010	123,540		0		0		0
2011	5,926,931	140,000	2	577,500	10	437,500	7

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 344.00 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2012	280,966	139,105	50		0	139,105-	50-
2013	8,605,108	322,344	4	78,050	1	244,294-	3-
2014	3,877,375	266,189	7	25,478	1	240,711-	6-
2015	3,944,841	190,624	5	166,000	4	24,624-	1-
2016	3,272,843	17,026	1		0	17,026-	1-
2017	323,585	40,432	12		0	40,432-	12-
2018	2,319,439	384,140	17		0	384,140-	17-
2019	5,096,929	726,839	14		0	726,839-	14-
2020	835,653	173,490	21		0	173,490-	21-
2021	7,686,668	437,587	6	5,675	0	431,912-	6-
2022	4,968,114	347,088	7		0	347,088-	7-
2023	11,994,337	163,869	1	6	0	163,863-	1-
TOTAL	62,023,357	3,497,878	6	1,015,709	2	2,482,169-	4-

THREE-YEAR MOVING AVERAGES

71-73	176		0		0		0
72-74							
73-75							
74-76							
75-77							
76-78							
77-79							
78-80							
79-81							
80-82							
81-83							
82-84							
83-85							
84-86							
85-87	17,403	667	4		0	667-	4-
86-88	74,298	667	1	5,433	7	4,767	6
87-89	72,252	667	1	54,333	75	53,667	74
88-90	54,848		0	54,333	99	54,333	99
89-91	2,047-		0	48,900		48,900	
90-92							
91-93							
92-94							
93-95							
94-96	288,764		0		0		0

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 344.00 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
95-97	288,764		0		0		0
96-98	288,764		0		0		0
97-99	937	20,289-			0	20,289	
98-00	32,343	14,574	45		0	14,574-	45-
99-01	39,120	14,574	37		0	14,574-	37-
00-02	38,182	36,529	96		0	36,529-	96-
01-03	6,777	27,087	400		0	27,087-	400-
02-04	14,156	27,087	191		0	27,087-	191-
03-05	4,875-	25,420	521-		0	25,420-	521
04-06	2,963		0		0		0
05-07	11,194-		0		0		0
06-08	374,631		0		0		0
07-09	519,069	7,389	1		0	7,389-	1-
08-10	560,249	7,389	1		0	7,389-	1-
09-11	2,169,099	54,055	2	192,500	9	138,445	6
10-12	2,110,479	93,035	4	192,500	9	99,465	5
11-13	4,937,669	200,483	4	218,517	4	18,034	0
12-14	4,254,483	242,546	6	34,509	1	208,037-	5-
13-15	5,475,775	259,719	5	89,843	2	169,876-	3-
14-16	3,698,353	157,946	4	63,826	2	94,120-	3-
15-17	2,513,757	82,694	3	55,333	2	27,361-	1-
16-18	1,971,956	147,199	7		0	147,199-	7-
17-19	2,579,984	383,804	15		0	383,804-	15-
18-20	2,750,674	428,156	16		0	428,156-	16-
19-21	4,539,750	445,972	10	1,892	0	444,080-	10-
20-22	4,496,812	319,388	7	1,892	0	317,496-	7-
21-23	8,216,373	316,181	4	1,894	0	314,287-	4-
FIVE-YEAR AVERAGE							
19-23	6,116,340	369,774	6	1,136	0	368,638-	6-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	25,976	1,682	6		0	1,682-	6-
1988	99,042		0		0		0
1989		433				433-	
1990	11,841		0		0		0
1991							
1992	1,355		0		0		0
1993							
1994							
1995							
1996	77,234	200	0		0	200-	0
1997							
1998	55,353		0		0		0
1999	44,328		0		0		0
2000							
2001	44,311		0		0		0
2002							
2003	3,445		0		0		0
2004							
2005	23,334		0		0		0
2006	65,004		0		0		0
2007	11,375		0		0		0
2008							
2009	121,497		0		0		0
2010	1,265,603	96,069	8		0	96,069-	8-
2011	1,004,876		0		0		0
2012	99,215	33,000	33		0	33,000-	33-
2013	1,888,813		0		0		0
2014	1,744,165	18,800	1	165,787	10	146,987	8
2015	1,348,313	47,686	4	93,198	7	45,512	3
2016	1,898	32,894		16,266	857	16,628-	876-
2017	95,035	4,112	4		0	4,112-	4-
2018	397,680		0		0		0
2019	631,190	2,000	0		0	2,000-	0
2020	1,353,749	265,102	20		0	265,102-	20-
2021	1,204,247	93,682	8	11,336	1	82,346-	7-
2022	3,107,190	2,996	0	45,808	1	42,812	1
2023	1,231,070	245,496	20	41,656	3	203,840-	17-
TOTAL	15,957,137	844,152	5	374,051	2	470,101-	3-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
87-89	41,673	705	2		0	705-	2-
88-90	36,961	144	0		0	144-	0
89-91	3,947	144	4		0	144-	4-
90-92	4,399		0		0		0
91-93	452		0		0		0
92-94	452		0		0		0
93-95							
94-96	25,745	67	0		0	67-	0
95-97	25,745	67	0		0	67-	0
96-98	44,196	67	0		0	67-	0
97-99	33,227		0		0		0
98-00	33,227		0		0		0
99-01	29,546		0		0		0
00-02	14,770		0		0		0
01-03	15,918		0		0		0
02-04	1,148		0		0		0
03-05	8,926		0		0		0
04-06	29,446		0		0		0
05-07	33,238		0		0		0
06-08	25,460		0		0		0
07-09	44,291		0		0		0
08-10	462,367	32,023	7		0	32,023-	7-
09-11	797,325	32,023	4		0	32,023-	4-
10-12	789,898	43,023	5		0	43,023-	5-
11-13	997,635	11,000	1		0	11,000-	1-
12-14	1,244,064	17,267	1	55,262	4	37,996	3
13-15	1,660,430	22,162	1	86,328	5	64,166	4
14-16	1,031,459	33,127	3	91,750	9	58,624	6
15-17	481,749	28,231	6	36,488	8	8,257	2
16-18	164,871	12,335	7	5,422	3	6,913-	4-
17-19	374,635	2,038	1		0	2,038-	1-
18-20	794,206	89,034	11		0	89,034-	11-
19-21	1,063,062	120,261	11	3,779	0	116,482-	11-
20-22	1,888,395	120,593	6	19,048	1	101,545-	5-
21-23	1,847,502	114,058	6	32,933	2	81,125-	4-
FIVE-YEAR AVERAGE							
19-23	1,505,489	121,855	8	19,760	1	102,095-	7-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR	COST OF		GROSS		NET	
	RETIREMENTS	AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1976	285		0		0		0
1977							
1978							
1979							
1980							
1981							
1982							
1983							
1984				200		200	
1985	210		0		0		0
1986							
1987	228		0		0		0
1988	580		0		0		0
1989							
1990				175		175	
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003	83,576		0	8,835	11	8,835	11
2004							
2005	1,193		0		0		0
2006	272,948		0		0		0
2007	666		0		0		0
2008				750		750	
2009							
2010							
2011	572,435		0		0		0
2012	6,651		0	4,198	63	4,198	63
2013	59,453		0		0		0
2014	150,322		0		0		0
2015	3,291		0		0		0
2016							

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2017	3,757		0	13,950	371	13,950	371
2018	40,005		0		0		0
2019	67,559	3,000	4		0	3,000-	4-
2020	30,665	1,200	4		0	1,200-	4-
2021	58,982	7,000	12	17,671	30	10,671	18
2022	79,124	500	1	6,563	8	6,063	8
2023	1,016		0	31	3	31	3
TOTAL	1,432,946	11,700	1	52,373	4	40,673	3

THREE-YEAR MOVING AVERAGES

76-78	95		0		0		0
77-79							
78-80							
79-81							
80-82							
81-83							
82-84				67		67	
83-85	70		0	67	95	67	95
84-86	70		0	67	95	67	95
85-87	146		0		0		0
86-88	269		0		0		0
87-89	269		0		0		0
88-90	193		0	58	30	58	30
89-91				58		58	
90-92				58		58	
91-93							
92-94							
93-95							
94-96							
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03	27,858		0	2,945	11	2,945	11
02-04	27,858		0	2,945	11	2,945	11
03-05	28,256		0	2,945	10	2,945	10
04-06	91,380		0		0		0

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
05-07	91,602		0		0		0
06-08	91,205		0	250	0	250	0
07-09	222		0	250	113	250	113
08-10				250		250	
09-11	190,812		0		0		0
10-12	193,029		0	1,399	1	1,399	1
11-13	212,846		0	1,399	1	1,399	1
12-14	72,142		0	1,399	2	1,399	2
13-15	71,022		0		0		0
14-16	51,204		0		0		0
15-17	2,349		0	4,650	198	4,650	198
16-18	14,587		0	4,650	32	4,650	32
17-19	37,107	1,000	3	4,650	13	3,650	10
18-20	46,076	1,400	3		0	1,400-	3-
19-21	52,402	3,733	7	5,890	11	2,157	4
20-22	56,257	2,900	5	8,078	14	5,178	9
21-23	46,374	2,500	5	8,088	17	5,588	12
FIVE-YEAR AVERAGE							
19-23	47,469	2,340	5	4,853	10	2,513	5

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	2,767	121	4	216	8	95	3
1962	1,997	351	18	70	4	281-	14-
1963	3,487	99	3	111	3	12	0
1964	687	1,379	201	1,898	276	519	76
1965	232		0		0		0
1966	6,126		0		0		0
1967	69,805	850	1		0	850-	1-
1968	661	570	86		0	570-	86-
1969	876	643	73		0	643-	73-
1970	429	376	88		0	376-	88-
1971	924	508	55		0	508-	55-
1972	15,947	80	1	15,590	98	15,510	97
1973	449		0		0		0
1974	28,971		0	20,546	71	20,546	71
1975	169		0		0		0
1976		184		456		272	
1977	2,189	1,086	50		0	1,086-	50-
1978	2,186		0		0		0
1979							
1980	1,359	102	8		0	102-	8-
1981	1,049	884	84		0	884-	84-
1982	3,294	777	24		0	777-	24-
1983	5,248	418	8		0	418-	8-
1984	1,591		0		0		0
1985	1,878	170	9		0	170-	9-
1986	5,900	7,253	123		0	7,253-	123-
1987							
1988	3,319		0		0		0
1989							
1990							
1991							
1992	8,723		0		0		0
1993							
1994							
1995	5,133	19,368	377		0	19,368-	377-
1996	23,653		0		0		0
1997	254,976		0		0		0
1998							
1999				9-		9-	
2000	907-		0		0		0
2001	17,218		0		0		0

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002							
2003							
2004	80,825		0		0		0
2005	12,436		0		0		0
2006							
2007							
2008	13,530		0		0		0
2009	41,709		0		0		0
2010							
2011	15,248		0		0		0
2012							
2013	18,061	4,281	24		0	4,281-	24-
2014			0		0		0
2015							
2016	27,337	36,628	134		0	36,628-	134-
2017	19,258		0		0		0
2018	152,749	4,534	3		0	4,534-	3-
2019		16,809				16,809-	
2020							
2021							
2022	478,961		0		0		0
2023		252				252-	
TOTAL	1,330,449	97,723	7	38,878	3	58,845-	4-

THREE-YEAR MOVING AVERAGES

61-63	2,750	190	7	132	5	58-	2-
62-64	2,057	610	30	693	34	83	4
63-65	1,469	493	34	670	46	177	12
64-66	2,348	460	20	633	27	173	7
65-67	25,388	283	1		0	283-	1-
66-68	25,531	473	2		0	473-	2-
67-69	23,781	688	3		0	688-	3-
68-70	655	530	81		0	530-	81-
69-71	743	509	69		0	509-	69-
70-72	5,767	321	6	5,197	90	4,875	85
71-73	5,773	196	3	5,197	90	5,001	87
72-74	15,122	27	0	12,045	80	12,019	79
73-75	9,863		0	6,849	69	6,849	69
74-76	9,713	61	1	7,001	72	6,939	71

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	786	423	54	152	19	271-	35-
76-78	1,458	423	29	152	10	271-	19-
77-79	1,458	362	25		0	362-	25-
78-80	1,182	34	3		0	34-	3-
79-81	803	329	41		0	329-	41-
80-82	1,901	588	31		0	588-	31-
81-83	3,197	693	22		0	693-	22-
82-84	3,378	398	12		0	398-	12-
83-85	2,906	196	7		0	196-	7-
84-86	3,123	2,474	79		0	2,474-	79-
85-87	2,593	2,474	95		0	2,474-	95-
86-88	3,073	2,418	79		0	2,418-	79-
87-89	1,106		0		0		0
88-90	1,106		0		0		0
89-91							
90-92	2,908		0		0		0
91-93	2,908		0		0		0
92-94	2,908		0		0		0
93-95	1,711	6,456	377		0	6,456-	377-
94-96	9,595	6,456	67		0	6,456-	67-
95-97	94,587	6,456	7		0	6,456-	7-
96-98	92,876		0		0		0
97-99	84,992		0	3-	0	3-	0
98-00	302-		0	3-	1	3-	1
99-01	5,437		0	3-	0	3-	0
00-02	5,437		0		0		0
01-03	5,739		0		0		0
02-04	26,942		0		0		0
03-05	31,087		0		0		0
04-06	31,087		0		0		0
05-07	4,145		0		0		0
06-08	4,510		0		0		0
07-09	18,413		0		0		0
08-10	18,413		0		0		0
09-11	18,986		0		0		0
10-12	5,083		0		0		0
11-13	11,103	1,427	13		0	1,427-	13-
12-14	6,020	1,427	24		0	1,427-	24-
13-15	6,020	1,427	24		0	1,427-	24-
14-16	9,112	12,209	134		0	12,209-	134-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	15,532	12,209	79		0	12,209-	79-
16-18	66,448	13,721	21		0	13,721-	21-
17-19	57,336	7,114	12		0	7,114-	12-
18-20	50,916	7,114	14		0	7,114-	14-
19-21		5,603				5,603-	
20-22	159,654		0		0		0
21-23	159,654	84	0		0	84-	0
FIVE-YEAR AVERAGE							
19-23	95,792	3,412	4		0	3,412-	4-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 353.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	895,219	28,537	3	71,439	8	42,902	5
1962	304,789	36,800	12	20,960	7	15,840-	5-
1963	326,626	26,214	8	4,186	1	22,028-	7-
1964	31,282	12,536	40	1,447-	5-	13,983-	45-
1965	441,751	11,259	3	3,187	1	8,072-	2-
1966	821,862	44,624	5	28,053	3	16,571-	2-
1967	568,905	46,976	8	14,995	3	31,981-	6-
1968	194,514	19,955	10	11,934	6	8,021-	4-
1969	251,456	35,496	14	8,518	3	26,978-	11-
1970	571,350	27,343	5	49,194	9	21,851	4
1971	1,124,159	41,636	4	50,079	4	8,443	1
1972	257,022	21,059	8	612	0	20,447-	8-
1973	1,099,159	19,566	2	5,265	0	14,301-	1-
1974	191,169	35,939	19	9,298	5	26,641-	14-
1975	42,517	20,500	48	23,709	56	3,209	8
1976	290,128	8,183	3	638-	0	8,821-	3-
1977	1,573,448	7,212	0	815	0	6,397-	0
1978	96,469	37,794	39	3,206	3	34,588-	36-
1979	58,301	187,164	321	5,429	9	181,735-	312-
1980	129,026	9,171	7	51,561	40	42,390	33
1981	1,227,486	15,742	1	346,750	28	331,008	27
1982	268,758	28,009	10		0	28,009-	10-
1983	172,248	22,099	13		0	22,099-	13-
1984	307,762	66,783	22		0	66,783-	22-
1985	150,520	30,081	20	338	0	29,743-	20-
1986	91,132	28,540	31		0	28,540-	31-
1987	247,149	7,240	3	30	0	7,210-	3-
1988	64,217	27,681	43		0	27,681-	43-
1989	964,710	31,059	3		0	31,059-	3-
1990	11,326	581	5		0	581-	5-
1991	886,082	20,993	2		0	20,993-	2-
1992	60,923		0		0		0
1993	935,079		0		0		0
1994	408,879	7,621	2	91,814	22	84,193	21
1995	219,621		0	98	0	98	0
1996	223,355		0	10	0	10	0
1997	379,013		0	18	0	18	0
1998	16,618		0		0		0
1999	31,227	10,304	33	160-	1-	10,464-	34-
2000	356,372		0	11,865	3	11,865	3
2001	1,179,783	4,000	0		0	4,000-	0

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 353.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	610,051	60,464	10		0	60,464-	10-
2003	202,604		0		0		0
2004	233,290		0		0		0
2005	738,665	12,464	2		0	12,464-	2-
2006	440,791		0		0		0
2007	253,122	4,109	2	26,000	10	21,891	9
2008	307,933	84,640	27		0	84,640-	27-
2009	883,273	14,816	2		0	14,816-	2-
2010	2,574,540	149,664	6		0	149,664-	6-
2011	911,544	64,445	7	1,334	0	63,111-	7-
2012	3,941,247	381,315	10	8,244	0	373,071-	9-
2013	402,077	126,490	31	125,689	31	801-	0
2014	1,609,792	361,513	22	5,839	0	355,674-	22-
2015	904,508	115,278	13		0	115,278-	13-
2016	5,582,462	292,894	5	32,417	1	260,477-	5-
2017	3,416,693	212,821	6	7,913	0	204,908-	6-
2018	997,377	155,733	16	5,906	1	149,827-	15-
2019	3,852,356	326,119	8	619	0	325,499-	8-
2020	3,469,236	374,444	11		0	374,444-	11-
2021	4,306,583	989,808	23	66,178	2	923,630-	21-
2022	8,977,195	1,035,938	12	296,304	3	739,634-	8-
2023	9,985,374	665,356	7	587,408	6	77,947-	1-
TOTAL	72,072,123	6,407,008	9	1,974,970	3	4,432,037-	6-

THREE-YEAR MOVING AVERAGES

61-63	508,878	30,517	6	32,195	6	1,678	0
62-64	220,899	25,183	11	7,900	4	17,284-	8-
63-65	266,553	16,670	6	1,975	1	14,694-	6-
64-66	431,632	22,806	5	9,931	2	12,875-	3-
65-67	610,839	34,286	6	15,412	3	18,875-	3-
66-68	528,427	37,185	7	18,327	3	18,858-	4-
67-69	338,292	34,142	10	11,816	3	22,327-	7-
68-70	339,107	27,598	8	23,215	7	4,383-	1-
69-71	648,988	34,825	5	35,930	6	1,105	0
70-72	650,844	30,013	5	33,295	5	3,282	1
71-73	826,780	27,420	3	18,652	2	8,768-	1-
72-74	515,783	25,521	5	5,058	1	20,463-	4-
73-75	444,282	25,335	6	12,757	3	12,578-	3-
74-76	174,605	21,541	12	10,790	6	10,751-	6-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 353.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	635,364	11,965	2	7,962	1	4,003-	1-
76-78	653,348	17,730	3	1,128	0	16,602-	3-
77-79	576,073	77,390	13	3,150	1	74,240-	13-
78-80	94,599	78,043	82	20,065	21	57,978-	61-
79-81	471,604	70,692	15	134,580	29	63,888	14
80-82	541,757	17,641	3	132,770	25	115,130	21
81-83	556,164	21,950	4	115,583	21	93,633	17
82-84	249,589	38,964	16		0	38,964-	16-
83-85	210,177	39,654	19	113	0	39,542-	19-
84-86	183,138	41,801	23	113	0	41,689-	23-
85-87	162,934	21,954	13	123	0	21,831-	13-
86-88	134,166	21,154	16	10	0	21,144-	16-
87-89	425,359	21,993	5	10	0	21,983-	5-
88-90	346,751	19,774	6		0	19,774-	6-
89-91	620,706	17,544	3		0	17,544-	3-
90-92	319,444	7,191	2		0	7,191-	2-
91-93	627,361	6,998	1		0	6,998-	1-
92-94	468,294	2,540	1	30,605	7	28,064	6
93-95	521,193	2,540	0	30,637	6	28,097	5
94-96	283,952	2,540	1	30,641	11	28,100	10
95-97	273,996		0	42	0	42	0
96-98	206,329		0	9	0	9	0
97-99	142,286	3,435	2	47-	0	3,482-	2-
98-00	134,739	3,435	3	3,902	3	467	0
99-01	522,460	4,768	1	3,902	1	866-	0
00-02	715,402	21,488	3	3,955	1	17,533-	2-
01-03	664,146	21,488	3		0	21,488-	3-
02-04	348,648	20,155	6		0	20,155-	6-
03-05	391,519	4,155	1		0	4,155-	1-
04-06	470,915	4,155	1		0	4,155-	1-
05-07	477,526	5,524	1	8,667	2	3,142	1
06-08	333,949	29,583	9	8,667	3	20,917-	6-
07-09	481,443	34,522	7	8,667	2	25,855-	5-
08-10	1,255,248	83,040	7		0	83,040-	7-
09-11	1,456,452	76,308	5	444	0	75,864-	5-
10-12	2,475,777	198,475	8	3,192	0	195,282-	8-
11-13	1,751,623	190,750	11	45,089	3	145,661-	8-
12-14	1,984,372	289,773	15	46,591	2	243,182-	12-
13-15	972,126	201,094	21	43,843	5	157,251-	16-
14-16	2,698,921	256,562	10	12,752	0	243,809-	9-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 353.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	3,301,221	206,998	6	13,443	0	193,554-	6-
16-18	3,332,177	220,483	7	15,412	0	205,071-	6-
17-19	2,755,475	231,558	8	4,813	0	226,745-	8-
18-20	2,772,990	285,432	10	2,175	0	283,257-	10-
19-21	3,876,058	563,457	15	22,266	1	541,191-	14-
20-22	5,584,338	800,063	14	120,827	2	679,236-	12-
21-23	7,756,384	897,034	12	316,630	4	580,404-	7-
FIVE-YEAR AVERAGE							
19-23	6,118,149	678,333	11	190,102	3	488,231-	8-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	7,122	1,933	27	3,603	51	1,670	23
1962	21,797	897	4	2,376	11	1,479	7
1963	2,735	165	6	761	28	596	22
1964	18,648	3,997	21	9,365	50	5,368	29
1965	85,278	10,642	12	13,591	16	2,949	3
1966	67,309	24,331	36	37,040	55	12,709	19
1967	100,044	7,486	7	44,882	45	37,396	37
1968	29,888	5,856	20	8,547	29	2,691	9
1969	110,078	7,684	7	4,143	4	3,541-	3-
1970	12,860	44,691	348	19,743	154	24,948-	194-
1971	100,742	6,684	7	4,485	4	2,199-	2-
1972	181,367	9,813	5	41,353	23	31,540	17
1973		26,946		80		26,866-	
1974	5,067	1,344	27	1,598	32	254	5
1975	39,439	8,183	21	5,774	15	2,409-	6-
1976	208	534-	257-	5,622		6,156	
1977				716		716	
1978	36,760	9,354	25	7,730	21	1,624-	4-
1979	6,322	1,380	22	3,488	55	2,108	33
1980	384,233	32,811	9	76,163	20	43,352	11
1981	12,946	5,087	39	259	2	4,828-	37-
1982	36,871	36,714	100	14,144	38	22,570-	61-
1983	40,163	46,881	117	5,870	15	41,011-	102-
1984	5,694	269	5	932	16	663	12
1985	103	106,821		374	363	106,447-	
1986		12,131				12,131-	
1987	4,367	52,923		5,139	118	47,784-	
1988	47,678	296	1	24,465	51	24,169	51
1989	16,373	8,457	52	2,297	14	6,160-	38-
1990							
1991	25,728	10,385	40	2,469	10	7,916-	31-
1992				10		10	
1993		9,616				9,616-	
1994		1,083				1,083-	
1995	60,597	2,384	4	14,108	23	11,724	19
1996	28,479		0	279	1	279	1
1997	9,902		0	25,787	260	25,787	260
1998							
1999	1,534-		0		0		0
2000	3,563		0		0		0
2001	422	1,782	422	20	5	1,762-	418-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002		24,167				24,167-	
2003	30,445	13,112	43	1,909-	6-	15,021-	49-
2004	39,468	2,382	6		0	2,382-	6-
2005	19,915	37,727	189	49,433-	248-	87,160-	438-
2006	10,420	80,887	776		0	80,887-	776-
2007							
2008	53,606		0		0		0
2009		53,934				53,934-	
2010		16,204				16,204-	
2011		48,612-				48,612	
2012	35,278	32,408	92		0	32,408-	92-
2013	187,949	689,922	367	42,650	23	647,271-	344-
2014	1,001,412	94,044	9	104,094	10	10,050	1
2015	245,936	226,118	92		0	226,118-	92-
2016	1,158,490	463,614	40	25,703	2	437,911-	38-
2017	8,800	88,863		4,009	46	84,854-	964-
2018	859,723	449,337	52	3,979	0	445,358-	52-
2019	203,703	1,435,294	705	32,993	16	1,402,301-	688-
2020	266,808	52,109	20	37,596	14	14,513-	5-
2021	1,135,029	1,388,584	122	182,571	16	1,206,013-	106-
2022	3,290,085	1,530,848	47	270,217	8	1,260,631-	38-
2023	82,653	116,919	141	1,433	2	115,486-	140-
TOTAL	10,130,970	7,246,352	72	1,041,115	10	6,205,237-	61-

THREE-YEAR MOVING AVERAGES

61-63	10,551	998	9	2,247	21	1,248	12
62-64	14,393	1,686	12	4,167	29	2,481	17
63-65	35,554	4,935	14	7,906	22	2,971	8
64-66	57,078	12,990	23	19,999	35	7,009	12
65-67	84,210	14,153	17	31,838	38	17,685	21
66-68	65,747	12,558	19	30,156	46	17,599	27
67-69	80,003	7,009	9	19,191	24	12,182	15
68-70	50,942	19,410	38	10,811	21	8,599-	17-
69-71	74,560	19,686	26	9,457	13	10,229-	14-
70-72	98,323	20,396	21	21,860	22	1,464	1
71-73	94,036	14,481	15	15,306	16	825	1
72-74	62,145	12,701	20	14,344	23	1,643	3
73-75	14,835	12,158	82	2,484	17	9,674-	65-
74-76	14,905	2,998	20	4,331	29	1,334	9

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE		
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT	
THREE-YEAR MOVING AVERAGES								
75-77	13,216	2,550	19	4,037	31	1,488	11	
76-78	12,323	2,940	24	4,689	38	1,749	14	
77-79	14,361	3,578	25	3,978	28	400	3	
78-80	142,438	14,515	10	29,127	20	14,612	10	
79-81	134,500	13,093	10	26,637	20	13,544	10	
80-82	144,683	24,871	17	30,189	21	5,318	4	
81-83	29,993	29,561	99	6,758	23	22,803-	76-	
82-84	27,576	27,955	101	6,982	25	20,973-	76-	
83-85	15,320	51,324	335	2,392	16	48,932-	319-	
84-86	1,932	39,740		435	23	39,305-		
85-87	1,490	57,292		1,838	123	55,454-		
86-88	17,348	21,783	126	9,868	57	11,915-	69-	
87-89	22,806	20,559	90	10,634	47	9,925-	44-	
88-90	21,350	2,918	14	8,921	42	6,003	28	
89-91	14,034	6,281	45	1,589	11	4,692-	33-	
90-92	8,576	3,462	40	826	10	2,635-	31-	
91-93	8,576	6,667	78	826	10	5,841-	68-	
92-94		3,566		3		3,563-		
93-95	20,199	4,361	22	4,703	23	342	2	
94-96	29,692	1,156	4	4,796	16	3,640	12	
95-97	32,993	795	2	13,391	41	12,597	38	
96-98	12,794		0	8,689	68	8,689	68	
97-99	2,789		0	8,596	308	8,596	308	
98-00	676		0		0		0	
99-01	817	594	73	7	1	587-	72-	
00-02	1,328	8,650	651	7	0	8,643-	651-	
01-03	10,289	13,020	127	630-	6-	13,650-	133-	
02-04	23,304	13,220	57	636-	3-	13,857-	59-	
03-05	29,943	17,740	59	17,114-	57-	34,854-	116-	
04-06	23,268	40,332	173	16,478-	71-	56,810-	244-	
05-07	10,112	39,538	391	16,478-	163-	56,016-	554-	
06-08	21,342	26,962	126		0	26,962-	126-	
07-09	17,869	17,978	101		0	17,978-	101-	
08-10	17,869	23,379	131		0	23,379-	131-	
09-11		7,175				7,175-		
10-12	11,759		0		0		0	
11-13	74,409	224,573	302	14,217	19	210,356-	283-	
12-14	408,213	272,124	67	48,915	12	223,210-	55-	
13-15	478,432	336,695	70	48,915	10	287,780-	60-	
14-16	801,946	261,259	33	43,266	5	217,993-	27-	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	471,075	259,532	55	9,904	2	249,628-	53-
16-18	675,671	333,938	49	11,230	2	322,708-	48-
17-19	357,409	657,831	184	13,660	4	644,171-	180-
18-20	443,411	645,580	146	24,856	6	620,724-	140-
19-21	535,180	958,662	179	84,387	16	874,276-	163-
20-22	1,563,974	990,514	63	163,461	10	827,052-	53-
21-23	1,502,589	1,012,117	67	151,407	10	860,710-	57-
FIVE-YEAR AVERAGE							
19-23	995,656	904,751	91	104,962	11	799,789-	80-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 355.00 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	16,175	2,798	17	2,462	15	336-	2-
1962	7,755	8,278	107	1,733	22	6,545-	84-
1963	45,528	10,576	23	13,245	29	2,669	6
1964	2,706	1,970	73	1,368	51	602-	22-
1965	12,341	2,776	22	3,473	28	697	6
1966	41,208	6,471	16	7,510	18	1,039	3
1967	18,252	5,351	29	10,911	60	5,560	30
1968	93,758	18,171	19	4,463	5	13,708-	15-
1969	61,897	61,122	99	25,362	41	35,760-	58-
1970	17,583	9,617	55	516-	3-	10,133-	58-
1971	56,221	16,043	29	9,360	17	6,683-	12-
1972	206,748	83,965	41	46,656	23	37,309-	18-
1973	68,007	29,119	43	16,537	24	12,582-	19-
1974	23,835	19,234	81	19,199	81	35-	0
1975	18,010	6,057	34	6,742	37	685	4
1976	47,429	28,872	61	16,729	35	12,143-	26-
1977	49,238	27,829	57	10,878	22	16,951-	34-
1978	4,645	13,889	299	3,827	82	10,062-	217-
1979	94,169	51,464	55	26,505	28	24,959-	27-
1980	67,999	40,630	60	16,740	25	23,890-	35-
1981	49,670	37,296	75	5,176	10	32,120-	65-
1982	75,202	35,649	47	19,616	26	16,033-	21-
1983	61,143	47,624	78	14,660	24	32,964-	54-
1984	61,863	52,646	85	27,802	45	24,844-	40-
1985	55,657	62,908	113	13,981	25	48,927-	88-
1986	92,921	84,246	91	13,179	14	71,067-	76-
1987	37,549	73,196	195	8,920	24	64,276-	171-
1988	68,866	61,180	89	44,722	65	16,458-	24-
1989	15,710	68,526	436	4,743	30	63,783-	406-
1990	78,444	92,720	118	21,634	28	71,086-	91-
1991	8,270	84,448		784-	9-	85,232-	
1992	68,406	52,049	76	37,000	54	15,049-	22-
1993	51,241	168,490	329	2,867	6	165,623-	323-
1994	67,117	34,202	51	1,338	2	32,864-	49-
1995	195,864	93,179	48	5,343	3	87,836-	45-
1996	305,022	401,080	131	3,272-	1-	404,352-	133-
1997	5,972	252,457		19,469-	326-	271,926-	
1998	21,364	137,154	642	13,381-	63-	150,535-	705-
1999	6,172	189,628		96,451		93,177-	
2000	5,049	513,276		17,520	347	495,756-	
2001	20,756	394,337		153,827	741	240,510-	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 355.00 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	349,441	873,958	250	45,335	13	828,623-	237-
2003	196,021	510,819	261	3,871	2	506,947-	259-
2004	388,586	339,914	87	520,335	134	180,421	46
2005	109,570	387,427	354	155,926-	142-	543,352-	496-
2006	246,937	358,302	145	129,317-	52-	487,618-	197-
2007	16,895	292,449			0	292,449-	
2008	11,346	183,402		129,317		54,086-	477-
2009	57,383		0		0		0
2010	11,960	291,578			0	291,578-	
2011		327,543				327,543-	
2012	156,735	435,709	278		0	435,709-	278-
2013	78,039	1,737,700		89,976	115	1,647,724-	
2014	1,978,117	1,789,628	90		0	1,789,628-	90-
2015	1,027,719	2,334,068	227		0	2,334,068-	227-
2016	1,283,095	777,133	61		0	777,133-	61-
2017	1,138,329	1,717,195	151	5,004	0	1,712,191-	150-
2018	1,059,972	3,472,504	328	3,524	0	3,468,981-	327-
2019	2,416,378	2,528,489	105		0	2,528,489-	105-
2020	1,577,995	4,512,221	286	5,717	0	4,506,504-	286-
2021	925,747	3,091,946	334	3,598	0	3,088,349-	334-
2022	1,546,985	2,855,769	185		0	2,855,769-	185-
2023	1,194,473	1,306,435	109	17,985	2	1,288,450-	108-
TOTAL	18,077,486	33,504,713	185	1,234,475	7	32,270,238-	179-

THREE-YEAR MOVING AVERAGES

61-63	23,153	7,217	31	5,813	25	1,404-	6-
62-64	18,663	6,941	37	5,449	29	1,493-	8-
63-65	20,192	5,107	25	6,029	30	921	5
64-66	18,752	3,739	20	4,117	22	378	2
65-67	23,934	4,866	20	7,298	30	2,432	10
66-68	51,073	9,998	20	7,628	15	2,370-	5-
67-69	57,969	28,215	49	13,579	23	14,636-	25-
68-70	57,746	29,637	51	9,770	17	19,867-	34-
69-71	45,234	28,927	64	11,402	25	17,525-	39-
70-72	93,517	36,542	39	18,500	20	18,042-	19-
71-73	110,325	43,042	39	24,184	22	18,858-	17-
72-74	99,530	44,106	44	27,464	28	16,642-	17-
73-75	36,617	18,137	50	14,159	39	3,977-	11-
74-76	29,758	18,054	61	14,223	48	3,831-	13-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 355.00 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	38,226	20,919	55	11,450	30	9,470-	25-
76-78	33,771	23,530	70	10,478	31	13,052-	39-
77-79	49,351	31,061	63	13,737	28	17,324-	35-
78-80	55,604	35,328	64	15,691	28	19,637-	35-
79-81	70,613	43,130	61	16,140	23	26,990-	38-
80-82	64,290	37,858	59	13,844	22	24,014-	37-
81-83	62,005	40,190	65	13,151	21	27,039-	44-
82-84	66,069	45,306	69	20,693	31	24,614-	37-
83-85	59,554	54,393	91	18,814	32	35,578-	60-
84-86	70,147	66,600	95	18,321	26	48,279-	69-
85-87	62,042	73,450	118	12,027	19	61,423-	99-
86-88	66,445	72,874	110	22,274	34	50,600-	76-
87-89	40,708	67,634	166	19,462	48	48,172-	118-
88-90	54,340	74,142	136	23,700	44	50,442-	93-
89-91	34,141	81,898	240	8,531	25	73,367-	215-
90-92	51,707	76,406	148	19,283	37	57,122-	110-
91-93	42,639	101,662	238	13,028	31	88,635-	208-
92-94	62,255	84,914	136	13,735	22	71,179-	114-
93-95	104,741	98,624	94	3,183	3	95,441-	91-
94-96	189,334	176,154	93	1,136	1	175,017-	92-
95-97	168,953	248,905	147	5,799-	3-	254,705-	151-
96-98	110,786	263,564	238	12,041-	11-	275,604-	249-
97-99	11,169	193,080		21,200	190	171,879-	
98-00	10,862	280,019		33,530	309	246,489-	
99-01	10,659	365,747		89,266	837	276,481-	
00-02	125,082	593,857	475	72,227	58	521,630-	417-
01-03	188,740	593,038	314	67,678	36	525,360-	278-
02-04	311,349	574,897	185	189,847	61	385,050-	124-
03-05	231,392	412,720	178	122,760	53	289,960-	125-
04-06	248,364	361,881	146	78,364	32	283,516-	114-
05-07	124,467	346,059	278	95,081-	76-	441,140-	354-
06-08	91,726	278,051	303		0	278,051-	303-
07-09	28,541	158,617	556	43,106	151	115,512-	405-
08-10	26,896	158,327	589	43,106	160	115,221-	428-
09-11	23,114	206,374	893		0	206,374-	893-
10-12	56,232	351,610	625		0	351,610-	625-
11-13	78,258	833,651		29,992	38	803,659-	
12-14	737,630	1,321,012	179	29,992	4	1,291,020-	175-
13-15	1,027,958	1,953,799	190	29,992	3	1,923,807-	187-
14-16	1,429,644	1,633,610	114		0	1,633,610-	114-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 355.00 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	1,149,714	1,609,465	140	1,668	0	1,607,797-	140-
16-18	1,160,465	1,988,944	171	2,842	0	1,986,102-	171-
17-19	1,538,226	2,572,729	167	2,842	0	2,569,887-	167-
18-20	1,684,782	3,504,405	208	3,080	0	3,501,325-	208-
19-21	1,640,040	3,377,552	206	3,105	0	3,374,447-	206-
20-22	1,350,242	3,486,646	258	3,105	0	3,483,540-	258-
21-23	1,222,402	2,418,050	198	7,194	1	2,410,856-	197-
FIVE-YEAR AVERAGE							
19-23	1,532,316	2,858,972	187	5,460	0	2,853,512-	186-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	51,848	7,535	15	11,795	23	4,260	8
1962	33,707	14,847	44	8,971	27	5,876-	17-
1963	72,782	8,119	11	36,655	50	28,536	39
1964	209,131	25,786	12	11,237	5	14,549-	7-
1965	59,393	8,471	14	28,033	47	19,562	33
1966	288,366	19,742	7	412,127	143	392,385	136
1967	68,615	8,236	12	22,650	33	14,414	21
1968	154,354	41,470	27	22,816	15	18,654-	12-
1969	130,941	107,273	82	44,579	34	62,694-	48-
1970	175,339	27,499	16	380,510	217	353,011	201
1971	137,433	15,535	11	32,646	24	17,111	12
1972	361,235	106,792	30	76,281	21	30,511-	8-
1973	35,402	39,215	111	16,135	46	23,080-	65-
1974	64,197	13,818	22	31,527	49	17,709	28
1975	53,132	11,584	22	13,885	26	2,301	4
1976	25,894	13,441	52	11,100	43	2,341-	9-
1977	135,300	20,988	16	7,417	5	13,571-	10-
1978	39,151	38,543	98	38,330	98	213-	1-
1979	75,569	39,569	52	26,969	36	12,600-	17-
1980	57,578	28,915	50	11,761	20	17,154-	30-
1981	17,020	21,338	125	2,784	16	18,554-	109-
1982	48,068	50,268	105	5,472	11	44,796-	93-
1983	14,099	54,148	384	11,203	79	42,945-	305-
1984	11,078	39,401	356	479-	4-	39,880-	360-
1985	26,904	51,472	191	7,201	27	44,271-	165-
1986	45,659	51,184	112	2,640	6	48,544-	106-
1987	54,307	138,052	254	15,836	29	122,216-	225-
1988	8,930	15,226	171	100,463		85,237	955
1989	1,025	27,026		490	48	26,536-	
1990	11,952	47,264	395	2,191	18	45,073-	377-
1991	163,158	98,312	60	14,159	9	84,153-	52-
1992	9,831	50,722	516	1,455	15	49,267-	501-
1993	35,558	77,813	219	2,781	8	75,032-	211-
1994	12,677	10,181	80	717	6	9,464-	75-
1995	309,417	77,567	25	84,480	27	6,913	2
1996	574,597		0	11,242-	2-	11,242-	2-
1997		26,455		4,196-		30,651-	
1998		75,630		17,599-		93,229-	
1999	135,686	122,661	90	24,130	18	98,531-	73-
2000	17,349	4,865	28	64,610-	372-	69,475-	400-
2001	702,381	80,199	11	41,882	6	38,317-	5-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	399,266	219,587	55	10,390	3	209,197-	52-
2003	777,127	291,853	38	36,202-	5-	328,055-	42-
2004	186,347	39,720	21	265,844	143	226,124	121
2005	25,886	155,662	601	24,565-	95-	180,227-	696-
2006	344,890	26,840	8	59,478	17	32,638	9
2007		2,479				2,479-	
2008	855,120	324,717	38	18,306	2	306,411-	36-
2009	196,013	7,025	4	734,935	375	727,910	371
2010	11,091	20,613	186	799	7	19,814-	179-
2011	8,335		0	734,381		734,381	
2012	1,098,990	993,741	90	10,673	1	983,068-	89-
2013	25,895	683,373			0	683,373-	
2014	108,510	6,891	6	4,442	4	2,449-	2-
2015	84,706	98	0	38,063	45	37,965	45
2016	919,523	1,897,134	206	3,027,063	329	1,129,929	123
2017	871,642	1,139,851	131	202,767	23	937,084-	108-
2018	519,984	1,757,198	338	150,100	29	1,607,098-	309-
2019	1,338,200	3,780,465	283	234,573	18	3,545,892-	265-
2020	3,200,500	3,137,581	98	88,661	3	3,048,920-	95-
2021	322,933	3,851,476		1,725,368	534	2,126,108-	658-
2022	1,146,959	2,892,545	252	527,695	46	2,364,850-	206-
2023	951,482	964,034	101	141,805	15	822,229-	86-
TOTAL	17,822,462	23,910,046	134	9,379,758	53	14,530,288-	82-

THREE-YEAR MOVING AVERAGES

61-63	52,779	10,167	19	19,140	36	8,973	17
62-64	105,207	16,251	15	18,954	18	2,704	3
63-65	113,769	14,125	12	25,308	22	11,183	10
64-66	185,630	18,000	10	150,466	81	132,466	71
65-67	138,791	12,150	9	154,270	111	142,120	102
66-68	170,445	23,149	14	152,531	89	129,382	76
67-69	117,970	52,326	44	30,015	25	22,311-	19-
68-70	153,545	58,747	38	149,302	97	90,554	59
69-71	147,904	50,102	34	152,578	103	102,476	69
70-72	224,669	49,942	22	163,146	73	113,204	50
71-73	178,023	53,847	30	41,687	23	12,160-	7-
72-74	153,611	53,275	35	41,314	27	11,961-	8-
73-75	50,910	21,539	42	20,516	40	1,023-	2-
74-76	47,741	12,948	27	18,837	39	5,890	12

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	71,442	15,338	21	10,801	15	4,537-	6-
76-78	66,782	24,324	36	18,949	28	5,375-	8-
77-79	83,340	33,033	40	24,239	29	8,795-	11-
78-80	57,433	35,676	62	25,687	45	9,989-	17-
79-81	50,056	29,941	60	13,838	28	16,103-	32-
80-82	40,889	33,507	82	6,672	16	26,835-	66-
81-83	26,396	41,918	159	6,486	25	35,432-	134-
82-84	24,415	47,939	196	5,399	22	42,540-	174-
83-85	17,360	48,340	278	5,975	34	42,365-	244-
84-86	27,880	47,352	170	3,121	11	44,232-	159-
85-87	42,290	80,236	190	8,559	20	71,677-	169-
86-88	36,299	68,154	188	39,646	109	28,508-	79-
87-89	21,421	60,101	281	38,930	182	21,172-	99-
88-90	7,302	29,839	409	34,381	471	4,543	62
89-91	58,712	57,534	98	5,613	10	51,921-	88-
90-92	61,647	65,433	106	5,935	10	59,498-	97-
91-93	69,516	75,616	109	6,132	9	69,484-	100-
92-94	19,355	46,239	239	1,651	9	44,588-	230-
93-95	119,217	55,187	46	29,326	25	25,861-	22-
94-96	298,897	29,249	10	24,652	8	4,598-	2-
95-97	294,671	34,674	12	23,014	8	11,660-	4-
96-98	191,532	34,028	18	11,012-	6-	45,041-	24-
97-99	45,229	74,915	166	778	2	74,137-	164-
98-00	51,012	67,719	133	19,360-	38-	87,078-	171-
99-01	285,139	69,242	24	467	0	68,774-	24-
00-02	372,999	101,550	27	4,113-	1-	105,663-	28-
01-03	626,258	197,213	31	5,357	1	191,856-	31-
02-04	454,246	183,720	40	80,011	18	103,709-	23-
03-05	329,787	162,411	49	68,359	21	94,052-	29-
04-06	185,708	74,074	40	100,252	54	26,178	14
05-07	123,592	61,660	50	11,638	9	50,023-	40-
06-08	400,003	118,012	30	25,928	6	92,084-	23-
07-09	350,378	111,407	32	251,080	72	139,673	40
08-10	354,075	117,452	33	251,347	71	133,895	38
09-11	71,813	9,213	13	490,038	682	480,826	670
10-12	372,805	338,118	91	248,618	67	89,501-	24-
11-13	377,740	559,038	148	248,351	66	310,687-	82-
12-14	411,132	561,335	137	5,038	1	556,297-	135-
13-15	73,037	230,121	315	14,168	19	215,952-	296-
14-16	370,913	634,708	171	1,023,189	276	388,482	105

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	625,291	1,012,361	162	1,089,298	174	76,937	12
16-18	770,383	1,598,061	207	1,126,643	146	471,418-	61-
17-19	909,942	2,225,838	245	195,813	22	2,030,025-	223-
18-20	1,686,228	2,891,748	171	157,778	9	2,733,970-	162-
19-21	1,620,544	3,589,841	222	682,867	42	2,906,973-	179-
20-22	1,556,797	3,293,868	212	780,575	50	2,513,293-	161-
21-23	807,125	2,569,352	318	798,289	99	1,771,063-	219-
FIVE-YEAR AVERAGE							
19-23	1,392,015	2,925,220	210	543,620	39	2,381,600-	171-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	17,360	182	1		0	182-	1-
1962	88,722	876	1		0	876-	1-
1963	16,929	357	2		0	357-	2-
1964							
1965	59,369	81	0	31,974	54	31,893	54
1966	5,165	883	17	515	10	368-	7-
1967							
1968	14,658		0	8	0	8	0
1969	54,128		0	32,497	60	32,497	60
1970	2,373		0		0		0
1971	1,292		0		0		0
1972	1,355		0		0		0
1973		577				577-	
1974							
1975	874		0		0		0
1976	190	376	198		0	376-	198-
1977	14,619	2,933	20		0	2,933-	20-
1978		5,192				5,192-	
1979	69,591		0	16,641	24	16,641	24
1980	1,727	1,938	112		0	1,938-	112-
1981	791	1,834	232		0	1,834-	232-
1982							
1983		282				282-	
1984	358,868	259	0		0	259-	0
1985	50,264		0		0		0
1986	22,870	7,365	32		0	7,365-	32-
1987	733		0		0		0
1988	8,193		0		0		0
1989							
1990	23,038	2,801	12		0	2,801-	12-
1991	31,921	62,045	194	810	3	61,235-	192-
1992	12,966	34,250	264		0	34,250-	264-
1993	115,425		0		0		0
1994	131,507	69,978	53		0	69,978-	53-
1995	299,730	22,900	8		0	22,900-	8-
1996	207,002	19,983	10		0	19,983-	10-
1997	387,410	1,871	0	37,079	10	35,208	9
1998	54,238		0		0		0
1999	9,613		0		0		0
2000	3,627		0		0		0
2001	47,379		0		0		0

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	13,691		0		0		0
2003	64,035		0		0		0
2004							
2005	203,621		0		0		0
2006	56,930		0		0		0
2007	185,809		0		0		0
2008	283,542		0		0		0
2009	890		0		0		0
2010							
2011	8,798		0		0		0
2012	38,794		0		0		0
2013	57,234	16,955	30		0	16,955-	30-
2014	752,992	9,457-	1-		0	9,457	1
2015	122,053	2,580	2		0	2,580-	2-
2016	285,660	19,259	7		0	19,259-	7-
2017	550,518	6,418-	1-		0	6,418	1
2018	46,478	5,828	13		0	5,828-	13-
2019	4,269	9,278	217		0	9,278-	217-
2020	154,484	11,120	7		0	11,120-	7-
2021	34,966		0		0		0
2022	64,565	16,018	25		0	16,018-	25-
2023	166,965	4,059	2	73	0	3,986-	2-
TOTAL	5,210,220	306,184	6	119,597	2	186,587-	4-

THREE-YEAR MOVING AVERAGES

61-63	41,004	472	1		0	472-	1-
62-64	35,217	411	1		0	411-	1-
63-65	25,433	146	1	10,658	42	10,512	41
64-66	21,511	321	1	10,830	50	10,508	49
65-67	21,511	321	1	10,830	50	10,508	49
66-68	6,608	294	4	174	3	120-	2-
67-69	22,929		0	10,835	47	10,835	47
68-70	23,720		0	10,835	46	10,835	46
69-71	19,264		0	10,832	56	10,832	56
70-72	1,673		0		0		0
71-73	882	192	22		0	192-	22-
72-74	452	192	43		0	192-	43-
73-75	291	192	66		0	192-	66-
74-76	355	125	35		0	125-	35-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	5,228	1,103	21		0	1,103-	21-
76-78	4,936	2,834	57		0	2,834-	57-
77-79	28,070	2,708	10	5,547	20	2,839	10
78-80	23,773	2,377	10	5,547	23	3,170	13
79-81	24,036	1,257	5	5,547	23	4,290	18
80-82	839	1,257	150		0	1,257-	150-
81-83	264	705	268		0	705-	268-
82-84	119,623	180	0		0	180-	0
83-85	136,377	180	0		0	180-	0
84-86	144,001	2,541	2		0	2,541-	2-
85-87	24,622	2,455	10		0	2,455-	10-
86-88	10,599	2,455	23		0	2,455-	23-
87-89	2,975		0		0		0
88-90	10,410	934	9		0	934-	9-
89-91	18,320	21,615	118	270	1	21,345-	117-
90-92	22,642	33,032	146	270	1	32,762-	145-
91-93	53,437	32,098	60	270	1	31,828-	60-
92-94	86,633	34,743	40		0	34,743-	40-
93-95	182,221	30,959	17		0	30,959-	17-
94-96	212,746	37,620	18		0	37,620-	18-
95-97	298,047	14,918	5	12,360	4	2,558-	1-
96-98	216,217	7,285	3	12,360	6	5,075	2
97-99	150,420	624	0	12,360	8	11,736	8
98-00	22,493		0		0		0
99-01	20,206		0		0		0
00-02	21,566		0		0		0
01-03	41,702		0		0		0
02-04	25,909		0		0		0
03-05	89,218		0		0		0
04-06	86,850		0		0		0
05-07	148,787		0		0		0
06-08	175,427		0		0		0
07-09	156,747		0		0		0
08-10	94,811		0		0		0
09-11	3,229		0		0		0
10-12	15,864		0		0		0
11-13	34,942	5,652	16		0	5,652-	16-
12-14	283,006	2,499	1		0	2,499-	1-
13-15	310,760	3,359	1		0	3,359-	1-
14-16	386,902	4,127	1		0	4,127-	1-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	319,410	5,140	2		0	5,140-	2-
16-18	294,218	6,223	2		0	6,223-	2-
17-19	200,422	2,896	1		0	2,896-	1-
18-20	68,410	8,742	13		0	8,742-	13-
19-21	64,573	6,799	11		0	6,799-	11-
20-22	84,671	9,046	11		0	9,046-	11-
21-23	88,832	6,692	8	24	0	6,668-	8-
FIVE-YEAR AVERAGE							
19-23	85,050	8,095	10	15	0	8,080-	10-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	830,475	33,997	4	30,761	4	3,236-	0
1962	551,847	30,214	5	36,480	7	6,266	1
1963	436,550	49,376	11	50,515	12	1,139	0
1964	324,004	29,972	9	18,193	6	11,779-	4-
1965	583,901	27,096	5	55,753	10	28,657	5
1966	512,741	37,885	7	93,113	18	55,228	11
1967	694,660	40,377	6	43,196	6	2,819	0
1968	338,650	30,070	9	29,404	9	666-	0
1969	965,237	24,107	2	17,462	2	6,645-	1-
1970	469,849	36,507	8	38,868	8	2,361	1
1971	674,300	21,507	3	41,475	6	19,968	3
1972	408,148	23,304	6	13,346	3	9,958-	2-
1973	126,149	21,914	17	26,386	21	4,472	4
1974	288,527	16,602	6	3,111-	1-	19,713-	7-
1975	179,281	19,917	11	342	0	19,575-	11-
1976	546,338	21,772	4	18,847	3	2,925-	1-
1977	1,072,500	25,982	2	7,234	1	18,748-	2-
1978	214,534	53,726	25	26	0	53,700-	25-
1979	233,907	40,446	17	1,926	1	38,520-	16-
1980	589,606	39,771	7	17,898	3	21,873-	4-
1981	267,768	6,959	3	174	0	6,785-	3-
1982	296,294	60,687	20	1,655	1	59,032-	20-
1983	132,272	19,880	15	2,894	2	16,986-	13-
1984	358,868	40,389	11	28,184	8	12,205-	3-
1985	767,292	82,193	11	9,481	1	72,712-	9-
1986	320,897	73,398	23		0	73,398-	23-
1987	1,048,008	70,073	7	14,760	1	55,313-	5-
1988	844,576	72,244	9	21,346	3	50,898-	6-
1989	1,050,766	122,208	12	17,347	2	104,861-	10-
1990	467,205	128,339	27	24,792	5	103,547-	22-
1991	1,206,214	92,767	8	103,482	9	10,715	1
1992	2,221,441	213,372	10	31,952	1	181,420-	8-
1993	2,886,979	201,646	7	199,630	7	2,016-	0
1994	1,592,783	139,502	9	4,500	0	135,002-	8-
1995	2,608,072	367,749	14	24,820	1	342,929-	13-
1996	5,075,761	71,261	1	8,240	0	63,021-	1-
1997	5,227,189	160,387	3	15,394-	0	175,781-	3-
1998	246,868	118,551	48	52,564	21	65,987-	27-
1999	839,364	155,331	19	5,565	1	149,766-	18-
2000	904,089	57,281	6		0	57,281-	6-
2001	627,091	30,430	5	41-	0	30,471-	5-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	1,604,468	19,000	1	200,667	13	181,667	11
2003	1,188,517	45,806	4		0	45,806-	4-
2004	3,249,547	240,770	7	126,045	4	114,725-	4-
2005	651,185	143,772	22		0	143,772-	22-
2006	1,247,068	443,439	36	76,127	6	367,312-	29-
2007	1,116,004	509,062	46	5,862	1	503,200-	45-
2008	1,244,152	308,695	25	119,870	10	188,825-	15-
2009	2,531,655	475,145	19	336	0	474,809-	19-
2010	4,370,263	302,805	7		0	302,805-	7-
2011	2,894,032	633,258	22	261,756	9	371,503-	13-
2012	5,978,637	933,738	16	1,058,302	18	124,564	2
2013	3,186,535	1,014,623	32	499,965	16	514,658-	16-
2014	12,133,033	978,540	8	580,811	5	397,729-	3-
2015	2,365,319	1,110,682	47	280,500	12	830,182-	35-
2016	6,356,591	2,246,736	35	91,026	1	2,155,711-	34-
2017	6,988,111	1,074,877	15	211,207	3	863,669-	12-
2018	3,786,768	740,890	20	335,819	9	405,071-	11-
2019	5,509,758	1,140,365	21	201,887	4	938,478-	17-
2020	5,466,854	1,693,531	31	81,821	1	1,611,710-	29-
2021	5,262,208	1,634,617	31	154,519	3	1,480,098-	28-
2022	10,209,784	3,285,022	32	103,763	1	3,181,258-	31-
2023	13,161,098	1,757,421	13	62,121	0	1,695,300-	13-
TOTAL	139,532,587	23,641,982	17	5,526,468	4	18,115,513-	13-

THREE-YEAR MOVING AVERAGES

61-63	606,291	37,862	6	39,252	6	1,390	0
62-64	437,467	36,521	8	35,063	8	1,458-	0
63-65	448,152	35,481	8	41,487	9	6,006	1
64-66	473,549	31,651	7	55,686	12	24,035	5
65-67	597,101	35,119	6	64,021	11	28,901	5
66-68	515,350	36,111	7	55,238	11	19,127	4
67-69	666,182	31,518	5	30,021	5	1,497-	0
68-70	591,245	30,228	5	28,578	5	1,650-	0
69-71	703,129	27,374	4	32,602	5	5,228	1
70-72	517,432	27,106	5	31,230	6	4,124	1
71-73	402,866	22,242	6	27,069	7	4,827	1
72-74	274,275	20,607	8	12,207	4	8,400-	3-
73-75	197,986	19,478	10	7,872	4	11,605-	6-
74-76	338,049	19,430	6	5,359	2	14,071-	4-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	599,373	22,557	4	8,808	1	13,749-	2-
76-78	611,124	33,827	6	8,702	1	25,124-	4-
77-79	506,980	40,051	8	3,062	1	36,989-	7-
78-80	346,016	44,648	13	6,617	2	38,031-	11-
79-81	363,760	29,059	8	6,666	2	22,393-	6-
80-82	384,556	35,806	9	6,576	2	29,230-	8-
81-83	232,111	29,175	13	1,574	1	27,601-	12-
82-84	262,478	40,319	15	10,911	4	29,408-	11-
83-85	419,477	47,487	11	13,520	3	33,968-	8-
84-86	482,352	65,327	14	12,555	3	52,772-	11-
85-87	712,066	75,221	11	8,080	1	67,141-	9-
86-88	737,827	71,905	10	12,035	2	59,870-	8-
87-89	981,117	88,175	9	17,818	2	70,357-	7-
88-90	787,516	107,597	14	21,162	3	86,435-	11-
89-91	908,062	114,438	13	48,540	5	65,898-	7-
90-92	1,298,287	144,826	11	53,409	4	91,417-	7-
91-93	2,104,878	169,262	8	111,688	5	57,574-	3-
92-94	2,233,734	184,840	8	78,694	4	106,146-	5-
93-95	2,362,611	236,299	10	76,317	3	159,982-	7-
94-96	3,092,205	192,837	6	12,520	0	180,317-	6-
95-97	4,303,674	199,799	5	5,889	0	193,910-	5-
96-98	3,516,606	116,733	3	15,137	0	101,596-	3-
97-99	2,104,474	144,756	7	14,245	1	130,511-	6-
98-00	663,440	110,388	17	19,376	3	91,011-	14-
99-01	790,181	81,014	10	1,841	0	79,173-	10-
00-02	1,045,216	35,570	3	66,875	6	31,305	3
01-03	1,140,025	31,745	3	66,875	6	35,130	3
02-04	2,014,177	101,859	5	108,904	5	7,045	0
03-05	1,696,416	143,449	8	42,015	2	101,434-	6-
04-06	1,715,933	275,994	16	67,391	4	208,603-	12-
05-07	1,004,752	365,424	36	27,330	3	338,095-	34-
06-08	1,202,408	420,399	35	67,286	6	353,113-	29-
07-09	1,630,604	430,967	26	42,022	3	388,945-	24-
08-10	2,715,357	362,215	13	40,068	1	322,147-	12-
09-11	3,265,317	470,403	14	87,364	3	383,039-	12-
10-12	4,414,311	623,267	14	440,019	10	183,248-	4-
11-13	4,019,734	860,540	21	606,674	15	253,865-	6-
12-14	7,099,401	975,634	14	713,026	10	262,607-	4-
13-15	5,894,962	1,034,615	18	453,759	8	580,856-	10-
14-16	6,951,648	1,445,319	21	317,445	5	1,127,874-	16-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	5,236,674	1,477,431	28	194,244	4	1,283,187-	25-
16-18	5,710,490	1,354,168	24	212,684	4	1,141,484-	20-
17-19	5,428,212	985,377	18	249,638	5	735,739-	14-
18-20	4,921,127	1,191,595	24	206,509	4	985,086-	20-
19-21	5,412,940	1,489,504	28	146,076	3	1,343,429-	25-
20-22	6,979,615	2,204,390	32	113,368	2	2,091,022-	30-
21-23	9,544,363	2,225,686	23	106,801	1	2,118,885-	22-
FIVE-YEAR AVERAGE							
19-23	7,921,941	1,902,191	24	120,822	2	1,781,369-	22-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 364.00 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	834,521	833,351	100	9,455-	1-	842,806-	101-
1962	1,041,659	817,839	79	267,488	26	550,351-	53-
1963	1,029,884	945,771	92	96,041	9	849,730-	83-
1964	1,046,121	864,792	83	83,101	8	781,691-	75-
1965	915,668	758,901	83	45,707	5	713,194-	78-
1966	1,345,111	924,557	69	66,211	5	858,346-	64-
1967	1,357,256	786,350	58	78,712	6	707,638-	52-
1968	1,143,577	725,583	63	46,766	4	678,817-	59-
1969	1,141,723	724,470	63	62,323	5	662,147-	58-
1970	807,960	624,649	77	33,935	4	590,714-	73-
1971	912,141	789,018	87	53,593	6	735,425-	81-
1972	1,100,595	816,673	74	36,931	3	779,742-	71-
1973	1,052,853	918,927	87	43,468	4	875,459-	83-
1974	1,108,320	1,020,486	92	107,689	10	912,797-	82-
1975	728,522	759,495	104	47,778	7	711,717-	98-
1976	1,173,359	1,262,042	108	74,488	6	1,187,554-	101-
1977	974,349	1,186,335	122	78,671	8	1,107,664-	114-
1978	1,022,174	1,295,173	127	63,086	6	1,232,087-	121-
1979	1,146,108	1,465,458	128	65,254	6	1,400,204-	122-
1980	1,103,244	1,590,371	144	71,407	6	1,518,964-	138-
1981	1,266,931	1,856,917	147	111,500	9	1,745,417-	138-
1982	1,174,933	2,032,289	173	84,508	7	1,947,781-	166-
1983	1,222,776	2,374,547	194	74,218	6	2,300,329-	188-
1984	1,076,376	2,820,630	262	100,098	9	2,720,532-	253-
1985	1,574,569	3,144,514	200	93,190	6	3,051,324-	194-
1986	1,619,844	3,180,905	196	132,878	8	3,048,027-	188-
1987	1,345,097	3,130,048	233	111,057	8	3,018,991-	224-
1988	1,680,598	2,680,825	160	237,701	14	2,443,124-	145-
1989	1,850,626	2,883,149	156	232,933	13	2,650,216-	143-
1990	1,578,153	2,832,494	179	423,618	27	2,408,876-	153-
1991	1,647,905	2,864,466	174	150,830	9	2,713,636-	165-
1992	1,811,840	2,757,672	152	311,615	17	2,446,057-	135-
1993	1,816,878	2,995,513	165	148,532	8	2,846,981-	157-
1994	2,812,373	3,250,095	116	178,691	6	3,071,404-	109-
1995	1,561,994	3,819,129	245	94,217	6	3,724,912-	238-
1996	2,502,125	3,120,885	125	113,989	5	3,006,896-	120-
1997	2,307,518	3,317,125	144	88,814	4	3,228,311-	140-
1998	1,253,244	2,786,515	222	265,510-	21-	3,052,025-	244-
1999	2,183,536	3,210,105	147	60,419	3	3,149,686-	144-
2000	1,232,534	2,960,357	240	184,339	15	2,776,018-	225-
2001	2,039,883	3,167,686	155	449,745	22	2,717,941-	133-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 364.00 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	2,515,869	3,308,835	132	1,179,601	47	2,129,235-	85-
2003	1,563,294	4,209,940	269	1,221,333	78	2,988,607-	191-
2004	1,475,120	4,613,069	313	613,091	42	3,999,978-	271-
2005	1,615,641	4,211,823	261	274,276	17	3,937,547-	244-
2006	3,022,003	9,005,531	298	268,748	9	8,736,783-	289-
2007	3,401,289	9,875,529	290	728,489	21	9,147,040-	269-
2008	4,853,686	8,174,375	168	344,260	7	7,830,115-	161-
2009	6,906,283	21,287,771	308	293,212	4	20,994,559-	304-
2010	5,968,012	5,855,124	98	47,815	1	5,807,309-	97-
2011	3,973,601	5,329,753	134	170,701	4	5,159,052-	130-
2012	3,403,095	4,687,572	138	40,839	1	4,646,734-	137-
2013	3,393,749	6,445,767	190	50,203	1	6,395,564-	188-
2014	3,168,009	6,383,520	201	15,130	0	6,368,390-	201-
2015	2,556,751	8,512,898	333	52,679	2	8,460,219-	331-
2016	3,739,534	7,661,860	205	48,005	1	7,613,855-	204-
2017	4,076,432	8,245,375	202	84,946	2	8,160,429-	200-
2018	3,931,594	7,203,551	183	73,953	2	7,129,598-	181-
2019	4,556,058	9,601,555	211	113,754	2	9,487,801-	208-
2020	4,154,456	9,808,071	236	65,229	2	9,742,842-	235-
2021	5,883,894	14,464,561	246	195,874	3	14,268,687-	243-
2022	6,912,826	18,803,534	272	1,271,372	18	17,532,162-	254-
2023	5,670,190	16,729,518	295	573,186-	10-	17,302,704-	305-
TOTAL	143,286,262	274,715,640	192	11,110,898	8	263,604,742-	184-

