

DYLAN W. D'ASCENDIS
DIRECT TESTIMONY

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Direct Testimony

of

Dylan W. D'Ascendis, CRRA, CVA

On Behalf of

Indian Hills Utility Operating Company, Inc.

October 13, 2017

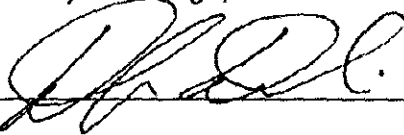
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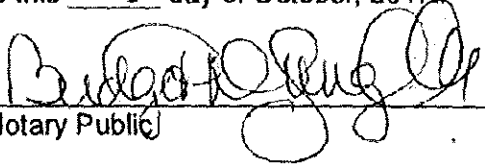
STATE OF New Jersey)
)
COUNTY OF Burlington)

ss

I, Dylan W. D'Ascendis, state that the answers to the questions posed in the attached Direct Testimony are true to the best of my knowledge, information and belief.



Subscribed and sworn to before me this 13 day of October, 2017.



Notary Public

My Commission Expires

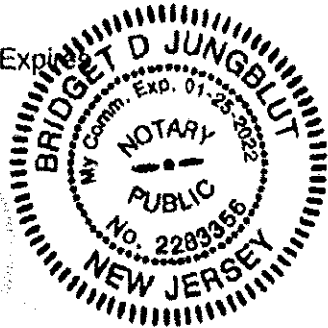
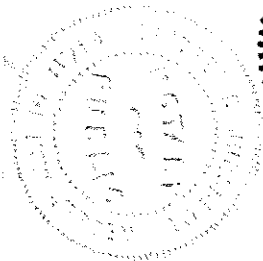


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1 I. **INTRODUCTION**

2 A. **Witness Identification**

3 Q. **Please state your name and business address.**

4 A. My name is Dylan W. D'Ascendis. My business address is 3000 Atrium Way,
5 Suite 241, Mount Laurel, NJ 08054.

6 Q. **By whom are you employed and in what capacity?**

7 A. I am a Director at ScottMadden, Inc.

8 B. **Background and Qualifications**

9 Q. **Please summarize your professional experience and educational
10 background.**

11 A. I offer expert testimony on behalf of investor-owned utilities on a variety of
12 regulatory subjects including rate of return issues. I have previously testified to
13 rate of return before regulatory commissions on nineteen separate occasions in
14 eleven different regulatory jurisdictions, including Missouri. I am a graduate of
15 the University of Pennsylvania, where I received a Bachelor of Arts degree in
16 Economic History. I also hold a Master of Business Administration from Rutgers
17 University with a concentration in Finance and International Business, which was
18 conferred with high honors. I am a Certified Rate of Return Analyst ("CRRRA")
19 and a Certified Valuation Analyst ("CVA"). My full professional qualifications are
20 provided in Appendix A.

1 **II. PURPOSE OF TESTIMONY**

2 **Q. What is the purpose of your testimony in this proceeding?**

3 A. The purpose of my testimony is to testify on behalf of Indian Hills Utility Operating
4 Company ("Indian Hills" or the "Company") about the appropriate capital structure
5 and corresponding cost rates that the Company should be afforded the
6 opportunity to earn on its jurisdictional rate base.

7 **Q. Have you prepared an exhibit in support of your recommendation?**

8 A. Yes. I have prepared Schedule DWD-01, which consists of Sub-Schedules
9 DWD-1 through DWD-9.

10 **III. SUMMARY**

11 **Q. What is your recommended cost of capital for Indian Hills?**

12 A. I recommend that the Missouri Public Service Commission ("MO PSC" or the
13 "Commission") authorize the Company the opportunity to earn weighted average
14 cost of capital ("WACC") of 14.28%. My recommended capital structure consists
15 of 77.12% long-term debt at an embedded debt cost rate of 14.00%, and 22.88%
16 common equity at my recommended common equity cost rate¹ of 15.20%. The
17 overall rate of return is summarized on page 1 of Sub-Schedule DWD-1 and in
18 Table 1 below:

¹ I will also refer to the cost of common equity as return on equity ("ROE")

Table 1: Summary of Overall Rate of Return

<u>Type of Capital</u>	<u>Ratios</u>	<u>Cost Rate</u>	<u>Weighted Cost Rate</u>
Long-Term Debt	77.12%	14.00%	10.80%
Common Equity	<u>22.88%</u>	15.20%	<u>3.48%</u>
Total	<u>100.00%</u>		<u>14.28%</u>

Q. Do you have any general comments regarding the Missouri Public Service Commission (“MOPSC” or the “Commission”) Staff’s (“Staff”) cost of capital recommendation in this case?

A. Yes. The Staff recommended WACC of 12.37%, derived using a hypothetical capital structure of 65.00% long-term debt at a cost rate of 14.00% and 35.00% common equity at a cost rate of 9.34%, is inadequate for ratemaking purposes. It is inadequate because, first, Staff’s recommended hypothetical capital structure is based on a faulty premise that Indian Hills can receive traditional utility financing from commercial lenders. As will be discussed in detail by Mr. Josiah Cox in his direct testimony, Indian Hills currently cannot be traditionally financed, and because of this, Staff’s assumption for their capital structure is incorrect. Second, Staff’s recommended ROE ignores the basic financial precept that debt investments are less risky than equity investments. In other proceedings before this Commission, Staff uses a “rule of thumb” test for ROE recommendations which simply adds a 3.00% to 4.00% risk premium to the yield to maturity of the subject company’s cost of long-term debt.² While I do not agree with the method, if Staff followed their “rule of thumb” cost of equity model for Indian Hills’ actual cost of long-term debt of 14.00%, indicated ROEs of 17.00% and 18.00% would

² For example, Missouri Public Service Commission Staff Report, Cost of Service: Spire Missouri, Inc. Case Nos. GR-2017-0215 and GR-2017-0216, September 2017.

1 result.³ As it stands currently, the Staff's own ROE recommendation for Indian
2 Hills clearly fails their own reasonableness check.

3 Indian Hills' request for relief is both reasonable and conservative given
4 the Company's significant risks compared to other water utilities and is consistent
5 regarding the relative riskiness of long-term debt versus common equity.

6 **IV. CAPITAL STRUCTURE AND COST OF LONG-TERM DEBT**

7 **Q. What capital structure ratios do you recommend be employed in
8 developing an overall fair rate of return appropriate for the Company?**

9 A. I recommend the use of Indian Hills' actual capital structure consisting of 77.12%
10 long-term debt and 22.88% common equity as shown on page 1 of Sub-
11 Schedule DWD-1.

12 **Q. What capital structure is Staff recommending in this proceeding?**

13 A. Staff is recommending a hypothetical capital structure of 65% long-term debt and
14 35% common equity in this proceeding.

15 **Q. Is the Staff recommended hypothetical capital structure appropriate in this
16 proceeding?**

17 A. No. As mentioned above, the hypothetical capital structure recommended by
18 Staff is based on the faulty premise that Indian Hills is traditionally financed. As

³ In this proceeding, Staff applied the 3%-4% equity premium indicated by the "rule of thumb" method to a recent BB bond yield of 5.34% instead of the Company's long-term debt cost rate of 14.00%. What is prescribed in the "rule of thumb" method is to use the target company's long-term debt cost rate. See, John D. Stowe, Thomas R. Robinson, Jerald E. Pinto and Dennis W. McLeavey, *Analysis of Equity Investments: Valuation*, Association for Investment Management and Research, 2002, p. 54. I would also note that Staff has agreed to Indian Hills' requested cost of long-term debt in this proceeding.

1 discussed in detail in Mr. Cox' direct testimony, the operations of Indian Hills
2 cannot be traditionally financed.

3 **Q. How has the Commission recently ruled regarding actual capital structures**
4 **in small utility rate cases?**

5 A. In a Report and Order in Case No. WR-2016-0064, issued on July 12, 2016, this
6 Commission authorized the actual capital structure of Hillcrest Utility Operating
7 Company, Inc.,⁴ which consisted of 81.00% long-term debt and 19.00% common
8 equity. The Commission stated:

9 The Commission concludes that in calculating Hillcrest's cost of
10 capital and cost of debt, the appropriate capital structure to use is
11 the actual capital structure of Hillcrest as of September 2015, which
12 was 19% equity and 81% debt.

13 Staff in that case recommended a hypothetical capital structure consisting
14 of 75% long-term debt and 25%.

15 **Q. Given the above, is Staff's recommendation of a hypothetical capital**
16 **structure in this proceeding reasonable?**

17 A. No. Staff should have used Indian Hills' actual capital structure in its analysis.

18 **Q. Is the level of debt proposed in this case already approved by the**
19 **Commission?**

20 A. Yes. The original indebtedness Indian Hills sought was authorized in File No.
21 WO-2016-0045.

4 Hillcrest Utility Operating Company is a sister company to Indian Hills.

1 **Q. What cost rate for long-term debt is most appropriate for use in a cost of**
2 **capital determination for Indian Hills?**

3 A. A long-term debt cost rate of 14.00% is reasonable and appropriate and is the
4 actual cost of long-term debt outstanding for the Company. Staff does not object
5 to this cost rate.

6 **Q. Is long-term debt available to Indian Hills at a lower cost rate than 14%?**

7 A. No. As mentioned previously and discussed in Messrs. Cox' and Thaman's
8 testimonies, the operations of small water utilities like Indian Hills cannot attract
9 traditional financing from commercial lenders.

10 **V. COST OF COMMON EQUITY**

11 **Q. Please summarize your recommended common equity cost rate.**

12 A. My recommended common equity cost rate of 15.20% is summarized on page 2
13 of Sub-Schedule DWD-1. I have assessed the market-based common equity
14 cost rates of companies of relatively similar, but not necessarily identical, risk to
15 Indian Hills. Using companies of relatively comparable risk as proxies to derive
16 a return on common equity is consistent with the principles of fair rate of return
17 established in the *Hope*⁵ and *Bluefield*⁶ cases. No proxy group can be identical
18 in risk to any single company, so there must be an evaluation of relative risk
19 between the company and the proxy group to see if it is appropriate to make
20 adjustments to the proxy group's indicated rate of return.

⁵ *Federal Power Commission v. Hope Natural Gas Co.*, 320 U.S. 591 (1944).

⁶ *Bluefield Water Works Improvement Co. v. Public Serv. Comm'n*, 262 U.S. 679 (1922).

1 My recommendation results from the application of several cost of
 2 common equity models, specifically the Discounted Cash Flow ("DCF") model,
 3 the Risk Premium Model ("RPM"), and the Capital Asset Pricing Model ("CAPM"),
 4 to the market data of a proxy group of eight water companies ("Utility Proxy
 5 Group") whose selection criteria will be discussed below. In addition, I also
 6 applied the DCF, RPM, and CAPM to a proxy group of domestic, non-price
 7 regulated companies comparable in total risk to the Utility Proxy Group ("Non-
 8 Price Regulated Proxy Group").

9 The results derived from each are as follows:

10 **Table 2: Summary of Common Equity Cost Rate**

	Utility Proxy Group
13 Discounted Cash Flow Model	8.63%
14 Risk Premium Model	10.75
15 Capital Asset Pricing Model	10.21
16 Cost of Equity Models Applied to	
17 Comparable Risk, Non-Price	
18 Regulated Companies	11.38
19 Indicated Common Equity	
20 Cost Rate Before Adjustments	10.35%
21 Financial Risk Adjustment	2.49
22 Size Risk Adjustment	<u>2.38</u>
23 Indicated Common Equity	
24 Cost Rate after Adjustment	<u>15.22%</u>
25 Recommended Common Equity	
26 Cost Rate after Adjustment	<u>15.20%</u>

27 After analyzing the indicated common equity cost rates derived by these
 28 models, I conclude that a common equity cost rate of 10.35% for the Company is

1 indicated before any Company-specific adjustments. I then adjusted the
2 indicated common equity cost rate upward by 2.49% and 2.38% to reflect Indian
3 Hills' significantly greater financial risk and size risk relative to the Utility Proxy
4 Group, respectively which resulted in a financial and size risk adjusted indicated
5 common equity cost rate of 15.22%. After rounding down to the nearest five
6 basis points, 15.20% is my recommendation for the Commission to adopt for use
7 in setting rates for the Company.

8 **VI. GENERAL PRINCIPLES**

9 **Q. What general principles have you considered in arriving at your
10 recommended common equity cost rate of 15.20%?**

11 A. In unregulated industries, the competition of the marketplace is the principal
12 determinant of the price of products or services. For regulated public utilities,
13 regulation must act as a substitute for marketplace competition. Assuring that
14 the utility can fulfill its obligations to the public while providing safe and reliable
15 service at all times requires a level of earnings sufficient to maintain the integrity
16 of presently invested capital. Sufficient earnings also permit the attraction of
17 needed new capital at a reasonable cost, for which the utility must compete with
18 other firms of comparable risk, consistent with the fair rate of return standards
19 established by the U.S. Supreme Court in the previously cited *Hope* and *Bluefield*
20 cases. Consequently, marketplace data must be relied on in assessing a
21 common equity cost rate appropriate for ratemaking purposes. Just as the use of
22 the market data for the proxy group adds reliability to the informed expert
23 judgment used in arriving at a recommended common equity cost rate, the use of

1 multiple generally accepted common equity cost rate models also adds reliability
2 and accuracy when arriving at a recommended common equity cost rate.

3 **A. Business Risk**

4 **Q. Please define business risk and explain why it is important to the**
5 **determination of a fair rate of return.**

6 A. Business risk is the riskiness of a company's common stock without the use of
7 debt and/or preferred capital. Examples of such general business risks faced by
8 all utilities (*i.e.*, electric, natural gas distribution, and water) include size, the
9 quality of management, the regulatory environment in which they operate,
10 customer mix and concentration of customers, service territory growth, and
11 capital intensity. All of these have a direct bearing on earnings.

12 Consistent with the basic financial principle of risk and return, business
13 risk is important to the determination of a fair rate of return because the higher
14 the level of risk, the higher the rate of return investors demand.

15 **Q. What business risks does the water industry face in general?**

16 A. Increasingly stringent standards plus aging infrastructure necessitate additional
17 capital investment in the distribution and treatment of water, exacerbating the
18 pressure on free cash flows arising from increased capital expenditures for
19 infrastructure repair and replacement. The significant amount of capital
20 investment and, hence, high capital intensity, is a major risk factor for the water
21 utility industry.

1 *Value Line Investment Survey* ("*Value Line*") observes the following about
2 the water utility industry:

3 In the most recent report card by the American Society of
4 Civil Engineers (ACSC), the nation's drinking water and
5 wastewater infrastructure received grades of D and D+,
6 respectively.

7 ***

8 Even with the higher capital spending, much more work
9 needs to be done. According to the ACSC report, much of
10 the one million miles of pipes that carry drinking water
11 across the country is in dire need of repair as some pipes
12 are approaching 100 years old.

13 ***

14 Overall, the Water Utility Industry is in decent shape. Every
15 company is in the process of rebuilding an antiquated
16 system, which will require tremendous amounts of capital.
17 Fortunately, regulators are working with the companies to
18 gradually replace the antiquated infrastructure.⁷

19 The water industry also experiences low depreciation rates. Depreciation
20 rates are one of the principal sources of internal cash flows for all utilities
21 (through a utility's depreciation expense), and are vital to a company to fund
22 ongoing replacements and repairs of the system. Water utilities' assets have
23 long lives, and therefore have long capital recovery periods. As such, they face
24 greater risk due to inflation, which results in a higher replacement cost per dollar
25 of net plant.

26 Substantial capital expenditures, as noted by *Value Line*, will require
27 significant financing. The three sources of financing typically used are debt,

⁷ *Value Line Investment Survey*, July 14, 2017.

1 equity (common and preferred), and cash flow. All three are intricately linked to
2 the opportunity to earn a sufficient rate of return as well as the ability to achieve
3 that return. Consistent with *Hope* and *Bluefield*, the return must be sufficient to
4 maintain credit quality as well as enable the attraction of necessary new capital,
5 be it debt or equity capital. If unable to raise debt or equity capital, the utility
6 must turn to either retained earnings or free cash flow,⁸ both of which are directly
7 linked to earning a sufficient rate of return. The level of free cash flow represents
8 a company's ability to meet the needs of its debt and equity holders. If either
9 retained earnings or free cash flow is inadequate, it will be nearly impossible for
10 the utility to attract the needed new capital to invest in new infrastructure to
11 ensure quality service to its customers. An insufficient rate of return can be
12 financially devastating for utilities and a public safety issue for their customers.

13 The water utility industry's high degree of capital intensity and low
14 depreciation rates, coupled with the need for substantial infrastructure capital
15 spending, require regulatory support in the form of adequate and timely rate
16 relief, particularly a sufficient authorized return on common equity, so that the
17 industry can successfully meet the challenges it faces.

18 **B. Financial Risk**

19 **Q. Please define financial risk and explain why it is important to the**
20 **determination of a fair rate of return.**

21 **A.** Financial risk is the additional risk created by the introduction of debt and
22 preferred stock into the capital structure. The higher the proportion of debt and

⁸ Free Cash Flow = Operating Cash Flow (funds from operations) minus Capital Expenditures.

1 preferred stock in the capital structure, the higher the financial risk (*i.e.* likelihood
2 of default). Therefore, consistent with the basic financial principle of risk and
3 return, investors demand a higher common equity return as compensation for
4 bearing higher default risk.

5 **Q. How does your proposed ratemaking common equity ratio of 22.88% for**
6 **Indian Hills compare with the total equity ratios maintained by the**
7 **companies in your Utility Proxy Group?**

8 A. My proposed ratemaking common equity ratio of 22.88% for Indian Hills is
9 substantially outside of the range of total equity ratios maintained, on average, by
10 the companies in the Utility Proxy Group on which I base my recommended
11 common equity cost rate, indicating extraordinary relative risk. As shown on
12 page 2 of Sub-Schedule DWD-2, the common equity ratios of the Utility Proxy
13 Group range from 45.17% to 60.60%, with a midpoint of 52.89% and an average
14 of 53.75% in 2016.

15 **Q. Can bond and credit ratings be a proxy for the combined business and**
16 **financial risks (*i.e.*, investment risk of an enterprise)?**

17 A. Yes, similar bond ratings/issuer credit ratings reflect, and are representative of,
18 similar combined business and financial risks (*i.e.*, total risk) faced by bond
19 investors.⁹ Although specific business or financial risks may differ between
20 companies, the same bond/credit rating indicates that the combined risks are
21 roughly similar, albeit not necessarily equal, as the purpose of the bond/credit

⁹ Risk distinctions within S&P's bond rating categories are recognized by a plus or minus, *i.e.*, within the A category, an S&P rating can be at A+, A, or A-. Similarly, risk distinctions for Moody's ratings are distinguished by numerical rating gradations, *i.e.*, within the A category, a Moody's rating can be A1, A2 and A3.

1 rating process is to assess credit quality or credit risk and not common equity
2 risk.

3 **Q. Do rating agencies reflect company size in their bond ratings?**

4 A. No. Neither S&P nor Moody's have minimum company size requirements for any
5 given rating level. This means, all else equal, a relative size analysis needs to be
6 conducted for companies with similar bond ratings.

7 **VII. INDIAN HILLS UTILITY OPERATING COMPANY, INC.**

8 **Q. Please describe Indian Hills' operations.**

9 A. The original Indian Hills drinking water system was constructed approximately
10 fifty years ago. Indian Hills currently serves approximately 700 water customers
11 in and immediately surrounding Indian Hills subdivision, a residential/recreational
12 lake development near Cuba, Missouri in Crawford County. Indian Hills was
13 recently purchased by Indian Hills Utility Operating Company, Inc. on March 31,
14 2016. Indian Hills is not publicly-traded.

15 **Q. What condition was the Indian Hills' system in when it was acquired last
16 year?**

17 A. As explained further in detail in Mr. Cox' testimony, the original system was in a
18 state of significant disrepair that centered around six major enforcement issues
19 or schedules of compliance associated with the system's existing operation
20 before Indian Hills bought the water assets. Additionally, the water system was
21 found to be out of compliance by the Missouri Department of Natural Resources
22 ("MDNR") on twenty-seven different measures.

1 **Q. After acquisition of Indian Hills, have significant improvements been made**
2 **to the water system?**

3 A. Yes. As explained in greater detail by Mr. Cox, approximately \$1.8 million of
4 improvements were made to the system from the time of acquisition to February
5 2017.

6 **VIII. PROXY GROUP SELECTION**

7 **Q. Please explain how you chose your proxy group of eight water companies.**

8 A. The basis of selection for the Utility Proxy Group was to select those companies
9 which meet the following criteria:

- 10 (i) They are included in the Water Utility Group of *Value Line's Standard*
11 *Edition* (July 14, 2017);
- 12 (ii) They have 70% or greater of 2016 total operating income and 70% or
13 greater of 2016 total assets attributable to regulated water operations;
- 14 (iii) At the time of the preparation of this testimony, they had not publicly
15 announced that they were involved in any major merger or acquisition
16 activity (*i.e.*, one publicly-traded utility merging with or acquiring another);
- 17 (iv) They have not cut or omitted their common dividends during the five years
18 ending 2016 or through the time of the preparation of this testimony;
- 19 (v) They have *Value Line* and Bloomberg adjusted betas;
- 20 (vi) They have a positive *Value Line* five-year dividends per share (DPS)
21 growth rate projection; and
- 22 (vii) They have *Value Line*, Reuters, Zacks, or Yahoo! Finance consensus five-
23 year earnings per share (EPS) growth rate projections.

1 The following eight companies met these criteria: American States Water
2 Co., American Water Works Co., Inc., Aqua America, Inc., California Water
3 Service Corp., Connecticut Water Service, Inc., Middlesex Water Co., SJW
4 Corp., and York Water Co.

5 **Q. Please describe Sub-Schedule DWD-2, page 1.**

6 A. Page 1 of Sub-Schedule DWD-2 contains comparative capitalization and
7 financial statistics for the eight water companies identified above for the years
8 2012 to 2016.

9 During the five-year period ending 2016, the historically achieved average
10 earnings rate on book common equity for the group averaged 10.56%. The
11 average common equity ratio based on total permanent capital (excluding short-
12 term debt) was 53.13%, and the average dividend payout ratio was 56.73%.

13 Total debt to earnings before interest, taxes, depreciation, and
14 amortization ("EBITDA") for the years 2012 to 2016 ranges between 3.40 and
15 3.83, with an average of 3.63. Funds from operations to total debt range from
16 20.86% to 25.95%, with an average of 23.18%.

17 **IX. COMMON EQUITY COST RATE MODELS**

18 **Q. Are your cost of common equity models market-based models?**

19 A. Yes. The DCF model is market-based because market prices are used in
20 developing the dividend yield component of the model. The RPM is market-
21 based because the bond ratings and expected bond yields used in the
22 application of the RPM reflect the market's assessment of bond/credit risk. In
23 addition, the use of beta coefficients (β) to determine the equity risk premium

1 reflects the market's assessment of market/systematic risk since beta coefficients
2 are derived from regression analyses of market prices. The Predictive Risk
3 Premium Model ("PRPM") uses monthly market returns in addition to
4 expectations of the risk-free rate. The CAPM is market-based for many of the
5 same reasons that the RPM is market-based (*i.e.*, the use of expected bond
6 yields and betas). Selection of the comparable risk non-price regulated
7 companies is market-based because it is based on statistics which result from
8 regression analyses of market prices and reflect the market's assessment of total
9 risk.

10 **A. Discounted Cash Flow Model**

11 **Q. What is the theoretical basis of the DCF model?**

12 A. The theory underlying the DCF model is that the present value of an expected
13 future stream of net cash flows during the investment holding period can be
14 determined by discounting those cash flows at the cost of capital, or the
15 investors' capitalization rate. DCF theory indicates that an investor buys a stock
16 for an expected total return rate which is derived from cash flows received in the
17 form of dividends plus appreciation in market price (the expected growth rate).
18 Mathematically, the dividend yield on market price plus a growth rate equals the
19 capitalization rate, *i.e.*, the total common equity return rate expected by investors.

20 **Q. Which version of the DCF model do you use?**

21 A. I use the single-stage constant growth DCF model.

1 **Q. Please describe the dividend yield you used in your application of the DCF**
2 **model.**

3 A. The unadjusted dividend yields are based on the proxy companies' dividends as
4 of August 31, 2017, divided by the average of closing market prices for the 60
5 trading days ending August 31, 2017.¹⁰

6 **Q. Please explain your adjustment to the dividend yield.**

7 A. Because dividends are paid periodically (quarterly), as opposed to continuously
8 (daily), an adjustment must be made to the dividend yield. This is often referred
9 to as the discrete, or the Gordon Periodic, version of the DCF model.

10 DCF theory calls for the use of the full growth rate, or D_1 , in calculating the
11 dividend yield component of the model. Since the various companies in the
12 Utility Proxy Group increase their quarterly dividend at various times during the
13 year, a reasonable assumption is to reflect one-half the annual dividend growth
14 rate in the dividend yield component, or $D_{1/2}$. Because the dividend should be
15 representative of the next twelve-month period, my adjustment is a conservative
16 approach that does not overstate the dividend yield. Therefore, the actual
17 average dividend yields in Column 1 on page 1 of Sub-Schedule DWD-3 have
18 been adjusted upward to reflect one-half the average projected growth rate
19 shown in Column 6.

¹⁰ See Sub-Schedule DWD-3, page 1, column 1.