THREE-YEAR MOVING AVERAGES

61-63	968,688	865,654	89	118,025	12	747,629-	77-
62-64	1,039,221	876,134	84	148,877	14	727,257-	70-
63-65	997,224	856,488	86	74,950	8	781,538-	78-
64-66	1,102,300	849,417	77	65,006	6	784,410-	71-
65-67	1,206,012	823,269	68	63,543	5	759,726-	63-
66-68	1,281,981	812,163	63	63,896	5	748,267-	58-
67-69	1,214,185	745,468	61	62,600	5	682,867-	56-
68-70	1,031,087	691,567	67	47,675	5	643,893-	62-
69-71	953,941	712,712	75	49,950	5	662,762-	69-
70-72	940,232	743,447	79	41,486	4	701,960-	75-
71-73	1,021,863	841,539	82	44,664	4	796,875-	78-
72-74	1,087,256	918,695	84	62,696	6	855,999-	79-
73-75	963,232	899,636	93	66,312	7	833,324-	87-
74-76	1,003,400	1,014,008	101	76,652	8	937,356-	93-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 364.00 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	958,743	1,069,291	112	66,979	7	1,002,312-	105-
76-78	1,056,627	1,247,850	118	72,082	7	1,175,768-	111-
77-79	1,047,544	1,315,655	126	69,004	7	1,246,652-	119-
78-80	1,090,509	1,450,334	133	66,582	6	1,383,752-	127-
79-81	1,172,094	1,637,582	140	82,720	7	1,554,862-	133-
80-82	1,181,703	1,826,526	155	89,138	8	1,737,387-	147-
81-83	1,221,547	2,087,918	171	90,075	7	1,997,842-	164-
82-84	1,158,028	2,409,155	208	86,275	7	2,322,881-	201-
83-85	1,291,240	2,779,897	215	89,169	7	2,690,728-	208-
84-86	1,423,596	3,048,683	214	108,722	8	2,939,961-	207-
85-87	1,513,170	3,151,822	208	112,375	7	3,039,447-	201-
86-88	1,548,513	2,997,259	194	160,545	10	2,836,714-	183-
87-89	1,625,440	2,898,007	178	193,897	12	2,704,110-	166-
88-90	1,703,126	2,798,823	164	298,084	18	2,500,739-	147-
89-91	1,692,228	2,860,036	169	269,127	16	2,590,909-	153-
90-92	1,679,299	2,818,211	168	295,354	18	2,522,856-	150-
91-93	1,758,874	2,872,550	163	203,659	12	2,668,891-	152-
92-94	2,147,030	3,001,093	140	212,946	10	2,788,147-	130-
93-95	2,063,748	3,354,912	163	140,480	7	3,214,432-	156-
94-96	2,292,164	3,396,703	148	128,966	6	3,267,737-	143-
95-97	2,123,879	3,419,046	161	99,007	5	3,320,040-	156-
96-98	2,020,962	3,074,842	152	20,902-	1-	3,095,744-	153-
97-99	1,914,766	3,104,582	162	38,759-	2-	3,143,341-	164-
98-00	1,556,438	2,985,659	192	6,917-	0	2,992,576-	192-
99-01	1,818,651	3,112,716	171	231,501	13	2,881,215-	158-
00-02	1,929,429	3,145,626	163	604,561	31	2,541,064-	132-
01-03	2,039,682	3,562,154	175	950,226	47	2,611,927-	128-
02-04	1,851,427	4,043,948	218	1,004,675	54	3,039,273-	164-
03-05	1,551,351	4,344,944	280	702,900	45	3,642,044-	235-
04-06	2,037,588	5,943,474	292	385,372	19	5,558,103-	273-
05-07	2,679,644	7,697,628	287	423,838	16	7,273,790-	271-
06-08	3,758,992	9,018,478	240	447,166	12	8,571,313-	228-
07-09	5,053,753	13,112,558	259	455,320	9	12,657,238-	250-
08-10	5,909,327	11,772,423	199	228,429	4	11,543,995-	195-
09-11	5,615,965	10,824,216	193	170,576	3	10,653,640-	190-
10-12	4,448,236	5,290,816	119	86,451	2	5,204,365-	117-
11-13	3,590,148	5,487,697	153	87,247	2	5,400,450-	150-
12-14	3,321,618	5,838,953	176	35,390	1	5,803,562-	175-
13-15	3,039,503	7,114,061	234	39,337	1	7,074,724-	233-
14-16	3,154,765	7,519,426	238	38,605	1	7,480,821-	237-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 364.00 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	3,457,573	8,140,045	235	61,877	2	8,078,168-	234-
16-18	3,915,854	7,703,596	197	68,968	2	7,634,628-	195-
17-19	4,188,028	8,350,161	199	90,884	2	8,259,276-	197-
18-20	4,214,036	8,871,059	211	84,312	2	8,786,747-	209-
19-21	4,864,802	11,291,396	232	124,953	3	11,166,443-	230-
20-22	5,650,392	14,358,722	254	510,825	9	13,847,897-	245-
21-23	6,155,637	16,665,871	271	298,020	5	16,367,851-	266-
FIVE-YEAR AVERAGE							
19-23	5,435,485	13,881,448	255	214,609	4	13,666,839-	251-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	1,040,265	425,810	41	505,986	49	80,176	8
1962	952,815	444,877	47	178,995	19	265,882-	28-
1963	1,097,170	465,276	42	466,920	43	1,644	0
1964	1,282,942	503,182	39	547,499	43	44,317	3
1965	1,212,839	453,357	37	561,446	46	108,089	9
1966	1,579,773	570,369	36	742,067	47	171,698	11
1967	1,974,820	637,461	32	579,655	29	57,806-	3-
1968	1,736,620	867,329	50	509,499	29	357,830-	21-
1969	2,079,930	947,577	46	713,604	34	233,973-	11-
1970	1,468,855	746,727	51	643,051	44	103,676-	7-
1971	1,587,389	877,126	55	528,095	33	349,031-	22-
1972	1,826,079	980,969	54	536,784	29	444,185-	24-
1973	1,860,795	1,271,662	68	892,142	48	379,520-	20-
1974	1,715,496	1,018,354	59	1,077,458	63	59,104	3
1975	1,335,178	577,950	43	482,773	36	95,177-	7-
1976	2,052,556	1,032,383	50	1,015,830	49	16,553-	1-
1977	1,718,798	1,038,859	60	870,863	51	167,996-	10-
1978	1,800,154	1,226,634	68	1,068,831	59	157,803-	9-
1979	1,922,449	1,376,606	72	1,087,355	57	289,251-	15-
1980	1,882,592	1,470,392	78	767,037	41	703,355-	37-
1981	2,383,759	1,883,109	79	714,789	30	1,168,320-	49-
1982	2,318,697	1,963,422	85	1,162,538	50	800,884-	35-
1983	2,166,463	2,074,041	96	759,426	35	1,314,615-	61-
1984	2,135,016	2,487,871	117	671,620	31	1,816,251-	85-
1985	3,361,412	3,015,407	90	842,068	25	2,173,339-	65-
1986	4,495,526	3,581,801	80	979,330	22	2,602,471-	58-
1987	3,717,159	3,127,851	84	710,646	19	2,417,205-	65-
1988	3,107,802	3,354,214	108	1,746,310	56	1,607,904-	52-
1989	5,026,838	3,607,175	72	1,740,519	35	1,866,656-	37-
1990	3,426,194	3,329,081	97	1,433,618	42	1,895,463-	55-
1991	3,277,086	3,498,431	107	1,089,023	33	2,409,408-	74-
1992	3,047,877	3,200,203	105	1,633,445	54	1,566,758-	51-
1993	2,645,352	3,388,080	128	1,007,187	38	2,380,893-	90-
1994	3,158,468	3,608,627	114	1,363,430	43	2,245,197-	71-
1995	2,441,128	3,585,697	147	856,980	35	2,728,717-	112-
1996	3,946,269	2,935,587	74	573,649	15	2,361,938-	60-
1997	4,026,043	3,262,209	81	472,145	12	2,790,064-	69-
1998	2,922,526	2,709,062	93	426,607	15	2,282,455-	78-
1999	3,017,572	3,220,444	107	504,326	17	2,716,118-	90-
2000	2,565,236	2,980,105	116	432,570	17	2,547,535-	99-
2001	4,781,692	3,315,389	69	469,328	10	2,846,061-	60-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR	COST OF		GROSS		NET	
	RETIREMENTS	AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	4,311,235	3,435,201	80	698,763	16	2,736,437-	63-
2003	3,959,587	4,062,945	103	1,786,903	45	2,276,042-	57-
2004	3,811,040	4,539,823	119	1,611,113	42	2,928,709-	77-
2005	4,617,599	4,717,427	102	1,351,761	29	3,365,666-	73-
2006	6,413,281	8,292,182	129	2,866,875	45	5,425,307-	85-
2007	7,242,990	9,097,472	126	2,157,309	30	6,940,164-	96-
2008	9,713,107	8,234,667	85	2,850,536	29	5,384,131-	55-
2009	11,912,626	8,823,261	74	1,938,637	16	6,884,624-	58-
2010	11,786,852	7,051,384	60	3,600,626	31	3,450,759-	29-
2011	8,883,922	5,778,271	65	2,808,310	32	2,969,961-	33-
2012	10,416,176	5,133,799	49	1,336,742	13	3,797,057-	36-
2013	7,244,830	5,910,647	82	1,307,028	18	4,603,619-	64-
2014	7,117,696	4,977,240	70	930,092	13	4,047,148-	57-
2015	5,928,528	5,100,744	86	645,834	11	4,454,910-	75-
2016	9,916,602	4,479,399	45	519,116	5	3,960,283-	40-
2017	9,266,856	5,632,234	61	287,743	3	5,344,491-	58-
2018	9,329,473	4,353,536	47	621,765	7	3,731,771-	40-
2019	9,030,739	7,827,811	87	1,168,439	13	6,659,372-	74-
2020	12,527,130	6,966,494	56	990,150	8	5,976,345-	48-
2021	15,625,956	10,470,009	67	777,527	5	9,692,482-	62-
2022	13,601,935	10,702,847	79	1,066,098	8	9,636,749-	71-
2023	18,645,408	12,217,569	66	691,715	4	11,525,854-	62-
TOTAL	301,399,196	228,865,668	76	65,378,527	22	163,487,142-	54-

THREE-YEAR MOVING AVERAGES

61-63	1,030,083	445,321	43	383,967	37	61,354-	6-
62-64	1,110,976	471,112	42	397,805	36	73,307-	7-
63-65	1,197,650	473,938	40	525,288	44	51,350	4
64-66	1,358,518	508,969	37	617,004	45	108,035	8
65-67	1,589,144	553,729	35	627,723	40	73,994	5
66-68	1,763,738	691,720	39	610,407	35	81,313-	5-
67-69	1,930,457	817,456	42	600,919	31	216,536-	11-
68-70	1,761,802	853,878	48	622,051	35	231,826-	13-
69-71	1,712,058	857,143	50	628,250	37	228,893-	13-
70-72	1,627,441	868,274	53	569,310	35	298,964-	18-
71-73	1,758,088	1,043,252	59	652,340	37	390,912-	22-
72-74	1,800,790	1,090,328	61	835,461	46	254,867-	14-
73-75	1,637,156	955,989	58	817,458	50	138,531-	8-
74-76	1,701,077	876,229	52	858,687	50	17,542-	1-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	1,702,177	883,064	52	789,822	46	93,242-	5-
76-78	1,857,169	1,099,292	59	985,175	53	114,117-	6-
77-79	1,813,800	1,214,033	67	1,009,016	56	205,017-	11-
78-80	1,868,398	1,357,877	73	974,408	52	383,470-	21-
79-81	2,062,933	1,576,702	76	856,394	42	720,309-	35-
80-82	2,195,016	1,772,308	81	881,455	40	890,853-	41-
81-83	2,289,640	1,973,524	86	878,918	38	1,094,606-	48-
82-84	2,206,725	2,175,111	99	864,528	39	1,310,583-	59-
83-85	2,554,297	2,525,773	99	757,705	30	1,768,068-	69-
84-86	3,330,651	3,028,360	91	831,006	25	2,197,354-	66-
85-87	3,858,032	3,241,686	84	844,015	22	2,397,672-	62-
86-88	3,773,496	3,354,622	89	1,145,429	30	2,209,193-	59-
87-89	3,950,600	3,363,080	85	1,399,158	35	1,963,922-	50-
88-90	3,853,611	3,430,157	89	1,640,149	43	1,790,008-	46-
89-91	3,910,039	3,478,229	89	1,421,053	36	2,057,176-	53-
90-92	3,250,386	3,342,572	103	1,385,362	43	1,957,210-	60-
91-93	2,990,105	3,362,238	112	1,243,218	42	2,119,020-	71-
92-94	2,950,566	3,398,970	115	1,334,687	45	2,064,283-	70-
93-95	2,748,316	3,527,468	128	1,075,866	39	2,451,602-	89-
94-96	3,181,955	3,376,637	106	931,353	29	2,445,284-	77-
95-97	3,471,147	3,261,164	94	634,258	18	2,626,906-	76-
96-98	3,631,613	2,968,953	82	490,800	14	2,478,152-	68-
97-99	3,322,047	3,063,905	92	467,693	14	2,596,212-	78-
98-00	2,835,111	2,969,870	105	454,501	16	2,515,369-	89-
99-01	3,454,833	3,171,979	92	468,741	14	2,703,238-	78-
00-02	3,886,054	3,243,565	83	533,554	14	2,710,011-	70-
01-03	4,350,838	3,604,512	83	984,998	23	2,619,514-	60-
02-04	4,027,287	4,012,656	100	1,365,593	34	2,647,063-	66-
03-05	4,129,409	4,440,065	108	1,583,259	38	2,856,806-	69-
04-06	4,947,307	5,849,810	118	1,943,250	39	3,906,561-	79-
05-07	6,091,290	7,369,027	121	2,125,315	35	5,243,712-	86-
06-08	7,789,793	8,541,440	110	2,624,906	34	5,916,534-	76-
07-09	9,622,907	8,718,467	91	2,315,494	24	6,402,973-	67-
08-10	11,137,528	8,036,438	72	2,796,600	25	5,239,838-	47-
09-11	10,861,133	7,217,639	66	2,782,524	26	4,435,115-	41-
10-12	10,362,317	5,987,818	58	2,581,893	25	3,405,925-	33-
11-13	8,848,309	5,607,572	63	1,817,360	21	3,790,212-	43-
12-14	8,259,567	5,340,562	65	1,191,288	14	4,149,274-	50-
13-15	6,763,684	5,329,544	79	960,985	14	4,368,559-	65-
14-16	7,654,275	4,852,461	63	698,347	9	4,154,114-	54-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	8,370,662	5,070,793	61	484,231	6	4,586,561-	55-
16-18	9,504,311	4,821,723	51	476,208	5	4,345,515-	46-
17-19	9,209,023	5,937,860	64	692,649	8	5,245,211-	57-
18-20	10,295,780	6,382,614	62	926,784	9	5,455,829-	53-
19-21	12,394,608	8,421,438	68	978,705	8	7,442,733-	60-
20-22	13,918,340	9,379,784	67	944,592	7	8,435,192-	61-
21-23	15,957,766	11,130,142	70	845,113	5	10,285,028-	64-
FIVE-YEAR AVERAGE							
19-23	13,886,233	9,636,946	69	938,786	7	8,698,160-	63-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	69,373	79,364	114	2,769	4	76,595-	110-
1962	36,335	75,712	208	710	2	75,002-	206-
1963	97,397	60,995	63	551	1	60,444-	62-
1964	132,671	88,362	67	3,844	3	84,518-	64-
1965	122,871	48,515	39	956	1	47,559-	39-
1966	94,555	56,250	59	1,696	2	54,554-	58-
1967	91,827	53,613	58	1,510	2	52,103-	57-
1968	49,703	75,996	153	2,103-	4-	78,099-	157-
1969	82,808	37,215	45	226	0	36,989-	45-
1970	21,198	70,887	334	1,419	7	69,468-	328-
1971	44,217	40,131	91	2,591	6	37,540-	85-
1972	7,888	28,216	358	371	5	27,845-	353-
1973	11,144	43,928	394	3,930	35	39,998-	359-
1974	8,096	49,622	613	1,783	22	47,839-	591-
1975	51,399	32,563	63	393	1	32,170-	63-
1976	59,835	28,829	48	13,825-	23-	42,654-	71-
1977	39,256	42,704	109	10,505-	27-	53,209-	136-
1978	11,585	24,473	211	4,774-	41-	29,247-	252-
1979	10,474	16,173	154	5,533	53	10,640-	102-
1980	39,991	18,526	46	216	1	18,310-	46-
1981	9,233	12,477	135	6,472-	70-	18,949-	205-
1982	44,352	28,334	64	655-	1-	28,989-	65-
1983	68,490	55,732	81	3,431-	5-	59,163-	86-
1984	31,358	52,665	168	4,568-	15-	57,233-	183-
1985	64,240	46,336	72	16,499-	26-	62,835-	98-
1986	82,541	41,475	50	17,517	21	23,958-	29-
1987	129,549	80,969	63	4,198	3	76,771-	59-
1988	250,541	60,784	24	13,697-	5-	74,481-	30-
1989	189,966	37,476	20	54,188	29	16,712	9
1990	485,569	40,942	8	7,819	2	33,123-	7-
1991	235,693	70,952	30	6,493-	3-	77,445-	33-
1992	246,818	103,204	42	3,172	1	100,032-	41-
1993	186,397	57,664	31	8,391	5	49,273-	26-
1994	41,345	50,833	123	5,387	13	45,446-	110-
1995	122,778	42,620	35	8,600	7	34,020-	28-
1996	85,981	65,558	76	48,035-	56-	113,593-	132-
1997	85,867	29,666	35	11,882	14	17,784-	21-
1998	73,190	75,067	103	32,504-	44-	107,571-	147-
1999	52,582	37,597	72	267,455-	509-	305,052-	580-
2000	53,515	19,449	36	23,458-	44-	42,907-	80-
2001	92,676	22,046	24	5,170	6	16,876-	18-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	119,808	30,415	25	100,537-	84-	130,951-	109-
2003	146,399	32,943	23	159,363	109	126,420	86
2004	130,750	36,986	28	435,058	333	398,071	304
2005	128,504	38,846	30	13,007	10	25,839-	20-
2006	154,258	54,192	35	53,007	34	1,185-	1-
2007	128,368	27,357	21	18,399	14	8,957-	7-
2008	119,708	60,975	51	10,111-	8-	71,087-	59-
2009	202,900	110,984	55	13,507-	7-	124,491-	61-
2010	304,996	84,971	28	27,816	9	57,155-	19-
2011	227,363	287,686	127	15,199-	7-	302,885-	133-
2012	191,460	732,799	383	4,415	2	728,383-	380-
2013	135,746	887,587	654	20,148	15	867,439-	639-
2014	169,748	2,756,010		11,302	7	2,744,709-	
2015	147,574	3,472,875		36,711	25	3,436,164-	
2016	204,149	5,411,099		4,782	2	5,406,317-	
2017	273,053	4,701,992		46,384-	17-	4,748,377-	
2018	306,554	4,953,424		40,328	13	4,913,097-	
2019	342,737	6,161,644		4,057	1	6,157,587-	
2020	220,505	6,675,410		97,535-	44-	6,772,945-	
2021	360,264	6,563,383		113,170-	31-	6,676,553-	
2022	385,380	4,576,859		254,169-	66-	4,831,029-	
2023	298,487	3,526,204		111,950-	38-	3,638,154-	
TOTAL	8,414,014	53,188,562	632	233,823-	3-	53,422,385-	635-

THREE-YEAR MOVING AVERAGES

61-63	67,702	72,024	106	1,343	2	70,680-	104-
62-64	88,801	75,023	84	1,702	2	73,321-	83-
63-65	117,646	65,957	56	1,784	2	64,174-	55-
64-66	116,699	64,376	55	2,165	2	62,210-	53-
65-67	103,084	52,793	51	1,387	1	51,405-	50-
66-68	78,695	61,953	79	368	0	61,585-	78-
67-69	74,779	55,608	74	122-	0	55,730-	75-
68-70	51,236	61,366	120	153-	0	61,519-	120-
69-71	49,408	49,411	100	1,412	3	47,999-	97-
70-72	24,434	46,411	190	1,460	6	44,951-	184-
71-73	21,083	37,425	178	2,297	11	35,128-	167-
72-74	9,043	40,589	449	2,028	22	38,561-	426-
73-75	23,546	42,038	179	2,035	9	40,002-	170-
74-76	39,777	37,005	93	3,883-	10-	40,888-	103-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	50,163	34,699	69	7,979-	16-	42,678-	85-
76-78	36,892	32,002	87	9,701-	26-	41,703-	113-
77-79	20,438	27,783	136	3,249-	16-	31,032-	152-
78-80	20,683	19,724	95	325	2	19,399-	94-
79-81	19,899	15,725	79	241-	1-	15,966-	80-
80-82	31,192	19,779	63	2,304-	7-	22,083-	71-
81-83	40,692	32,181	79	3,519-	9-	35,700-	88-
82-84	48,067	45,577	95	2,885-	6-	48,462-	101-
83-85	54,696	51,578	94	8,166-	15-	59,744-	109-
84-86	59,380	46,825	79	1,183-	2-	48,009-	81-
85-87	92,110	56,260	61	1,739	2	54,521-	59-
86-88	154,210	61,076	40	2,673	2	58,403-	38-
87-89	190,019	59,743	31	14,896	8	44,847-	24-
88-90	308,692	46,401	15	16,103	5	30,297-	10-
89-91	303,743	49,790	16	18,505	6	31,285-	10-
90-92	322,693	71,699	22	1,499	0	70,200-	22-
91-93	222,969	77,273	35	1,690	1	75,583-	34-
92-94	158,187	70,567	45	5,650	4	64,917-	41-
93-95	116,840	50,372	43	7,459	6	42,913-	37-
94-96	83,368	53,004	64	11,349-	14-	64,353-	77-
95-97	98,209	45,948	47	9,184-	9-	55,132-	56-
96-98	81,679	56,764	69	22,886-	28-	79,649-	98-
97-99	70,546	47,443	67	96,026-	136-	143,469-	203-
98-00	59,762	44,038	74	107,806-	180-	151,843-	254-
99-01	66,258	26,364	40	95,248-	144-	121,612-	184-
00-02	88,666	23,970	27	39,608-	45-	63,578-	72-
01-03	119,627	28,468	24	21,332	18	7,136-	6-
02-04	132,319	33,448	25	164,628	124	131,180	99
03-05	135,217	36,258	27	202,476	150	166,217	123
04-06	137,837	43,341	31	167,024	121	123,682	90
05-07	137,043	40,132	29	28,138	21	11,994-	9-
06-08	134,111	47,508	35	20,432	15	27,076-	20-
07-09	150,325	66,439	44	1,740-	1-	68,178-	45-
08-10	209,201	85,644	41	1,399	1	84,244-	40-
09-11	245,086	161,214	66	297-	0	161,510-	66-
10-12	241,273	368,485	153	5,677	2	362,808-	150-
11-13	184,856	636,024	344	3,121	2	632,902-	342-
12-14	165,652	1,458,799	881	11,955	7	1,446,844-	873-
13-15	151,023	2,372,157		22,720	15	2,349,437-	
14-16	173,824	3,879,995		17,598	10	3,862,396-	

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ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	208,259	4,528,655		1,630-	1-	4,530,286-	
16-18	261,252	5,022,172		425-	0	5,022,597-	
17-19	307,448	5,272,354		666-	0	5,273,020-	
18-20	289,932	5,930,160		17,717-	6-	5,947,876-	
19-21	307,835	6,466,813		68,882-	22-	6,535,695-	
20-22	322,050	5,938,551		154,958-	48-	6,093,509-	
21-23	348,044	4,888,816		159,763-	46-	5,048,579-	
FIVE-YEAR AVERAGE							
19-23	321,475	5,500,700		114,553-	36-	5,615,254-	

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	277,693	73,446	26	199,248	72	125,802	45
1962	314,087	90,336	29	204,825	65	114,489	36
1963	477,525	98,785	21	173,161	36	74,376	16
1964	516,501	120,288	23	358,209	69	237,921	46
1965	249,645	85,209	34	131,369	53	46,160	18
1966	545,368	139,106	26	349,495	64	210,389	39
1967	414,337	110,976	27	324,671	78	213,695	52
1968	519,213	147,637	28	229,184	44	81,547	16
1969	428,297	114,201	27	233,060	54	118,859	28
1970	468,757	74,929	16	208,931	45	134,002	29
1971	368,034	65,853	18	222,143	60	156,290	42
1972	380,451	83,388	22	149,059	39	65,671	17
1973	176,587	66,797	38	256,257	145	189,460	107
1974	227,888	79,863	35	210,928	93	131,065	58
1975	256,468	95,254	37	173,967	68	78,713	31
1976	221,760	124,575	56	122,908	55	1,667-	1-
1977	268,161	169,052	63	116,271	43	52,781-	20-
1978	415,310	194,621	47	162,772	39	31,849-	8-
1979	398,068	173,963	44	240,773	60	66,810	17
1980	1,072,665	547,825	51	1,205,809	112	657,984	61
1981	695,537	217,127	31	217,955	31	828	0
1982	574,015	312,409	54	210,517	37	101,892-	18-
1983	506,001	335,797	66	205,296	41	130,501-	26-
1984	580,674	413,399	71	594,730	102	181,331	31
1985	587,180	396,635	68	160,987	27	235,648-	40-
1986	729,140	459,772	63	143,516	20	316,256-	43-
1987	658,651	396,104	60	194,376	30	201,728-	31-
1988	722,072	421,786	58	338,762	47	83,024-	11-
1989	892,262	547,134	61	491,083-	55-	1,038,217-	116-
1990	647,017	548,238	85	426,186	66	122,052-	19-
1991	725,299	526,198	73	110,095-	15-	636,293-	88-
1992	733,443	543,974	74	110,733	15	433,241-	59-
1993	874,372	674,016	77	275,755	32	398,261-	46-
1994	1,109,719	834,452	75	229,227	21	605,225-	55-
1995	691,538	864,997	125	796,652	115	68,345-	10-
1996	869,162	669,863	77	19,594-	2-	689,457-	79-
1997	845,383	623,153	74	25,630	3	597,523-	71-
1998	515,912	463,481	90	53,389-	10-	516,870-	100-
1999	692,674	470,362	68	858,048-	124-	1,328,410-	192-
2000	741,950	504,375	68	171,805-	23-	676,180-	91-
2001	2,451,766	540,173	22	339,392-	14-	879,565-	36-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	1,303,690	561,005	43	1,788,808-	137-	2,349,813-	180-
2003	1,243,294	586,673	47	214,756-	17-	801,430-	64-
2004	946,747	554,710	59	272,959	29	281,751-	30-
2005	1,337,801	524,663	39	1,285,993-	96-	1,810,656-	135-
2006	1,801,794	524,479	29	146,250-	8-	670,730-	37-
2007	2,806,752	610,333	22	349,714-	12-	960,047-	34-
2008	2,348,018	848,754	36	854,515-	36-	1,703,268-	73-
2009	2,572,317	1,574,515	61	313,134	12	1,261,381-	49-
2010	3,660,505	858,760	23	845,437	23	13,323-	0
2011	2,605,291	1,117,628	43	1,476,668	57	359,041	14
2012	1,902,074	1,345,801	71	920,720	48	425,082-	22-
2013	3,549,033	1,626,768	46	1,244,391	35	382,377-	11-
2014	3,460,058	2,067,220	60	318,195	9	1,749,026-	51-
2015	3,967,779	2,539,878	64	853,064	21	1,686,814-	43-
2016	4,812,084	2,880,635	60	740,952	15	2,139,682-	44-
2017	4,611,519	3,422,764	74	395,024	9	3,027,740-	66-
2018	4,398,430	3,283,140	75	580,292	13	2,702,848-	61-
2019	4,167,428	3,933,381	94	414,601	10	3,518,780-	84-
2020	4,314,730	5,769,001	134	1,195,313	28	4,573,688-	106-
2021	6,277,377	6,573,772	105	2,367,362	38	4,206,410-	67-
2022	4,329,155	6,588,384	152	1,376,575	32	5,211,809-	120-
2023	3,311,954	5,089,352	154	1,229,354	37	3,859,998-	117-
TOTAL	94,568,410	66,301,165	70	17,063,961	18	49,237,204-	52-

THREE-YEAR MOVING AVERAGES

61-63	356,435	87,522	25	192,411	54	104,889	29
62-64	436,038	103,136	24	245,398	56	142,262	33
63-65	414,557	101,427	24	220,913	53	119,486	29
64-66	437,171	114,868	26	279,691	64	164,823	38
65-67	403,117	111,764	28	268,512	67	156,748	39
66-68	492,973	132,573	27	301,117	61	168,544	34
67-69	453,949	124,271	27	262,305	58	138,034	30
68-70	472,089	112,256	24	223,725	47	111,469	24
69-71	421,696	84,994	20	221,378	52	136,384	32
70-72	405,747	74,723	18	193,378	48	118,654	29
71-73	308,357	72,013	23	209,153	68	137,140	44
72-74	261,642	76,683	29	205,415	79	128,732	49
73-75	220,314	80,638	37	213,717	97	133,079	60
74-76	235,372	99,897	42	169,268	72	69,370	29

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	248,796	129,627	52	137,715	55	8,088	3
76-78	301,744	162,749	54	133,984	44	28,766-	10-
77-79	360,513	179,212	50	173,272	48	5,940-	2-
78-80	628,681	305,470	49	536,451	85	230,982	37
79-81	722,090	312,972	43	554,846	77	241,874	33
80-82	780,739	359,120	46	544,760	70	185,640	24
81-83	591,851	288,444	49	211,256	36	77,188-	13-
82-84	553,563	353,868	64	336,848	61	17,021-	3-
83-85	557,952	381,944	68	320,338	57	61,606-	11-
84-86	632,331	423,269	67	299,744	47	123,524-	20-
85-87	658,324	417,504	63	166,293	25	251,211-	38-
86-88	703,288	425,887	61	225,551	32	200,336-	28-
87-89	757,662	455,008	60	14,018	2	440,990-	58-
88-90	753,784	505,719	67	91,288	12	414,431-	55-
89-91	754,859	540,523	72	58,331-	8-	598,854-	79-
90-92	701,920	539,470	77	142,275	20	397,195-	57-
91-93	777,705	581,396	75	92,131	12	489,265-	63-
92-94	905,845	684,147	76	205,238	23	478,909-	53-
93-95	891,876	791,155	89	433,878	49	357,277-	40-
94-96	890,140	789,771	89	335,428	38	454,342-	51-
95-97	802,028	719,338	90	267,563	33	451,775-	56-
96-98	743,486	585,499	79	15,784-	2-	601,283-	81-
97-99	684,656	518,999	76	295,269-	43-	814,268-	119-
98-00	650,179	479,406	74	361,081-	56-	840,487-	129-
99-01	1,295,463	504,970	39	456,415-	35-	961,385-	74-
00-02	1,499,135	535,184	36	766,668-	51-	1,301,853-	87-
01-03	1,666,250	562,617	34	780,985-	47-	1,343,602-	81-
02-04	1,164,577	567,463	49	576,868-	50-	1,144,331-	98-
03-05	1,175,947	555,349	47	409,264-	35-	964,612-	82-
04-06	1,362,114	534,617	39	386,428-	28-	921,046-	68-
05-07	1,982,115	553,158	28	593,986-	30-	1,147,144-	58-
06-08	2,318,854	661,189	29	450,160-	19-	1,111,348-	48-
07-09	2,575,696	1,011,200	39	297,032-	12-	1,308,232-	51-
08-10	2,860,280	1,094,010	38	101,352	4	992,658-	35-
09-11	2,946,038	1,183,634	40	878,413	30	305,221-	10-
10-12	2,722,623	1,107,396	41	1,080,942	40	26,455-	1-
11-13	2,685,466	1,363,399	51	1,213,926	45	149,472-	6-
12-14	2,970,388	1,679,930	57	827,768	28	852,161-	29-
13-15	3,658,957	2,077,955	57	805,217	22	1,272,739-	35-
14-16	4,079,974	2,495,911	61	637,404	16	1,858,507-	46-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	4,463,794	2,947,759	66	663,013	15	2,284,746-	51-
16-18	4,607,344	3,195,513	69	572,090	12	2,623,423-	57-
17-19	4,392,459	3,546,429	81	463,306	11	3,083,123-	70-
18-20	4,293,529	4,328,507	101	730,069	17	3,598,439-	84-
19-21	4,919,845	5,425,385	110	1,325,758	27	4,099,626-	83-
20-22	4,973,754	6,310,385	127	1,646,416	33	4,663,969-	94-
21-23	4,639,495	6,083,836	131	1,657,764	36	4,426,072-	95-
FIVE-YEAR AVERAGE							
19-23	4,480,129	5,590,778	125	1,316,641	29	4,274,137-	95-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	221,189		0	42,226	19	42,226	19
1962	162,173		0	26,217	16	26,217	16
1963	227,779		0	26,036	11	26,036	11
1964	281,369		0	31,475	11	31,475	11
1965	348,066		0	53,277	15	53,277	15
1966	337,812		0	74,470	22	74,470	22
1967	1,021,694		0	145,164	14	145,164	14
1968	586,854		0	140,161	24	140,161	24
1969	785,564		0	112,412	14	112,412	14
1970	554,544		0	112,741	20	112,741	20
1971	449,690		0	101,187	23	101,187	23
1972	561,333		0	75,845	14	75,845	14
1973	422,116		0	73,168	17	73,168	17
1974	444,561		0	135,069	30	135,069	30
1975	366,135		0	61,707	17	61,707	17
1976	626,079		0	110,001	18	110,001	18
1977	1,506,463		0	123,674	8	123,674	8
1978	375,619		0	85,323	23	85,323	23
1979	536,475		0	217,377	41	217,377	41
1980	667,410		0	114,039	17	114,039	17
1981	601,354		0	65,011	11	65,011	11
1982	966,694		0	22,549	2	22,549	2
1983	598,672		0	85,775	14	85,775	14
1984	583,599		0	240,325	41	240,325	41
1985	1,506,255		0	160,555	11	160,555	11
1986	2,254,922		0	235,706	10	235,706	10
1987	2,525,448		0	262,562	10	262,562	10
1988	2,069,945		0	66,358-	3-	66,358-	3-
1989	2,473,265		0	134,918-	5-	134,918-	5-
1990	2,226,955		0	59,000-	3-	59,000-	3-
1991	3,041,164		0	82,423	3	82,423	3
1992	2,164,153		0	194,224	9	194,224	9
1993	3,914,443		0	25,656	1	25,656	1
1994	3,740,840		0	73,825	2	73,825	2
1995	3,700,676	9,624	0	14,680	0	5,056	0
1996	4,584,929	1,907	0	43,681	1	41,774	1
1997	3,537,491	8,750	0	73,038	2	64,288	2
1998	2,511,952	1,880	0	97,319	4	95,439	4
1999	2,214,084		0	50,448	2	50,448	2
2000	3,062,545		0	17,413-	1-	17,413-	1-
2001	2,579,364		0	36,598-	1-	36,598-	1-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	3,197,020		0	80,015-	3-	80,015-	3-
2003	2,311,328		0	15,850	1	15,850	1
2004	2,629,717		0	8,963-	0	8,963-	0
2005	3,200,870		0	18,979	1	18,979	1
2006	2,992,936		0	85,214	3	85,214	3
2007	3,735,777		0	19,376	1	19,376	1
2008	3,697,508		0		0		0
2009	3,763,687		0	110,000	3	110,000	3
2010	6,883,740	26,900	0	1,254,956	18	1,228,056	18
2011	5,561,497	44,296	1	1,466,894	26	1,422,599	26
2012	6,797,969	286,861	4	1,278,132	19	991,271	15
2013	5,502,374	317,938	6	1,069,545	19	751,607	14
2014	6,438,025	290,784	5	981,199	15	690,414	11
2015	5,309,253	249,743	5	654,181	12	404,438	8
2016	4,974,058	211,786	4	131,378	3	80,408-	2-
2017	4,525,241	163,530	4	130,633	3	32,897-	1-
2018	5,593,826	138,083	2	145,115	3	7,032	0
2019	4,527,652	113,886	3	103,516	2	10,370-	0
2020	3,553,909	95,741	3	1,703	0	94,038-	3-
2021	4,177,359	44,660-	1-	131,601	3	176,261	4
2022	3,893,602	349	0	118,745	3	118,396	3
2023	3,468,741	961	0	21,123	1	20,162	1
TOTAL	158,077,763	1,918,360	1	10,924,222	7	9,005,862	6

THREE-YEAR MOVING AVERAGES

61-63	203,714		0	31,493	15	31,493	15
62-64	223,774		0	27,909	12	27,909	12
63-65	285,738		0	36,929	13	36,929	13
64-66	322,416		0	53,074	16	53,074	16
65-67	569,191		0	90,970	16	90,970	16
66-68	648,787		0	119,932	18	119,932	18
67-69	798,037		0	132,579	17	132,579	17
68-70	642,321		0	121,771	19	121,771	19
69-71	596,599		0	108,780	18	108,780	18
70-72	521,856		0	96,591	19	96,591	19
71-73	477,713		0	83,400	17	83,400	17
72-74	476,003		0	94,694	20	94,694	20
73-75	410,937		0	89,981	22	89,981	22
74-76	478,925		0	102,259	21	102,259	21

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	832,892		0	98,461	12	98,461	12
76-78	836,054		0	106,333	13	106,333	13
77-79	806,186		0	142,125	18	142,125	18
78-80	526,501		0	138,913	26	138,913	26
79-81	601,746		0	132,142	22	132,142	22
80-82	745,153		0	67,200	9	67,200	9
81-83	722,240		0	57,778	8	57,778	8
82-84	716,322		0	116,216	16	116,216	16
83-85	896,175		0	162,218	18	162,218	18
84-86	1,448,259		0	212,195	15	212,195	15
85-87	2,095,542		0	219,608	10	219,608	10
86-88	2,283,438		0	143,970	6	143,970	6
87-89	2,356,219		0	20,429	1	20,429	1
88-90	2,256,722		0	86,759-	4-	86,759-	4-
89-91	2,580,461		0	37,165-	1-	37,165-	1-
90-92	2,477,424		0	72,549	3	72,549	3
91-93	3,039,920		0	100,768	3	100,768	3
92-94	3,273,145		0	97,902	3	97,902	3
93-95	3,785,320	3,208	0	38,054	1	34,846	1
94-96	4,008,815	3,844	0	44,062	1	40,218	1
95-97	3,941,032	6,760	0	43,800	1	37,039	1
96-98	3,544,791	4,179	0	71,346	2	67,167	2
97-99	2,754,509	3,543	0	73,602	3	70,058	3
98-00	2,596,194	627	0	43,451	2	42,825	2
99-01	2,618,664		0	1,188-	0	1,188-	0
00-02	2,946,310		0	44,675-	2-	44,675-	2-
01-03	2,695,904		0	33,588-	1-	33,588-	1-
02-04	2,712,689		0	24,376-	1-	24,376-	1-
03-05	2,713,972		0	8,622	0	8,622	0
04-06	2,941,174		0	31,743	1	31,743	1
05-07	3,309,861		0	41,190	1	41,190	1
06-08	3,475,407		0	34,863	1	34,863	1
07-09	3,732,324		0	43,125	1	43,125	1
08-10	4,781,645	8,967	0	454,985	10	446,019	9
09-11	5,402,975	23,732	0	943,950	17	920,218	17
10-12	6,414,402	119,352	2	1,333,328	21	1,213,975	19
11-13	5,953,946	216,365	4	1,271,524	21	1,055,159	18
12-14	6,246,122	298,528	5	1,109,625	18	811,097	13
13-15	5,749,884	286,155	5	901,642	16	615,486	11
14-16	5,573,779	250,771	4	588,919	11	338,148	6

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	4,936,184	208,353	4	305,397	6	97,044	2
16-18	5,031,042	171,133	3	135,709	3	35,424-	1-
17-19	4,882,240	138,500	3	126,422	3	12,078-	0
18-20	4,558,462	115,904	3	83,445	2	32,459-	1-
19-21	4,086,307	54,989	1	78,940	2	23,951	1
20-22	3,874,957	17,143	0	84,016	2	66,873	2
21-23	3,846,567	14,450-	0	90,489	2	104,940	3
FIVE-YEAR AVERAGE							
19-23	3,924,253	33,255	1	75,337	2	42,082	1

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 369.10 OVERHEAD SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	359,987	139,008	39	8,173	2	130,835-	36-
1962	254,676	122,194	48	1,694	1	120,500-	47-
1963	267,044	123,122	46	21,181	8	101,941-	38-
1964	275,701	130,650	47	10,320	4	120,330-	44-
1965	275,389	101,270	37	6,968	3	94,302-	34-
1966	332,230	119,457	36	13,460	4	105,997-	32-
1967	381,955	189,510	50	14,608	4	174,902-	46-
1968	392,132	234,769	60	9,559-	2-	244,328-	62-
1969	401,875	257,275	64	13,057	3	244,218-	61-
1970	354,564	270,011	76	563	0	269,448-	76-
1971	419,135	360,729	86	14,885	4	345,844-	83-
1972	425,397	461,086	108	5,415	1	455,671-	107-
1973	428,878	371,507	87	5,581	1	365,926-	85-
1974	407,320	502,724	123	4,042	1	498,682-	122-
1975	304,484	752,240	247	96-	0	752,336-	247-
1976	405,334	576,334	142	8,026	2	568,308-	140-
1977	347,228	626,893	181	1,424	0	625,469-	180-
1978	366,069	671,802	184	2,168	1	669,634-	183-
1979	402,625	758,331	188	4,760	1	753,571-	187-
1980	380,286	806,706	212	11,702	3	795,004-	209-
1981	399,214	893,205	224	9,163	2	884,042-	221-
1982	326,325	893,699	274	7,165	2	886,534-	272-
1983	331,555	854,810	258	11,430	3	843,380-	254-
1984	400,661	993,348	248	14,076	4	979,272-	244-
1985	443,357	1,069,969	241	2,989	1	1,066,980-	241-
1986	384,131	1,081,243	281	26,625	7	1,054,618-	275-
1987	351,207	1,070,434	305	17,573	5	1,052,861-	300-
1988							
1989	394,919	1,311,391	332	48,361-	12-	1,359,752-	344-
1990	474,250	1,862,823	393	36,721-	8-	1,899,544-	401-
1991	503,255	1,612,161	320	38,548-	8-	1,650,709-	328-
1992	586,503	1,377,160	235	2,972	1	1,374,188-	234-
1993	518,051	1,684,798	325	10,339	2	1,674,459-	323-
1994	713,480	1,851,578	260	9,774	1	1,841,804-	258-
1995	320,599	1,565,828	488	15,834-	5-	1,581,662-	493-
1996	1,228,264	895,472	73	4,164-	0	899,636-	73-
1997	528,157	843,695	160	1,137	0	842,558-	160-
1998	319,655	951,827	298	9,852	3	941,975-	295-
1999	389,097	904,820	233	9,243	2	895,577-	230-
2000	288,117	786,694	273	2,383	1	784,311-	272-
2001	605,062	892,388	147	955-	0	893,343-	148-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 369.10 OVERHEAD SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	214,626	836,858	390	19,047-	9-	855,905-	399-
2003	231,752	1,195,687	516	1,622-	1-	1,197,309-	517-
2004	272,152	1,185,942	436	65,945-	24-	1,251,887-	460-
2005	348,815	912,179	262	18,680	5	893,499-	256-
2006	439,332	3,891,799	886	26,448	6	3,865,351-	880-
2007	621,299	2,237,122	360	84,731	14	2,152,391-	346-
2008	513,468	988,382	192	62,977	12	925,405-	180-
2009	822,894	781,027	95	11,373	1	769,654-	94-
2010	494,133	598,074	121	6,282-	1-	604,356-	122-
2011	554,045	1,029,563	186	14,371-	3-	1,043,934-	188-
2012	350,348	498,347	142	6,789	2	491,558-	140-
2013	534,843	935,958	175	19,623	4	916,334-	171-
2014	428,443	830,249	194	1,521-	0	831,769-	194-
2015	429,786	1,103,735	257	26,506	6	1,077,229-	251-
2016	514,773	1,196,005	232	1,084	0	1,194,921-	232-
2017	485,469	943,842	194	11,057-	2-	954,899-	197-
2018	458,054	958,372	209	3,085-	1-	961,456-	210-
2019	537,650	1,302,944	242	4,220	1	1,298,724-	242-
2020	505,023	1,231,329	244	2,572	1	1,228,756-	243-
2021	479,720	1,492,578	311	3,682	1	1,488,896-	310-
2022	655,218	1,484,160	227	3,772	1	1,480,389-	226-
2023	727,338	6,961,720	957	48,688	7	6,913,033-	950-
TOTAL	27,307,350	63,568,834	233	326,726	1	63,242,108-	232-

THREE-YEAR MOVING AVERAGES

61-63	293,902	128,108	44	10,349	4	117,759-	40-
62-64	265,807	125,322	47	11,065	4	114,257-	43-
63-65	272,711	118,347	43	12,823	5	105,524-	39-
64-66	294,440	117,126	40	10,249	3	106,876-	36-
65-67	329,858	136,746	41	11,679	4	125,067-	38-
66-68	368,772	181,245	49	6,170	2	175,076-	47-
67-69	391,987	227,185	58	6,035	2	221,149-	56-
68-70	382,857	254,018	66	1,354	0	252,665-	66-
69-71	391,858	296,005	76	9,502	2	286,503-	73-
70-72	399,699	363,942	91	6,954	2	356,988-	89-
71-73	424,470	397,774	94	8,627	2	389,147-	92-
72-74	420,532	445,106	106	5,013	1	440,093-	105-
73-75	380,227	542,157	143	3,176	1	538,981-	142-
74-76	372,379	610,433	164	3,991	1	606,442-	163-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 369.10 OVERHEAD SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	352,349	651,822	185	3,118	1	648,704-	184-
76-78	372,877	625,010	168	3,873	1	621,137-	167-
77-79	371,974	685,675	184	2,784	1	682,891-	184-
78-80	382,993	745,613	195	6,210	2	739,403-	193-
79-81	394,042	819,414	208	8,542	2	810,872-	206-
80-82	368,608	864,537	235	9,343	3	855,193-	232-
81-83	352,365	880,571	250	9,253	3	871,319-	247-
82-84	352,847	913,952	259	10,890	3	903,062-	256-
83-85	391,858	972,709	248	9,498	2	963,211-	246-
84-86	409,383	1,048,187	256	14,563	4	1,033,623-	252-
85-87	392,898	1,073,882	273	15,729	4	1,058,153-	269-
86-88	245,113	717,226	293	14,733	6	702,493-	287-
87-89	248,709	793,942	319	10,263-	4-	804,204-	323-
88-90	289,723	1,058,071	365	28,361-	10-	1,086,432-	375-
89-91	457,475	1,595,458	349	41,210-	9-	1,636,668-	358-
90-92	521,336	1,617,381	310	24,099-	5-	1,641,480-	315-
91-93	535,936	1,558,040	291	8,412-	2-	1,566,452-	292-
92-94	606,011	1,637,845	270	7,695	1	1,630,150-	269-
93-95	517,377	1,700,735	329	1,426	0	1,699,308-	328-
94-96	754,114	1,437,626	191	3,408-	0	1,441,034-	191-
95-97	692,340	1,101,665	159	6,287-	1-	1,107,952-	160-
96-98	692,025	896,998	130	2,275	0	894,723-	129-
97-99	412,303	900,114	218	6,744	2	893,370-	217-
98-00	332,290	881,114	265	7,159	2	873,954-	263-
99-01	427,425	861,301	202	3,557	1	857,744-	201-
00-02	369,268	838,647	227	5,873-	2-	844,520-	229-
01-03	350,480	974,978	278	7,208-	2-	982,186-	280-
02-04	239,510	1,072,829	448	28,872-	12-	1,101,701-	460-
03-05	284,239	1,097,936	386	16,296-	6-	1,114,232-	392-
04-06	353,433	1,996,640	565	6,939-	2-	2,003,579-	567-
05-07	469,815	2,347,033	500	43,286	9	2,303,747-	490-
06-08	524,699	2,372,435	452	58,052	11	2,314,383-	441-
07-09	652,554	1,335,511	205	53,027	8	1,282,483-	197-
08-10	610,165	789,161	129	22,689	4	766,472-	126-
09-11	623,691	802,888	129	3,093-	0	805,981-	129-
10-12	466,175	708,661	152	4,621-	1-	713,283-	153-
11-13	479,745	821,289	171	4,014	1	817,276-	170-
12-14	437,878	754,851	172	8,297	2	746,554-	170-
13-15	464,357	956,647	206	14,870	3	941,778-	203-
14-16	457,667	1,043,330	228	8,690	2	1,034,640-	226-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 369.10 OVERHEAD SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	476,676	1,081,194	227	5,511	1	1,075,683-	226-
16-18	486,099	1,032,740	212	4,353-	1-	1,037,092-	213-
17-19	493,725	1,068,386	216	3,307-	1-	1,071,693-	217-
18-20	500,243	1,164,215	233	1,236	0	1,162,979-	232-
19-21	507,465	1,342,284	265	3,491	1	1,338,792-	264-
20-22	546,654	1,402,689	257	3,342	1	1,399,347-	256-
21-23	620,759	3,312,820	534	18,714	3	3,294,106-	531-
FIVE-YEAR AVERAGE							
19-23	580,990	2,494,546	429	12,587	2	2,481,960-	427-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 369.20 UNDERGROUND SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	44,350	34,812	78	24,212	55	10,600-	24-
1962	40,209	11,932	30	76	0	11,856-	29-
1963	64,453	13,475	21	1,065	2	12,410-	19-
1964	58,652	12,047	21	33	0	12,014-	20-
1965	50,617	14,923	29	791	2	14,132-	28-
1966	40,571	12,670	31	4,966	12	7,704-	19-
1967	18,882	13,138	70	2,778	15	10,360-	55-
1968	28,653	12,161	42	195-	1-	12,356-	43-
1969	65,095	14,890	23	1,630-	3-	16,520-	25-
1970	106,973	21,558	20	1,376	1	20,182-	19-
1971	5,981	21,336	357	13,039-	218-	34,375-	575-
1972	37,836	33,386	88	7,837	21	25,549-	68-
1973	69,715	13,447	19	14,878	21	1,431	2
1974	44,770	10,676	24	24,418	55	13,742	31
1975	62,981	8,902	14	15,106	24	6,204	10
1976	61,895	8,381	14	21	0	8,360-	14-
1977	86,290	15,415	18	5,003	6	10,412-	12-
1978	111,654	15,521	14	1,161-	1-	16,682-	15-
1979	91,976	21,674	24	31,233	34	9,559	10
1980	98,367	57,929	59	6,416-	7-	64,345-	65-
1981	88,756	27,473	31	26,689	30	784-	1-
1982	98,887	46,972	48	13,066	13	33,906-	34-
1983	104,047	47,371	46	518-	0	47,889-	46-
1984	228,009	65,585	29	14,385-	6-	79,970-	35-
1985	179,344	56,372	31	4,791-	3-	61,163-	34-
1986	132,646	72,116	54	10,858	8	61,258-	46-
1987	119,155	79,422	67	2,780	2	76,642-	64-
1988	160,832	190,865	119	18,240	11	172,625-	107-
1989	161,797	80,587	50	77,451-	48-	158,038-	98-
1990	231,837	71,705	31	14,097	6	57,608-	25-
1991	146,534	90,544	62	32,784-	22-	123,328-	84-
1992	176,085	74,423	42	5,984	3	68,439-	39-
1993	144,161	138,809	96	1,412	1	137,397-	95-
1994	151,730	114,728	76	9,850-	6-	124,578-	82-
1995	112,973	206,180	183	33,562-	30-	239,742-	212-
1996	259,308	216,250	83	10,081-	4-	226,331-	87-
1997	146,760	244,456	167	14,273-	10-	258,729-	176-
1998	65,272	200,753	308	29,927-	46-	230,680-	353-
1999	85,886	249,883	291	2,266	3	247,617-	288-
2000	64,871	220,772	340	4,179-	6-	224,951-	347-
2001	739,787	244,872	33	5,179	1	239,693-	32-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 369.20 UNDERGROUND SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	55,403	223,322	403	22,495-	41-	245,817-	444-
2003	87,068	251,641	289	14,042-	16-	265,684-	305-
2004	101,569	220,695	217	11,718-	12-	232,412-	229-
2005	90,034	166,645	185	15,317-	17-	181,963-	202-
2006	219,270	165,840	76	55,085-	25-	220,925-	101-
2007	132,090	130,241	99	21,978-	17-	152,219-	115-
2008	144,334	212,152	147	56,621-	39-	268,773-	186-
2009	154,908	247,573	160	2,793-	2-	250,366-	162-
2010	200,032	268,465	134	34,576	17	233,889-	117-
2011	145,936	245,718	168	68,408	47	177,310-	121-
2012	124,850	274,468	220	43,612-	35-	318,080-	255-
2013	118,501	232,447	196	41,685-	35-	274,132-	231-
2014	267,277	216,702	81	59,396	22	157,306-	59-
2015	182,135	240,253	132	83,894-	46-	324,148-	178-
2016	175,869	137,212	78	75,384-	43-	212,595-	121-
2017	121,778	84,317	69	55,291-	45-	139,607-	115-
2018	185,367	147,965	80	15,404-	8-	163,369-	88-
2019	112,676	179,642	159	51,740-	46-	231,382-	205-
2020	118,817	167,193	141	24,725-	21-	191,919-	162-
2021	110,224	192,808	175	75,806-	69-	268,614-	244-
2022	166,949	318,407	191	85,766-	51-	404,173-	242-
2023	96,307	179,677	187	60,985-	63-	240,663-	250-
TOTAL	7,899,991	7,611,795	96	671,840-	9-	8,283,635-	105-

THREE-YEAR MOVING AVERAGES

61-63	49,671	20,073	40	8,451	17	11,622-	23-
62-64	54,438	12,485	23	391	1	12,093-	22-
63-65	57,907	13,482	23	630	1	12,852-	22-
64-66	49,947	13,213	26	1,930	4	11,283-	23-
65-67	36,690	13,577	37	2,845	8	10,732-	29-
66-68	29,369	12,656	43	2,516	9	10,140-	35-
67-69	37,543	13,396	36	318	1	13,079-	35-
68-70	66,907	16,203	24	150-	0	16,353-	24-
69-71	59,350	19,261	32	4,431-	7-	23,692-	40-
70-72	50,263	25,427	51	1,275-	3-	26,702-	53-
71-73	37,844	22,723	60	3,225	9	19,498-	52-
72-74	50,774	19,170	38	15,711	31	3,459-	7-
73-75	59,155	11,008	19	18,134	31	7,126	12
74-76	56,549	9,320	16	13,182	23	3,862	7

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 369.20 UNDERGROUND SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	70,389	10,899	15	6,710	10	4,189-	6-
76-78	86,613	13,106	15	1,288	1	11,818-	14-
77-79	96,640	17,537	18	11,692	12	5,845-	6-
78-80	100,666	31,708	31	7,885	8	23,823-	24-
79-81	93,033	35,692	38	17,169	18	18,523-	20-
80-82	95,337	44,125	46	11,113	12	33,012-	35-
81-83	97,230	40,605	42	13,079	13	27,526-	28-
82-84	143,648	53,309	37	612-	0	53,922-	38-
83-85	170,467	56,443	33	6,565-	4-	63,007-	37-
84-86	180,000	64,691	36	2,773-	2-	67,464-	37-
85-87	143,715	69,303	48	2,949	2	66,354-	46-
86-88	137,544	114,134	83	10,626	8	103,508-	75-
87-89	147,261	116,958	79	18,810-	13-	135,768-	92-
88-90	184,822	114,386	62	15,038-	8-	129,424-	70-
89-91	180,056	80,945	45	32,046-	18-	112,991-	63-
90-92	184,819	78,891	43	4,234-	2-	83,125-	45-
91-93	155,593	101,259	65	8,463-	5-	109,721-	71-
92-94	157,325	109,320	69	818-	1-	110,138-	70-
93-95	136,288	153,239	112	14,000-	10-	167,239-	123-
94-96	174,670	179,053	103	17,831-	10-	196,884-	113-
95-97	173,014	222,295	128	19,305-	11-	241,601-	140-
96-98	157,113	220,486	140	18,094-	12-	238,580-	152-
97-99	99,306	231,697	233	13,978-	14-	245,675-	247-
98-00	72,010	223,803	311	10,613-	15-	234,416-	326-
99-01	296,848	238,509	80	1,089	0	237,420-	80-
00-02	286,687	229,655	80	7,165-	2-	236,820-	83-
01-03	294,086	239,945	82	10,453-	4-	250,398-	85-
02-04	81,347	231,886	285	16,085-	20-	247,971-	305-
03-05	92,890	212,994	229	13,692-	15-	226,686-	244-
04-06	136,958	184,393	135	27,373-	20-	211,767-	155-
05-07	147,132	154,242	105	30,794-	21-	185,036-	126-
06-08	165,231	169,411	103	44,561-	27-	213,973-	129-
07-09	143,778	196,655	137	27,131-	19-	223,786-	156-
08-10	166,425	242,730	146	8,279-	5-	251,009-	151-
09-11	166,959	253,919	152	33,397	20	220,521-	132-
10-12	156,939	262,884	168	19,791	13	243,093-	155-
11-13	129,762	250,878	193	5,630-	4-	256,507-	198-
12-14	170,209	241,205	142	8,634-	5-	249,839-	147-
13-15	189,304	229,801	121	22,061-	12-	251,862-	133-
14-16	208,427	198,056	95	33,294-	16-	231,350-	111-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 369.20 UNDERGROUND SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	159,927	153,927	96	71,523-	45-	225,450-	141-
16-18	161,004	123,165	76	48,693-	30-	171,857-	107-
17-19	139,940	137,308	98	40,811-	29-	178,119-	127-
18-20	138,953	164,933	119	30,623-	22-	195,556-	141-
19-21	113,906	179,881	158	50,757-	45-	230,638-	202-
20-22	131,997	226,136	171	62,099-	47-	288,235-	218-
21-23	124,493	230,297	185	74,186-	60-	304,483-	245-
FIVE-YEAR AVERAGE							
19-23	120,995	207,546	172	59,805-	49-	267,350-	221-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	405,043	30,645	8	56,176	14	25,531	6
1962	303,669	27,207	9	14,281	5	12,926-	4-
1963	261,716	29,115	11	34,902	13	5,787	2
1964	205,143	30,270	15	13,573	7	16,697-	8-
1965	201,288	32,408	16	18,016	9	14,392-	7-
1966	243,890	35,909	15	22,386	9	13,523-	6-
1967	230,804	19,822	9	10,825	5	8,997-	4-
1968	251,003	5,953	2	7,421	3	1,468	1
1969	302,875	5,894	2	22,510	7	16,616	5
1970	223,372	4,789	2	4,426	2	363-	0
1971	294,347	4,633	2	6,679	2	2,046	1
1972	325,632	4,790	1	9,545	3	4,755	1
1973	355,507	6,582	2	21,436	6	14,854	4
1974	471,246	5,554	1	14,506	3	8,952	2
1975	971,070	27,279	3	6,651	1	20,628-	2-
1976	371,145	2,479	1	1,364	0	1,115-	0
1977	413,345	3,100	1	1,772	0	1,328-	0
1978	651,735	3,546	1	4,728	1	1,182	0
1979	639,405	2,156	0	14,404	2	12,248	2
1980	588,221	2,425	0	11,645	2	9,220	2
1981	428,114	2,042	0	15,584	4	13,542	3
1982	412,334	2,298	1	928	0	1,370-	0
1983	619,948	653	0	930-	0	1,583-	0
1984	78,520-	7,638	10-	223	0	7,415-	9
1985	8,205	9,928	121	23,947	292	14,019	171
1986	122,600-	11,957	10-	3,263	3-	8,694-	7
1987	110,171-	7,494	7-	12,381	11-	4,887	4-
1988	24,971-	7,764	31-	24,279	97-	16,515	66-
1989	199,998	23,859	12	24,436	12	577	0
1990	749,939	7,754	1	8,713	1	959	0
1991	1,095,487	7,736	1	36,871-	3-	44,607-	4-
1992	796,127	4,199	1	12,065	2	7,866	1
1993	1,006,179	3,120	0	20,123	2	17,003	2
1994	532,120	8,103	2	28,367	5	20,264	4
1995	1,040,347	6,903	1	14,987	1	8,084	1
1996	1,633,144		0	18,827	1	18,827	1
1997	6,295,427		0	32,555	1	32,555	1
1998	10,635,207		0	3,648,668	34	3,648,668	34
1999	15,464,588		0	1,321,419	9	1,321,419	9
2000	4,363,686		0	310,751	7	310,751	7
2001	5,509,768		0	218,725	4	218,725	4

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	6,029,175		0	67,059	1	67,059	1
2003	2,780,717		0	25,339	1	25,339	1
2004	146,150		0	1,227	1	1,227	1
2005	3,843,960		0	182	0	182	0
2006	1,703,822		0	394	0	394	0
2007	3,292,148		0	570	0	570	0
2008	2,065,484		0	8,372	0	8,372	0
2009	1,976,171		0	5,876	0	5,876	0
2010	3,087,204		0	6,751	0	6,751	0
2011	4,254,955	103,767-	2-	17,759	0	121,526	3
2012	4,082,425	17,559-	0	36,893	1	54,452	1
2013	3,234,868	123,392	4	15,894	0	107,498-	3-
2014	3,129,008	148,259	5	14,838	0	133,421-	4-
2015	2,704,459	104,350	4	18,845	1	85,505-	3-
2016	2,194,789	137,067	6	11,649	1	125,418-	6-
2017	873,448	172,350	20	9,445	1	162,904-	19-
2018	2,623,899	219,966	8	9,060	0	210,906-	8-
2019	2,589,680	278,769	11	16,296	1	262,473-	10-
2020	5,320,333	307,946	6	10,039	0	297,907-	6-
2021	20,840,658	361,284	2	154,571	1	206,713-	1-
2022	14,395,408	440,938	3	175,014	1	265,925-	2-
2023	29,134,339	9,634-	0	89,706-	0	80,072-	0
TOTAL	178,467,913	2,559,364	1	6,516,052	4	3,956,688	2

THREE-YEAR MOVING AVERAGES

61-63	323,476	28,989	9	35,120	11	6,131	2
62-64	256,843	28,864	11	20,919	8	7,945-	3-
63-65	222,716	30,598	14	22,164	10	8,434-	4-
64-66	216,774	32,862	15	17,992	8	14,871-	7-
65-67	225,327	29,380	13	17,076	8	12,304-	5-
66-68	241,899	20,561	8	13,544	6	7,017-	3-
67-69	261,561	10,556	4	13,585	5	3,029	1
68-70	259,083	5,545	2	11,452	4	5,907	2
69-71	273,531	5,105	2	11,205	4	6,100	2
70-72	281,117	4,737	2	6,883	2	2,146	1
71-73	325,162	5,335	2	12,553	4	7,218	2
72-74	384,128	5,642	1	15,162	4	9,520	2
73-75	599,274	13,138	2	14,198	2	1,059	0
74-76	604,487	11,771	2	7,507	1	4,264-	1-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	585,187	10,953	2	3,262	1	7,690-	1-
76-78	478,742	3,042	1	2,621	1	420-	0
77-79	568,162	2,934	1	6,968	1	4,034	1
78-80	626,454	2,709	0	10,259	2	7,550	1
79-81	551,913	2,208	0	13,878	3	11,670	2
80-82	476,223	2,255	0	9,386	2	7,131	1
81-83	486,799	1,664	0	5,194	1	3,530	1
82-84	317,921	3,530	1	74	0	3,456-	1-
83-85	183,211	6,073	3	7,747	4	1,674	1
84-86	64,305-	9,841	15-	9,144	14-	697-	1
85-87	74,855-	9,793	13-	13,197	18-	3,404	5-
86-88	85,914-	9,072	11-	13,308	15-	4,236	5-
87-89	21,619	13,039	60	20,365	94	7,326	34
88-90	308,322	13,126	4	19,143	6	6,017	2
89-91	681,808	13,116	2	1,241-	0	14,357-	2-
90-92	880,518	6,563	1	5,364-	1-	11,927-	1-
91-93	965,931	5,018	1	1,561-	0	6,579-	1-
92-94	778,142	5,141	1	20,185	3	15,044	2
93-95	859,549	6,042	1	21,159	2	15,117	2
94-96	1,068,537	5,002	0	20,727	2	15,725	1
95-97	2,989,639	2,301	0	22,123	1	19,822	1
96-98	6,187,926		0	1,233,350	20	1,233,350	20
97-99	10,798,407		0	1,667,547	15	1,667,547	15
98-00	10,154,494		0	1,760,279	17	1,760,279	17
99-01	8,446,014		0	616,965	7	616,965	7
00-02	5,300,876		0	198,845	4	198,845	4
01-03	4,773,220		0	103,708	2	103,708	2
02-04	2,985,347		0	31,208	1	31,208	1
03-05	2,256,942		0	8,916	0	8,916	0
04-06	1,897,977		0	601	0	601	0
05-07	2,946,643		0	382	0	382	0
06-08	2,353,818		0	3,112	0	3,112	0
07-09	2,444,601		0	4,939	0	4,939	0
08-10	2,376,286		0	7,000	0	7,000	0
09-11	3,106,110	34,589-	1-	10,129	0	44,718	1
10-12	3,808,195	40,442-	1-	20,468	1	60,910	2
11-13	3,857,416	688	0	23,515	1	22,827	1
12-14	3,482,100	84,697	2	22,541	1	62,156-	2-
13-15	3,022,778	125,334	4	16,526	1	108,808-	4-
14-16	2,676,085	129,892	5	15,111	1	114,781-	4-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	1,924,232	137,922	7	13,313	1	124,609-	6-
16-18	1,897,379	176,461	9	10,051	1	166,410-	9-
17-19	2,029,009	223,695	11	11,600	1	212,095-	10-
18-20	3,511,304	268,894	8	11,798	0	257,096-	7-
19-21	9,583,557	316,000	3	60,302	1	255,698-	3-
20-22	13,518,800	370,056	3	113,208	1	256,848-	2-
21-23	21,456,802	264,196	1	79,959	0	184,236-	1-
FIVE-YEAR AVERAGE							
19-23	14,456,084	275,860	2	53,243	0	222,618-	2-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	17,701	2,516	14		0	2,516-	14-
1962	60,936	2,131	3	643	1	1,488-	2-
1963	18,289	315	2		0	315-	2-
1964	104	582	560		0	582-	560-
1965	4,167	776	19		0	776-	19-
1966	11,215	929	8		0	929-	8-
1967	111,680	4,717	4		0	4,717-	4-
1968	11,376	303	3	1,282	11	979	9
1969	1,156	116	10		0	116-	10-
1970	14,524	1,411	10		0	1,411-	10-
1971	1,853	1,198	65		0	1,198-	65-
1972	28,240	1,572	6		0	1,572-	6-
1973	26,604	727	3		0	727-	3-
1974	22,680	2,028	9		0	2,028-	9-
1975	204	189	93		0	189-	93-
1976	1,407	480	34		0	480-	34-
1977	12,739	900	7		0	900-	7-
1978	12,233	3,797	31		0	3,797-	31-
1979	13,473	1,928	14		0	1,928-	14-
1980	880,732	1,273	0		0	1,273-	0
1981	5,870		0		0		0
1982	4,791	2,991	62		0	2,991-	62-
1983	8	668			0	668-	
1984	22,814	746-	3-		0	746	3
1985	648		0		0		0
1986	1,308	209	16		0	209-	16-
1987	5	630			0	630-	
1988							
1989	4,799		0	18	0	18	0
1990							
1991	15,374		0		0		0
1992							
1993	237,446		0		0		0
1994	20,929		0		0		0
1995	4,956		0		0		0
1996	17,606		0		0		0
1997							
1998				1,544		1,544	
1999	96,276		0		0		0
2000							
2001							

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR	COST OF		GROSS		NET	
	RETIREMENTS	AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002							
2003							
2004							
2005							
2006							
2007	243		0		0		0
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019							
2020							
2021							
2022							
2023							
TOTAL	1,684,386	31,640	2	3,487	0	28,153-	2-

THREE-YEAR MOVING AVERAGES

61-63	32,309	1,654	5	214	1	1,440-	4-
62-64	26,443	1,009	4	214	1	795-	3-
63-65	7,520	558	7		0	558-	7-
64-66	5,162	762	15		0	762-	15-
65-67	42,354	2,141	5		0	2,141-	5-
66-68	44,757	1,983	4	427	1	1,556-	3-
67-69	41,404	1,712	4	427	1	1,285-	3-
68-70	9,019	610	7	427	5	183-	2-
69-71	5,844	908	16		0	908-	16-
70-72	14,872	1,394	9		0	1,394-	9-
71-73	18,899	1,166	6		0	1,166-	6-
72-74	25,841	1,442	6		0	1,442-	6-
73-75	16,496	981	6		0	981-	6-
74-76	8,097	899	11		0	899-	11-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	4,783	523	11		0	523-	11-
76-78	8,793	1,726	20		0	1,726-	20-
77-79	12,815	2,208	17		0	2,208-	17-
78-80	302,146	2,333	1		0	2,333-	1-
79-81	300,025	1,067	0		0	1,067-	0
80-82	297,131	1,421	0		0	1,421-	0
81-83	3,556	1,220	34		0	1,220-	34-
82-84	9,204	971	11		0	971-	11-
83-85	7,823	26-	0		0	26	0
84-86	8,257	179-	2-		0	179	2
85-87	654	280	43		0	280-	43-
86-88	438	280	64		0	280-	64-
87-89	1,601	210	13		6	204-	13-
88-90	1,600		0		6	6	0
89-91	6,724		0		6	6	0
90-92	5,125		0		0		0
91-93	84,273		0		0		0
92-94	86,125		0		0		0
93-95	87,777		0		0		0
94-96	14,497		0		0		0
95-97	7,521		0		0		0
96-98	5,869		0		515	515	9
97-99	32,092		0		515	515	2
98-00	32,092		0		515	515	2
99-01	32,092		0				0
00-02							
01-03							
02-04							
03-05							
04-06							
05-07	81		0		0		0
06-08	81		0		0		0
07-09	81		0		0		0
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							
14-16							

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
	15-17						
	16-18						
	17-19						
	18-20						
	19-21						
	20-22						
	21-23						
FIVE-YEAR AVERAGE							
	19-23						

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	122,859	40,919	33	49,131	40	8,212	7
1962	124,379	53,498	43	57,656	46	4,158	3
1963	168,045	55,490	33	87,582	52	32,092	19
1964	182,698	72,109	39	70,797	39	1,312-	1-
1965	171,437	66,368	39	69,163	40	2,795	2
1966	441,787	111,052	25	57,745	13	53,307-	12-
1967	783,308	116,017	15	41,504	5	74,513-	10-
1968	547,700	94,218	17	42,728	8	51,490-	9-
1969	657,393	91,845	14	52,699	8	39,146-	6-
1970	661,901	107,702	16	25,313	4	82,389-	12-
1971	530,715	111,734	21	35,716	7	76,018-	14-
1972	668,900	178,862	27	37,090	6	141,772-	21-
1973	999,490	264,236	26	82,978	8	181,258-	18-
1974	655,213	248,388	38	90,168	14	158,220-	24-
1975	522,891	181,583	35	93,079	18	88,504-	17-
1976	757,315	241,039	32	162,304	21	78,735-	10-
1977	691,902	194,303	28	141,456	20	52,847-	8-
1978	690,057	245,209	36	126,149	18	119,060-	17-
1979	730,671	392,609	54	104,001	14	288,608-	39-
1980	660,852	420,487	64	60,440	9	360,047-	54-
1981	747,901	533,969	71	93,148	12	440,821-	59-
1982	987,981	550,462	56	90,574	9	459,888-	47-
1983	627,741	557,083	89	66,821	11	490,262-	78-
1984	607,615	560,946	92	39,148	6	521,798-	86-
1985	674,456	580,650	86	106,461	16	474,189-	70-
1986	741,847	590,834	80	381,945	51	208,889-	28-
1987	544,843	485,256	89	169,940	31	315,316-	58-
1988	507,642	505,963	100	164,026	32	341,937-	67-
1989	623,076	641,584	103	38,775	6	602,809-	97-
1990	706,825	714,775	101	214,715	30	500,060-	71-
1991	729,819	799,803	110	118,918	16	680,885-	93-
1992	809,733	682,311	84	149,274	18	533,037-	66-
1993	893,760	852,246	95	99,180	11	753,066-	84-
1994	889,270	781,718	88	165,224	19	616,494-	69-
1995	513,342	603,277	118	153,255	30	450,022-	88-
1996	1,075,279	396,918	37	147,657	14	249,261-	23-
1997	654,698	408,575	62	173,816	27	234,759-	36-
1998	644,601	472,406	73	111,513	17	360,893-	56-
1999	672,946	409,559	61	57,010	8	352,549-	52-
2000	596,506	370,321	62	14,825	2	355,496-	60-
2001	693,584	372,282	54	23,745-	3-	396,027-	57-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	676,025	431,113	64	15,694-	2-	446,808-	66-
2003	567,726	399,708	70	12,662	2	387,046-	68-
2004	522,493	333,169	64	4,022	1	329,146-	63-
2005	646,085	215,688	33	18,598-	3-	234,286-	36-
2006	905,057	280,472	31	19,532	2	260,940-	29-
2007	1,286,409	495,523	39	40,608	3	454,915-	35-
2008	889,284	361,428	41	9,145	1	352,282-	40-
2009	1,110,835	342,914	31	23,473	2	319,442-	29-
2010	1,295,648	410,500	32	11,288	1	399,211-	31-
2011	1,029,994	239,680	23	7,997-	1-	247,677-	24-
2012	873,124	264,212	30	51,102	6	213,109-	24-
2013	868,578	313,360	36	18,795	2	294,565-	34-
2014	1,042,883	352,076	34	19,375	2	332,702-	32-
2015	1,005,010	538,621	54	19,782	2	518,839-	52-
2016	1,413,207	550,195	39	25,155	2	525,040-	37-
2017	1,546,555	460,339	30	30,117	2	430,222-	28-
2018	4,514,002	412,605	9	24,330	1	388,275-	9-
2019	2,687,932	546,242	20	52,180	2	494,062-	18-
2020	3,168,931	537,252	17	67,610	2	469,642-	15-
2021	3,328,947	664,758	20	37,635	1	627,123-	19-
2022	3,940,846	855,437	22	24,920	1	830,518-	21-
2023	3,979,317	2,148,188	54	137,527-	3-	2,285,714-	57-
TOTAL	63,011,864	26,312,088	42	4,332,095	7	21,979,993-	35-

THREE-YEAR MOVING AVERAGES

61-63	138,428	49,969	36	64,790	47	14,821	11
62-64	158,374	60,366	38	72,012	45	11,646	7
63-65	174,060	64,656	37	75,847	44	11,192	6
64-66	265,307	83,176	31	65,902	25	17,275-	7-
65-67	465,511	97,812	21	56,137	12	41,675-	9-
66-68	590,932	107,096	18	47,326	8	59,770-	10-
67-69	662,800	100,693	15	45,644	7	55,050-	8-
68-70	622,331	97,922	16	40,247	6	57,675-	9-
69-71	616,670	103,760	17	37,909	6	65,851-	11-
70-72	620,505	132,766	21	32,706	5	100,060-	16-
71-73	733,035	184,944	25	51,928	7	133,016-	18-
72-74	774,534	230,495	30	70,079	9	160,417-	21-
73-75	725,865	231,402	32	88,742	12	142,661-	20-
74-76	645,140	223,670	35	115,184	18	108,486-	17-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	657,369	205,642	31	132,280	20	73,362-	11-
76-78	713,091	226,850	32	143,303	20	83,547-	12-
77-79	704,210	277,374	39	123,869	18	153,505-	22-
78-80	693,860	352,768	51	96,863	14	255,905-	37-
79-81	713,141	449,022	63	85,863	12	363,159-	51-
80-82	798,911	501,639	63	81,387	10	420,252-	53-
81-83	787,874	547,171	69	83,514	11	463,657-	59-
82-84	741,112	556,164	75	65,514	9	490,649-	66-
83-85	636,604	566,226	89	70,810	11	495,416-	78-
84-86	674,639	577,477	86	175,851	26	401,625-	60-
85-87	653,715	552,247	84	219,449	34	332,798-	51-
86-88	598,111	527,351	88	238,637	40	288,714-	48-
87-89	558,520	544,268	97	124,247	22	420,021-	75-
88-90	612,514	620,774	101	139,172	23	481,602-	79-
89-91	686,573	718,721	105	124,136	18	594,585-	87-
90-92	748,792	732,296	98	160,969	21	571,327-	76-
91-93	811,104	778,120	96	122,457	15	655,663-	81-
92-94	864,254	772,092	89	137,893	16	634,199-	73-
93-95	765,457	745,747	97	139,220	18	606,527-	79-
94-96	825,964	593,971	72	155,379	19	438,592-	53-
95-97	747,773	469,590	63	158,243	21	311,347-	42-
96-98	791,526	425,966	54	144,329	18	281,638-	36-
97-99	657,415	430,180	65	114,113	17	316,067-	48-
98-00	638,018	417,429	65	61,116	10	356,313-	56-
99-01	654,345	384,054	59	16,030	2	368,024-	56-
00-02	655,371	391,239	60	8,205-	1-	399,444-	61-
01-03	645,778	401,034	62	8,926-	1-	409,960-	63-
02-04	588,748	387,997	66	330	0	387,667-	66-
03-05	578,768	316,188	55	638-	0	316,826-	55-
04-06	691,211	276,443	40	1,652	0	274,791-	40-
05-07	945,850	330,561	35	13,847	1	316,714-	33-
06-08	1,026,917	379,141	37	23,095	2	356,046-	35-
07-09	1,095,509	399,955	37	24,409	2	375,546-	34-
08-10	1,098,589	371,614	34	14,636	1	356,978-	32-
09-11	1,145,492	331,031	29	8,921	1	322,110-	28-
10-12	1,066,255	304,797	29	18,131	2	286,666-	27-
11-13	923,898	272,417	29	20,633	2	251,784-	27-
12-14	928,195	309,883	33	29,757	3	280,125-	30-
13-15	972,157	401,353	41	19,317	2	382,035-	39-
14-16	1,153,700	480,298	42	21,437	2	458,860-	40-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	1,321,590	516,385	39	25,018	2	491,367-	37-
16-18	2,491,254	474,380	19	26,534	1	447,846-	18-
17-19	2,916,163	473,062	16	35,542	1	437,520-	15-
18-20	3,456,955	498,700	14	48,040	1	450,660-	13-
19-21	3,061,937	582,751	19	52,475	2	530,276-	17-
20-22	3,479,575	685,816	20	43,388	1	642,428-	18-
21-23	3,749,703	1,222,794	33	24,991-	1-	1,247,785-	33-
FIVE-YEAR AVERAGE							
19-23	3,421,195	950,376	28	8,964	0	941,412-	28-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	9,492	754	8	438	5	316-	3-
1962	42,328	8,077	19	42,100	99	34,023	80
1963	113,931	8,857	8	3,804	3	5,053-	4-
1964	97,716	23,377	24	1,045	1	22,332-	23-
1965	625,414	45,437	7	65,467	10	20,030	3
1966	2,789,753	19,000	1	1,411	0	17,589-	1-
1967	93,485	10,107	11	735	1	9,372-	10-
1968	41,540	4,907	12	415	1	4,492-	11-
1969	17,894	1,005	6	463	3	542-	3-
1970	62,827	4,389	7	10,273-	16-	14,662-	23-
1971	15,400	2,967	19	1,600	10	1,367-	9-
1972	73,821	8,974	12		0	8,974-	12-
1973	16,176		0		0		0
1974	264,530	1,838	1	41,922	16	40,084	15
1975	23,324	371	2	12,940	55	12,569	54
1976	59,493	90	0	13,662	23	13,572	23
1977	48,628	16,655	34	240	0	16,415-	34-
1978	55,409	3,058	6	509,500	920	506,442	914
1979	321,053	86,139	27	142,518-	44-	228,657-	71-
1980	49,297	2,624	5	50	0	2,574-	5-
1981	71,094	20,098	28	8,419	12	11,679-	16-
1982	232,218	20,851	9	13,385	6	7,466-	3-
1983	136,148	67,358	49	5,015	4	62,343-	46-
1984	407,316	51,031	13	645	0	50,386-	12-
1985	205,880	10,898	5	17,762	9	6,864	3
1986	179,686	9,118	5	6,685	4	2,433-	1-
1987	1,281,264	238,182	19		0	238,182-	19-
1988	254,006	650,156	256	166,699	66	483,457-	190-
1989	2,775,826	143,756	5		0	143,756-	5-
1990	1,047,446	1,495,642	143	226,261	22	1,269,381-	121-
1991	3,537,364	567,501	16	164,913	5	402,588-	11-
1992	532,098	338,359	64	379,688	71	41,329	8
1993	664,260	147,770	22	80,183	12	67,587-	10-
1994	687,881	156,927	23	135,525	20	21,402-	3-
1995	543,134	161,953	30	328,629	61	166,676	31
1996	334,026	139,940	42	107,587	32	32,353-	10-
1997	141,902	521,174	367	37,781	27	483,393-	341-
1998	1,085,862	78,100	7	267,895	25	189,795	17
1999	2,586,008	148,306	6	86,530	3	61,776-	2-
2000	301,836	17,936	6		0	17,936-	6-
2001	178,109	5,100	3		0	5,100-	3-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR	COST OF		GROSS		NET	
	RETIREMENTS	AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	1,238,345	23,899	2	50,521	4	26,622	2
2003	616,327	121,378	20	45,050	7	76,328-	12-
2004	1,087,076	232,452	21	200-	0	232,652-	21-
2005	792,830	149,507	19		0	149,507-	19-
2006	882,836	258,585	29	23,479	3	235,106-	27-
2007	1,121,171	172,221	15		0	172,221-	15-
2008	1,177,565	258,219	22	101-	0	258,320-	22-
2009	897,940	571,616	64	6,689	1	564,927-	63-
2010	951,579	1,494,298	157		0	1,494,298-	157-
2011	1,828,313	720,141	39		0	720,141-	39-
2012	1,816,825	332,281	18		0	332,281-	18-
2013	1,354,603	768,331	57		0	768,331-	57-
2014	2,777,449	1,141,194	41		0	1,141,194-	41-
2015	1,678,942	369,076	22	13,760	1	355,316-	21-
2016	3,343,335	442,860	13		0	442,860-	13-
2017	866,656	1,617,803	187	326,947	38	1,290,856-	149-
2018	5,179,270	711,882	14		0	711,882-	14-
2019	3,620,220	2,227,643	62	88,173	2	2,139,470-	59-
2020	6,251,546	2,616,317	42		0	2,616,317-	42-
2021	9,099,811	7,333,988	81	3,055,759	34	4,278,228-	47-
2022	11,844,280	1,514,546	13	543,759	5	970,787-	8-
2023	3,908,133	1,409,841	36	3,195,759-	82-	4,605,600-	118-
TOTAL	84,339,927	29,726,860	35	3,534,681	4	26,192,180-	31-

THREE-YEAR MOVING AVERAGES

61-63	55,250	5,896	11	15,447	28	9,551	17
62-64	84,658	13,437	16	15,650	18	2,213	3
63-65	279,020	25,890	9	23,439	8	2,452-	1-
64-66	1,170,961	29,271	2	22,641	2	6,630-	1-
65-67	1,169,550	24,848	2	22,538	2	2,310-	0
66-68	974,926	11,338	1	854	0	10,484-	1-
67-69	50,973	5,340	10	538	1	4,802-	9-
68-70	40,754	3,434	8	3,132-	8-	6,565-	16-
69-71	32,040	2,787	9	2,737-	9-	5,524-	17-
70-72	50,683	5,443	11	2,891-	6-	8,334-	16-
71-73	35,132	3,980	11	533	2	3,447-	10-
72-74	118,176	3,604	3	13,974	12	10,370	9
73-75	101,343	736	1	18,287	18	17,551	17
74-76	115,782	766	1	22,841	20	22,075	19

AMEREN MISSOURI
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ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	43,815	5,705	13	8,947	20	3,242	7
76-78	54,510	6,601	12	174,467	320	167,866	308
77-79	141,697	35,284	25	122,407	86	87,123	61
78-80	141,920	30,607	22	122,344	86	91,737	65
79-81	147,148	36,287	25	44,683-	30-	80,970-	55-
80-82	117,536	14,524	12	7,285	6	7,240-	6-
81-83	146,487	36,102	25	8,940	6	27,163-	19-
82-84	258,561	46,413	18	6,348	2	40,065-	15-
83-85	249,781	43,096	17	7,807	3	35,288-	14-
84-86	264,294	23,682	9	8,364	3	15,318-	6-
85-87	555,610	86,066	15	8,149	1	77,917-	14-
86-88	571,652	299,152	52	57,795	10	241,357-	42-
87-89	1,437,032	344,031	24	55,566	4	288,465-	20-
88-90	1,359,093	763,185	56	130,987	10	632,198-	47-
89-91	2,453,545	735,633	30	130,391	5	605,242-	25-
90-92	1,705,636	800,501	47	256,954	15	543,547-	32-
91-93	1,577,907	351,210	22	208,261	13	142,949-	9-
92-94	628,080	214,352	34	198,465	32	15,887-	3-
93-95	631,758	155,550	25	181,446	29	25,896	4
94-96	521,680	152,940	29	190,580	37	37,640	7
95-97	339,687	274,356	81	157,999	47	116,357-	34-
96-98	520,597	246,405	47	137,754	26	108,650-	21-
97-99	1,271,257	249,193	20	130,735	10	118,458-	9-
98-00	1,324,569	81,447	6	118,142	9	36,694	3
99-01	1,021,984	57,114	6	28,843	3	28,271-	3-
00-02	572,763	15,645	3	16,840	3	1,195	0
01-03	677,593	50,126	7	31,857	5	18,268-	3-
02-04	980,583	125,910	13	31,790	3	94,119-	10-
03-05	832,078	167,779	20	14,950	2	152,829-	18-
04-06	920,914	213,515	23	7,760	1	205,755-	22-
05-07	932,279	193,438	21	7,826	1	185,611-	20-
06-08	1,060,524	229,675	22	7,793	1	221,883-	21-
07-09	1,065,559	334,019	31	2,196	0	331,823-	31-
08-10	1,009,028	774,711	77	2,196	0	772,515-	77-
09-11	1,225,944	928,685	76	2,230	0	926,455-	76-
10-12	1,532,239	848,907	55		0	848,907-	55-
11-13	1,666,581	606,918	36		0	606,918-	36-
12-14	1,982,959	747,269	38		0	747,269-	38-
13-15	1,936,998	759,533	39	4,587	0	754,947-	39-
14-16	2,599,909	651,043	25	4,587	0	646,457-	25-

AMEREN MISSOURI
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ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	1,962,978	809,913	41	113,569	6	696,344-	35-
16-18	3,129,754	924,182	30	108,982	3	815,199-	26-
17-19	3,222,049	1,519,109	47	138,373	4	1,380,736-	43-
18-20	5,017,012	1,851,948	37	29,391	1	1,822,557-	36-
19-21	6,323,859	4,059,316	64	1,047,977	17	3,011,339-	48-
20-22	9,065,213	3,821,617	42	1,199,839	13	2,621,778-	29-
21-23	8,284,075	3,419,458	41	134,586	2	3,284,872-	40-
FIVE-YEAR AVERAGE							
19-23	6,944,798	3,020,467	43	98,386	1	2,922,081-	42-

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	243,632	452	0	45,377	19	44,925	18
1962	283,232	823	0	36,755	13	35,932	13
1963	375,413	447	0	66,259	18	65,812	18
1964	403,951	310	0	59,318	15	59,008	15
1965	297,826	300	0	37,414	13	37,114	12
1966	736,449	441	0	90,931	12	90,490	12
1967	619,139	384	0	57,405	9	57,021	9
1968	338,337	178	0	50,675	15	50,497	15
1969	817,246	143	0	63,209	8	63,066	8
1970	574,265	47	0	53,073	9	53,026	9
1971	539,143		0	52,511	10	52,511	10
1972	503,572		0	57,491	11	57,491	11
1973	597,042		0	62,403	10	62,403	10
1974	595,091		0	55,229	9	55,229	9
1975	422,313		0	48,364	11	48,364	11
1976	508,211		0	78,218	15	78,218	15
1977	560,913		0	65,906	12	65,906	12
1978	646,081		0	94,600	15	94,600	15
1979	1,259,320		0	142,935	11	142,935	11
1980	563,852		0	68,698	12	68,698	12
1981	390,832		0	45,720	12	45,720	12
1982	1,366,135		0	137,347	10	137,347	10
1983	495,406		0	47,856	10	47,856	10
1984	481,913		0	82,569	17	82,569	17
1985	1,155,954		0	68,565	6	68,565	6
1986	2,326,625		0	323,561	14	323,561	14
1987	1,956,957		0	209,748	11	209,748	11
1988	2,770,830		0	319,462	12	319,462	12
1989	1,854,188		0	113,574	6	113,574	6
1990	3,804,231		0	212,352	6	212,352	6
1991	2,679,660		0	303,964	11	303,964	11
1992	2,514,862		0	242,419	10	242,419	10
1993	3,132,261		0	295,941	9	295,941	9
1994	3,636,485		0	394,556	11	394,556	11
1995	6,352,086		0	436,330	7	436,330	7
1996	3,216,426		0	537,493	17	537,493	17
1997	366,648		0	41,122-	11-	41,122-	11-
1998	4,613,294		0	653,398	14	653,398	14
1999	2,825,852		0	119,725	4	119,725	4
2000	824,497		0	133,372	16	133,372	16
2001	1,663,631		0	390,959	24	390,959	24

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ELECTRIC DIVISION

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	7,392,869		0	33,100	0	33,100	0
2003	5,299,114		0	799,875	15	799,875	15
2004	9,073,251		0	293,829	3	293,829	3
2005	2,465,107		0	277,393	11	277,393	11
2006	8,057,006		0	555,165	7	555,165	7
2007	6,023,768		0	477,470	8	477,470	8
2008	3,746,939		0	412,368	11	412,368	11
2009	10,090,807		0	651,323	6	651,323	6
2010	7,750,150		0	721,148	9	721,148	9
2011	7,517,176	2,920	0	862,345	11	859,425	11
2012	11,939,684		0	1,333,784	11	1,333,784	11
2013	7,909,466		0	1,250,399	16	1,250,399	16
2014	5,755,307		0	1,059,118	18	1,059,118	18
2015	16,077,479		0	3,036,039	19	3,036,039	19
2016	5,859,894		0	976,738	17	976,738	17
2017	5,667,350		0	1,141,610	20	1,141,610	20
2018	6,659,018		0	1,031,560	15	1,031,560	15
2019	7,736,187		0	1,576,885	20	1,576,885	20
2020	4,901,490		0	774,431	16	774,431	16
2021	7,971,823		0	1,724,693	22	1,724,693	22
2022	10,872,664		0	2,906,110	27	2,906,110	27
2023	8,712,294		0	2,219,896	25	2,219,896	25
TOTAL	226,792,646	6,445	0	30,429,840	13	30,423,395	13

THREE-YEAR MOVING AVERAGES

61-63	300,759	574	0	49,464	16	48,890	16
62-64	354,199	527	0	54,111	15	53,584	15
63-65	359,063	352	0	54,330	15	53,978	15
64-66	479,409	350	0	62,554	13	62,204	13
65-67	551,138	375	0	61,917	11	61,542	11
66-68	564,642	334	0	66,337	12	66,003	12
67-69	591,574	235	0	57,096	10	56,861	10
68-70	576,616	123	0	55,652	10	55,530	10
69-71	643,551	63	0	56,264	9	56,201	9
70-72	538,993	16	0	54,358	10	54,343	10
71-73	546,586		0	57,468	11	57,468	11
72-74	565,235		0	58,374	10	58,374	10
73-75	538,149		0	55,332	10	55,332	10
74-76	508,538		0	60,604	12	60,604	12

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	497,146		0	64,163	13	64,163	13
76-78	571,735		0	79,575	14	79,575	14
77-79	822,105		0	101,147	12	101,147	12
78-80	823,084		0	102,078	12	102,078	12
79-81	738,001		0	85,784	12	85,784	12
80-82	773,606		0	83,922	11	83,922	11
81-83	750,791		0	76,974	10	76,974	10
82-84	781,151		0	89,257	11	89,257	11
83-85	711,091		0	66,330	9	66,330	9
84-86	1,321,497		0	158,232	12	158,232	12
85-87	1,813,179		0	200,625	11	200,625	11
86-88	2,351,471		0	284,257	12	284,257	12
87-89	2,193,992		0	214,261	10	214,261	10
88-90	2,809,750		0	215,129	8	215,129	8
89-91	2,779,360		0	209,963	8	209,963	8
90-92	2,999,584		0	252,912	8	252,912	8
91-93	2,775,594		0	280,775	10	280,775	10
92-94	3,094,536		0	310,972	10	310,972	10
93-95	4,373,611		0	375,609	9	375,609	9
94-96	4,401,666		0	456,126	10	456,126	10
95-97	3,311,720		0	310,900	9	310,900	9
96-98	2,732,123		0	383,256	14	383,256	14
97-99	2,601,931		0	244,000	9	244,000	9
98-00	2,754,548		0	302,165	11	302,165	11
99-01	1,771,327		0	214,685	12	214,685	12
00-02	3,293,666		0	185,810	6	185,810	6
01-03	4,785,205		0	407,978	9	407,978	9
02-04	7,255,078		0	375,601	5	375,601	5
03-05	5,612,491		0	457,032	8	457,032	8
04-06	6,531,788		0	375,462	6	375,462	6
05-07	5,515,294		0	436,676	8	436,676	8
06-08	5,942,571		0	481,668	8	481,668	8
07-09	6,620,505		0	513,720	8	513,720	8
08-10	7,195,965		0	594,946	8	594,946	8
09-11	8,452,711	973	0	744,939	9	743,965	9
10-12	9,069,003	973	0	972,426	11	971,452	11
11-13	9,122,109	973	0	1,148,843	13	1,147,869	13
12-14	8,534,819		0	1,214,434	14	1,214,434	14
13-15	9,914,084		0	1,781,852	18	1,781,852	18
14-16	9,230,894		0	1,690,632	18	1,690,632	18

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	9,201,575		0	1,718,129	19	1,718,129	19
16-18	6,062,088		0	1,049,970	17	1,049,970	17
17-19	6,687,518		0	1,250,019	19	1,250,019	19
18-20	6,432,232		0	1,127,625	18	1,127,625	18
19-21	6,869,833		0	1,358,669	20	1,358,669	20
20-22	7,915,325		0	1,801,745	23	1,801,745	23
21-23	9,185,594		0	2,283,566	25	2,283,566	25
FIVE-YEAR AVERAGE							
19-23	8,038,892		0	1,840,403	23	1,840,403	23

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1961	10,347		0	2,150	21	2,150	21
1962	42,159		0	3,798	9	3,798	9
1963	45,160		0	2,567	6	2,567	6
1964	98,907	25	0	13,419	14	13,394	14
1965	74,991		0	10,676	14	10,676	14
1966	102,173		0	10,551	10	10,551	10
1967	55,682	17	0	8,993	16	8,976	16
1968	61,193		0	5,970	10	5,970	10
1969	98,273		0	4,822	5	4,822	5
1970	45,282		0	8,201	18	8,201	18
1971	80,583		0	19,989	25	19,989	25
1972	61,944		0	3,447	6	3,447	6
1973	84,328		0	5,312	6	5,312	6
1974	217,794		0	42,607	20	42,607	20
1975	31,623		0	5,832	18	5,832	18
1976	117,887		0	44,852	38	44,852	38
1977	139,362		0	33,636	24	33,636	24
1978	260,661		0	57,510	22	57,510	22
1979	171,955		0	47,105	27	47,105	27
1980	135,581		0	21,265	16	21,265	16
1981	198,891		0	51,050	26	51,050	26
1982	255,498		0	27,707	11	27,707	11
1983	115,207		0	12,920	11	12,920	11
1984	42,904		0	17,400	41	17,400	41
1985	144,588		0		0		0
1986	487,723		0	113,078	23	113,078	23
1987	514,638		0	80,175	16	80,175	16
1988	797,779		0	111,062	14	111,062	14
1989	910,739		0	38,864	4	38,864	4
1990	979,652		0	142,288	15	142,288	15
1991	942,211		0	208,521	22	208,521	22
1992	1,075,304		0	118,941	11	118,941	11
1993	482,363		0	85,617	18	85,617	18
1994	531,897		0	157,096	30	157,096	30
1995	593,464		0	27,820	5	27,820	5
1996	452,407		0	81,252	18	81,252	18
1997	13,395		0	2,398	18	2,398	18
1998	137,261		0	15,013	11	15,013	11
1999	1,344,060		0	775,118	58	775,118	58
2000	223,304		0	66,649	30	66,649	30
2001	457,112		0	59,314	13	59,314	13

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	208,244		0		0		0
2003	804,374		0	156,429	19	156,429	19
2004	1,294,855		0	58,768	5	58,768	5
2005	260,687		0	105,596	41	105,596	41
2006	921,077		0	77,083	8	77,083	8
2007	628,472		0	36,589	6	36,589	6
2008	643,342		0	62,873	10	62,873	10
2009	640,974		0	38,071	6	38,071	6
2010	533,219		0	29,560	6	29,560	6
2011	369,341		0	103,734	28	103,734	28
2012	1,026,291		0	145,224	14	145,224	14
2013	1,138,250		0	170,446	15	170,446	15
2014	1,011,178		0	156,572	15	156,572	15
2015	853,705		0	100,347	12	100,347	12
2016	128,919		0	89,774	70	89,774	70
2017	1,005,098		0	129,828	13	129,828	13
2018	862,163		0	111,945	13	111,945	13
2019	1,343,823		0	203,721	15	203,721	15
2020	1,186,710		0	125,038	11	125,038	11
2021	1,227,666		0	142,592	12	142,592	12
2022	1,851,038		0	561,906	30	561,906	30
2023	923,708		0	85,109	9	85,109	9
TOTAL	31,499,416	42	0	5,231,395	17	5,231,353	17

THREE-YEAR MOVING AVERAGES

61-63	32,555		0	2,838	9	2,838	9
62-64	62,075	8	0	6,595	11	6,586	11
63-65	73,019	8	0	8,887	12	8,879	12
64-66	92,024	8	0	11,549	13	11,540	13
65-67	77,615	6	0	10,073	13	10,068	13
66-68	73,016	6	0	8,505	12	8,499	12
67-69	71,716	6	0	6,595	9	6,589	9
68-70	68,249		0	6,331	9	6,331	9
69-71	74,713		0	11,004	15	11,004	15
70-72	62,603		0	10,546	17	10,546	17
71-73	75,618		0	9,583	13	9,583	13
72-74	121,355		0	17,122	14	17,122	14
73-75	111,248		0	17,917	16	17,917	16
74-76	122,435		0	31,097	25	31,097	25

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
75-77	96,291		0	28,107	29	28,107	29
76-78	172,637		0	45,333	26	45,333	26
77-79	190,659		0	46,084	24	46,084	24
78-80	189,399		0	41,960	22	41,960	22
79-81	168,809		0	39,807	24	39,807	24
80-82	196,657		0	33,341	17	33,341	17
81-83	189,865		0	30,559	16	30,559	16
82-84	137,870		0	19,342	14	19,342	14
83-85	100,900		0	10,107	10	10,107	10
84-86	225,072		0	43,493	19	43,493	19
85-87	382,316		0	64,418	17	64,418	17
86-88	600,047		0	101,438	17	101,438	17
87-89	741,052		0	76,700	10	76,700	10
88-90	896,057		0	97,405	11	97,405	11
89-91	944,201		0	129,891	14	129,891	14
90-92	999,056		0	156,583	16	156,583	16
91-93	833,293		0	137,693	17	137,693	17
92-94	696,521		0	120,551	17	120,551	17
93-95	535,908		0	90,178	17	90,178	17
94-96	525,923		0	88,723	17	88,723	17
95-97	353,089		0	35,558	10	35,558	10
96-98	201,021		0	31,289	16	31,289	16
97-99	498,239		0	262,578	53	262,578	53
98-00	568,208		0	285,593	50	285,593	50
99-01	674,825		0	300,360	45	300,360	45
00-02	296,220		0	41,988	14	41,988	14
01-03	489,910		0	71,914	15	71,914	15
02-04	769,158		0	71,732	9	71,732	9
03-05	786,639		0	106,931	14	106,931	14
04-06	825,540		0	80,482	10	80,482	10
05-07	603,412		0	73,089	12	73,089	12
06-08	730,964		0	58,848	8	58,848	8
07-09	637,596		0	45,844	7	45,844	7
08-10	605,845		0	43,501	7	43,501	7
09-11	514,511		0	57,122	11	57,122	11
10-12	642,950		0	92,839	14	92,839	14
11-13	844,627		0	139,801	17	139,801	17
12-14	1,058,573		0	157,414	15	157,414	15
13-15	1,001,045		0	142,455	14	142,455	14
14-16	664,601		0	115,564	17	115,564	17

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	662,574		0	106,650	16	106,650	16
16-18	665,393		0	110,516	17	110,516	17
17-19	1,070,362		0	148,498	14	148,498	14
18-20	1,130,899		0	146,902	13	146,902	13
19-21	1,252,733		0	157,117	13	157,117	13
20-22	1,421,805		0	276,512	19	276,512	19
21-23	1,334,137		0	263,203	20	263,203	20
FIVE-YEAR AVERAGE							
19-23	1,306,589		0	223,673	17	223,673	17

**PART IX. DETAILED DEPRECIATION
CALCULATIONS**

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COMMON STEAM						
INTERIM SURVIVOR CURVE.. IOWA 95-R1						
PROBABLE RETIREMENT YEAR.. 12-2042						
NET SALVAGE PERCENT.. -1						
1994	18,197.94	10,883	10,775	7,605	18.18	418
2016	106,676.30	29,786	29,491	78,252	18.40	4,253
2021	273,196.78	31,426	31,114	244,814	18.44	13,276
2023	1,183,508.23	30,290	29,990	1,165,354	18.46	63,129
	1,581,579.25	102,385	101,370	1,496,025		81,076
SIOUX						
INTERIM SURVIVOR CURVE.. IOWA 95-R1						
PROBABLE RETIREMENT YEAR.. 12-2032						
NET SALVAGE PERCENT.. -1						
1967	5,594,755.56	4,798,182	3,938,465	1,712,238	8.72	196,358
1968	3,957,931.64	3,386,731	2,779,911	1,217,600	8.72	139,633
1969	7,397.42	6,313	5,182	2,290	8.73	262
1971	11,285.31	9,581	7,864	3,534	8.74	404
1972	11,180.63	9,467	7,771	3,522	8.74	403
1973	28,622.32	24,164	19,834	9,074	8.75	1,037
1974	12,106.94	10,192	8,366	3,862	8.75	441
1975	13,729.60	11,520	9,456	4,411	8.76	504
1976	11,884.39	9,941	8,160	3,843	8.76	439
1977	770,922.47	642,605	527,466	251,166	8.77	28,639
1978	211,407.14	175,623	144,156	69,366	8.77	7,909
1979	106,942.56	88,529	72,667	35,345	8.77	4,030
1980	238,671.09	196,797	161,536	79,522	8.78	9,057
1981	111,656.45	91,710	75,278	37,495	8.78	4,271
1982	240,293.88	196,575	161,354	81,343	8.78	9,265
1983	128,496.51	104,649	85,898	43,883	8.79	4,992
1984	40,589.47	32,910	27,013	13,982	8.79	1,591
1985	87,025.57	70,212	57,632	30,264	8.80	3,439
1986	471,719.43	378,753	310,890	165,547	8.80	18,812
1987	209,212.38	167,114	137,171	74,133	8.80	8,424
1988	135,780.94	107,875	88,546	48,592	8.80	5,522
1989	52,972.16	41,835	34,339	19,163	8.81	2,175
1990	241,100.95	189,267	155,355	88,157	8.81	10,006
1991	132,164.65	103,098	84,625	48,861	8.81	5,546
1992	858,169.56	664,772	545,661	321,090	8.82	36,405
1993	819,148.03	630,069	517,176	310,164	8.82	35,166

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SIOUX						
INTERIM SURVIVOR CURVE.. IOWA 95-R1						
PROBABLE RETIREMENT YEAR.. 12-2032						
NET SALVAGE PERCENT.. -1						
1994	2,032,101.55	1,551,241	1,273,296	779,126	8.82	88,336
1995	446,522.05	338,146	277,558	173,429	8.82	19,663
1996	198,992.92	149,362	122,600	78,383	8.83	8,877
1997	590,927.19	439,522	360,770	236,066	8.83	26,735
1998	73,203.29	53,922	44,260	29,675	8.83	3,361
1999	100,023.27	72,919	59,854	41,170	8.83	4,663
2000	126,784.70	91,359	74,990	53,063	8.84	6,003
2001	62,659.05	44,606	36,614	26,672	8.84	3,017
2002	406,526.49	285,690	234,501	176,090	8.84	19,920
2003	1,774,789.56	1,229,627	1,009,308	783,230	8.84	88,601
2004	875,402.70	597,009	490,040	394,117	8.85	44,533
2005	2,253,733.90	1,511,467	1,240,649	1,035,622	8.85	117,019
2006	46,975.83	30,934	25,391	22,054	8.85	2,492
2007	6,204,454.01	4,003,791	3,286,409	2,980,089	8.85	336,733
2008	5,946,499.66	3,752,767	3,080,363	2,925,602	8.85	330,576
2009	9,389,325.01	5,776,987	4,741,892	4,741,326	8.86	535,138
2010	2,121,027.21	1,269,190	1,041,782	1,100,455	8.86	124,205
2011	261,451.14	151,637	124,467	139,598	8.86	15,756
2012	1,184,093.80	662,943	544,160	651,775	8.86	73,564
2013	560,342.39	301,202	247,234	318,712	8.86	35,972
2014	663,772.83	340,046	279,118	391,293	8.87	44,114
2015	586,450.67	284,175	233,258	359,057	8.87	40,480
2016	3,288,380.93	1,491,480	1,224,243	2,097,022	8.87	236,417
2017	458,631.07	192,013	157,609	305,608	8.87	34,454
2018	2,244,855.01	851,032	698,548	1,568,756	8.87	176,861
2019	1,902,299.49	632,711	519,345	1,401,978	8.88	157,880
2020	4,709,727.01	1,317,022	1,081,044	3,675,780	8.88	413,939
2021	2,215,644.09	480,791	394,645	1,843,156	8.88	207,563
2022	18,886,408.78	2,693,429	2,210,832	16,864,441	8.88	1,899,149
2023	3,010,547.87	158,996	130,508	2,910,146	8.88	327,719
	87,127,720.52	42,904,500	35,217,060	52,781,938		5,958,470

AMEREN MISSOURI
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ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LABADIE						
INTERIM SURVIVOR CURVE.. IOWA 95-R1						
PROBABLE RETIREMENT YEAR.. 12-2042						
NET SALVAGE PERCENT.. -2						
1957	669.13	516	439	244	17.41	14
1970	8,817,108.25	6,449,293	5,485,026	3,508,425	17.76	197,546
1971	5,072,258.16	3,692,162	3,140,128	2,033,576	17.78	114,374
1972	6,576,654.15	4,762,075	4,050,073	2,658,115	17.81	149,248
1973	4,669,303.22	3,363,221	2,860,368	1,902,321	17.83	106,692
1974	28,269.25	20,252	17,224	11,611	17.85	650
1975	15,960.26	11,370	9,670	6,609	17.87	370
1976	9,460.99	6,701	5,699	3,951	17.89	221
1977	143,717.26	101,169	86,043	60,549	17.91	3,381
1978	10,632.24	7,438	6,326	4,519	17.93	252
1979	12,732.66	8,849	7,526	5,461	17.95	304
1980	1,870,782.19	1,291,239	1,098,179	810,019	17.97	45,076
1981	457,957.63	313,940	267,001	200,116	17.98	11,130
1982	156,697.46	106,624	90,682	69,149	18.00	3,842
1983	387,421.97	261,595	222,483	172,688	18.02	9,583
1984	154,455.81	103,480	88,008	69,537	18.03	3,857
1985	840,193.56	558,197	474,738	382,259	18.05	21,178
1986	153,227.65	100,905	85,818	70,474	18.07	3,900
1987	243,547.64	158,948	135,183	113,236	18.08	6,263
1988	1,132,811.63	732,197	622,722	532,745	18.10	29,433
1989	1,572,317.77	1,006,394	855,923	747,841	18.11	41,294
1990	5,121,871.22	3,244,714	2,759,580	2,464,729	18.12	136,023
1991	2,264,055.76	1,418,210	1,206,166	1,103,171	18.14	60,814
1992	564,034.46	349,297	297,072	278,243	18.15	15,330
1993	772,914.34	472,953	402,239	386,133	18.16	21,263
1994	687,691.32	415,326	353,228	348,217	18.18	19,154
1995	316,694.85	188,691	160,479	162,550	18.19	8,936
1996	3,344,143.54	1,964,615	1,670,875	1,740,151	18.20	95,613
1997	683,729.00	395,602	336,453	360,950	18.21	19,822
1998	84,202.79	47,942	40,774	45,113	18.22	2,476
1999	119,218.49	66,731	56,754	64,849	18.23	3,557
2000	223,903.50	123,054	104,656	123,726	18.24	6,783
2001	2,012,635.19	1,084,787	922,595	1,130,293	18.25	61,934
2002	1,435,473.65	757,817	644,512	819,671	18.26	44,889
2003	468,855.97	241,895	205,728	272,505	18.28	14,907
2004	132,016.25	66,471	56,533	78,124	18.29	4,271
2005	2,672,150.85	1,310,602	1,114,647	1,610,947	18.30	88,030
2006	24,776.05	11,812	10,046	15,226	18.31	832
2007	258,763.56	119,599	101,717	162,222	18.32	8,855

AMEREN MISSOURI
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ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LABADIE						
INTERIM SURVIVOR CURVE.. IOWA 95-R1						
PROBABLE RETIREMENT YEAR.. 12-2042						
NET SALVAGE PERCENT.. -2						
2008	2,831,620.37	1,266,152	1,076,843	1,811,410	18.32	98,876
2009	1,988,831.07	857,087	728,939	1,299,668	18.33	70,904
2010	499,525.58	206,614	175,722	333,794	18.34	18,200
2011	315,724.73	124,729	106,080	215,959	18.35	11,769
2012	1,767,308.34	663,737	564,498	1,238,156	18.36	67,438
2013	98,382.01	34,863	29,650	70,699	18.37	3,849
2014	1,658,553.50	550,656	468,325	1,223,400	18.38	66,561
2015	596,286.66	183,571	156,124	452,088	18.39	24,583
2016	6,942,332.17	1,957,592	1,664,902	5,416,277	18.40	294,363
2017	1,370,202.22	347,836	295,829	1,101,777	18.41	59,847
2018	46,089,980.11	10,303,102	8,762,632	38,249,148	18.42	2,076,501
2019	3,326,485.38	634,596	539,714	2,853,301	18.43	154,818
2020	5,369,108.78	831,277	706,988	4,769,502	18.44	258,650
2021	6,092,352.02	707,735	601,918	5,612,281	18.44	304,354
2022	12,697,686.41	931,611	792,321	12,159,319	18.45	659,042
2023	4,174,239.18	107,891	91,760	4,165,964	18.46	225,675
	149,331,928.20	55,045,732	46,815,560	105,503,007		5,757,527

RUSH ISLAND

INTERIM SURVIVOR CURVE.. IOWA 95-R1
PROBABLE RETIREMENT YEAR.. 12-2039
NET SALVAGE PERCENT.. -1

1974	6,007.21	4,473	4,027	2,040	15.19	134
1976	27,935,083.79	20,591,177	18,538,479	9,675,955	15.22	635,739
1977	7,548,348.95	5,533,378	4,981,765	2,642,067	15.24	173,364
1978	38,302.83	27,926	25,142	13,544	15.25	888
1979	54,168.73	39,269	35,354	19,356	15.26	1,268
1980	411,692.49	296,626	267,056	148,754	15.28	9,735
1981	162,776.05	116,559	104,939	59,464	15.29	3,889
1982	112,442.53	80,003	72,028	41,539	15.30	2,715
1983	35,376.92	25,003	22,510	13,220	15.31	863
1984	34,183.33	23,989	21,598	12,928	15.32	844
1985	44,777.88	31,194	28,084	17,141	15.33	1,118
1986	5,720.49	3,954	3,560	2,218	15.35	144
1988	22,952.41	15,603	14,048	9,134	15.37	594
1991	57,148.35	37,776	34,010	23,710	15.40	1,540

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RUSH ISLAND						
INTERIM SURVIVOR CURVE.. IOWA 95-R1						
PROBABLE RETIREMENT YEAR.. 12-2039						
NET SALVAGE PERCENT.. -1						
1992	956,149.41	625,703	563,328	402,383	15.40	26,129
1993	7,940.38	5,140	4,628	3,392	15.41	220
1994	25,863.19	16,550	14,900	11,222	15.42	728
1995	229,040.42	144,778	130,345	100,985	15.43	6,545
1996	528,866.40	330,012	297,114	237,041	15.44	15,352
1997	258,389.50	159,027	143,174	117,800	15.45	7,625
1998	242,095.60	146,901	132,257	112,260	15.45	7,266
1999	38,736.00	23,143	20,836	18,287	15.46	1,183
2000	2,227.92	1,309	1,179	1,072	15.47	69
2001	1,934,603.42	1,116,545	1,005,239	948,711	15.48	61,286
2002	3,019,637.43	1,710,499	1,539,982	1,509,851	15.48	97,536
2003	2,549,537.45	1,414,852	1,273,808	1,301,225	15.49	84,004
2004	722,145.83	391,896	352,829	376,539	15.50	24,293
2005	676,658.09	358,470	322,735	360,690	15.51	23,255
2006	869,571.64	449,093	404,324	473,944	15.51	30,557
2007	62,559.84	31,398	28,268	34,917	15.52	2,250
2008	165,675.20	80,565	72,534	94,798	15.53	6,104
2009	554,766.78	260,877	234,871	325,444	15.53	20,956
2010	4,770,294.64	2,158,270	1,943,116	2,874,882	15.54	184,999
2011	4,564,465.41	1,979,397	1,782,074	2,828,036	15.55	181,867
2012	762,245.26	315,369	283,930	485,937	15.55	31,250
2013	692,783.73	271,572	244,499	455,212	15.56	29,255
2014	1,934,747.15	712,756	641,703	1,312,392	15.57	84,290
2015	35,403.48	12,156	10,944	24,813	15.57	1,594
2016	709,337.83	224,064	201,727	514,704	15.58	33,036
2017	345,549.86	98,730	88,888	260,118	15.59	16,685
2018	29,710,145.27	7,527,018	6,776,663	23,230,584	15.59	1,490,095
2019	2,595,873.40	564,454	508,185	2,113,648	15.60	135,490
2020	2,353,069.50	417,854	376,199	2,000,401	15.61	128,149
2021	809,173.33	108,516	97,698	719,567	15.61	46,097
2022	13,380,163.93	1,133,416	1,020,428	12,493,538	15.62	799,842
2023	305,286.71	9,192	8,276	300,064	15.62	19,210
	112,281,985.96	49,626,452	44,679,280	68,725,526		4,430,052
	350,323,213.93	147,679,069	126,813,270	228,506,496		16,227,125
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						14.1 4.63

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COMMON STEAM						
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5						
PROBABLE RETIREMENT YEAR.. 12-2042						
NET SALVAGE PERCENT.. -4						
2021	40,539.95	4,647	4,468	37,693	17.76	2,122
2022	8,471,292.69	608,869	585,451	8,224,694	17.78	462,581
	8,511,832.64	613,516	589,919	8,262,387		464,703
SIOUX						
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5						
PROBABLE RETIREMENT YEAR.. 12-2032						
NET SALVAGE PERCENT.. -2						
1967	18,253,667.82	15,509,411	14,542,682	4,076,060	8.24	494,667
1968	15,987,315.72	13,551,332	12,706,653	3,600,409	8.26	435,885
1969	404,504.59	342,024	320,705	91,890	8.28	11,098
1970	475,603.59	401,108	376,106	109,009	8.30	13,134
1971	50,923.74	42,841	40,171	11,772	8.31	1,417
1972	31,433.82	26,371	24,727	7,335	8.33	881
1973	9,454,258.17	7,910,435	7,417,363	2,225,980	8.34	266,904
1974	32,419.18	27,044	25,358	7,709	8.36	922
1976	18,532.27	15,364	14,406	4,497	8.39	536
1977	600,298.48	496,071	465,150	147,154	8.40	17,518
1978	108,627.89	89,447	83,872	26,929	8.42	3,198
1979	5,052.99	4,146	3,888	1,266	8.43	150
1980	238,680.34	195,141	182,978	60,476	8.44	7,165
1981	526,584.77	428,748	402,023	135,093	8.46	15,968
1982	12,859,272.01	10,428,371	9,778,352	3,338,106	8.47	394,109
1983	285,096.69	230,225	215,875	74,924	8.48	8,835
1984	1,212,084.20	974,509	913,766	322,560	8.49	37,993
1985	239,389.95	191,579	179,638	64,540	8.50	7,593
1986	12,471,890.71	9,931,923	9,312,848	3,408,480	8.51	400,526
1987	653,536.54	517,774	485,500	181,107	8.52	21,257
1988	247,461.75	194,995	182,841	69,570	8.53	8,156
1989	129,058.33	101,115	94,812	36,827	8.54	4,312
1990	1,124,947.18	876,064	821,457	325,989	8.55	38,127
1991	514,784.26	398,326	373,498	151,582	8.56	17,708
1992	483,929.82	371,944	348,760	144,848	8.57	16,902
1993	887,105.85	676,908	634,715	270,133	8.58	31,484
1994	11,490,196.68	8,701,280	8,158,914	3,561,087	8.59	414,562
1995	20,033,726.14	15,047,075	14,109,164	6,325,237	8.60	735,493