1 **Q. Please explain the basis of the growth rates you apply to the Utility Proxy**
2 **Group in your DCF model.**

3 A. Investors with more limited resources than institutional investors are likely to rely
4 on widely available financial information services, such as *Value Line*, Reuters,
5 Zacks, and Yahoo! Finance. Investors realize that analysts have significant
6 insight into the dynamics of the industries and individual companies they analyze,
7 as well as companies' abilities to effectively manage the effects of changing laws
8 and regulations and ever-changing economic and market conditions. For these
9 reasons, I use analysts' five-year forecasts of earnings per share ("EPS") growth
10 in my DCF analysis.

11 Over the long run, there can be no growth in dividends per share ("DPS")
12 without growth in EPS. Security analysts' earnings expectations have a more
13 significant influence on market prices than dividend expectations. Thus, the use
14 of earnings growth rates in a DCF analysis provides a better matching between
15 investors' market price appreciation expectations and the growth rate component
16 of the DCF.

17 **Q. Please summarize the DCF model results.**

18 A. As shown on page 1 of Sub-Schedule DWD-3, the mean result of the application
19 of the single-stage DCF model is 8.77%, the median result is 8.48%, and the
20 average of the two is 8.63% for the Utility Proxy Group. In arriving at a
21 conclusion for the DCF-indicated common equity cost rate for the Utility Proxy
22 Group, I have relied on an average of the mean and the median results of the

1 DCF. This approach takes into consideration all of the proxy companies' results
2 while mitigating the high and low outliers of those individual results.

3 **B. The Risk Premium Model**

4 **Q. Please describe the theoretical basis of the RPM.**

5 A. The RPM is based on the fundamental financial principle of risk and return,
6 namely, that investors require greater returns for bearing greater risk. The RPM
7 recognizes that common equity capital has greater investment risk than debt
8 capital, as common equity shareholders are behind debt holders in any claim on
9 a company's assets and earnings. As a result, investors require higher returns
10 from common stocks than from investment in bonds, to compensate them for
11 bearing the additional risk.

12 While it is possible to directly observe bond returns and yields, investors'
13 required common equity return cannot be directly determined or observed.
14 According to RPM theory, one can estimate a common equity risk premium over
15 bonds (either historically or prospectively), and use that premium to derive a cost
16 rate of common equity. The cost of common equity equals the expected cost
17 rate for long-term debt capital plus a risk premium over that cost rate to
18 compensate common shareholders for the added risk of being unsecured and
19 last-in-line for any claim on the corporation's assets and earnings in the event of
20 a liquidation.

1 **Q. Please explain how you derived your indicated cost of common equity**
2 **based on the RPM.**

3 A. I relied on the results of the application of two risk premium methods. The first
4 method is the PRPM, while the second method is a risk premium model using a
5 total market approach.

6 **Q. Please explain the PRPM.**

7 A. The PRPM, published in the *Journal of Regulatory Economics ("JRE")*,¹¹ was
8 developed from the work of Robert F. Engle, who shared the Nobel Prize in
9 Economics in 2003 "for methods of analyzing economic time series with time-
10 varying volatility ("ARCH)".¹² Engle found that volatility changes over time and is
11 related from one period to the next, especially in financial markets. Engle
12 discovered that the volatility in prices and returns clusters over time and is
13 therefore highly predictable and can be used to predict future levels of risk and
14 risk premiums.

15 The PRPM estimates the risk / return relationship directly, as the predicted
16 equity risk premium is generated by the prediction of volatility or risk. The PRPM
17 is not based on an estimate of investor behavior, but rather on the evaluation of
18 the results of that behavior (*i.e.*, the variance of historical equity risk premiums).

19 The inputs to the model are the historical returns on the common shares
20 of each company in the Utility Proxy Group minus the historical monthly yield on

¹¹ Autoregressive conditional heteroscedasticity. See "A New Approach for Estimating the Equity Risk Premium for Public Utilities", Pauline M. Ahern, Frank J. Hanley and Richard A. Michelfelder, Ph.D. *The Journal of Regulatory Economics* (December 2011), 40:261-278.

¹² www.nobelprize.org.

1 long-term U.S. Treasury securities through August 2017. Using a generalized
2 form of ARCH, known as GARCH, I calculate each Utility Proxy Group
3 company's projected equity risk premium using Eviews[®] statistical software.
4 When the GARCH Model is applied to the historical return data, it produces a
5 predicted GARCH variance series¹³ and a GARCH coefficient¹⁴. Multiplying the
6 predicted monthly variance by the GARCH coefficient and annualizing it¹⁵
7 produces the predicted annual equity risk premium. I then add the forecasted
8 30-year U.S. Treasury Bond yield, 3.56%¹⁶, to each company's PRPM-derived
9 equity risk premium to arrive at an indicated cost of common equity. The 30-
10 year Treasury yield is a consensus forecast derived from the Blue Chip Financial
11 Forecasts ("Blue Chip")¹⁷. The mean PRPM indicated common equity cost rate
12 for the Utility Proxy Group is 12.06%, the median is 11.55%, and the average of
13 the two is 11.81%. Consistent with my reliance on the average of the median
14 and mean results of the DCF, I will rely on the average of the mean and median
15 results of the Utility Proxy Group PRPM to calculate a cost of common equity rate
16 of 11.81%.

17 **Q. Please explain the total market approach RPM.**

18 A. The total market approach RPM adds a prospective public utility bond yield to an
19 average of 1) an equity risk premium that is derived from a beta-adjusted total

¹³ Illustrated on Columns 1 and 2 of page 2 of Sub-Schedule DWD-4.

¹⁴ Illustrated on Column 4 of page 2 of Sub-Schedule DWD-4.

¹⁵ Annualized Return = (1+Monthly Return)¹² - 1

¹⁶ See column 6 of page 2 of Sub-Schedule DWD-4.

¹⁷ Blue Chip Financial Forecasts, June 1, 2017 at p. 14 and September 1, 2017, at p. 2.

1 market equity risk premium, and 2) an equity risk premium based on the S&P
2 Utilities Index.

3 **Q. Please explain the basis of the expected bond yield of 4.89% applicable to**
4 **the Utility Proxy Group.**

5 A. The first step in the total market approach RPM analysis is to determine the
6 expected bond yield. Because both ratemaking and the cost of capital (including
7 common equity cost rate) are prospective in nature, a prospective yield on
8 similarly-rated long-term debt is essential. I rely on a consensus forecast of
9 about 50 economists of the expected yield on Aaa-rated corporate bonds for the
10 six calendar quarters ending with the fourth calendar quarter of 2018 and the
11 long-term projections for 2019 to 2023 and 2024 to 2028 from Blue Chip. As
12 shown on Line No. 1 of page 3 of Sub-Schedule DWD-4, the average expected
13 yield on Moody's Aaa-rated corporate bonds is 4.57%. In order to derive an
14 expected yield on A2 rated-public utility bonds, I make an upward adjustment of
15 0.26%, which represents a recent spread between Aaa corporate bonds and A2-
16 rated public utility bonds, in order to adjust the expected Aaa corporate bond
17 yield to an equivalent Moody's A2-rated public utility bond.¹⁸ Adding that recent
18 0.26% spread to the expected Aaa corporate bond yield of 4.57% results in an
19 expected A2 public utility bond of 4.83%.

20 Since the Utility Proxy Group's average Moody's long-term issuer rating is
21 A2/A3, another adjustment to the expected A2 public utility bond yield is needed
22 to reflect the difference in bond ratings. An upward adjustment of 0.06%, which

¹⁸ As shown on Line No. 2 and explained in note 2 of page 3 of Sub-Schedule DWD-4.

1 represents one-sixth of a recent spread between A2 and A3 public utility bond
2 yields, is necessary to make the A2 prospective bond yield applicable to an
3 A2/A3 public utility bond.¹⁹ Adding the 0.06% to the 4.83% prospective A2 public
4 utility bond yield results in a 4.89% expected bond yield for the Utility Proxy
5 Group.

6 **Q. Please explain the derivation of the beta-derived equity risk premium.**

7 A. The components of the beta derived risk premium model are 1) an expected
8 market equity risk premium over corporate bonds and 2) the beta coefficient.
9 The derivation of the beta-derived equity risk premium that I apply to the Utility
10 Proxy Group is shown on lines 1 through 11 of page 8 of Sub-Schedule DWD-4.
11 The total beta-derived equity risk premium I apply is based on an average of: 1)
12 Historical data-based equity risk premiums; 2) *Value Line*-based equity risk
13 premiums; and 3) Bloomberg-based equity risk premium. Each of these is
14 described in turn.

15 **Q. How did you derive a market equity risk premium based on long-term
16 historical data?**

17 A. To derive a historical market equity risk premium, I used the most recent holding
18 period returns for the large company common stocks from the 2017 Stocks,
19 Bonds, Bills, and Inflation ("SBBI") Yearbook ("SBBI – 2017")²⁰ less the average
20 historical yield on Moody's Aaa/Aa-rated corporate bonds for the period 1928 to
21 2016. The use of holding period returns over a very long period of time is

¹⁹ As shown on Line No. 4 and explained in note 3 on page 3 of Sub-Schedule DWD-4.

²⁰ SBBI Appendix A Tables: Morningstar Stocks, Bonds, Bills, & Inflation 1926-2016.

1 appropriate because it is consistent with the long-term investment horizon
2 presumed by investing in a going concern, *i.e.*, a company expected to operate in
3 perpetuity.

4 SBBI's long-term arithmetic mean monthly total return rate on large
5 company common stocks was 11.69% and the long-term arithmetic mean
6 monthly yield on Moody's Aaa/Aa-rated corporate bonds was 6.13%.²¹ As shown
7 on line 1 of page 8 of Sub-Schedule DWD-4, subtracting the mean monthly bond
8 yield from the total return on large company stocks results in a long-term
9 historical equity risk premium of 5.56%.

10 I used the arithmetic mean monthly total return rates for the large
11 company stocks and yields (income returns) for the Moody's Aaa/Aa corporate
12 bonds, because they are appropriate for the purpose of estimating the cost of
13 capital as noted in SBBI – 2017.²² The use of the arithmetic mean return rates
14 and yields is appropriate because historical total returns and equity risk
15 premiums provide insight into the variance and standard deviation of returns
16 needed by investors in estimating future risk when making a current investment.
17 If investors relied on the geometric mean of historical equity risk premiums, they
18 would have no insight into the potential variance of future returns because the
19 geometric mean relates the change over many periods to a constant rate of
20 change, thereby obviating the year-to-year fluctuations, or variance, which is
21 critical to risk analysis.

²¹ As explained in note 1 on page 8 of Sub-Schedule DWD-4.

²² SBBI – 2017, at 10-22.

1 **Q. Please explain the derivation of a PRPM equity risk premium.**

2 A. I used the same PRPM approach described previously to develop another equity
3 risk premium estimate. The inputs to the model are the historical monthly returns
4 on large company common stocks minus the monthly yields on Aaa/Aa corporate
5 bonds during the period from January 1928 through August 2017.²³ Using the
6 previously discussed generalized form of ARCH, known as GARCH, the
7 projected equity risk premium is determined using Eviews[®] statistical software.
8 The resulting PRPM predicted market equity risk premium is 5.96%.²⁴

9 **Q. Please explain the derivation of the regression-based market equity risk**
10 **premium.**

11 A. To derive the regression analysis-derived market equity risk premium of 7.41%,
12 shown on line 2 of page 8 of Sub-Schedule DWD-4, I used the same monthly
13 annualized total returns on large company common stocks relative to the monthly
14 annualized yields on Moody's Aaa/Aa corporate bonds as mentioned above. The
15 relationship between interest rates and the market equity risk premium was
16 modeled using the observed monthly market equity risk premium as the
17 dependent variable, and the monthly yield on Moody's Aaa/Aa corporate bonds
18 as the independent variable. I used a linear Ordinary Least Squares ("OLS")
19 regression, in which the market equity risk premium is expressed as a function of
20 the Moody's Aaa/Aa corporate bonds yield:

21
$$RP = \alpha + \beta (R_{Aaa/Aa})$$

²³ Data from January 1926-December 2016 is from SBBI – 2017. Data from January – August 2017 is from Bloomberg Professional Services.

²⁴ Shown on Line No. 3 on page 8 of Sub-Schedule DWD-4.

1 The average historical data-based equity risk premium is 6.31%, which is
2 shown on line 4 of page 8 of Sub-Schedule DWD-4.

3 **Q. Please explain the derivation of a projected equity risk premium based on**
4 ***Value Line* data for your RPM analysis.**

5 A. Because both ratemaking and the cost of capital, including the cost rate of
6 common equity, are prospective, a prospective market equity risk premium is
7 essential. The derivation of the forecasted or prospective market equity risk
8 premium can be found in note 4 on page 8 of Sub-Schedule DWD-4. Consistent
9 with my calculation of the dividend yield component in my DCF analysis, this
10 prospective market equity risk premium is derived from an average of the three-
11 to five-year median market price appreciation potential by *Value Line* for the
12 thirteen weeks ending September 1, 2017, plus an average of the median
13 estimated dividend yield for the common stocks of the 1,700 firms covered in
14 *Value Line's* Standard Edition.²⁵

15 The average median expected price appreciation is 34%, which translates
16 to a 7.59% annual appreciation, and, when added to the average of *Value Line's*
17 median expected dividend yields of 2.05%, equates to a forecasted annual total
18 return rate on the market of 9.64%. The forecasted Aaa bond yield of 4.57% is
19 deducted from the total market return of 9.64%, resulting in an equity risk
20 premium of 5.07%, shown on page 8, line 5 of Sub-Schedule DWD-4.

²⁵ As explained in detail in page 2, note 1 of Sub-Schedule DWD-5.

1 **Q. Please explain the derivation of an equity risk premium based on the S&P**
2 **500 companies.**

3 A. Using data from *Value Line*, I calculate an expected total return on the S&P 500
4 using expected dividend yields and long-term growth estimates as a proxy for
5 capital appreciation. The expected total return for the S&P 500 is 14.13%.
6 Subtracting the prospective yield on Aaa Corporate bonds of 4.57% results in an
7 9.56% projected equity risk premium.

8 The average *Value Line*-based Equity risk premium is 7.32%, which is
9 shown on Line No. 7 on page 8 of Sub-Schedule DWD-4.

10 **Q. Please explain the derivation of an equity risk premium based on**
11 **Bloomberg data.**

12 A. Using data from Bloomberg Professional Services, I calculate an expected total
13 return on the S&P 500 using expected dividend yields and long-term growth
14 estimates as a proxy for capital appreciation, identical to the method described
15 above. The expected total return for the S&P 500 is 13.65%. Subtracting the
16 prospective yield on Aaa Corporate bonds of 4.57% results in an 9.08%
17 projected equity risk premium.

18 **Q. What is your conclusion of a beta-derived equity risk premium for use in**
19 **your RPM analysis?**

20 A. I give equal weight to equity risk premiums based on each source, historical,
21 *Value Line*, and Bloomberg in arriving at my conclusion of 7.57%.²⁶

²⁶ 7.57% = (6.31% + 7.32% + 9.08%)/3. See Line No. 9 on page 8 of Sub-Schedule DWD-4.

1 After calculating the average market equity risk premium of 7.57%, I adjust
2 it by beta to account for the risk of the Utility Proxy Group. As discussed below,
3 the beta coefficient is a meaningful measure of prospective relative risk to the
4 market as a whole and is a logical means by which to allocate a company's or
5 proxy group's share of the market's total equity risk premium relative to corporate
6 bond yields. As shown on page 1 of Sub-Schedule DWD-5, the average of the
7 mean and median beta coefficient for the Utility Proxy Group is 0.74. Multiplying
8 the beta coefficient of the Utility Proxy Group of 0.74 by the market equity risk
9 premium of 7.57% results in a beta-adjusted equity risk premium of 5.60% for the
10 Utility Proxy Group.

11 **Q. How did you derive the equity risk premium based on the S&P Utility Index**
12 **and Moody's A-rated public utility bonds?**

13 A. I estimate three equity risk premiums based S&P Utility Index holding returns,
14 and two equity risk premiums based on the expected returns of the S&P Utilities
15 Index, using *Value Line* and Bloomberg data, respectively. Turning first to the
16 S&P Utility Index holding period returns, I derive a long-term monthly arithmetic
17 mean equity risk premium between the S&P Utility Index total returns of 10.57%
18 and monthly A-rated public utility bond yields of 6.61% from 1928 to 2016 to
19 arrive at an equity risk premium of 3.96%.²⁷ I then apply the PRPM using the
20 historical monthly equity risk premiums from January 1928 to August 2017 to
21 arrive at a PRPM-derived equity risk premium of 4.03% for the S&P Utility Index.
22 The final S&P Utility Index holding period equity risk premium uses the same

²⁷ As shown on Line No. 1 on page 12 of Sub-Schedule DWD-4.

1 historical data stated above to derive an equity risk premium of 5.62% based on
2 a regression of the monthly equity risk premiums. The average of the three S&P
3 Utilities Index holding return equity risk premiums is 4.53%.

4 I then derive expected total returns on the S&P Utilities Index of 8.98%
5 and 8.10% using data from *Value Line* and Bloomberg Professional Services,
6 respectively, and subtract the prospective A2-rated public utility bond yield
7 (4.83%²⁸), which results in risk premiums of 4.15% and 3.27%, respectively. As
8 with the market equity risk premiums, I average the risk premium based on each
9 source (*i.e.*, Historical, *Value Line*, and Bloomberg) to arrive at my utility-specific
10 equity risk premium of 3.98%.²⁹

11 **Q. What is your conclusion of an equity risk premium for use in your total
12 market approach RPM analysis?**

13 A. The equity risk premium I apply to the Utility Proxy Group is 4.79%, which is the
14 average of the beta-derived and the S&P utility equity risk premiums of 5.60%
15 and 3.98%, respectively.³⁰

16 **Q. What is the indicated RPM common equity cost rate based on the total
17 market approach?**

18 A. As shown on Line No. 7 on Sub-Schedule DWD-4, page 3, I calculate a common
19 equity cost rate of 9.68% for the Utility Proxy Group based on the total market
20 approach of the RPM.

²⁸ Derived on Line No. 3 of page 3 of Sub-Schedule DWD-4.

²⁹ $3.98\% = (4.53\% + 4.15\% + 3.27\%)/3$.

³⁰ As shown on page 7 of Sub-Schedule DWD-4.

1 **Q. What are the results of your application of the PRPM and the total market**
2 **approach RPM?**

3 A. As shown on page 1 of Sub-Schedule DWD-4, the indicated RPM-derived
4 common equity cost rate is 10.75%, which gives equal weight to the PRPM
5 (11.81%) and the adjusted market approach results (9.68%).

6 **C. The Capital Asset Pricing Model**

7 **Q. Please explain the theoretical basis of the CAPM.**

8 A. CAPM theory defines risk as the co-variability of a security's returns with the
9 market's returns as measured by the beta coefficient (β). A beta coefficient less
10 than 1.0 indicates lower variability than the market as a whole, while a beta
11 coefficient greater than 1.0 indicates greater variability than the market.

12 The CAPM assumes that all other risk (*i.e.*, all non-market or unsystematic
13 risk) can be eliminated through diversification. The risk that cannot be eliminated
14 through diversification is called market, or systematic, risk. In addition, the
15 CAPM presumes that investors require compensation only for systematic risk
16 which is the result of macroeconomic and other events that affect the returns on
17 all assets. The model is applied by adding a risk-free rate of return to a market
18 risk premium, which is adjusted proportionately to reflect the systematic risk of
19 the individual security relative to the total market as measured by the beta
20 coefficient. The traditional CAPM model is expressed as:

21
$$R_s = R_f + \beta(R_m - R_f)$$

22 Where: R_s = Return rate on the common stock

23 R_f = Risk-free rate of return

- 1 R_m = Return rate on the market as a whole
- 2 β = Adjusted beta coefficient (volatility of the
- 3 security relative to the market as a whole)

4 Numerous tests of the CAPM have measured the extent to which security

5 returns and beta coefficients are related as predicted by the CAPM, confirming its

6 validity. The empirical CAPM (“ECAPM”) reflects the reality that while the results

7 of these tests support the notion that the beta coefficient is related to security

8 returns, the empirical Security Market Line (“SML”) described by the CAPM

9 formula is not as steeply sloped as the predicted SML.³¹ In view of theory and

10 practical research, I have applied both the traditional CAPM and the ECAPM to

11 the companies in the Utility Proxy Group and averaged the results.

12 **Q. What beta coefficients did you use in your CAPM analysis?**

13 A. With respect to the beta coefficient, I considered two methods of calculation: the

14 average of the Beta coefficients of the Utility Proxy Group companies reported by

15 Bloomberg Professional Services, and the average of the Beta coefficients of the

16 Utility Proxy Group companies as reported by *Value Line*. While both of those

17 services adjust their calculated (or “raw”) Beta coefficients to reflect the tendency

18 of the Beta coefficient to regress to the market mean of 1.00, *Value Line*

19 calculates the Beta coefficient over a five-year period, while Bloomberg’s

20 calculation is based on two years of data.

³¹ Roger A. Morin, *New Regulatory Finance* (Public Utility Reports, Inc., 2006), at p. 175.

1 **Q. Please describe your selection of a risk-free rate of return.**

2 A. As shown in column 5 on page 1 of Sub-Schedule DWD-5, the risk-free rate
3 adopted for both applications of the CAPM is 3.56%. This risk-free rate of 3.56%
4 is based on the average of the *Blue Chip* consensus forecast of the expected
5 yields on 30-year U.S. Treasury bonds for the six quarters ending with the fourth
6 calendar quarter of 2018 and long-term projections for the years 2019 to 2023
7 and 2024 to 2028.

8 **Q. Why is the yield on long-term U.S. Treasury Bonds appropriate for use as**
9 **the risk-free rate?**

10 A. The yield on long-term U.S. Treasury Bonds is almost risk-free and its term is
11 consistent with the long-term cost of capital to public utilities measured by the
12 yields on A-rated public utility bonds; the long-term investment horizon inherent
13 in utilities' common stocks; and the long-term life of the jurisdictional rate base to
14 which the allowed fair rate of return (*i.e.*, cost of capital) will be applied. In
15 contrast, short-term U.S. Treasury yields are more volatile and largely a function
16 of Federal Reserve monetary policy.

17 **Q. Please explain the estimation of the expected risk premium for the market**
18 **used in your CAPM analyses.**

19 A. The basis of the market risk premium is explained in detail in Note 1 on Sub-
20 Schedule DWD-5. As discussed previously, the market risk premium is derived
21 from an average of:

- 22 1) Historical data-based market risk premiums;
- 23 2) *Value Line* data-based market risk premiums;

1 3) Bloomberg data-based market risk premium;

2 The long-term income return on U.S. Government Securities of 5.17% was
3 deducted from the *SBBI-2017* monthly historical total market return of 11.97%,
4 which results in an historical market equity risk premium of 6.80%.³² The PRPM
5 market equity risk premium is 6.75%, and is derived using the PRPM relative to
6 the yields on long-term U.S. Treasury securities from January 1926 through
7 August 2017. I applied a linear OLS regression to the monthly annualized
8 historical returns on the S&P 500 relative to historical yields on long-term U.S.
9 Government Securities from *SBBI-2017*. That regression analysis yielded a
10 market equity risk premium of 8.62%. The average of the historical data-based
11 market risk premiums is 7.39%.³³

12 The *Value Line*-derived forecasted total market equity risk premium is
13 derived by deducting the forecasted risk-free rate of 3.56%, discussed above,
14 from the *Value Line* projected total annual market return of 9.64%, resulting in a
15 forecasted total market equity risk premium of 6.08%. The S&P 500 projected
16 market equity risk premium using *Value Line* data is derived by subtracting the
17 projected risk-free rate of 3.56% from the projected total return of the S&P 500 of
18 14.13%. The resulting market equity risk premium is 10.57%. The average
19 *Value Line* market risk premium is 8.33%.³⁴

20 The S&P 500 projected market equity risk premium using Bloomberg data
21 is derived by subtracting the projected risk-free rate of 3.56% from the projected

³² SBBI – 2016, at pp. 3-5 and 21-23.

³³ 7.39% = (6.80% + 8.62% + 6.75%)/3.

³⁴ 8.33% = (6.08% + 10.57%)/2.

1 total return of the S&P 500 of 13.65%. The resulting market equity risk premium
2 is 10.09%.

3 These three sources (historical, *Value Line*, and Bloomberg), when
4 averaged, result in an average total market equity risk premium of 8.60%.³⁵

5 **Q. What are the results of your application of the traditional and empirical
6 CAPM to the Utility Proxy Group?**

7 A. As shown on page 1 of Sub-Schedule DWD-5, the mean result of my
8 CAPM/ECAPM analyses is 10.21%, the median is 10.21%, and the average of
9 the two is 10.21%. Consistent with my reliance on the average of mean and
10 median DCF results discussed above, the indicated common equity cost rate
11 using the CAPM/ECAPM is 10.21%.

12 **D. Common Equity Cost Rates for a Proxy Group of Domestic, Non-
13 Price Regulated Companies Based on the DCF, RPM, and CAPM**

14 **Q. Why do you also consider a proxy group of domestic, non-price regulated
15 companies?**

16 A. In the *Hope* and *Bluefield* cases, the U.S. Supreme Court did not specify that
17 comparable risk companies had to be utilities. Since the purpose of rate
18 regulation is to be a substitute for the competition of the marketplace, non-price
19 regulated firms operating in the competitive marketplace make an excellent proxy
20 if they are comparable in total risk to the Utility Proxy Group being used to
21 estimate the cost of common equity. The selection of such domestic, non-price-

³⁵ 8.60% = (7.39% + 8.33% + 10.09%)/3.