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SIOUX						
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5						
PROBABLE RETIREMENT YEAR.. 12-2032						
NET SALVAGE PERCENT.. -2						
1996	43,142,296.14	32,137,835	30,134,626	13,870,516	8.60	1,612,851
1997	25,918,072.16	19,129,403	17,937,033	8,499,401	8.61	987,155
1998	2,357,943.06	1,723,352	1,615,932	789,170	8.62	91,551
1999	11,674,535.53	8,446,006	7,919,551	3,988,475	8.62	462,700
2000	2,415,536.28	1,727,600	1,619,916	843,931	8.63	97,790
2001	15,644,136.61	11,052,470	10,363,550	5,593,470	8.64	647,392
2002	28,220,727.75	19,685,007	18,458,005	10,327,137	8.64	1,195,270
2003	8,069,857.54	5,548,524	5,202,675	3,028,580	8.65	350,125
2004	19,856,131.79	13,449,781	12,611,432	7,641,822	8.65	883,448
2005	56,067.70	37,331	35,004	22,185	8.66	2,562
2006	13,816,115.31	9,034,803	8,471,648	5,620,790	8.66	649,052
2007	25,973,693.22	16,639,299	15,602,142	10,891,025	8.67	1,256,174
2008	12,682,169.25	7,949,057	7,453,578	5,482,235	8.67	632,322
2009	1,922,118.43	1,174,533	1,101,322	859,239	8.68	98,991
2010	480,984,771.44	285,968,438	268,143,512	222,460,955	8.68	25,629,142
2011	3,680,394.91	2,119,623	1,987,503	1,766,500	8.69	203,280
2012	5,752,850.26	3,198,185	2,998,836	2,869,071	8.69	330,158
2013	1,866,713.72	995,874	933,799	970,249	8.70	111,523
2014	35,112,370.40	17,876,508	16,762,233	19,052,385	8.70	2,189,929
2015	6,480,944.56	3,118,864	2,924,460	3,686,104	8.71	423,204
2016	29,815,271.29	13,431,881	12,594,648	17,816,929	8.71	2,045,572
2017	17,393,562.34	7,236,553	6,785,486	10,955,948	8.71	1,257,859
2018	8,476,190.76	3,186,551	2,987,928	5,657,787	8.72	648,829
2019	10,656,322.83	3,522,028	3,302,494	7,566,956	8.72	867,770
2020	121,979,172.15	33,828,215	31,719,642	92,699,114	8.73	10,618,455
2021	24,528,955.59	5,288,629	4,958,979	20,060,555	8.73	2,297,887
2022	13,960,545.61	1,980,038	1,856,619	12,383,138	8.73	1,418,458
2023	31,439,431.13	1,636,441	1,534,439	30,533,781	8.74	3,493,568
	1,112,697,281.24	618,804,400	580,233,211	554,718,016		63,909,517

LABADIE

INTERIM SURVIVOR CURVE.. IOWA 60-R0.5

PROBABLE RETIREMENT YEAR.. 12-2042

NET SALVAGE PERCENT.. -5

1970	38,610,801.71	28,288,937	24,925,092	15,616,250	15.80	988,370
1971	37,101,746.37	27,042,276	23,826,672	15,130,162	15.87	953,381

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LABADIE						
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5						
PROBABLE RETIREMENT YEAR.. 12-2042						
NET SALVAGE PERCENT.. -5						
1972	56,020,357.49	40,615,571	35,785,963	23,035,413	15.94	1,445,133
1973	46,281,214.09	33,366,974	29,399,298	19,195,976	16.01	1,198,999
1974	185,694.06	133,102	117,275	77,704	16.08	4,832
1975	186,621.42	133,001	117,186	78,767	16.14	4,880
1976	2,121.13	1,502	1,323	904	16.21	56
1977	1,372,260.74	965,746	850,909	589,965	16.27	36,261
1978	154,744.91	108,200	95,334	67,148	16.33	4,112
1979	812,934.33	564,584	497,449	356,132	16.39	21,729
1980	1,423,398.45	981,931	865,169	629,399	16.44	38,285
1981	322,375.10	220,739	194,491	144,003	16.50	8,727
1982	3,493,652.89	2,374,697	2,092,321	1,576,014	16.55	95,227
1983	49,925,950.40	33,660,325	29,657,767	22,764,481	16.61	1,370,529
1984	562,777.01	376,390	331,633	259,282	16.66	15,563
1985	456,309.48	302,582	266,602	212,523	16.71	12,718
1986	116,670.73	76,685	67,566	54,938	16.76	3,278
1987	1,002,332.96	652,635	575,030	477,420	16.81	28,401
1988	139,255.53	89,826	79,145	67,074	16.85	3,981
1989	558,022.75	356,230	313,871	272,053	16.90	16,098
1990	6,700,806.51	4,233,399	3,730,004	3,305,842	16.94	195,150
1991	1,204,151.10	752,344	662,883	601,476	16.98	35,423
1992	12,042,677.17	7,437,551	6,553,150	6,091,661	17.02	357,912
1993	26,456,519.22	16,138,133	14,219,143	13,560,202	17.06	794,854
1994	17,365,478.25	10,456,328	9,212,963	9,020,789	17.10	527,532
1995	8,767,821.34	5,207,402	4,588,188	4,618,024	17.14	269,430
1996	12,637,151.28	7,398,667	6,518,890	6,750,119	17.17	393,134
1997	3,268,605.13	1,885,114	1,660,955	1,771,081	17.20	102,970
1998	528,805.95	299,983	264,312	290,934	17.24	16,876
1999	10,320,436.64	5,755,135	5,070,790	5,765,668	17.27	333,855
2000	13,652,964.62	7,475,162	6,586,289	7,749,324	17.30	447,938
2001	13,860,359.08	7,440,851	6,556,057	7,997,320	17.33	461,473
2002	32,733,247.84	17,209,701	15,163,291	19,206,619	17.36	1,106,372
2003	22,162,091.50	11,389,132	10,034,847	13,235,349	17.39	761,090
2004	4,244,230.13	2,130,001	1,876,722	2,579,720	17.41	148,175
2005	7,901,407.16	3,860,849	3,401,754	4,894,723	17.44	280,661
2006	14,828,322.93	7,045,151	6,207,410	9,362,329	17.46	536,216
2007	5,558,273.77	2,559,285	2,254,960	3,581,228	17.49	204,759
2008	23,817,737.88	10,608,659	9,347,181	15,661,444	17.51	894,429
2009	717,690.57	308,039	271,410	482,165	17.53	27,505
2010	2,784,341.39	1,146,941	1,010,558	1,913,001	17.55	109,003

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LABADIE						
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5						
PROBABLE RETIREMENT YEAR.. 12-2042						
NET SALVAGE PERCENT.. -5						
2011	2,241,542.43	881,666	776,827	1,576,793	17.58	89,692
2012	58,017,076.94	21,688,002	19,109,076	41,808,855	17.60	2,375,503
2013	6,793,623.45	2,397,504	2,112,416	5,020,888	17.62	284,954
2014	202,082,593.08	66,828,208	58,881,648	153,305,075	17.64	8,690,764
2015	9,602,786.39	2,947,239	2,596,782	7,486,144	17.65	424,144
2016	97,893,423.87	27,518,429	24,246,205	78,541,890	17.67	4,444,929
2017	8,873,183.54	2,246,291	1,979,184	7,337,659	17.69	414,791
2018	104,573,199.71	23,337,287	20,562,244	89,239,616	17.71	5,038,939
2019	85,855,316.98	16,322,212	14,381,333	75,766,749	17.73	4,273,364
2020	6,710,164.87	1,035,996	912,805	6,132,868	17.75	345,514
2021	23,692,807.63	2,741,992	2,415,941	22,461,507	17.76	1,264,724
2022	41,297,478.63	2,996,772	2,640,425	40,721,928	17.78	2,290,322
2023	22,571,630.42	571,649	503,674	23,196,538	17.80	1,303,176
	1,150,487,188.95	472,563,007	416,370,416	791,641,133		45,496,133

RUSH ISLAND

INTERIM SURVIVOR CURVE.. IOWA 60-R0.5
PROBABLE RETIREMENT YEAR.. 12-2039
NET SALVAGE PERCENT.. -5

1976	88,139,784.46	65,724,868	56,125,449	36,421,325	14.03	2,595,960
1977	63,799,557.50	47,310,689	40,400,745	26,588,790	14.08	1,888,408
1978	207,207.06	152,798	130,481	87,086	14.12	6,168
1979	218,727.64	160,367	136,945	92,719	14.16	6,548
1980	132,847.48	96,810	82,670	56,819	14.20	4,001
1981	35,687.79	25,844	22,069	15,403	14.24	1,082
1982	264,873.72	190,544	162,714	115,403	14.28	8,081
1983	553,036.17	395,118	337,409	243,279	14.32	16,989
1984	167,808.22	119,019	101,636	74,563	14.36	5,192
1985	504,548.10	355,283	303,392	226,383	14.39	15,732
1986	388,706.09	271,524	231,867	176,275	14.43	12,216
1987	47,175.78	32,693	27,918	21,617	14.46	1,495
1988	57,643.78	39,609	33,824	26,702	14.49	1,843
1989	54,375.61	37,036	31,627	25,468	14.52	1,754
1990	407,190.13	274,739	234,612	192,938	14.55	13,260
1991	548,159.52	366,245	312,753	262,814	14.58	18,026
1992	1,014,945.47	671,120	573,100	492,593	14.61	33,716

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RUSH ISLAND						
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5						
PROBABLE RETIREMENT YEAR.. 12-2039						
NET SALVAGE PERCENT.. -5						
1993	3,164,658.91	2,069,431	1,767,181	1,555,711	14.64	106,264
1994	2,417,755.95	1,562,713	1,334,472	1,204,172	14.67	82,084
1995	10,813,228.53	6,906,231	5,897,544	5,456,346	14.69	371,433
1996	16,477,633.40	10,386,619	8,869,606	8,431,910	14.72	572,820
1997	794,537.42	494,093	421,928	412,336	14.74	27,974
1998	939,057.56	575,593	491,525	494,485	14.76	33,502
1999	1,526,722.36	921,630	787,022	816,037	14.78	55,212
2000	1,262,889.61	749,448	639,988	686,046	14.81	46,323
2001	17,106,572.69	9,974,603	8,517,766	9,444,135	14.83	636,826
2002	27,725,392.61	15,858,869	13,542,608	15,569,054	14.85	1,048,421
2003	3,000,897.68	1,681,690	1,436,071	1,714,871	14.87	115,324
2004	21,934,711.34	12,029,555	10,272,583	12,758,864	14.88	857,451
2005	5,803,957.49	3,108,202	2,654,235	3,439,921	14.90	230,867
2006	4,700,120.03	2,451,771	2,093,679	2,841,447	14.92	190,446
2007	40,338,598.83	20,444,590	17,458,564	24,896,965	14.94	1,666,464
2008	2,264,239.26	1,113,028	950,465	1,426,986	14.95	95,451
2009	6,306,127.28	2,994,543	2,557,176	4,064,257	14.97	271,493
2010	37,235,880.23	17,029,774	14,542,497	24,555,177	14.98	1,639,197
2011	1,613,103.71	707,110	603,833	1,089,926	15.00	72,662
2012	14,068,885.07	5,881,751	5,022,694	9,749,635	15.01	649,543
2013	5,085,453.51	2,013,718	1,719,605	3,620,121	15.03	240,860
2014	18,860,807.39	7,026,009	5,999,828	13,804,020	15.04	917,820
2015	8,274,510.17	2,874,155	2,454,371	6,233,864	15.05	414,210
2016	39,660,357.26	12,656,671	10,808,106	30,835,269	15.07	2,046,136
2017	2,435,623.76	704,181	601,332	1,956,073	15.08	129,713
2018	75,532,593.48	19,350,657	16,524,405	62,784,819	15.09	4,160,690
2019	3,158,090.79	694,436	593,010	2,722,985	15.10	180,330
2020	8,006,334.74	1,437,958	1,227,938	7,178,714	15.12	474,783
2021	8,848,492.86	1,198,157	1,023,161	8,267,757	15.13	546,448
2022	2,266,491.55	194,836	166,379	2,213,437	15.14	146,198
2023	525,648.56	15,923	13,597	538,334	15.15	35,534
	548,691,648.55	281,332,251	240,242,381	335,883,850		22,692,950
	2,820,387,951.38	1,373,313,174	1,237,435,926	1,690,505,386		132,563,303
	COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 12.8					4.70

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 312.03 BOILER PLANT EQUIPMENT - ALUMINUM COAL CARS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-R2						
NET SALVAGE PERCENT.. +25						
1994	15,203,902.72	7,310,873	6,587,803	4,815,124	12.56	383,370
1995	12,020,604.09	5,633,396	5,076,234	3,939,219	13.13	300,017
1996	6,769,541.11	3,086,911	2,781,605	2,295,551	13.72	167,314
1997	14,001,564.42	6,201,678	5,588,311	4,912,862	14.33	342,838
1999	838,656.93	348,644	314,162	314,831	15.60	20,181
2000	27,015,005.32	10,854,156	9,780,642	10,480,612	16.25	644,961
	75,849,274.59	33,435,658	30,128,757	26,758,199		1,858,681
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						14.4 2.45

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SIOUX						
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2032						
NET SALVAGE PERCENT.. -1						
1967	7,504,136.00	6,406,527	5,885,599	1,693,579	8.01	211,433
1968	7,801,962.02	6,645,977	6,105,578	1,774,403	8.04	220,697
1969	23,525.88	19,998	18,372	5,389	8.06	669
1980	2,381.78	1,963	1,803	602	8.29	73
1981	11,490.03	9,437	8,670	2,935	8.31	353
1982	17,075.21	13,971	12,835	4,411	8.33	530
1983	7,493.51	6,107	5,610	1,958	8.35	234
1985	30,970.10	25,022	22,987	8,292	8.39	988
1987	351,730.60	281,538	258,646	96,602	8.42	11,473
1988	8,712.13	6,938	6,374	2,425	8.44	287
1989	151,201.77	119,738	110,002	42,712	8.46	5,049
1990	336,953.19	265,285	243,714	96,609	8.48	11,393
1991	69,414.39	54,333	49,915	20,193	8.49	2,378
1992	6,254.98	4,864	4,468	1,849	8.51	217
1993	19,711.63	15,223	13,985	5,924	8.53	694
1994	1,616,397.67	1,239,490	1,138,704	493,857	8.54	57,829
1995	4,171,895.00	3,173,863	2,915,789	1,297,825	8.56	151,615
1996	337,579.96	254,786	234,069	106,887	8.57	12,472
1997	161,658.91	120,915	111,083	52,192	8.59	6,076
1999	27,149,332.32	19,912,455	18,293,331	9,127,495	8.62	1,058,874
2000	498,080.58	361,253	331,879	171,183	8.64	19,813
2001	3,322,537.16	2,382,021	2,188,334	1,167,429	8.65	134,963
2002	2,680,938.75	1,897,373	1,743,094	964,655	8.67	111,264
2003	415,649.49	290,174	266,579	153,227	8.68	17,653
2004	11,899,339.38	8,179,918	7,514,791	4,503,541	8.70	517,648
2005	12,829,142.12	8,677,593	7,971,999	4,985,434	8.71	572,380
2006	1,064,557.23	707,236	649,729	425,474	8.72	48,793
2008	7,620,432.43	4,853,884	4,459,204	3,237,432	8.75	369,992
2010	23,650,728.32	14,297,466	13,134,908	10,752,327	8.78	1,224,639
2011	11,617,171.61	6,810,384	6,256,617	5,476,726	8.79	623,063
2012	13,035,120.38	7,371,874	6,772,451	6,393,020	8.81	725,655
2013	50,528.41	27,455	25,223	25,811	8.82	2,926
2014	9,509,313.95	4,931,863	4,530,843	5,073,564	8.83	574,583
2016	3,274,995.34	1,504,263	1,381,948	1,925,797	8.86	217,359
2017	5,971,507.10	2,532,390	2,326,476	3,704,746	8.87	417,671
2018	151,697.64	58,163	53,434	99,781	8.89	11,224
2019	2,848,956.71	960,578	882,471	1,994,975	8.90	224,154
2020	6,516,172.90	1,848,499	1,698,194	4,883,141	8.91	548,052

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SIOUX						
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2032						
NET SALVAGE PERCENT.. -1						
2021	3,115,688.26	686,736	630,896	2,515,949	8.92	282,057
2022	2,772,535.22	400,045	367,516	2,432,744	8.94	272,119
2023	3,084,459.65	164,831	151,428	2,963,876	8.95	331,159
	175,709,429.71	107,522,429	98,779,550	78,686,974		9,000,501
LABADIE						
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2042						
NET SALVAGE PERCENT.. -3						
1970	13,532,780.18	10,118,706	9,861,548	4,077,216	14.92	273,272
1971	7,790,504.89	5,797,499	5,650,160	2,374,060	15.01	158,165
1972	17,299,384.37	12,811,761	12,486,161	5,332,205	15.10	353,126
1973	13,042,238.55	9,610,061	9,365,829	4,067,676	15.19	267,786
1977	49,226.50	35,493	34,591	16,112	15.53	1,037
1979	2,377,992.81	1,694,179	1,651,123	798,210	15.69	50,874
1982	197,826.51	138,148	134,637	69,124	15.93	4,339
1983	9,199.67	6,378	6,216	3,260	16.01	204
1984	7,737,932.28	5,325,442	5,190,100	2,779,970	16.08	172,884
1985	5,269.79	3,598	3,507	1,921	16.16	119
1986	89,514.65	60,623	59,082	33,118	16.23	2,041
1987	158,714.17	106,552	103,844	59,632	16.31	3,656
1988	26,564.78	17,675	17,226	10,136	16.38	619
1989	69,475.89	45,796	44,632	26,928	16.45	1,637
1990	793,836.06	517,966	504,802	312,849	16.53	18,926
1991	109,848.61	70,928	69,125	44,019	16.60	2,652
1992	625,591.90	399,509	389,356	255,004	16.67	15,297
1993	477,832.69	301,630	293,964	198,203	16.74	11,840
1994	486,877.02	303,553	295,838	205,645	16.81	12,233
1995	993,682.78	611,803	596,255	427,239	16.87	25,325
1996	288,892.11	175,420	170,962	126,597	16.94	7,473
1997	32,723.96	19,577	19,079	14,626	17.01	860
1998	134,284.88	79,090	77,080	61,233	17.08	3,585
1999	2,884,252.12	1,671,153	1,628,682	1,342,098	17.14	78,302
2000	8,439,834.57	4,803,073	4,681,007	4,012,023	17.21	233,122
2001	12,197,802.84	6,812,938	6,639,793	5,923,944	17.27	343,019
2002	18,496,864.46	10,120,681	9,863,472	9,188,298	17.34	529,890

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LABADIE						
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2042						
NET SALVAGE PERCENT.. -3						
2003	44,311,797.56	23,727,465	23,124,451	22,516,700	17.40	1,294,063
2004	3,086,023.33	1,613,046	1,572,052	1,606,552	17.47	91,961
2005	6,610,079.79	3,367,902	3,282,310	3,526,073	17.53	201,145
2006	3,500,998.84	1,735,473	1,691,367	1,914,661	17.59	108,849
2007	658,259.36	316,582	308,536	369,471	17.65	20,933
2008	25,289,551.98	11,757,914	11,459,096	14,589,142	17.72	823,315
2009	63,402.01	28,420	27,698	37,606	17.78	2,115
2010	28,350.10	12,204	11,894	17,307	17.84	970
2011	214,450.79	88,250	86,007	134,877	17.90	7,535
2012	33,050,719.78	12,937,754	12,608,952	21,433,290	17.96	1,193,390
2013	880,333.94	325,476	317,204	589,540	18.02	32,716
2014	7,837,898.52	2,714,720	2,645,728	5,427,308	18.08	300,183
2015	4,753,208.98	1,527,981	1,489,149	3,406,657	18.14	187,798
2016	3,780,702.14	1,114,148	1,085,833	2,808,290	18.19	154,386
2017	1,809,112.61	480,437	468,227	1,395,159	18.25	76,447
2018	4,562,119.12	1,067,139	1,040,019	3,658,964	18.31	199,834
2019	15,457,766.64	3,094,821	3,016,169	12,905,331	18.36	702,905
2020	2,170,999.28	352,749	343,784	1,892,345	18.42	102,733
2021	2,578,604.58	313,138	305,180	2,350,783	18.48	127,207
2022	4,748,869.50	364,062	354,810	4,536,526	18.53	244,821
2023	13,855,504.33	373,762	364,263	13,906,906	18.59	748,085
	287,597,702.22	138,972,675	135,440,800	160,784,833		9,193,674

RUSH ISLAND
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5
PROBABLE RETIREMENT YEAR.. 12-2039
NET SALVAGE PERCENT.. -2

1976	32,935,835.23	24,689,308	22,419,425	11,175,127	13.49	828,401
1977	15,148,784.69	11,300,027	10,261,126	5,190,634	13.55	383,073
1978	39,759.39	29,507	26,794	13,760	13.61	1,011
1980	44,894.07	32,953	29,923	15,869	13.73	1,156
1982	56,617.03	41,074	37,298	20,452	13.84	1,478
1984	5,476.13	3,922	3,561	2,024	13.95	145
1985	10,754.59	7,648	6,945	4,025	14.01	287
1988	322,394.10	224,106	203,502	125,340	14.17	8,845
1991	12,105.58	8,196	7,442	4,905	14.32	343

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RUSH ISLAND						
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2039						
NET SALVAGE PERCENT.. -2						
1993	56,415.70	37,438	33,996	23,548	14.42	1,633
1994	42,404.30	27,829	25,270	17,982	14.47	1,243
1995	111,149.17	72,105	65,476	47,896	14.52	3,299
1996	671,654.91	430,324	390,761	294,327	14.57	20,201
1997	514,780.75	325,474	295,551	229,526	14.62	15,699
1999	47,621.92	29,244	26,555	22,019	14.72	1,496
2000	384,155.42	232,251	210,898	180,940	14.76	12,259
2001	10,204,405.67	6,062,531	5,505,155	4,903,339	14.81	331,083
2002	12,607,836.83	7,351,158	6,675,308	6,184,685	14.86	416,197
2003	2,909,124.54	1,663,472	1,510,536	1,456,771	14.90	97,770
2004	19,930,550.94	11,149,935	10,124,834	10,204,328	14.95	682,564
2005	11,465,785.67	6,267,522	5,691,299	6,003,802	14.99	400,520
2006	26,889.14	14,323	13,006	14,421	15.04	959
2007	4,580,406.20	2,373,337	2,155,137	2,516,877	15.08	166,902
2008	303,840.75	152,619	138,588	171,330	15.13	11,324
2009	47,486.27	23,072	20,951	27,485	15.17	1,812
2010	20,648,587.32	9,657,989	8,770,054	12,291,505	15.22	807,589
2011	20,892,339.49	9,372,007	8,510,364	12,799,822	15.26	838,783
2012	30,913.71	13,237	12,020	19,512	15.30	1,275
2013	1,934,070.31	785,076	712,898	1,259,854	15.34	82,129
2014	1,374,770.22	525,205	476,919	925,347	15.38	60,166
2015	284,248.12	101,091	91,797	198,136	15.43	12,841
2016	5,017,790.02	1,643,897	1,492,761	3,625,385	15.47	234,349
2017	862,514.05	255,844	232,322	647,442	15.51	41,744
2018	3,012,966.85	792,155	719,326	2,353,900	15.55	151,376
2019	1,207,950.75	272,641	247,575	984,535	15.59	63,152
2020	3,384,673.75	625,742	568,213	2,884,155	15.63	184,527
2021	3,259,575.96	454,296	412,529	2,912,238	15.67	185,848
2022	1,242,847.08	109,821	99,724	1,167,980	15.71	74,346
2023	75,116.60	2,358	2,141	74,478	15.75	4,729
	175,709,493.22	97,160,734	88,227,982	90,995,701		6,132,554
	639,016,625.15	343,655,838	322,448,332	330,467,508		24,326,729
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.6 3.81

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SIOUX						
INTERIM SURVIVOR CURVE.. IOWA 75-S0						
PROBABLE RETIREMENT YEAR.. 12-2032						
NET SALVAGE PERCENT.. 0						
1967	3,879,573.14	3,281,964	2,857,702	1,021,871	8.46	120,789
1968	3,990,372.77	3,368,274	2,932,855	1,057,518	8.47	124,855
1969	82,282.15	69,296	60,338	21,944	8.48	2,588
1970	66,977.73	56,273	48,999	17,979	8.49	2,118
1971	15,755.68	13,208	11,501	4,255	8.49	501
1972	1,434.63	1,200	1,045	390	8.50	46
1973	40,941.53	34,141	29,728	11,214	8.51	1,318
1974	25,391.66	21,115	18,385	7,006	8.52	822
1975	11,696.07	9,698	8,444	3,252	8.53	381
1976	4,232.02	3,498	3,046	1,186	8.54	139
1977	1,719.55	1,417	1,234	486	8.55	57
1978	1,485.74	1,221	1,063	423	8.55	49
1980	30,169.52	24,612	21,430	8,739	8.57	1,020
1982	78,821.52	63,808	55,559	23,262	8.59	2,708
1983	31,251.42	25,194	21,937	9,314	8.60	1,083
1984	27,892.56	22,396	19,501	8,392	8.60	976
1985	27,932.00	22,325	19,439	8,493	8.61	986
1986	58,693.68	46,687	40,652	18,042	8.62	2,093
1987	157,501.95	124,663	108,548	48,954	8.63	5,673
1988	16,705.22	13,152	11,452	5,253	8.64	608
1989	17,531.74	13,730	11,955	5,577	8.64	645
1991	22,106.28	17,104	14,893	7,213	8.66	833
1992	165,858.72	127,481	111,001	54,857	8.67	6,327
1993	21,200.11	16,186	14,094	7,106	8.67	820
1994	57,537.70	43,607	37,970	19,568	8.68	2,254
1995	328,673.56	247,140	215,192	113,482	8.69	13,059
1996	2,902,692.89	2,164,277	1,884,499	1,018,193	8.70	117,034
1997	2,963,354.74	2,190,541	1,907,368	1,055,986	8.70	121,378
1998	362,926.80	265,720	231,370	131,557	8.71	15,104
1999	374,022.20	271,039	236,002	138,021	8.72	15,828
2000	38,419.84	27,534	23,975	14,445	8.73	1,655
2001	187,142.77	132,531	115,399	71,744	8.74	8,209
2002	3,258,762.03	2,279,015	1,984,405	1,274,357	8.74	145,807
2003	807,781.36	557,143	485,121	322,661	8.75	36,876
2004	4,992,001.41	3,390,767	2,952,440	2,039,561	8.76	232,827
2005	730,438.66	487,970	424,890	305,549	8.77	34,840
2006	1,765,380.44	1,158,019	1,008,321	757,059	8.78	86,225
2007	6,495,960.49	4,179,371	3,639,101	2,856,860	8.78	325,383
2008	1,059,647.29	666,804	580,606	479,042	8.79	54,499

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SIOUX						
INTERIM SURVIVOR CURVE.. IOWA 75-S0						
PROBABLE RETIREMENT YEAR.. 12-2032						
NET SALVAGE PERCENT.. 0						
2009	512,384.94	314,538	273,877	238,507	8.80	27,103
2010	78,256,413.37	46,732,382	40,691,255	37,565,159	8.81	4,263,923
2011	266,120.35	154,030	134,118	132,002	8.82	14,966
2012	80,606.36	45,036	39,214	41,392	8.83	4,688
2013	7,169.39	3,850	3,352	3,817	8.83	432
2014	3,785,515.90	1,939,736	1,688,985	2,096,531	8.84	237,164
2015	901,935.73	437,322	380,789	521,147	8.85	58,887
2016	1,284,419.06	583,255	507,857	776,562	8.86	87,648
2017	1,531,664.17	641,951	558,966	972,699	8.87	109,662
2018	312,794.02	118,690	103,347	209,447	8.88	23,586
2019	2,520,497.00	840,787	732,098	1,788,399	8.89	201,170
2020	10,434,467.21	2,927,077	2,548,692	7,885,775	8.90	886,042
2021	244,650.89	53,437	46,529	198,122	8.91	22,236
2022	766,086.66	109,543	95,382	670,704	8.93	75,107
2023	62,452.74	3,308	2,880	59,572	8.94	6,664
	136,069,447.36	80,345,063	69,958,801	66,110,646		7,507,691

LABADIE
INTERIM SURVIVOR CURVE.. IOWA 75-S0
PROBABLE RETIREMENT YEAR.. 12-2042
NET SALVAGE PERCENT.. -1

1970	9,742,342.84	7,050,586	6,658,432	3,181,335	16.67	190,842
1971	4,767,179.97	3,434,337	3,243,319	1,571,533	16.71	94,047
1972	9,059,316.67	6,496,070	6,134,758	3,015,152	16.75	180,009
1973	6,566,242.74	4,685,242	4,424,648	2,207,257	16.79	131,463
1974	81,883.41	58,128	54,895	27,807	16.83	1,652
1977	5,936.66	4,147	3,916	2,080	16.94	123
1979	175,810.30	121,354	114,604	62,964	17.01	3,702
1980	306,269.25	210,104	198,418	110,914	17.04	6,509
1981	56,422.93	38,448	36,310	20,678	17.08	1,211
1982	5,213.95	3,529	3,333	1,933	17.11	113
1983	2,732,504.71	1,835,949	1,733,833	1,025,996	17.15	59,825
1984	897,944.18	598,941	565,628	341,296	17.18	19,866
1985	194,295.55	128,599	121,446	74,792	17.21	4,346
1986	906,604.29	595,085	561,986	353,684	17.25	20,503
1987	6,310.99	4,107	3,879	2,496	17.28	144

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LABADIE						
INTERIM SURVIVOR CURVE.. IOWA 75-S0						
PROBABLE RETIREMENT YEAR.. 12-2042						
NET SALVAGE PERCENT.. -1						
1988	191,732.75	123,684	116,805	76,845	17.31	4,439
1989	185,890.28	118,765	112,159	75,590	17.35	4,357
1991	510,331.41	319,544	301,771	213,664	17.41	12,272
1992	170,369.47	105,495	99,627	72,446	17.45	4,152
1993	2,162,277.56	1,323,531	1,249,916	933,984	17.48	53,432
1994	1,558,966.67	942,781	890,343	684,213	17.51	39,076
1995	1,275,602.18	761,484	719,130	569,228	17.54	32,453
1996	1,826,848.97	1,075,371	1,015,559	829,559	17.58	47,188
1997	77,965.33	45,241	42,725	36,020	17.61	2,045
1998	96,254.68	54,999	51,940	45,277	17.64	2,567
1999	1,102,838.27	619,845	585,369	528,497	17.67	29,909
2000	1,539,241.14	849,747	802,484	752,150	17.71	42,470
2001	195,179.12	105,751	99,869	97,262	17.74	5,483
2002	1,941,518.14	1,030,961	973,619	987,314	17.77	55,561
2003	1,343,991.74	697,964	659,143	698,288	17.81	39,208
2004	1,829,722.70	928,390	876,753	971,267	17.84	54,443
2005	2,234,991.59	1,105,804	1,044,299	1,213,042	17.87	67,881
2006	346,762.20	166,821	157,542	192,687	17.91	10,759
2007	659,649.08	307,959	290,830	375,415	17.94	20,926
2008	6,304,287.89	2,848,871	2,690,417	3,676,914	17.97	204,614
2009	909,371.49	396,152	374,118	544,347	18.01	30,225
2010	899,162.93	376,412	355,476	552,679	18.04	30,636
2011	60,698.55	24,297	22,946	38,360	18.08	2,122
2012	11,002,571.85	4,185,893	3,953,073	7,159,524	18.12	395,117
2013	3,021,062.40	1,087,413	1,026,931	2,024,342	18.15	111,534
2014	6,072,993.93	2,048,296	1,934,370	4,199,354	18.19	230,861
2015	60,114.07	18,821	17,774	42,941	18.23	2,356
2016	5,993,055.27	1,719,593	1,623,949	4,429,037	18.27	242,421
2017	1,361,629.36	353,026	333,391	1,041,855	18.30	56,932
2018	8,888,971.17	2,029,535	1,916,652	7,061,209	18.35	384,807
2019	11,833,776.71	2,307,595	2,179,246	9,772,868	18.39	531,423
2020	122,965.95	19,535	18,448	105,747	18.43	5,738
2021	2,829,158.31	335,693	317,022	2,540,428	18.48	137,469
2022	404,958.97	30,455	28,761	380,247	18.52	20,532
2023	135,507.85	3,589	3,389	133,474	18.57	7,188
	114,654,698.42	53,733,939	50,745,252	65,055,993		3,636,951

AMEREN MISSOURI
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ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RUSH ISLAND						
INTERIM SURVIVOR CURVE.. IOWA 75-S0						
PROBABLE RETIREMENT YEAR.. 12-2039						
NET SALVAGE PERCENT.. -1						
1976	11,088,545.81	8,172,897	7,319,771	3,879,660	14.52	267,194
1977	5,209,043.99	3,821,057	3,422,197	1,838,937	14.54	126,474
1979	14,870.22	10,792	9,665	5,353	14.60	367
1980	5,304.80	3,829	3,429	1,929	14.62	132
1981	80,169.12	57,523	51,518	29,452	14.65	2,010
1982	1,339.29	955	855	497	14.67	34
1985	6,248.05	4,369	3,913	2,398	14.74	163
1987	10,740.56	7,399	6,627	4,221	14.79	285
1992	5,621.36	3,704	3,317	2,360	14.91	158
1993	66,195.46	43,154	38,649	28,208	14.94	1,888
1994	65,738.35	42,398	37,972	28,423	14.96	1,900
1995	1,120,400.88	714,292	639,731	491,874	14.98	32,835
1996	2,625,676.83	1,652,791	1,480,265	1,171,669	15.01	78,059
1997	154,361.96	95,915	85,903	70,003	15.03	4,658
1998	4,525.00	2,773	2,484	2,087	15.05	139
1999	90,042.57	54,342	48,670	42,273	15.08	2,803
2000	35,227.63	20,925	18,741	16,839	15.10	1,115
2001	1,647,153.83	961,975	861,559	802,066	15.12	53,047
2002	1,723,840.18	988,080	884,940	856,139	15.15	56,511
2003	86,331.44	48,518	43,453	43,741	15.17	2,883
2004	2,310,828.35	1,271,202	1,138,508	1,195,429	15.19	78,698
2005	47,499.02	25,521	22,857	25,117	15.22	1,650
2006	201,949.01	105,817	94,771	109,197	15.24	7,165
2007	3,044,684.49	1,551,035	1,389,131	1,686,001	15.27	110,413
2008	150,426.76	74,367	66,604	85,327	15.29	5,581
2009	2,180,443.28	1,041,663	932,929	1,269,318	15.32	82,854
2010	2,040,604.97	939,883	841,774	1,219,237	15.34	79,481
2011	3,302,376.61	1,458,237	1,306,019	2,029,381	15.37	132,035
2012	2,783,933.80	1,173,887	1,051,351	1,760,422	15.39	114,387
2013	644,775.41	257,735	230,831	420,392	15.42	27,263
2014	3,734,749.10	1,404,955	1,258,299	2,513,797	15.45	162,705
2015	103,394.64	36,248	32,464	71,964	15.48	4,649
2016	1,389,555.31	448,936	402,074	1,001,377	15.50	64,605
2017	372,504.36	109,065	97,680	278,549	15.53	17,936
2018	12,190,097.71	3,163,199	2,833,009	9,478,989	15.56	609,190
2019	109,843.30	24,506	21,948	88,994	15.59	5,708
2020	901,072.48	164,643	147,457	762,626	15.62	48,824

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RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RUSH ISLAND						
INTERIM SURVIVOR CURVE.. IOWA 75-S0						
PROBABLE RETIREMENT YEAR.. 12-2039						
NET SALVAGE PERCENT.. -1						
2021	1,438,375.37	197,924	177,264	1,275,495	15.66	81,449
2022	189,254.60	16,578	14,848	176,300	15.69	11,236
2023	4,504.41	140	125	4,424	15.73	281
	61,182,250.31	30,173,229	27,023,604	34,770,468		2,278,765
	311,906,396.09	164,252,231	147,727,658	165,937,107		13,423,407
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.4 4.30

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COMMON STEAM						
INTERIM SURVIVOR CURVE.. IOWA 40-L0.5						
PROBABLE RETIREMENT YEAR.. 12-2042						
NET SALVAGE PERCENT.. -1						
2022	1,430.32	109	108	1,337	17.27	77
	1,430.32	109	108	1,337		77
SIOUX						
INTERIM SURVIVOR CURVE.. IOWA 40-L0.5						
PROBABLE RETIREMENT YEAR.. 12-2032						
NET SALVAGE PERCENT.. -5						
1967	263,906.17	223,804	184,028	93,073	7.28	12,785
1968	77,684.63	65,775	54,085	27,484	7.30	3,765
1969	6,867.52	5,803	4,772	2,439	7.33	333
1970	10,040.42	8,466	6,961	3,581	7.36	487
1971	12,516.16	10,531	8,659	4,483	7.39	607
1972	4,301.54	3,612	2,970	1,547	7.41	209
1973	24,762.59	20,744	17,057	8,943	7.44	1,202
1974	25,263.60	21,119	17,366	9,161	7.46	1,228
1975	12,844.18	10,710	8,807	4,680	7.49	625
1976	43,663.69	36,310	29,857	15,990	7.52	2,126
1977	10,082.46	8,364	6,878	3,709	7.54	492
1978	17,869.80	14,779	12,152	6,611	7.57	873
1979	13,742.24	11,335	9,320	5,109	7.59	673
1980	64,295.76	52,882	43,484	24,027	7.61	3,157
1981	33,099.85	27,131	22,309	12,446	7.64	1,629
1982	66,402.20	54,255	44,613	25,110	7.66	3,278
1983	55,504.63	45,183	37,153	21,127	7.69	2,747
1984	42,125.65	34,169	28,096	16,136	7.71	2,093
1985	108,734.36	87,874	72,257	41,915	7.73	5,422
1986	74,638.04	60,058	49,384	28,986	7.76	3,735
1987	42,563.57	34,104	28,043	16,649	7.78	2,140
1988	16,898.22	13,479	11,083	6,660	7.80	854
1989	122,921.56	97,596	80,251	48,817	7.82	6,243
1990	41,979.26	33,163	27,269	16,809	7.84	2,144
1991	170,715.75	134,094	110,262	68,989	7.87	8,766
1992	140,079.72	109,405	89,961	57,123	7.89	7,240
1993	129,819.48	100,784	82,872	53,438	7.91	6,756
1994	228,633.97	176,355	145,012	95,053	7.93	11,987
1995	199,207.61	152,607	125,485	83,683	7.95	10,526

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SIOUX						
INTERIM SURVIVOR CURVE.. IOWA 40-L0.5						
PROBABLE RETIREMENT YEAR.. 12-2032						
NET SALVAGE PERCENT.. -5						
1996	188,652.21	143,457	117,961	80,124	7.97	10,053
1997	261,753.28	197,462	162,368	112,473	7.99	14,077
1998	53,278.98	39,853	32,770	23,173	8.01	2,893
1999	70,683.00	52,395	43,083	31,134	8.03	3,877
2000	104,751.03	76,877	63,214	46,775	8.05	5,811
2001	59,777.19	43,403	35,689	27,077	8.07	3,355
2002	199,927.24	143,506	118,001	91,922	8.09	11,362
2003	44,134.00	31,278	25,719	20,622	8.11	2,543
2004	293,925.14	205,452	168,938	139,683	8.13	17,181
2005	151,604.38	104,331	85,789	73,396	8.16	8,995
2006	317,254.17	214,694	176,537	156,579	8.18	19,142
2007	701,801.58	465,959	383,146	353,745	8.21	43,087
2008	793,982.61	516,232	424,485	409,197	8.24	49,660
2009	301,775.14	191,601	157,549	159,315	8.27	19,264
2010	1,460,187.48	902,915	742,444	790,753	8.30	95,271
2011	260,792.15	156,495	128,682	145,150	8.33	17,425
2012	1,076,333.76	623,764	512,905	617,245	8.37	73,745
2013	897,510.18	499,898	411,053	531,332	8.40	63,254
2014	1,009,040.25	536,559	441,199	618,293	8.44	73,257
2015	178,230.65	89,778	73,822	113,320	8.47	13,379
2016	1,047,970.04	494,990	407,018	693,351	8.50	81,571
2017	351,067.59	153,004	125,811	242,810	8.54	28,432
2018	1,229,812.14	485,878	399,525	891,778	8.57	104,058
2019	1,127,287.34	391,789	322,158	861,494	8.61	100,057
2020	1,316,525.59	385,400	316,905	1,065,447	8.64	123,316
2021	1,129,763.78	258,022	212,165	974,087	8.67	112,351
2022	449,872.70	67,416	55,434	416,932	8.71	47,868
2023	1,653,298.34	92,058	75,697	1,660,266	8.75	189,745
	18,792,156.57	9,218,957	7,580,515	12,151,249		1,439,151

LABADIE

INTERIM SURVIVOR CURVE.. IOWA 40-L0.5

PROBABLE RETIREMENT YEAR.. 12-2042

NET SALVAGE PERCENT.. -2

1970	780,864.52	542,165	479,796	316,686	12.36	25,622
1971	496,923.82	343,419	303,913	202,949	12.45	16,301

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RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LABADIE						
INTERIM SURVIVOR CURVE.. IOWA 40-L0.5						
PROBABLE RETIREMENT YEAR.. 12-2042						
NET SALVAGE PERCENT.. -2						
1972	951,219.58	654,226	578,965	391,279	12.54	31,202
1973	489,661.04	335,139	296,585	202,869	12.63	16,062
1974	33,270.16	22,656	20,050	13,886	12.72	1,092
1975	21,793.96	14,764	13,066	9,164	12.81	715
1976	42,925.47	28,932	25,604	18,180	12.89	1,410
1977	18,430.76	12,353	10,932	7,867	12.98	606
1978	31,524.65	21,008	18,591	13,564	13.07	1,038
1979	42,829.89	28,384	25,119	18,568	13.15	1,412
1980	231,237.80	152,299	134,779	101,084	13.24	7,635
1981	45,596.15	29,838	26,406	20,103	13.33	1,508
1982	69,385.91	45,123	39,932	30,841	13.41	2,300
1983	180,054.25	116,281	102,904	80,751	13.50	5,982
1984	120,486.90	77,285	68,394	54,502	13.58	4,013
1985	165,300.93	105,298	93,185	75,422	13.66	5,521
1986	177,170.80	111,978	99,096	81,618	13.75	5,936
1987	69,426.68	43,542	38,533	32,282	13.83	2,334
1988	29,835.47	18,558	16,423	14,009	13.91	1,007
1989	133,133.23	82,114	72,668	63,128	13.99	4,512
1990	202,376.40	123,724	109,491	96,933	14.07	6,889
1991	299,617.58	181,453	160,579	145,031	14.15	10,250
1992	311,213.39	186,618	165,150	152,288	14.23	10,702
1993	276,869.76	164,310	145,408	136,999	14.31	9,574
1994	443,235.35	260,134	230,209	221,891	14.39	15,420
1995	359,202.55	208,412	184,437	181,950	14.47	12,574
1996	86,557.72	49,608	43,901	44,388	14.55	3,051
1997	179,751.61	101,723	90,021	93,326	14.62	6,383
1998	165,000.33	92,082	81,489	86,811	14.70	5,906
1999	122,719.87	67,485	59,722	65,453	14.78	4,428
2000	216,134.30	117,052	103,587	116,870	14.85	7,870
2001	313,971.98	167,200	147,966	172,286	14.93	11,540
2002	258,948.47	135,495	119,908	144,219	15.00	9,615
2003	268,892.46	137,994	122,119	152,151	15.08	10,090
2004	480,227.83	241,311	213,551	276,281	15.16	18,224
2005	563,293.93	276,530	244,719	329,841	15.25	21,629
2006	781,975.30	374,241	331,189	466,426	15.34	30,406
2007	571,344.92	265,925	235,334	347,438	15.43	22,517
2008	461,400.50	208,361	184,392	286,237	15.52	18,443
2009	1,047,277.18	456,857	404,301	663,922	15.63	42,477
2010	500,784.79	210,317	186,123	324,678	15.73	20,641

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LABADIE						
INTERIM SURVIVOR CURVE.. IOWA 40-L0.5						
PROBABLE RETIREMENT YEAR.. 12-2042						
NET SALVAGE PERCENT.. -2						
2011	530,255.94	213,370	188,824	352,037	15.84	22,225
2012	651,926.74	249,914	221,164	443,801	15.96	27,807
2013	178,825.20	64,919	57,451	124,951	16.07	7,775
2014	814,419.35	277,357	245,450	585,257	16.20	36,127
2015	873,557.46	276,941	245,082	645,946	16.32	39,580
2016	1,826,461.45	531,120	470,021	1,392,970	16.45	84,679
2017	365,624.61	96,031	84,984	287,953	16.58	17,367
2018	502,675.57	116,810	103,372	409,357	16.71	24,498
2019	604,294.30	119,917	106,122	510,258	16.85	30,282
2020	1,118,107.06	181,323	160,464	980,005	16.98	57,715
2021	1,765,576.43	214,918	190,194	1,610,694	17.12	94,083
2022	8,054,333.92	620,100	548,765	7,666,656	17.27	443,929
2023	1,054,319.23	28,251	25,001	1,050,405	17.42	60,299
	30,382,245.45	9,803,165	8,675,430	22,314,460		1,381,203

RUSH ISLAND
INTERIM SURVIVOR CURVE.. IOWA 40-L0.5
PROBABLE RETIREMENT YEAR.. 12-2039
NET SALVAGE PERCENT.. -1

1942	7,822.56	6,107	4,517	3,384	9.05	374
1943	330.94	258	191	143	9.12	16
1959	60,279.56	44,861	33,178	27,705	10.35	2,677
1975	3,264.97	2,293	1,696	1,602	11.49	139
1976	1,276,849.71	892,493	660,058	629,560	11.56	54,460
1977	469,233.57	326,435	241,421	232,505	11.63	19,992
1978	99,294.59	68,764	50,856	49,432	11.69	4,229
1979	69,380.52	47,802	35,353	34,722	11.76	2,953
1980	25,302.32	17,340	12,824	12,731	11.83	1,076
1981	64,453.26	43,944	32,500	32,598	11.89	2,742
1982	62,958.17	42,683	31,567	32,021	11.96	2,677
1983	84,376.62	56,885	42,070	43,150	12.02	3,590
1984	66,322.18	44,452	32,875	34,110	12.08	2,824
1985	49,618.91	33,035	24,432	25,684	12.15	2,114
1986	17,071.01	11,293	8,352	8,890	12.21	728
1987	22,584.14	14,841	10,976	11,834	12.27	964
1988	12,753.82	8,321	6,154	6,727	12.33	546

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RUSH ISLAND						
INTERIM SURVIVOR CURVE.. IOWA 40-L0.5						
PROBABLE RETIREMENT YEAR.. 12-2039						
NET SALVAGE PERCENT.. -1						
1989	25,874.34	16,756	12,392	13,741	12.39	1,109
1990	16,149.11	10,376	7,674	8,637	12.45	694
1991	20,979.99	13,368	9,887	11,303	12.51	904
1992	82,168.41	51,906	38,388	44,602	12.57	3,548
1993	116,955.98	73,201	54,137	63,988	12.63	5,066
1994	74,365.03	46,085	34,083	41,026	12.69	3,233
1995	57,506.64	35,268	26,083	31,999	12.75	2,510
1996	93,210.14	56,538	41,814	52,329	12.81	4,085
1997	50,661.51	30,368	22,459	28,709	12.87	2,231
1998	142,403.08	84,345	62,379	81,448	12.92	6,304
1999	155,510.76	90,874	67,207	89,858	12.98	6,923
2000	129,655.02	74,688	55,237	75,715	13.04	5,806
2001	376,471.13	213,658	158,014	222,221	13.09	16,976
2002	310,583.65	173,382	128,228	185,462	13.15	14,104
2003	172,410.21	94,539	69,918	104,216	13.21	7,889
2004	536,871.18	288,699	213,512	328,728	13.27	24,772
2005	440,002.55	231,694	171,353	273,049	13.33	20,484
2006	641,380.38	329,947	244,018	403,776	13.40	30,133
2007	94,224.26	47,227	34,928	60,239	13.47	4,472
2008	148,699.34	72,453	53,584	96,602	13.54	7,135
2009	223,578.67	105,532	78,048	147,766	13.62	10,849
2010	279,616.55	127,340	94,176	188,236	13.70	13,740
2011	654,107.20	286,047	211,551	449,097	13.79	32,567
2012	733,849.99	306,741	226,856	514,333	13.88	37,056
2013	1,072,204.28	425,449	314,648	768,278	13.97	54,995
2014	1,893,016.53	708,089	523,679	1,388,267	14.06	98,739
2015	348,398.36	121,632	89,955	261,927	14.16	18,498
2016	545,950.67	175,806	130,020	421,390	14.25	29,571
2017	1,143,406.87	334,038	247,043	907,797	14.35	63,261
2018	934,261.03	242,214	179,133	764,470	14.45	52,904
2019	1,338,205.32	298,822	220,999	1,130,588	14.55	77,704
2020	1,197,526.30	219,053	162,004	1,047,497	14.65	71,502

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RUSH ISLAND						
INTERIM SURVIVOR CURVE.. IOWA 40-L0.5						
PROBABLE RETIREMENT YEAR.. 12-2039						
NET SALVAGE PERCENT.. -1						
2021	669,471.26	92,925	68,724	607,442	14.75	41,183
2022	4,076,071.71	359,070	265,556	3,851,276	14.86	259,171
2023	191,855.69	6,021	4,453	189,321	14.97	12,647
	21,379,499.99	7,505,958	5,551,159	16,042,136		1,144,866
	70,555,332.33	26,528,189	21,807,213	50,509,182		3,965,297
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.7 5.62

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 316.21 MISCELLANEOUS POWER PLANT EQUIPMENT - OFFICE FURNITURE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SIOUX						
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2005	95,929.12	88,734	88,775	7,154	1.50	4,769
2008	22,370.48	17,337	17,345	5,025	4.50	1,117
2009	10,176.71	7,378	7,381	2,795	5.50	508
2010	81,027.90	54,694	54,719	26,309	6.50	4,048
2011	13,073.74	8,171	8,175	4,899	7.50	653
2012	81,099.30	46,632	46,654	34,446	8.50	4,052
2013	7,534.00	3,955	3,957	3,577	9.50	377
2014	22,486.92	10,681	10,686	11,801	10.50	1,124
2015	35,912.16	15,263	15,270	20,642	11.50	1,795
2016	733,264.87	274,974	275,101	458,164	12.50	36,653
2017	99,421.29	32,312	32,327	67,094	13.50	4,970
2018	89,140.39	24,514	24,525	64,615	14.50	4,456
2019	58,387.24	13,137	13,143	45,244	15.50	2,919
2020	134,077.02	23,463	23,474	110,603	16.50	6,703
2021	64,109.49	8,014	8,018	56,092	17.50	3,205
2022	8,053.11	604	604	7,449	18.50	403
2023	27,837.79	696	696	27,141	19.50	1,392
	1,583,901.53	630,559	630,851	953,051		79,144

LABADIE
SURVIVOR CURVE.. 20-SQUARE
NET SALVAGE PERCENT.. 0

2004	23,427.11	22,841	22,659	768	0.50	768
2005	1,720.41	1,591	1,578	142	1.50	95
2006	11,320.11	9,905	9,826	1,494	2.50	598
2007	11,126.18	9,179	9,106	2,020	3.50	577
2008	28,610.87	22,173	21,996	6,615	4.50	1,470
2009	53,246.99	38,604	38,296	14,951	5.50	2,718
2010	19,681.87	13,285	13,179	6,503	6.50	1,000
2011	19,627.55	12,267	12,169	7,458	7.50	994
2012	236,014.81	135,709	134,627	101,388	8.50	11,928
2013	9,961.59	5,230	5,188	4,773	9.50	502
2014	11,487.07	5,456	5,412	6,075	10.50	579
2015	25,964.70	11,035	10,947	15,018	11.50	1,306
2016	24,476.87	9,179	9,106	15,371	12.50	1,230
2017	55,478.46	18,030	17,886	37,592	13.50	2,785
2018	19,644.99	5,402	5,359	14,286	14.50	985

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 316.21 MISCELLANEOUS POWER PLANT EQUIPMENT - OFFICE FURNITURE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LABADIE						
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2019	18,420.70	4,145	4,112	14,309	15.50	923
2020	45,052.19	7,884	7,821	37,231	16.50	2,256
2021	40,758.53	5,095	5,054	35,704	17.50	2,040
2022	114,366.29	8,577	8,509	105,858	18.50	5,722
2023	224,900.86	5,623	5,578	219,323	19.50	11,247
	995,288.15	351,210	348,409	646,879		49,723
RUSH ISLAND						
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2004	45,640.84	44,500	43,795	1,846	0.50	1,846
2005	1,360.60	1,259	1,239	122	1.50	81
2008	41,836.40	32,423	31,909	9,927	4.50	2,206
2009	25,589.66	18,553	18,259	7,331	5.50	1,333
2010	58,220.62	39,299	38,676	19,544	6.50	3,007
2011	37,456.20	23,410	23,039	14,417	7.50	1,922
2012	16,691.75	9,598	9,446	7,246	8.50	852
2013	8,634.92	4,533	4,461	4,174	9.50	439
2014	17,928.60	8,516	8,381	9,548	10.50	909
2015	7,413.22	3,151	3,101	4,312	11.50	375
2017	3,844.35	1,249	1,229	2,615	13.50	194
2018	76,580.84	21,060	20,726	55,854	14.50	3,852
2019	28,849.49	6,491	6,388	22,461	15.50	1,449
2020	136,850.84	23,949	23,570	113,281	16.50	6,866
2021	3,429.26	429	422	3,007	17.50	172
2022	6,881.08	516	508	6,373	18.50	344
	517,208.67	238,936	235,151	282,058		25,847
	3,096,398.35	1,220,705	1,214,411	1,881,988		154,714
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.2 5.00

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 316.22 MISCELLANEOUS POWER PLANT EQUIPMENT - OFFICE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SIOUX						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2009	31,146.45	30,108	29,898	1,248	0.50	1,248
2010	167,279.09	150,551	149,501	17,778	1.50	11,852
2011	26,144.70	21,787	21,635	4,510	2.50	1,804
2012	11,122.86	8,528	8,469	2,654	3.50	758
2013	3,102.83	2,172	2,157	946	4.50	210
2014	28,549.49	18,081	17,955	10,595	5.50	1,926
2015	10,467.85	5,932	5,891	4,577	6.50	704
2016	12,415.56	6,208	6,165	6,251	7.50	833
2017	15,313.10	6,636	6,590	8,723	8.50	1,026
2018	4,544.17	1,666	1,654	2,890	9.50	304
2019	130,462.25	39,139	38,866	91,596	10.50	8,723
2020	32,216.33	7,517	7,465	24,752	11.50	2,152
2021	7,209.76	1,202	1,194	6,016	12.50	481
2022	5,376.53	538	534	4,842	13.50	359
	485,350.97	300,065	297,972	187,379		32,380
LABADIE						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2009	30,754.69	29,730	29,388	1,367	0.50	1,367
2010	30,033.46	27,030	26,719	3,315	1.50	2,210
2011	64,103.13	53,419	52,804	11,299	2.50	4,520
2012	29,680.59	22,755	22,493	7,188	3.50	2,054
2013	2,761.34	1,933	1,911	851	4.50	189
2014	16,254.75	10,295	10,177	6,078	5.50	1,105
2015	10,049.90	5,695	5,629	4,420	6.50	680
2016	95,034.66	47,517	46,970	48,065	7.50	6,409
2017	22,254.53	9,644	9,533	12,722	8.50	1,497
2018	49,485.67	18,145	17,936	31,550	9.50	3,321
2019	73,089.15	21,927	21,675	51,415	10.50	4,897
2020	4,362.55	1,018	1,006	3,356	11.50	292
2021	178,579.88	29,764	29,421	149,158	12.50	11,933
2022	18,143.95	1,814	1,793	16,351	13.50	1,211
2023	3,403.66	113	112	3,292	14.50	227
	627,991.91	280,799	277,567	350,425		41,912

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 316.22 MISCELLANEOUS POWER PLANT EQUIPMENT - OFFICE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RUSH ISLAND						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2009	5,243.33	5,069	5,060	184	0.50	184
2010	122,761.85	110,486	110,286	12,476	1.50	8,317
2011	8,784.86	7,321	7,308	1,477	2.50	591
2012	59,605.47	45,698	45,615	13,990	3.50	3,997
2013	24,879.02	17,415	17,383	7,496	4.50	1,666
2014	35,860.88	22,712	22,671	13,190	5.50	2,398
2015	15,228.25	8,629	8,613	6,615	6.50	1,018
2016	76,074.85	38,037	37,968	38,107	7.50	5,081
2017	17,594.63	7,624	7,610	9,984	8.50	1,175
2018	13,717.52	5,030	5,021	8,697	9.50	915
2019	3,905.56	1,172	1,170	2,736	10.50	261
2020	45,166.77	10,539	10,520	34,647	11.50	3,013
2021	35,114.03	5,852	5,841	29,273	12.50	2,342
2022	26,824.47	2,682	2,677	24,147	13.50	1,789
2023	19,108.74	637	636	18,473	14.50	1,274
	509,870.23	288,903	288,380	221,490		34,021
	1,623,213.11	869,767	863,919	759,294		108,313
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						7.0 6.67

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 316.23 MISCELLANEOUS POWER PLANT EQUIPMENT - COMPUTERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SIOUX						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2019	789,451.16	710,506	639,453	149,998	0.50	149,998
2020	81,476.88	57,034	51,330	30,146	1.50	20,097
2021	44,981.24	22,491	20,242	24,739	2.50	9,896
2022	292,459.50	87,738	78,964	213,496	3.50	60,999
2023	274,241.24	27,424	24,682	249,560	4.50	55,458
	1,482,610.02	905,193	814,671	667,939		296,448
LABADIE						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2018	2,593.94	2,594	2,594			
2019	124,058.27	111,652	106,809	17,249	0.50	17,249
2020	165,191.06	115,634	110,618	54,573	1.50	36,382
2021	331,823.06	165,912	158,715	173,108	2.50	69,243
2022	465,402.24	139,621	133,565	331,837	3.50	94,811
2023	171,124.02	17,112	16,370	154,754	4.50	34,390
	1,260,192.59	552,525	528,671	731,522		252,075
RUSH ISLAND						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2019	282,467.97	254,221	228,241	54,227	0.50	54,227
2020	43,292.49	30,305	27,208	16,084	1.50	10,723
2021	4,201.04	2,101	1,886	2,315	2.50	926
2022	12,966.55	3,890	3,492	9,474	3.50	2,707
	342,928.05	290,517	260,828	82,100		68,583
	3,085,730.66	1,748,235	1,604,170	1,481,561		617,106
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						2.4 20.00