1 regulated competitive firms theoretically and empirically results in a proxy group
2 which is comparable in total risk to the Utility Proxy Group.

3 **Q. How did you select unregulated companies that are comparable in total risk**
4 **to the regulated public Utility Proxy Group?**

5 A. In order to select a proxy group of domestic, non-price regulated companies
6 similar in total risk to the Utility Proxy Group, I rely on the beta coefficients and
7 related statistics derived from *Value Line* regression analyses of weekly market
8 prices over the most recent 260 weeks (*i.e.*, five years). Using these selection
9 criteria results in a proxy group of seventeen domestic, non-price regulated firms
10 comparable in total risk to the Utility Proxy Group. Total risk is the sum of non-
11 diversifiable market risk and diversifiable company-specific risks. The criteria
12 used in the selection of the domestic, non-price regulated firms were:

- 13 1) They must be covered by *Value Line Investment Survey* (Standard
14 Edition);
- 15 2) They must be domestic, non-price regulated companies, *i.e.*, non-utilities;
- 16 3) Their beta coefficients must lie within plus or minus two standard
17 deviations of the average unadjusted beta of the Utility Proxy Group; and
- 18 4) The residual standard errors of the *Value Line* regressions which gave rise
19 to the unadjusted beta coefficients must lie within plus or minus two
20 standard deviations of the average residual standard error of the Utility
21 Proxy Group.

22 Beta coefficients are a measure of market, or systematic, risk, which is not
23 diversifiable. The residual standard errors of the regressions were used to

1 measure each firm's company-specific, diversifiable risk. Companies that have
2 similar betas and similar residual standard errors resulting from the same
3 regression analyses have similar total investment risk.

4 **Q. Have you prepared a Sub-Schedule which shows the data from which you**
5 **selected the seventeen domestic, non-price regulated companies that are**
6 **comparable in total risk to the Utility Proxy Group?**

7 A. Yes, the basis of my selection and both proxy groups' regression statistics are
8 shown in Sub-Schedule DWD-6.

9 **Q. Did you calculate common equity cost rates using the DCF, RPM, and**
10 **CAPM for the Non-Price Regulated Proxy Group?**

11 A. Yes. Because the DCF, RPM, and CAPM have been applied in an identical
12 manner as described above, I will not repeat the details of the rationale and
13 application of each model. An exception is that, in the application of the RPM, I
14 did not use public utility-specific equity risk premiums, nor have I applied the
15 PRPM to the individual companies.

16 Page 2 of Sub-Schedule DWD-7 contains the derivation of the DCF cost
17 rates. As shown, the indicated common equity cost rate using the DCF for the
18 Non-Price Regulated Proxy Group comparable in total risk to the Utility Proxy
19 Group, is 12.73%.

20 Pages 3 through 5 contain the data and calculations that support the
21 11.18% RPM cost rate. As shown on Line No. 1 of page 3 of Sub-Schedule
22 DWD-7, the consensus prospective yield on Moody's Baa rated corporate bonds
23 for the six quarters ending in the fourth quarter of 2018 and for the years 2019 to

1 2023 and 2024 to 2028 is 5.33%.³⁶ Since the Non-Price Regulated Proxy Group
2 has an average Moody's long-term issuer rating of A2/A3, a downward
3 adjustment of 0.36% to the projected Baa corporate bond yield is necessary to
4 reflect the difference in ratings³⁷ which results in a projected A2/A3 corporate
5 bond yield of 4.97%.

6 When the beta-adjusted risk premium of 6.21%³⁸ relative to the Non-Price
7 Regulated Proxy Group is added to the prospective A2/A3 rated corporate bond
8 yield of 4.97%, the indicated RPM cost rate is 11.18%.

9 Page 6 contains the inputs and calculations that support my indicated
10 CAPM/ECAPM cost rate of 10.79%.

11 **Q. How is the cost rate of common equity based on the Non-Price Regulated**
12 **Proxy Group comparable in total risk to the Utility Proxy Group?**

13 **A.** As shown on page 1 of Sub-Schedule DWD-7, the results of the DCF, RPM, and
14 CAPM applied to the Non-Price Regulated Proxy Group comparable in total risk
15 to the Utility Proxy Group are 12.73%, 11.18%, and 10.79%, respectively. The
16 average of the mean and median of these models is 11.38%, which I use as the
17 indicated common equity cost rate for the Non-Price Regulated Proxy Group.

³⁶ *Blue Chip Financial Forecasts*, September 1, 2017, at p. 2 and June 1, 2017, at p. 14.

³⁷ As demonstrated in line 2 and described in note 2 of page 3 of Sub-Schedule DWD-7.

³⁸ Derived on page 5 of Sub-Schedule DWD-7.

1 **X. CONCLUSION OF COMMON EQUITY COST RATE BEFORE ADJUSTMENT**

2 **Q. What is the indicated common equity cost rate before adjustment?**

3 A. Based on the results of the application of multiple cost of common equity models
4 to the Utility Proxy Group and the Non-Price Regulated Proxy Group, the
5 indicated cost of equity before adjustments is 10.35%. I use multiple cost of
6 common equity models as primary tools in arriving at my recommended common
7 equity cost rate, because no single model is so inherently precise that it can be
8 relied on solely to the exclusion of other theoretically sound models. The use of
9 multiple models adds reliability to the estimation of the common equity cost rate,
10 and the prudence of using multiple cost of common equity models is supported in
11 both the financial literature and regulatory precedent.

12 Based on these common equity cost rate results, I conclude that a
13 common equity cost rate of 10.35% is reasonable and appropriate for the
14 Company before any adjustment is made for relative risk between the Company
15 and the Utility Proxy Group. The 10.35% indicated ROE is the approximate
16 average of the mean and median results produced by my application of the
17 models as explained above.

18 **XI. ADJUSTMENT TO THE COMMON EQUITY COST RATE**

19 **A. Financial Risk Adjustment**

20 **Q. Does Indian Hills have increased financial risk relative to the Utility Proxy
21 Group?**

22 A. Yes. The Company has significantly greater financial risk than the average
23 company in the Utility Proxy Group because of its highly leveraged debt ratio

1 compared with the Utility Proxy Group. When Indian Hills was purchased in
2 March 2016, their net book value was \$43,966.³⁹ As mentioned above and
3 detailed by Mr. Cox in his direct testimony, the Company spent approximately
4 \$1.8 million in rate base investments in the eleven months subsequent to the
5 acquisition to get the Company back into regulatory compliance. Because of
6 this, the Indian Hills' rate base is almost entirely comprised of the current capital
7 expenditures in the past eleven months. Additionally, of that \$1.8 million capital
8 spend, \$1.45 million was financed with debt capital, which indicates a debt ratio
9 of approximately 80%. This indicated debt ratio is more highly leveraged than
10 that of the average Utility Proxy Group company, which is 46.13% in fiscal
11 2016.⁴⁰

12 **Q. How does one measure the relationship between leverage and risk?**

13 A. I relied on the Modigliani / Miller leverage adjustment to measure the relationship
14 between leverage and financial risk. Franco Modigliani and Merton Miller⁴¹
15 demonstrated that the cost of common equity may be expressed as:

16
$$k_{e,L} = k_{e,U} + (k_{e,U} - k_d)(1 - T)(D/E)$$
 Equation [1]

17 where

18 $k_{e,U}$ = Cost of common equity for an unlevered firm

³⁹ Staff determined value at the time of acquisition.

⁴⁰ As shown on Sub-Schedule DWD-2.

⁴¹ F. Modigliani and M. Miller, "The Cost of Capital, Corporation Finance, and the Theory of Investment", The American Economic Review 48 No. 3, June 1958, 261-297; F. Modigliani and M. Miller, "Corporate Income Taxes and the Cost of Capital: A Correction", The American Economic Review 53 No. 3, June 1963, at 433-443.

1	$k_{e,L}$	=	Cost of common equity for a levered firm
2	k_d	=	Cost of debt (interest rate)
3	D	=	Level of debt
4	E	=	Level of equity
5	T	=	Income tax rate

6 Equation [1] expresses the cost of common equity for a levered firm as the
7 cost of common equity for an unlevered firm, which reflects business risk only,
8 plus a premium for financial risk. Financial risk, or leverage, has an effect on the
9 cost of capital, including the cost of common equity: the greater the degree of
10 financial leverage, the greater the concentration of business risk on common
11 shareholders, increasing their required return to compensate them for bearing
12 that risk. Indications of the magnitude of the effect upon common equity cost
13 rate due to financial leverage is given by the Modigliani/Miller ("M&M") method as
14 shown on page 1 of Sub-Schedule DWD-8.

15 The M&M method holds the pretax WACC constant regardless of capital
16 structure. As shown and explained on page 1 of Sub-Schedule DWD-8, applying
17 the M&M method results in an indicated effect upon common equity cost rate is
18 2.49% relative to the common equity cost rate based on the Company's actual
19 capital structure. In other words, applying the indicated common equity cost rate
20 of 10.35% (which reflects the financial risk of the average Utility Proxy Group
21 company capital structure), results in a pretax WACC of 15.62%⁴² as shown in
22 the top half of page 1 of Sub-Schedule DWD-8. Applying that 15.62% WACC to

42 This WACC includes the implied 14.00% Indian Hills long-term debt cost rate.

1 Indian Hills' actual capital structure, which contains greater financial risk than the
2 average proxy group company, results in a common equity cost rate of 12.84%
3 which properly reflects the increased financial risk of the Company's capital
4 structure as shown in the lower half of page 1. The indicated effect on common
5 equity cost rate is the difference between the 10.35% and 12.84% common
6 equity cost rates, 2.49%.⁴³

7 **B. Business Risk Adjustment**

8 **Q. Does Indian Hills have increased business risk relative to the proxy group?**

9 A. Yes. The Company has greater relative risk than the average company in the
10 Utility Proxy Group because of its smaller size compared with the group.

11 **Q. Please explain the risk associated with small size.**

12 A. Both the financial and academic communities have long accepted the proposition
13 that the Cost of Equity for small firms is subject to a "size effect."⁴⁴ While
14 empirical evidence of the size effect often is based on studies of industries
15 beyond regulated utilities, utility analysts also have noted the risks associated
16 with small market capitalizations. Specifically, Ibbotson Associates noted: "For
17 small utilities, investors face additional obstacles, such as a smaller customer
18 base, limited financial resources, and a lack of diversification across customers,
19 energy sources, and geography. These obstacles imply the need for a higher
20 investor return."⁴⁵ Further evidence of the risk effects of size include the fact that

⁴³ 2.49% = (12.84% - 10.35%).

⁴⁴ See Mario Levis, *The record on small companies: A review of the evidence*, Journal of Asset Management, March 2002, at 368-397, for a review of literature relating to the size effect.

⁴⁵ Michael Annin, *Equity and the Small-Stock Effect*, Public Utilities Fortnightly, October 15, 1995.

1 investors demand greater returns to compensate for the lack of marketability and
2 liquidity of the securities of smaller firms. As discussed below, relative to the
3 proxy group Indian Hills' operations are both substantially smaller in size and less
4 diversified.

5 **Q. Is there a way to quantify a relative risk adjustment due to Indian Hills'**
6 **higher business risk relative to the Utility Proxy Group?**

7 A. Yes. The Company has greater business risk than the companies in the Utility
8 Proxy Group as discussed above. Duff & Phelps' ("D&P") 2017 Valuation
9 Handbook Guide to Cost of Capital – Market Results through 2016 ("D&P 2017")
10 presents a Size Study based on the relationship of various measures of size and
11 return.⁴⁶ Relative to the relationship between average annual return and the
12 various measures of size, D&P state:

13 **The size of a company is one of the most important risk**
14 **elements to consider when developing cost of equity**
15 **estimates for use in valuing a firm.** Traditionally, researchers
16 have used market value of equity (*i.e.*, "market capitalization" or
17 "market cap") as a measure of size in conducting historical rate of
18 return research. For example, the Center for Research in Security
19 Prices (CRSP) "deciles" are developed by sorting U.S. companies
20 by market capitalization. Another example is the Fama-French
21 "Small Minus Big" (SMB) series, which is the difference in return of
22 "small" stocks minus "big" (*i.e.*, large) stocks, as defined by market
23 capitalization. (emphasis added)⁴⁷

24 The Size Study uses the following eight measures of size, all of which
25 have empirically shown that over the long-term, the smaller the company, the
26 higher the risk:

⁴⁶ Market value of equity, book value of equity, 5-year average net income, market value of invested capital, total assets, 5-year average EBITDA, sales number of employees, and the average of all of these size measures.

⁴⁷ D&P 2017, at p. 10-1.

- 1 ▪ Market Value of Common Equity (or total capital if no debt / equity);
- 2 ▪ Book Value of Common Equity;
- 3 ▪ Net Income (five-year average);
- 4 ▪ Market Value of Invested Capital;
- 5 ▪ Total Assets (Invested Capital);
- 6 ▪ Earnings Before Interest, Taxes, Depreciation & Amortization
- 7 ("EBITDA") (five-year average);
- 8 ▪ Sales / Operating Revenues; and
- 9 ▪ Number of Employees.

10 I used the D&P Size Study to determine the approximate magnitude of
11 any necessary risk premium due to the size of Indian Hills relative to the Utility
12 Proxy Group. Sub-Schedule DWD-9 shows the relative size of Indian Hills
13 compared with the water proxy group. Indicated size adjustments based on
14 these relative measures range from 1.34% to 3.94%. averaging 2.38%.

15 As a result, it is necessary to upwardly adjust the indicated common equity
16 cost rate of 10.35% to reflect Indian Hills' greater risk due to its higher relative
17 business risk. The average size premium from the D&P Size Study indicates an
18 upward adjustment 2.38%, which I will apply to Indian Hills' indicated common
19 equity cost rate.

20 **Q. What is the indicated cost of common equity after your adjustments for**
21 **financial and size risk?**

22 **A.** After applying the 2.49% and 2.38% financial and size risk adjustments to the
23 indicated cost of common equity of 10.35%, a financial and size-adjusted cost of
24 common equity of 15.22% results.

1 **XII. CONCLUSION OF COST OF CAPITAL**

2 **Q. What is your recommended WACC for Indian Hills?**

3 A. I recommend that the Commission authorize the Company the opportunity to
4 earn a WACC of 14.28% based on its actual capital structure as of the end of the
5 test year. The capital structure consists of 77.12% long-term debt at an
6 embedded debt cost rate of 14.00% and 22.88% common equity at my
7 recommended common equity cost rate of 15.20%. This capital structure and
8 common equity cost rate reflect Indian Hills' significant investment risk compared
9 to the Utility Proxy Group due to its necessary, significant investment in the water
10 system after its acquisition on March 31, 2016 to get the system into
11 environmental compliance.⁴⁸

12 Staff's recommended WACC of 12.37% ignores the current options for
13 raising capital available to Indian Hills and also ignores the basic financial
14 precept that common equity is a riskier investment than long-term debt,
15 necessitating a higher investor-required return.

16 My overall rate of return of 14.28% provides enough operating income to
17 service the Company's debt and compensate its equity investors, and is
18 consistent with established financial precepts

19 **Q. Does that conclude your direct testimony?**

20 A. Yes, it does.

⁴⁸ As mentioned above Indian Hills' 2016 capital expenditures of approximately \$1.8 million represent almost all of its net book value.



Summary

Dylan is an experienced consultant and a Certified Rate of Return Analyst (CRRA) and Certified Valuation Analyst (CVA). He has served as a consultant for investor-owned and municipal utilities and authorities for 9 years. Dylan has extensive experience in rate of return analyses, class cost of service, rate design, and valuation for regulated public utilities. He has testified as an expert witness in the subjects of rate of return, cost of service, rate design, and valuation before 13 regulatory commissions in the U.S. and an American Arbitration Association panel.

He also maintains the benchmark index against which the Hennessy Gas Utility Mutual Fund performance is measured. He serves on the Rates and Regulatory Committee of the National Association of Water Companies (NAWC).

Areas of Specialization

- Regulation and Rates
- Utilities
- Mutual Fund Benchmarking
- Capital Market Risk
- Capital Market Risk
- Financial Modeling
- Valuation
- Regulatory Strategy and Rate Case Support
- Rate of Return
- Cost of Service
- Rate Design

Recent Expert Testimony Submission/Apearances

<i>Jurisdiction</i>	<i>Topic</i>
■ Regulatory Commission of Alaska	Return on Common Equity & Capital Structure
■ New Jersey Board of Public Utilities	Cost of Service, Rate Design
■ Pennsylvania Public Utility Commission	Return on Common Equity
■ South Carolina Public Service Commission	Return on Common Equity
■ American Arbitration Association	Valuation

Recent Assignments

- Provided expert testimony on the cost of capital for ratemaking purposes before numerous state utility regulatory agencies
- Maintains the benchmark index against which the Hennessy Gas Utility Mutual Fund performance is measured
- Sponsored valuation testimony for a large municipal water company in front of an American Arbitration Association Board to justify the reasonability of their lease payments to the City
- Co-authored a valuation report on behalf of a large investor-owned utility company in response to a new state regulation which allowed the appraised value of acquired assets into rate base

Recent Publications and Speeches

- Co-Author of: "The Impact of Decoupling on the Cost of Capital of Public Utilities", co-authored with Richard A. Michelfelder, Ph.D., Rutgers University and Pauline M. Ahern. (Forthcoming)
- "Past is Prologue: Future Test Year", Presentation before the National Association of Water Companies 2017 Southeast Water Infrastructure Summit, May 2, 2017, Savannah, GA.
- Co-author of: "Comparative Evaluation of the Predictive Risk Premium Model™, the Discounted Cash Flow Model and the Capital Asset Pricing Model", co-authored with Richard A. Michelfelder, Ph.D., Rutgers University, Pauline M. Ahern, and Frank J. Hanley, The Electricity Journal, May, 2013.
- "Decoupling: Impact on the Risk and Cost of Common Equity of Public Utility Stocks", before the Society of Utility and Regulatory Financial Analysts: 45th Financial Forum, April 17-18, 2013, Indianapolis, IN.



Attachment A
Professional Qualifications of
Dylan W. D'Ascendis, CRRA, CVA

SPONSOR	DATE	CASE/APPLICANT	DOCKET No.	SUBJECT	
Regulatory Commission of Alaska					
Alaska Power Company	07/16	Alaska Power Company	Docket No. TA857-2	Rate of Return	
Delaware Public Service Commission					
Tidewater Utilities, Inc.	11/13	Tidewater Utilities, Inc.	Docket No. 13-466	Capital Structure	
Hawaii Public Utilities Commission					
Aqua Engineers, LLC	05/17	Puhi Sewer & Water Company	Docket No. 2017-0118	Cost of Service / Rate Design	
Hawaii Resources, Inc.	09/16	Laie Water Company	Docket No. 2016-0229	Cost of Service / Rate Design	
Illinois Commerce Commission					
Aqua Illinois, Inc.	04/17	Aqua Illinois, Inc.	Docket No. 17-0259	Rate of Return	
Utility Services of Illinois, Inc.	04/15	Utility Services of Illinois, Inc.	Docket No. 14-0741	Rate of Return	
Indiana Utility Regulatory Commission					
Aqua Indiana, Inc.	03/16	Aqua Indiana, Inc. Aboite Wastewater Division	Docket No. 44752	Rate of Return	
Twin Lakes, Utilities, Inc.	08/13	Twin Lakes, Utilities, Inc.	Docket No. 44388	Rate of Return	
Louisiana Public Service Commission					
Louisiana Water Service, Inc.	06/13	Louisiana Water Service, Inc.	Docket No. U-32848	Rate of Return	
Massachusetts Department of Public Utilities					
Liberty Utilities	07/15	Liberty Utilities d/b/a New England Natural Gas Company	Docket No. 15-75	Rate of Return	
Missouri Public Service Commission					
Raccoon Creek Utility Operating Company, Inc.	09/16	Raccoon Creek Utility Operating Company, Inc.	Docket No. SR-2016-0202	Rate of Return	
New Jersey Board of Public Utilities					
Middlesex Water Company					010/17
Middlesex Water Company	03/15	Middlesex Water Company	Docket No. WR15030391	Rate of Return	
The Atlantic City Sewerage Company	10/14	The Atlantic City Sewerage Company	Docket No. WR14101263	Cost of Service / Rate Design	
Middlesex Water Company	11/13	Middlesex Water Company	Docket No. WR1311059	Capital Structure	
Public Utilities Commission of Ohio					
Aqua Ohio, Inc.					05/16



Attachment A
Professional Qualifications of
Dylan W. D'Ascendis, CRRA, CVA

SPONSOR	DATE	CASE/APPLICANT	DOCKET No.	SUBJECT	
Pennsylvania Public Utility Commission					
Columbia Water Company					09/17
Veolia Energy Philadelphia, Inc.	06/17	Veolia Energy Philadelphia, Inc.	Docket No. R-2017-2593142	Rate of Return	
Emporium Water Company	07/14	Emporium Water Company	Docket No. R-2014-2402324	Rate of Return	
Columbia Water Company	07/13	Columbia Water Company	Docket No. R-2013-2360798	Rate of Return	
Penn Estates Utilities, Inc.	12/11	Penn Estates, Utilities, Inc.	Docket No. R-2011-2255159	Capital Structure / Long-Term Debt Cost Rate	
South Carolina Public Service Commission					
Carolina Water Service, Inc.					06/15
Carolina Water Service, Inc.	11/13	Carolina Water Service, Inc.	Docket No. 2013-275-WS	Rate of Return	
United Utility Companies, Inc.	09/13	United Utility Companies, Inc.	Docket No. 2013-199-WS	Rate of Return	
Utility Services of South Carolina, Inc.	09/13	Utility Services of South Carolina, Inc.	Docket No. 2013-201-WS	Rate of Return	
Tega Cay Water Services, Inc.	11/12	Tega Cay Water Services, Inc.	Docket No. 2012-177-WS	Capital Structure	
Virginia State Corporation Commission					
Aqua Virginia, Inc.					7/17
Massanutten Public Service Corp.	08/14	Massanutten Public Service Corp.	PUE-2014-00035	Rate of Return / Rate Design	

Indian Hills Operating Company, Inc.
Table of Contents
to Schedule DWD-01
of Dylan W. D'Ascendis, CRRA, CVA

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Indicated Common Equity Cost Rate Using the Capital Asset Pricing Model (CAPM)	DWD-5
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Cost of Common Equity Models Applied to the Comparable Risk Non-Price Regulated Companies	DWD-7
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Duff & Phelps Relative Size Study between Indian Hills and the Utility Proxy Group	DWD-9

Indian Hills Utility Operating Company, Inc.
Recommended Capital Structure and Cost Rates
for Ratemaking Purposes
Estimated at December 31, 2017

<u>Type Of Capital</u>	<u>Ratios (1)</u>	<u>Cost Rate</u>	<u>Weighted Cost Rate</u>
Long-Term Debt	77.12%	14.00% (1)	10.80%
Common Equity	<u>22.88%</u>	15.20% (2)	<u>3.48%</u>
Total	<u>100.00%</u>		<u>14.28%</u>

Notes:

(1) Company-Provided.

(2) From page 2 of this Sub-Schedule.

Indian Hills Utility Operating Company, Inc.
Brief Summary of Common Equity Cost Rate

<u>Line No.</u>	<u>Principal Methods</u>	<u>Proxy Group of Eight Water Companies</u>
1.	Discounted Cash Flow Model (DCF) (1)	8.63 %
2.	Risk Premium Model (RPM) (2)	10.75
3.	Capital Asset Pricing Model (CAPM) (3)	10.21
4.	Market Models Applied to Comparable Risk, Non-Price Regulated Companies (4)	<u>11.38</u>
5.	Indicated Common Equity Cost Rate before Adjustment for Business Risks	10.35 %
6.	Financial Risk Adjustment (5)	2.49
7.	Size Risk Adjustment (6)	2.38
8.	Indicated Common Equity Cost Rate	<u>15.22 %</u>
9.	Recommended Common Equity Cost Rate	<u>15.20 %</u>

- Notes: (1) From Sub-Schedule DWD-3.
(2) From page 1 of Sub-Schedule DWD-4.
(3) From page 1 of Sub-Schedule DWD-5.
(4) From page 1 of Sub-Schedule DWD-7.
(5) From Sub-Schedule DWD-8
(6) From Sub-Schedule DWD-9.