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 321.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 90-R2						
PROBABLE RETIREMENT YEAR.. 10-2044						
NET SALVAGE PERCENT.. -1						
1985	806,807,205.00	523,924,059	591,976,062	222,899,215	19.77	11,274,619
1986	3,395,687.23	2,184,786	2,468,566	961,078	19.80	48,539
1987	1,880,774.62	1,198,162	1,353,790	545,792	19.84	27,510
1988	963,406.91	607,557	686,472	286,569	19.87	14,422
1989	647,569.44	404,036	456,516	197,529	19.90	9,926
1990	6,371,648.25	3,931,300	4,441,933	1,993,432	19.93	100,022
1991	689,658.88	420,726	475,374	221,181	19.95	11,087
1992	800,235.43	482,138	544,762	263,476	19.98	13,187
1993	3,081,985.44	1,832,758	2,070,813	1,041,992	20.01	52,074
1994	438,462.09	257,276	290,693	152,154	20.03	7,596
1995	843,651.13	487,863	551,231	300,857	20.06	14,998
1996	767,305.82	437,127	493,905	281,074	20.08	13,998
1997	500,235.54	280,351	316,766	188,472	20.11	9,372
1998	2,137,799.95	1,178,047	1,331,062	828,116	20.13	41,138
1999	817,533.22	442,431	499,898	325,811	20.15	16,169
2000	238,371.26	126,548	142,985	97,770	20.17	4,847
2001	537,965.36	279,768	316,107	227,238	20.19	11,255
2002	2,065,752.86	1,050,382	1,186,815	899,595	20.22	44,490
2003	1,634,043.06	811,510	916,916	733,467	20.24	36,238
2004	21,202,834.79	10,269,926	11,603,877	9,810,986	20.25	484,493
2005	8,704,880.31	4,102,138	4,634,961	4,156,968	20.27	205,080
2006	3,929,459.29	1,797,052	2,030,469	1,938,285	20.29	95,529
2007	18,554,359.42	8,214,262	9,281,205	9,458,698	20.31	465,716
2008	2,690,452.38	1,149,714	1,299,049	1,418,308	20.33	69,764
2009	8,776,868.04	3,609,414	4,078,238	4,786,399	20.34	235,320
2010	4,231,296.34	1,666,921	1,883,436	2,390,173	20.36	117,396
2011	2,099,012.45	788,556	890,981	1,229,022	20.38	60,305
2012	1,689,506.10	602,189	680,407	1,025,994	20.39	50,318
2013	6,305,754.80	2,116,675	2,391,608	3,977,204	20.41	194,865
2014	14,560,575.22	4,571,122	5,164,861	9,541,320	20.42	467,254
2015	3,289,575.02	955,742	1,079,882	2,242,589	20.43	109,769
2016	15,986,751.28	4,238,972	4,789,568	11,357,051	20.45	555,357
2017	5,530,970.69	1,318,362	1,489,603	4,096,677	20.46	200,229
2018	3,588,886.69	752,177	849,877	2,774,899	20.47	135,559
2019	18,331,274.84	3,260,789	3,684,329	14,830,259	20.49	723,780
2020	4,628,902.44	666,776	753,383	3,921,808	20.50	191,308

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 321.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 90-R2						
PROBABLE RETIREMENT YEAR.. 10-2044						
NET SALVAGE PERCENT.. -1						
2021	5,810,007.54	623,897	704,934	5,163,174	20.51	251,739
2022	8,470,575.69	571,921	646,208	7,909,073	20.52	385,432
2023	7,973,702.65	187,726	212,109	7,841,330	20.53	381,945
	1,000,974,937.47	591,801,156	668,669,651	342,315,036		17,132,645
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						20.0 1.71

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 322.00 REACTOR PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 10-2044						
NET SALVAGE PERCENT.. -3						
1985	667,626,800.56	443,654,766	433,911,498	253,744,107	16.73	15,167,012
1986	2,396,155.32	1,578,583	1,543,915	924,125	16.83	54,909
1987	1,225,701.29	800,067	782,496	479,976	16.94	28,334
1988	1,455,129.88	940,472	919,818	578,966	17.05	33,957
1989	968,136.82	619,499	605,894	391,287	17.15	22,816
1990	5,093,310.57	3,225,203	3,154,373	2,091,737	17.25	121,260
1991	3,422,240.76	2,143,461	2,096,388	1,428,520	17.35	82,335
1992	3,574,315.02	2,212,461	2,163,872	1,517,672	17.45	86,973
1993	364,710.86	223,010	218,112	157,540	17.55	8,977
1994	7,145,490.42	4,312,654	4,217,942	3,141,913	17.65	178,012
1995	3,983,917.58	2,371,293	2,319,216	1,784,219	17.75	100,519
1996	2,801,076.30	1,642,954	1,606,872	1,278,237	17.85	71,610
1997	345,338.07	199,525	195,143	160,555	17.94	8,950
1998	4,473,085.41	2,541,789	2,485,968	2,121,310	18.04	117,589
1999	2,256,764.26	1,260,535	1,232,852	1,091,615	18.13	60,210
2000	11,017,798.47	6,038,221	5,905,613	5,442,719	18.23	298,558
2001	2,500.09	1,343	1,314	1,261	18.32	69
2002	655,483.28	344,838	337,265	337,883	18.41	18,353
2003	11,426,141.68	5,874,930	5,745,909	6,023,017	18.50	325,568
2004	4,985,415.83	2,499,451	2,444,560	2,690,418	18.60	144,646
2005	163,393,890.32	79,767,116	78,015,321	90,280,386	18.69	4,830,411
2006	402,665.29	190,924	186,731	228,014	18.78	12,141
2007	25,051,916.04	11,515,316	11,262,424	14,541,050	18.86	770,999
2008	58,505,205.80	25,978,242	25,407,724	34,852,638	18.95	1,839,189
2009	2,697,276.40	1,153,090	1,127,767	1,650,428	19.04	86,682
2010	3,650,082.68	1,495,789	1,462,939	2,296,646	19.13	120,055
2011	9,653,148.29	3,777,447	3,694,489	6,248,254	19.21	325,260
2012	954,271.45	354,335	346,553	636,347	19.30	32,971
2013	41,887,777.49	14,675,140	14,352,854	28,791,557	19.38	1,485,632
2014	167,635,772.22	54,914,327	53,708,333	118,956,512	19.47	6,109,734
2015	15,567,854.02	4,725,963	4,622,174	11,412,716	19.55	583,771
2016	42,061,977.03	11,673,608	11,417,240	31,906,596	19.63	1,625,400
2017	21,414,351.81	5,340,388	5,223,106	16,833,676	19.72	853,635
2018	5,864,318.46	1,284,882	1,256,664	4,783,584	19.80	241,595
2019	24,536,503.50	4,579,900	4,479,319	20,793,280	19.88	1,045,940
2020	24,514,813.59	3,712,040	3,630,519	21,619,739	19.96	1,083,153

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 322.00 REACTOR PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 10-2044						
NET SALVAGE PERCENT.. -3						
2021	13,703,276.37	1,548,770	1,514,757	12,599,618	20.04	628,723
2022	34,778,393.42	2,469,909	2,415,666	33,406,079	20.12	1,660,342
2023	36,335,328.01	903,823	883,974	36,541,414	20.20	1,808,981
	1,427,828,334.66	712,546,064	696,897,574	773,765,611		42,075,271
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						18.4 2.95

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 323.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
INTERIM SURVIVOR CURVE.. IOWA 50-S0.5						
PROBABLE RETIREMENT YEAR.. 10-2044						
NET SALVAGE PERCENT.. -4						
1985	320,089,490.21	215,688,078	201,926,168	130,966,902	15.84	8,268,112
1986	564,218.73	376,817	352,774	234,013	15.97	14,653
1987	513,454.94	339,582	317,915	216,078	16.11	13,413
1988	494,105.14	323,599	302,952	210,917	16.24	12,988
1989	129,275.80	83,836	78,487	55,960	16.36	3,421
1990	31,339.16	20,103	18,820	13,773	16.49	835
1992	390,373.70	244,710	229,096	176,893	16.74	10,567
1993	620,247.55	384,061	359,556	285,501	16.86	16,934
1994	976,255.52	596,655	558,586	456,720	16.98	26,898
1995	1,947,279.85	1,173,890	1,098,990	926,181	17.10	54,163
1996	2,190,252.96	1,301,161	1,218,141	1,059,722	17.22	61,540
1997	181,976.26	106,447	99,655	89,600	17.34	5,167
1998	1,325,591.92	763,036	714,351	664,265	17.45	38,067
1999	80,922.01	45,761	42,841	41,318	17.57	2,352
2000	4,597,350.85	2,552,611	2,389,742	2,391,503	17.68	135,266
2001	4,370,973.09	2,379,460	2,227,639	2,318,173	17.79	130,308
2002	3,031,021.01	1,614,336	1,511,334	1,640,928	17.91	91,621
2003	794,882.56	413,909	387,500	439,178	18.02	24,372
2004	31,004,745.77	15,749,394	14,744,509	17,500,427	18.13	965,275
2005	57,848,040.89	28,610,623	26,785,132	33,376,831	18.24	1,829,870
2006	144,669.77	69,515	65,080	85,377	18.35	4,653
2007	3,478,932.90	1,620,687	1,517,280	2,100,810	18.45	113,865
2008	15,683,369.06	7,055,847	6,605,651	9,705,053	18.56	522,902
2009	638,919.39	276,675	259,022	405,454	18.67	21,717
2010	5,852,706.67	2,431,987	2,276,815	3,810,000	18.77	202,983
2011	3,088,328.14	1,224,329	1,146,211	2,065,650	18.88	109,409
2012	64,153.10	24,154	22,613	44,106	18.98	2,324
2013	3,024,603.44	1,074,564	1,006,002	2,139,586	19.08	112,138
2014	1,841,688.44	611,497	572,481	1,342,875	19.19	69,978
2015	1,168,475.65	359,375	336,445	878,770	19.29	45,556
2016	14,456,995.03	4,067,042	3,807,545	11,227,730	19.39	579,047
2017	6,663,963.04	1,684,879	1,577,376	5,353,146	19.49	274,661
2018	4,340,962.88	965,583	903,974	3,610,627	19.59	184,310
2019	24,515,935.04	4,650,065	4,353,369	21,143,203	19.68	1,074,350
2020	2,325,937.63	357,476	334,667	2,084,308	19.78	105,375

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 323.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 50-S0.5						
PROBABLE RETIREMENT YEAR.. 10-2044						
NET SALVAGE PERCENT.. -4						
2021	18,812,203.11	2,154,464	2,016,999	17,547,692	19.88	882,681
2022	5,677,569.13	409,961	383,804	5,520,868	19.97	276,458
2023	6,704,164.98	169,497	158,682	6,813,650	20.07	339,494
	549,665,375.32	301,975,666	282,708,204	288,943,786		16,627,723
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						17.4 3.03

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 324.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
INTERIM SURVIVOR CURVE.. IOWA 75-R2						
PROBABLE RETIREMENT YEAR.. 10-2044						
NET SALVAGE PERCENT.. -1						
1985	189,527,633.20	123,238,069	128,168,017	63,254,893	19.16	3,301,404
1986	43,428.58	27,971	29,090	14,773	19.22	769
1987	119,803.54	76,427	79,484	41,518	19.27	2,155
1988	78,758.30	49,724	51,713	27,833	19.33	1,440
1989	282,359.78	176,386	183,442	101,741	19.38	5,250
1990	19,060.05	11,770	12,241	7,010	19.44	361
1992	1,229,642.07	741,164	770,813	471,125	19.54	24,111
1994	837,290.06	491,406	511,064	334,599	19.63	17,045
1995	1,006,411.19	582,298	605,592	410,883	19.67	20,889
1996	14,745.25	8,400	8,736	6,157	19.72	312
2000	431,669.36	229,180	238,348	197,638	19.87	9,947
2001	280,964.45	146,073	151,916	131,858	19.91	6,623
2002	34,071.01	17,330	18,023	16,389	19.94	822
2003	1,786,321.89	886,937	922,418	881,767	19.98	44,132
2004	374,584.36	181,337	188,591	189,739	20.01	9,482
2005	670,954.79	316,002	328,643	349,021	20.04	17,416
2007	124,787.06	55,232	57,441	68,594	20.10	3,413
2009	135,271.46	55,606	57,830	78,794	20.15	3,910
2010	4,785,551.24	1,884,835	1,960,235	2,873,172	20.18	142,377
2011	18,642,687.50	7,000,100	7,280,129	11,548,985	20.21	571,449
2012	141,969.62	50,595	52,619	90,770	20.23	4,487
2013	3,591,340.57	1,206,280	1,254,535	2,372,719	20.25	117,171
2014	12,225,608.01	3,836,111	3,989,569	8,358,295	20.28	412,145
2015	989,650.03	287,340	298,835	700,712	20.30	34,518
2016	18,273,192.32	4,848,371	5,042,323	13,413,601	20.32	660,118
2017	12,626,812.93	3,008,579	3,128,932	9,624,149	20.34	473,164
2018	1,117,756.76	233,881	243,237	885,697	20.36	43,502
2019	10,357,363.31	1,843,531	1,917,279	8,543,658	20.38	419,218
2020	2,019,756.93	291,428	303,086	1,736,868	20.40	85,141
2021	2,625,615.63	282,027	293,309	2,358,563	20.42	115,503
2022	7,851,195.94	525,264	546,277	7,383,431	20.44	361,225
2023	11,996,242.52	283,519	294,860	11,821,345	20.45	578,061
	304,242,499.71	152,873,173	158,988,627	148,296,297		7,487,560
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						19.8 2.46

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 325.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
INTERIM SURVIVOR CURVE.. IOWA 40-L0						
PROBABLE RETIREMENT YEAR.. 10-2044						
NET SALVAGE PERCENT.. -2						
1985	51,542,526.00	30,706,532	28,292,587	24,280,790	14.99	1,619,799
1986	1,758,571.77	1,039,098	957,411	836,332	15.07	55,496
1987	1,830,107.82	1,071,865	987,602	879,108	15.15	58,027
1988	2,642,306.89	1,533,650	1,413,085	1,282,068	15.23	84,180
1989	346,985.58	199,462	183,782	170,143	15.31	11,113
1990	1,462,115.85	832,431	766,991	724,367	15.38	47,098
1991	1,343,049.85	756,739	697,249	672,662	15.46	43,510
1992	2,449,463.54	1,364,855	1,257,559	1,240,894	15.54	79,852
1993	522,049.79	287,497	264,896	267,595	15.62	17,132
1994	1,699,741.44	925,104	852,378	881,358	15.69	56,173
1995	3,959,368.22	2,126,582	1,959,404	2,079,152	15.77	131,842
1996	679,975.66	360,250	331,930	361,645	15.85	22,817
1997	493,928.12	258,004	237,721	266,086	15.92	16,714
1998	1,532,354.72	788,034	726,084	836,918	16.00	52,307
1999	373,905.04	189,258	174,380	207,003	16.07	12,881
2000	1,925,251.23	957,586	882,307	1,081,449	16.15	66,963
2001	2,519,135.50	1,230,260	1,133,545	1,435,973	16.22	88,531
2002	244,530.87	117,036	107,835	141,586	16.30	8,686
2003	1,139,451.99	534,119	492,130	670,111	16.37	40,935
2004	5,053,564.63	2,315,720	2,133,673	3,020,963	16.44	183,757
2005	8,606,178.92	3,845,774	3,543,444	5,234,858	16.52	316,880
2006	1,483,857.70	645,886	595,111	918,424	16.59	55,360
2007	1,895,081.68	801,454	738,449	1,194,534	16.66	71,701
2008	1,143,886.27	468,456	431,629	735,135	16.74	43,915
2009	2,770,267.40	1,095,909	1,009,756	1,815,917	16.81	108,026
2010	3,967,531.13	1,509,689	1,391,007	2,655,875	16.89	157,245
2011	5,959,337.19	2,171,249	2,000,560	4,077,964	16.97	240,304
2012	3,093,780.49	1,073,049	988,693	2,166,963	17.06	127,020
2013	2,200,754.14	723,399	666,530	1,578,239	17.14	92,079
2014	7,887,195.29	2,435,284	2,243,838	5,801,101	17.23	336,686
2015	3,168,269.19	910,125	838,577	2,393,058	17.32	138,167
2016	10,752,311.10	2,837,475	2,614,411	8,352,946	17.42	479,503
2017	4,117,285.70	982,420	905,189	3,294,442	17.52	188,039
2018	2,227,612.95	470,179	433,217	1,838,948	17.63	104,308
2019	7,306,843.38	1,322,755	1,218,768	6,234,212	17.75	351,223
2020	8,445,091.67	1,248,857	1,150,680	7,463,314	17.87	417,645

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 325.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 40-L0						
PROBABLE RETIREMENT YEAR.. 10-2044						
NET SALVAGE PERCENT.. -2						
2021	3,980,788.98	445,792	410,747	3,649,658	18.00	202,759
2022	9,560,833.30	679,815	626,372	9,125,678	18.15	502,792
2023	8,413,630.71	210,085	193,570	8,388,334	18.33	457,629
	180,498,921.70	71,471,734	65,853,097	118,255,803		7,089,094
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.7 3.93

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 325.21 MISCELLANEOUS POWER PLANT EQUIPMENT - OFFICE FURNITURE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2004	405,090.19	394,963	392,350	12,740	0.50	12,740
2005	434,950.39	402,329	399,667	35,283	1.50	23,522
2006	748,165.32	654,645	650,314	97,851	2.50	39,140
2007	310,191.09	255,908	254,215	55,976	3.50	15,993
2008	145,618.60	112,854	112,107	33,512	4.50	7,447
2009	474,855.47	344,270	341,992	132,863	5.50	24,157
2010	359,656.92	242,768	241,162	118,495	6.50	18,230
2011	436,292.36	272,683	270,879	165,413	7.50	22,055
2012	207,264.95	119,177	118,389	88,876	8.50	10,456
2013	413,428.71	217,050	215,614	197,815	9.50	20,823
2014	461,996.13	219,448	217,996	244,000	10.50	23,238
2015	488,852.80	207,762	206,387	282,466	11.50	24,562
2016	1,826,228.62	684,836	680,305	1,145,924	12.50	91,674
2017	1,104,783.18	359,055	356,679	748,104	13.50	55,415
2018	153,051.57	42,089	41,811	111,241	14.50	7,672
2019	7,404,487.57	1,666,010	1,654,988	5,749,500	15.50	370,935
2020	116,689.29	20,421	20,286	96,403	16.50	5,843
2021	1,385,481.89	173,185	172,039	1,213,443	17.50	69,340
2022	776,933.37	58,270	57,884	719,049	18.50	38,868
2023	1,270,178.47	31,754	31,544	1,238,634	19.50	63,520
	18,924,196.89	6,479,477	6,436,608	12,487,589		945,630
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.2 5.00

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 325.22 MISCELLANEOUS POWER PLANT EQUIPMENT - OFFICE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2009	845,411.90	817,234	799,754	45,658	0.50	45,658
2010	209,312.30	188,381	184,352	24,960	1.50	16,640
2011	283,440.91	236,200	231,148	52,293	2.50	20,917
2012	456,780.90	350,200	342,709	114,072	3.50	32,592
2013	578,365.97	404,856	396,196	182,170	4.50	40,482
2014	131,467.12	83,262	81,481	49,986	5.50	9,088
2015	197,629.37	111,991	109,596	88,033	6.50	13,544
2016	283,915.77	141,958	138,921	144,995	7.50	19,333
2017	171,896.60	74,488	72,895	99,002	8.50	11,647
2018	297,358.66	109,032	106,700	190,659	9.50	20,069
2019	216,449.28	64,935	63,546	152,903	10.50	14,562
2020	297,483.20	69,412	67,927	229,556	11.50	19,961
2021	833,995.23	139,002	136,029	697,966	12.50	55,837
2022	971,115.97	97,112	95,035	876,081	13.50	64,895
2023	605,380.47	20,177	19,745	585,635	14.50	40,389
	6,380,003.65	2,908,240	2,846,034	3,533,970		425,614
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						8.3 6.67

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 325.23 MISCELLANEOUS POWER PLANT EQUIPMENT - COMPUTERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2019	11,485,891.67	10,337,303	9,311,942	2,173,950	0.50	2,173,950
2020	1,389,901.52	972,931	876,426	513,476	1.50	342,317
2021	1,459,507.24	729,754	657,369	802,138	2.50	320,855
2022	3,243,862.78	973,159	876,631	2,367,232	3.50	676,352
2023	1,316,783.75	131,678	118,617	1,198,167	4.50	266,259
	18,895,946.96	13,144,825	11,840,985	7,054,962		3,779,733
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						1.9 20.00

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OSAGE						
INTERIM SURVIVOR CURVE.. IOWA 120-R1						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -2						
1929	5,096.80	4,044	2,277	2,922	21.24	138
1930	265,136.83	209,904	118,163	152,276	21.28	7,156
1931	955,244.00	754,682	424,840	549,509	21.31	25,786
1932	22,471.65	17,713	9,971	12,950	21.35	607
1935	1,579.84	1,237	696	915	21.44	43
1937	2,738.82	2,134	1,201	1,592	21.50	74
1944	80,471.90	61,559	34,654	47,427	21.71	2,185
1945	2,954.28	2,254	1,269	1,745	21.73	80
1951	65,992.79	49,409	27,814	39,498	21.89	1,804
1952	169,524.71	126,503	71,213	101,702	21.91	4,642
1953	216,154.66	160,757	90,496	129,981	21.93	5,927
1954	3,866.99	2,865	1,613	2,332	21.96	106
1955	5,113.59	3,775	2,125	3,091	21.98	141
1956	11,583.73	8,521	4,797	7,019	22.00	319
1958	7,412.13	5,410	3,045	4,515	22.05	205
1959	734.13	534	301	448	22.07	20
1963	547.70	391	220	339	22.15	15
1965	6,971.00	4,933	2,777	4,333	22.19	195
1966	3,596.59	2,533	1,426	2,243	22.20	101
1974	40,279.46	27,108	15,260	25,825	22.34	1,156
1981	26,030.70	16,646	9,371	17,181	22.44	766
1990	63,814.10	37,270	20,981	44,110	22.55	1,956
1991	28,619.42	16,508	9,293	19,899	22.56	882
1992	6,753.55	3,845	2,164	4,724	22.57	209
1993	118,631.88	66,609	37,497	83,508	22.58	3,698
1994	256,787.11	142,101	79,994	181,929	22.59	8,054
1996	59,831.00	32,082	18,060	42,967	22.61	1,900
1998	58,009.90	30,029	16,904	42,266	22.63	1,868
2000	139,027.09	69,155	38,930	102,878	22.65	4,542
2001	71,135.47	34,613	19,485	53,073	22.66	2,342
2002	94,460.21	44,907	25,280	71,070	22.67	3,135
2003	14,260.35	6,615	3,724	10,822	22.67	477
2004	31,381.78	14,168	7,976	24,034	22.68	1,060
2006	30,674.75	13,039	7,340	23,948	22.70	1,055
2007	391,232.71	160,692	90,460	308,598	22.71	13,589
2008	417,320.52	165,201	92,998	332,669	22.72	14,642
2009	88,769.24	33,739	18,993	71,552	22.73	3,148
2010	224,785.85	81,704	45,994	183,287	22.74	8,060
2011	67,670.50	23,403	13,174	55,849	22.75	2,455

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OSAGE						
INTERIM SURVIVOR CURVE.. IOWA 120-R1						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -2						
2012	88,984.55	29,117	16,391	74,373	22.76	3,268
2013	47,343.85	14,561	8,197	40,094	22.77	1,761
2014	166,093.97	47,687	26,845	142,571	22.77	6,261
2015	420,464.12	111,366	62,692	366,181	22.78	16,075
2016	1,211,349.03	292,238	164,512	1,071,064	22.79	46,997
2017	1,115,089.19	241,002	135,669	1,001,722	22.80	43,935
2018	2,248,178.77	425,057	239,281	2,053,861	22.81	90,042
2019	528,049.36	84,562	47,603	491,007	22.82	21,517
2020	70,911.89	9,159	5,156	67,174	22.83	2,942
2021	1,455,835.67	139,660	78,620	1,406,332	22.83	61,600
2022	2,444,654.20	146,920	82,707	2,410,840	22.84	105,553
2023	152,629.48	3,202	1,803	153,880	22.85	6,734
	14,006,251.81	3,983,123	2,242,254	12,044,123		531,223

TAUM SAUK
INTERIM SURVIVOR CURVE.. IOWA 120-R1
PROBABLE RETIREMENT YEAR.. 6-2089
NET SALVAGE PERCENT.. -6

1963	3,920,320.82	1,928,835	2,198,219	1,957,321	53.45	36,620
1964	29,082.25	14,177	16,157	14,670	53.61	274
1965	35,859.13	17,316	19,734	18,276	53.77	340
1968	3,188.30	1,494	1,703	1,677	54.23	31
1974	299.73	131	149	168	55.09	3
1982	764.82	301	343	468	56.12	8
1983	167.10	65	74	103	56.24	2
1985	203,398.97	76,395	87,064	128,538	56.47	2,276
1986	60,845.13	22,469	25,607	38,889	56.58	687
1991	3,406.25	1,145	1,305	2,306	57.11	40
1993	2,937.36	945	1,077	2,037	57.31	36
1994	29,498.41	9,277	10,573	20,696	57.41	360
1995	4,088.92	1,255	1,430	2,904	57.51	50
2002	353,397.29	88,368	100,710	273,892	58.14	4,711
2003	8,098.01	1,954	2,227	6,357	58.22	109
2004	11,917.79	2,766	3,152	9,481	58.31	163
2005	167,448.97	37,329	42,542	134,953	58.39	2,311
2007	6,161.49	1,255	1,430	5,101	58.55	87

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TAUM SAUK						
INTERIM SURVIVOR CURVE.. IOWA 120-R1						
PROBABLE RETIREMENT YEAR.. 6-2089						
NET SALVAGE PERCENT.. -6						
2008	338,047.33	65,481	74,626	283,704	58.63	4,839
2009	2,463,205.77	451,650	514,728	2,096,270	58.71	35,706
2010	9,407,463.32	1,628,114	1,855,499	8,116,412	58.78	138,081
2011	82,444.39	13,379	15,248	72,144	58.86	1,226
2012	115,243.41	17,433	19,868	102,290	58.93	1,736
2013	237,127.27	33,166	37,798	213,557	59.01	3,619
2014	76,499.19	9,819	11,190	69,899	59.08	1,183
2015	76,561.27	8,904	10,148	71,007	59.16	1,200
2016	2,510,604.70	260,988	297,438	2,363,803	59.23	39,909
2017	155,081.71	14,185	16,166	148,221	59.30	2,500
2018	1,135,885.42	89,195	101,652	1,102,386	59.37	18,568
2019	2,515,843.53	163,794	186,670	2,480,124	59.44	41,725
2021	349,721.25	13,027	14,846	355,858	59.58	5,973
2022	589,691.44	13,433	15,309	609,764	59.64	10,224
2023	376,603.39	2,922	3,330	395,870	59.71	6,630
	25,270,904.13	4,990,967	5,688,013	21,099,145		361,227

KEOKUK

INTERIM SURVIVOR CURVE.. IOWA 120-R1
PROBABLE RETIREMENT YEAR.. 6-2055
NET SALVAGE PERCENT.. -2

1913	991,930.23	762,783	473,980	537,789	26.28	20,464
1914	2,301.17	1,766	1,097	1,250	26.35	47
1915	15,728.12	12,043	7,483	8,559	26.43	324
1917	3,543.61	2,702	1,679	1,936	26.57	73
1918	461.90	351	218	253	26.64	9
1925	2,334.88	1,746	1,085	1,297	27.12	48
1927	613.17	456	283	342	27.25	13
1930	65.43	48	30	37	27.43	1
1932	64.58	47	29	37	27.55	1
1935	119.10	87	54	67	27.72	2
1936	90.22	65	40	52	27.78	2
1937	124.22	90	56	71	27.84	3
1938	1,238.85	893	555	709	27.89	25
1939	1,355.17	974	605	777	27.94	28
1940	3,732.55	2,673	1,661	2,146	28.00	77

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
KEOKUK						
INTERIM SURVIVOR CURVE.. IOWA 120-R1						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -2						
1941	1,980.90	1,414	879	1,142	28.05	41
1943	2,954.08	2,094	1,301	1,712	28.15	61
1948	11,380.12	7,917	4,919	6,688	28.39	236
1949	8,720.37	6,042	3,754	5,140	28.44	181
1950	10,215.67	7,051	4,381	6,039	28.48	212
1951	6,426.64	4,417	2,745	3,811	28.53	134
1952	11,977.88	8,198	5,094	7,123	28.57	249
1953	35,166.48	23,965	14,891	20,978	28.61	733
1954	31,263.98	21,207	13,178	18,712	28.66	653
1955	29,437.58	19,878	12,352	17,674	28.70	616
1956	16,334.17	10,979	6,822	9,839	28.74	342
1957	18,743.22	12,538	7,791	11,327	28.78	394
1958	28,017.51	18,650	11,589	16,989	28.82	589
1959	5,423.81	3,592	2,232	3,300	28.86	114
1960	6,087.26	4,012	2,493	3,716	28.89	129
1961	64,607.30	42,351	26,316	39,583	28.93	1,368
1962	11,812.28	7,701	4,785	7,263	28.97	251
1963	14,884.51	9,650	5,996	9,186	29.00	317
1964	5,046.51	3,253	2,021	3,126	29.04	108
1965	6,066.94	3,888	2,416	3,772	29.07	130
1966	7,832.62	4,989	3,100	4,889	29.11	168
1967	628.35	398	247	394	29.14	14
1968	811.97	511	318	511	29.17	18
1969	2,486.54	1,553	965	1,571	29.21	54
1970	2,343.94	1,454	903	1,487	29.24	51
1971	2,615.93	1,612	1,002	1,667	29.27	57
1972	8,837.51	5,407	3,360	5,654	29.30	193
1973	33,242.38	20,184	12,542	21,365	29.33	728
1976	33,156.60	19,661	12,217	21,603	29.41	735
1977	18,037.37	10,605	6,590	11,808	29.44	401
1978	13,432.34	7,827	4,864	8,837	29.47	300
1979	265.52	153	95	176	29.49	6
1980	116,657.85	66,735	41,468	77,523	29.52	2,626
1981	10,500.34	5,949	3,697	7,014	29.54	237
1982	54,175.18	30,377	18,876	36,383	29.57	1,230
1983	1,737.23	964	599	1,173	29.59	40
1984	6,641.68	3,646	2,266	4,509	29.61	152
1985	35,309.31	19,160	11,906	24,110	29.64	813
1986	13,870.82	7,438	4,622	9,526	29.66	321

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
KEOKUK						
INTERIM SURVIVOR CURVE.. IOWA 120-R1						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -2						
1987	7,799.29	4,132	2,568	5,388	29.68	182
1988	9,982.49	5,221	3,244	6,938	29.70	234
1989	14,323.25	7,391	4,593	10,017	29.72	337
1990	48,719.65	24,788	15,403	34,291	29.74	1,153
1991	2,594.48	1,301	808	1,838	29.76	62
1992	181,948.10	89,835	55,822	129,765	29.78	4,357
1993	43,793.30	21,275	13,220	31,449	29.80	1,055
1994	21,196.35	10,124	6,291	15,329	29.82	514
1995	30,291.62	14,213	8,832	22,066	29.84	739
1996	38,442.20	17,700	10,998	28,213	29.86	945
1997	12,963.74	5,852	3,636	9,587	29.88	321
1998	7,750.07	3,425	2,128	5,777	29.90	193
2001	27,889.34	11,485	7,137	21,311	29.95	712
2002	85,375.47	34,230	21,270	65,813	29.97	2,196
2003	74,423.55	29,017	18,031	57,881	29.98	1,931
2004	52,295.46	19,772	12,286	41,055	30.00	1,368
2005	678,125.48	248,095	154,162	537,526	30.02	17,906
2006	31,308.38	11,064	6,875	25,060	30.03	834
2007	576,453.96	196,039	121,815	466,168	30.05	15,513
2008	267,681.15	87,327	54,263	218,771	30.07	7,275
2009	53,720.72	16,756	10,412	44,383	30.08	1,475
2010	111,305.00	33,049	20,536	92,995	30.10	3,090
2011	637,400.13	179,187	111,344	538,804	30.12	17,889
2012	230,351.16	60,976	37,889	197,069	30.13	6,541
2013	13,038.28	3,227	2,005	11,294	30.15	375
2014	1,127,961.58	258,959	160,913	989,608	30.16	32,812
2015	65,971.04	13,876	8,622	58,668	30.18	1,944
2016	10,403.02	1,983	1,232	9,379	30.19	311
2017	12,117.19	2,054	1,276	11,083	30.21	367
2018	1,955,626.12	287,941	178,921	1,815,817	30.23	60,067
2019	1,752,974.22	217,139	134,926	1,653,107	30.24	54,666
2020	43,183.90	4,272	2,655	41,393	30.26	1,368

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
KEOKUK						
INTERIM SURVIVOR CURVE.. IOWA 120-R1						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -2						
2021	3,480,118.15	253,699	157,644	3,392,076	30.27	112,061
2022	4,691,139.83	211,400	131,360	4,653,602	30.29	153,635
2023	2,959,974.78	46,103	28,648	2,990,527	30.30	98,697
	21,071,476.34	3,647,051	2,266,214	19,226,692		639,244
	60,348,632.28	12,621,141	10,196,481	52,369,960		1,531,694
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						34.2 2.54

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OSAGE						
INTERIM SURVIVOR CURVE.. IOWA 150-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -1						
1929	283,260.98	227,971	184,980	101,113	22.22	4,551
1930	11,957,472.13	9,602,943	7,792,016	4,285,031	22.25	192,586
1931	1,786,105.61	1,431,267	1,161,358	642,609	22.28	28,842
1936	32,259.85	25,556	20,737	11,846	22.41	529
1951	213,202.69	161,865	131,340	83,994	22.72	3,697
1965	24,066.48	17,265	14,009	10,298	22.94	449
1982	9,402,023.31	6,038,724	4,899,939	4,596,105	23.13	198,708
1990	11,549.84	6,829	5,541	6,124	23.20	264
2002	4,201.44	2,020	1,639	2,604	23.28	112
2005	1,396,476.42	619,282	502,498	907,944	23.29	38,984
2006	340,448.99	146,275	118,690	225,163	23.30	9,664
2007	338,552.71	140,509	114,012	227,926	23.31	9,778
2008	532,546.03	213,056	172,878	364,994	23.31	15,658
2009	993,584.89	381,458	309,522	693,998	23.32	29,760
2010	476,445.57	175,021	142,015	339,195	23.32	14,545
2014	466,142.69	135,069	109,598	361,206	23.34	15,476
2016	528,040.30	128,605	104,353	428,968	23.35	18,371
2018	53,792,418.84	10,262,458	8,327,159	46,003,184	23.36	1,969,314
2023	3,892,309.36	82,359	66,828	3,864,405	23.37	165,358
	86,471,108.13	29,798,532	24,179,112	63,156,707		2,716,646

TAUM SAUK
INTERIM SURVIVOR CURVE.. IOWA 150-R2.5
PROBABLE RETIREMENT YEAR.. 6-2089
NET SALVAGE PERCENT.. -3

1963	6,134,559.28	3,076,524	3,770,778-	10,089,374	59.15	170,573
1964	410,670.09	204,131	250,196-	673,186	59.28	11,356
1965	4,242.26	2,089	2,560-	6,930	59.42	117
1966	3,214.15	1,568	1,922-	5,232	59.55	88
1982	22,085.47	8,889	10,895-	33,643	61.35	548
1987	328,332.71	121,786	149,268-	487,451	61.80	7,888
1989	174,968.01	62,535	76,647-	256,864	61.97	4,145
1994	18,874.75	6,066	7,435-	26,876	62.36	431
1995	3,224.71	1,011	1,239-	4,561	62.44	73
1996	2,446.65	748	917-	3,437	62.51	55
2003	19,271.38	4,744	5,815-	25,664	62.98	407

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TAUM SAUK						
INTERIM SURVIVOR CURVE.. IOWA 150-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2089						
NET SALVAGE PERCENT.. -3						
2004	863,278.21	204,511	250,661-	1,139,838	63.04	18,081
2008	100,081.99	19,766	24,226-	127,311	63.27	2,012
2009	744,788.21	139,288	170,720-	937,852	63.33	14,809
2010	363,417.08	64,076	78,536-	452,855	63.38	7,145
2011	112,489.42	18,600	22,797-	138,661	63.43	2,186
2012	960,102.92	147,970	181,361-	1,170,267	63.48	18,435
2016	67,981.30	7,202	8,827-	78,848	63.68	1,238
2019	2,006,148.90	133,010	163,025-	2,229,359	63.81	34,937
2023	10.82			11	63.98	
	12,340,188.31	4,224,514	5,177,826-	17,888,219		294,524

KEOKUK
INTERIM SURVIVOR CURVE.. IOWA 150-R2.5
PROBABLE RETIREMENT YEAR.. 6-2055
NET SALVAGE PERCENT.. -1

1913	4,010,650.12	3,148,572	2,760,469	1,290,288	28.04	46,016
1914	94,270.91	73,851	64,748	30,466	28.11	1,084
1916	14,489.69	11,301	9,908	4,727	28.26	167
1917	4,473.24	3,481	3,052	1,466	28.33	52
1918	4,913.98	3,815	3,345	1,618	28.40	57
1922	13,970.59	10,744	9,420	4,691	28.66	164
1923	22,892.47	17,561	15,396	7,725	28.73	269
1924	7,625.45	5,835	5,116	2,586	28.79	90
1925	29,724.76	22,688	19,891	10,131	28.85	351
1926	35,501.95	27,028	23,696	12,161	28.91	421
1927	53,835.36	40,880	35,841	18,533	28.96	640
1928	4,497.00	3,406	2,986	1,556	29.02	54
1929	7,545.88	5,699	4,997	2,625	29.07	90
1930	8,426.28	6,347	5,565	2,946	29.13	101
1931	15,069.82	11,319	9,924	5,297	29.18	182
1932	1,922.51	1,440	1,263	679	29.23	23
1933	1,303.43	973	853	463	29.28	16
1935	2,189.70	1,626	1,426	786	29.38	27
1937	373.22	275	241	136	29.47	5
1938	2,635.83	1,939	1,700	962	29.52	33
1940	145,362.41	106,229	93,135	53,681	29.60	1,814

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
KEOKUK						
INTERIM SURVIVOR CURVE.. IOWA 150-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -1						
1943	226.38	164	144	85	29.73	3
1944	118.86	86	75	45	29.76	2
1949	47,917.34	33,884	29,707	18,689	29.95	624
1950	81,832.27	57,637	50,532	32,118	29.98	1,071
1951	98,309.55	68,951	60,452	38,841	30.02	1,294
1952	27,641.07	19,305	16,925	10,992	30.05	366
1953	1,683.35	1,171	1,027	674	30.08	22
1954	13,681.03	9,471	8,304	5,514	30.12	183
1955	11,643.54	8,024	7,035	4,725	30.15	157
1956	1,635.32	1,122	984	668	30.18	22
1957	29,203.34	19,936	17,479	12,017	30.21	398
1958	1,657.13	1,126	987	686	30.24	23
1959	14,926.30	10,090	8,846	6,229	30.26	206
1962	17,966.18	11,952	10,479	7,667	30.35	253
1967	224,862.06	145,255	127,350	99,760	30.47	3,274
1968	11,544.18	7,408	6,495	5,165	30.50	169
1970	17,229.08	10,910	9,565	7,836	30.54	257
1972	16,729.54	10,442	9,155	7,742	30.59	253
1973	2,508.31	1,554	1,362	1,171	30.61	38
1974	1,901.56	1,169	1,025	896	30.63	29
1975	5,448.67	3,323	2,913	2,590	30.65	85
1976	6,624.89	4,008	3,514	3,177	30.67	104
1977	57,197.31	34,305	30,076	27,693	30.69	902
1978	99,944.52	59,417	52,093	48,851	30.71	1,591
1979	39,539.76	23,291	20,420	19,515	30.73	635
1980	403,935.52	235,699	206,646	201,329	30.75	6,547
1982	131,496.74	75,201	65,931	66,880	30.79	2,172
1983	4,967.99	2,811	2,465	2,553	30.80	83
1984	13,145.61	7,358	6,451	6,826	30.82	221
1985	2,348.81	1,300	1,140	1,233	30.84	40
1987	588,003.08	317,531	278,391	315,492	30.87	10,220
1988	131,419.89	70,061	61,425	71,309	30.88	2,309
1989	790,025.33	415,488	364,274	433,652	30.90	14,034
1990	307,911.51	159,681	139,998	170,992	30.91	5,532
1991	50,349.91	25,723	22,552	28,301	30.93	915
1992	2,132,859.09	1,073,066	940,796	1,213,391	30.94	39,218
1994	468,473.24	227,949	199,851	273,307	30.97	8,825
1995	261,633.08	125,048	109,634	154,615	30.98	4,991
1996	105,664.59	49,542	43,435	63,286	31.00	2,041

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
KEOKUK						
INTERIM SURVIVOR CURVE.. IOWA 150-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -1						
1997	114,181.48	52,484	46,015	69,309	31.01	2,235
1998	31,965.30	14,389	12,615	19,670	31.02	634
2000	14,400.15	6,189	5,426	9,118	31.05	294
2001	21,566.18	9,041	7,927	13,855	31.06	446
2003	86,803.42	34,431	30,187	57,485	31.08	1,850
2005	431,094.78	160,517	140,731	294,675	31.10	9,475
2006	1,770,908.54	636,569	558,103	1,230,514	31.11	39,554
2007	240,982.98	83,360	73,085	170,308	31.12	5,473
2008	255,367.40	84,768	74,319	183,602	31.13	5,898
2009	507,788.92	161,091	141,234	371,632	31.14	11,934
2012	280,788.98	75,556	66,243	217,354	31.17	6,973
2016	1,087,665.86	210,602	184,643	913,900	31.20	29,292
2017	330,190.49	56,824	49,820	283,673	31.21	9,089
2018	1,958,082.43	293,011	256,894	1,720,770	31.22	55,118
2020	335,993.64	33,847	29,675	309,679	31.23	9,916
2021	13,144,365.43	972,719	852,819	12,422,991	31.24	397,663
2022	6,226,896.67	284,396	249,340	6,039,825	31.25	193,274
	37,544,923.18	10,005,262	8,771,981	29,148,391		939,883
	136,356,219.62	44,028,308	27,773,268	110,193,317		3,951,053
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						27.9 2.90

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OSAGE						
INTERIM SURVIVOR CURVE.. IOWA 90-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -7						
1930	719,984.39	602,024	596,401	173,982	18.39	9,461
1931	2,296,296.63	1,915,998	1,898,104	558,934	18.47	30,262
1932	6,564.90	5,466	5,415	1,609	18.55	87
1935	1,713.07	1,417	1,404	429	18.77	23
1951	180,796.74	143,468	142,128	51,324	19.81	2,591
1952	1,101,790.60	871,584	863,444	315,472	19.87	15,877
1953	591,063.52	466,063	461,710	170,728	19.93	8,566
1954	25,458.61	20,008	19,821	7,420	19.99	371
1958	995.99	772	765	301	20.22	15
1980	16,949.28	11,684	11,575	6,561	21.35	307
1991	281,622.44	174,350	172,722	128,614	21.85	5,886
1992	3,520.66	2,151	2,131	1,636	21.90	75
1993	150,644.39	90,825	89,977	71,213	21.94	3,246
1994	2,354,849.91	1,399,939	1,386,864	1,132,825	21.98	51,539
1999	515,526.32	281,582	278,952	272,661	22.20	12,282
2002	6,491,067.81	3,322,630	3,291,599	3,653,844	22.33	163,629
2004	9,355.86	4,550	4,508	5,503	22.41	246
2006	131,858.66	60,410	59,846	81,243	22.49	3,612
2008	14,827,360.85	6,331,673	6,272,539	9,592,737	22.57	425,022
2009	16,029,618.90	6,576,302	6,514,883	10,636,809	22.61	470,447
2010	9,342,881.64	3,666,757	3,632,512	6,364,372	22.65	280,988
2011	745,634.85	278,530	275,929	521,901	22.69	23,001
2013	644,557.20	214,379	212,377	477,299	22.77	20,962
2016	3,800,384.97	990,415	981,165	3,085,247	22.89	134,786
2017	1,172,235.46	274,126	271,566	982,726	22.92	42,876
2018	86,693.81	17,742	17,576	75,186	22.96	3,275
2019	577,727.13	100,211	99,275	518,893	23.00	22,561
2020	2,469,714.02	345,889	342,659	2,299,935	23.04	99,824
2021	2,209,649.59	229,410	227,267	2,137,058	23.08	92,594
	66,786,518.20	28,400,355	28,135,112	43,326,462		1,924,411

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ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TAUM SAUK						
INTERIM SURVIVOR CURVE.. IOWA 90-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2089						
NET SALVAGE PERCENT.. -27						
1963	11,490,562.72	7,609,527	4,877,938	9,715,076	41.28	235,346
1964	35,769.67	23,474	15,048	30,380	41.59	730
1965	2,606.54	1,695	1,087	2,224	41.90	53
1968	42,552.07	26,868	17,223	36,818	42.82	860
1969	3,197.50	1,999	1,281	2,779	43.12	64
1971	3,605.36	2,207	1,415	3,164	43.73	72
1983	17,949.96	9,429	6,044	16,752	47.32	354
1996	2,378.19	970	622	2,399	51.12	47
1997	1,834.22	729	467	1,862	51.41	36
1999	18,932,040.08	7,112,364	4,559,242	19,484,449	51.99	374,773
2000	259,306.33	94,577	60,627	268,692	52.27	5,140
2001	341,540.66	120,636	77,331	356,425	52.56	6,781
2002	138,015.43	47,136	30,216	145,064	52.85	2,745
2003	728,612.32	240,107	153,916	771,422	53.14	14,517
2004	125,531.37	39,845	25,542	133,883	53.42	2,506
2006	230,806.42	67,354	43,176	249,948	54.00	4,629
2008	28,947.24	7,676	4,921	31,842	54.57	584
2009	324,285.27	81,537	52,268	359,575	54.85	6,556
2010	14,740,322.96	3,493,378	2,239,362	16,480,849	55.14	298,891
2011	628,085.11	139,728	89,570	708,098	55.42	12,777
2012	14,835,269.40	3,078,774	1,973,588	16,867,204	55.70	302,822
2013	1,686,303.24	323,704	207,504	1,934,101	55.99	34,544
2014	7,438,019.68	1,310,011	839,757	8,606,528	56.27	152,951
2015	369,139.76	59,056	37,857	430,951	56.55	7,621
2016	9,601.36	1,373	880	11,314	56.84	199
2017	685,379.79	86,216	55,267	815,165	57.12	14,271
2018	144,107.26	15,577	9,985	173,031	57.40	3,014
2019	36,654,031.76	3,292,525	2,110,609	44,440,012	57.68	770,458
2021	3,283,042.22	168,988	108,326	4,061,137	58.24	69,731
2022	451,558.07	14,142	9,065	564,413	58.53	9,643
	113,634,401.96	27,471,602	17,610,133	126,705,558		2,332,715

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ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
KEOKUK						
INTERIM SURVIVOR CURVE.. IOWA 90-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -9						
1913	2,584,163.87	2,181,395	1,766,619	1,050,120	20.00	52,506
1920	13,394.02	11,093	8,984	5,616	21.09	266
1921	4,808.82	3,972	3,217	2,025	21.24	95
1922	4,868.76	4,010	3,248	2,059	21.38	96
1929	3,002.84	2,425	1,964	1,309	22.34	59
1930	2,877.41	2,317	1,876	1,260	22.47	56
1931	2,808.92	2,256	1,827	1,235	22.59	55
1935	224.94	179	145	100	23.09	4
1936	2,070.45	1,638	1,327	930	23.21	40
1939	7,161.67	5,614	4,547	3,260	23.56	138
1940	1,685.49	1,317	1,067	771	23.67	33
1941	1,341.94	1,045	846	616	23.78	26
1942	84,769.44	65,795	53,285	39,114	23.90	1,637
1943	117,459.65	90,860	73,584	54,447	24.01	2,268
1944	5,048.65	3,892	3,152	2,351	24.12	97
1946	5,076.77	3,887	3,148	2,386	24.33	98
1947	205,104.33	156,439	126,693	96,870	24.44	3,964
1948	116,720.57	88,704	71,838	55,388	24.54	2,257
1952	44,056.38	32,966	26,698	21,324	24.95	855
1953	251,800.46	187,642	151,963	122,499	25.05	4,890
1954	16,901.10	12,542	10,157	8,265	25.15	329
1955	3,405.04	2,516	2,038	1,674	25.25	66
1957	196.21	144	117	97	25.45	4
1958	14,922.39	10,878	8,810	7,456	25.54	292
1959	596.84	433	351	300	25.64	12
1962	2,001.46	1,431	1,159	1,023	25.92	39
1963	3,832.58	2,725	2,207	1,971	26.01	76
1964	22,688.93	16,047	12,996	11,735	26.10	450
1965	3,722.60	2,618	2,120	1,937	26.20	74
1967	3,532.57	2,455	1,988	1,862	26.38	71
1969	12,430.92	8,537	6,914	6,636	26.55	250
1970	10,805.27	7,372	5,970	5,807	26.64	218
1974	29,958.25	19,876	16,097	16,558	26.99	613
1976	1,557.80	1,018	824	874	27.16	32
1980	822.12	519	420	476	27.49	17
1985	11,127.84	6,677	5,407	6,722	27.90	241
1990	24,546.97	13,835	11,204	15,552	28.30	550
1991	5,544.54	3,080	2,494	3,549	28.38	125
1992	2,895,549.54	1,584,418	1,283,152	1,872,997	28.46	65,812

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
KEOKUK						
INTERIM SURVIVOR CURVE.. IOWA 90-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -9						
1993	1,968,010.55	1,060,210	858,619	1,286,513	28.53	45,093
1994	127,314.23	67,455	54,629	84,144	28.61	2,941
1995	152,274.86	79,272	64,199	101,781	28.69	3,548
1996	49,252.50	25,177	20,390	33,295	28.76	1,158
1997	701,479.34	351,668	284,801	479,812	28.84	16,637
1998	28,246.95	13,871	11,234	19,556	28.92	676
2000	17,119.38	8,036	6,508	12,152	29.07	418
2001	8,564,082.78	3,922,597	3,176,744	6,158,106	29.14	211,328
2002	21,118,360.58	9,424,444	7,632,455	15,386,558	29.21	526,757
2003	5,730,229.52	2,485,513	2,012,911	4,233,039	29.29	144,522
2004	570,728.40	240,309	194,616	427,478	29.36	14,560
2005	5,988,680.90	2,440,562	1,976,507	4,551,155	29.44	154,591
2007	7,212.61	2,734	2,214	5,648	29.58	191
2009	20,729,417.52	7,214,378	5,842,617	16,752,448	29.72	563,676
2011	154,166.38	48,389	39,188	128,853	29.87	4,314
2012	26,992,883.14	7,978,724	6,461,628	22,960,615	29.94	766,888
2013	58,481.30	16,170	13,095	50,649	30.01	1,688
2015	11,223,147.21	2,640,665	2,138,562	10,094,669	30.15	334,815
2016	14,441,339.65	3,076,118	2,491,217	13,249,844	30.22	438,446
2017	576,180.25	109,442	88,632	539,404	30.28	17,814
2018	8,904,353.22	1,470,614	1,190,987	8,514,758	30.35	280,552
2020	23,019.88	2,557	2,071	23,021	30.49	755
2021	15,404,027.27	1,260,287	1,020,653	15,769,737	30.56	516,025
2022	14,123,371.56	714,150	578,360	14,816,115	30.63	483,713
2023	2,743,975.51	47,945	38,829	2,952,105	30.69	96,191
	166,919,943.84	49,245,854	39,882,114	142,060,624		4,766,008
	347,340,864.00	105,117,811	85,627,359	312,092,644		9,023,134
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						34.6 2.60

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OSAGE						
INTERIM SURVIVOR CURVE.. IOWA 70-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -5						
1930	27,814.83	24,084	23,828	5,378	12.23	440
1931	414,903.57	357,885	354,079	81,570	12.44	6,557
1932	2,487.97	2,138	2,115	497	12.65	39
1939	423.72	355	351	94	14.04	7
1944	377.06	309	306	90	15.00	6
1946	13,202.64	10,743	10,629	3,234	15.38	210
1947	620.08	502	497	154	15.57	10
1951	15,233.91	12,131	12,002	3,994	16.30	245
1952	271,824.74	215,515	213,223	72,193	16.47	4,383
1953	95,325.95	75,229	74,429	25,663	16.65	1,541
1957	7,220.54	5,591	5,532	2,050	17.34	118
1958	4,667.47	3,597	3,559	1,342	17.50	77
1959	1,078.26	827	818	314	17.67	18
1967	5,293.60	3,885	3,844	1,715	18.87	91
1979	44,444.56	30,012	29,693	16,974	20.30	836
1985	7,815.52	4,996	4,943	3,263	20.85	156
1994	348,068.38	199,032	196,915	168,557	21.50	7,840
1996	29,411.77	16,285	16,112	14,771	21.62	683
1997	13,600.65	7,401	7,322	6,958	21.68	321
1999	1,146,407.94	600,757	594,367	609,361	21.78	27,978
2000	18,768.19	9,634	9,532	10,175	21.83	466
2001	1,660,187.67	833,562	824,696	918,501	21.88	41,979
2002	218,935.41	107,341	106,199	123,683	21.93	5,640
2003	6,946.11	3,322	3,287	4,007	21.97	182
2008	209,821.70	85,587	84,677	135,636	22.18	6,115
2009	258,081.79	101,113	100,038	170,948	22.21	7,697
2010	8,817,849.81	3,303,056	3,267,925	5,990,818	22.25	269,250
2012	5,776,763.68	1,948,089	1,927,369	4,138,233	22.32	185,405
2013	5,942,518.33	1,884,373	1,864,331	4,375,313	22.35	195,763
2014	41,657.81	12,315	12,184	31,557	22.38	1,410
2015	366,761.65	100,091	99,026	286,073	22.41	12,765
2016	4,681,835.19	1,163,747	1,151,369	3,764,558	22.44	167,761
2017	91,389.92	20,356	20,139	75,820	22.47	3,374
2018	62,226.67	12,131	12,002	53,336	22.50	2,370
2020	71,845.13	9,579	9,477	65,960	22.55	2,925
	30,675,812.22	11,165,570	11,046,813	21,162,790		954,658

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TAUM SAUK						
INTERIM SURVIVOR CURVE.. IOWA 70-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2089						
NET SALVAGE PERCENT.. -24						
1963	1,442,214.23	1,092,339	847,389	940,957	27.22	34,569
1964	457.62	342	265	302	27.74	11
1966	594.96	434	337	401	28.81	14
1969	2,348.51	1,643	1,275	1,638	30.43	54
1999	2,083.03	766	594	1,989	46.45	43
2002	203,283.54	67,119	52,068	200,004	47.81	4,183
2004	469,216.28	142,845	110,813	471,015	48.68	9,676
2005	289,314.46	84,249	65,357	293,393	49.10	5,975
2008	1,191,872.52	298,585	231,629	1,246,293	50.32	24,767
2009	515,500.63	121,989	94,634	544,587	50.71	10,739
2010	7,354,980.51	1,636,251	1,269,332	7,850,844	51.09	153,667
2011	936,879.96	194,846	151,153	1,010,578	51.46	19,638
2012	2,931.16	567	440	3,195	51.82	62
2013	156.63	28	22	173	52.18	3
2014	162,111.68	26,424	20,499	180,520	52.53	3,437
2015	16,003.94	2,361	1,832	18,013	52.87	341
2016	101,047.24	13,304	10,321	114,978	53.20	2,161
2017	587,305.97	67,757	52,563	675,696	53.52	12,625
2018	23,504.15	2,322	1,801	27,344	53.84	508
2019	544,333.82	44,596	34,596	640,378	54.14	11,828
2021	66,746.66	3,114	2,416	80,350	54.74	1,468
2022	444,930.32	12,640	9,806	541,908	55.02	9,849
2023	201,301.42	1,927	1,495	248,119	55.30	4,487
	14,559,119.24	3,816,448	2,960,634	15,092,674		310,105

KEOKUK

INTERIM SURVIVOR CURVE.. IOWA 70-R1.5

PROBABLE RETIREMENT YEAR.. 6-2055

NET SALVAGE PERCENT.. -8

1913	119,386.94	113,392	101,231	27,707	8.44	3,283
1915	934.27	880	786	223	8.97	25
1916	17,816.68	16,702	14,911	4,331	9.24	469
1917	3,224.56	3,009	2,686	796	9.51	84
1918	4,388.35	4,077	3,640	1,100	9.79	112
1925	277.24	249	222	77	11.71	7
1927	525.21	468	418	149	12.26	12

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
KEOKUK						
INTERIM SURVIVOR CURVE.. IOWA 70-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -8						
1929	208.53	184	164	61	12.81	5
1930	229.18	201	179	68	13.09	5
1931	4,318.39	3,773	3,368	1,296	13.36	97
1932	268.46	233	208	82	13.64	6
1939	1,882.99	1,579	1,410	624	15.57	40
1940	7,942.43	6,627	5,916	2,662	15.84	168
1941	3,931.40	3,263	2,913	1,333	16.12	83
1942	6,297.25	5,198	4,641	2,160	16.39	132
1943	2,276.91	1,869	1,669	791	16.67	47
1945	136.95	111	99	49	17.22	3
1946	19,585.88	15,811	14,115	7,037	17.49	402
1947	19,752.78	15,853	14,153	7,180	17.77	404
1948	121,317.19	96,806	86,424	44,599	18.04	2,472
1949	20,266.13	16,077	14,353	7,535	18.31	412
1950	3,825.22	3,017	2,693	1,438	18.58	77
1951	73,447.99	57,572	51,398	27,926	18.85	1,481
1952	195,313.75	152,163	135,844	75,095	19.12	3,928
1953	215,195.79	166,604	148,736	83,675	19.39	4,315
1954	34,844.11	26,806	23,931	13,700	19.66	697
1955	27,491.48	21,012	18,759	10,932	19.93	549
1956	27,105.77	20,585	18,377	10,897	20.19	540
1957	2,575.38	1,943	1,735	1,047	20.45	51
1958	98,355.58	73,694	65,791	40,433	20.72	1,951
1959	110,684.11	82,380	73,545	45,994	20.97	2,193
1960	5,851.52	4,325	3,861	2,458	21.23	116
1961	33,093.97	24,288	21,683	14,058	21.48	654
1962	16,739.01	12,197	10,889	7,189	21.73	331
1963	905.72	655	585	393	21.98	18
1965	46,013.50	32,786	29,270	20,425	22.47	909
1966	1,178.25	833	744	529	22.70	23
1967	735.24	516	461	333	22.94	15
1968	11,139.64	7,753	6,922	5,109	23.17	221
1969	3,626.71	2,504	2,235	1,681	23.40	72
1970	31,142.53	21,321	19,034	14,600	23.62	618
1971	1,604.10	1,089	972	760	23.84	32
1976	2,407.73	1,562	1,394	1,206	24.86	49
1978	23,539.19	14,972	13,366	12,056	25.24	478
1979	4,229.64	2,662	2,377	2,192	25.43	86
1980	23,280.84	14,501	12,946	12,197	25.60	476

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
KEOKUK						
INTERIM SURVIVOR CURVE.. IOWA 70-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -8						
1983	31,053.44	18,698	16,693	16,845	26.11	645
1984	3,543.75	2,109	1,883	1,944	26.27	74
1985	11,636.61	6,838	6,105	6,463	26.43	245
1986	8,516.27	4,941	4,411	4,786	26.58	180
1988	72,683.66	41,041	36,640	41,859	26.87	1,558
1992	66,907.14	35,547	31,735	40,525	27.40	1,479
1993	691,065.59	360,995	322,280	424,071	27.52	15,410
1994	27,857.98	14,298	12,765	17,322	27.64	627
1995	159,287.64	80,228	71,624	100,407	27.76	3,617
1997	8,748.34	4,236	3,782	5,667	27.97	203
1998	285,940.61	135,453	120,926	187,890	28.08	6,691
2001	2,243,494.07	988,501	882,488	1,540,486	28.37	54,300
2002	1,057,060.54	453,408	404,782	736,844	28.46	25,891
2003	545,511.97	227,272	202,898	386,255	28.55	13,529
2004	16,877.04	6,818	6,087	12,140	28.63	424
2005	1,815,614.39	709,833	633,706	1,327,158	28.71	46,226
2006	614,004.10	231,583	206,747	456,378	28.79	15,852
2007	1,083,910.50	393,353	351,167	819,456	28.87	28,384
2009	38,974.97	12,970	11,579	30,514	29.01	1,052
2011	26,177.10	7,847	7,005	21,266	29.15	730
2012	48,034.40	13,550	12,097	39,780	29.22	1,361
2013	119,266.51	31,454	28,081	100,727	29.28	3,440
2014	380,290.66	92,932	82,965	327,749	29.34	11,171
2015	479,492.18	107,480	95,953	421,898	29.40	14,350
2016	2,983,429.97	604,982	540,100	2,682,004	29.46	91,039
2017	5,974,813.66	1,078,198	962,565	5,490,234	29.51	186,047
2018	200,380.82	31,408	28,040	188,372	29.57	6,370
2019	451,426.96	59,534	53,149	434,392	29.62	14,665
2020	7,664.55	808	721	7,556	29.67	255
2021	90,346.21	7,009	6,257	91,317	29.72	3,073
	20,893,306.12	6,817,426	6,086,282	16,478,488		577,036
	66,128,237.58	21,799,444	20,093,729	52,733,952		1,841,799
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						28.6 2.79

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OSAGE						
INTERIM SURVIVOR CURVE.. IOWA 55-R0.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. 0						
1931	2,568.57	2,199	1,663	905	7.92	114
1932	240.17	204	154	86	8.32	10
1935	827.37	684	517	310	9.52	33
1942	274.29	214	162	112	12.01	9
1943	215.47	167	126	89	12.30	7
1944	116.18	90	68	48	12.57	4
1945	2,713.78	2,079	1,572	1,141	12.83	89
1947	1,500.73	1,135	858	642	13.33	48
1948	746.35	561	424	322	13.57	24
1951	385.69	285	216	170	14.24	12
1952	736.28	541	409	327	14.45	23
1953	401.25	293	222	180	14.66	12
1954	138.85	101	76	62	14.86	4
1955	1,313.88	948	717	597	15.06	40
1956	998.91	717	542	457	15.25	30
1957	899.03	641	485	414	15.43	27
1958	719.38	510	386	334	15.62	21
1959	3,408.22	2,403	1,818	1,591	15.80	101
1960	5,946.65	4,168	3,153	2,794	15.97	175
1964	1,504.07	1,029	778	726	16.63	44
1968	523.69	349	264	260	17.24	15
1969	301.28	200	151	150	17.39	9
1970	1,298.04	855	647	651	17.53	37
1972	452.98	294	222	231	17.80	13
1973	8,743.76	5,638	4,264	4,479	17.93	250
1975	320.51	204	154	166	18.19	9
1976	6,183.03	3,898	2,948	3,235	18.31	177
1977	5,184.82	3,243	2,453	2,732	18.43	148
1978	665.80	413	312	353	18.55	19
1979	9,056.79	5,570	4,213	4,844	18.67	259
1980	1,239.99	756	572	668	18.78	36
1981	1,380.32	834	631	750	18.89	40
1982	5,241.20	3,139	2,374	2,867	18.99	151
1983	33,552.93	19,903	15,054	18,499	19.10	969
1984	14,943.53	8,777	6,639	8,305	19.20	433
1985	4,634.94	2,694	2,038	2,597	19.30	135
1987	1,663.14	946	716	948	19.49	49
1989	7,681.59	4,269	3,229	4,453	19.67	226
1990	33,618.43	18,448	13,953	19,665	19.76	995

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OSAGE						
INTERIM SURVIVOR CURVE.. IOWA 55-R0.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. 0						
1991	31,423.52	17,022	12,875	18,549	19.84	935
1992	56,491.27	30,187	22,832	33,659	19.92	1,690
1993	19,036.41	10,027	7,584	11,452	20.00	573
1994	4,887.71	2,536	1,918	2,970	20.08	148
1995	22,733.33	11,612	8,783	13,950	20.15	692
1996	9,017.32	4,531	3,427	5,590	20.22	276
1997	40,203.81	19,846	15,011	25,193	20.29	1,242
1998	7,911.40	3,834	2,900	5,012	20.36	246
1999	52,491.50	24,944	18,867	33,625	20.42	1,647
2000	30,263.04	14,077	10,647	19,616	20.49	957
2001	32,365.41	14,728	11,140	21,226	20.55	1,033
2002	182,062.35	80,943	61,222	120,840	20.60	5,866
2003	58,285.03	25,258	19,104	39,181	20.66	1,896
2004	50,684.95	21,380	16,171	34,514	20.71	1,667
2005	31,840.25	13,046	9,867	21,973	20.76	1,058
2006	141,553.84	56,195	42,504	99,050	20.81	4,760
2007	4,094.59	1,571	1,188	2,906	20.86	139
2008	19,798.80	7,318	5,535	14,264	20.91	682
2009	272,699.83	96,806	73,220	199,480	20.95	9,522
2010	526,214.80	178,497	135,008	391,207	21.00	18,629
2011	64,432.54	20,800	15,732	48,700	21.04	2,315
2012	50,895.98	15,557	11,767	39,129	21.08	1,856
2013	143,162.28	41,118	31,100	112,062	21.12	5,306
2014	169,481.81	45,391	34,332	135,150	21.16	6,387
2015	54,400.15	13,450	10,173	44,227	21.19	2,087
2016	137,744.25	31,017	23,460	114,284	21.23	5,383
2017	87,072.52	17,584	13,300	73,773	21.26	3,470
2018	175,332.17	30,972	23,426	151,906	21.30	7,132
2019	14,384.72	2,156	1,631	12,754	21.33	598
2020	151,385.11	18,316	13,854	137,532	21.36	6,439
2021	91,633.26	8,188	6,193	85,440	21.40	3,993
2022	34,550.06	1,933	1,462	33,088	21.43	1,544
2023	205,279.70	3,941	2,981	202,299	21.46	9,427
	3,136,155.60	984,180	744,395	2,391,761		114,392

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TAUM SAUK						
INTERIM SURVIVOR CURVE.. IOWA 55-R0.5						
PROBABLE RETIREMENT YEAR.. 6-2089						
NET SALVAGE PERCENT.. 0						
1963	56,173.91	34,552	19,499	36,675	21.17	1,732
1964	925.03	561	317	608	21.63	28
1965	1,004.94	601	339	666	22.09	30
1967	4,505.77	2,619	1,478	3,028	23.03	131
1970	1,652.72	917	518	1,135	24.47	46
1971	57,714.73	31,523	17,790	39,925	24.96	1,600
1972	314.14	169	95	219	25.45	9
1975	5,024.49	2,562	1,446	3,579	26.95	133
1983	12,853.74	5,585	3,152	9,702	31.08	312
1986	7,930.25	3,220	1,817	6,113	32.60	188
1987	733.83	291	164	570	33.10	17
1990	66,228.66	24,358	13,746	52,482	34.57	1,518
1993	11,136.69	3,774	2,130	9,007	36.01	250
1994	100,600.33	33,115	18,688	81,912	36.48	2,245
1995	1,086.30	347	196	890	36.95	24
1997	5,611.72	1,682	949	4,662	37.87	123
1999	76,635.07	21,455	12,108	64,527	38.76	1,665
2000	10,929.90	2,951	1,665	9,265	39.20	236
2001	23,247.17	6,043	3,410	19,837	39.63	501
2002	151,296.53	37,824	21,346	129,951	40.05	3,245
2003	15,183.57	3,640	2,054	13,129	40.47	324
2004	23,667.16	5,433	3,066	20,601	40.88	504
2005	179,997.99	39,452	22,265	157,733	41.29	3,820
2006	18,415.94	3,845	2,170	16,246	41.69	390
2007	15,192.18	3,011	1,699	13,493	42.08	321
2008	1,579,413.85	296,424	167,286	1,412,128	42.46	33,258
2009	907,239.46	160,536	90,598	816,641	42.84	19,063
2010	190,076.93	31,551	17,806	172,271	43.21	3,987
2011	85,763.77	13,305	7,509	78,255	43.57	1,796
2012	171,615.24	24,683	13,930	157,685	43.93	3,589
2013	49,473.95	6,553	3,698	45,776	44.28	1,034
2014	412,122.65	49,920	28,172	383,950	44.62	8,605
2015	37,683.91	4,121	2,326	35,358	44.96	786
2016	157,354.46	15,334	8,654	148,701	45.29	3,283
2017	95,568.35	8,146	4,597	90,971	45.61	1,995
2018	18,934.56	1,384	781	18,154	45.92	395
2019	71,100.69	4,292	2,422	68,679	46.23	1,486
2020	244,972.53	11,631	6,564	238,409	46.54	5,123

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TAUM SAUK						
INTERIM SURVIVOR CURVE.. IOWA 55-R0.5						
PROBABLE RETIREMENT YEAR.. 6-2089						
NET SALVAGE PERCENT.. 0						
2021	176,397.66	6,038	3,408	172,990	46.84	3,693
2022	45,056.14	936	528	44,528	47.13	945
2023	412,161.52	2,935	1,656	410,505	47.41	8,659
	5,502,998.43	907,319	512,043	4,990,955		117,089
KEOKUK						
INTERIM SURVIVOR CURVE.. IOWA 55-R0.5						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. 0						
1913	6,488.18	6,488	6,488			
1916	1,211.03	1,184	796	415	1.23	337
1917	6,079.21	5,889	3,957	2,122	1.72	1,234
1918	511.02	491	330	181	2.20	82
1919	746.97	711	478	269	2.67	101
1923	1,341.02	1,231	827	514	4.52	114
1924	1,227.80	1,117	751	477	4.96	96
1925	216.26	195	131	85	5.40	16
1928	367.92	323	217	151	6.68	23
1929	117.84	103	69	49	7.10	7
1930	350.35	303	204	147	7.51	20
1936	2,156.49	1,768	1,188	969	9.92	98
1937	632.17	514	345	287	10.32	28
1938	176.37	142	95	81	10.71	8
1939	615.70	491	330	286	11.11	26
1940	1,146.96	907	609	538	11.51	47
1941	653.55	512	344	310	11.90	26
1942	1,819.98	1,413	949	871	12.30	71
1943	699.15	538	361	338	12.70	27
1944	962.23	733	493	470	13.10	36
1945	181.02	137	92	89	13.50	7
1946	5,853.49	4,375	2,940	2,914	13.89	210
1947	736.82	546	367	370	14.27	26
1948	890.51	653	439	452	14.64	31
1949	2,543.05	1,849	1,242	1,301	14.99	87
1950	2,482.52	1,790	1,203	1,280	15.33	83
1951	689.94	493	331	359	15.66	23

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
KEOKUK						
INTERIM SURVIVOR CURVE.. IOWA 55-R0.5						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. 0						
1952	1,980.01	1,403	943	1,037	15.98	65
1953	13,128.64	9,226	6,199	6,930	16.30	425
1954	7,461.70	5,200	3,494	3,968	16.61	239
1955	3,327.39	2,300	1,545	1,782	16.91	105
1956	3,235.88	2,218	1,490	1,746	17.20	102
1957	6,088.11	4,139	2,781	3,307	17.49	189
1958	9,152.83	6,170	4,146	5,007	17.78	282
1959	7,102.69	4,748	3,190	3,912	18.06	217
1960	2,618.90	1,736	1,166	1,452	18.33	79
1961	4,147.77	2,727	1,832	2,315	18.60	124
1962	2,664.00	1,737	1,167	1,497	18.86	79
1963	3,437.52	2,222	1,493	1,945	19.12	102
1964	2,662.76	1,706	1,146	1,516	19.38	78
1965	10,409.94	6,614	4,444	5,966	19.63	304
1966	2,436.16	1,534	1,031	1,405	19.88	71
1967	3,496.44	2,183	1,467	2,030	20.12	101
1968	1,882.76	1,165	783	1,100	20.36	54
1969	7,102.46	4,355	2,926	4,176	20.59	203
1970	5,743.51	3,490	2,345	3,399	20.82	163
1971	2,351.05	1,415	951	1,400	21.05	67
1972	5,720.44	3,411	2,292	3,429	21.27	161
1973	282.49	167	112	170	21.49	8
1974	10,764.72	6,296	4,230	6,534	21.70	301
1975	1,676.93	971	652	1,024	21.91	47
1976	1,250.47	717	482	769	22.12	35
1977	8,205.42	4,654	3,127	5,078	22.32	228
1978	6,463.40	3,627	2,437	4,026	22.52	179
1979	3,893.93	2,161	1,452	2,442	22.72	107
1980	4,721.55	2,591	1,741	2,981	22.91	130
1981	17,036.58	9,244	6,211	10,825	23.09	469
1982	9,641.98	5,169	3,473	6,169	23.28	265
1983	37,755.81	19,991	13,432	24,324	23.46	1,037
1984	27,303.34	14,280	9,595	17,708	23.63	749
1985	18,591.86	9,598	6,449	12,143	23.80	510
1986	7,935.72	4,043	2,717	5,219	23.97	218
1987	5,246.92	2,635	1,770	3,476	24.14	144
1988	8,964.74	4,439	2,983	5,982	24.30	246
1989	102,671.16	50,099	33,662	69,009	24.45	2,822
1990	86,320.36	41,455	27,854	58,466	24.61	2,376

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
KEOKUK						
INTERIM SURVIVOR CURVE.. IOWA 55-R0.5						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. 0						
1991	46,381.98	21,931	14,736	31,646	24.75	1,279
1992	88,943.09	41,346	27,781	61,162	24.90	2,456
1993	49,289.94	22,517	15,130	34,160	25.04	1,364
1994	141,818.32	63,610	42,741	99,078	25.18	3,935
1995	130,512.06	57,447	38,600	91,913	25.31	3,631
1996	78,814.01	34,009	22,851	55,963	25.44	2,200
1997	50,248.29	21,232	14,266	35,982	25.57	1,407
1998	188,273.76	77,821	52,289	135,985	25.69	5,293
1999	119,203.12	48,133	32,341	86,862	25.81	3,365
2000	138,210.95	54,470	36,599	101,612	25.92	3,920
2001	58,893.08	22,618	15,197	43,696	26.03	1,679
2002	309,734.24	115,714	77,750	231,984	26.14	8,875
2003	47,786.69	17,344	11,654	36,133	26.24	1,377
2004	58,936.34	20,723	13,924	45,012	26.35	1,708
2005	353,759.12	120,331	80,852	272,907	26.44	10,322
2006	103,413.89	33,930	22,798	80,616	26.54	3,038
2007	59,458.81	18,765	12,609	46,850	26.63	1,759
2008	5,411.87	1,639	1,101	4,311	26.71	161
2009	91,347.13	26,428	17,757	73,590	26.80	2,746
2010	23,598.39	6,496	4,365	19,234	26.88	716
2011	10,312.33	2,687	1,805	8,507	26.96	316
2012	198,233.87	48,589	32,648	165,586	27.04	6,124
2013	152,893.32	35,039	23,543	129,350	27.11	4,771
2014	127,927.55	27,172	18,257	109,670	27.18	4,035
2015	210,176.00	40,980	27,535	182,641	27.25	6,702
2016	471,713.94	83,191	55,897	415,817	27.32	15,220
2017	41,983.88	6,579	4,421	37,563	27.39	1,371
2018	84,217.67	11,475	7,710	76,507	27.45	2,787
2019	321,805.89	36,873	24,776	297,030	27.51	10,797
2020	120,634.40	11,086	7,449	113,186	27.57	4,105
2021	327,373.23	22,098	14,848	312,525	27.63	11,311
2022	312,965.79	13,104	8,805	304,161	27.69	10,985
2023	95,208.20	1,353	909	94,299	27.75	3,398
	5,125,257.04	1,453,462	978,733	4,146,524		159,098
	13,764,411.07	3,344,961	2,235,171	11,529,240		390,579

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 29.5 2.84

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 335.21 MISCELLANEOUS POWER PLANT EQUIPMENT - OFFICE FURNITURE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OSAGE						
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2009	17,439.71	12,644	12,660	4,780	5.50	869
2012	42,209.87	24,271	24,302	17,908	8.50	2,107
2013	23,001.62	12,076	12,091	10,910	9.50	1,148
2020	12,106.13	2,119	2,122	9,984	16.50	605
2021	133,468.80	16,684	16,705	116,764	17.50	6,672
	228,226.13	67,794	67,880	160,346		11,401
TAUM SAUK						
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2007	2,015.66	1,663	1,663	353	3.50	101
2009	40,740.84	29,537	29,537	11,204	5.50	2,037
2010	6,111.42	4,125	4,125	1,986	6.50	306
2015	27,269.24	11,589	11,589	15,680	11.50	1,363
2017	58,033.22	18,861	18,861	39,172	13.50	2,902
2020	9,284.18	1,625	1,625	7,659	16.50	464
2023	21,336.00	533	533	20,803	19.50	1,067
	164,790.56	67,933	67,933	96,858		8,240
KEOKUK						
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2004	4,981.33	4,857	4,843	138	0.50	138
2005	63,040.94	58,313	58,145	4,896	1.50	3,264
2014	9,113.76	4,329	4,317	4,797	10.50	457
2020	5,660.24	991	988	4,672	16.50	283
2021	0.01					
	82,796.28	68,490	68,293	14,503		4,142
	475,812.97	204,217	204,106	271,707		23,783
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						11.4 5.00

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 335.22 MISCELLANEOUS POWER PLANT EQUIPMENT - OFFICE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OSAGE						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2009	14,732.79	14,242	14,072	661	0.50	661
2010	34,108.08	30,697	30,330	3,778	1.50	2,519
2012	9,682.52	7,423	7,334	2,348	3.50	671
2013	15,685.78	10,980	10,849	4,837	4.50	1,075
2016	22,165.63	11,083	10,951	11,215	7.50	1,495
2018	1,259.98	462	456	804	9.50	85
2020	23,761.95	5,544	5,478	18,284	11.50	1,590
2023	390,530.60	13,016	12,860	377,670	14.50	26,046
	511,927.33	93,447	92,330	419,597		34,142

TAUM SAUK						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2009	37,918.80	36,655	36,504	1,415	0.50	1,415
2010	436,447.67	392,803	391,184	45,264	1.50	30,176
2011	4,268.19	3,557	3,542	726	2.50	290
2014	68,904.19	43,639	43,459	25,445	5.50	4,626
2016	16,081.57	8,041	8,008	8,074	7.50	1,077
2018	14,512.01	5,321	5,299	9,213	9.50	970
2019	5,865.43	1,760	1,753	4,113	10.50	392
2020	7,823.02	1,825	1,817	6,006	11.50	522
2023	6,997.13	233	232	6,765	14.50	467
	598,818.01	493,834	491,798	107,020		39,935

KEOKUK						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2010	31,880.88	28,693	28,691	3,190	1.50	2,127
2011	16,395.42	13,663	13,662	2,733	2.50	1,093
2012	20,851.92	15,987	15,986	4,866	3.50	1,390
2014	22,224.71	14,076	14,075	8,150	5.50	1,482
2015	1,007.83	571	571	437	6.50	67
2016	2,191.09	1,096	1,096	1,095	7.50	146
2019	12,782.85	3,835	3,835	8,948	10.50	852

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 335.22 MISCELLANEOUS POWER PLANT EQUIPMENT - OFFICE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
KEOKUK						
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2021	28,511.96	4,752	4,752	23,760	12.50	1,901
2022	3,387.56	339	339	3,049	13.50	226
2023	41,780.82	1,393	1,393	40,388	14.50	2,785
	181,015.04	84,405	84,400	96,615		12,069
	1,291,760.38	671,686	668,528	623,232		86,146
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						7.2 6.67

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 335.23 MISCELLANEOUS POWER PLANT EQUIPMENT - COMPUTERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OSAGE						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2019	36,463.00	32,817	29,494	6,969	0.50	6,969
2021	15,905.30	7,953	7,148	8,758	2.50	3,503
	52,368.30	40,770	36,642	15,726		10,472
TAUM SAUK						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2019	44,041.50	39,637	36,384	7,657	0.50	7,657
2021	68,279.64	34,140	31,338	36,941	2.50	14,776
2022	3,539.65	1,062	975	2,565	3.50	733
2023	2,028.35	203	186	1,842	4.50	409
	117,889.14	75,042	68,884	49,005		23,575
KEOKUK						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2019	319,282.88	287,355	257,886	61,397	0.50	61,397
2021	120,759.32	60,380	54,188	66,571	2.50	26,628
	440,042.20	347,735	312,074	127,968		88,025
	610,299.64	463,547	417,600	192,699		122,072
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						1.6 20.00

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OSAGE						
INTERIM SURVIVOR CURVE.. IOWA 55-R0.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. 0						
1945	5,980.87	4,582	4,606	1,375	12.83	107
1955	60,252.94	43,474	43,704	16,549	15.06	1,099
1963	2,957.19	2,036	2,047	910	16.47	55
1966	3,737.17	2,525	2,538	1,199	16.95	71
1970	4,516.86	2,974	2,990	1,527	17.53	87
	77,445.03	55,591	55,885	21,560		1,419

TAUM SAUK						
INTERIM SURVIVOR CURVE.. IOWA 55-R0.5						
PROBABLE RETIREMENT YEAR.. 6-2089						
NET SALVAGE PERCENT.. 0						
1963	4,721.33	2,904	4,596	125	21.17	6
1965	27,492.39	16,450	26,036	1,457	22.09	66
1969	4,431.27	2,498	3,954	478	23.99	20
1982	6,693.76	2,972	4,704	1,990	30.57	65
2009	230,822.64	40,844	64,644	166,179	42.84	3,879
2010	27,330.13	4,537	7,181	20,149	43.21	466
2022	81,572.83	1,695	2,683	78,890	47.13	1,674
	383,064.35	71,900	113,797	269,268		6,176

KEOKUK						
INTERIM SURVIVOR CURVE.. IOWA 55-R0.5						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. 0						
1951	16,005.64	11,441	15,241	764	15.66	49
1961	13,161.36	8,652	11,526	1,636	18.60	88
1967	32,591.81	20,346	27,104	5,488	20.12	273
1999	53,167.27	21,468	28,599	24,568	25.81	952
	114,926.08	61,907	82,470	32,456		1,362
	575,435.46	189,398	252,151	323,284		8,957

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 36.1 1.56

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R3						
NET SALVAGE PERCENT.. -5						
1949	130,999.93	137,550	137,550			
1951	48,027.53	50,429	50,429			
1954	2,901.54	3,047	3,047			
1974	69,006.47	64,160	66,255	6,202	4.58	1,354
1977	12,643.15	11,450	11,824	1,451	5.50	264
1978	314,756.09	282,324	291,543	38,951	5.83	6,681
1979	6,598.78	5,856	6,047	882	6.19	142
1980	3,131.95	2,748	2,838	451	6.57	69
1984	13,247.43	11,020	11,380	2,530	8.31	304
1986	4,378.19	3,526	3,641	956	9.32	103
1991	13,939.04	10,154	10,486	4,150	12.25	339
1993	26,272.21	18,234	18,829	8,757	13.56	646
1994	2,879.83	1,947	2,011	1,013	14.25	71
1995	35,113.78	23,090	23,844	13,025	14.95	871
1997	16,196.82	10,034	10,362	6,645	16.40	405
1998	19,436.27	11,658	12,039	8,369	17.15	488
1999	14,893.92	8,636	8,918	6,721	17.91	375
2000	3,266,791.58	1,827,402	1,887,072	1,543,059	18.69	82,561
2001	9,999,888.25	5,386,440	5,562,321	4,937,562	19.48	253,468
2002	7,745,996.28	4,007,682	4,138,543	3,994,753	20.29	196,883
2003	3,375,375.03	1,674,608	1,729,288	1,814,856	21.10	86,012
2004	1,875,972.40	889,844	918,900	1,050,871	21.93	47,919
2005	5,653,384.43	2,555,471	2,638,914	3,297,140	22.78	144,738
2006	337,462.43	145,012	149,747	204,589	23.63	8,658
2008	602,922.82	231,545	239,106	393,963	25.37	15,529
2009	1,510,385.74	544,758	562,546	1,023,359	26.26	38,970
2010	134,998.91	45,537	47,024	94,725	27.15	3,489
2012	6,144,210.21	1,777,366	1,835,402	4,616,019	28.98	159,283
2013	788,226.12	208,978	215,802	611,835	29.90	20,463
2014	3,107,100.55	747,918	772,339	2,490,117	30.83	80,769
2015	247,648.24	53,501	55,248	204,783	31.77	6,446
2016	158,266.85	30,245	31,233	134,947	32.72	4,124
2017	280,569.51	46,546	48,066	246,532	33.68	7,320
2018	151,732.64	21,349	22,046	137,273	34.64	3,963
2019	203,845.74	23,544	24,313	189,725	35.60	5,329
2020	7,269,485.51	654,526	675,897	6,957,063	36.57	190,240

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R3						
NET SALVAGE PERCENT.. -5						
2021	1,965,531.56	126,408	130,536	1,933,272	37.55	51,485
2022	1,853,375.07	71,517	73,852	1,872,192	38.53	48,591
2023	322,765.94	4,152	4,287	334,617	39.51	8,469
	57,730,358.74	21,730,212	22,433,525	38,183,351		1,476,821
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						25.9 2.56

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 341.20 STRUCTURES AND IMPROVEMENTS - SOLAR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-R4						
NET SALVAGE PERCENT.. 0						
2019	304,493.79	54,687	55,996	248,498	20.51	12,116
	304,493.79	54,687	55,996	248,498		12,116
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						20.5 3.98

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 341.40 STRUCTURES AND IMPROVEMENTS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
HIGH PRAIRIE						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. 0						
2020	41,387,026.81	4,844,765	4,327,489	37,059,538	25.72	1,440,884
2022	128,762.12	6,891	6,155	122,607	25.82	4,749
2023	130,992.53	2,436	2,176	128,817	25.86	4,981
	41,646,781.46	4,854,092	4,335,820	37,310,962		1,450,614
ATCHISON						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2051						
NET SALVAGE PERCENT.. 0						
2021	31,668,303.12	2,641,770	3,013,455	28,654,848	26.70	1,073,215
2023	66,742.52	1,199	1,368	65,375	26.79	2,440
	31,735,045.64	2,642,969	3,014,823	28,720,223		1,075,655
	73,381,827.10	7,497,061	7,350,642	66,031,185		2,526,269
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						26.1 3.44

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R2.5						
NET SALVAGE PERCENT.. -5						
1973	6,248.33	5,319	6,287	274	8.52	32
1974	46,670.89	39,334	46,493	2,511	8.88	283
1975	87,487.04	72,958	86,237	5,624	9.26	607
1978	435,457.48	350,238	413,985	43,245	10.53	4,107
1980	7,887.01	6,172	7,295	986	11.46	86
1982	28,177.51	21,381	25,273	4,313	12.48	346
1983	104,579.25	78,062	92,270	17,538	13.01	1,348
1995	47,028.09	26,676	31,531	17,848	20.69	863
1996	51,583.30	28,381	33,547	20,615	21.42	962
1997	3,713.00	1,979	2,339	1,560	22.16	70
2000	2,992,985.67	1,435,838	1,697,177	1,445,458	24.44	59,143
2001	11,790,110.39	5,441,584	6,432,013	5,947,603	25.22	235,829
2002	8,271,149.64	3,663,036	4,329,749	4,354,958	26.02	167,370
2003	2,716,534.33	1,152,354	1,362,095	1,490,266	26.82	55,565
2005	2,432,918.85	939,518	1,110,521	1,444,044	28.45	50,757
2008	74,426.93	24,365	28,800	49,348	30.97	1,593
2009	1,598,832.83	491,327	580,754	1,098,020	31.83	34,496
2011	222,929.87	59,455	70,276	163,800	33.57	4,879
2012	12,691,570.32	3,124,182	3,692,818	9,633,331	34.45	279,632
2013	285,980.05	64,527	76,272	224,007	35.33	6,340
2014	77,626.07	15,885	18,776	62,731	36.23	1,731
2015	138,039.07	25,349	29,963	114,978	37.13	3,097
2016	639,938.20	104,076	123,019	548,916	38.03	14,434
2017	430,729.66	60,803	71,870	380,396	38.95	9,766
2018	246,181.85	29,525	34,899	223,592	39.86	5,609
2019	878,277.66	86,280	101,984	820,208	40.79	20,108
2020	597,094.96	45,836	54,178	572,772	41.71	13,732
2021	1,028,630.14	56,401	66,667	1,013,395	42.65	23,761
2022	421,511.82	13,866	16,390	426,197	43.59	9,777
2023	509,072.28	5,580	6,595	527,931	44.53	11,856
	48,863,372.49	17,470,287	20,650,073	30,656,468		1,018,179

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 30.1 2.08

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R4						
NET SALVAGE PERCENT.. -5						
1974	4,109,963.40	3,854,182	4,315,462			
1978	18,167,572.09	16,379,947	19,075,951			
1979	26,349.13	23,473	27,667			
1990	2,015.74	1,465	1,915	202	13.86	15
1995	29,683.85	18,832	24,620	6,548	17.81	368
2000	74,125,206.94	39,538,385	51,690,447	26,141,020	22.14	1,180,715
2001	270,872,988.54	138,795,319	181,453,848	102,962,790	23.04	4,468,871
2002	227,017,217.55	111,451,379	145,705,790	92,662,288	23.96	3,867,374
2003	184,686,850.68	86,661,442	113,296,703	80,624,490	24.89	3,239,232
2004	7,820.54	3,500	4,576	3,636	25.82	141
2005	143,473,417.72	61,028,642	79,785,701	70,861,388	26.77	2,647,045
2006	968,398.23	390,458	510,465	506,353	27.72	18,267
2007	740,489.98	281,981	368,647	408,867	28.68	14,256
2008	1,526,876.07	546,874	714,955	888,265	29.65	29,958
2009	2,327,403.53	780,932	1,020,950	1,422,824	30.62	46,467
2010	782,757.99	244,925	320,202	501,694	31.59	15,881
2011	776,536.21	225,040	294,206	521,157	32.58	15,996
2012	13,183,423.77	3,519,064	4,600,643	9,241,952	33.56	275,386
2013	7,258,324.73	1,769,805	2,313,752	5,307,489	34.55	153,618
2014	233,638.60	51,571	67,421	177,900	35.54	5,006
2015	1,052,837.64	208,073	272,024	833,456	36.53	22,816
2016	1,935,716.34	337,843	441,679	1,590,823	37.52	42,399
2017	2,807,542.88	425,149	555,818	2,392,102	38.51	62,116
2018	1,177,449.66	150,831	197,189	1,039,133	39.51	26,301
2019	12,948,946.47	1,356,648	1,773,612	11,822,782	40.51	291,848
2020	15,175,859.22	1,239,397	1,620,323	14,314,329	41.50	344,924
2021	9,751,815.73	568,901	743,752	9,495,655	42.50	223,427
2022	19,235,140.79	673,163	880,059	19,316,839	43.50	444,065
2023	14,464,398.51	168,734	220,594	14,967,025	44.50	336,338
	1,028,866,642.53	470,695,955	612,298,971	468,011,004		17,772,830
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						26.3 1.73

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 344.10 GENERATORS - MARYLAND HEIGHTS LANDFILL CTG

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 14-S2.5						
NET SALVAGE PERCENT.. +40						
2012	4,584,073.89	1,911,559	2,587,562	162,882	4.27	38,146
2016	2,596,116.70	789,957	1,069,317	488,353	6.90	70,776
2021	231,470.52	24,800	33,570	105,312	11.50	9,158
2022	635,486.76	40,852	55,299	325,993	12.50	26,079
	8,047,147.87	2,767,168	3,745,748	1,082,541		144,159
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 7.5						1.79

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 344.20 GENERATORS - SOLAR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-S1.5						
NET SALVAGE PERCENT.. 0						
2010	1,016,944.54	479,184	617,005	399,940	13.22	30,253
2014	9,375,593.50	3,300,209	4,249,404	5,126,190	16.20	316,431
2019	1,586,228.41	279,811	360,289	1,225,939	20.59	59,541
2020	3,568,868.13	492,504	634,157	2,934,711	21.55	136,181
2021	1,006,509.98	99,846	128,563	877,947	22.52	38,985
2022	15,769,285.24	946,157	1,218,288	14,550,997	23.50	619,191
2023	5,868,103.58	117,362	151,117	5,716,986	24.50	233,346
	38,191,533.38	5,715,073	7,358,823	30,832,710		1,433,928
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						21.5 3.75

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 344.40 GENERATORS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
HIGH PRAIRIE						
INTERIM SURVIVOR CURVE.. IOWA 40-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -1						
2020	513,101,900.98	61,934,016	57,694,719	460,538,201	24.68	18,660,381
2021	7,237,331.31	644,277	600,177	6,709,527	24.83	270,219
	520,339,232.29	62,578,293	58,294,896	467,247,729		18,930,600
ATCHISON						
INTERIM SURVIVOR CURVE.. IOWA 40-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2051						
NET SALVAGE PERCENT.. -1						
2021	426,743,171.17	36,903,128	42,024,367	388,986,235	25.63	15,176,989
	426,743,171.17	36,903,128	42,024,367	388,986,235		15,176,989
	947,082,403.46	99,481,421	100,319,264	856,233,964		34,107,589
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						25.1 3.60

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R2.5						
NET SALVAGE PERCENT.. -5						
1967	71,873.98	67,223	75,468			
1974	244,020.66	217,020	256,222			
1978	1,045,483.58	895,770	1,097,758			
1993	6,802.29	4,491	5,619	1,523	14.85	103
2000	3,522,114.92	1,873,149	2,343,625	1,354,596	19.74	68,622
2001	19,604,600.95	10,040,251	12,562,045	8,022,786	20.49	391,546
2002	20,597,862.70	10,138,011	12,684,359	8,943,397	21.25	420,866
2003	10,552,796.49	4,977,886	6,228,173	4,852,263	22.03	220,257
2004	78,196.85	35,265	44,122	37,985	22.82	1,665
2005	4,908,825.56	2,110,672	2,640,806	2,513,461	23.62	106,412
2007	35,788.57	13,857	17,337	20,241	25.25	802
2008	129,069.00	47,162	59,008	76,514	26.08	2,934
2009	2,862,843.16	982,957	1,229,845	1,776,140	26.92	65,978
2010	284,650.29	91,383	114,336	184,547	27.77	6,646
2011	90,081.48	26,886	33,639	60,947	28.63	2,129
2012	5,612,653.26	1,546,988	1,935,542	3,957,744	29.50	134,161
2013	1,090,458.16	275,654	344,890	800,091	30.37	26,345
2014	3,539,559.92	812,064	1,016,029	2,700,509	31.26	86,389
2015	379,707.85	78,244	97,896	300,797	32.15	9,356
2016	250,030.88	45,615	57,072	205,460	33.05	6,217
2017	122,447.11	19,414	24,290	104,279	33.96	3,071
2018	219,927.88	29,616	37,055	193,869	34.87	5,560
2019	76,081.54	8,408	10,520	69,366	35.79	1,938
2020	3,739,004.12	321,928	402,786	3,523,168	36.72	95,947
2021	1,172,391.81	72,322	90,487	1,140,524	37.65	30,293
2022	952,895.37	35,269	44,127	956,413	38.59	24,784
2023	6,824,476.12	84,197	105,345	7,060,355	39.53	178,608
	88,014,644.50	34,851,702	43,558,401	48,856,976		1,890,629
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						25.8 2.15

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 345.20 ACCESSORY ELECTRIC EQUIPMENT - SOLAR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-S2.5						
NET SALVAGE PERCENT.. 0						
2019	1,716,201.70	308,230	1,415,099	301,103	20.51	14,681
	1,716,201.70	308,230	1,415,099	301,103		14,681
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						20.5 0.86

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 345.40 ACCESSORY ELECTRIC EQUIPMENT - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
HIGH PRAIRIE						
INTERIM SURVIVOR CURVE.. IOWA 40-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -1						
2020	72,095,903.25	8,702,343	8,046,877	64,769,985	24.68	2,624,392
2021	3,138,451.36	279,389	258,345	2,911,491	24.83	117,257
2022	154,252.06	8,550	7,906	147,889	24.97	5,923
2023	91,529.15	1,770	1,637	90,808	25.10	3,618
	75,480,135.82	8,992,052	8,314,765	67,920,172		2,751,190
ATCHISON						
INTERIM SURVIVOR CURVE.. IOWA 40-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2051						
NET SALVAGE PERCENT.. -1						
2021	52,541,040.65	4,543,550	5,670,281	47,396,170	25.63	1,849,246
	52,541,040.65	4,543,550	5,670,281	47,396,170		1,849,246
	128,021,176.47	13,535,602	13,985,046	115,316,342		4,600,436
	COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 25.1					3.59

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 28-S1						
NET SALVAGE PERCENT.. 0						
1951	1,785.91	1,786	1,786			
1952	6.28	6	6			
1954	1,176.53	1,177	1,177			
1978	8,028.47	7,194	8,028			
1979	5,912.00	5,234	5,912			
1980	998.94	874	999			
1994	2,571.15	1,802	2,571			
1998	1,805.59	1,156	1,806			
2000	167,991.66	102,055	167,992			
2001	751,470.98	443,901	751,471			
2002	1,749,311.12	1,002,110	1,749,311			
2003	720,539.47	399,640	709,380	11,159	12.47	895
2004	137,231.02	73,516	130,494	6,737	13.00	518
2005	152,777.41	78,899	140,050	12,727	13.54	940
2006	227,177.05	112,778	200,186	26,991	14.10	1,914
2007	147,467.06	70,100	124,431	23,036	14.69	1,568
2008	41,745.64	18,950	33,637	8,109	15.29	530
2009	151,573.68	65,393	116,076	35,498	15.92	2,230
2010	23,577.92	9,625	17,085	6,493	16.57	392
2011	2,794.97	1,074	1,906	889	17.24	52
2012	1,348,897.84	484,646	860,271	488,627	17.94	27,237
2013	210,232.78	70,052	124,346	85,887	18.67	4,600
2014	486,416.67	148,878	264,266	222,151	19.43	11,433
2015	92,355.58	25,694	45,608	46,748	20.21	2,313
2016	76,463.24	19,062	33,836	42,627	21.02	2,028
2017	89,784.26	19,656	34,890	54,894	21.87	2,510
2018	954,821.12	179,373	318,396	636,425	22.74	27,987
2019	695,595.46	108,311	192,257	503,338	23.64	21,292
2020	978,124.18	119,820	212,686	765,438	24.57	31,153
2021	346,125.57	30,532	54,196	291,930	25.53	11,435
2022	471,190.04	25,072	44,504	426,686	26.51	16,095
2023	277,622.34	4,958	8,801	268,821	27.50	9,775
	10,323,571.93	3,633,324	6,358,361	3,965,211		176,897
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						22.4 1.71

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 346.20 MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-S2.5						
NET SALVAGE PERCENT.. 0						
2019	57,953.86	12,982	42,143	15,811	15.52	1,019
2021	6,034.01	754	2,447	3,587	17.50	205
	63,987.87	13,736	44,590	19,397		1,224
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					15.8	1.91

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 346.21 MISCELLANEOUS POWER PLANT EQUIPMENT - OFFICE FURNITURE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2004	14,916.17	14,543	14,307	609	0.50	609
2005	6,784.32	6,275	6,173	611	1.50	407
2012	49,252.25	28,320	27,862	21,390	8.50	2,516
2020	80,284.38	14,050	13,822	66,462	16.50	4,028
2021	61,001.62	7,625	7,502	53,500	17.50	3,057
2022	11,443.59	858	844	10,600	18.50	573
	223,682.33	71,671	70,510	153,172		11,190

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 13.7 5.00

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 346.22 MISCELLANEOUS POWER PLANT EQUIPMENT - OFFICE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2009	76,134.31	73,597	72,615	3,519	0.50	3,519
2010	119,835.54	107,852	106,413	13,423	1.50	8,949
2011	78,691.45	65,576	64,701	13,990	2.50	5,596
2012	57,211.16	43,862	43,276	13,935	3.50	3,981
2013	5,259.77	3,682	3,633	1,627	4.50	362
2014	2,279.72	1,444	1,425	855	5.50	155
2016	7,297.80	3,649	3,600	3,698	7.50	493
2017	18,789.51	8,142	8,033	10,757	8.50	1,266
2018	10,287.95	3,772	3,722	6,566	9.50	691
2019	58,891.40	17,667	17,431	41,460	10.50	3,949
2020	54,234.67	12,655	12,486	41,749	11.50	3,630
2023	11,706.53	390	385	11,322	14.50	781
	500,619.81	342,288	337,720	162,900		33,372
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						4.9 6.67

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 346.23 MISCELLANEOUS POWER PLANT EQUIPMENT - COMPUTERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2019	1,219,241.00	1,097,317	977,282	241,959	0.50	241,959
2020	22,281.67	15,597	13,891	8,391	1.50	5,594
2021	24,404.86	12,202	10,867	13,538	2.50	5,415
2022	25,672.02	7,702	6,860	18,812	3.50	5,375
	1,291,599.55	1,132,818	1,008,900	282,700		258,343
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 1.1						20.00

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 346.40 MISCELLANEOUS POWER PLANT EQUIPMENT - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
HIGH PRAIRIE						
INTERIM SURVIVOR CURVE.. IOWA 35-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. 0						
2021	7,227.40	660	911	6,316	24.86	254
2022	1,812.79	102	141	1,672	25.12	67
2023	1,705.07	33	46	1,660	25.35	65
	10,745.26	795	1,097	9,648		386
ATCHISON						
INTERIM SURVIVOR CURVE.. IOWA 35-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2051						
NET SALVAGE PERCENT.. 0						
2021	253.90	23	113	141	25.57	6
	253.90	23	113	141		6
	10,999.16	818	1,210	9,789		392
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						25.0 3.56

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R2.5						
NET SALVAGE PERCENT.. -5						
1930	183,224.22	167,897	145,687	46,698	8.91	5,241
1944	51,746.96	44,306	38,445	15,889	12.92	1,230
1951	12,870.48	10,498	9,109	4,405	15.62	282
1952	23,593.00	19,093	16,567	8,206	16.05	511
1953	12,101.29	9,711	8,426	4,280	16.50	259
1958	8,853.68	6,784	5,887	3,409	18.92	180
1962	25,895.56	19,006	16,492	10,698	21.07	508
1963	160,136.05	116,163	100,797	67,346	21.64	3,112
1965	2,828.82	2,002	1,737	1,233	22.81	54
1966	15,995.46	11,178	9,699	7,096	23.41	303
1967	26,784.34	18,473	16,029	12,095	24.02	504
1968	167,177.64	113,748	98,701	76,836	24.64	3,118
1969	169,958.97	114,034	98,949	79,508	25.27	3,146
1970	169,939.58	112,390	97,523	80,914	25.91	3,123
1971	170,424.13	111,048	96,358	82,587	26.56	3,109
1972	226,379.10	145,267	126,051	111,647	27.22	4,102
1974	199,817.64	124,207	107,777	102,032	28.56	3,573
1975	13,285.70	8,123	7,048	6,902	29.24	236
1976	69,571.93	41,806	36,276	36,775	29.94	1,228
1977	14,255.79	8,417	7,304	7,665	30.64	250
1978	13,669.29	7,925	6,877	7,476	31.35	238
1981	31,738.17	17,367	15,070	18,255	33.52	545
1982	197,451.02	105,853	91,850	115,474	34.26	3,371
1983	268,619.53	140,986	122,336	159,715	35.01	4,562
1985	1,919,466.10	963,965	836,448	1,178,991	36.52	32,283
1986	34,652.53	17,002	14,753	21,632	37.29	580
1987	26,222.84	12,563	10,901	16,633	38.06	437
1989	1,954.36	890	772	1,280	39.63	32
1990	23,067.75	10,232	8,878	15,343	40.43	379
1992	1,049.26	440	382	720	42.03	17
1993	2,043.04	832	722	1,423	42.85	33
1994	53,668.61	21,196	18,392	37,960	43.67	869
1997	18,836.83	6,736	5,845	13,934	46.16	302
1999	485,653.48	161,359	140,014	369,922	47.85	7,731
2000	279,262.34	89,226	77,423	215,802	48.70	4,431
2001	18,544.10	5,686	4,934	14,537	49.56	293
2002	96,123.50	28,231	24,497	76,433	50.42	1,516
2003	211,272.40	59,295	51,451	170,385	51.29	3,322
2005	211,036.90	53,689	46,587	175,002	53.04	3,299
2006	592,138.72	142,734	123,853	497,893	53.93	9,232
2007	10,770.64	2,454	2,129	9,180	54.81	167

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R2.5						
NET SALVAGE PERCENT.. -5						
2008	37,612.60	8,068	7,001	32,492	55.70	583
2010	12,782.72	2,397	2,080	11,342	57.50	197
2011	47,932.98	8,333	7,231	43,099	58.41	738
2013	69,705.43	10,215	8,864	64,327	60.23	1,068
2014	136,711.00	18,169	15,766	127,781	61.14	2,090
2015	1,363,247.54	162,365	140,886	1,290,524	62.06	20,795
2016	1,505,337.27	158,519	137,549	1,443,055	62.98	22,913
2017	64,392.56	5,882	5,104	62,508	63.91	978
2018	587.04	45	39	577	64.84	9
2021	105,444.02	3,732	3,239	107,478	67.64	1,589
	9,565,834.91	3,430,537	2,976,735	7,067,392		158,668
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						44.5 1.66

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-S1						
NET SALVAGE PERCENT.. -10						
1913	47,269.58	51,997	51,997			
1915	472.45	516	492	28	0.42	28
1916	829.35	901	860	52	0.67	52
1918	3,095.75	3,331	3,178	227	1.20	189
1920	1,808.29	1,927	1,839	150	1.73	87
1921	890.70	944	901	79	2.00	40
1924	2,031.69	2,120	2,023	212	2.83	75
1925	1,004.11	1,042	994	111	3.10	36
1929	77,013.26	78,199	74,611	10,104	4.23	2,389
1930	94,358.04	95,264	90,893	12,901	4.52	2,854
1931	98,382.63	98,757	94,225	13,996	4.81	2,910
1932	12,917.98	12,892	12,300	1,910	5.10	375
1934	501.48	495	472	80	5.68	14
1936	75.59	74	71	12	6.28	2
1937	36.74	36	34	6	6.58	1
1938	12,964.76	12,475	11,903	2,358	6.89	342
1939	16,768.47	16,034	15,298	3,147	7.19	438
1940	1,435.16	1,363	1,300	279	7.50	37
1941	18,832.33	17,774	16,958	3,758	7.81	481
1943	1,225.22	1,141	1,089	259	8.44	31
1944	4,330.44	4,005	3,821	942	8.76	108
1945	1,454.89	1,336	1,275	325	9.08	36
1947	207,867.60	188,203	179,567	49,087	9.73	5,045
1948	77,014.31	69,220	66,044	18,672	10.06	1,856
1949	283,924.13	253,261	241,640	70,677	10.40	6,796
1950	67,720.26	59,960	57,209	17,283	10.73	1,611
1951	161,742.36	142,107	135,586	42,331	11.07	3,824
1952	589,075.44	513,436	489,876	158,107	11.42	13,845
1953	343,024.53	296,579	282,970	94,357	11.77	8,017
1954	165,431.87	141,875	135,365	46,610	12.12	3,846
1955	3,795.43	3,228	3,080	1,095	12.47	88
1956	112,293.21	94,708	90,362	33,161	12.83	2,585
1957	168,060.47	140,532	134,083	50,784	13.19	3,850
1958	56,074.35	46,486	44,353	17,329	13.55	1,279
1959	311,955.14	256,303	244,542	98,609	13.92	7,084
1960	225,657.96	183,686	175,257	72,967	14.30	5,103
1961	415,338.03	335,010	319,637	137,235	14.67	9,355
1962	35,202.29	28,120	26,830	11,893	15.06	790
1963	1,639,928.68	1,297,507	1,237,969	565,953	15.44	36,655
1964	428,303.55	335,532	320,136	150,998	15.83	9,539
1965	401,279.34	311,152	296,874	144,533	16.23	8,905

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-S1						
NET SALVAGE PERCENT.. -10						
1966	236,689.17	181,636	173,301	87,057	16.63	5,235
1967	2,016,843.40	1,531,183	1,460,922	757,606	17.04	44,460
1968	2,739,035.20	2,057,024	1,962,634	1,050,305	17.45	60,189
1969	795,415.33	590,675	563,571	311,386	17.87	17,425
1970	3,387,399.90	2,487,012	2,372,891	1,353,249	18.29	73,988
1971	2,776,018.07	2,014,290	1,921,861	1,131,759	18.72	60,457
1972	3,518,931.19	2,523,081	2,407,305	1,463,519	19.15	76,424
1973	343,300.40	243,126	231,970	145,660	19.59	7,435
1974	2,515,447.91	1,758,811	1,678,105	1,088,888	20.04	54,336
1975	153,065.89	105,645	100,797	67,575	20.49	3,298
1976	5,093,078.82	3,468,382	3,309,229	2,293,158	20.95	109,459
1977	201,895.73	135,594	129,372	92,713	21.42	4,328
1978	164,293.50	108,795	103,803	76,920	21.89	3,514
1979	26,639.81	17,385	16,587	12,717	22.37	568
1980	685,896.05	440,891	420,660	333,826	22.86	14,603
1981	296,947.62	187,908	179,286	147,356	23.36	6,308
1982	2,071,120.70	1,289,890	1,230,701	1,047,532	23.86	43,903
1983	4,588,251.16	2,810,767	2,681,790	2,365,286	24.37	97,057
1984	3,206,246.01	1,930,785	1,842,188	1,684,683	24.89	67,685
1985	12,246,756.88	7,245,206	6,912,747	6,558,686	25.42	258,013
1986	144,927.02	84,174	80,312	79,108	25.96	3,047
1987	163,751.53	93,306	89,024	91,103	26.51	3,437
1988	3,394,736.96	1,896,307	1,809,292	1,924,919	27.07	71,109
1989	4,573,165.19	2,503,369	2,388,498	2,641,984	27.63	95,620
1990	623,600.64	334,125	318,793	367,168	28.21	13,016
1991	135,663.00	71,087	67,825	81,404	28.80	2,827
1992	750,214.77	384,106	366,481	458,755	29.40	15,604
1993	1,313,648.75	656,556	626,429	818,585	30.01	27,277
1994	4,077,503.46	1,987,371	1,896,177	2,589,077	30.63	84,527
1995	960,428.89	456,015	435,090	621,382	31.26	19,878
1996	3,066,204.68	1,416,587	1,351,584	2,021,241	31.90	63,362
1997	952,519.36	427,491	407,875	639,896	32.56	19,653
1998	2,116,571.96	921,560	879,273	1,448,956	33.23	43,604
1999	5,942,429.04	2,506,487	2,391,473	4,145,199	33.91	122,241
2000	5,938,837.06	2,423,051	2,311,865	4,220,856	34.60	121,990
2001	16,448,812.42	6,477,542	6,180,309	11,913,385	35.31	337,394
2002	15,546,975.48	5,898,538	5,627,873	11,473,800	36.03	318,451
2003	22,221,356.53	8,101,795	7,730,030	16,713,462	36.77	454,541
2004	14,247,143.92	4,980,830	4,752,276	10,919,582	37.52	291,034
2005	23,418,839.63	7,831,260	7,471,909	18,288,815	38.28	477,764
2006	9,039,451.25	2,881,795	2,749,559	7,193,837	39.06	184,174

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-S1						
NET SALVAGE PERCENT.. -10						
2007	13,885,779.50	4,204,572	4,011,638	11,262,719	39.86	282,557
2008	41,173,724.16	11,800,595	11,259,105	34,031,992	40.67	836,784
2009	4,977,154.48	1,344,847	1,283,136	4,191,734	41.49	101,030
2010	30,971,495.39	7,848,053	7,487,932	26,580,713	42.33	627,940
2011	13,636,486.21	3,220,979	3,073,179	11,926,956	43.19	276,151
2012	17,978,162.78	3,933,640	3,753,138	16,022,841	44.06	363,660
2013	31,694,531.08	6,376,971	6,084,353	28,779,631	44.94	640,401
2014	16,752,296.68	3,069,105	2,928,274	15,499,252	45.84	338,116
2015	26,886,858.38	4,431,008	4,227,684	25,347,860	46.76	542,084
2016	38,300,700.14	5,607,184	5,349,889	36,780,881	47.68	771,411
2017	12,961,610.38	1,651,335	1,575,561	12,682,210	48.63	260,790
2018	25,856,686.73	2,802,994	2,674,373	25,767,982	49.58	519,725
2019	31,935,607.44	2,842,301	2,711,877	32,417,291	50.55	641,292
2020	12,180,109.58	847,699	808,801	12,589,320	51.52	244,358
2021	47,146,890.61	2,347,774	2,240,042	49,621,538	52.51	944,992
2022	65,143,468.26	1,954,109	1,864,441	69,793,374	53.50	1,304,549
2023	81,160,302.37	811,522	774,284	88,502,048	54.50	1,623,891
	700,873,306.31	153,655,654	146,607,288	624,353,349		14,239,564
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						43.8 2.03

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 354.00 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. -55						
1913	1,187,325.74	1,820,240	1,431,137	409,218	0.82	409,218
1925	275,210.51	406,613	319,694	106,882	3.51	30,451
1929	233,102.81	339,439	266,879	94,430	4.54	20,800
1931	552,919.82	799,091	628,274	228,752	5.07	45,119
1950	712,257.96	931,776	732,595	371,405	11.70	31,744
1952	169,005.72	217,460	170,975	90,984	12.74	7,142
1953	41,353.78	52,740	41,466	22,632	13.29	1,703
1954	130,895.66	165,395	130,039	72,849	13.86	5,256
1956	80,005.50	99,091	77,909	46,100	15.07	3,059
1957	2,233,522.50	2,737,268	2,152,137	1,309,823	15.70	83,428
1958	1,016,444.86	1,232,238	968,829	606,661	16.34	37,127
1959	34,643.80	41,526	32,649	21,049	17.00	1,238
1960	1,117,431.15	1,323,955	1,040,940	691,078	17.67	39,110
1961	228,384.77	267,384	210,227	143,769	18.35	7,835
1962	59,577.10	68,914	54,183	38,162	19.03	2,005
1963	2,109,768.87	2,409,866	1,894,722	1,375,420	19.73	69,712
1964	1,340,664.94	1,511,705	1,188,556	889,475	20.44	43,516
1965	3,414,926.89	3,800,472	2,988,066	2,305,071	21.15	108,987
1966	1,089,649.95	1,196,238	940,525	748,432	21.88	34,206
1967	1,440,705.54	1,559,883	1,226,435	1,006,659	22.61	44,523
1968	3,709,980.89	3,959,371	3,112,998	2,637,472	23.36	112,905
1969	1,956,868.23	2,058,080	1,618,136	1,415,010	24.11	58,690
1970	4,202,813.11	4,353,352	3,422,760	3,091,600	24.88	124,260
1971	1,011,742.05	1,031,876	811,298	756,902	25.65	29,509
1972	191,746.40	192,433	151,298	145,909	26.44	5,518
1973	1,682,399.23	1,660,934	1,305,885	1,301,834	27.23	47,809
1974	2,233,294.16	2,167,415	1,704,099	1,757,507	28.04	62,679
1975	248,274.58	236,795	186,177	198,649	28.85	6,886
1976	4,070,628.71	3,812,626	2,997,622	3,311,853	29.68	111,585
1977	283,771.06	260,916	205,141	234,704	30.51	7,693
1978	197,651.25	178,301	140,187	166,172	31.35	5,301
1979	62,468.70	55,242	43,433	53,393	32.21	1,658
1980	2,898,053.88	2,511,333	1,974,499	2,517,485	33.07	76,126
1981	250,957.67	212,957	167,434	221,550	33.94	6,528
1982	1,549,580.75	1,287,079	1,011,947	1,389,903	34.81	39,928
1983	246,870.41	200,508	157,646	225,003	35.70	6,303
1984	449,702.91	356,975	280,666	416,374	36.59	11,379
1985	14,345,852.45	11,120,926	8,743,666	13,492,405	37.49	359,893
1986	34,709.33	26,254	20,642	33,157	38.40	863
1987	228,470.05	168,470	132,457	221,672	39.32	5,638
1988	64,492.35	46,330	36,426	63,537	40.24	1,579

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 354.00 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. -55						
1989	77,194.07	53,986	42,446	77,205	41.16	1,876
1990	7,235.67	4,920	3,868	7,347	42.10	175
1991	5,404.61	3,570	2,807	5,570	43.04	129
1992	19,607.14	12,570	9,883	20,508	43.98	466
1993	6,552,115.63	4,071,757	3,201,360	6,954,419	44.93	154,783
1994	297,169.36	178,842	140,612	320,001	45.88	6,975
1995	1,872,635.13	1,089,833	856,865	2,045,719	46.84	43,675
1996	416,371.92	234,059	184,025	461,351	47.80	9,652
1997	887.32	481	378	997	48.77	20
1999	2,642,778.13	1,326,671	1,043,076	3,053,230	50.71	60,210
2000	1,049,414.35	505,756	397,643	1,228,949	51.68	23,780
2006	3,179,912.02	1,144,827	900,104	4,028,760	57.58	69,968
2010	15,087,789.04	4,197,099	3,299,909	20,086,164	61.54	326,392
2013	31,586.95	6,841	5,379	43,581	64.52	675
2014	99,269.27	19,449	15,291	138,576	65.52	2,115
2017	314,067.34	42,123	33,119	453,685	68.51	6,622
2018	5,608,715.13	636,365	500,332	8,193,176	69.51	117,870
2019	226,642.39	21,032	16,536	334,760	70.51	4,748
2021	4,702,178.68	242,922	190,994	7,097,383	72.50	97,895
2022	4,975,350.63	154,236	121,266	7,590,527	73.50	103,272
	104,554,450.82	70,826,806	55,686,547	106,372,852		3,140,207
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						33.9 3.00

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R3						
NET SALVAGE PERCENT.. -105						
1931	424,874.38	851,317	751,088	119,904	1.31	91,530
1932	30,528.55	60,911	53,740	8,844	1.55	5,706
1933	550.18	1,093	964	164	1.80	91
1935	128.67	253	223	41	2.28	18
1936	176.04	345	304	57	2.53	23
1938	2,076.14	4,033	3,558	698	3.04	230
1939	83.77	162	143	29	3.30	9
1943	484.87	920	812	182	4.33	42
1945	578.02	1,086	958	227	4.84	47
1947	52.89	98	86	22	5.36	4
1949	1,119.49	2,062	1,819	476	5.89	81
1950	78.14	143	126	34	6.16	6
1951	983.58	1,792	1,581	435	6.44	68
1952	345,932.76	626,999	553,180	155,982	6.72	23,212
1953	112,780.79	203,258	179,328	51,873	7.01	7,400
1955	5,545.14	9,874	8,711	2,657	7.62	349
1956	97,450.26	172,424	152,124	47,649	7.94	6,001
1957	334,887.11	588,511	519,223	167,296	8.28	20,205
1958	11,569.14	20,188	17,811	5,906	8.63	684
1959	6,832.97	11,836	10,442	3,566	8.99	397
1960	278,176.06	478,232	421,928	148,333	9.36	15,848
1961	35,895.03	61,215	54,008	19,577	9.75	2,008
1962	10,291.24	17,401	15,352	5,745	10.16	565
1963	377,444.71	632,620	558,139	215,623	10.58	20,380
1964	9,250.48	15,360	13,552	5,411	11.02	491
1965	396,364.16	651,857	575,111	237,436	11.47	20,701
1966	97,105.16	158,086	139,474	59,592	11.94	4,991
1967	1,472,652.47	2,371,949	2,092,689	926,249	12.43	74,517
1968	720,560.42	1,147,848	1,012,707	464,442	12.93	35,920
1969	1,348,903.08	2,123,990	1,873,924	891,327	13.45	66,270
1970	919,426.17	1,430,525	1,262,103	622,721	13.98	44,544
1971	752,541.12	1,156,230	1,020,102	522,607	14.53	35,967
1972	2,081,824.05	3,156,676	2,785,027	1,482,712	15.10	98,193
1973	2,061,423.65	3,083,484	2,720,452	1,505,466	15.68	96,012
1974	3,555,196.97	5,242,442	4,625,227	2,662,927	16.28	163,570
1975	78,890.03	114,629	101,133	60,592	16.89	3,587
1976	1,465,478.76	2,096,743	1,849,884	1,154,347	17.52	65,887
1977	129,615.99	182,518	161,029	104,684	18.16	5,765
1978	135,033.17	187,043	165,022	111,796	18.81	5,943
1979	3,086,434.53	4,202,140	3,707,404	2,619,787	19.48	134,486
1980	878,825.85	1,175,377	1,036,995	764,598	20.16	37,926