Proxy Group of Eight Water Companies
CAPITALIZATION AND FINANCIAL STATISTICS (1)
2012 - 2016, Inclusive

	2016	2015	2014	2013	2012	
	(MILLIONS OF DOLLARS)					
CAPITALIZATION STATISTICS						
AMOUNT OF CAPITAL EMPLOYED						
TOTAL PERMANENT CAPITAL	\$2,399.854	\$2,269.476	\$2,156.407	\$2,058.747	\$1,998.358	
SHORT-TERM DEBT	<u>\$137.724</u>	<u>\$95.003</u>	<u>\$72.459</u>	<u>\$95.589</u>	<u>\$60.594</u>	
TOTAL CAPITAL EMPLOYED	<u>\$2,537.578</u>	<u>\$2,364.479</u>	<u>\$2,228.866</u>	<u>\$2,154.336</u>	<u>\$2,058.952</u>	
INDICATED AVERAGE CAPITAL COST RATES (2)						
TOTAL DEBT	4.73 %	4.89 %	5.01 %	5.19 %	5.36 %	
PREFERRED STOCK	5.42 %	5.42 %	5.30 %	5.51 %	5.53 %	
CAPITAL STRUCTURE RATIOS						
5 YEAR AVERAGE						
BASED ON TOTAL PERMANENT CAPITAL:						
LONG-TERM DEBT	46.13 %	46.25 %	45.71 %	46.24 %	49.32 %	46.73 %
PREFERRED STOCK	0.12	0.12	0.13	0.16	0.18	0.14
COMMON EQUITY	<u>53.75</u>	<u>53.63</u>	<u>54.16</u>	<u>53.60</u>	<u>50.50</u>	<u>53.13</u>
TOTAL	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>
BASED ON TOTAL CAPITAL:						
TOTAL DEBT, INCLUDING SHORT-TERM	48.59 %	47.63 %	47.00 %	47.77 %	50.87 %	48.37 %
PREFERRED STOCK	0.11	0.12	0.13	0.15	0.17	0.14
COMMON EQUITY	<u>51.30</u>	<u>52.25</u>	<u>52.87</u>	<u>52.08</u>	<u>48.96</u>	<u>51.49</u>
TOTAL	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>
FINANCIAL STATISTICS						
FINANCIAL RATIOS - MARKET BASED						
EARNINGS / PRICE RATIO	4.01 %	4.72 %	5.44 %	4.84 %	5.47 %	4.90 %
MARKET / AVERAGE BOOK RATIO	274.64	224.46	212.84	206.33	187.65	221.18
DIVIDEND YIELD	2.17	2.66	2.76	2.88	3.17	2.73
DIVIDEND PAYOUT RATIO	55.72	56.71	52.46	58.35	60.42	56.73
RATE OF RETURN ON AVERAGE BOOK COMMON EQUITY	10.83 %	10.40 %	11.38 %	10.08 %	10.12 %	10.56 %
TOTAL DEBT / EBITDA (3)	3.63 X	3.64 X	3.40 X	3.65 X	3.83 X	3.63 X
FUNDS FROM OPERATIONS / TOTAL DEBT (4)	22.17 %	24.05 %	25.95 %	22.85 %	20.86 %	23.18 %
TOTAL DEBT / TOTAL CAPITAL	48.59 %	47.63 %	47.00 %	47.77 %	50.87 %	48.37 %

Notes:

- (1) All capitalization and financial statistics for the group are the arithmetic average of the achieved results for each individual company in the group, and are based upon financial statements as originally reported in each year.
- (2) Computed by relating actual total debt interest or preferred stock dividends booked to average of beginning and ending total debt or preferred stock reported to be outstanding.
- (3) Total debt relative to EBITDA (Earnings before Interest, Income Taxes, Depreciation and Amortization).
- (4) Funds from operations (sum of net income, depreciation, amortization, net deferred income tax and investment tax credits, less total AFUDC) plus interest charges as a percentage of total debt.

Source of Information: Company Annual Forms 10-K

Capital Structure Based upon Total Permanent Capital for the
Proxy Group of Eight Water Companies
2012 - 2016, Inclusive

	<u>2016</u>	<u>2015</u>	<u>2014</u>	<u>2013</u>	<u>2012</u>	<u>5 YEAR AVERAGE</u>
<u>American States Water Co.</u>						
Long-Term Debt	39.40 %	41.15 %	39.15 %	40.30 %	42.49 %	40.50 %
Preferred Stock	0.00	0.00	0.00	0.00	0.00	0.00
Common Equity	60.60	58.85	60.85	59.70	57.51	59.50
Total Capital	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>
<u>American Water Works Company Inc.</u>						
Long-Term Debt	54.74 %	53.89 %	52.70 %	52.42 %	54.30 %	53.61 %
Preferred Stock	0.09	0.11	0.15	0.17	0.21	0.15
Common Equity	45.17	46.00	47.15	47.41	45.49	46.24
Total Capital	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>
<u>Aqua America Inc</u>						
Long-Term Debt	50.81 %	50.76 %	49.45 %	50.32 %	53.41 %	50.95 %
Preferred Stock	0.00	0.00	0.00	0.01	0.01	0.00
Common Equity	49.19	49.24	50.55	49.67	46.58	49.05
Total Capital	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>
<u>California Water Service Group</u>						
Long-Term Debt	45.83 %	44.69 %	40.46 %	42.03 %	50.39 %	44.68 %
Preferred Stock	0.00	0.00	0.00	0.00	0.00	0.00
Common Equity	54.17	55.31	59.54	57.97	49.61	55.32
Total Capital	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>
<u>Connecticut Water Service Inc</u>						
Long-Term Debt	46.02 %	44.54 %	45.91 %	47.34 %	49.03 %	46.57 %
Preferred Stock	0.18	0.19	0.20	0.20	0.21	0.20
Common Equity	53.80	55.27	53.89	52.46	50.76	53.23
Total Capital	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>
<u>Middlesex Water Co.</u>						
Long-Term Debt	38.91 %	40.44 %	41.55 %	41.36 %	43.53 %	41.16 %
Preferred Stock	0.67	0.69	0.71	0.88	1.02	0.79
Common Equity	60.42	58.87	57.74	57.76	55.45	58.05
Total Capital	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>
<u>SIW Corp</u>						
Long-Term Debt	50.69 %	50.03 %	51.66 %	51.09 %	55.39 %	51.77 %
Preferred Stock	0.00	0.00	0.00	0.00	0.00	0.00
Common Equity	49.31	49.97	48.34	48.91	44.61	48.23
Total Capital	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>
<u>York Water Co.</u>						
Long-Term Debt	42.60 %	44.46 %	44.81 %	45.07 %	45.98 %	44.58 %
Preferred Stock	0.00	0.00	0.00	0.00	0.00	0.00
Common Equity	57.40	55.54	55.19	54.93	54.02	55.42
Total Capital	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>
<u>Proxy Group of Eight Water Companies</u>						
Long-Term Debt	46.13 %	46.25 %	45.71 %	46.24 %	49.32 %	46.73 %
Preferred Stock	0.12	0.12	0.13	0.16	0.18	0.14
Common Equity	53.75	53.63	54.16	53.60	50.50	53.13
Total Capital	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>	<u>100.00 %</u>

Source of Information
Annual Forms 10-K

Indian Hills Utility Operating Company, Inc.
Indicated Common Equity Cost Rate Using the Discounted Cash Flow Model for
Proxy Group of Eight Water Companies

	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]
<u>Proxy Group of Eight Water Companies</u>	<u>Average Dividend Yield (1)</u>	<u>Value Line Projected Five Year Growth in EPS (2)</u>	<u>Reuters Mean Consensus Projected Five Year Growth Rate in EPS</u>	<u>Zack's Five Year Projected Growth Rate in EPS</u>	<u>Yahoo! Finance Projected Five Year Growth in EPS</u>	<u>Average Projected Five Year Growth in EPS (3)</u>	<u>Adjusted Dividend Yield (4)</u>	<u>Indicated Common Equity Cost Rate (5)</u>
American States Water Co.	2.09 %	6.50 %	4.45 %	5.00 %	4.45 %	5.10 %	2.14 %	7.24 %
American Water Works Company Inc	2.06	8.50	8.52	7.40	7.03	7.86	2.14	10.00
Aqua America Inc	2.45	7.00	7.50	6.30	5.50	6.58	2.53	9.11
California Water Service Group	1.92	9.00	NA	5.50	9.70	8.07	2.00	10.07
Connecticut Water Service Inc	2.10	4.50	6.00	6.00	6.00	5.63	2.16	7.79
Middlesex Water Co.	2.18	8.50	NA	NA	2.70	5.60	2.24	7.84
SJW Corp	1.67	3.00	NA	NA	14.00	8.50	1.74	10.24
York Water Co.	1.84	7.00	NA	NA	4.90	5.95	1.89	7.84
							Average	<u>8.77 %</u>
							Median	<u>8.48 %</u>
							Average of Mean and Median	<u>8.63 %</u>

NA= Not Available

Notes:

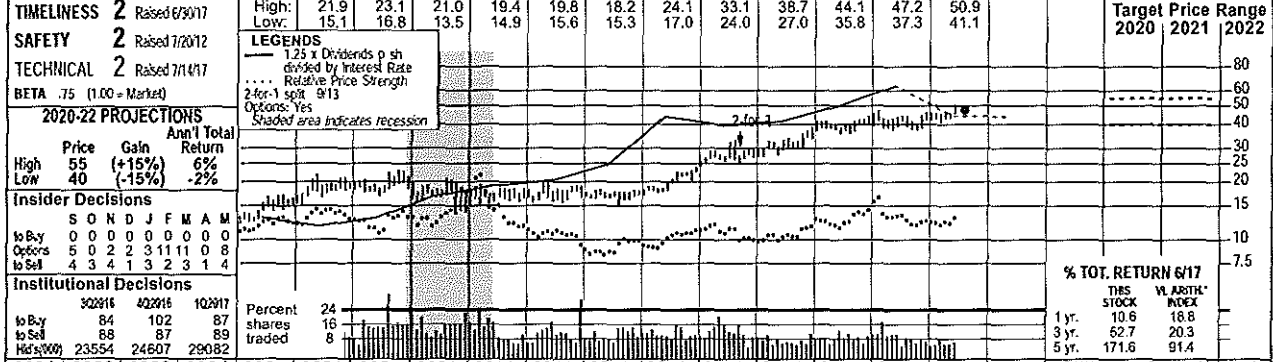
- (1) Indicated dividend at 08/31/2017 divided by the average closing price of the last 60 trading days ending 08/31/2017 for each company.
- (2) From pages 2 through 9 of this Sub-Schedule.
- (3) Average of columns 2 through 5 excluding negative growth rates.
- (4) This reflects a growth rate component equal to one-half the conclusion of growth rate (from column 6) x column 1 to reflect the periodic payment of dividends (Gordon Model) as opposed to the continuous payment. Thus, for American States Water Co., $2.09\% \times (1 + (1/2 \times 5.10\%)) = 2.14\%$.
- (5) Column 6 + column 7.

Source of Information:

Value Line Investment Survey
www.reuters.com Downloaded on 08/31/2017
www.zacks.com Downloaded on 08/31/2017
www.yahoo.com Downloaded on 08/31/2017

AMER. STATES WATER NYSE-AWR

RECENT PRICE **47.84** P/E RATIO **28.1** (Trading: 28.5 Median: 20.0) RELATIVE P/E RATIO **1.42** DIV YLD **2.1%** **VALUE LINE**



2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	© VALUE LINE PUB. LLC	20-22
6.53	6.89	6.99	6.81	7.03	7.88	8.75	9.21	9.74	10.71	11.12	12.12	12.19	12.17	12.56	11.92	12.40	12.65	Revenues per sh	15.95
1.26	1.27	1.04	1.11	1.32	1.45	1.65	1.69	1.70	2.11	2.13	2.48	2.65	2.67	2.81	2.70	2.85	3.05	"Cash Flow" per sh	3.85
.67	.67	.39	.53	.68	.67	.81	.78	.81	1.11	1.12	1.41	1.61	1.57	1.60	1.62	1.70	1.60	Earnings per sh A	2.35
.43	.44	.44	.44	.45	.46	.48	.50	.51	.52	.55	.64	.76	.83	.87	.91	.98	1.05	Div'd Decl'd per sh B=C	1.35
1.59	1.34	1.88	2.51	2.12	1.85	1.45	2.23	2.09	2.12	2.13	1.77	2.52	1.89	2.39	3.55	3.15	3.15	Cap'l Spending per sh	3.60
6.61	7.02	6.98	7.51	7.66	8.32	8.77	8.97	9.70	10.13	10.84	11.80	12.72	13.24	12.77	13.52	14.20	14.85	Book Value per sh	16.80
30.24	30.36	30.42	33.50	33.60	34.10	34.46	34.60	37.06	37.26	37.70	38.53	38.72	38.28	38.50	36.57	36.70	36.80	Common Shs Outst'g C	37.00
16.7	18.3	31.9	23.2	21.9	27.7	24.0	22.6	21.2	15.7	15.4	14.3	17.2	20.1	24.6	25.6	25.6	25.6	Avg Ann'l P/E Ratio	21.0
.86	1.00	1.82	1.23	1.17	1.50	1.27	1.36	1.41	1.00	.97	.91	.97	1.06	1.24	1.35	1.35	1.35	Relative P/E Ratio	1.30
3.8%	3.6%	3.5%	3.6%	3.1%	2.5%	2.5%	2.9%	2.9%	3.0%	3.2%	3.1%	2.7%	2.6%	2.2%	2.2%	2.2%	2.2%	Avg Ann'l Div'd Yield	2.8%

CAPITAL STRUCTURE as of 3/31/17

Total Debt \$417.3 mill.	Due in 5 Yrs \$41.7 mill.	LT Debt \$321.0 mill.	LT Interest \$20.0 mill. (39% of Cap'l)
--------------------------	---------------------------	-----------------------	-----------------------------------------

Leases, Uncapitalized: Annual rentals \$2.5 mill.

Pension Assets-12/16 \$150.9 mill.

Oblig. \$180.4 mill.

Pfd Stock None.

Common Stock 36,616,192 shs. as of 4/28/17

MARKET CAP: \$1.8 billion (Mid Cap)

CURRENT POSITION (\$ MILL.)

	2015	2016	3/31/17
Cash Assets	4.4	.4	.6
Accs Receivable	18.9	20.0	15.5
Other	109.4	146.5	176.0
Current Assets	132.7	166.9	192.1
Accs Payable	50.6	43.7	37.3
Debt Due	28.3	90.3	96.3
Other	44.6	43.9	45.1
Current Liab.	123.5	177.9	178.7

ANNUAL RATES of change (per sh)

	Past 10 Yrs.	Past 5 Yrs.	Est'd '14-'16	'14-'16 to '20-'22
Revenues	5.5%	3.0%	3.0%	4.5%
"Cash Flow"	7.5%	6.5%	6.0%	6.0%
Earnings	10.0%	9.5%	6.5%	6.5%
Dividends	7.0%	10.5%	7.5%	7.5%
Book Value	5.5%	5.0%	4.0%	4.0%

QUARTERLY REVENUES (\$ mill.)

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2014	102.0	115.6	138.3	109.9	465.8
2015	100.9	114.6	133.0	110.1	458.6
2016	93.5	112.0	123.8	106.8	436.1
2017	98.8	115	141.2	100	455
2018	100	118	132	115	465

EARNINGS PER SHARE A

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2014	.28	.39	.54	.36	1.57
2015	.32	.41	.56	.31	1.60
2016	.28	.45	.59	.30	1.62
2017	.34	.45	.60	.31	1.70
2018	.35	.47	.60	.38	1.80

QUARTERLY DIVIDENDS PAID B=C

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2013	.1775	.1775	.2025	.2025	.76
2014	.2025	.2025	.213	.213	.83
2015	.213	.213	.224	.224	.87
2016	.224	.224	.224	.242	.91
2017	.242	.242			

American States Water's profits are on the upswing. The company's per-share earnings have been stuck in a tight range close to \$1.60 over the past four years. A combination of rate relief and a greater contribution from the nonregulated business should enable share net to reach \$1.70 in 2017, and \$1.80 in 2018.

Finances will likely weaken but remain strong through early next decade. The company uses less leverage than any of its peers and is one of the two utilities in the group that carries an (A) Financial Strength rating. Capital spending will be meaningful, but not onerous, over the next five-year period. So, while certain financial metrics may decline, the balance sheet should remain sound.

The nonregulated sector offers the company additional upside potential. Through its ASUS subsidiary, American States has been an active bidder in the privatization of the water systems of U.S. military bases. The most recent win was for the Elgin Air Force Base. The 50-year contract was for a total of \$510 million. ASUS now services about 10 installations and will continue to bid on new contracts as the process unfolds. This segment is now responsible for about 20% of American Water's net income, and we think this percentage will continue to rise in the coming years.

There is not too much activity on the regulatory front. Earlier this year, Golden State Water filed a cost of capital application with California regulators. A ruling, which will determine rates for 2018, is expected by yearend. A legal dispute regarding the Ojai Water System also seems to be nearing a resolution. To settle all legal claims, Golden State has agreed to sell the assets for \$34.5 million in cash. The sale would result in company taking an \$8 million pretax profit, which is excluded from our earnings presentation.

These timely shares have had a nice run, of late. Despite its defensive nature, AWR has risen 9% in value since our April report. By comparison, the S&P 500 was up only 3% over the same time frame. The equity is now trading near the midpoint of our 2020-2022 Target Price Range, which means that it has limited long-term appeal.

James A. Flood July 14, 2017

(A) Primary earnings. Excludes nonrecurring gains/(losses): '04, 7c; '05, 13c; '06, 3c; '08, (14c); '10, (23c); '11, 10c. Next earnings report due mid-August.

(B) Dividends historically paid in early March, June, September, and December. Div'd reinvestment plan available.

(C) In millions, adjusted for split.

Company's Financial Strength

Stock's Price Stability	A
Price Growth Persistence	80
Earnings Predictability	75
	90

AMERICAN WATER NYSE-AWK				RECENT PRICE	78.07	P/E RATIO	25.6	(TraEng: 29.0 Median: NMF)	RELATIVE P/E RATIO	1.29	DIVD YLD	2.2%	VALUE LINE					
TIMELINESS	3	Raised 2/3/17		High: 23.7	23.0	25.8	32.8	39.4	45.1	56.2	61.2	85.2	82.9	70.0	Target Price Range	2020	2021	2022
SAFETY	3	New 7/25/08		Low: 16.5	16.2	19.4	25.2	31.3	37.0	41.1	48.4	58.9	70.0					
TECHNICAL	3	Raised 7/14/17		LEGENDS --- Dividends p sh divided by Interest Rate Relative Price Strength Opcors: Yes Shaded area indicates recession														
BETA	.60	(1.00 = Market)		2020-22 PROJECTIONS Price Gain Ann'l Total High 90 (+15%) 6% 48 Low 60 (-25%) -3% 32														
Insider Decisions				S O N D J F M A M to Buy 0 0 1 0 0 0 0 0 0 to Sell 0 0 0 0 0 0 3 0 7 to Set 0 0 0 0 0 1 2 0 2														
Institutional Decisions				3Q2016 4Q2016 1Q2017 to Buy 265 316 269 to Sell 289 278 302 Hds(%) 142188 145668 160388 Percent shares traded 21 14 7														
CAPITAL STRUCTURE as of 3/31/17				Total Debt \$7307.0 mil. Due in 5 Yrs \$1698.0 mil. LT Debt \$5753.0 mil. LT Interest \$300.0 mil. (52% of Cap'l) Leases, Uncapitalized: Annual rentals \$14.0 mil. Pension Assets 12/16 \$1443.0 mil Pfd Stock \$9.0 mil. Oblig. \$1864.0 mil. Pfd Div'd \$ 5 mil Common Stock 178,191,126 shs. as of 4/27/17														
MARKET CAP: \$13.9 billion (Large Cap)				CURRENT POSITION 2015 2016 3/31/17 (SMILL) Cash Assets 45.0 75.0 78.0 Accts Receivable 255.0 269.0 250.0 Other 357.0 440.0 439.0 Current Assets 657.0 784.0 787.0 Accts Payable 126.0 154.0 108.0 Debt Due 682.0 1423.0 1554.0 Other 725.0 815.0 756.0 Current Liab. 1533.0 2392.0 2418.0														
ANNUAL RATES of change (per sh)				Past 10 Yrs Past 5 Yrs Est'd '14-'16 to '20-'22 Revenues 3.0% 3.5% 4.5% "Cash Flow" 23.0% 8.5% 6.5% Earnings -- 11.0% 8.5% Dividends -- 9.0% 10.0% Book Value 1.5% 4.0% 5.5%														
QUARTERLY REVENUES (\$ mil)				Cal-endar Mar.31 Jun.30 Sep.30 Dec.31 Full Year 2014 679.0 754.8 846.1 731.4 3011.3 2015 698.0 782.0 898.0 783.0 3159.0 2016 743.0 827.0 930.0 802.0 3302.0 2017 756.0 870 985 854 3465 2018 810 920 1045 890 3665														
EARNINGS PER SHARE ^				Cal-endar Mar.31 Jun.30 Sep.30 Dec.31 Full Year 2014 .39 .62 .86 .52 2.39 2015 .44 .68 .96 .56 2.64 2016 .46 .77 .83 .57 2.62 2017 .52 .80 1.05 .68 3.05 2018 .57 .88 1.09 .71 3.25														
QUARTERLY DIVIDENDS PAID ^				Cal-endar Mar.31 Jun.30 Sep.30 Dec.31 Full Year 2014 .28 .31 .31 .31 1.21 2015 .31 .34 .34 .34 1.33 2016 .34 .375 .375 .375 1.47 2017 .375 .415														
BUSINESS: American Water Works Company, Inc. is the largest investor-owned water and wastewater utility in the U.S., providing services to over 15 million people in over 47 states and Canada. (Regulated presence in 16 states.) Nonregulated business assists municipalities and military bases with the maintenance and upkeep as well. Regulated operations made up 86.5% of 2016 revenues.				New Jersey is its largest market accounting for 25.4% of regulated revenues. Has 6,800 employees. The Vanguard Group, owns 9.6% of outstanding shares; BlackRock, Inc., 8.2%; officers & directors, less than 1.0%. (3/17 Proxy). President & CEO: Susan N. Story. Chair.: George MacKenzie. Address: 1025 Laurel Oak Road, Voorhees, NJ 08043. Tel.: 856-346-8200. Internet: www.amwater.com.														
American Water Works' operating strategy continues to be quite successful. The U.S. water industry consists of thousands of small municipally run districts that operate independently. Due to an industry-wide deferral of capital expenditures, many of these systems do not have the required financial wherewithal to replace their aging pipelines and wastewater facilities. As the behemoth of the publicly traded entities (AWK's market capitalization is more than double that of the second largest water utility), the company is always buying up these smaller water authorities. Because of the huge amount of synergies prevalent in this industry, AWK can absorb new water authorities and make them much more efficient. By spending to improve the asset base and service to customers, it gets on regulators good side. This policy has enabled the company to increase externaly by almost 2% annually.				American Water has about the best earnings growth prospects in the water utility group. The acquisition and cost-cutting strategy has enabled the company to post impressive earnings and dividend growth since 2008. (Last year was an exception, as an unusual expense related to a chemical spill caused a negative year-over-year comparison.) All told, we expect American Water's share net to climb 16% in 2017, to \$3.05, and 7% in 2018, to \$3.25. What's more, we estimate that the company's bottom line will increase 8.5% yearly through early next decade.														
The utility is spending heavily to upgrade its infrastructure. The capital budget for 2017 is about \$1.2 billion. Over the next three- to five-year pull, this figure should be almost \$6 billion.				Despite all of the company's positive attributes, we think more attractive stock selections can be found elsewhere. Investors have been pouring large amounts of funds into the Water Utility Industry in the recent past. This has led to the group turning in a solid performance, even though these are defensive stocks and we are currently in a bull market. Indeed, the yield on this income stock is now only 20 basis points higher than the Value Line median. Moreover, long-term total return potential is now subpar.														
James A. Flood				July 14, 2017														

(A) Divided earnings. Excludes nonrecurring losses: '08, \$4.62; '09, \$2.63; '11, \$0.07. Discontinued operations: '06, (\$0.04); '11, \$0.03; '12, (\$0.10); '13, (\$0.01). GAAP used as of fact.

(B) Dividends paid in March, June, September, and December. ■ Div. reinvest-

(C) In millions. (D) Includes intangibles. In 12/16: \$1.345 billion, \$7.55/share.

(E) Pro forma numbers for '06 & '07.