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R3						
NET SALVAGE PERCENT.. -105						
1981	94,559.19	124,162	109,544	84,302	20.85	4,043
1982	1,033,806.59	1,331,876	1,175,069	944,235	21.55	43,816
1983	912,593.79	1,152,816	1,017,090	853,727	22.26	38,353
1984	362,345.72	448,374	395,585	347,224	22.99	15,103
1985	387,344.72	469,311	414,057	380,000	23.72	16,020
1986	2,993,467.79	3,547,574	3,129,903	3,006,706	24.47	122,873
1987	315,035.61	364,890	321,930	323,893	25.23	12,838
1988	3,313,186.38	3,748,523	3,307,193	3,484,839	25.99	134,084
1989	1,653,951.69	1,825,669	1,610,725	1,779,876	26.77	66,488
1990	1,028,649.06	1,107,084	976,742	1,131,989	27.55	41,089
1991	565,574.32	592,711	522,929	636,498	28.35	22,451
1992	1,517,370.48	1,547,248	1,365,084	1,745,525	29.15	59,881
1993	470,658.32	466,457	411,539	553,311	29.96	18,468
1994	9,202,955.78	8,850,823	7,808,778	11,057,281	30.79	359,119
1995	1,190,216.38	1,109,760	979,103	1,460,841	31.62	46,200
1996	973,095.44	878,769	775,308	1,219,538	32.45	37,582
1997	2,392,007.96	2,088,254	1,842,395	3,061,221	33.30	91,929
1998	482,938.51	407,108	359,177	630,847	34.15	18,473
1999	4,441,134.73	3,607,225	3,182,531	5,921,795	35.02	169,098
2000	6,765,195.64	5,286,868	4,664,422	9,204,229	35.89	256,457
2001	4,238,846.69	3,180,667	2,806,193	5,883,443	36.77	160,007
2002	7,380,116.44	5,308,245	4,683,283	10,445,956	37.65	277,449
2003	8,449,922.51	5,811,992	5,127,721	12,194,620	38.54	316,415
2004	3,571,612.95	2,342,978	2,067,129	5,254,678	39.44	133,232
2005	9,878,817.88	6,162,757	5,437,189	14,814,388	40.35	367,147
2006	18,692,623.38	11,059,883	9,757,756	28,562,122	41.26	692,247
2007	2,176,411.71	1,216,958	1,073,680	3,387,964	42.18	80,322
2008	6,130,678.04	3,228,691	2,848,563	9,719,327	43.10	225,506
2009	1,660,812.71	820,048	723,500	2,681,166	44.03	60,894
2010	3,240,160.52	1,492,266	1,316,575	5,325,754	44.97	118,429
2011	12,507,653.52	5,344,802	4,715,536	20,925,154	45.91	455,786
2012	9,175,105.36	3,615,836	3,190,128	15,618,838	46.85	333,380
2013	57,310,332.02	20,661,120	18,228,598	99,257,583	47.80	2,076,518
2014	93,673,892.12	30,592,535	26,990,745	165,040,734	48.76	3,384,757
2015	5,125,097.83	1,499,901	1,323,311	9,183,140	49.72	184,697
2016	76,698,982.77	19,844,366	17,508,004	139,724,911	50.68	2,757,003
2017	19,098,908.94	4,286,445	3,781,784	35,370,979	51.65	684,821
2018	36,926,441.38	7,021,858	6,195,145	69,504,060	52.62	1,320,868
2019	67,488,119.99	10,518,800	9,280,377	129,070,269	53.59	2,408,477
2020	52,170,227.30	6,324,962	5,580,297	101,368,669	54.57	1,857,590

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R3						
NET SALVAGE PERCENT.. -105						
2021	66,188,512.25	5,754,462	5,076,965	130,609,485	55.54	2,351,629
2022	139,174,757.18	7,281,067	6,423,835	278,884,417	56.52	4,934,261
2023	38,112,409.67	660,202	582,474	77,547,966	57.51	1,348,426
	800,434,577.25	235,230,013	207,535,375	1,433,355,508		29,193,900
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						49.1 3.65

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -45						
1913	36,142.22	52,406	52,406			
1924	19.44	27	23	5	2.48	2
1925	9,634.74	13,384	11,643	2,327	2.73	852
1928	483.93	664	578	124	3.49	36
1929	43,842.43	59,914	52,123	11,449	3.74	3,061
1931	54,061.68	73,252	63,726	14,663	4.26	3,442
1932	335,074.59	452,072	393,283	92,575	4.52	20,481
1933	331.48	445	387	94	4.78	20
1938	3,994.52	5,251	4,568	1,224	6.07	202
1939	1,156.06	1,513	1,316	360	6.33	57
1943	1,202.17	1,544	1,343	400	7.43	54
1944	29.96	38	33	10	7.71	1
1945	8,070.73	10,260	8,926	2,777	8.01	347
1948	4,221.63	5,279	4,592	1,529	8.95	171
1949	5,508.43	6,846	5,956	2,031	9.29	219
1950	173,077.63	213,782	185,981	64,982	9.63	6,748
1951	198,555.17	243,657	211,971	75,934	9.99	7,601
1952	677,130.34	825,353	718,020	263,819	10.36	25,465
1953	382,869.12	463,348	403,092	152,068	10.75	14,146
1955	32,349.85	38,565	33,550	13,357	11.56	1,155
1956	576,518.01	681,752	593,094	242,857	11.99	20,255
1957	1,745,715.43	2,047,229	1,780,998	750,289	12.43	60,361
1958	194,991.83	226,714	197,231	85,507	12.88	6,639
1959	25,455.56	29,330	25,516	11,395	13.35	854
1960	1,330,253.43	1,518,173	1,320,743	608,124	13.84	43,940
1961	47,312.75	53,479	46,524	22,079	14.33	1,541
1962	233,961.77	261,741	227,703	111,542	14.85	7,511
1963	2,817,466.78	3,118,657	2,713,093	1,372,234	15.38	89,222
1964	870,303.20	952,865	828,950	432,990	15.92	27,198
1965	1,656,590.91	1,793,039	1,559,864	842,193	16.48	51,104
1966	929,863.98	994,629	865,283	483,020	17.05	28,330
1967	6,370,032.12	6,731,318	5,855,948	3,380,599	17.63	191,753
1968	7,745,087.69	8,080,706	7,029,855	4,200,522	18.23	230,418
1969	4,642,767.60	4,780,739	4,159,031	2,572,982	18.84	136,570
1970	4,601,425.40	4,674,583	4,066,680	2,605,387	19.46	133,884
1971	3,247,668.39	3,252,918	2,829,894	1,879,225	20.10	93,494
1972	2,134,315.84	2,106,818	1,832,838	1,261,920	20.75	60,815
1973	3,475,245.27	3,379,325	2,939,863	2,099,243	21.41	98,050
1974	1,703,953.28	1,631,449	1,419,288	1,051,444	22.08	47,620
1975	91,544.23	86,261	75,043	57,696	22.76	2,535
1976	3,956,242.01	3,666,975	3,190,105	2,546,446	23.45	108,590

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -45						
1977	64,779.74	59,018	51,343	42,588	24.16	1,763
1978	372,612.37	333,563	290,185	250,103	24.87	10,056
1979	1,357,751.19	1,193,666	1,038,436	930,303	25.59	36,354
1980	689,174.74	594,506	517,194	482,109	26.33	18,310
1981	64,121.65	54,255	47,199	45,777	27.07	1,691
1982	819,398.75	679,609	591,230	596,898	27.82	21,456
1983	232,344.34	188,768	164,220	172,679	28.58	6,042
1984	97,212.90	77,310	67,256	73,703	29.35	2,511
1985	13,465,291.76	10,474,206	9,112,094	10,412,579	30.13	345,588
1986	902,402.25	686,247	597,004	711,479	30.91	23,018
1987	536,012.29	398,052	346,288	430,930	31.71	13,590
1988	149,040.76	108,022	93,974	122,135	32.51	3,757
1989	1,143,607.49	808,189	703,089	955,142	33.32	28,666
1990	252,564.29	173,869	151,258	214,960	34.14	6,296
1991	20,130.90	13,490	11,736	17,454	34.96	499
1992	1,277,330.19	832,032	723,831	1,128,298	35.80	31,517
1993	4,518,991.13	2,858,937	2,487,148	4,065,389	36.64	110,955
1994	424,643.20	260,597	226,708	389,025	37.49	10,377
1995	3,849,021.19	2,289,080	1,991,398	3,589,683	38.34	93,628
1996	125,982.75	72,480	63,054	119,621	39.21	3,051
1997	780,906.29	434,107	377,654	754,660	40.08	18,829
1998	1,726,909.02	926,487	806,003	1,698,015	40.95	41,466
1999	6,895,525.32	3,564,069	3,100,582	6,897,930	41.83	164,904
2000	3,958,998.98	1,967,688	1,711,801	4,028,748	42.72	94,306
2001	2,794,820.94	1,332,945	1,159,603	2,892,887	43.62	66,320
2002	2,618,179.21	1,196,157	1,040,603	2,755,757	44.52	61,899
2003	7,576,163.08	3,307,495	2,877,374	8,108,062	45.43	178,474
2004	900,031.31	374,652	325,931	979,114	46.34	21,129
2005	3,086,227.61	1,221,325	1,062,499	3,412,531	47.26	72,208
2006	21,078,962.72	7,909,175	6,880,631	23,683,865	48.18	491,570
2007	294,869.74	104,522	90,929	336,632	49.11	6,855
2008	10,105,986.09	3,370,346	2,932,051	11,721,629	50.05	234,198
2009	3,347,420.24	1,046,179	910,129	3,943,630	50.99	77,341
2010	2,685,703.58	783,060	681,227	3,213,043	51.93	61,873
2011	18,672,690.05	5,048,479	4,391,953	22,683,448	52.88	428,961
2012	1,119,039.03	278,845	242,583	1,380,024	53.83	25,637
2013	5,346,402.21	1,218,891	1,060,381	6,691,902	54.78	122,160
2014	15,311,361.07	3,162,822	2,751,515	19,449,959	55.74	348,941
2015	418,530.07	77,400	67,335	539,534	56.71	9,514
2016	48,880,676.63	7,992,797	6,953,378	63,923,603	57.67	1,108,438
2017	23,918,546.83	3,393,623	2,952,301	31,729,592	58.64	541,091

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -45						
2018	19,949,471.98	2,398,605	2,086,680	26,840,054	59.61	450,261
2019	41,562,389.03	4,089,012	3,557,259	56,708,205	60.59	935,933
2020	17,308,074.22	1,328,118	1,155,404	23,941,304	61.56	388,910
2021	42,206,774.90	2,316,413	2,015,176	59,184,648	62.54	946,349
2022	53,574,626.44	1,768,847	1,538,818	76,144,390	63.52	1,198,747
2023	18,559,967.03	202,916	176,528	26,735,424	64.51	414,438
	455,406,139.10	135,507,171	117,892,034	542,446,867		10,804,621
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						50.2 2.37

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 359.00 ROADS AND TRAILS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1931	23.54	22	22	2	5.07	
1932	940.99	874	874	67	5.34	13
1933	9.73	9	9	1	5.61	
1934	110.87	102	102	9	5.89	2
1945	26,508.37	23,161	23,164	3,344	9.47	353
1953	1,276.00	1,050	1,050	226	13.29	17
1957	3,692.63	2,920	2,920	773	15.70	49
1961	26,681.00	20,153	20,155	6,526	18.35	356
1966	9,667.84	6,847	6,848	2,820	21.88	129
1970	2,877.03	1,923	1,923	954	24.88	38
	71,788.00	57,061	57,067	14,721		957
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					15.4	1.33

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -5						
1905	1,288.91	1,353	1,353			
1917	17,353.76	17,836	18,024	197	1.27	155
1928	179.61	175	177	12	4.31	3
1929	36,419.73	35,309	35,682	2,559	4.60	556
1930	22,216.48	21,426	21,652	1,675	4.89	343
1936	7,045.90	6,581	6,650	748	6.63	113
1937	4,619.20	4,290	4,335	515	6.93	74
1938	8,508.37	7,859	7,942	992	7.22	137
1939	310.95	286	289	37	7.52	5
1940	1,082.51	988	998	139	7.82	18
1941	5,811.27	5,276	5,332	770	8.12	95
1942	287.17	259	262	40	8.42	5
1944	1,166.01	1,040	1,051	173	9.04	19
1947	21,813.80	19,083	19,284	3,620	10.01	362
1948	19,222.31	16,702	16,878	3,305	10.35	319
1949	5,425.90	4,682	4,731	966	10.69	90
1950	1,446.74	1,240	1,253	266	11.04	24
1951	51,479.26	43,783	44,245	9,808	11.40	860
1952	24,517.58	20,698	20,916	4,827	11.76	410
1953	757.03	634	641	154	12.14	13
1954	42,928.07	35,669	36,045	9,029	12.52	721
1955	5,285.07	4,355	4,401	1,148	12.91	89
1956	31,564.16	25,790	26,062	7,080	13.31	532
1957	6,949.15	5,629	5,688	1,609	13.71	117
1958	72,528.07	58,220	58,834	17,320	14.13	1,226
1959	107,404.43	85,408	86,309	26,466	14.56	1,818
1960	32,081.05	25,270	25,537	8,148	14.99	544
1961	51,450.75	40,121	40,544	13,479	15.44	873
1962	124,768.08	96,290	97,306	33,700	15.90	2,119
1963	64,107.75	48,959	49,476	17,837	16.36	1,090
1964	94,056.68	71,041	71,791	26,969	16.84	1,601
1965	141,711.71	105,844	106,961	41,836	17.32	2,415
1966	25,664.14	18,944	19,144	7,803	17.82	438
1967	92,864.36	67,736	68,451	29,057	18.32	1,586
1968	86,008.76	61,952	62,606	27,703	18.84	1,470
1969	246,711.17	175,460	177,312	81,735	19.36	4,222
1970	116,452.70	81,720	82,582	39,693	19.90	1,995
1971	338,840.13	234,578	237,054	118,728	20.44	5,809
1972	33,425.65	22,813	23,054	12,043	21.00	573
1973	20,812.13	14,000	14,148	7,705	21.56	357
1974	163,430.55	108,281	109,424	62,178	22.14	2,808

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -5						
1975	260,603.58	170,017	171,811	101,823	22.72	4,482
1976	285,893.72	183,565	185,502	114,686	23.31	4,920
1977	80,964.55	51,121	51,661	33,352	23.92	1,394
1978	38,976.35	24,194	24,449	16,476	24.53	672
1979	1,545.00	942	952	670	25.15	27
1980	87,432.39	52,359	52,912	38,892	25.78	1,509
1981	19,112.68	11,235	11,354	8,714	26.41	330
1982	122,886.91	70,838	71,586	57,445	27.06	2,123
1983	619,382.92	350,000	353,694	296,658	27.71	10,706
1984	37,169.32	20,568	20,785	18,243	28.38	643
1985	57,293.31	31,031	31,358	28,800	29.05	991
1986	942,549.62	499,292	504,561	485,116	29.73	16,317
1987	51,135.50	26,470	26,749	26,943	30.42	886
1988	739,809.41	374,029	377,976	398,824	31.11	12,820
1989	418,483.67	206,447	208,626	230,782	31.81	7,255
1990	56,829.67	27,329	27,617	32,054	32.52	986
1991	9,339.09	4,373	4,419	5,387	33.24	162
1992	496,308.46	226,079	228,465	292,659	33.97	8,615
1993	1,124,870.42	498,040	503,296	677,818	34.70	19,534
1994	1,226,739.81	527,248	532,813	755,264	35.44	21,311
1995	863,928.09	359,974	363,773	543,351	36.19	15,014
1996	1,079,111.36	435,472	440,068	692,999	36.94	18,760
1997	954,096.56	372,340	376,270	625,531	37.70	16,592
1998	506,336.36	190,773	192,786	338,867	38.47	8,809
1999	484,069.05	175,776	177,631	330,642	39.25	8,424
2000	28,338.54	9,904	10,009	19,746	40.03	493
2001	23,778.80	7,985	8,069	16,899	40.81	414
2002	93,834.28	30,198	30,517	68,009	41.61	1,634
2003	25,800.24	7,942	8,026	19,064	42.41	450
2004	124,540.91	36,593	36,979	93,789	43.21	2,171
2005	16,543.50	4,626	4,675	12,696	44.02	288
2006	317,478.86	84,228	85,117	248,236	44.84	5,536
2007	29,154.04	7,311	7,388	23,224	45.67	509
2008	166,552.86	39,378	39,794	135,087	46.49	2,906
2009	757,386.62	167,934	169,706	625,550	47.33	13,217
2010	73,146.88	15,143	15,303	61,501	48.17	1,277
2011	935,429.53	179,910	181,809	800,392	49.01	16,331
2012	250,059.43	44,328	44,796	217,766	49.87	4,367
2013	76,721.36	12,460	12,591	67,966	50.72	1,340
2014	1,326,281.84	195,423	197,486	1,195,110	51.58	23,170
2015	25,247.97	3,336	3,371	23,139	52.45	441

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -5						
2016	191,141.58	22,344	22,580	178,119	53.32	3,341
2017	108,571.56	11,020	11,136	102,864	54.20	1,898
2018	47,270.97	4,070	4,113	45,522	55.08	826
2019	137,432.26	9,716	9,819	134,485	55.96	2,403
2020	195,077.46	10,754	10,867	193,964	56.85	3,412
2021	22,738.00	895	904	22,971	57.75	398
2022	106,433.49	2,533	2,560	109,195	58.64	1,862
2023	159,080.71	1,253	1,267	165,768	59.55	2,784
	17,932,906.54	7,396,376	7,474,420	11,355,132		310,754
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						36.5 1.73

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -10						
1912	7,741.14	8,508	8,367	148	0.05	148
1917	1,638.84	1,765	1,736	67	1.27	53
1918	2,410.28	2,584	2,541	110	1.53	72
1925	7,497.22	7,773	7,644	603	3.45	175
1926	10,764.56	11,103	10,919	922	3.74	247
1927	170.41	175	172	15	4.02	4
1928	1,300.44	1,328	1,306	124	4.31	29
1929	5,253.45	5,336	5,247	532	4.60	116
1930	19,181.87	19,380	19,058	2,042	4.89	418
1931	10,211.72	10,263	10,093	1,140	5.18	220
1932	9,200.99	9,198	9,045	1,076	5.47	197
1933	4,378.56	4,354	4,282	534	5.76	93
1934	2,781.28	2,751	2,705	354	6.05	59
1935	3,352.43	3,298	3,243	445	6.34	70
1936	6,702.20	6,558	6,449	923	6.63	139
1937	16,963.10	16,504	16,230	2,429	6.93	351
1938	91,921.30	88,946	87,469	13,644	7.22	1,890
1939	33,957.83	32,672	32,130	5,224	7.52	695
1940	29,667.97	28,381	27,910	4,725	7.82	604
1941	77,668.57	73,873	72,646	12,789	8.12	1,575
1942	39,598.27	37,446	36,824	6,734	8.42	800
1943	18,812.40	17,683	17,389	3,305	8.73	379
1944	32.17	30	30	5	9.04	1
1945	19,306.04	17,924	17,626	3,611	9.36	386
1946	8,097.82	7,469	7,345	1,563	9.69	161
1947	91,038.21	83,435	82,050	18,092	10.01	1,807
1948	240,057.74	218,513	214,885	49,179	10.35	4,752
1949	482,823.92	436,479	429,232	101,874	10.69	9,530
1950	334,106.34	299,894	294,915	72,602	11.04	6,576
1951	935,922.42	833,907	820,061	209,454	11.40	18,373
1952	446,313.31	394,719	388,165	102,780	11.76	8,740
1953	397,097.79	348,428	342,643	94,165	12.14	7,757
1954	876,325.78	762,809	750,144	213,814	12.52	17,078
1955	878,086.75	758,064	745,477	220,418	12.91	17,073
1956	1,844,791.43	1,579,117	1,552,898	476,373	13.31	35,791
1957	2,831,906.15	2,403,297	2,363,393	751,704	13.71	54,829
1958	1,527,336.67	1,284,414	1,263,088	416,982	14.13	29,510
1959	2,706,028.60	2,254,292	2,216,862	759,769	14.56	52,182
1960	1,826,608.51	1,507,294	1,482,267	527,002	14.99	35,157
1961	1,933,364.29	1,579,437	1,553,213	573,488	15.44	37,143
1962	1,858,838.71	1,502,871	1,477,918	566,805	15.90	35,648

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -10						
1963	2,547,565.52	2,038,213	2,004,371	797,951	16.36	48,775
1964	4,083,131.52	3,230,831	3,177,187	1,314,258	16.84	78,044
1965	4,603,498.54	3,602,067	3,542,259	1,521,589	17.32	87,852
1966	3,357,117.45	2,596,059	2,552,955	1,139,874	17.82	63,966
1967	6,118,103.84	4,675,070	4,597,447	2,132,467	18.32	116,401
1968	5,937,312.72	4,480,296	4,405,907	2,125,137	18.84	112,799
1969	7,239,762.52	5,394,079	5,304,517	2,659,222	19.36	137,357
1970	6,692,587.78	4,920,143	4,838,450	2,523,397	19.90	126,804
1971	5,781,163.10	4,192,864	4,123,247	2,236,032	20.44	109,395
1972	4,104,769.35	2,934,910	2,886,180	1,629,066	21.00	77,575
1973	4,008,455.00	2,824,907	2,778,003	1,631,298	21.56	75,663
1974	7,129,889.10	4,948,856	4,866,687	2,976,191	22.14	134,426
1975	8,093,626.61	5,531,694	5,439,847	3,463,142	22.72	152,427
1976	5,896,691.45	3,966,410	3,900,553	2,585,808	23.31	110,931
1977	4,588,906.96	3,035,392	2,984,993	2,062,805	23.92	86,238
1978	4,771,704.19	3,102,977	3,051,456	2,197,419	24.53	89,581
1979	7,007,701.85	4,477,312	4,402,972	3,305,500	25.15	131,431
1980	3,744,197.91	2,348,971	2,309,969	1,808,649	25.78	70,157
1981	6,923,148.40	4,263,365	4,192,577	3,422,886	26.41	129,606
1982	7,351,054.18	4,439,302	4,365,593	3,720,567	27.06	137,493
1983	10,983,927.45	6,502,342	6,394,379	5,687,941	27.71	205,267
1984	6,661,821.56	3,861,858	3,797,737	3,530,267	28.38	124,393
1985	3,710,263.22	2,105,252	2,070,297	2,010,993	29.05	69,225
1986	8,629,306.06	4,788,833	4,709,321	4,782,916	29.73	160,878
1987	6,508,955.89	3,529,807	3,471,199	3,688,652	30.42	121,257
1988	15,460,165.54	8,188,477	8,052,518	8,953,664	31.11	287,807
1989	6,830,099.80	3,529,884	3,471,275	4,041,835	31.81	127,062
1990	11,063,181.87	5,573,631	5,481,088	6,688,412	32.52	205,671
1991	11,789,673.90	5,784,014	5,687,978	7,280,663	33.24	219,033
1992	19,021,154.17	9,077,142	8,926,428	11,996,842	33.97	353,160
1993	14,768,643.64	6,850,243	6,736,504	9,509,004	34.70	274,035
1994	22,637,702.96	10,192,920	10,023,680	14,877,793	35.44	419,802
1995	15,412,834.28	6,727,903	6,616,195	10,337,923	36.19	285,657
1996	22,838,215.94	9,655,153	9,494,842	15,627,196	36.94	423,043
1997	18,227,002.53	7,451,873	7,328,144	12,721,559	37.70	337,442
1998	7,869,677.13	3,106,264	3,054,689	5,601,956	38.47	145,619
1999	6,855,150.21	2,607,788	2,564,489	4,976,176	39.25	126,782
2000	6,122,753.42	2,241,620	2,204,401	4,530,628	40.03	113,181
2001	8,965,943.84	3,154,336	3,101,962	6,760,576	40.81	165,660
2002	14,551,597.49	4,906,071	4,824,612	11,182,145	41.61	268,737
2003	24,099,939.50	7,771,917	7,642,874	18,867,059	42.41	444,873

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -10						
2004	19,151,362.27	5,895,038	5,797,159	15,269,339	43.21	353,375
2005	21,987,264.71	6,441,455	6,334,503	17,851,488	44.02	405,531
2006	32,183,636.82	8,945,023	8,796,503	26,605,498	44.84	593,343
2007	30,849,872.60	8,104,663	7,970,096	25,964,764	45.67	568,530
2008	26,166,280.21	6,481,047	6,373,438	22,409,470	46.49	482,028
2009	55,661,508.82	12,929,445	12,714,768	48,512,892	47.33	1,024,992
2010	44,429,032.44	9,636,080	9,476,085	39,395,851	48.17	817,850
2011	40,758,863.20	8,212,381	8,076,025	36,758,725	49.01	750,025
2012	82,272,810.36	15,279,130	15,025,440	75,474,651	49.87	1,513,428
2013	26,080,589.39	4,437,273	4,363,598	24,325,050	50.72	479,595
2014	51,716,302.94	7,983,084	7,850,535	49,037,398	51.58	950,706
2015	17,870,649.40	2,473,530	2,432,460	17,225,254	52.45	328,413
2016	76,592,399.97	9,379,735	9,223,997	75,027,643	53.32	1,407,120
2017	39,972,624.20	4,250,569	4,179,994	39,789,893	54.20	734,131
2018	44,208,861.24	3,987,639	3,921,429	44,708,318	55.08	811,698
2019	86,009,724.38	6,370,138	6,264,370	88,346,327	55.96	1,578,741
2020	82,740,456.52	4,778,261	4,698,924	86,315,578	56.85	1,518,304
2021	93,319,499.23	3,849,429	3,785,515	98,865,934	57.75	1,711,964
2022	133,187,627.98	3,321,300	3,266,154	143,240,237	58.64	2,442,705
2023	92,656,545.50	764,417	751,725	101,170,475	59.55	1,698,916
	1,490,443,568.05	344,792,955	339,068,117	1,300,419,808		27,507,728
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						47.3 1.85

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 364.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-S1.5						
NET SALVAGE PERCENT.. -155						
1913	56,651.35	144,461	144,461			
1915	279.27	707	712			
1924	37.62	91	96			
1925	12,352.56	29,787	31,499			
1928	375.16	891	957			
1930	4,985.20	11,728	12,712			
1931	2,451.56	5,739	6,251			
1932	55.28	129	141			
1933	2,258.56	5,235	5,759			
1934	3,326.43	7,670	8,482			
1935	539.56	1,238	1,376			
1936	4,046.60	9,234	10,319			
1937	72,649.01	164,944	185,255			
1938	14,454.79	32,644	36,860			
1939	9,021.06	20,264	23,004			
1940	7,220.62	16,133	18,324		89	6.81
1941	7,759.52	17,243	19,585		202	7.07
1942	13,344.29	29,487	33,492		536	7.34
1943	9,884.29	21,722	24,672		533	7.60
1944	34,938.33	76,344	86,714	2,379	7.87	302
1945	12,512.49	27,185	30,878	1,029	8.14	126
1946	26,433.37	57,086	64,840	2,565	8.42	305
1947	76,434.59	164,078	186,365	8,543	8.70	982
1948	55,048.40	117,455	133,409	6,964	8.98	776
1949	31,786.92	67,410	76,566	4,491	9.26	485
1950	230,067.37	484,802	550,652	36,020	9.55	3,772
1951	605,683.35	1,268,167	1,440,422	104,071	9.84	10,576
1952	55,267.12	114,949	130,562	10,369	10.14	1,023
1953	39,196.99	80,979	91,978	7,974	10.44	764
1954	36,898.92	75,702	85,985	8,107	10.75	754
1955	244,466.05	498,031	565,678	57,710	11.06	5,218
1956	490,586.71	992,378	1,127,172	123,824	11.37	10,890
1957	672,016.76	1,349,408	1,532,698	180,945	11.69	15,479
1958	1,163,472.33	2,318,448	2,633,362	333,492	12.02	27,745
1959	1,456,916.67	2,880,903	3,272,215	442,923	12.35	35,864
1960	1,673,317.19	3,283,211	3,729,168	537,791	12.68	42,413
1961	1,776,703.29	3,458,066	3,927,774	602,819	13.02	46,299
1962	2,246,494.32	4,336,005	4,924,963	803,598	13.37	60,105
1963	2,476,878.06	4,739,303	5,383,041	932,998	13.73	67,953
1964	2,946,924.34	5,589,552	6,348,779	1,165,878	14.09	82,745
1965	2,621,296.47	4,926,935	5,596,159	1,088,147	14.46	75,252

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 364.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-S1.5						
NET SALVAGE PERCENT.. -155						
1966	1,532,736.41	2,854,596	3,242,335	666,143	14.83	44,919
1967	2,461,842.87	4,541,602	5,158,486	1,119,213	15.21	73,584
1968	2,368,177.99	4,325,993	4,913,591	1,125,263	15.60	72,132
1969	5,202,649.31	9,407,324	10,685,117	2,581,639	16.00	161,352
1970	4,314,630.89	7,721,640	8,770,467	2,231,842	16.40	136,088
1971	4,051,600.63	7,171,977	8,146,144	2,185,438	16.82	129,931
1972	4,957,426.49	8,678,979	9,857,841	2,783,597	17.24	161,462
1973	4,103,163.28	7,101,597	8,066,204	2,396,862	17.67	135,646
1974	4,587,739.13	7,846,692	8,912,505	2,786,230	18.11	153,850
1975	4,818,844.55	8,141,450	9,247,300	3,040,754	18.56	163,834
1976	5,727,646.09	9,554,624	10,852,425	3,753,073	19.02	197,322
1977	6,532,685.21	10,758,294	12,219,589	4,438,758	19.48	227,862
1978	6,970,947.72	11,324,859	12,863,110	4,912,807	19.96	246,133
1979	9,680,249.21	15,506,394	17,612,622	7,072,013	20.45	345,820
1980	11,555,366.58	18,242,220	20,720,054	8,746,131	20.95	417,476
1981	9,688,233.91	15,065,601	17,111,956	7,593,040	21.46	353,823
1982	10,552,621.09	16,155,198	18,349,552	8,559,632	21.98	389,428
1983	13,030,927.19	19,623,306	22,288,732	10,940,132	22.52	485,796
1984	15,332,620.13	22,705,487	25,789,565	13,308,616	23.06	577,130
1985	13,785,756.80	20,056,932	22,781,257	12,372,423	23.62	523,811
1986	15,468,824.60	22,096,582	25,097,952	14,347,551	24.19	593,119
1987	15,507,514.98	21,735,054	24,687,318	14,856,845	24.77	599,792
1988	17,801,869.78	24,455,523	27,777,307	17,617,461	25.37	694,421
1989	19,076,669.68	25,676,072	29,163,643	19,481,865	25.97	750,168
1990	18,621,842.09	24,519,715	27,850,218	19,635,479	26.60	738,176
1991	16,290,191.88	20,973,956	23,822,840	17,717,149	27.23	650,648
1992	24,242,811.07	30,482,414	34,622,829	27,196,339	27.88	975,478
1993	13,739,691.74	16,855,572	19,145,058	15,891,156	28.54	556,803
1994	19,739,729.28	23,594,138	26,798,921	23,537,389	29.22	805,523
1995	19,890,416.95	23,137,707	26,280,493	24,440,070	29.91	817,120
1996	19,695,546.21	22,262,634	25,286,559	24,937,084	30.62	814,405
1997	23,943,903.60	26,265,481	29,833,111	31,223,843	31.34	996,294
1998	17,496,170.90	18,600,538	21,127,042	23,488,194	32.07	732,404
1999	19,230,913.43	19,775,889	22,462,040	26,576,789	32.82	809,774
2000	19,414,616.27	19,280,607	21,899,484	27,607,787	33.58	822,150
2001	22,400,949.10	21,436,331	24,348,020	32,774,400	34.36	953,853
2002	22,540,394.38	20,744,387	23,562,089	33,915,917	35.15	964,891
2003	20,602,886.87	18,187,384	20,657,769	31,879,593	35.96	886,529
2004	23,352,926.38	19,727,116	22,406,643	37,143,319	36.78	1,009,878
2005	27,996,498.19	22,572,429	25,638,433	45,752,637	37.61	1,216,502
2006	47,596,319.68	36,499,785	41,457,537	79,913,078	38.46	2,077,823

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 364.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-S1.5						
NET SALVAGE PERCENT.. -155						
2007	26,317,972.76	19,132,627	21,731,404	45,379,427	39.32	1,154,105
2008	57,171,107.81	39,255,884	44,587,996	101,198,329	40.19	2,517,998
2009	76,766,095.80	49,543,265	56,272,708	139,480,836	41.08	3,395,347
2010	34,610,997.10	20,893,326	23,731,258	64,526,785	41.98	1,537,084
2011	37,872,441.99	21,263,823	24,152,080	72,422,647	42.89	1,688,567
2012	32,451,753.51	16,835,889	19,122,701	63,629,270	43.81	1,452,391
2013	46,081,856.30	21,921,254	24,898,809	92,609,925	44.74	2,069,958
2014	36,123,841.71	15,592,441	17,710,356	74,405,440	45.69	1,628,484
2015	40,169,619.20	15,569,744	17,684,576	84,747,953	46.64	1,817,066
2016	50,922,877.57	17,471,767	19,844,951	110,008,387	47.60	2,311,101
2017	42,848,611.95	12,774,050	14,509,144	94,754,816	48.57	1,950,892
2018	39,487,875.50	9,995,902	11,353,642	89,340,441	49.54	1,803,400
2019	73,524,460.41	15,270,847	17,345,080	170,142,294	50.52	3,367,821
2020	66,316,376.30	10,729,824	12,187,252	156,919,508	51.51	3,046,389
2021	89,711,847.40	10,397,379	11,809,651	216,955,560	52.50	4,132,487
2022	126,792,168.36	8,816,937	10,014,538	313,305,491	53.50	5,856,177
2023	161,938,159.48	3,753,646	4,263,503	408,678,804	54.50	7,498,694
	1,644,209,648.46	1,052,308,428	1,195,217,144	2,997,517,460		71,181,124
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						42.1 4.33

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 60-R0.5						
NET SALVAGE PERCENT.. -50						
1913	1,433.15	1,987	2,150			
1918	832.92	1,109	1,249			
1919	6,730.52	8,893	10,096			
1920	330.70	433	496			
1921	20.52	27	31			
1922	1,087.71	1,403	1,632			
1923	3,421.92	4,380	5,133			
1924	120.93	154	181			
1925	5,924.35	7,463	8,887			
1926	1,691.98	2,115	2,538			
1927	1,838.71	2,280	2,758			
1928	746.69	918	1,120			
1929	759.46	927	1,139			
1930	334.62	405	502			
1931	24,293.19	29,158	36,440			
1932	11,206.71	13,339	16,810			
1933	4,499.61	5,311	6,715	34	12.79	3
1934	11,524.33	13,489	17,056	230	13.18	17
1935	11,697.44	13,575	17,165	381	13.58	28
1936	100,104.98	115,171	145,626	4,531	13.98	324
1937	296,745.71	338,437	427,931	17,188	14.38	1,195
1938	253,828.38	286,954	362,834	17,909	14.78	1,212
1939	111,039.48	124,420	157,321	9,238	15.18	609
1940	207,380.73	230,245	291,129	19,942	15.59	1,279
1941	173,821.24	191,247	241,819	18,913	15.99	1,183
1942	199,337.31	217,279	274,735	24,271	16.40	1,480
1943	64,975.56	70,157	88,709	8,754	16.81	521
1944	128,206.46	137,084	173,333	18,977	17.23	1,101
1945	94,351.41	99,918	126,340	15,187	17.64	861
1946	251,246.89	263,432	333,092	43,778	18.06	2,424
1947	429,293.86	445,607	563,440	80,501	18.48	4,356
1948	917,954.17	942,964	1,192,314	184,617	18.91	9,763
1949	986,771.71	1,003,058	1,268,299	211,859	19.34	10,954
1950	1,271,091.50	1,278,400	1,616,451	290,186	19.77	14,678
1951	1,750,498.80	1,741,738	2,202,310	423,438	20.20	20,962
1952	1,432,440.42	1,409,887	1,782,707	365,954	20.63	17,739
1953	1,547,853.89	1,506,441	1,904,793	416,988	21.07	19,791
1954	1,930,871.79	1,857,489	2,348,670	547,638	21.52	25,448
1955	3,228,369.36	3,070,179	3,882,035	960,519	21.96	43,739
1956	3,571,367.90	3,356,193	4,243,680	1,113,372	22.41	49,682
1957	2,919,883.59	2,710,367	3,427,077	952,748	22.87	41,659

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R0.5						
NET SALVAGE PERCENT.. -50						
1958	2,696,493.56	2,472,671	3,126,526	918,214	23.32	39,375
1959	2,759,547.50	2,498,080	3,158,654	980,667	23.79	41,222
1960	2,609,191.88	2,331,952	2,948,596	965,192	24.25	39,802
1961	2,733,552.41	2,410,993	3,048,538	1,051,791	24.72	42,548
1962	2,719,723.46	2,366,853	2,992,726	1,086,859	25.19	43,146
1963	2,326,021.94	1,996,320	2,524,212	964,821	25.67	37,586
1964	3,271,134.71	2,768,214	3,500,220	1,406,482	26.15	53,785
1965	4,280,641.90	3,571,147	4,515,475	1,905,488	26.63	71,554
1966	5,149,362.24	4,232,776	5,352,060	2,371,983	27.12	87,462
1967	4,410,964.73	3,571,757	4,516,246	2,100,201	27.61	76,067
1968	5,338,870.59	4,257,776	5,383,671	2,624,635	28.10	93,403
1969	5,742,685.14	4,507,979	5,700,036	2,913,992	28.60	101,888
1970	5,233,679.39	4,043,017	5,112,123	2,738,396	29.10	94,103
1971	5,773,957.11	4,386,764	5,546,768	3,114,168	29.61	105,173
1972	5,797,007.24	4,330,364	5,475,454	3,220,057	30.12	106,908
1973	6,804,445.50	4,994,429	6,315,119	3,891,549	30.64	127,009
1974	7,127,724.59	5,140,836	6,500,241	4,191,346	31.15	134,554
1975	5,667,196.53	4,012,375	5,073,378	3,427,417	31.68	108,189
1976	6,784,946.82	4,715,504	5,962,437	4,214,983	32.20	130,900
1977	6,671,585.35	4,548,353	5,751,086	4,256,292	32.73	130,043
1978	8,036,117.35	5,372,185	6,792,766	5,261,410	33.26	158,190
1979	8,496,707.03	5,565,386	7,037,056	5,708,005	33.80	168,876
1980	10,085,878.34	6,470,141	8,181,058	6,947,760	34.34	202,323
1981	8,966,731.16	5,631,152	7,120,212	6,329,885	34.88	181,476
1982	9,597,163.17	5,895,057	7,453,903	6,941,842	35.43	195,931
1983	10,398,908.00	6,244,492	7,895,740	7,702,622	35.98	214,081
1984	10,625,676.10	6,231,959	7,879,892	8,058,622	36.54	220,542
1985	11,269,187.72	6,454,371	8,161,117	8,742,665	37.09	235,715
1986	14,624,864.47	8,171,643	10,332,492	11,604,805	37.65	308,229
1987	14,308,851.56	7,794,818	9,856,022	11,607,255	38.21	303,775
1988	17,420,405.69	9,241,612	11,685,396	14,445,213	38.78	372,491
1989	18,367,448.91	9,482,287	11,989,713	15,561,460	39.35	395,463
1990	15,738,517.56	7,900,815	9,990,048	13,617,728	39.92	341,125
1991	14,974,794.59	7,304,031	9,235,455	13,226,737	40.49	326,667
1992	20,506,479.23	9,704,691	12,270,928	18,488,791	41.07	450,178
1993	15,332,468.95	7,033,693	8,893,631	14,105,072	41.65	338,657
1994	17,729,685.39	7,876,501	9,959,305	16,635,223	42.23	393,920
1995	22,414,023.66	9,632,427	12,179,555	21,441,480	42.81	500,852
1996	20,700,828.90	8,590,947	10,862,674	20,188,569	43.40	465,174
1997	25,573,396.02	10,242,145	12,950,503	25,409,591	43.98	577,753
1998	17,680,421.18	6,820,311	8,623,824	17,896,808	44.57	401,544

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R0.5						
NET SALVAGE PERCENT.. -50						
1999	16,411,559.52	6,088,607	7,698,633	16,918,706	45.16	374,639
2000	20,359,239.54	7,252,979	9,170,903	21,367,956	45.75	467,059
2001	24,080,527.65	8,217,480	10,390,450	25,730,341	46.35	555,131
2002	23,115,272.25	7,547,252	9,542,992	25,129,916	46.94	535,363
2003	26,502,250.90	8,255,584	10,438,630	29,314,746	47.54	616,633
2004	27,268,995.74	8,091,938	10,231,711	30,671,783	48.13	637,270
2005	29,785,383.86	8,391,883	10,610,971	34,067,105	48.73	699,099
2006	53,665,178.45	14,314,918	18,100,250	62,397,518	49.33	1,264,900
2007	29,240,558.94	7,361,165	9,307,697	34,553,141	49.93	692,032
2008	82,134,924.81	19,445,033	24,586,935	98,615,452	50.53	1,951,622
2009	71,300,924.19	15,810,623	19,991,468	86,959,918	51.13	1,700,761
2010	49,628,793.67	10,260,505	12,973,718	61,469,473	51.73	1,188,275
2011	51,186,313.61	9,802,435	12,394,519	64,384,951	52.34	1,230,129
2012	40,504,932.05	7,149,323	9,039,837	51,717,561	52.94	976,909
2013	48,647,098.83	7,844,345	9,918,646	63,052,002	53.55	1,177,442
2014	41,508,428.70	6,060,023	7,662,491	54,600,152	54.16	1,008,127
2015	42,172,103.52	5,514,213	6,972,351	56,285,804	54.77	1,027,676
2016	49,297,611.46	5,693,874	7,199,520	66,746,897	55.38	1,205,253
2017	46,926,587.05	4,704,156	5,948,088	64,441,793	55.99	1,150,952
2018	43,869,758.43	3,729,149	4,715,258	61,089,380	56.60	1,079,318
2019	79,758,247.08	5,542,799	7,008,496	112,628,875	57.22	1,968,348
2020	83,177,111.63	4,512,774	5,706,099	119,059,568	57.83	2,058,786
2021	104,476,094.49	4,047,926	5,118,330	151,595,812	58.45	2,593,598
2022	135,933,130.69	3,160,445	3,996,170	199,903,526	59.07	3,384,180
2023	112,180,887.40	869,963	1,100,009	167,171,322	59.69	2,800,659
	1,761,835,132.63	441,992,249	558,865,771	2,083,886,928		41,032,848
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						50.8 2.33

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R3						
NET SALVAGE PERCENT.. -60						
1915	2,209,021.80	3,324,242	2,573,593	960,842	4.46	215,435
1916	89,062.30	133,532	103,379	39,121	4.72	8,288
1917	119,750.24	178,878	138,485	53,115	4.98	10,666
1918	2,053.89	3,057	2,367	919	5.23	176
1919	1,818.96	2,697	2,088	822	5.49	150
1920	6,979.49	10,311	7,983	3,184	5.75	554
1921	9,169.93	13,498	10,450	4,222	6.00	704
1922	5,338.95	7,829	6,061	2,481	6.26	396
1923	7,134.48	10,423	8,069	3,346	6.52	513
1924	10,566.43	15,378	11,905	5,001	6.78	738
1925	42,354.25	61,406	47,540	20,227	7.04	2,873
1926	39,773.09	57,434	44,465	19,172	7.31	2,623
1927	135,000.55	194,200	150,348	65,653	7.57	8,673
1928	418,840.20	600,094	464,586	205,558	7.84	26,219
1929	567,389.83	809,534	626,733	281,091	8.12	34,617
1930	155,016.22	220,279	170,538	77,488	8.39	9,236
1931	198,446.50	280,768	217,368	100,146	8.68	11,538
1932	53,745.55	75,708	58,612	27,381	8.97	3,053
1933	33,265.78	46,654	36,119	17,106	9.26	1,847
1934	15,938.99	22,248	17,224	8,278	9.57	865
1935	26,940.17	37,426	28,975	14,129	9.88	1,430
1936	175,928.62	243,204	188,286	93,200	10.20	9,137
1937	264,799.92	364,195	281,956	141,724	10.53	13,459
1938	114,476.22	156,616	121,250	61,912	10.87	5,696
1939	217,666.61	296,166	229,289	118,978	11.22	10,604
1940	118,358.45	160,110	123,955	65,419	11.59	5,644
1941	357,045.01	480,171	371,743	199,529	11.96	16,683
1942	203,821.14	272,458	210,934	115,180	12.34	9,334
1943	42,456.00	56,390	43,657	24,273	12.74	1,905
1944	38,138.60	50,331	38,966	22,056	13.14	1,679
1945	30,043.79	39,379	30,487	17,583	13.56	1,297
1946	84,311.67	109,717	84,942	49,957	14.00	3,568
1947	350,074.87	452,280	350,150	209,970	14.44	14,541
1948	247,727.62	317,619	245,897	150,467	14.90	10,098
1949	359,718.30	457,602	354,271	221,278	15.37	14,397
1950	193,351.83	243,985	188,891	120,472	15.85	7,601
1951	434,130.78	543,184	420,527	274,082	16.35	16,763
1952	236,183.11	292,992	226,831	151,062	16.85	8,965
1953	127,667.15	156,959	121,516	82,751	17.37	4,764
1954	263,272.36	320,645	248,240	172,996	17.91	9,659
1955	438,879.68	529,464	409,905	292,302	18.45	15,843

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 75-R3						
NET SALVAGE PERCENT.. -60						
1956	757,984.27	905,373	700,930	511,845	19.01	26,925
1957	557,282.00	658,868	510,089	381,562	19.58	19,487
1958	745,059.09	871,660	674,830	517,265	20.16	25,658
1959	684,440.46	792,122	613,252	481,853	20.75	23,222
1960	852,438.76	975,463	755,193	608,709	21.36	28,498
1961	795,539.59	899,825	696,635	576,228	21.98	26,216
1962	975,253.42	1,090,208	844,027	716,378	22.60	31,698
1963	1,022,078.20	1,128,587	873,740	761,585	23.24	32,770
1964	1,406,424.78	1,533,498	1,187,218	1,063,062	23.89	44,498
1965	1,613,187.42	1,736,228	1,344,169	1,236,931	24.55	50,384
1966	993,464.13	1,055,027	816,791	772,752	25.22	30,640
1967	1,202,520.18	1,259,856	975,367	948,665	25.89	36,642
1968	2,053,438.90	2,121,120	1,642,149	1,643,353	26.58	61,827
1969	887,837.94	903,847	699,749	720,792	27.28	26,422
1970	1,348,830.40	1,352,996	1,047,475	1,110,654	27.98	39,695
1971	1,005,770.63	993,428	769,101	840,132	28.70	29,273
1972	1,020,794.54	992,588	768,451	864,820	29.42	29,396
1973	488,215.85	467,125	361,643	419,502	30.15	13,914
1974	2,095,202.21	1,971,602	1,526,393	1,825,931	30.89	59,111
1975	971,880.31	898,997	695,994	859,014	31.64	27,150
1976	574,510.40	522,235	404,309	514,908	32.39	15,897
1977	1,288,896.55	1,150,727	890,881	1,171,353	33.15	35,335
1978	574,158.33	503,174	389,552	529,101	33.92	15,598
1979	608,008.23	522,722	404,686	568,127	34.70	16,373
1980	637,085.80	536,987	415,730	603,607	35.49	17,008
1981	876,803.98	724,268	560,721	842,165	36.28	23,213
1982	882,693.69	714,064	552,821	859,489	37.08	23,179
1983	412,077.50	326,319	252,633	406,691	37.88	10,736
1984	3,853,965.09	2,984,511	2,310,577	3,855,767	38.70	99,632
1985	1,992,977.76	1,508,509	1,167,872	2,020,892	39.52	51,136
1986	4,723,677.51	3,492,725	2,704,031	4,853,853	40.34	120,324
1987	2,389,819.74	1,724,226	1,334,878	2,488,834	41.18	60,438
1988	5,509,761.92	3,876,492	3,001,139	5,814,480	42.02	138,374
1989	3,562,723.29	2,442,774	1,891,170	3,809,187	42.86	88,875
1990	4,194,095.57	2,798,770	2,166,778	4,543,775	43.72	103,929
1991	3,728,833.94	2,420,640	1,874,034	4,092,100	44.57	91,813
1992	5,910,684.06	3,727,325	2,885,656	6,571,438	45.44	144,618
1993	4,533,550.18	2,774,750	2,148,182	5,105,498	46.31	110,246
1994	3,711,276.98	2,202,598	1,705,228	4,232,815	47.18	89,716
1995	7,118,505.48	4,089,667	3,166,177	8,223,432	48.07	171,072
1996	4,909,586.65	2,728,395	2,112,294	5,743,045	48.95	117,325

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R3						
NET SALVAGE PERCENT.. -60						
1997	10,274,292.16	5,512,445	4,267,677	12,171,190	49.85	244,156
1998	6,810,955.48	3,525,024	2,729,036	8,168,493	50.74	160,987
1999	5,233,435.72	2,606,921	2,018,251	6,355,246	51.65	123,044
2000	6,509,960.03	3,116,448	2,412,721	8,003,215	52.56	152,268
2001	5,988,366.37	2,750,529	2,129,430	7,451,956	53.47	139,367
2002	5,546,246.21	2,438,574	1,887,918	6,986,076	54.39	128,444
2003	9,073,433.22	3,811,277	2,950,650	11,566,843	55.31	209,128
2004	10,178,538.41	4,073,532	3,153,685	13,131,976	56.24	233,499
2005	18,712,509.77	7,117,640	5,510,402	24,429,614	57.17	427,315
2006	10,767,979.08	3,879,918	3,003,791	14,224,976	58.11	244,794
2007	9,149,638.56	3,113,366	2,410,335	12,229,087	59.05	207,097
2008	36,248,875.60	11,607,180	8,986,156	49,012,045	59.99	817,004
2009	35,515,875.21	10,653,058	8,247,485	48,577,915	60.94	797,143
2010	11,826,960.31	3,307,764	2,560,836	16,362,300	61.89	264,377
2011	13,355,510.21	3,464,526	2,682,199	18,686,617	62.84	297,368
2012	18,930,130.13	4,522,938	3,501,611	26,786,597	63.80	419,853
2013	19,715,305.26	4,306,769	3,334,255	28,210,233	64.76	435,612
2014	39,481,105.80	7,807,783	6,044,703	57,125,066	65.73	869,087
2015	29,341,768.14	5,201,709	4,027,108	42,919,721	66.69	643,571
2016	38,351,398.22	6,005,522	4,649,411	56,712,826	67.66	838,203
2017	29,821,891.32	4,052,437	3,137,354	44,577,672	68.63	649,536
2018	33,238,456.46	3,822,157	2,959,073	50,222,457	69.61	721,483
2019	57,660,480.68	5,436,691	4,209,029	88,047,740	70.58	1,247,489
2020	38,652,015.03	2,836,749	2,196,181	59,647,043	71.56	833,525
2021	53,188,680.61	2,791,342	2,161,027	82,940,862	72.54	1,143,381
2022	74,635,383.05	2,356,090	1,824,060	117,592,553	73.52	1,599,463
2023	65,606,137.56	685,453	530,670	104,439,150	74.51	1,401,680
	785,732,323.66	196,833,201	152,386,180	1,104,785,538		17,979,368
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						61.4 2.29

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R2						
NET SALVAGE PERCENT.. -45						
1915	23,739.14	34,422	34,422			
1917	38,355.26	55,318	48,240	7,375	0.31	7,375
1918	284.96	409	357	56	0.58	56
1919	1,259.88	1,801	1,571	256	0.83	256
1920	4,367.54	6,215	5,420	913	1.08	845
1921	696.23	986	860	150	1.34	112
1922	865.43	1,220	1,064	191	1.61	119
1923	4,625.50	6,491	5,660	1,047	1.87	560
1924	6,809.20	9,509	8,292	1,581	2.14	739
1925	26,531.92	36,866	32,149	6,322	2.42	2,612
1926	13,966.40	19,309	16,838	3,413	2.70	1,264
1927	15,060.53	20,719	18,068	3,770	2.97	1,269
1928	17,920.87	24,525	21,387	4,598	3.26	1,410
1929	18,909.34	25,745	22,451	4,968	3.54	1,403
1930	107,764.12	145,940	127,267	28,991	3.83	7,569
1931	21,839.62	29,423	25,658	6,009	4.11	1,462
1932	35,335.19	47,349	41,291	9,945	4.40	2,260
1933	18,409.57	24,535	21,396	5,298	4.69	1,130
1934	13,668.11	18,117	15,799	4,020	4.98	807
1935	7,873.50	10,379	9,051	2,366	5.27	449
1936	14,590.06	19,128	16,681	4,475	5.56	805
1937	61,849.56	80,637	70,320	19,362	5.85	3,310
1938	24,756.55	32,097	27,990	7,907	6.14	1,288
1939	75,118.94	96,829	84,440	24,482	6.44	3,802
1940	128,493.68	164,698	143,625	42,691	6.73	6,343
1941	77,714.45	99,048	86,375	26,311	7.02	3,748
1942	72,878.03	92,336	80,522	25,151	7.32	3,436
1943	15,881.30	20,002	17,443	5,585	7.62	733
1944	34,768.37	43,530	37,960	12,454	7.92	1,572
1945	14,578.90	18,140	15,819	5,320	8.23	646
1946	54,456.06	67,335	58,720	20,241	8.54	2,370
1947	175,728.75	215,926	188,299	66,508	8.85	7,515
1948	115,088.76	140,495	122,519	44,360	9.17	4,838
1949	103,107.92	125,019	109,023	40,483	9.50	4,261
1950	186,805.23	224,961	196,178	74,690	9.83	7,598
1951	143,287.33	171,337	149,415	58,352	10.17	5,738
1952	148,709.99	176,519	153,934	61,695	10.52	5,865
1953	228,800.00	269,585	235,092	96,668	10.87	8,893
1954	160,217.88	187,335	163,366	68,950	11.23	6,140
1955	345,423.19	400,691	349,423	151,441	11.60	13,055
1956	779,180.19	896,449	781,750	348,061	11.98	29,054

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R2						
NET SALVAGE PERCENT.. -45						
1957	691,679.45	789,210	688,232	314,703	12.36	25,461
1958	514,649.20	582,068	507,594	238,647	12.76	18,703
1959	509,693.21	571,238	498,149	240,906	13.17	18,292
1960	671,885.19	746,126	650,661	323,573	13.58	23,827
1961	641,487.45	705,477	615,213	314,944	14.01	22,480
1962	645,529.93	702,978	613,033	322,985	14.44	22,367
1963	814,178.87	877,486	765,213	415,346	14.89	27,894
1964	1,035,855.02	1,104,744	963,394	538,596	15.34	35,111
1965	1,151,592.95	1,214,636	1,059,226	610,584	15.81	38,620
1966	1,043,300.85	1,088,162	948,934	563,852	16.28	34,635
1967	1,075,021.36	1,108,075	966,299	592,482	16.77	35,330
1968	1,733,184.14	1,764,811	1,539,007	974,110	17.27	56,405
1969	1,212,714.85	1,219,687	1,063,631	694,806	17.77	39,100
1970	1,668,003.82	1,655,922	1,444,050	974,556	18.29	53,284
1971	2,411,263.46	2,361,842	2,059,649	1,436,683	18.82	76,338
1972	3,006,937.87	2,905,457	2,533,710	1,826,350	19.35	94,385
1973	3,465,886.39	3,301,274	2,878,883	2,146,652	19.90	107,872
1974	2,950,763.05	2,769,285	2,414,961	1,863,645	20.46	91,087
1975	7,763,308.36	7,175,195	6,257,144	4,999,653	21.03	237,739
1976	2,268,767.34	2,064,591	1,800,431	1,489,282	21.60	68,948
1977	5,918,829.31	5,298,799	4,620,829	3,961,473	22.19	178,525
1978	7,081,319.72	6,233,342	5,435,799	4,832,115	22.79	212,028
1979	7,650,492.29	6,619,543	5,772,586	5,320,628	23.39	227,474
1980	2,897,548.03	2,462,173	2,147,143	2,054,302	24.01	85,560
1981	5,570,805.26	4,647,405	4,052,779	4,024,889	24.63	163,414
1982	5,065,648.91	4,144,965	3,614,625	3,730,566	25.27	147,628
1983	5,692,308.22	4,566,688	3,982,390	4,271,457	25.91	164,857
1984	5,937,815.74	4,667,132	4,069,982	4,539,851	26.56	170,928
1985	9,164,020.11	7,051,718	6,149,465	7,138,364	27.22	262,247
1986	10,806,906.98	8,134,932	7,094,084	8,575,931	27.89	307,491
1987	11,765,246.17	8,656,215	7,548,670	9,510,937	28.57	332,899
1988	13,107,857.04	9,421,279	8,215,846	10,790,547	29.25	368,908
1989	13,599,453.05	9,536,603	8,316,415	11,402,792	29.95	380,728
1990	12,858,622.19	8,792,051	7,667,126	10,977,876	30.65	358,169
1991	11,620,828.95	7,739,466	6,749,217	10,100,985	31.36	322,098
1992	13,566,250.92	8,790,998	7,666,208	12,004,856	32.08	374,216
1993	15,118,498.66	9,524,594	8,305,942	13,615,881	32.80	415,118
1994	17,485,536.10	10,696,864	9,328,223	16,025,804	33.53	477,954
1995	17,018,459.26	10,096,252	8,804,458	15,872,308	34.27	463,155
1996	18,005,088.40	10,344,004	9,020,510	17,086,868	35.02	487,917
1997	21,845,901.01	12,135,289	10,582,604	21,093,952	35.78	589,546

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R2						
NET SALVAGE PERCENT.. -45						
1998	16,959,289.45	9,098,659	7,934,505	16,656,465	36.54	455,842
1999	15,618,604.03	8,078,629	7,044,985	15,601,991	37.31	418,172
2000	14,727,349.17	7,334,257	6,395,854	14,958,802	38.08	392,826
2001	13,596,252.53	6,505,807	5,673,403	14,041,163	38.86	361,327
2002	12,691,983.44	5,822,460	5,077,488	13,325,888	39.65	336,088
2003	16,613,485.56	7,289,258	6,356,613	17,732,941	40.45	438,392
2004	15,536,041.69	6,505,648	5,673,264	16,853,996	41.25	408,582
2005	22,377,967.32	8,917,698	7,776,697	24,671,356	42.06	586,575
2006	25,573,886.67	9,673,246	8,435,574	28,646,562	42.87	668,219
2007	13,396,105.96	4,792,377	4,179,202	15,245,152	43.69	348,939
2008	44,499,777.07	14,996,180	13,077,450	51,447,227	44.52	1,155,598
2009	38,822,433.81	12,277,401	10,706,533	45,585,996	45.35	1,005,204
2010	19,685,937.36	5,812,253	5,068,587	23,476,022	46.19	508,249
2011	23,067,903.14	6,326,442	5,516,987	27,931,473	47.03	593,908
2012	29,829,735.07	7,546,804	6,581,206	36,671,910	47.88	765,913
2013	20,759,249.47	4,811,029	4,195,468	25,905,444	48.73	531,612
2014	33,825,276.35	7,111,764	6,201,829	42,844,822	49.59	863,981
2015	28,219,223.21	5,319,324	4,638,728	36,279,146	50.46	718,968
2016	37,533,530.11	6,267,968	5,465,995	48,957,624	51.32	953,968
2017	39,774,738.10	5,767,337	5,029,418	52,643,952	52.20	1,008,505
2018	47,423,022.78	5,833,198	5,086,852	63,676,531	53.08	1,199,633
2019	76,573,517.17	7,734,461	6,744,853	104,286,747	53.96	1,932,668
2020	72,160,571.14	5,682,609	4,955,531	99,677,297	54.85	1,817,271
2021	89,746,666.59	5,047,846	4,401,985	125,730,682	55.75	2,255,259
2022	151,220,939.40	5,141,890	4,483,996	214,786,366	56.64	3,792,132
2023	102,017,876.13	1,147,905	1,001,033	146,924,888	57.55	2,552,995
	1,292,644,219.25	379,172,401	330,662,486	1,543,671,632		33,842,271
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						45.6 2.62

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-S1						
NET SALVAGE PERCENT.. 0						
1900	215.45	215	215			
1901	179.92	180	180			
1902	303.18	303	303			
1903	540.83	541	541			
1904	650.79	651	651			
1905	907.32	907	907			
1906	1,288.24	1,288	1,288			
1907	342.05	342	342			
1908	320.94	321	321			
1909	2,658.67	2,659	2,659			
1910	270.97	271	271			
1911	494.20	494	494			
1912	1,751.35	1,751	1,751			
1913	6,808.79	6,809	6,809			
1914	2,665.32	2,665	2,665			
1915	1,742.47	1,742	1,742			
1916	2,824.14	2,824	2,824			
1917	581.92	582	582			
1918	7,374.43	7,374	7,374			
1919	4,809.82	4,810	4,810			
1920	8,961.05	8,961	8,961			
1921	1,353.76	1,354	1,354			
1922	1,085.01	1,085	1,085			
1923	5,471.70	5,472	5,472			
1924	1,028.37	1,028	1,028			
1925	26,607.76	26,608	26,608			
1926	8,975.50	8,976	8,976			
1927	5,326.21	5,326	5,326			
1928	27,324.06	27,324	27,324			
1929	16,279.61	16,280	16,280			
1930	4,375.58	4,376	4,376			
1931	2,790.82	2,791	2,791			
1932	7,733.89	7,704	7,734			
1933	5,606.08	5,556	5,606			
1934	6,229.10	6,140	6,229			
1935	310.96	305	311			
1936	16,126.35	15,706	16,126			
1937	29,509.64	28,567	29,510			
1938	12,716.95	12,236	12,717			
1939	405,444.37	387,726	405,444			
1940	566,178.32	538,113	566,178			

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-S1						
NET SALVAGE PERCENT.. 0						
1941	23,882.46	22,553	23,882			
1942	15,146.86	14,212	15,147			
1943	386.48	360	386			
1944	10,323.71	9,558	10,324			
1945	12,110.58	11,139	12,111			
1946	36,250.60	33,114	36,251			
1947	90,622.31	82,210	90,622			
1948	306,153.47	275,804	306,153			
1949	43,403.67	38,818	43,404			
1950	34,507.09	30,636	34,507			
1951	35,443.66	31,236	35,444			
1952	111,511.66	97,548	110,907	605	5.76	105
1953	302,565.05	262,639	298,607	3,958	6.07	652
1954	437,644.18	376,943	428,565	9,079	6.38	1,423
1955	1,322,846.49	1,130,465	1,285,281	37,565	6.69	5,615
1956	1,131,976.87	959,475	1,090,874	41,103	7.01	5,863
1957	674,422.42	567,102	644,766	29,656	7.32	4,051
1958	404,775.42	337,461	383,676	21,099	7.65	2,758
1959	350,032.40	289,386	329,017	21,015	7.97	2,637
1960	539,442.54	442,111	502,658	36,785	8.30	4,432
1961	347,793.44	282,544	321,238	26,555	8.63	3,077
1962	476,591.12	383,656	436,197	40,394	8.97	4,503
1963	617,748.04	492,722	560,200	57,548	9.31	6,181
1964	1,000,931.60	790,956	899,277	101,655	9.65	10,534
1965	714,985.43	559,555	636,185	78,800	10.00	7,880
1966	1,489,233.77	1,154,156	1,312,216	177,018	10.35	17,103
1967	2,342,947.93	1,797,439	2,043,596	299,352	10.71	27,951
1968	1,713,869.22	1,301,427	1,479,656	234,213	11.07	21,157
1969	1,720,240.24	1,292,416	1,469,411	250,829	11.44	21,926
1970	1,795,324.93	1,334,393	1,517,137	278,188	11.81	23,555
1971	2,183,865.06	1,605,141	1,824,963	358,902	12.19	29,442
1972	1,994,463.92	1,449,457	1,647,959	346,505	12.57	27,566
1973	2,364,994.70	1,698,681	1,931,314	433,681	12.96	33,463
1974	2,719,688.39	1,930,380	2,194,743	524,945	13.35	39,322
1975	1,569,477.49	1,100,345	1,251,036	318,441	13.75	23,159
1976	2,384,317.74	1,650,878	1,876,964	507,354	14.15	35,855
1977	3,448,183.96	2,356,765	2,679,521	768,663	14.56	52,793
1978	4,298,793.52	2,898,891	3,295,891	1,002,903	14.98	66,949
1979	4,404,246.54	2,929,793	3,331,025	1,073,222	15.40	69,690
1980	3,322,849.03	2,179,357	2,477,818	845,031	15.83	53,382
1981	3,559,162.47	2,300,287	2,615,309	943,853	16.27	58,012

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-S1						
NET SALVAGE PERCENT.. 0						
1982	3,920,183.93	2,496,138	2,837,981	1,082,203	16.71	64,764
1983	3,266,904.67	2,047,500	2,327,903	939,002	17.17	54,689
1984	8,380,773.27	5,168,758	5,876,614	2,504,159	17.63	142,040
1985	6,565,434.29	3,982,067	4,527,407	2,038,027	18.10	112,598
1986	7,304,247.01	4,353,989	4,950,263	2,353,984	18.58	126,695
1987	6,600,070.26	3,865,331	4,394,684	2,205,386	19.06	115,708
1988	6,125,898.14	3,521,044	4,003,247	2,122,651	19.56	108,520
1989	6,937,439.66	3,912,092	4,447,849	2,489,591	20.06	124,107
1990	7,312,030.69	4,040,701	4,594,071	2,717,960	20.58	132,068
1991	7,275,453.74	3,938,203	4,477,536	2,797,918	21.10	132,603
1992	7,868,175.41	4,166,750	4,737,382	3,130,793	21.64	144,676
1993	8,644,586.00	4,474,524	5,087,305	3,557,281	22.19	160,310
1994	9,255,356.70	4,679,971	5,320,888	3,934,469	22.74	173,020
1995	10,300,880.77	5,081,012	5,776,851	4,524,030	23.31	194,081
1996	12,772,362.75	6,136,226	6,976,576	5,795,787	23.90	242,502
1997	14,216,434.61	6,647,747	7,558,149	6,658,286	24.49	271,878
1998	9,660,356.30	4,389,183	4,990,277	4,670,079	25.10	186,059
1999	9,589,509.29	4,227,727	4,806,710	4,782,799	25.72	185,956
2000	11,659,924.89	4,978,322	5,660,098	5,999,827	26.36	227,611
2001	12,572,607.03	5,190,349	5,901,162	6,671,445	27.01	246,999
2002	8,550,094.29	3,407,042	3,873,633	4,676,461	27.67	169,008
2003	11,570,816.03	4,439,722	5,047,737	6,523,079	28.35	230,091
2004	10,946,431.04	4,033,541	4,585,930	6,360,501	29.05	218,950
2005	13,338,264.48	4,708,941	5,353,825	7,984,439	29.76	268,294
2006	15,875,124.77	5,352,616	6,085,651	9,789,474	30.49	321,072
2007	19,840,478.89	6,370,579	7,243,023	12,597,456	31.23	403,377
2008	23,751,653.48	7,228,816	8,218,794	15,532,859	32.00	485,402
2009	14,214,548.24	4,085,119	4,644,572	9,569,976	32.78	291,946
2010	10,085,274.31	2,723,024	3,095,939	6,989,335	33.58	208,140
2011	14,455,465.31	3,648,415	4,148,061	10,307,404	34.39	299,721
2012	15,047,222.27	3,523,006	4,005,478	11,041,744	35.23	313,419
2013	16,885,895.74	3,641,443	4,140,135	12,745,761	36.08	353,264
2014	15,923,300.85	3,132,750	3,561,777	12,361,524	36.95	334,547
2015	17,826,650.02	3,162,269	3,595,338	14,231,312	37.84	376,092
2016	14,312,603.11	2,255,809	2,564,740	11,747,863	38.75	303,171
2017	14,857,351.70	2,044,520	2,324,515	12,532,837	39.67	315,927
2018	17,481,789.57	2,048,341	2,328,859	15,152,931	40.61	373,133
2019	14,625,077.59	1,411,612	1,604,931	13,020,147	41.56	313,286
2020	18,441,011.33	1,391,005	1,581,501	16,859,510	42.53	396,415

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-S1						
NET SALVAGE PERCENT.. 0						
2021	22,781,802.19	1,233,179	1,402,061	21,379,741	43.51	491,375
2022	43,632,700.40	1,422,862	1,617,722	42,014,978	44.50	944,157
2023	43,379,152.16	471,531	536,107	42,843,046	45.50	941,605
	619,600,659.53	196,684,148	223,493,685	396,106,975		12,160,312
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						32.6 1.96

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 369.10 OVERHEAD SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2						
NET SALVAGE PERCENT.. -175						
1919	330.15	908	908			
1920	196.71	541	541			
1921	200.44	551	551			
1922	284.05	779	781			
1923	2,073.04	5,657	5,701			
1924	130.37	354	359			
1925	16,511.94	44,632	45,408			
1926	2,871.31	7,724	7,896			
1927	3,899.78	10,440	10,724			
1928	4,472.63	11,915	12,300			
1929	30,784.58	81,579	84,658			
1930	38,625.12	101,835	106,219			
1931	29,852.66	78,304	82,095			
1932	15,621.11	40,756	42,958			
1933	11,626.78	30,172	31,974			
1934	12,325.72	31,806	33,896			
1935	12,526.37	32,143	34,448			
1936	12,404.33	31,656	34,112			
1937	61,297.94	155,544	168,569			
1938	16,701.11	42,137	45,928			
1939	47,464.47	119,064	130,527			
1940	109,897.02	274,083	302,217			
1941	119,372.49	295,985	328,274			
1942	78,029.29	192,341	214,581			
1943	76,667.35	187,873	210,835			
1944	52,653.10	128,237	144,796			
1945	42,783.70	103,579	117,655			
1946	42,966.50	103,378	118,158			
1947	107,119.87	256,122	294,580			
1948	101,216.57	240,491	278,346			
1949	95,689.60	225,924	263,146			
1950	102,714.27	240,917	282,464			
1951	143,176.32	333,529	393,735			
1952	222,610.64	515,008	612,179			
1953	202,332.92	464,757	556,416			
1954	225,112.51	513,367	619,059			
1955	74,942.63	169,632	206,092			
1956	67,254.28	151,054	184,949			
1957	50,767.26	113,134	139,610			
1958	80,707.82	178,365	221,947			
1959	66,110.84	144,882	181,805			

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 369.10 OVERHEAD SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 55-R2						
NET SALVAGE PERCENT.. -175						
1960	143,542.51	311,846	394,742			
1961	65,116.09	140,163	179,069			
1962	77,072.13	164,355	211,948			
1963	45,443.05	95,976	124,968			
1964	55,801.55	116,680	153,454			
1965	541,466.48	1,120,289	1,489,033			
1966	834,364.73	1,707,936	2,294,503			
1967	746,534.91	1,511,356	2,052,971			
1968	906,405.22	1,813,726	2,492,614			
1969	893,955.21	1,767,794	2,458,377			
1970	898,924.32	1,755,595	2,472,042			
1971	1,411,368.32	2,721,115	3,881,263			
1972	1,355,203.14	2,578,281	3,722,196	4,613	16.95	272
1973	1,676,554.04	3,146,037	4,541,851	68,673	17.47	3,931
1974	1,491,044.97	2,759,182	3,983,358	117,016	17.99	6,505
1975	1,834,601.38	3,344,483	4,828,342	216,812	18.54	11,694
1976	1,878,541.21	3,372,925	4,869,403	296,585	19.09	15,536
1977	1,684,178.03	2,976,797	4,297,523	333,967	19.65	16,996
1978	2,027,783.34	3,526,295	5,090,819	485,585	20.22	24,015
1979	2,186,391.10	3,738,740	5,397,520	615,056	20.80	29,570
1980	2,577,030.35	4,329,417	6,250,265	836,568	21.40	39,092
1981	2,617,035.44	4,318,108	6,233,939	962,908	22.00	43,769
1982	2,670,985.93	4,325,668	6,244,853	1,100,358	22.61	48,667
1983	2,824,858.58	4,487,316	6,478,220	1,290,141	23.23	55,538
1984	3,305,836.32	5,145,534	7,428,472	1,662,578	23.87	69,651
1985	3,913,537.71	5,966,149	8,613,172	2,149,057	24.51	87,681
1986	3,483,228.21	5,197,020	7,502,801	2,076,077	25.16	82,515
1987	3,888,667.51	5,673,615	8,190,848	2,502,988	25.82	96,940
1988	3,904,479.38	5,565,796	8,035,193	2,702,125	26.49	102,005
1989	3,960,212.21	5,510,635	7,955,559	2,935,025	27.17	108,024
1990	4,011,199.34	5,445,243	7,861,154	3,169,644	27.85	113,811
1991	3,779,598.08	4,998,528	7,216,243	3,177,652	28.55	111,301
1992	3,410,134.06	4,390,531	6,338,494	3,039,375	29.25	103,910
1993	4,454,840.41	5,577,427	8,051,984	4,198,827	29.96	140,148
1994	1,114,247.14	1,354,919	1,956,061	1,108,119	30.68	36,119
1995	4,704,644.83	5,549,140	8,011,147	4,926,626	31.41	156,849
1996	4,247,816.61	4,853,077	7,006,259	4,675,237	32.15	145,420
1997	5,136,057.70	5,677,912	8,197,052	5,927,107	32.89	180,210
1998	3,833,401.80	4,094,035	5,910,451	4,631,404	33.64	137,676
1999	3,456,937.31	3,560,689	5,140,473	4,366,105	34.40	126,922
2000	3,190,735.83	3,163,654	4,567,284	4,207,240	35.17	119,626

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 369.10 OVERHEAD SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2						
NET SALVAGE PERCENT.. -175						
2001	3,630,018.09	3,459,453	4,994,321	4,988,229	35.94	138,793
2002	2,924,658.87	2,673,109	3,859,097	4,183,715	36.72	113,936
2003	3,996,008.97	3,494,510	5,044,932	5,944,093	37.51	158,467
2004	3,804,798.32	3,175,057	4,583,746	5,879,449	38.31	153,470
2005	4,103,599.44	3,260,320	4,706,838	6,578,060	39.11	168,194
2006	13,204,821.66	9,956,370	14,373,749	21,939,511	39.92	549,587
2007	7,845,990.97	5,598,016	8,081,708	13,494,767	40.73	331,323
2008	8,455,704.73	5,686,567	8,209,547	15,043,641	41.55	362,061
2009	6,869,110.63	4,334,323	6,257,348	12,632,706	42.38	298,082
2010	4,006,501.86	2,361,793	3,409,658	7,608,222	43.21	176,075
2011	7,408,822.08	4,056,312	5,855,991	14,518,270	44.05	329,586
2012	2,978,900.11	1,505,849	2,173,955	6,018,020	44.89	134,061
2013	6,776,537.56	3,134,115	4,524,639	14,110,839	45.75	308,434
2014	3,906,269.21	1,640,662	2,368,581	8,373,659	46.60	179,692
2015	4,496,129.12	1,695,029	2,447,069	9,917,286	47.46	208,961
2016	5,971,209.12	1,991,353	2,874,864	13,545,961	48.33	280,281
2017	4,887,065.38	1,417,188	2,045,957	11,393,473	49.20	231,575
2018	5,377,939.38	1,322,906	1,909,844	12,879,489	50.08	257,178
2019	7,056,757.96	1,421,884	2,052,737	17,353,347	50.97	340,462
2020	7,545,184.61	1,188,310	1,715,532	19,033,726	51.85	367,092
2021	8,773,348.40	987,024	1,424,940	22,701,768	52.75	430,365
2022	10,022,767.63	676,662	976,879	26,585,732	53.65	495,540
2023	14,249,825.99	320,550	462,770	38,724,252	54.55	709,885

245,914,072.16 208,872,501 299,032,019 377,231,680 8,937,493

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 42.2 3.63

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 369.20 UNDERGROUND SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -100						
1911	469.05	938	938			
1915	15,322.94	30,438	30,646			
1916	2,023.63	4,010	4,047			
1917	7,884.76	15,571	15,770			
1918	2,041.78	4,018	4,084			
1919	2,331.46	4,572	4,663			
1920	3,909.30	7,637	7,819			
1921	3,541.18	6,893	7,082			
1922	3,268.57	6,337	6,537			
1923	2,565.44	4,955	5,131			
1924	2,245.95	4,321	4,492			
1925	9,968.75	19,100	19,938			
1926	12,148.82	23,184	24,298			
1927	10,265.75	19,511	20,532			
1928	22,297.68	42,201	44,595			
1929	20,571.25	38,775	41,142			
1930	19,854.14	37,265	39,708			
1931	14,384.85	26,884	28,770			
1932	7,242.61	13,478	14,485			
1933	9,485.35	17,576	18,971			
1934	7,386.16	13,629	14,772			
1935	7,426.64	13,645	14,853			
1936	14,896.04	27,248	29,792			
1937	18,890.97	34,405	37,782			
1938	6,645.83	12,050	13,292			
1939	15,387.32	27,778	30,775			
1940	21,951.87	39,446	43,904			
1941	15,209.63	27,204	30,419			
1942	12,980.52	23,109	25,961			
1943	5,037.61	8,924	10,075			
1944	6,461.47	11,390	12,923			
1945	13,957.72	24,475	27,915			
1946	25,556.11	44,578	51,112			
1947	28,628.30	49,655	57,257			
1948	34,224.43	59,024	68,449			
1949	36,956.19	63,349	73,912			
1950	31,112.92	53,007	62,031	195	9.63	20
1951	29,883.66	50,582	59,193	574	9.99	57
1952	44,239.09	74,377	87,039	1,439	10.36	139
1953	41,984.86	70,083	82,014	1,956	10.75	182
1954	52,143.25	86,397	101,106	3,180	11.15	285

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 369.20 UNDERGROUND SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -100						
1955	100,931.38	165,961	194,215	7,648	11.56	662
1956	57,930.69	94,490	110,577	5,284	11.99	441
1957	79,653.54	128,843	150,778	8,529	12.43	686
1958	69,531.67	111,508	130,492	8,571	12.88	665
1959	82,199.12	130,634	152,874	11,524	13.35	863
1960	76,667.85	120,687	141,234	12,102	13.84	874
1961	84,286.82	131,410	153,782	14,792	14.33	1,032
1962	94,084.42	145,180	169,896	18,273	14.85	1,231
1963	155,302.48	237,110	277,477	33,128	15.38	2,154
1964	301,703.77	455,621	533,189	70,219	15.92	4,411
1965	749,289.24	1,118,629	1,309,072	189,506	16.48	11,499
1966	675,090.66	996,015	1,165,583	184,598	17.05	10,827
1967	421,156.54	613,853	718,359	123,954	17.63	7,031
1968	680,667.80	979,535	1,146,297	215,039	18.23	11,796
1969	579,567.72	823,160	963,300	195,835	18.84	10,395
1970	521,940.56	731,364	855,876	188,005	19.46	9,661
1971	1,230,734.58	1,700,309	1,989,781	471,688	20.10	23,467
1972	1,642,686.60	2,236,584	2,617,355	668,018	20.75	32,194
1973	2,225,848.80	2,985,397	3,493,651	958,047	21.41	44,748
1974	2,253,331.80	2,975,795	3,482,414	1,024,250	22.08	46,388
1975	2,044,939.49	2,657,808	3,110,291	979,588	22.76	43,040
1976	2,621,136.65	3,351,018	3,921,517	1,320,756	23.45	56,322
1977	3,370,387.04	4,235,296	4,956,341	1,784,433	24.16	73,859
1978	4,319,967.33	5,334,123	6,242,239	2,397,696	24.87	96,409
1979	3,825,354.44	4,638,701	5,428,424	2,222,285	25.59	86,842
1980	2,757,233.38	3,280,667	3,839,189	1,675,278	26.33	63,626
1981	2,593,998.90	3,027,404	3,542,809	1,645,189	27.07	60,775
1982	2,106,108.72	2,409,388	2,819,578	1,392,639	27.82	50,059
1983	4,269,002.00	4,783,929	5,598,377	2,939,627	28.58	102,856
1984	3,512,146.63	3,852,544	4,508,426	2,515,867	29.35	85,719
1985	2,647,805.29	2,840,883	3,324,534	1,971,077	30.13	65,419
1986	3,161,420.85	3,316,078	3,880,629	2,442,213	30.91	79,010
1987	1,887,129.00	1,932,986	2,262,070	1,512,188	31.71	47,688
1988	1,905,614.65	1,905,043	2,229,370	1,581,859	32.51	48,658
1989	1,772,171.16	1,727,442	2,021,533	1,522,809	33.32	45,703
1990	2,638,224.80	2,505,100	2,931,585	2,344,865	34.14	68,684
1991	2,839,188.22	2,624,262	3,071,034	2,607,342	34.96	74,581
1992	3,773,335.76	3,390,191	3,967,359	3,579,313	35.80	99,981
1993	3,774,628.81	3,293,817	3,854,578	3,694,680	36.64	100,837
1994	4,624,654.75	3,914,585	4,581,030	4,668,280	37.49	124,521
1995	4,209,695.94	3,453,214	4,041,112	4,378,280	38.34	114,196

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 369.20 UNDERGROUND SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -100						
1996	4,328,403.67	3,434,761	4,019,517	4,637,290	39.21	118,268
1997	3,787,353.36	2,903,991	3,398,386	4,176,321	40.08	104,200
1998	2,643,218.03	1,955,981	2,288,980	2,997,456	40.95	73,198
1999	4,015,931.53	2,863,038	3,350,460	4,681,403	41.83	111,915
2000	3,231,339.95	2,215,213	2,592,345	3,870,335	42.72	90,598
2001	2,862,687.41	1,883,190	2,203,797	3,521,578	43.62	80,733
2002	3,752,497.01	2,364,674	2,767,252	4,737,742	44.52	106,418
2003	4,831,685.27	2,909,448	3,404,772	6,258,599	45.43	137,764
2004	5,141,425.01	2,952,001	3,454,569	6,828,281	46.34	147,352
2005	4,356,433.06	2,377,915	2,782,747	5,930,119	47.26	125,479
2006	6,142,794.47	3,179,142	3,720,380	8,565,209	48.18	177,775
2007	2,348,085.17	1,148,026	1,343,474	3,352,696	49.11	68,269
2008	6,831,499.45	3,142,490	3,677,488	9,985,511	50.05	199,511
2009	4,056,449.38	1,748,654	2,046,356	6,066,543	50.99	118,975
2010	3,918,798.89	1,575,984	1,844,290	5,993,308	51.93	115,411
2011	3,636,092.52	1,355,972	1,586,822	5,685,363	52.88	107,514
2012	3,257,402.13	1,119,569	1,310,172	5,204,632	53.83	96,686
2013	3,479,905.37	1,094,291	1,280,590	5,679,221	54.78	103,673
2014	3,627,621.15	1,033,582	1,209,546	6,045,696	55.74	108,462
2015	3,809,041.67	971,610	1,137,023	6,481,060	56.71	114,284
2016	4,803,520.68	1,083,386	1,267,829	8,339,212	57.67	144,602
2017	3,788,036.96	741,319	867,526	6,708,548	58.64	114,402
2018	4,708,436.13	780,847	913,783	8,503,089	59.61	142,645
2019	5,219,469.72	708,282	828,865	9,610,074	60.59	158,608
2020	5,780,509.04	611,809	715,967	10,845,051	61.56	176,170
2021	5,860,175.58	443,615	519,139	11,201,212	62.54	179,105
2022	7,199,169.78	327,850	383,665	14,014,675	63.52	220,634
2023	8,321,915.08	125,494	146,859	16,496,971	64.51	255,727
	203,119,431.17	133,550,717	156,229,050	250,009,812		5,508,871
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						45.4 2.71

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 370.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 25-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2024						
NET SALVAGE PERCENT.. -1						
1913	23.43	24	24			
1919	168.44	170	170			
1920	408.06	412	412			
1921	2,320.60	2,344	2,344			
1923	796.58	805	805			
1924	904.66	914	914			
1925	2,886.35	2,915	2,915			
1926	416.66	421	421			
1927	1,980.76	2,001	2,001			
1928	2,059.59	2,080	2,080			
1929	956.85	966	966			
1930	3,786.24	3,824	3,824			
1931	3,280.03	3,313	3,313			
1932	2,638.21	2,665	2,665			
1933	1,633.19	1,650	1,650			
1934	2,354.43	2,378	2,378			
1935	3,391.08	3,425	3,425			
1936	4,717.29	4,764	4,764			
1937	22,761.18	22,989	22,989			
1938	13,004.41	13,134	13,134			
1939	15,105.90	15,257	15,257			
1940	23,806.06	24,044	24,044			
1941	72,538.76	73,264	73,264			
1942	10,688.19	10,795	10,795			
1943	7,826.82	7,905	7,905			
1944	23,802.88	24,041	24,041			
1945	7,347.13	7,421	7,421			
1946	31,712.58	32,030	32,030			
1947	51,713.41	52,231	52,231			
1948	44,561.52	45,007	45,007			
1949	47,222.89	47,695	47,695			
1950	37,888.10	38,267	38,267			
1951	44,196.56	44,639	44,639			
1952	54,857.14	55,406	55,406			
1953	69,284.68	69,978	69,978			
1954	72,667.01	73,394	73,394			
1955	63,085.32	63,716	63,716			
1956	103,285.07	104,318	104,318			
1957	106,199.21	107,261	107,261			
1958	150,296.94	151,800	151,800			

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 370.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 25-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2024						
NET SALVAGE PERCENT.. -1						
1959	138,141.74	139,523	139,523			
1960	73,245.86	73,978	73,978			
1961	94,962.15	95,912	95,912			
1962	125,561.45	126,817	126,817			
1963	104,145.64	105,187	105,187			
1964	92,047.42	92,968	92,968			
1965	132,403.38	133,727	133,727			
1966	133,732.10	135,069	135,069			
1967	143,797.38	145,235	145,235			
1968	194,711.70	196,659	196,659			
1969	166,954.36	168,624	168,624			
1970	146,000.71	147,461	147,461			
1971	186,526.69	188,392	188,392			
1972	159,838.16	161,437	161,437			
1973	162,698.19	164,325	164,325			
1974	186,457.46	186,815	157,354	30,968	0.20	30,968
1975	147,541.72	145,977	122,956	26,061	0.51	26,061
1976	198,708.24	195,236	164,447	36,248	0.68	36,248
1977	140,284.11	137,378	115,713	25,974	0.76	25,974
1978	198,049.36	193,623	163,088	36,942	0.80	36,942
1979	180,417.61	176,092	148,322	33,900	0.84	33,900
1980	208,979.40	203,792	171,653	39,416	0.86	39,416
1981	189,449.52	184,584	155,474	35,870	0.88	35,870
1982	168,238.72	163,838	138,000	31,921	0.89	31,921
1983	127,004.23	123,619	104,124	24,150	0.90	24,150
1984	174,686.70	169,941	143,141	33,293	0.91	33,293
1985	239,623.08	232,980	196,238	45,781	0.92	45,781
1986	211,182.57	205,292	172,917	40,377	0.92	40,377
1987	153,674.86	149,293	125,749	29,463	0.93	29,463
1988	178,918.61	173,700	146,307	34,401	0.94	34,401
1989	187,898.51	182,363	153,604	36,173	0.94	36,173
1990	235,550.05	228,532	192,492	45,414	0.94	45,414
1991	256,019.35	248,185	209,045	49,535	0.95	49,535
1992	247,066.05	239,393	201,640	47,897	0.95	47,897
1993	113,660.27	110,074	92,715	22,082	0.95	22,082
1994	169,207.95	163,698	137,882	33,018	0.96	33,018
1995	187,403.09	181,180	152,607	36,670	0.96	36,670
1996	272,519.66	263,266	221,748	53,497	0.96	53,497
1997	309,013.40	298,271	251,232	60,872	0.96	60,872
1998	246,029.29	237,131	199,734	48,756	0.97	48,756

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 370.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 25-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2024						
NET SALVAGE PERCENT.. -1						
1999	338,204.06	325,617	274,266	67,320	0.97	67,320
2000	288,543.44	277,469	233,711	57,718	0.97	57,718
2001	216,342.72	207,758	174,994	43,512	0.97	43,512
2002	774,983.81	743,104	625,914	156,820	0.97	156,820
2003	259,593.60	248,346	209,181	53,009	0.98	53,009
2004	394,440.17	376,621	317,226	81,159	0.98	81,159
2005	552,123.05	526,020	443,065	114,579	0.98	114,579
2006	914,825.47	869,395	732,288	191,686	0.98	191,686
2007	965,740.11	915,167	770,841	204,557	0.98	204,557
2008	603,400.26	569,961	480,076	129,358	0.98	129,358
2009	2,255,031.26	2,122,137	1,787,467	490,115	0.98	490,115
2010	1,670,430.32	1,563,957	1,317,315	369,820	0.99	369,820
2011	1,186,604.28	1,105,337	931,021	267,449	0.99	267,449
2012	1,434,921.12	1,328,604	1,119,078	330,192	0.99	330,192
2013	782,933.58	719,721	606,218	184,545	0.99	184,545
2014	1,816,312.46	1,655,192	1,394,162	440,314	0.99	440,314
2015	1,805,626.07	1,628,074	1,371,320	452,362	0.99	452,362
2016	2,516,495.98	2,238,492	1,885,473	656,188	0.99	656,188
2017	3,156,215.39	2,758,990	2,323,886	863,892	0.99	863,892
2018	3,442,397.70	2,939,827	2,476,204	1,000,618	0.99	1,000,618
2019	3,328,598.57	2,743,903	2,311,178	1,050,707	1.00	1,050,707
2020	2,524,281.84	1,979,170	1,667,047	882,478	1.00	882,478
2021	1,540,313.58	1,108,666	933,825	621,892	1.00	621,892
2022	633,229.71	382,708	322,354	317,208	1.00	317,208
2023	1,561,713.35	525,772	442,855	1,134,475	1.00	1,134,475
	43,054,226.85	37,849,238	32,384,124	11,100,645		11,100,652

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 1.0 25.78

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 370.10 METERS - AMI

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-S2.5						
NET SALVAGE PERCENT.. -1						
2019	85,878.00	19,429	73	86,664	15.52	5,584
2020	48,908,142.61	8,619,816	32,314	49,364,910	16.51	2,990,001
2021	53,629,333.67	6,770,703	25,382	54,140,245	17.50	3,093,728
2022	73,363,915.51	5,557,317	20,834	74,076,721	18.50	4,004,147
2023	65,582,600.29	1,655,961	6,208	66,232,218	19.50	3,396,524
	241,569,870.08	22,623,226	84,811	243,900,758		13,489,984
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						18.1 5.58

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-01						
NET SALVAGE PERCENT.. 0						
1937	14.45	14	14			
1946	849.49	849	849			
1950	731.71	732	732			
1953	976.23	976	976			
1954	695.65	696	696			
1956	323.73	324	324			
1957	4,962.41	4,962	4,962			
1958	273.73	274	274			
1959	2,280.93	2,281	2,281			
1960	747.97	748	748			
1961	699.70	700	700			
1962	4,083.08	4,083	4,083			
1963	17,052.81	17,053	17,053			
1964	2,514.11	2,493	2,483	31	0.25	31
1965	5,164.16	5,035	5,014	150	0.75	150
1966	2,537.33	2,432	2,422	115	1.25	92
1967	5,132.46	4,833	4,813	319	1.75	182
1968	12,356.47	11,430	11,383	973	2.25	432
1969	7,867.05	7,146	7,117	750	2.75	273
1970	6,286.29	5,605	5,582	704	3.25	217
1971	5,580.58	4,883	4,863	718	3.75	191
1973	2,153.34	1,812	1,805	348	4.75	73
1976	3,315.01	2,624	2,613	702	6.25	112
1977	48.35	37	37	11	6.75	2
1984	63,813.22	42,010	41,838	21,975	10.25	2,144
1985	719.41	462	460	259	10.75	24
1997	13,433.78	5,933	5,909	7,525	16.75	449
	164,613.45	130,427	130,031	34,583		4,372

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 7.9 2.66

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 36-S0						
NET SALVAGE PERCENT.. -30						
1923	145.03	189	189			
1928	1.36	2	2			
1935	14.02	18	18			
1936	134.59	175	175			
1937	374.55	487	487			
1938	669.37	870	870			
1939	276.70	360	360			
1941	14.03	18	18			
1944	369.99	481	481			
1945	269.96	351	351			
1946	4,410.36	5,733	5,733			
1947	462.96	602	602			
1948	862.43	1,121	1,121			
1949	3,189.38	4,146	4,146			
1950	34,263.46	44,542	44,542			
1951	74,248.16	96,523	96,523			
1952	63,756.39	82,422	82,883			
1953	122,252.01	156,455	158,928			
1954	84,950.01	107,612	110,435			
1955	40,070.29	50,239	52,091			
1956	11,498.99	14,264	14,949			
1957	17,797.42	21,838	23,137			
1958	29,771.14	36,122	38,702			
1959	30,621.93	36,746	39,809			
1960	11,440.01	13,575	14,872			
1961	27,124.52	31,814	34,954	308	3.52	88
1962	111,455.17	129,196	141,948	2,944	3.90	755
1963	110,556.92	126,637	139,136	4,588	4.28	1,072
1964	90,026.36	101,885	111,941	5,093	4.66	1,093
1965	207,924.97	232,460	255,405	14,897	5.04	2,956
1966	259,063.95	285,986	314,214	22,569	5.43	4,156
1967	373,438.59	406,984	447,155	38,315	5.82	6,583
1968	401,206.32	431,598	474,198	47,370	6.21	7,628
1969	439,366.81	466,463	512,504	58,673	6.60	8,890
1970	789,853.75	827,434	909,104	117,706	6.99	16,839
1971	936,140.63	967,161	1,062,623	154,360	7.39	20,888
1972	1,145,429.99	1,166,842	1,282,013	207,046	7.79	26,578
1973	1,162,061.63	1,167,000	1,282,186	228,494	8.19	27,899
1974	1,221,259.52	1,208,811	1,328,124	259,513	8.59	30,211
1975	1,036,606.12	1,010,691	1,110,449	237,139	9.00	26,349
1976	974,593.69	936,153	1,028,554	238,418	9.40	25,364

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 36-S0						
NET SALVAGE PERCENT.. -30						
1977	860,686.90	813,995	894,339	224,554	9.81	22,890
1978	1,193,039.92	1,110,218	1,219,800	331,152	10.23	32,371
1979	1,442,826.16	1,321,300	1,451,716	423,958	10.64	39,846
1980	1,511,225.97	1,361,031	1,495,369	469,225	11.06	42,425
1981	1,689,926.69	1,495,719	1,643,351	553,554	11.49	48,177
1982	1,644,393.71	1,430,493	1,571,687	566,025	11.91	47,525
1983	1,784,251.93	1,524,440	1,674,907	644,621	12.34	52,238
1984	1,761,141.43	1,477,358	1,623,178	666,306	12.77	52,177
1985	1,726,626.86	1,420,976	1,561,231	683,384	13.21	51,732
1986	1,682,457.63	1,357,876	1,491,903	695,292	13.65	50,937
1987	1,692,027.60	1,338,720	1,470,856	728,780	14.09	51,723
1988	1,744,078.87	1,351,562	1,484,965	782,338	14.54	53,806
1989	2,257,411.98	1,712,683	1,881,730	1,052,906	14.99	70,241
1990	1,938,153.78	1,438,969	1,581,000	938,600	15.44	60,790
1991	1,421,199.86	1,031,548	1,133,365	714,195	15.90	44,918
1992	1,881,192.16	1,333,509	1,465,130	980,420	16.37	59,891
1993	2,091,039.25	1,446,761	1,589,561	1,128,790	16.84	67,030
1994	2,110,449.57	1,424,387	1,564,978	1,178,606	17.31	68,088
1995	3,175,282.06	2,087,999	2,294,091	1,833,776	17.79	103,079
1996	2,886,821.38	1,847,237	2,029,565	1,723,303	18.28	94,273
1997	3,566,911.90	2,219,308	2,438,361	2,198,624	18.77	117,135
1998	3,401,493.89	2,054,965	2,257,796	2,164,146	19.27	112,306
1999	3,203,908.56	1,876,619	2,061,847	2,103,234	19.78	106,331
2000	2,812,320.92	1,595,449	1,752,925	1,903,092	20.29	93,795
2001	2,455,963.92	1,347,150	1,480,118	1,712,635	20.81	82,299
2002	2,921,921.54	1,547,888	1,700,669	2,097,829	21.33	98,351
2003	2,785,680.28	1,421,393	1,561,689	2,059,695	21.87	94,179
2004	2,531,159.52	1,242,167	1,364,773	1,925,734	22.41	85,932
2005	3,017,669.14	1,420,978	1,561,233	2,361,737	22.96	102,863
2006	3,849,039.98	1,734,651	1,905,866	3,097,886	23.52	131,713
2007	1,695,766.51	728,718	800,645	1,403,851	24.10	58,251
2008	5,268,594.59	2,153,654	2,366,226	4,482,947	24.68	181,643
2009	4,115,560.93	1,594,689	1,752,090	3,598,139	25.27	142,388
2010	2,758,121.94	1,007,936	1,107,422	2,478,137	25.88	95,755
2011	3,211,089.21	1,101,587	1,210,317	2,964,099	26.50	111,853
2012	2,580,191.31	826,453	908,026	2,446,223	27.13	90,167
2013	3,019,208.32	896,189	984,646	2,940,325	27.78	105,843
2014	2,993,380.59	816,103	896,655	2,994,740	28.45	105,263
2015	5,497,388.58	1,363,787	1,498,397	5,648,208	29.13	193,897
2016	9,257,474.79	2,062,630	2,266,218	9,768,499	29.83	327,472
2017	15,540,846.17	3,052,890	3,354,220	16,848,880	30.56	551,338

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 36-S0						
NET SALVAGE PERCENT.. -30						
2018	17,143,160.71	2,909,674	3,196,868	19,089,241	31.30	609,880
2019	15,170,672.83	2,147,515	2,359,481	17,362,394	32.08	541,222
2020	17,549,028.23	1,977,267	2,172,429	20,641,308	32.88	627,777
2021	19,641,414.11	1,624,207	1,784,521	23,749,317	33.71	704,518
2022	24,278,703.93	1,236,296	1,358,322	30,203,993	34.59	873,200
2023	27,265,846.65	482,415	530,031	34,915,569	35.51	983,260
	253,844,726.24	80,941,365	88,880,445	241,117,699		8,650,137
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						27.9 3.41

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS - LARGE STRUCTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-S0						
NET SALVAGE PERCENT.. -15						
1961	12,355.25	10,896	6,482	7,727	10.49	737
1962	1,101,221.63	959,935	571,095	695,310	10.89	63,848
1963	39,821.41	34,295	20,403	25,392	11.30	2,247
1964	1,054,913.62	897,731	534,088	679,063	11.70	58,040
1965	333,610.72	280,408	166,823	216,829	12.11	17,905
1966	1,689,929.75	1,402,294	834,268	1,109,151	12.53	88,520
1967	350,260.23	286,970	170,727	232,072	12.94	17,934
1968	51,090.90	41,311	24,577	34,178	13.36	2,558
1969	1,162,874.03	927,796	551,974	785,331	13.78	56,991
1970	239,821.35	188,765	112,302	163,493	14.20	11,514
1971	668,351.54	518,892	308,705	459,899	14.62	31,457
1972	91,658.08	70,155	41,737	63,670	15.05	4,231
1973	353,975.73	267,039	158,870	248,202	15.48	16,034
1974	109,772.32	81,605	48,549	77,689	15.91	4,883
1975	523,298.53	383,144	227,944	373,849	16.35	22,865
1976	403,297.75	290,849	173,035	290,757	16.78	17,328
1977	938,341.59	666,156	396,317	682,776	17.22	39,650
1978	732,586.99	511,660	304,402	538,073	17.67	30,451
1979	1,234,133.39	847,763	504,360	914,893	18.12	50,491
1980	98,714.02	66,674	39,666	73,855	18.57	3,977
1981	507,934.11	337,232	200,630	383,494	19.02	20,163
1982	384,250.96	250,599	149,089	292,800	19.48	15,031
1983	1,351,035.37	865,235	514,755	1,038,936	19.94	52,103
1984	688,018.60	432,537	257,330	533,891	20.40	26,171
1985	2,091,435.41	1,289,690	767,276	1,637,875	20.87	78,480
1986	343,535.78	207,631	123,526	271,540	21.35	12,719
1987	4,618,329.38	2,735,790	1,627,605	3,683,474	21.82	168,812
1988	742,054.59	430,470	256,100	597,263	22.30	26,783
1989	26,074,857.06	14,799,932	8,804,934	21,181,152	22.79	929,406
1990	10,995,702.61	6,103,390	3,631,094	9,013,964	23.28	387,198
1991	2,786,540.22	1,511,124	899,014	2,305,507	23.78	96,952
1992	17,606,601.93	9,322,801	5,546,421	14,701,171	24.28	605,485
1993	5,747,417.65	2,969,860	1,766,861	4,842,669	24.78	195,427
1994	2,189,962.44	1,102,530	655,929	1,862,528	25.30	73,618
1995	2,193,708.83	1,075,808	640,031	1,882,734	25.81	72,946
1996	3,123,109.15	1,489,319	886,042	2,705,534	26.34	102,716
1997	1,350,437.34	625,689	372,242	1,180,761	26.87	43,943
1998	350,006.95	157,425	93,657	308,851	27.40	11,272
1999	241,973.57	105,434	62,726	215,544	27.95	7,712
2000	305,377.25	128,769	76,609	274,575	28.50	9,634
2001	1,640,789.63	668,796	397,887	1,489,021	29.05	51,257

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS - LARGE STRUCTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-S0						
NET SALVAGE PERCENT.. -15						
2002	1,836,131.92	721,686	429,353	1,682,199	29.62	56,793
2003	952,856.37	360,634	214,552	881,233	30.19	29,190
2004	1,568,709.72	570,069	339,152	1,464,864	30.78	47,591
2005	8,969,483.59	3,124,282	1,858,731	8,456,175	31.37	269,562
2006	4,326,048.03	1,440,548	857,026	4,117,929	31.97	128,806
2007	5,990,268.91	1,901,311	1,131,148	5,757,661	32.58	176,724
2008	9,953,870.07	3,001,619	1,785,755	9,661,196	33.20	291,000
2009	11,590,239.98	3,305,536	1,966,565	11,362,211	33.84	335,763
2010	7,555,756.94	2,031,343	1,208,508	7,480,612	34.48	216,955
2011	8,001,883.13	2,016,287	1,199,551	8,002,615	35.14	227,735
2012	3,080,456.24	723,454	430,405	3,112,120	35.81	86,906
2013	2,372,502.78	515,363	306,605	2,421,773	36.50	66,350
2014	14,874,836.51	2,964,994	1,763,966	15,342,096	37.20	412,422
2015	5,025,605.23	909,280	540,959	5,238,487	37.92	138,146
2016	17,114,952.77	2,773,025	1,649,758	18,032,438	38.66	466,437
2017	17,289,365.01	2,465,463	1,466,780	18,415,990	39.42	467,174
2018	19,659,424.41	2,416,605	1,437,712	21,170,626	40.19	526,764
2019	28,298,486.78	2,892,770	1,720,998	30,822,262	41.00	751,762
2020	53,085,141.58	4,300,215	2,558,330	58,489,583	41.83	1,398,269
2021	36,673,855.78	2,174,540	1,293,700	40,881,234	42.68	957,855
2022	110,362,312.96	4,005,490	2,382,989	124,533,671	43.58	2,857,588
2023	17,872,326.73	223,824	133,159	20,420,016	44.51	458,774
	482,977,623.10	100,182,737	59,601,784	495,822,482		13,898,055
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						35.7 2.88

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS - MISCELLANEOUS STRUCTURES - OLD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-S0						
NET SALVAGE PERCENT.. -15						
1910	2,984.95	3,433	3,433			
1917	88,106.42	101,322	101,322			
1921	521.89	600	600			
1924	1,168.99	1,344	1,344			
1929	16,786.40	19,304	19,304			
1930	203,228.72	233,713	233,713			
1931	4,105.01	4,721	4,721			
1932	273.52	315	315			
1933	305.34	351	351			
1935	1,796.87	2,041	1,081	985	0.56	985
1936	1,459.40	1,644	871	807	0.92	807
1937	36,151.18	40,391	21,398	20,176	1.28	15,762
1938	2,594.09	2,874	1,523	1,460	1.65	885
1939	1,878.92	2,064	1,093	1,068	2.02	529
1940	14,513.23	15,804	8,372	8,318	2.39	3,480
1941	5,516.68	5,955	3,155	3,189	2.76	1,155
1942	5,931.42	6,347	3,362	3,459	3.13	1,105
1943	9,244.51	9,802	5,193	5,438	3.51	1,549
1944	4,110.32	4,319	2,288	2,439	3.88	629
1945	1,665.06	1,734	919	996	4.26	234
1946	253.25	261	138	153	4.64	33
1947	59,677.76	60,973	32,302	36,327	5.02	7,236
1948	27,329.96	27,658	14,652	16,777	5.40	3,107
1949	7,099.06	7,115	3,769	4,395	5.78	760
1950	24,061.06	23,882	12,652	15,018	6.16	2,438
1951	2,549.64	2,505	1,327	1,605	6.55	245
1952	798,726.36	777,081	411,674	506,861	6.93	73,140
1953	2,308.47	2,223	1,178	1,477	7.32	202
1954	139,577.00	133,013	70,466	90,048	7.71	11,679
1955	83,684.66	78,915	41,807	54,430	8.10	6,720
1956	452,991.38	422,540	223,848	297,092	8.50	34,952
1957	100,845.52	93,061	49,301	66,671	8.89	7,500
1958	258,268.44	235,694	124,863	172,146	9.29	18,530
1959	125,982.74	113,715	60,243	84,637	9.68	8,743
1960	61,559.01	54,935	29,103	41,690	10.08	4,136
	2,547,257.23	2,491,649	1,491,681	1,437,665		206,541

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 7.0 8.11

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 390.05 STRUCTURES AND IMPROVEMENTS - TRAINING ASSETS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2011	934,005.31	934,005	934,005			
	934,005.31	934,005	934,005			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 391.00 OFFICE FURNITURE AND EQUIPMENT - FURNITURE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2004	1,004,497.40	979,385	915,146	89,351	0.50	89,351
2005	2,197,744.36	2,032,914	1,899,573	298,171	1.50	198,781
2006	2,858,735.12	2,501,393	2,337,323	521,412	2.50	208,565
2007	1,490,951.81	1,230,035	1,149,355	341,597	3.50	97,599
2008	2,973,602.05	2,304,542	2,153,384	820,218	4.50	182,271
2009	2,468,625.30	1,789,753	1,672,361	796,264	5.50	144,775
2010	2,112,671.65	1,426,053	1,332,516	780,156	6.50	120,024
2011	1,302,407.22	814,005	760,613	541,794	7.50	72,239
2012	1,714,075.42	985,593	920,947	793,128	8.50	93,309
2013	1,551,937.58	814,767	761,325	790,613	9.50	83,222
2014	1,958,309.26	930,197	869,184	1,089,125	10.50	103,726
2015	629,563.13	267,564	250,014	379,549	11.50	33,004
2016	6,171,717.28	2,314,394	2,162,590	4,009,127	12.50	320,730
2017	1,902,379.31	618,273	577,720	1,324,659	13.50	98,123
2018	5,065,308.84	1,392,960	1,301,594	3,763,715	14.50	259,567
2019	4,732,465.24	1,064,805	994,963	3,737,502	15.50	241,129
2020	10,613,007.26	1,857,276	1,735,455	8,877,552	16.50	538,033
2021	6,750,820.11	843,853	788,504	5,962,316	17.50	340,704
2022	24,882,888.80	1,866,217	1,743,810	23,139,079	18.50	1,250,761
2023	2,100,697.59	52,517	49,072	2,051,626	19.50	105,212
	84,482,404.73	26,086,496	24,375,449	60,106,956		4,581,125
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.1 5.42

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 391.20 OFFICE FURNITURE AND EQUIPMENT - PERSONAL COMPUTERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2018	5,523.38	5,523	5,523			
2019	18,582,432.80	16,724,190	15,627,103	2,955,330	0.50	2,955,330
2020	18,318,983.95	12,823,289	11,982,097	6,336,887	1.50	4,224,591
2021	14,244,979.80	7,122,490	6,655,263	7,589,717	2.50	3,035,887
2022	32,476,225.73	9,742,868	9,103,748	23,372,478	3.50	6,677,851
2023	19,467,562.64	1,946,756	1,819,051	17,648,511	4.50	3,921,891
	103,095,708.30	48,365,116	45,192,785	57,902,923		20,815,550
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						2.8 20.19

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 391.30 OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2009	518,106.03	500,838	467,987	50,119	0.50	50,119
2010	489,831.98	440,849	411,933	77,899	1.50	51,933
2011	372,614.06	310,510	290,143	82,471	2.50	32,988
2012	118,994.68	91,230	85,246	33,749	3.50	9,643
2013	170,611.85	119,428	111,595	59,017	4.50	13,115
2014	106,097.96	67,195	62,788	43,310	5.50	7,875
2015	240,452.98	136,257	127,320	113,133	6.50	17,405
2016	140,198.43	70,099	65,501	74,697	7.50	9,960
2017	363,256.49	157,410	147,085	216,171	8.50	25,432
2018	89,911.83	32,968	30,806	59,106	9.50	6,222
2019	604,827.98	181,448	169,546	435,282	10.50	41,455
2020	281,897.18	65,775	61,461	220,436	11.50	19,168
2021	21,082.27	3,514	3,283	17,799	12.50	1,424
2022	164,686.95	16,469	15,389	149,298	13.50	11,059
2023	70,539.40	2,351	2,197	68,342	14.50	4,713
	3,753,110.07	2,196,341	2,052,280	1,700,830		302,511
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						5.6 8.06

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 12-R2						
NET SALVAGE PERCENT.. +15						
1929	1,683.24	1,431	1,431			
1979	973.49	827	827			
1989	2,935.73	2,495	2,495			
1991	114,240.82	97,105	97,105			
1992	246,311.37	209,365	209,365			
1994	23,645.94	20,099	20,099			
1995	275,822.99	234,450	234,450			
1996	64,198.53	54,569	54,569			
1998	85,623.85	72,780	72,780			
2000	78,601.83	66,812	66,812			
2001	71,163.22	60,489	60,489			
2002	387,224.10	323,654	329,140			
2003	153,437.07	125,313	130,422			
2004	401,195.87	319,703	341,016			
2005	922,587.11	716,233	784,199			
2006	857,344.90	647,977	728,743			
2007	2,637,790.26	1,939,435	2,242,122			
2008	1,323,309.97	942,965	1,124,813			
2009	3,097,375.07	2,132,543	2,632,769			
2010	4,596,065.10	3,040,667	3,861,895	44,760	2.66	16,827
2011	10,137,902.71	6,398,284	8,126,343	490,874	3.09	158,859
2012	9,273,644.69	5,544,068	7,041,419	841,179	3.56	236,286
2013	10,008,690.35	5,607,814	7,122,382	1,385,005	4.09	338,632
2014	9,376,916.41	4,875,242	6,191,955	1,778,424	4.66	381,636
2015	11,377,809.67	5,415,837	6,878,555	2,792,583	5.28	528,898
2016	11,709,519.45	5,018,050	6,373,333	3,579,759	5.95	601,640
2017	11,618,441.64	4,402,872	5,592,007	4,283,668	6.65	644,161
2018	10,037,983.12	3,277,848	4,163,135	4,369,151	7.39	591,225
2019	12,705,345.10	3,455,854	4,389,217	6,410,326	8.16	785,579
2020	19,591,015.35	4,204,722	5,340,340	11,312,023	8.97	1,261,095
2021	21,570,274.31	3,361,307	4,269,134	14,065,599	9.80	1,435,265
2022	16,653,695.94	1,580,760	2,007,694	12,147,948	10.66	1,139,582
2023	23,263,389.42	741,521	941,792	18,832,089	11.55	1,630,484
	192,666,158.62	64,893,091	81,432,847	82,333,388		9,750,169
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						8.4 5.06

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 392.05 TRANSPORTATION EQUIPMENT - TRAINING ASSETS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2011	125,740.83	125,741	125,741			
	125,740.83	125,741	125,741			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 393.00 STORES EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
1996	5,184.86	5,185	5,185			
1998	28,337.75	28,338	28,338			
2002	913.41	913	913			
2004	83,178.64	81,099	79,496	3,683	0.50	3,683
2005	64,623.37	59,777	58,596	6,027	1.50	4,018
2006	160,286.84	140,251	137,479	22,808	2.50	9,123
2007	106,039.68	87,483	85,754	20,286	3.50	5,796
2008	552,665.22	428,316	419,851	132,814	4.50	29,514
2009	358,304.03	259,770	254,636	103,668	5.50	18,849
2010	324,621.22	219,119	214,788	109,833	6.50	16,897
2011	395,456.43	247,160	242,275	153,181	7.50	20,424
2012	295,530.05	169,930	166,572	128,958	8.50	15,172
2013	226,703.66	119,019	116,667	110,037	9.50	11,583
2014	215,774.65	102,493	100,467	115,308	10.50	10,982
2015	214,146.76	91,012	89,213	124,934	11.50	10,864
2016	165,596.29	62,099	60,872	104,724	12.50	8,378
2017	243,011.53	78,979	77,418	165,594	13.50	12,266
2018	155,356.72	42,723	41,879	113,478	14.50	7,826
2019	216,306.85	48,669	47,707	168,600	15.50	10,877
2020	1,007,653.32	176,339	172,854	834,799	16.50	50,594
2021	1,047,702.20	130,963	128,374	919,328	17.50	52,533
2022	655,632.86	49,172	48,200	607,433	18.50	32,834
2023	887,858.00	22,196	21,758	866,100	19.50	44,415
	7,410,884.34	2,651,005	2,599,292	4,811,593		376,628

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 12.8 5.08

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 394.00 TOOLS, SHOP, AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2004	500,756.92	488,238	472,463	28,294	0.50	28,294
2005	526,057.54	486,603	470,880	55,178	1.50	36,785
2006	543,073.99	475,190	459,836	83,238	2.50	33,295
2007	291,393.66	240,400	232,632	58,762	3.50	16,789
2008	1,263,021.15	978,841	947,214	315,807	4.50	70,179
2009	4,249,654.35	3,080,999	2,981,450	1,268,204	5.50	230,583
2010	1,794,034.59	1,210,973	1,171,845	622,190	6.50	95,722
2011	2,777,282.74	1,735,802	1,679,717	1,097,566	7.50	146,342
2012	1,987,512.92	1,142,820	1,105,895	881,618	8.50	103,720
2013	1,575,022.82	826,887	800,170	774,853	9.50	81,563
2014	1,397,891.60	663,999	642,545	755,347	10.50	71,938
2015	1,341,021.74	569,934	551,519	789,503	11.50	68,652
2016	1,472,856.90	552,321	534,475	938,382	12.50	75,071
2017	1,776,445.70	577,345	558,690	1,217,756	13.50	90,204
2018	2,277,404.69	626,286	606,050	1,671,355	14.50	115,266
2019	2,627,023.05	591,080	571,982	2,055,041	15.50	132,583
2020	3,346,061.03	585,561	566,641	2,779,420	16.50	168,450
2021	2,575,520.36	321,940	311,538	2,263,982	17.50	129,370
2022	5,841,242.49	438,093	423,938	5,417,304	18.50	292,827
2023	6,215,995.48	155,400	150,378	6,065,617	19.50	311,057
	44,379,273.72	15,748,712	15,239,858	29,139,415		2,298,690
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.7 5.18

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 394.05 TOOLS, SHOP, AND GARAGE EQUIPMENT - TRAINING ASSETS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2009	177,744.27	177,744	177,744			
2010	399,552.88	399,553	399,553			
2011	421,521.72	421,522	421,522			
2012	635,059.72	635,060	635,060			
2013	356,897.68	356,898	356,898			
2014	125,889.82	125,890	125,889			
	2,116,666.09	2,116,667	2,116,666			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 395.00 LABORATORY EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2003	2,295.99	2,296	2,296			
2004	191,296.31	186,514	185,805	5,491	0.50	5,491
2005	525,273.83	485,878	484,031	41,243	1.50	27,495
2006	441,986.25	386,738	385,268	56,718	2.50	22,687
2007	348,250.24	287,306	286,214	62,036	3.50	17,725
2008	526,740.61	408,224	406,672	120,069	4.50	26,682
2009	710,383.68	515,028	513,070	197,314	5.50	35,875
2010	222,124.77	149,934	149,364	72,761	6.50	11,194
2011	688,570.01	430,356	428,719	259,851	7.50	34,647
2012	424,860.37	244,295	243,366	181,494	8.50	21,352
2013	364,756.74	191,497	190,769	173,988	9.50	18,315
2014	163,957.23	77,880	77,584	86,373	10.50	8,226
2015	280,215.64	119,092	118,639	161,577	11.50	14,050
2016	756,194.53	283,573	282,495	473,700	12.50	37,896
2017	218,895.20	71,141	70,870	148,025	13.50	10,965
2018	224,029.77	61,608	61,374	162,656	14.50	11,218
2019	593,176.73	133,465	132,957	460,220	15.50	29,692
2020	397,510.16	69,564	69,300	328,210	16.50	19,892
2021	52,505.15	6,563	6,538	45,967	17.50	2,627
2022	646,293.89	48,472	48,287	598,007	18.50	32,325
2023	292,774.49	7,319	7,291	285,483	19.50	14,640
	8,072,091.59	4,166,743	4,150,909	3,921,182		402,994

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 9.7 4.99

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 14-L1.5						
NET SALVAGE PERCENT.. +15						
1973	15,378.83	13,072	13,072			
1978	5,021.58	4,268	4,268			
1983	13,199.93	10,619	7,784	3,436	0.75	3,436
1984	18,726.00	14,882	10,910	5,007	0.91	5,007
1988	23,083.94	17,477	12,812	6,809	1.53	4,450
1989	11,816.39	8,846	6,485	3,559	1.67	2,131
1993	66,389.83	47,201	34,602	21,829	2.29	9,532
1994	31,541.93	22,080	16,186	10,625	2.47	4,302
2001	184,705.94	113,601	83,277	73,723	3.87	19,050
2002	5,846.84	3,514	2,576	2,394	4.10	584
2003	351,854.30	206,363	151,278	147,798	4.34	34,055
2004	24,366.12	13,936	10,216	10,495	4.58	2,291
2005	257,636.46	143,439	105,151	113,840	4.83	23,569
2007	170,507.79	89,547	65,644	79,288	5.35	14,820
2008	149,757.70	76,286	55,923	71,371	5.61	12,722
2009	164,103.94	80,903	59,308	80,180	5.88	13,636
2010	596,919.59	284,494	208,554	298,828	6.15	48,590
2011	50,146.88	23,078	16,918	25,707	6.42	4,004
2012	1,151,510.55	508,968	373,109	605,675	6.72	90,130
2013	578,305.01	244,728	179,403	312,156	7.03	44,403
2014	716,969.45	287,733	210,928	398,496	7.39	53,924
2015	747,776.29	281,937	206,680	428,930	7.79	55,062
2016	872,997.59	304,767	223,415	518,633	8.25	62,865
2017	1,409,609.06	445,886	326,866	871,302	8.79	99,124
2018	1,375,826.70	383,417	281,071	888,382	9.41	94,408
2019	1,818,451.12	430,581	315,646	1,230,037	10.10	121,786
2020	2,935,804.70	559,701	410,300	2,085,134	10.86	192,001
2021	2,451,848.02	343,872	252,082	1,831,989	11.69	156,714
2022	3,090,316.37	266,433	195,314	2,431,455	12.58	193,279
2023	5,599,128.11	163,195	119,634	4,639,625	13.52	343,168
	24,889,546.96	5,394,824	3,959,412	17,196,703		1,709,043

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 10.1 6.87

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 397.00 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2009	9,668,949.03	9,346,683	9,088,346	580,603	0.50	580,603
2010	3,551,269.28	3,196,142	3,107,803	443,466	1.50	295,644
2011	11,734,516.19	9,778,724	9,508,446	2,226,070	2.50	890,428
2012	8,335,180.99	6,390,333	6,213,708	2,121,473	3.50	606,135
2013	636,722.63	445,706	433,387	203,336	4.50	45,186
2014	8,725,399.14	5,526,057	5,373,320	3,352,079	5.50	609,469
2015	3,748,847.10	2,124,359	2,065,643	1,683,204	6.50	258,954
2016	7,681,769.06	3,840,885	3,734,725	3,947,044	7.50	526,273
2017	3,389,853.56	1,468,925	1,428,325	1,961,529	8.50	230,768
2018	16,571,954.25	6,076,438	5,908,489	10,663,465	9.50	1,122,470
2019	17,169,699.73	5,150,910	5,008,542	12,161,158	10.50	1,158,206
2020	22,383,887.66	5,222,833	5,078,477	17,305,411	11.50	1,504,818
2021	15,545,883.08	2,591,032	2,519,418	13,026,465	12.50	1,042,117
2022	51,233,075.86	5,123,308	4,981,703	46,251,373	13.50	3,426,028
2023	37,618,377.39	1,253,821	1,219,166	36,399,211	14.50	2,510,290
	217,995,384.95	67,536,156	65,669,498	152,325,887		14,807,389
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						10.3 6.79

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 397.05 COMMUNICATION EQUIPMENT - TRAINING ASSETS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2011	1,311.28	1,311	1,311			
2012	11,014.86	11,015	11,015			
	12,326.14	12,326	12,326			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

AMEREN MISSOURI
ELECTRIC DIVISION

ACCOUNT 398.00 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2004	2,924.37	2,851	2,836	88	0.50	88
2005	28,063.60	25,959	25,824	2,240	1.50	1,493
2006	47,411.87	41,485	41,269	6,143	2.50	2,457
2007	74,630.94	61,571	61,251	13,380	3.50	3,823
2008	213,722.16	165,635	164,775	48,947	4.50	10,877
2009	32,259.39	23,388	23,267	8,992	5.50	1,635
2010	110,509.03	74,594	74,206	36,303	6.50	5,585
2011	211,168.49	131,980	131,294	79,874	7.50	10,650
2012	59,452.54	34,185	34,007	25,446	8.50	2,994
2013	111,077.51	58,316	58,013	53,065	9.50	5,586
2014	101,278.07	48,107	47,857	53,421	10.50	5,088
2015	89,110.56	37,872	37,675	51,436	11.50	4,473
2016	138,091.06	51,784	51,515	86,576	12.50	6,926
2017	157,687.75	51,249	50,983	106,705	13.50	7,904
2018	142,599.07	39,215	39,011	103,588	14.50	7,144
2019	320,904.47	72,204	71,829	249,075	15.50	16,069
2020	1,191,140.19	208,450	207,368	983,772	16.50	59,623
2021	372,695.25	46,587	46,345	326,350	17.50	18,649
2022	385,720.05	28,929	28,779	356,941	18.50	19,294
2023	679,489.56	16,987	16,899	662,590	19.50	33,979
	4,469,935.93	1,221,348	1,215,003	3,254,933		224,337

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 14.5 5.02