Company's Financial Strength B+
 Stock's Price Stability 100
 Price Growth Persistence 90
 Earnings Predictability 95

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AQUA AMERICA NYSE-WTR				RECENT PRICE	33.04	P/E RATIO	23.9	(Trailing: 25.2 Median: 22.0)	RELATIVE P/E RATIO	1.21	DIVD YLD	2.5%	VALUE LINE						
TIMELINESS 3 Lowered 8/26/16	High: 23.8	21.3	17.6	17.2	18.4	19.0	21.5	28.1	31.1	35.8	34.4	Target Price	Range						
SAFETY 2 Raised 4/20/12	Low: 16.1	15.1	9.8	12.3	13.2	15.4	16.8	20.6	22.4	24.4	28.0	2020	2022						
TECHNICAL 2 Raised 7/14/17	LEGENDS 1.60 x Dividends p sh divided by Interest Rate Relative Price Strength 4-for-3 split 12/05 5-for-4 split 6/13 Options: Yes Shaded area indicates recession																		
BETA .70 (1.00 = Market)	2020-22 PROJECTIONS Price Gain Return High 45 (+35%) 10% Low 35 (+5%) 4%																		
Insider Decisions	S O N D J F M A M to Buy 0 0 0 0 0 0 0 0 0 0 to Sell 0 0 0 0 0 0 0 0 0 0 Options 0 7 0 0 7 6 7 7 0 0 to Sell 1 0 0 0 0 0 0 0 0 0																		
Institutional Decisions	3Q2016 4Q2016 1Q2017 to Buy 163 182 179 to Sell 169 171 180 Hrs/Wk 85606 88568 103594 Percent shares traded 15 10 5																		
% TOT. RETURN 6/17 THIS STOCK VL ARTH INDEX 1 yr. -4.3 18.8 3 yr. 36.8 20.3 5 yr. 88.8 91.4																			
2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	© VALUE LINE PUB. LLC	20-22
2.16	2.28	2.38	2.78	3.08	3.23	3.61	3.71	3.93	4.21	4.10	4.32	4.32	4.37	4.61	4.62	4.70	5.00	Revenues per sh	6.05
.69	.76	.77	.87	.97	1.01	1.10	1.14	1.29	1.42	1.45	1.51	1.82	1.89	1.87	2.07	2.15	2.25	"Cash Flow" per sh	2.75
.41	.43	.46	.51	.57	.56	.57	.58	.62	.72	.83	.87	1.16	1.20	1.14	1.32	1.38	1.45	Earnings per sh ^A	1.85
.24	.26	.28	.29	.32	.35	.38	.41	.44	.47	.50	.54	.58	.63	.69	.74	.80	.85	Div'd Decl'd per sh ^B	1.15
.87	.96	1.06	1.23	1.47	1.64	1.43	1.58	1.66	1.89	1.90	1.98	1.73	1.84	2.07	2.18	2.05	2.25	Cap'l Spending per sh	2.25
3.32	3.49	4.27	4.71	5.04	5.57	5.85	6.26	6.50	6.81	7.21	7.90	8.63	9.27	9.78	10.43	11.10	11.75	Book Value per sh	14.85
142.47	141.49	154.31	158.97	161.21	165.41	166.75	169.21	170.61	172.46	173.60	175.43	177.93	178.59	176.54	177.39	178.00	178.50	Common Shs Outst'g ^C	180.00
23.6	23.6	24.5	25.1	31.8	34.7	32.0	24.9	23.1	21.1	21.3	21.9	21.2	20.8	23.5	23.9	23.9	23.9	Avg Ann'l P/E Ratio	21.0
1.21	1.29	1.40	1.33	1.69	1.87	1.70	1.50	1.54	1.34	1.34	1.39	1.19	1.09	1.18	1.26	1.26	1.26	Relative P/E Ratio	1.30
2.5%	2.5%	2.5%	2.3%	1.8%	1.8%	2.1%	2.8%	3.1%	3.1%	2.8%	2.8%	2.4%	2.5%	2.6%	2.3%	2.3%	2.3%	Avg Ann'l Div'd Yield	2.9%
CAPITAL STRUCTURE as of 3/31/17 Total Debt \$1944.5 mil. Due in 5 Yrs \$430.5 mil. LT Debt \$1797.5 mil. LT Interest \$76.3 mil. (49% of Cap'l)																			
Pension Assets-12/16 \$242.4 mil. Obl'g. \$308.2 mil.																			
Pfd Stock None Common Stock 177,601,658 shares as of 4/24/17																			
MARKET CAP: \$5.9 billion (Large Cap)																			
CURRENT POSITION (MILL.)																			
Cash Assets	3.2	3.7	4.4																
Receivables	99.1	97.4	89.4																
Inventory (AvgCst)	12.4	13.0	14.0																
Other	13.7	14.6	14.7																
Current Assets	128.4	128.7	122.5																
Accts Payable	56.5	59.9	50.2																
Debt Due	52.3	157.2	147.0																
Other	84.4	84.4	80.4																
Current Liab.	193.2	301.5	277.6																
ANNUAL RATES Past 10 Yrs. Past 5 Yrs. Est'd '14-'16 to '20-'22																			
Revenues	4.0%	2.0%	5.0%																
"Cash Flow"	7.5%	7.0%	6.0%																
Earnings	8.5%	11.0%	7.0%																
Dividends	8.0%	8.0%	9.0%																
Book Value	7.0%	7.5%	6.5%																
QUARTERLY REVENUES (\$ MILL.)																			
Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year														
2014	182.7	195.3	210.5	191.4	779.9														
2015	190.3	205.8	221.0	197.1	814.2														
2016	192.6	203.9	226.6	196.8	819.9														
2017	187.8	210	235	207.2	840														
2018	200	225	250	215	890														
EARNINGS PER SHARE A																			
Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year														
2014	.24	.31	.38	.27	1.20														
2015	.27	.32	.38	.17	1.14														
2016	.29	.34	.41	.28	1.32														
2017	.28	.35	.44	.31	1.38														
2018	.31	.36	.47	.31	1.45														
QUARTERLY DIVIDENDS PAID B																			
Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year														
2013	.14	.14	.152	.152	.58														
2014	.152	.152	.165	.165	.63														
2015	.165	.165	.178	.178	.69														
2016	.178	.178	.1913	.1913	.74														
2017	.1913	.1913																	
BUSINESS: Aqua America, Inc. is the holding company for water and wastewater utilities that serve approximately three million residents in Pennsylvania, Ohio, North Carolina, Illinois, Texas, New Jersey, Florida, Indiana, and five other states. Has 1,551 employees. Acquired AquaSource, 7/13; North Maine Utilities, 7/15; and others. Water supply revenues '2016: residential, 59%; commercial, 16%; industrial, wastewater & other, 25%. Off. & dir. own less than 1% of the common stock; Vanguard Group, 8.9%; Blackrock, Inc. 8.1%; State Street Capital, 6.0% (3/17 Proxy). President & Chief Executive Officer: Christopher Franklin, Incorporated: Pennsylvania. Address: 762 West Lancaster Avenue, Bryn Mawr, Pennsylvania 19010. Tel: 610-525-1400. Internet: www.aquaamerica.com.																			
Aqua America should enjoy decent near-term bottom line growth. We think the company's share earnings can rise almost 5% to \$1.38, in 2017. The gain is more impressive than it sounds due to a difficult 2016 comparison. In 2018, once again, share earnings will probably rise 5% to \$1.45.																			
Capital spending will be greater than previously estimated. Last April, we thought the company's outlays for this year and next would be \$365 million and \$400 million, respectively. Management recently stated that \$450 million will be spent in 2017 and we are assuming the same amount will be required in 2018.																			
The balance sheet is capable of handling the greater outlays. As one of only two water utilities that carries an (A) Financial Strength rating, Aqua should be able to fund the increased outlays without taking on too much debt and weakening its strong financial position.																			
Aqua should benefit from the consolidation taking place in the industry. As the second biggest publicly traded water utility, we expect the company to make tuck-in acquisitions to help spur ex-																			
ternal growth. Since there are thousands of small municipal water districts that can't fund the large capital expenditures required, these entities have been selling themselves to bigger utilities. There is a tremendous amount of redundancies involved in this industry, and economies of scale can be substantial. Hence, this strategy, which has been the modus operandi of industry titan American Water Works (AWK), should help Aqua grow, as well.																			
Shares of Aqua America may appeal to accounts that must own a water utility. While we believe AWK is the best run company in the industry, WTR seems to offer more on a value basis. The dividend growth prospects are higher than the group average through 2020-2022. This usually means that investors must accept a yield that is below the group norm. That is not the case with WTR, however. It has a high yield and offers annual dividend increases of about 9% through early next decade. Long-term total return potential might not stack up well against the Value Line median, but it is more attractive than most equities in this sector.																			
James A. Flood July 14, 2017																			
Company's Financial Strength A Stock's Price Stability 95 Price Growth Persistence 70 Earnings Predictability 90																			

(A) Diluted eqs. Excl. nonrec. gains: '01, 2¢; '02, 4¢; '03, 3¢; '12, 18¢. Excl. gain from disc. operations: '12, 7¢; '13, 9¢; '14, 11¢. May not sum due to rounding. Next earnings report due mid-August.
 (B) Dividends historically paid in early March, June, Sept. & Dec. ■ Div'd. reinvestment plan available (5% discount).
 (C) In millions, adjusted for stock splits.
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CALIFORNIA WATER NYSE:CWT		RECENT PRICE	P/E RATIO	Trailing: 35.1 Median: 20.0	RELATIVE P/E RATIO	DIVD YLD	VALUE LINE									
TIMELINESS 3 Lowered 12/23/16 SAFETY 3 Lowered 7/21/07 TECHNICAL 3 Lowered 7/14/17 BETA .75 (1.00 = Market)		36.85	27.3		1.38	2.0%										
2020-22 PROJECTIONS High 50 (+35%) Low 30 (-20%)		High: 22.9 Low: 16.4	22.7 17.1	23.3 13.8	24.1 16.7	19.8 16.9	19.4 16.7									
Insider Decisions S O N D J F M A M to Buy 1 1 1 1 1 1 1 to Sell 0 0 0 0 0 2 2 0 0 to Hold 0 0 0 0 0 1 0 1 0								Target Price Range 2020 2021 2022 48 40 32								
Institutional Decisions 3Q2016 4Q2016 1Q2017 to Buy 75 93 97 to Sell 73 82 83 Hrs: 33965 34200 38866								% TOT. RETURN 6/17 1 yr. 7.6 3 yr. 64.2 5 yr. 129.3								
CAPITAL STRUCTURE as of 3/31/17 Total Debt \$687.9 mil. Due in 5 Yrs \$174.0 mil. LT Debt \$521.7 mil. LT Interest \$35.0 mil. (44% of CapI)		367.1	410.3	449.4	460.4	501.8	560.0	584.1	597.5	588.3	609.4	640	675	735	Revenues per sh	14.70
Pension Assets -12/16 \$376.5 mil. Oblig. \$564.8 mil.		31.2	29.8	40.6	37.7	36.1	42.6	47.3	56.7	45.0	48.7	65.0	70.0	88.0	"Cash Flow" per sh	3.15
Pfd Stock None		39.9%	37.7%	40.3%	39.5%	40.5%	37.5%	30.3%	33.0%	36.0%	35.5%	35.0%	35.0%	35.0%	Earnings per sh A	1.75
Common Stock 48,022,000 shs.		8.3%	8.6%	7.6%	4.2%	7.6%	8.0%	4.3%	2.7%	4.3%	6.1%	5.0%	5.0%	5.0%	Div'd Decl'd per sh B	.99
MARKET CAP: \$1.8 billion (Mid Cap)		42.9%	41.6%	47.1%	52.4%	51.7%	47.8%	41.6%	40.1%	44.4%	44.6%	45.0%	45.0%	45.0%	Cap'I Spending per sh	3.65
CURRENT POSITION (\$ MIL.)		56.6%	58.4%	52.9%	47.6%	48.3%	52.2%	58.4%	59.9%	55.6%	55.4%	55.0%	55.0%	55.0%	Book Value per sh C	16.00
Cash Assets 8.8 Other 118.8 Current Assets 127.6 Accts Payable 66.4 Debt Due 40.2 Other 41.9 Current Liab. 148.5		674.9	690.4	794.9	914.7	931.5	909.2	1024.9	1045.9	1154.4	1191.2	1250	1275	1400	Common Shs Outst'g D	50.00
ANNUAL RATES Past		1010.2	1112.4	1198.1	1294.3	1381.1	1457.1	1515.8	1590.4	1701.8	1859.3	1900	1930	2000	Avg Ann'l P/E Ratio	23.0
of change (per sh)		5.9%	7.1%	6.5%	5.5%	5.5%	6.3%	6.0%	6.3%	5.2%	5.5%	6.5%	6.5%	7.0%	Relative P/E Ratio	1.45
Revenues 4.0% "Cash Flow" 5.0% Earnings 4.0% Dividends 1.5% Book Value 5.0%		8.1%	9.9%	9.6%	8.6%	8.0%	9.0%	7.9%	9.1%	7.0%	7.4%	9.5%	10.0%	11.0%	Avg Ann'l Div'd Yield	2.5%
10 Yrs. 4.0% 5 Yrs. 3.5% to '20-22 2.5%		1.6%	3.8%	3.8%	3.0%	2.3%	3.4%	3.4%	4.1%	2.0%	2.4%	4.5%	5.0%	5.0%	Income Tax Rate	35.0%
Full Year		77%	61%	60%	66%	71%	62%	56%	55%	71%	68%	53%	52%	56%	AFUDC % to Net Profit	5.0%
Cal. endar		674.9	690.4	794.9	914.7	931.5	909.2	1024.9	1045.9	1154.4	1191.2	1250	1275	1400	Long-Term Debt Ratio	43.0%
Mar.31 Jun.30 Sep.30 Dec.31		110.5	158.4	191.2	137.4	597.5	588.3	609.4	640	675	735	88.0	88.0	88.0	Common Equity Ratio	57.0%
Full Year		110.5	158.4	191.2	137.4	597.5	588.3	609.4	640	675	735	88.0	88.0	88.0	Total Capital (\$mil)	1400
Cal. endar		122.0	144.4	183.5	138.4	588.3	609.4	640	675	735	88.0	88.0	88.0	88.0	Net Plant (\$mil)	2000
Mar.31 Jun.30 Sep.30 Dec.31		121.7	152.4	184.3	151.0	609.4	640	675	735	88.0	88.0	88.0	88.0	88.0	Return on Total Cap'l	7.0%
Full Year		122.0	165	198	155	640	675	735	88.0	88.0	88.0	88.0	88.0	88.0	Return on Shr. Equity	11.0%
Cal. endar		140	170	205	160	675	735	88.0	88.0	88.0	88.0	88.0	88.0	88.0	Return on Com Equity	11.0%
Mar.31 Jun.30 Sep.30 Dec.31		.11	.36	.70	.24	1.19	1.01	1.01	1.01	1.01	1.01	1.01	1.01	1.01	Retained to Com Eq	5.0%
Full Year		.03	.21	.52	.18	.94	1.01	1.01	1.01	1.01	1.01	1.01	1.01	1.01	All Div's to Net Prof	56%
Cal. endar		.02	.24	.48	.31	1.01	1.01	1.01	1.01	1.01	1.01	1.01	1.01	1.01		
Mar.31 Jun.30 Sep.30 Dec.31		.02	.35	.66	.32	1.35	1.45	1.45	1.45	1.45	1.45	1.45	1.45	1.45		
Full Year		.16	.16	.16	.16	.64	.65	.67	.69	.64	.65	.67	.69	.64		
Cal. endar		.1625	.1625	.1625	.1625	.65	.67	.69	.64	.65	.67	.69	.64	.65		
Mar.31 Jun.30 Sep.30 Dec.31		.1675	.1675	.1675	.1675	.67	.69	.64	.65	.67	.69	.64	.65	.67		
Full Year		.1725	.1725	.1725	.1725	.69	.64	.65	.67	.69	.64	.65	.67	.69		
Cal. endar		.18	.18	.18	.18	.64	.65	.67	.69	.64	.65	.67	.69	.64		
Mar.31 Jun.30 Sep.30 Dec.31		.18	.18	.18	.18	.64	.65	.67	.69	.64	.65	.67	.69	.64		
Full Year		.18	.18	.18	.18	.64	.65	.67	.69	.64	.65	.67	.69	.64		

BUSINESS: California Water Service Group provides regulated and nonregulated water service to 482,400 customers in 100 communities in the state of California. Accounts for over 94% of total customers. Also operates in Washington, New Mexico, and Hawaii. Main service areas: San Francisco Bay area, Sacramento Valley, Salinas Valley, San Joaquin Valley & parts of Los Angeles. Acquired Rio Grande Corp; West Hawaii Utilities (9/08). Revenue breakdown, '16: residential, 72%; business, 20%; industrial, 4%; public authorities, 3%; other 1%. Off. and dir. own 1% of common stock (4/17 proxy). Has 1,163 employees. Pres. and CEO: Martin A. Kropelnicki Inc.; DE. Addr.: 1720 North First St., San Jose, CA 95112-4598. Tel.: 408-367-8200. Internet: www.calwatergroup.com.

California Water Service Group was unable to pick up where it left off. Subsequent to a stellar fourth-quarter performance, the West Coast water provider delivered lukewarm results to begin 2017. First-quarter share net of \$0.02 missed our mark by \$0.03, as positives from rate increases and lower operating expenses were partly offset by higher depreciation and interest costs, as well as a decrease in accrued unbilled revenues. To that end, the top line was essentially flat, year to year, at \$122 million. On a brighter note, drought conditions are starting to ease, and associated spending has noticeably declined. Once long-term water use regulations are set, we believe CWT will benefit from its recent rate hikes and increased water usage.

Decent top- and bottom-line expansion is on the horizon. Revenues are poised to advance at a 5% clip this year, while profit growth will likely be more substantial, at about 33%. Lower overall costs, rate increases, and improved operating conditions are key inputs. For 2018, year-over-year growth will probably be less pronounced, but still trending in the right direction.

Capital spending ought to ramp up considerably through late decade, accompanied by a greater potential for acquisitions. Over the span of two to three years, CWT has more than \$600 million at its disposal to invest on infrastructure upgrades and system improvements. Management has also indicated a desire to strategically pursue bolt-on acquisitions, should the opportunity arise. Lastly, the company has entered into a long-term agreement with the Department of Defense to acquire water assets and provide service to Travis Air Force Base commencing in 2018.

Neutrally ranked CWT shares have treaded water since our April review. At recent levels, the valuation is still rather lofty, but the dividend yield is on par with the Value Line median. Although we think better days lie ahead and near-term earnings prospects are bright, we advise investors to exercise patience at this juncture. On top of that, capital gains potential over the 3- to 5-year stretch leaves much to be desired.

Nicholas P. Patrikis
July 14, 2017

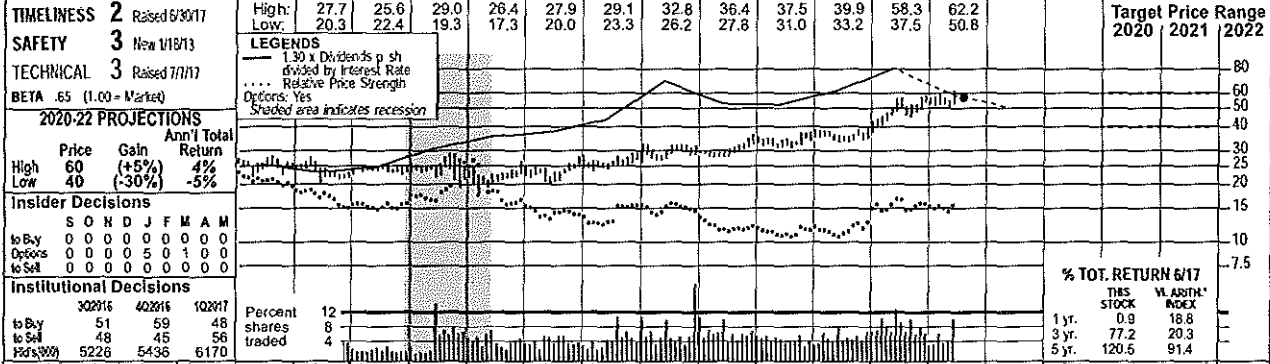
(A) Basic EPS. Excl. nonrecurring gain (loss). '01, '24, '02, '4c, '11, '4c. Next earnings report due late August.
 (B) Dividends historically paid in late Feb., May, Aug., and Nov. ■ Div'd reinvestment plan available.
 (C) Incl. intangible assets. In '16: \$21.9 mil., \$0.46/sh.
 (D) In millions, adjusted for splits.
 (E) Excludes non-reg. rev.
 Company's Financial Strength B++
 Stock's Price Stability 85
 Price Growth Persistence 35
 Earnings Predictability 70

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CONNECTICUT WATER NDQ-CTWS

RECENT PRICE **57.00** P/E RATIO **25.9** (Trailing: 26.4 Median: 20.0) RELATIVE P/E RATIO **1.31** DIV YLD **2.1%** VALUE LINE



2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
5.93	5.77	5.91	6.04	5.81	5.68	7.05	7.24	6.93	7.65	7.93	9.47	8.29	8.45	8.58	8.77	9.00	9.60	9.60	9.60	9.60	9.60
1.78	1.78	1.89	1.91	1.62	1.52	1.90	1.95	1.93	2.04	2.11	2.64	2.63	2.97	3.18	3.31	3.40	3.50	3.50	3.50	3.50	3.50
1.13	1.12	1.15	1.16	.88	.81	1.05	1.11	1.19	1.13	1.13	1.53	1.66	1.92	2.04	2.08	2.20	2.35	2.35	2.35	2.35	2.35
.80	.81	.83	.84	.85	.86	.87	.88	.90	.92	.94	.96	.98	1.01	1.05	1.12	1.18	1.24	1.24	1.24	1.24	1.24
1.86	1.98	1.49	1.58	1.96	1.96	2.24	2.44	3.26	3.06	2.61	2.79	3.02	4.11	4.29	5.93	4.50	4.35	4.35	4.35	4.35	4.35
9.25	10.06	10.46	10.94	11.52	11.60	11.95	12.23	12.67	13.05	13.50	20.95	17.92	18.83	20.01	20.98	21.70	21.65	21.65	21.65	21.65	21.65
7.65	7.94	7.97	8.04	8.17	8.27	8.38	8.46	8.57	8.68	8.76	8.85	11.04	11.12	11.19	11.25	11.75	12.00	12.00	12.00	12.00	12.00
21.5	24.3	23.5	22.9	28.6	29.0	23.0	22.2	18.4	20.7	23.0	19.4	18.4	17.5	17.6	23.3	23.3	23.3	23.3	23.3	23.3	23.3
1.10	1.33	1.34	1.21	1.52	1.57	1.22	1.34	1.23	1.32	1.44	1.23	1.03	.92	.69	1.22	1.22	1.22	1.22	1.22	1.22	1.22
3.3%	3.0%	3.0%	3.1%	3.4%	3.6%	3.6%	3.6%	4.1%	3.9%	3.6%	3.2%	3.2%	3.0%	2.9%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%

2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
59.0	61.3	59.4	66.4	69.4	83.8	91.5	94.0	96.0	98.7	106	115	160	160	160	160	160	160	160	160	160	160
8.8	9.4	10.2	9.8	9.9	13.6	18.3	21.3	22.8	23.4	26.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0
32.4%	27.2%	19.5%	35.2%	41.3%	32.0%	28.0%	14.4%	3.5%	9.9%	19.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
47.8%	46.8%	50.6%	49.5%	53.2%	49.0%	46.9%	45.7%	44.1%	45.4%	46.5%	47.0%	46.5%	47.0%	45.4%	45.4%	45.4%	45.4%	45.4%	45.4%	45.4%	45.4%
51.6%	52.7%	49.1%	50.2%	46.5%	50.8%	52.9%	54.1%	55.7%	54.4%	53.5%	53.0%	53.0%	53.0%	53.0%	53.0%	53.0%	53.0%	53.0%	53.0%	53.0%	53.0%
193.2	196.5	221.3	225.6	254.2	364.6	373.6	388.8	402.4	433.8	475	490	635	635	635	635	635	635	635	635	635	635
284.3	302.3	325.2	344.2	362.4	447.9	471.9	506.9	546.3	601.4	615	635	635	635	635	635	635	635	635	635	635	635
5.5%	5.5%	5.5%	5.4%	4.9%	4.8%	5.9%	6.4%	6.5%	6.3%	6.0%	6.5%	6.3%	6.0%	6.5%	6.3%	6.0%	6.5%	6.3%	6.0%	6.5%	6.3%
8.7%	9.0%	9.3%	8.6%	8.3%	7.3%	9.2%	10.1%	10.1%	9.9%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
8.7%	9.1%	9.4%	8.7%	8.3%	7.3%	9.2%	10.2%	10.1%	9.9%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
1.6%	1.9%	2.3%	1.6%	1.4%	2.8%	3.8%	4.8%	4.9%	4.6%	4.5%	5.0%	4.6%	4.5%	5.0%	4.6%	4.5%	5.0%	4.6%	4.5%	5.0%	4.6%
8.2%	7.9%	7.6%	8.1%	8.3%	6.2%	5.9%	5.3%	5.2%	5.4%	5.4%	5.3%	5.4%	5.4%	5.4%	5.4%	5.4%	5.4%	5.4%	5.4%	5.4%	5.4%

2015	2016	3Q17	2015	2016	3Q17
7	1.6	3.0	11.0	13.0	11.6
15.3	14.8	16.5	27.0	29.4	31.1
11.9	13.1	8.4	2.8	4.9	5.2
22.2	37.1	40.2	36.9	55.1	53.8

CONNECTICUT WATER SERVICE COMPLETED ITS PURCHASE OF THE AVON WATER COMPANY. The cash-and-stock deal reflects a total enterprise value of just over \$40 million. Approval by the Connecticut Public Utilities Regulatory Authority was received in April, and the deal is in effect as of July 1st. Avon serves about 4,800 water customers across several communities and will retain its name, service locations, and employees. This deal comes shortly after its addition of Heritage Village (February, 2017), a transaction that is already contributing to its financials.

CONNECTICUT'S FIRST-QUARTER SHOWING IS ENCOURAGING. Revenues of \$22.5 million, while slightly below our call improved nicely, year over year. This result was aided by recovery costs for completed infrastructure upgrades (WICA), higher water surcharges (WISC), specifically in Maine, and the abovementioned benefit of Heritage Village. Meanwhile, operating costs declined 50 basis points compared to the previous year, thanks to lower pension and compensation expenses, as well as a continued overall focus on cost reduction. As a result, profitability rose sharply for the March period, to \$0.36 a share. For this year and next, we remain optimistic that a high single-digit rate of growth is achievable for both the top and bottom lines.

Elevated capital spending and acquisitions are likely to be the main growth drivers through decade's end. Connecticut has guided an investment budget of more than \$55 million for 2017, and is poised to reap the rewards of qualifying infrastructure upgrades and replacements through WICA and WISC. Furthermore, we expect several small-to-midsize acquisitions to surface in the coming years, as CTWS' balance sheet is fundamentally sound and can support additional tuck-in purchases.

Short-term-minded investors may find something to like here. The issue is now ranked to outperform the year-ahead broader market averages (Timeliness: 2). However, the recent valuation gives us pause. Shares of CTWS are already trading near the high end of our 3- to 5-year Target Price Range, thus limiting their appeal over the pull to 2020-2022.

Cal-endar	Q1	Q2	Q3	Q4	Full Year
2014	20.3	25.4	27.6	20.7	94.0
2015	20.0	26.6	28.4	21.0	96.0
2016	21.6	26.1	29.5	21.5	98.7
2017	22.5	28.5	32.0	23.0	106
2018	25.0	30.0	35.0	25.0	115

Cal-endar	Q1	Q2	Q3	Q4	Full Year
2014	.27	.67	.76	.22	1.92
2015	.28	.77	.79	.20	2.04
2016	.28	.89	.84	.27	2.08
2017	.36	.78	.86	.20	2.20
2018	.35	.80	.90	.30	2.35

Cal-endar	Q1	Q2	Q3	Q4	Full Year
2013	.2425	.2425	.2475	.2475	.98
2014	.2475	.2475	.2575	.2575	1.01
2015	.2575	.2575	.2675	.2675	1.05
2016	.2675	.2675	.2825	.2825	1.12
2017	.2825	.2975			

(A) Diluted earnings. Next earnings report due late August.	(B) Dividends historically paid in mid-March, June, September, and December. = Div'd rein-vestment plan available.	(C) In millions	(D) Includes intangibles. In 2016: \$30.4 million/\$2.70 a share.
-------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------	-----------------	-------------------------------------------------------------------

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Company's Financial Strength	B+
Stock's Price Stability	90
Price Growth Persistence	50
Earnings Predictability	90

Nicholas P. Patrikis July 14, 2017

MIDDLESEX WATER NDAQ-MSEX		RECENT PRICE	40.28	P/E RATIO	26.9 (Trading: 23.6 Median: 20.0)	RELATIVE P/E RATIO	1.36	DIV YLD	2.1%	VALUE LINE														
TIMELINESS 4 Lowered 7/1/17	High: 20.5 20.2 19.8 17.9 19.3 19.4 19.6 22.5 23.7 28.0 44.5 42.8	Low: 16.5 16.9 12.0 11.6 14.7 16.5 17.5 18.6 19.1 21.2 25.0 32.2									Target Price	Range												
SAFETY 2 New 10/21/11	LEGENDS --- 1.20 x Dividends p sh divided by Interest Rate Relative Price Strong Options: Yes Shaded area indicates recession										2020	2021	2022											
TECHNICAL 3 Raised 7/14/17	2020-22 PROJECTIONS Price: High 50 Low 35 Gain: +25% (-15%) Return: 8% (-1%)										20	24	24											
BETA .75 (1.00 = Market)	Insider Decisions S O N D J F M A M to Buy 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 to Sell 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 to Buy 0 2 1 0 0 0 1 1 0 0										12	12	12											
Institutional Decisions \$2016 \$2016 \$2016 \$2017 to Buy 50 40 45 45 to Sell 56 62 51 51 Net Buy 7495 7874 9400											% TOT. RETURN 6/17 TMS STOCK VAL. ADJUSTED INDEX 1 yr. -6.6 18.8 3 yr. 103.9 20.3 5 yr. 145.2 91.4													
2001 2002 2003 2004 2005 2006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016 2017 2018 © VALUE LINE PUB. LLC / 20-22																								
5.87	5.98	6.12	6.25	6.44	6.16	6.50	6.79	6.75	6.60	6.50	6.98	7.19	7.26	7.77	8.16	8.35	8.65	Revenues per sh	9.40					
1.18	1.20	1.15	1.28	1.33	1.33	1.49	1.53	1.40	1.55	1.46	1.56	1.72	1.84	1.97	2.17	2.35	2.50	"Cash Flow" per sh	3.10					
.66	.73	.61	.73	.71	.82	.87	.89	.72	.96	.84	.90	1.03	1.13	1.22	1.38	1.50	1.60	Earnings per sh A	2.05					
.62	.63	.65	.68	.67	.68	.69	.70	.71	.72	.73	.74	.75	.76	.78	.81	.84	.87	Div'd Decl'd per sh B	1.02					
1.25	1.59	1.87	2.54	2.18	2.31	1.66	2.12	1.49	1.90	1.50	1.36	1.26	1.40	1.59	2.91	1.80	1.90	Cap'l Spending per sh	2.05					
7.11	7.39	7.80	8.02	8.26	9.52	10.05	10.03	10.33	11.13	11.27	11.48	11.82	12.24	12.74	13.40	13.95	14.35	Book Value per sh	16.45					
10.17	10.36	10.48	11.36	11.58	13.17	13.25	13.40	13.52	15.57	15.70	15.82	15.96	16.12	16.23	16.30	16.50	16.75	Common Shs Outst'g C	17.00					
24.6	23.5	30.0	26.4	27.4	22.7	21.6	19.8	21.0	17.8	21.7	20.8	19.7	18.5	19.1	25.6	1.35	1.35	Avg Ann'l P/E Ratio	21.0					
1.26	1.28	1.71	1.39	1.46	1.23	1.15	1.19	1.40	1.13	1.36	1.32	1.11	.97	.96	1.35	1.35	1.35	Relative P/E Ratio	1.30					
3.8%	3.7%	3.5%	3.4%	3.5%	3.7%	3.7%	4.0%	4.7%	4.2%	4.0%	4.0%	3.7%	3.7%	3.3%	2.3%	2.3%	2.3%	Avg Ann'l Div'd Yield	2.4%					
CAPITAL STRUCTURE as of 3/31/17 Total Debt \$156.8 mill. Due in 5 Yrs \$32.1 mill. LT Debt \$136.2 mill. LT Interest \$4.0 mill. (Total interest coverage: 11.2x) (38% of Cap'l)											86.1	91.0	91.2	102.7	102.1	110.4	114.8	117.1	126.0	132.9	138	145	Revenues (\$mill)	160
Pension Assets-12/16 \$59.4 mill. Oblig. \$78.6 mill. Pfd Stock \$2.4 mill. Pfd Div'd: \$1 mill.											11.8	12.2	10.0	14.3	13.4	14.4	16.6	18.4	20.0	22.7	25.0	27.0	Net Profit (\$mill)	35.0
Common Stock 16,303,741 shs. as of 4/30/17											32.6%	33.2%	34.1%	32.1%	32.7%	33.9%	34.1%	35.0%	34.5%	34.0%	35.0%	36.0%	Income Tax Rate	37.0%
MARKET CAP: \$650 million (Small Cap)											--	--	--	6.8%	6.1%	3.4%	1.9%	1.7%	1.9%	2.7%	2.0%	2.0%	AFUDC % to Net Profit	2.5%
CURRENT POSITION (Small Cap)											49.0%	45.6%	46.6%	43.1%	42.3%	41.5%	40.4%	40.5%	39.4%	37.9%	37.5%	37.5%	Long-Term Debt Ratio	37.5%
Cash Assets 3.5 3.9 5.6 Other 20.9 22.8 21.4 Current Assets 24.4 26.7 27.0 Acc'ts Payable 6.5 12.3 9.0 Debt Due 8.7 18.2 20.6 Other 13.1 16.6 19.9 Current Liab. 28.3 47.1 49.5											49.6%	51.8%	52.1%	55.8%	56.6%	57.4%	58.7%	58.8%	59.8%	61.5%	62.0%	62.0%	Common Equity Ratio	62.5%
ANNUAL RATES Past 10 Yrs. Past 5 Yrs. Est'd '14-'16 to '20-'22 Revenues 2.0% 3.0% 3.9% "Cash Flow" 4.5% 6.5% 7.5% Earnings 5.0% 8.0% 8.9% Dividends 1.5% 1.5% 4.5% Book Value 4.0% 3.0% 4.5%											268.8	259.4	267.9	310.5	312.5	316.5	321.4	335.8	345.4	355.4	370	385	Total Capital (\$mill)	455
QUARTERLY REVENUES (\$mill.)											333.9	366.3	376.5	405.9	422.2	435.2	446.5	465.4	481.9	517.8	525	535	Net Plant (\$mill)	575
EARNINGS PER SHARE A											5.6%	5.8%	5.0%	5.7%	5.2%	5.4%	5.9%	6.3%	6.6%	7.1%	7.5%	7.5%	Return on Total Cap'l	8.0%
QUARTERLY DIVIDENDS PAID B											8.6%	8.6%	7.0%	8.1%	7.5%	7.8%	8.7%	9.2%	9.6%	10.3%	10.5%	11.0%	Return on Shr. Equity	12.5%
Cal. endar Mar.31 Jun.30 Sep.30 Dec.31 Full Year											8.7%	8.9%	7.0%	8.2%	7.5%	7.8%	8.7%	9.3%	9.6%	10.3%	11.0%	11.0%	Return on Com Equity	12.5%
Cal. endar Mar.31 Jun.30 Sep.30 Dec.31 Full Year											1.8%	2.0%	.1%	2.1%	1.0%	1.4%	2.4%	3.1%	3.5%	4.3%	5.0%	5.0%	Retained to Com Eq	6.0%
Cal. endar Mar.31 Jun.30 Sep.30 Dec.31 Full Year											79%	78%	98%	75%	87%	83%	73%	67%	63%	58%	56%	54%	All Div'ds to Net Prof	50%
BUSINESS: Middlesex Water Company engages in the ownership and operation of regulated water utility systems in New Jersey, Delaware, and Pennsylvania. It also operates water and wastewater systems under contract on behalf of municipal and private clients in NJ and DE. Its Middlesex System provides water services to 61,000 retail customers, primarily in Middlesex County, New Jersey. In 2016, the Middlesex System accounted for 60% of operating revenues. At 12/31/16, the company had 309 employees. Incorporated: NJ. President, CEO, and Chairman: Dennis W. Doll. Officers & directors own 3.5% of the common stock; BlackRock Institutional Trust Co., 7.2% (4/17 proxy). Add.: 1500 Ronson Road, Isele, NJ 08830. Tel.: 732-634-1500. Internet: www.middlesexwater.com.											Middlesex Water Company posted weaker-than-anticipated financial results for the March quarter. Indeed, the first few months of the year historically leaves MSEX prone to lighter customer water usage due to the colder weather. Thus, unpredictable top-and bottom-line results are not uncommon early in the year, especially considering the company largely operates in the Northeast region of the U.S., an area that is no stranger to volatile temperatures and weather conditions. Year over year, first-quarter revenues contracted modestly, to \$30.1 million, owing to weaker consumption from New Jersey residents and commercial operators. However, its customer base expanded in its Delaware System. Earnings slipped on an annual basis, as well. Middlesex delivered share profits of \$0.27 for the period, two pennies less than the previous year. We are tempering our 2017 top-line expectation, while keeping intact our bottom-line forecast. While comparisons through yearend will likely be decent, its weaker first-quarter showing has spurred us to shave \$2 million from our full year revenue outlook, to \$138 million. At this time, our \$1.50 per share earnings estimate remains. Infrastructure upgrades ought to be the priority going forward. Under its recently established RENEW program (part of its overall spending initiatives), the company plans to allocate nearly \$12 million in each of the next three years to bolster its water transmission capabilities by replacing old water mains, valves, and services lines throughout New Jersey. Moreover, total capital spending is poised to exceed \$200 million by the end of the decade, as upgrades to its distribution and production systems, along with some information technology updates are necessary for the long haul. The dividend yield is about average at the recent quotation. Middlesex shares have increased sharply in price since early 2016, pulling its annual dividend yield closer to that of the Value Line median. Investors would be better served looking elsewhere. This issue is unfavorably ranked (4) for the year-ahead, and offers limited upside out to 2020-2022.													
Cal. endar Mar.31 Jun.30 Sep.30 Dec.31 Full Year											2014 .20 .29 .42 .22 1.13 2015 .22 .31 .41 .28 1.22 2016 .29 .36 .54 .19 1.38 2017 .27 .37 .55 .31 1.50 2018 .33 .38 .57 .32 1.60													
Cal. endar Mar.31 Jun.30 Sep.30 Dec.31 Full Year											2013 .1875 .1875 .1875 .19 .75 2014 .19 .19 .19 .1925 .76 2015 .1925 .1925 .1925 .19875 .78 2016 .19875 .19875 .19875 .21125 .81 2017 .21125 .21125													

(A) Divided earnings. Next earnings report due early August.

(B) Dividends historically paid in mid-Feb., May, Aug., and November. Div'd reinvestment plan available.

(C) In millions, adjusted for split.

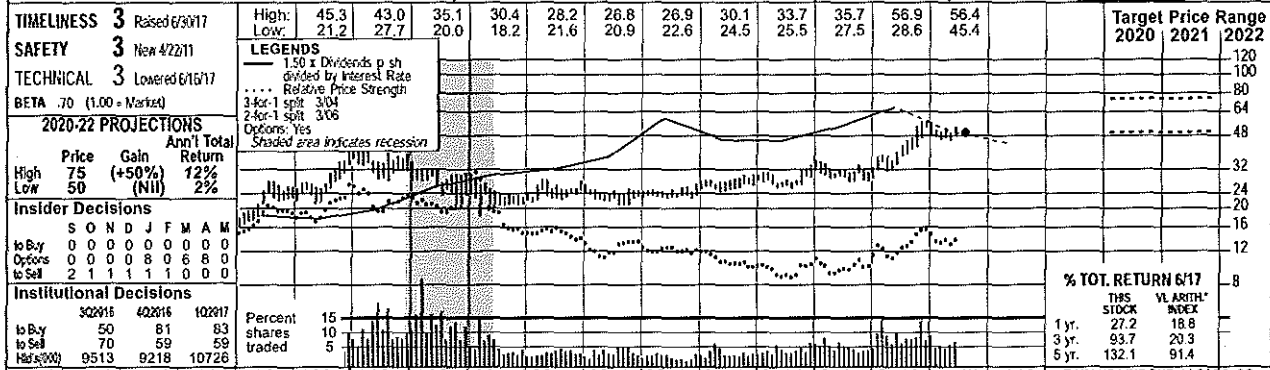
Company's Financial Strength B++
 Stock's Price Stability 80
 Price Growth Persistence 40
 Earnings Predictability 85

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Nicholas P. Patrikis July 14, 2017

SJW GROUP NYSE-SJW RECENT PRICE **49.91** P/E RATIO **22.7** (Trailing: 19.3 Median: 23.0) RELATIVE P/E RATIO **1.15** DIV YLD **1.7%** VALUE LINE



Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Price	7.45	7.97	8.20	9.14	9.88	10.35	11.25	12.12	11.68	11.62	12.85	14.01	13.73	15.76	14.97	16.61	16.45	15.90	15.90	15.90	15.90	15.90
Dividend	.77	.78	.91	.87	1.12	1.19	1.04	1.08	.81	.84	1.11	1.18	1.12	2.54	1.85	2.57	2.20	2.35	2.35	2.35	2.35	2.35
EPS	.43	.46	.49	.51	.53	.57	.61	.65	.66	.68	.69	.71	.73	.75	.78	.81	.87	.93	.93	.93	.93	.93
Revenue	2.63	2.66	3.41	2.31	2.83	3.87	6.62	3.79	3.17	5.65	3.75	5.67	4.68	5.02	5.24	6.95	6.60	5.50	5.50	5.50	5.50	5.50
Book Value	8.17	8.40	9.11	10.11	10.72	12.48	12.90	13.99	13.66	13.75	14.20	14.71	15.92	17.75	18.83	20.61	21.20	21.60	21.60	21.60	21.60	21.60
Market Cap	18.27	18.27	18.27	18.27	18.27	18.28	18.36	18.18	18.50	18.55	18.59	18.67	20.17	20.29	20.38	20.46	21.00	22.00	22.00	22.00	22.00	22.00
Debt	18.5	17.3	15.4	19.8	19.7	23.5	33.4	28.2	28.7	29.1	21.2	20.4	24.3	11.2	16.6	15.7	15.7	15.7	15.7	15.7	15.7	15.7
Profit Margin	9.5%	9.4%	8.8%	10.4%	10.5%	12.7%	1.7%	2.3%	2.8%	2.8%	2.9%	3.0%	2.7%	2.6%	2.5%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
CapEx	3.0%	3.4%	3.5%	3.0%	2.4%	2.0%	1.7%	2.3%	2.8%	2.8%	2.9%	3.0%	2.7%	2.6%	2.5%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%

Category	2015	2016	3/31/17
Cash Assets	5.2	25.3	7.1
Accts Receivable	16.4	16.4	28.5
Other	51.8	57.9	38.1
Current Assets	73.4	99.6	73.7
Accts Payable	16.2	18.7	20.7
Debt Due	38.1	14.3	.1
Other	25.3	30.6	30.0
Current Liab.	79.6	63.6	50.8

Category	2015	2016	3/31/17
Leases, Uncapitalized	206.6	220.3	216.1
Pension Assets	19.3	20.2	15.2
Pfd Stock	39.4%	39.5%	40.4%
Common Stock	2.7%	2.3%	2.0%
Market Cap	47.7%	46.0%	49.4%
Current Position	52.3%	54.0%	50.6%
Capital Structure	453.2	470.9	499.6
LT Debt	645.5	684.2	718.5
LT Interest	5.7%	5.8%	4.4%
LT Debt/Equity	8.2%	8.0%	6.0%
LT Interest/Equity	8.2%	8.0%	6.0%
Market Cap	3.5%	3.3%	1.2%
Current Position	57%	59%	80%

Category	2015	2016	3/31/17
Revenue	5.0%	5.5%	3.5%
Cash Flow	7.0%	12.0%	2.0%
Earnings	8.0%	20.5%	3.0%
Dividends	4.0%	3.0%	6.0%
Book Value	5.5%	6.5%	4.0%

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2014	54.6	70.4	125.4	69.3	319.7
2015	62.1	72.4	83.0	87.6	305.1
2016	61.1	86.9	112.3	79.4	339.7
2017	69.0	90.0	100	86.0	345
2018	68.0	92.0	103	87.0	350

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2014	.04	.34	1.88	.28	2.54
2015	.23	.36	.46	.80	1.85
2016	.16	.82	.92	.67	2.57
2017	.18	.65	.75	.62	2.20
2018	.27	.67	.78	.63	2.35

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2013	.1825	.1825	.1825	.1825	.73
2014	.1875	.1875	.1875	.1875	.75
2015	.1950	.1950	.1950	.1950	.78
2016	.2025	.2025	.2025	.2025	.81
2017	.2175	.2175			

SJW Group's top line increased handsomely in the first quarter. On an annual basis, revenues advanced about 13%, to \$69 million, besting our \$65 million call. Higher cumulative rates from the latest California rate case decision was the main driver in the outperformance, supplemented by half a million in recorded revenues in its Water Conservation Memorandum Account (this figure can change drastically quarter to quarter). These positives easily outweighed lower customer water usage during the period (\$1.6 million). All told, we are tacking \$5 million onto our current-year revenue estimate, to \$345 million. **But profits are being squeezed, at the moment.** Indeed, the company has been under pressure from several angles in recent months. Specifically, water production expenses, including higher per-unit costs for purchased water and rising groundwater extraction and energy expenses, continue to be a factor. On the operating front, SJW is experiencing loftier depreciation expenses, surging administrative costs, and unexpectedly higher property taxes. As a result, March-period share

net came in at \$0.18, drastically lower than our expectation, spurring us to shave a nickel from our 2017 bottom-line estimate, to \$2.20 a share. **Nevertheless, we are maintaining our sanguine long-term outlook.** In our view, some of the abovementioned operational headwinds should dissipate in the coming years. Meanwhile, we think a pickup in West Coast water consumption is probable. Lastly, the company's robust capital spending initiatives (approximately \$300 million to upgrade infrastructure and water systems) ought to help boost operating margins through decade's end. **SJW shares have been raised one notch for Timeliness, to 3 (Average).** However, the stock's recent valuation leaves much to be desired. The dividend yield (1.7%) is 30 basis points below that of the broader market average, and among the lower returners in its peer group. Furthermore, much of the gains we envision over the pull to 2020-2022 appear to already be reflected in the stock price. Thus, investors would be wise to wait for a more attractive entry point.

offers nonregulated water-related services and owns and operates commercial real estate investments. Has about 406 employees. Officers and directors (including Nancy O. Moss) own 26.9% of outstanding shares (3/17 proxy). Chairman & C.E.O.: Richard Roth, Inc. California. Address: 110 West Taylor Street, San Jose, CA 95110. Telephone: (408) 279-7800. Internet: www.sjwater.com.

Nicholas P. Patrikis July 14, 2017

(A) Diluted earnings. Excludes nonrecurring losses: '03, \$1.97; '04, \$3.78; '05, \$1.09; '06, \$16.36; '08, \$1.22; '10, \$0.46. GAAP accounting as of 2013. Next earnings report due late August. Quarterly earnings may not add due to rounding.	(B) Dividends historically paid in early March, June, September, and December. Div'd reinvestment plan available.	(C) In millions, adjusted for stock splits.	Company's Financial Strength	B+
			Stock's Price Stability	75
			Price Growth Persistence	25
			Earnings Predictability	45

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YORK WATER NDQ:YORW				RECENT PRICE	35.25	P/E RATIO	34.2	(Trading: 37.9 Median: 24.0)	RELATIVE P/E RATIO	1.73	DIVD YLD	1.8%	VALUE LINE									
TIMELINESS	4	Raised 6/2/17	High: 21.0	18.5	16.5	18.0	18.0	18.1	18.5	22.0	24.3	26.7	39.8	39.9								
SAFETY	3	Lowered 7/17/15	Low: 15.3	15.5	6.2	9.7	12.6	15.8	16.8	17.6	18.8	19.7	23.8	31.7								
TECHNICAL	3	Lowered 6/23/17	LEGENDS --- 1.10x Dividends p sh Relative Price Strength 3-for-2 split 9/06 Options: Yes Shaded area indicates recession											Target Price Range	2020	2021	2022					
BETA	.60	(1.00 = Market)	2020-22 PROJECTIONS Price Gain Ann'l Total High 40 (+15%) 6% 24 Low 25 (-30%) -5% 16											% TOT. RETURN 6/17 1 yr. 10.8 3 yr. 79.1 5 yr. 119.2								
Insider Decisions			Percent shares traded													12 8 4						
Institutional Decisions			3Q2016 4Q2016 1Q2017													12 8 4						
2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	© VALUE LINE PUB. LLC 20-22				
2.05	2.05	2.17	2.18	2.58	2.58	2.79	2.89	2.95	3.07	3.18	3.21	3.27	3.58	3.68	3.70	3.85	4.15	Revenues per sh	5.65			
.59	.57	.65	.65	.79	.77	.88	.88	.95	1.07	1.09	1.12	1.19	1.38	1.45	1.42	1.65	1.70	"Cash Flow" per sh	2.05			
.43	.40	.47	.49	.56	.58	.57	.57	.64	.71	.71	.72	.75	.89	.97	.92	1.03	1.10	Earnings per sh A	1.40			
.34	.35	.37	.39	.42	.45	.48	.49	.51	.52	.53	.54	.55	.57	.60	.63	.66	.70	Div'd Decl'd per sh B	.90			
.75	.68	1.07	2.50	1.69	1.85	1.69	2.17	1.18	.83	.74	.94	.76	1.10	1.11	1.03	1.50	1.25	Cap'l Spending per sh	.85			
3.79	3.90	4.06	4.65	4.85	5.84	5.97	6.14	6.92	7.19	7.45	7.73	7.98	8.15	8.51	8.88	9.10	9.55	Book Value per sh	11.00			
9.46	9.55	9.63	10.33	10.40	11.20	11.27	11.37	12.58	12.69	12.79	12.92	12.98	12.83	12.81	12.85	13.00	12.75	Common Shs Outst'g C	12.00			
17.8	28.9	24.5	25.7	26.3	31.2	30.3	24.6	21.9	20.7	23.9	24.4	26.3	23.1	23.5	32.8	Bold figures are Value Line estimates		Avg Ann'l P/E Ratio	22.5			
.91	1.47	1.40	1.38	1.40	1.68	1.61	1.48	1.46	1.32	1.50	1.55	1.48	1.22	1.18	1.72			Relative P/E Ratio	1.40			
4.4%	3.3%	3.2%	3.1%	2.9%	2.5%	2.8%	3.5%	3.6%	3.5%	3.1%	3.1%	2.8%	2.8%	2.6%	2.1%			Avg Ann'l Div'd Yield	2.8%			
CAPITAL STRUCTURE as of 3/31/17																		Revenues (\$mill)		68.0		
Total Debt \$84.6 mil. Due in 5 Yrs \$30.5 mil.																		Net Profit (\$mill)		17.0		
LT Debt \$84.6 mil. LT Interest \$5.4 mil.																		Income Tax Rate		32.5%		
Pension Assets 12/16 \$35.5 mil.																		AFUDC % to Net Profit		1.0%		
Oblig. \$40.8 mil.																		Long-Term Debt Ratio		45.0%		
Pld Stock None																		Common Equity Ratio		55.0%		
Common Stock 12,643,000 shs.																		Total Capital (\$mill)		240		
MARKET CAP: \$450 million (Small Cap)																		Net Plant (\$mill)		295		
CURRENT POSITION 2015 2016 3/31/17																		Return on Total Cap'l		8.0%		
(\$MILL)																		Return on Shr. Equity		12.5%		
Cash Assets																		Return on Com Equity		12.5%		
Accounts Receivable																		Retained to Com Eq		4.5%		
Inventory (Avg. Cost)																		All Div's to Net Prof		64%		
Other																						
Current Assets																						
Accts Payable																						
Debt Due																						
Other																						
Current Liab.																						
ANNUAL RATES Past 10 Yrs. Past 5 Yrs. Est'd '14-'16 to '20-22																						
Revenues																						
"Cash Flow"																						
Earnings																						
Dividends																						
Book Value																						
Cal. endar	QUARTERLY REVENUES (\$mill)				Full Year																	
2014	Mar.31	Jun.30	Sep.30	Dec.31	45.9																	
2015	11.2	11.9	12.4	11.6	47.1																	
2016	11.3	11.8	12.6	11.9	47.8																	
2017	11.3	12.2	13.5	13.0	50.0																	
2018	12.5	13.0	14.0	13.5	53.0																	
Cal. endar	EARNINGS PER SHARE A				Full Year																	
2014	.16	.22	.23	.28	.89																	
2015	.20	.22	.28	.27	.97																	
2016	.19	.23	.27	.23	.92																	
2017	.20	.25	.30	.28	1.03																	
2018	.23	.26	.32	.29	1.10																	
Cal. endar	QUARTERLY DIVIDENDS PAID B				Full Year																	
2013	.138	.138	.138	.138	.552																	
2014	.1431	.1431	.1431	.1431	.572																	
2015	.1495	.1495	.1495	.1555	.604																	
2016	.1555	.1555	.1555	.1602	.627																	
2017	.1602	.1602																				

(A) Diluted earnings. Next earnings report due late August.

(B) Dividends historically paid in late-December, February, June, and September.

(C) In millions, adjusted for splits.
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York Water was unable to generate any meaningful growth in the first quarter. Year over year, its top- and bottom-line figures of \$11.3 million and \$0.20 a share, respectively, were relatively flatish. March-period revenues were likely held back due to lower consumption (seasonality), more than offsetting positive contributions from its recent acquisition of West York Borough sewer. Meanwhile, its penny improvement on the bottom line can largely be attributed to a lower effective tax rate (discussed below), as operating costs in the first quarter were nearly 40% of total revenues.

We still think the company is on track to post solid gains this year. However, we are lowering our estimates. We now look for revenues of \$50 million, or a 5% annual advance, and earnings of \$1.03 a share, representing a 12% improvement over the prior-year tally. Higher capital expenditures should trigger favorable tax deductions under the IRS tangible property rules. We are beginning to see this bear fruit, as York's effective tax rate in the first quarter declined significantly thanks to

greater qualifying expenditures (first-quarter capex rose three times, year over year.) Looking forward, the company's plan to ramp up spending to approximately \$23 million this year remains in reach, with next year's investment allocation slowing slightly, to \$16 million. Moreover, capital spending on pipes, facilities, and pumping stations ought to help lift operating margins this year and next.

At this juncture, the issue does not fit the needs of income-seekers quite like it has in the past. As a result of the stock's year-and-a-half-long run-up in price, YORK shares presently offer a yield that is below the broader market average, even though the company has raised its annual payout, year after year. Based on our Timeliness Ranking System, York stock is an unfavorable selection for relative year-ahead price performance (4). What's more, appreciation potential three to five years hence is unenticing, as much of the gains we foresee over that time frame have already been factored into the price. Thus, we advise investors to take a pass, for now.

Nicholas P. Patrikis July 14, 2017

Company's Financial Strength	B+
Stock's Price Stability	70
Price Growth Persistence	55
Earnings Predictability	95

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Indian Hills Utility Operating Company, Inc.
Summary of Risk Premium Models for the
Proxy Group of Eight Water Companies

	<u>Proxy Group of Eight Water Companies</u>
Predictive Risk Premium Model (PRPM) (1)	11.81 %
Risk Premium Using an Adjusted Total Market Approach (2)	<u>9.68 %</u>
Average	<u><u>10.75 %</u></u>

Notes:

- (1) From page 2 of this Sub-Schedule.
- (2) From page 3 of this Sub-Schedule.

Indian Hills Utility Operating Company, Inc.
Indicated ROE
Derived by the Predictive Risk Premium Model (1)

	[1]	[2]	[3]	[4]	[5]	[6]	[7]
<u>Proxy Group of Eight Water Companies</u>	<u>LT Average Predicted Variance</u>	<u>Spot Predicted Variance</u>	<u>Average Predicted Variance</u>	<u>GARCH Coefficient</u>	<u>Predicted Risk Premium (2)</u>	<u>Risk-Free Rate (3)</u>	<u>Indicated ROE (4)</u>
American States Water Co.	0.39%	0.32%	0.35%	1.75220	7.61%	3.56%	11.17%
American Water Works Company Inc	NMF	NMF	NMF	5.62006	NMF	3.56%	NMF
Aqua America Inc	0.45%	0.24%	0.35%	2.28087	10.01%	3.56%	13.57%
California Water Service Group	0.32%	0.29%	0.30%	1.93020	7.17%	3.56%	10.73%
Connecticut Water Service Inc	0.29%	0.22%	0.26%	1.88384	6.04%	3.56%	9.60%
Middlesex Water Co.	0.29%	0.43%	0.36%	2.01400	9.06%	3.56%	12.62%
SJW Corp	0.42%	0.41%	0.41%	1.56705	7.99%	3.56%	11.55%
York Water Co.	0.47%	0.42%	0.44%	2.09126	11.62%	3.56%	<u>15.18%</u>
						Average	<u>12.06%</u>
						Median	<u>11.55%</u>
						Average of Mean and Median	<u>11.81%</u>

NMF = Not Meaningful Figure

Notes:

- (1) The Predictive Risk Premium Model uses historical data to generate a predicted variance and a GARCH coefficient. The historical data used are the equity risk premiums for the first available trading month as reported by Bloomberg Professional Service.
- (2) $(1 + (\text{Column [3]} * \text{Column [4]})^{12}) - 1$.
- (3) From note 2 on page 2 of Sub-Schedule DWD-5.
- (4) Column [5] + Column [6].

Indian Hills Utility Operating Company, Inc.
Indicated Common Equity Cost Rate
Through Use of a Risk Premium Model
Using an Adjusted Total Market Approach

<u>Line No.</u>		<u>Proxy Group of Eight Water Companies</u>
1.	Prospective Yield on Aaa Rated Corporate Bonds (1)	4.57 %
2.	Adjustment to Reflect Yield Spread Between Aaa Rated Corporate Bonds and A Rated Public Utility Bonds	<u>0.26</u> (2)
3.	Adjusted Prospective Yield on A Rated Public Utility Bonds	4.83 %
4.	Adjustment to Reflect Bond Rating Difference of Proxy Group	<u>0.06</u> (3)
5.	Adjusted Prospective Bond Yield	4.89 %
6.	Equity Risk Premium (4)	<u>4.79</u>
7.	Risk Premium Derived Common Equity Cost Rate	<u><u>9.68</u></u> %

- Notes:
- (1) Consensus forecast of Moody's Aaa Rated Corporate bonds from Blue Chip Financial Forecasts (see pages 10-11 of this Sub-Schedule).
 - (2) The average yield spread of A rated public utility bonds over Aaa rated corporate bonds of 0.26% from page 4 of this Sub-Schedule.
 - (3) Adjustment to reflect the A2 / A3 Moody's LT issuer rating of the proxy group of eight water companies as shown on page 5 of this Sub-Schedule. The 0.06% upward adjustment is derived by taking 1/6 of the spread between A2 and A3 Public Utility Bonds ($1/6 * 0.37\% = 0.06\%$) as derived from page 4 of this Sub-Schedule.
 - (4) From page 7 of this Sub-Schedule.

Indian Hills Utility Operating Company, Inc.
Interest Rates and Bond Spreads for
Moody's Corporate and Public Utility Bonds

Selected Bond Yields

	[1]	[2]	[3]
	<u>Aaa Rated Corporate Bond</u>	<u>A Rated Public Utility Bond</u>	<u>Baa Rated Public Utility Bond</u>
Aug-2017	3.63 %	3.86 %	4.23 %
Jul-2017	3.70	3.99	4.36
Jun-2017	<u>3.68</u>	<u>3.94</u>	<u>4.32</u>
Average	<u>3.67 %</u>	<u>3.93 %</u>	<u>4.30 %</u>

Selected Bond Spreads

A Rated Public Utility Bonds Over Aaa Rated Corporate Bonds:

0.26 % (1)

Baa Rated Public Utility Bonds Over A Rated Public Utility Bonds:

0.37 % (2)

Notes:

(1) Column [2] - Column [1].

(2) Column [3] - Column [2].

Source of Information:

Bloomberg Professional Service

Indian Hills Utility Operating Company, Inc.
Comparison of Long-Term Issuer Ratings for
Proxy Group of Eight Water Companies

	<u>Moody's</u>		<u>Standard & Poor's</u>	
	<u>Long-Term Issuer Rating</u>	<u>Long-Term Numerical Weighting(1)</u>	<u>Long-Term Issuer Rating</u>	<u>Long-Term Numerical Weighting(1)</u>
<u>Proxy Group of Eight Water Companies</u>	<u>August 2017</u>		<u>August 2017</u>	
American States Water Co. (2)	A2	6.0	A+	5.0
American Water Works Company Inc (3)	A3	7.0	A	6.0
Aqua America Inc (4)	NR	--	A+	5.0
California Water Service Group (5)	NR	--	A+	5.0
Connecticut Water Service Inc (6)	NR	--	A	6.0
Middlesex Water Co.	NR	--	A	6.0
SJW Corp (7)	NR	--	A	6.0
York Water Co.	NR	--	A-	7.0
Average	<u>A2/A3</u>	<u>6.5</u>	<u>A</u>	<u>5.8</u>

Notes:

- (1) From page 6 of this Sub-Schedule.
- (2) Ratings that of Golden State Water Company.
- (3) Ratings that of New Jersey and Pennsylvania American Water Companies.
- (4) Ratings that of Aqua Pennsylvania, Inc.
- (5) Ratings that of California Water Service Company.
- (6) Ratings that of Connecticut Water Company.
- (7) Ratings that of San Jose Water Company.

Source Information: Moody's Investors Service
Standard & Poor's Global Utilities Rating Service

Numerical Assignment for
Moody's and Standard & Poor's Bond Ratings

<u>Moody's Bond Rating</u>	<u>Numerical Bond Weighting</u>	<u>Standard & Poor's Bond Rating</u>
Aaa	1	AAA
Aa1	2	AA+
Aa2	3	AA
Aa3	4	AA-
A1	5	A+
A2	6	A
A3	7	A-
Baa1	8	BBB+
Baa2	9	BBB
Baa3	10	BBB-
Ba1	11	BB+
Ba2	12	BB
Ba3	13	BB-
B1	14	B+
B2	15	B
B3	16	B-

Indian Hills Utility Operating Company, Inc.
Judgment of Equity Risk Premium for
Proxy Group of Eight Water Companies

<u>Line No.</u>		<u>Proxy Group of Eight Water Companies</u>
1.	Calculated equity risk premium based on the total market using the beta approach (1)	5.60 %
2.	Mean equity risk premium based on a study using the holding period returns of public utilities with A rated bonds (2)	<u>3.98</u>
3.	Average equity risk premium	<u><u>4.79 %</u></u>

Notes: (1) From page 8 of this Sub-Schedule.
(2) From page 12 of this Sub-Schedule.

Indian Hills Utility Operating Company, Inc.
Derivation of Equity Risk Premium Based on the Total Market Approach
Using the Beta for the
Proxy Group of Eight Water Companies

<u>Line No.</u>	<u>Equity Risk Premium Measure</u>	<u>Proxy Group of Eight Water Companies</u>
<u>Ibbotson-Based Equity Risk Premiums:</u>		
1.	Ibbotson Equity Risk Premium (1)	5.56 %
2.	Regression on Ibbotson Risk Premium Data (2)	7.41
3.	Ibbotson Equity Risk Premium based on PRPM (3)	<u>5.96</u>
4.	Average Ibbotson Equity Risk Premium	<u><u>6.31</u></u>
<u>Value Line-Based Equity Risk Premiums:</u>		
5.	Equity Risk Premium Based on Value Line Summary and Index (4)	5.07
6.	Equity Risk Premium Based on Value Line S&P 500 Companies (5)	<u>9.56</u>
7.	Average Value Line Equity Risk Premium	<u><u>7.32</u></u>
<u>Bloomberg-Based Equity Risk Premium:</u>		
8.	Equity Risk Premium Based on Bloomberg S&P 500 Companies (6)	<u>9.08</u>
9.	Conclusion of Equity Risk Premium (7)	7.57 %
10.	Adjusted Beta (8)	<u>0.74</u>
11.	Forecasted Equity Risk Premium	<u><u>5.60 %</u></u>

Notes provided on page 9 of this Sub-Schedule.

Indian Hills Utility Operating Company, Inc.
Derivation of Equity Risk Premium Based on the Total Market Approach
Using the Beta for the
Proxy Group of Eight Water Companies

Notes:

- (1) Based on the arithmetic mean historical monthly returns on large company common stocks from Ibbotson® SBBI® 2017 Market Report minus the arithmetic mean monthly yield of Moody's average Aaa and Aa corporate bonds from 1926-2016.
- (2) This equity risk premium is based on a regression of the monthly equity risk premiums of large company common stocks relative to Moody's average Aaa and Aa rated corporate bond yields from 1928-2016 referenced in Note 1 above.
- (3) The Predictive Risk Premium Model (PRPM) is discussed in the accompanying direct testimony. The Ibbotson equity risk premium based on the PRPM is derived by applying the PRPM to the monthly risk premiums between Ibbotson large company common stock monthly returns and average Aaa and Aa corporate monthly bond yields, from January 1928 through August 2017.
- (4) The equity risk premium based on the Value Line Summary and Index is derived by subtracting the average consensus forecast of Aaa corporate bonds of 4.57% (from page 3 of this Sub-Schedule) from the projected 3-5 year total annual market return of 9.64% (described fully in note 1 on page 2 of Sub-Schedule DWD-5).
- (5) Using data from Value Line for the S&P 500, an expected total return of 14.13% was derived based upon expected dividend yields and long-term earnings growth estimates as a proxy for capital appreciation. Subtracting the average consensus forecast of Aaa corporate bonds of 4.57% results in an expected equity risk premium of 9.56%.
- (6) Using data from the Bloomberg Professional Service for the S&P 500, an expected total return of 13.65% was derived based upon expected dividend yields and long-term earnings growth estimates as a proxy for capital appreciation. Subtracting the average consensus forecast of Aaa corporate bonds of 4.57% results in an expected equity risk premium of 9.08%.
- (7) Average of lines 4, 7, and 8.
- (8) Average of mean and median beta from Sub-Schedule DWD-5.

Sources of Information:

Stocks, Bonds, Bills, and Inflation - 2017 SBBI Yearbook, John Wiley & Sons, Inc.
Industrial Manual and Mergent Bond Record Monthly Update.
Value Line Summary and Index
Blue Chip Financial Forecasts, June 1, 2017 and September 1, 2017
Bloomberg Professional Services

Consensus Forecasts Of U.S. Interest Rates And Key Assumptions¹

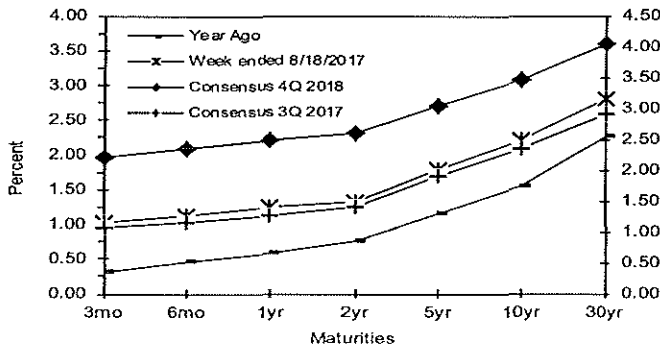
Interest Rates	History								Consensus Forecasts-Quarterly Avg.					
	Average For Week Ending				Average For Month				Latest Qtr	3Q 2017	4Q 2017	1Q 2018	2Q 2018	3Q 2018
	Aug 18	Aug 11	Aug 4	Jul 28	Jul	Jun	May	2Q 2017	2017	2017	2018	2018	2018	2018
Federal Funds Rate	1.16	1.16	1.15	1.16	1.15	1.03	0.90	0.94	1.15	1.25	1.46	1.63	1.84	2.03
Prime Rate	4.25	4.25	4.25	4.25	4.25	4.13	4.00	4.04	4.25	4.34	4.53	4.70	4.90	5.09
LIBOR, 3-mo.	1.32	1.31	1.31	1.31	1.31	1.26	1.18	1.20	1.33	1.47	1.68	1.86	2.06	2.27
Commercial Paper, 1-mo.	1.09	1.11	1.10	1.11	1.10	1.00	0.84	0.89	1.15	1.27	1.48	1.67	1.89	2.11
Treasury bill, 3-mo.	1.02	1.04	1.08	1.13	1.09	1.00	0.90	0.90	1.06	1.18	1.38	1.56	1.76	1.95
Treasury bill, 6-mo.	1.13	1.15	1.14	1.13	1.13	1.11	1.03	1.03	1.15	1.30	1.51	1.68	1.90	2.09
Treasury bill, 1 yr.	1.24	1.22	1.23	1.23	1.23	1.20	1.12	1.12	1.26	1.44	1.65	1.83	2.03	2.20
Treasury note, 2 yr.	1.33	1.34	1.35	1.37	1.38	1.33	1.31	1.29	1.41	1.60	1.79	1.96	2.16	2.31
Treasury note, 5 yr.	1.78	1.80	1.81	1.85	1.88	1.77	1.85	1.82	1.90	2.09	2.26	2.40	2.57	2.70
Treasury note, 10 yr.	2.22	2.24	2.27	2.30	2.32	2.19	2.31	2.27	2.34	2.52	2.69	2.83	2.98	3.08
Treasury note, 30 yr.	2.80	2.82	2.85	2.89	2.89	2.81	2.97	2.91	2.91	3.06	3.24	3.36	3.50	3.59
Corporate Aaa bond	3.77	3.77	3.77	3.79	3.81	3.81	3.99	3.93	3.81	4.00	4.22	4.41	4.57	4.66
Corporate Baa bond	4.36	4.35	4.34	4.36	4.39	4.39	4.57	4.52	4.49	4.70	4.93	5.12	5.29	5.44
State & Local bonds	3.33	3.35	3.39	3.38	3.43	3.37	3.51	3.48	3.51	3.69	3.92	4.08	4.22	4.34
Home mortgage rate	3.89	3.90	3.93	3.92	3.97	3.90	4.01	3.99	3.99	4.14	4.34	4.48	4.64	4.77

Key Assumptions	History								Consensus Forecasts-Quarterly					
	3Q 2015	4Q 2015	1Q 2016	2Q 2016	3Q 2016	4Q 2016	1Q 2017	2Q 2017	3Q 2017	4Q 2017	1Q 2018	2Q 2018	3Q 2018	4Q 2018
Major Currency Index	91.8	93.1	93.3	89.6	90.3	93.7	94.4	93.0	89.6	89.5	89.7	89.8	89.8	89.8
Real GDP	1.6	0.5	0.6	2.2	2.8	1.8	1.2	2.6	2.7	2.4	2.3	2.4	2.3	2.2
GDP Price Index	1.4	0.8	0.3	2.4	1.4	2.0	2.0	1.0	1.7	2.0	2.1	2.0	2.1	2.1
Consumer Price Index	1.5	0.4	0.1	2.3	1.8	3.0	3.1	-0.3	1.5	2.2	2.2	2.1	2.2	2.4

Forecasts for interest rates and the Federal Reserve's Major Currency Index represent averages for the quarter. Forecasts for Real GDP, GDP Price Index and Consumer Price Index are seasonally-adjusted annual rates of change (saar). Individual panel members' forecasts are on pages 4 through 9. Historical data: Treasury rates from the Federal Reserve Board's H.15; AAA-AA and A-BBB corporate bond yields from Bank of America-Merrill Lynch and are 15+ years, yield to maturity; State and local bond yields from Bank of America-Merrill Lynch, A-rated, yield to maturity; Mortgage rates from Freddie Mac, 30-year, fixed; LIBOR quotes from Intercontinental Exchange. All interest rate data is sourced from Haver Analytics. Historical data for Fed's Major Currency Index is from FRSR H.10. Historical data for Real GDP and GDP Chained Price Index are from the Bureau of Economic Analysis (BEA). Consumer Price Index (CPI) history is from the Department of Labor's Bureau of Labor Statistics (BLS).

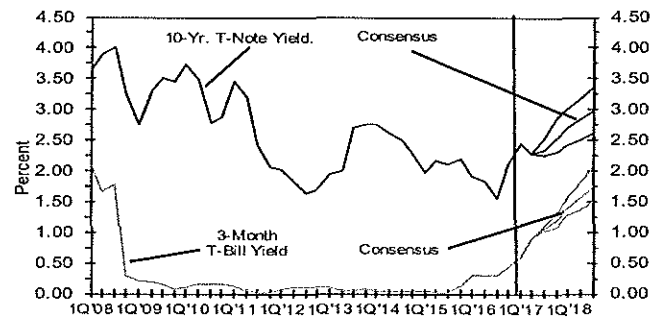
U.S. Treasury Yield Curve

Week ended August 18, 2017 and Year Ago vs. 3Q 2017 and 4Q 2018 Consensus Forecasts



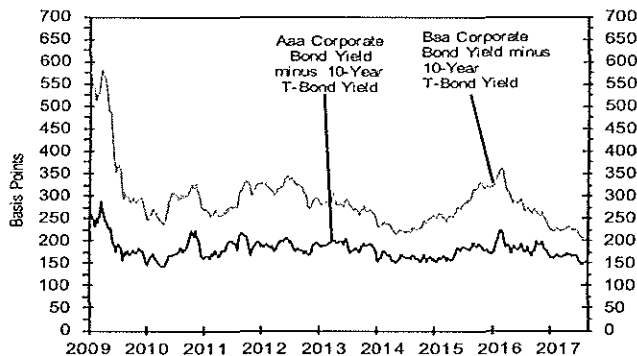
U.S. 3-Mo. T-Bills & 10-Yr. T-Note Yield

(Quarterly Average) Forecast



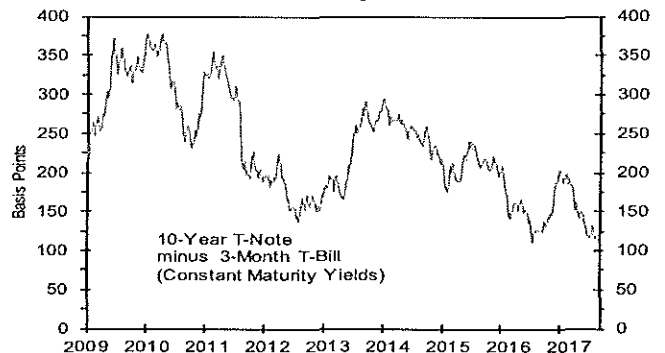
Corporate Bond Spreads

As of week ended August 18, 2017



U.S. Treasury Yield Curve

As of week August 18, 2017



Long-Range Survey:

The table below contains the results of our twice-annual long-range CONSENSUS survey. There are also Top 10 and Bottom 10 averages for each variable. Shown are consensus estimates for the years 2019 through 2023 and averages for the five-year periods 2019-2023 and 2024-2028. Apply these projections cautiously. Few if any economic, demographic and political forces can be evaluated accurately over such long time spans.

Interest Rates		Average For The Year					Five-Year Averages	
		2019	2020	2021	2022	2023	2019-2023	2024-2028
1. Federal Funds Rate	CONSENSUS	2.6	2.9	2.9	2.9	2.9	2.8	3.0
	Top 10 Average	3.1	3.5	3.4	3.5	3.5	3.4	3.5
	Bottom 10 Average	2.0	2.3	2.3	2.3	2.4	2.3	2.4
2. Prime Rate	CONSENSUS	5.6	5.9	5.9	5.9	5.9	5.8	6.0
	Top 10 Average	6.1	6.5	6.5	6.5	6.5	6.4	6.5
	Bottom 10 Average	5.0	5.3	5.3	5.2	5.3	5.2	5.4
3. LIBOR, 3-Mo.	CONSENSUS	2.9	3.1	3.2	3.1	3.2	3.1	3.2
	Top 10 Average	3.4	3.7	3.7	3.7	3.8	3.7	3.8
	Bottom 10 Average	2.4	2.6	2.6	2.5	2.6	2.5	2.6
4. Commercial Paper, 1-Mo.	CONSENSUS	2.7	3.0	3.0	3.0	3.1	3.0	3.1
	Top 10 Average	3.2	3.5	3.5	3.6	3.6	3.5	3.6
	Bottom 10 Average	2.2	2.5	2.5	2.4	2.5	2.4	2.6
5. Treasury Bill Yield, 3-Mo.	CONSENSUS	2.5	2.8	2.8	2.8	2.9	2.8	2.9
	Top 10 Average	3.1	3.4	3.4	3.4	3.5	3.3	3.5
	Bottom 10 Average	1.9	2.2	2.3	2.2	2.3	2.2	2.3
6. Treasury Bill Yield, 6-Mo.	CONSENSUS	2.6	2.9	3.0	3.0	3.0	2.9	3.0
	Top 10 Average	3.2	3.6	3.5	3.6	3.6	3.5	3.6
	Bottom 10 Average	2.0	2.4	2.4	2.4	2.4	2.3	2.4
7. Treasury Bill Yield, 1-Yr.	CONSENSUS	2.8	3.1	3.1	3.1	3.1	3.0	3.2
	Top 10 Average	3.4	3.7	3.7	3.7	3.7	3.6	3.7
	Bottom 10 Average	2.1	2.5	2.5	2.5	2.5	2.4	2.5
8. Treasury Note Yield, 2-Yr.	CONSENSUS	2.9	3.2	3.3	3.3	3.3	3.2	3.3
	Top 10 Average	3.5	3.9	3.9	3.9	3.9	3.8	4.0
	Bottom 10 Average	2.3	2.6	2.7	2.6	2.6	2.6	2.7
10. Treasury Note Yield, 5-Yr.	CONSENSUS	3.3	3.5	3.5	3.6	3.6	3.5	3.6
	Top 10 Average	3.9	4.2	4.2	4.2	4.2	4.1	4.3
	Bottom 10 Average	2.7	2.9	2.9	3.0	3.0	2.9	3.0
11. Treasury Note Yield, 10-Yr.	CONSENSUS	3.6	3.8	3.8	3.9	3.9	3.8	3.9
	Top 10 Average	4.2	4.5	4.4	4.5	4.5	4.4	4.6
	Bottom 10 Average	2.9	3.1	3.1	3.2	3.3	3.1	3.3
12. Treasury Bond Yield, 30-Yr.	CONSENSUS	4.2	4.3	4.4	4.4	4.4	4.3	4.5
	Top 10 Average	4.9	5.0	5.0	5.0	5.0	5.0	5.1
	Bottom 10 Average	3.5	3.7	3.7	3.8	3.8	3.7	3.8
13. Corporate Aaa Bond Yield	CONSENSUS	5.2	5.4	5.4	5.4	5.5	5.4	5.5
	Top 10 Average	5.7	5.9	5.9	6.0	5.9	5.9	6.0
	Bottom 10 Average	4.7	4.9	4.9	4.9	5.0	4.9	5.1
13. Corporate Baa Bond Yield	CONSENSUS	6.1	6.3	6.3	6.3	6.3	6.3	6.4
	Top 10 Average	6.8	7.0	6.9	7.0	6.9	6.9	7.0
	Bottom 10 Average	5.5	5.6	5.7	5.6	5.8	5.6	5.7
14. State & Local Bonds Yield	CONSENSUS	4.6	4.7	4.7	4.7	4.7	4.7	4.8
	Top 10 Average	5.1	5.3	5.2	5.3	5.3	5.2	5.3
	Bottom 10 Average	4.2	4.2	4.2	4.1	4.1	4.2	4.2
15. Home Mortgage Rate	CONSENSUS	5.3	5.5	5.5	5.5	5.5	5.4	5.6
	Top 10 Average	5.9	6.2	6.1	6.2	6.1	6.1	6.2
	Bottom 10 Average	4.6	4.8	4.8	4.7	4.9	4.8	4.9
A. FRB - Major Currency Index	CONSENSUS	93.8	93.2	93.1	93.0	92.7	93.2	92.5
	Top 10 Average	96.5	96.6	96.9	97.1	97.2	96.9	97.1
	Bottom 10 Average	91.0	89.7	89.2	88.7	88.1	89.3	88.1
		Year-Over-Year, % Change					Five-Year Averages	
		2019	2020	2021	2022	2023	2019-2023	2024-2028
B. Real GDP	CONSENSUS	2.2	2.0	2.0	2.0	2.0	2.0	2.1
	Top 10 Average	2.6	2.4	2.4	2.4	2.3	2.4	2.3
	Bottom 10 Average	1.7	1.6	1.6	1.6	1.6	1.6	1.8
C. GDP Chained Price Index	CONSENSUS	2.2	2.1	2.1	2.0	2.0	2.1	2.0
	Top 10 Average	2.5	2.3	2.3	2.2	2.2	2.3	2.3
	Bottom 10 Average	1.9	1.9	1.9	1.9	1.7	1.8	1.9
D. Consumer Price Index	CONSENSUS	2.3	2.3	2.3	2.3	2.2	2.2	2.2
	Top 10 Average	2.6	2.6	2.5	2.5	2.4	2.5	2.4
	Bottom 10 Average	1.9	2.0	2.0	2.1	1.8	2.0	2.0

Indian Hills Utility Operating Company, Inc.
Derivation of Mean Equity Risk Premium Based Studies
Using Holding Period Returns and
Projected Market Appreciation of the S&P Utility Index

<u>Line No.</u>		<u>Implied Equity Risk Premium</u>
	<u>Equity Risk Premium based on S&P Utility Index Holding Period Returns (1):</u>	
1.	Historical Equity Risk Premium	3.96 %
2.	Regression of Historical Equity Risk Premium (2)	5.62
3.	Forecasted Equity Risk Premium Based on PRPM (3)	<u>4.03</u>
4.	Average Equity Risk Premium Using S&P Holding Period Returns	<u>4.53 %</u>
	<u>Equity Risk Premium based on Projected Market Appreciation of the S&P Utility Index</u>	
5.	Forecasted Equity Risk Premium based on Projected Total Return on the S&P Utilities Index (Value Line Data) (4)	<u>4.15</u>
6.	Forecasted Equity Risk Premium based on Projected Total Return on the S&P Utilities Index (Bloomberg Data) (5)	<u>3.27</u>
7.	Average Equity Risk Premium (6)	<u>3.98 %</u>

- Notes: (1) Based on S&P Public Utility Index monthly total returns and Moody's Public Utility Bond average monthly yields from 1928-2016. Holding period returns are calculated based upon income received (dividends and interest) plus the relative change in the market value of a security over a one-year holding period.
- (2) This equity risk premium is based on a regression of the monthly equity risk premiums of the S&P Utility Index relative to Moody's A rated public utility bond yields from 1928 - 2016 referenced in note 1 above.
- (3) The Predictive Risk Premium Model (PRPM) is applied to the risk premium of the monthly total returns of the S&P Utility Index and the monthly yields on Moody's A rated public utility bonds from January 1928 - August 2017.
- (4) Using data from Value Line for the S&P Utilities Index, an expected return of 8.98% was derived based on expected dividend yields and long-term growth estimates as a proxy for market appreciation. Subtracting the expected A rated public utility bond yield of 4.83%, calculated on line 3 of page 3 of this Sub-Schedule results in an equity risk premium of 4.15%. (8.98% - 4.83% = 4.15%)
- (5) Using data from Bloomberg Professional Service for the S&P Utilities Index, an expected return of 8.10% was derived based on expected dividend yields and long-term growth estimates as a proxy for market appreciation. Subtracting the expected A rated public utility bond yield of 4.83%, calculated on line 3 of page 3 of this Sub-Schedule results in an equity risk premium of 3.27%. (8.10% - 4.83% = 3.27%)
- (6) Average of Lines 4 through 6.

Indian Hills Utility Operating Company, Inc.
Indicated Common Equity Cost Rate Through Use
of the Traditional Capital Asset Pricing Model (CAPM) and Empirical Capital Asset Pricing Model (ECAPM)

	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]
	Value Line Adjusted Beta	Bloomberg Adjusted Beta	Average Beta	Market Risk Premium (1)	Risk-Free Rate (2)	Traditional CAPM Cost Rate	ECAPM Cost Rate	Indicated Common Equity Cost Rate (3)
<u>Proxy Group of Eight Water Companies</u>								
American States Water Co.	0.75	0.71	0.73	8.60 %	3.56 %	9.84 %	10.42 %	10.13 %
American Water Works Company Inc	0.60	0.57	0.59	8.60	3.56	8.63	9.52	9.08
Aqua America Inc	0.70	0.62	0.66	8.60	3.56	9.24	9.97	9.60
California Water Service Group	0.75	0.75	0.75	8.60	3.56	10.01	10.55	10.28
Connecticut Water Service Inc	0.65	0.70	0.68	8.60	3.56	9.41	10.10	9.75
Middlesex Water Co.	0.75	0.94	0.85	8.60	3.56	10.87	11.19	11.03
SJW Corp	0.70	0.84	0.77	8.60	3.56	10.18	10.68	10.43
York Water Co.	0.80	1.00	0.90	8.60	3.56	11.30	11.52	11.41
Mean			<u>0.74</u>			<u>9.94 %</u>	<u>10.49 %</u>	<u>10.21 %</u>
Median			<u>0.74</u>			<u>9.92 %</u>	<u>10.48 %</u>	<u>10.21 %</u>
Average of Mean and Median			<u>0.74</u>			<u>9.93</u>	<u>10.49</u>	<u>10.21 %</u>

Notes on page 2 of this Sub-Schedule.

Indian Hills Utility Operating Company, Inc.
Notes to Accompany the Application of the CAPM and ECAPM

Notes:

- (1) The market risk premium (MRP) is derived by using six different measures from three sources: Ibbotson, Value Line, and Bloomberg as illustrated below:

Historical Data MRP Estimates:

Measure 1: Ibbotson Arithmetic Mean MRP (1926-2016)

Arithmetic Mean Monthly Returns for Large Stocks 1926-2016:	11.97 %
Arithmetic Mean Income Returns on Long-Term Government Bonds:	<u>5.17</u>
MRP based on Ibbotson Historical Data:	<u>6.80</u> %

Measure 2: Application of a Regression Analysis to Ibbotson Historical Data (1926-2016)

8.62 %

Measure 3: Application of the PRPM to Ibbotson Historical Data: (January 1926 - August 2017)

6.75 %

Average Historical Data MRP 7.39 %

Value Line MRP Estimates:

Measure 4: Value Line Projected MRP (Thirteen weeks ending September 01, 2017)

Total projected return on the market 3-5 years hence*:	9.64 %
Projected Risk-Free Rate (see note 2):	<u>3.56</u>
MRP based on Value Line Summary & Index:	<u>6.08</u> %

*Forecasted 3-5 year capital appreciation plus expected dividend yield

Measure 5: Value Line Projected Return on the Market based on the S&P 500

Total return on the Market based on the S&P 500:	14.13 %
Projected Risk-Free Rate (see note 2):	<u>3.56</u>
MRP based on Value Line data	<u>10.57</u> %

Average Value Line MRP: 8.33 %

Measure 6: Bloomberg Projected MRP

Total return on the Market based on the S&P 500:	13.65 %
Projected Risk-Free Rate (see note 2):	<u>3.56</u>
MRP based on Bloomberg data	<u>10.09</u> %

Average of Value Line, Ibbotson, and Bloomberg MRP: 8.60 %

- (2) For reasons explained in the direct testimony, the appropriate risk-free rate for cost of capital purposes is the average forecast of 30 year Treasury Bonds per the consensus of nearly 50 economists reported in Blue Chip Financial Forecasts. (See pages 10-11 of Sub-Schedule DWD-4.) The projection of the risk-free rate is illustrated below:

Third Quarter 2017	2.91 %
Fourth Quarter 2017	3.06
First Quarter 2018	3.24
Second Quarter 2018	3.36
Third Quarter 2018	3.50
Fourth Quarter 2018	3.59
2019-2023	4.30
2024-2028	<u>4.50</u>
	<u>3.56</u> %

- (3) Average of Column 6 and Column 7.

Sources of Information:

Value Line Summary and Index
Blue Chip Financial Forecasts, June 1, 2017 and September 1, 2017
Stocks, Bonds, Bills, and Inflation - 2017 SBBF Yearbook, John Wiley & Sons, Inc.
Bloomberg Professional Services

Indian Hills Operating Company, Inc.
Basis of Selection of the Group of Non-Price Regulated Companies
Comparable in Total Risk to the Utility Proxy Group

The criteria for selection of the proxy group of seventeen non-price regulated companies was that the non-price regulated companies be domestic and reported in Value Line Investment Survey (Standard Edition).

The proxy group of seventeen non-price regulated companies were then selected based on the unadjusted beta range of 0.34 – 0.70 and residual standard error of the regression range of 2.3533 – 2.8069 of the water proxy group.

These ranges are based upon plus or minus two standard deviations of the unadjusted beta and standard error of the regression. Plus or minus two standard deviations captures 95.50% of the distribution of unadjusted betas and residual standard errors of the regression.

The standard deviation of the water industry's residual standard error of the regression is 0.1134. The standard deviation of the standard error of the regression is calculated as follows:

$$\text{Standard Deviation of the Std. Err. of the Regr.} = \frac{\text{Standard Error of the Regression}}{\sqrt{2N}}$$

where: N = number of observations. Since Value Line betas are derived from weekly price change observations over a period of five years, N = 259

$$\text{Thus, } 0.1134 = \frac{2.5801}{\sqrt{518}} = \frac{2.5801}{22.7596}$$

Source of Information: Value Line, Inc., June 2017
Value Line Investment Survey (Standard Edition)

Indian Hills Utility Operating Company, Inc.
Basis of Selection of Comparable Risk
Domestic Non-Price Regulated Companies

	[1]	[2]	[3]	[4]
	Value Line Adjusted Beta	Unadjusted Beta	Residual Standard Error of the Regression	Standard Deviation of Beta
<u>Proxy Group of Eight Water Companies</u>				
American States Water Co.	0.75	0.58	2.7924	0.0973
American Water Works Company Inc	0.60	0.39	1.9839	0.0691
Aqua America Inc	0.70	0.47	2.2248	0.0775
California Water Service Group	0.75	0.56	2.5374	0.0884
Connecticut Water Service Inc	0.65	0.41	2.3746	0.0827
Middlesex Water Co.	0.75	0.57	2.8058	0.0978
SJW Corp	0.70	0.53	2.9297	0.1021
York Water Co.	0.80	0.62	2.9920	0.1042
Average	<u>0.71</u>	<u>0.52</u>	<u>2.5801</u>	<u>0.0899</u>
Beta Range (+/- 2 std. Devs. of Beta)	0.34	0.70		
2 std. Devs. of Beta	0.18			
Residual Std. Err. Range (+/- 2 std. Devs. of the Residual Std, Err.)	2.3533	2.8069		
Std. dev. of the Res. Std. Err.	0.1134			
2 std. devs. of the Res. Std. Err.	0.2268			

Source of Information: Valueline Proprietary Database, June 2017

Indian Hills Utility Operating Company, Inc.
Proxy Group of Non-Price Regulated Companies
Comparable in Total Risk to the
Proxy Group of Eight Water Companies

	[1]	[2]	[3]	[4]
<u>Proxy Group of Seventeen Non-Price Regulated Companies</u>	<u>VL Adjusted Beta</u>	<u>Unadjusted Beta</u>	<u>Residual Standard Error of the Regression</u>	<u>Standard Deviation of Beta</u>
ABM Industries Inc.	0.80	0.65	2.4419	0.0851
Bright Horizons Fami	0.85	0.70	2.4641	0.0949
Cheesecake Factory	0.85	0.70	2.5709	0.0896
CBOE Holdings	0.70	0.50	2.5345	0.0883
Chemed Corp.	0.85	0.70	2.8000	0.0976
CME Group	0.75	0.60	2.4401	0.0850
Forrester Research	0.70	0.53	2.7803	0.0969
Genpact Limited	0.75	0.57	2.7009	0.0941
Hormel Foods	0.75	0.58	2.4245	0.0845
Intercontinental Exc	0.80	0.63	2.3619	0.0823
Lancaster Colony	0.80	0.65	2.3708	0.0826
Lilly (Eli)	0.75	0.60	2.5343	0.0883
Mercury General	0.70	0.53	2.5576	0.0891
O'Reilly Automotive	0.80	0.69	2.6083	0.0909
Pinnacle Foods	0.80	0.67	2.5855	0.1007
Target Corp.	0.80	0.67	2.5354	0.0883
WD-40 Co.	0.80	0.64	2.4838	0.0865
Average	<u>0.78</u>	<u>0.62</u>	<u>2.5400</u>	<u>0.0900</u>
Proxy Group of Eight Water Companies	<u>0.71</u>	<u>0.52</u>	<u>2.5801</u>	<u>0.0899</u>

Source of Information:

Valueline Proprietary Database, June 2017

Indian Hills Utility Operating Company, Inc.
Summary of Cost of Equity Models Applied to
Proxy Group of Seventeen Non-Price Regulated Companies
Comparable in Total Risk to the
Proxy Group of Eight Water Companies

<u>Principal Methods</u>	<u>Proxy Group of Seventeen Non- Price Regulated Companies</u>
Discounted Cash Flow Model (DCF) (1)	12.73 %
Risk Premium Model (RPM) (2)	11.18
Capital Asset Pricing Model (CAPM) (3)	<u>10.79</u>
	Mean <u>11.57 %</u>
	Median <u>11.18 %</u>
	Average of Mean and Median <u>11.38 %</u>

Notes:

- (1) From page 2 of this Sub-Schedule.
- (2) From page 3 of this Sub-Schedule.
- (3) From page 6 of this Sub-Schedule.

Indian Hills Utility Operating Company, Inc.
 DCF Results for the Proxy Group of Non-Price-Regulated Companies Comparable in Total Risk to the
 Proxy Group of Eight Water Companies

	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]
Proxy Group of Seventeen Non-Price Regulated Companies	Average Dividend Yield	Value Line Projected Five Year Growth in EPS	Reuters Mean Consensus Projected Five Year Growth Rate in EPS	Zack's Five Year Projected Growth Rate in EPS	Yahoo! Finance Projected Five Year Growth in EPS	Average Projected Five Year Growth Rate in EPS	Adjusted Dividend Yield	Indicated Common Equity Cost Rate (1)
ABM Industries Inc.	1.58 %	14.50 %	NA %	NA %	5.10 %	9.80 %	1.66 %	11.46 %
Bright Horizons Fami	-	19.50	17.19	20.00	NA	18.90	-	NA
Cheesecake Factory	1.77	8.50	10.55	14.30	10.55	10.98	1.87	12.85
CBOE Holdings	1.15	12.50	NA	16.80	18.28	15.86	1.24	17.10
Chemed Corp.	0.56	13.50	NA	10.00	NA	11.75	0.59	12.34
CME Group	2.12	8.50	8.90	10.60	8.90	9.23	2.22	11.45
Forrester Research	1.90	10.00	12.00	12.00	12.00	11.50	2.01	13.51
Genpact Limited	0.85	13.00	11.12	10.00	11.12	11.31	0.90	12.21
Hormel Foods	2.02	10.50	3.94	9.30	3.95	6.92	2.09	9.01
Intercontinental Exc	1.22	12.00	13.45	11.00	13.45	12.48	1.30	13.78
Lancaster Colony	1.79	7.00	NA	NA	3.00	5.00	1.83	6.83
Lilly (Eli)	2.54	11.00	11.25	10.60	11.25	11.03	2.68	13.71
Mercury General	4.43	14.00	26.50	26.50	26.50	23.38	4.95	28.33
O'Reilly Automotive	-	13.00	14.14	13.80	14.14	13.77	-	NA
Pinnacle Foods	2.16	NA	11.03	9.30	11.03	10.45	2.27	12.72
Target Corp.	4.56	4.50	(3.33)	4.70	(3.33)	4.60	4.66	9.26
WD-40 Co.	1.81	8.00	NA	10.00	13.00	10.33	1.90	12.23
							Mean	<u>13.12 %</u>
							Median	<u>12.34 %</u>
							Average of Mean and Median	<u>12.73 %</u>

NA= Not Available
 NMF= Not Meaningful Figure

(1) The application of the DCF model to the domestic, non-price regulated comparable risk companies is identical to the application of the DCF to the utility proxy group. The dividend yield is derived by using the 60 day average price and the spot indicated dividend as of August 31, 2017. The dividend yield is then adjusted by 1/2 the average projected growth rate in EPS, which is calculated by averaging the 5 year projected growth in EPS provided by Value Line, www.reuters.com, www.zacks.com, and www.yahoo.com (excluding any negative growth rates) and then adding that growth rate to the adjusted dividend yield.

Source of Information: Value Line Investment Survey;
 www.reuters.com Downloaded on 08/31/2017
 www.zacks.com Downloaded on 08/31/2017
 www.yahoo.com Downloaded on 08/31/2017

Indian Hills Utility Operating Company, Inc.
Indicated Common Equity Cost Rate
Through Use of a Risk Premium Model
Using an Adjusted Total Market Approach

<u>Line No.</u>		<u>Proxy Group of Seventeen Non- Price Regulated Companies</u>
1.	Prospective Yield on Baa Rated Corporate Bonds (1)	5.33 %
2.	Adjustment to Reflect Bond rating Difference of Non-Price Regulated Companies (2)	<u>(0.36)</u>
3.	Adjusted Prospective Bond Yield	4.97
4.	Equity Risk Premium (3)	<u>6.21</u>
5.	Risk Premium Derived Common Equity Cost Rate	<u><u>11.18 %</u></u>

Notes: (1) Average forecast of Baa corporate bonds based upon the consensus of nearly 50 economists reported in Blue Chip Financial Forecasts dated June 1, 2017 and September 1, 2017 (see pages 10 and 11 of Sub-Schedule DWD-4). The estimates are detailed below.

Third Quarter 2017	4.49 %
Fourth Quarter 2017	4.70
First Quarter 2018	4.93
Second Quarter 2018	5.12
Third Quarter 2018	5.29
Fourth Quarter 2018	5.44
2019-2023	6.30
2024-2028	<u>6.40</u>
Average	<u><u>5.33 %</u></u>

(2) The average yield spread of Baa rated corporate bonds over A corporate bonds for the three months ending August 2017. To reflect the A2/A3 average rating of the non-utility proxy group, the prospective yield on Baa corporate bonds must be adjusted by 5/6 of the spread between A and Baa corporate bond yields as shown below:

	A Corp. Bond Yield		Baa Corp. Bond Yield		Spread
Aug-2017	3.88 %		4.31 %		0.43 %
Jul-2017	3.98		4.39		0.41
Jun-2017	3.93		4.37		<u>0.44</u>
	Average yield spread				<u>0.43 %</u>
	5/6 of spread				<u><u>0.36 %</u></u>

(3) From page 5 of this Sub-Schedule.

Indian Hills Utility Operating Company, Inc.
Comparison of Long-Term Issuer Ratings for the
Proxy Group of Seventeen Non-Price Regulated Companies of Comparable risk to the
Proxy Group of Eight Water Companies

<u>Proxy Group of Seventeen Non-Price Regulated Companies</u>	<u>Moody's Long-Term Issuer Rating August 2017</u>		<u>Standard & Poor's Long-Term Issuer Rating August 2017</u>	
	<u>Long-Term Issuer Rating</u>	<u>Numerical Weighting (1)</u>	<u>Long-Term Issuer Rating</u>	<u>Numerical Weighting (1)</u>
ABM Industries Inc.	NR	--	NR	--
Bright Horizons Fami	NR	--	NR	--
Cheesecake Factory	NR	--	NR	--
CBOE Holdings	Baa1	8.0	BBB+	8.0
Chemed Corp.	WR	--	NR	--
CME Group	Aa3	4.0	AA-	4.0
Forrester Research	NR	--	NR	--
Genpact Limited	NR	--	BBB-	10.0
Hormel Foods	A1	5.0	A	6.0
Intercontinental Exc	A2	6.0	A	6.0
Lancaster Colony	NR	--	NR	--
Lilly (Eli)	A2	6.0	AA-	4.0
Mercury General	Baa2	9.0	NR	--
O'Reilly Automotive	Baa1	8.0	BBB+	8.0
Pinnacle Foods	NR	--	BB-	13.0
Target Corp.	A2	6.0	A	6.0
WD-40 Co.	NR	--	NR	--
Average	<u>A2/A3</u>	<u>6.5</u>	<u>A-</u>	<u>7.2</u>

Notes:
(1) From page 6 of Sub-Schedule DWD-4.

Source of Information:
Bloomberg Professional Services

Indian Hills Utility Operating Company, Inc.
Derivation of Equity Risk Premium Based on the Total Market Approach
Using the Beta for
Proxy Group of Seventeen Non-Price Regulated Companies of Comparable risk to the
Proxy Group of Eight Water Companies

<u>Line No.</u>	<u>Equity Risk Premium Measure</u>	<u>Proxy Group of Seventeen Non- Price Regulated Companies</u>
<u>Ibbotson-Based Equity Risk Premiums:</u>		
1.	Ibbotson Equity Risk Premium (1)	5.56 %
2.	Regression on Ibbotson Risk Premium Data (2)	7.41
3.	Ibbotson Equity Risk Premium based on PRPM (3)	<u>5.96</u>
4.	Average Ibbotson Equity Risk Premium	<u>6.31</u>
<u>Value Line-Based Equity Risk Premiums:</u>		
5.	Equity Risk Premium Based on <u>Value Line</u> Summary and Index (4)	5.07
6.	Equity Risk Premium Based on <u>Value Line</u> S&P 500 Companies (5)	<u>9.56</u>
7.	Average <u>Value Line</u> Equity Risk Premium	<u>7.32</u>
<u>Bloomberg-Based Equity Risk Premium:</u>		
8.	Equity Risk Premium Based on Bloomberg S&P 500 Companies (6)	<u>9.08</u>
9.	Conclusion of Equity Risk Premium (7)	7.57 %
10.	Adjusted Beta (8)	<u>0.82</u>
11.	Forecasted Equity Risk Premium	<u>6.21 %</u>

Notes:

- (1) From note 1 of page 9 of Sub-Schedule DWD-4.
- (2) From note 2 of page 9 of Sub-Schedule DWD-4.
- (3) From note 3 of page 9 of Sub-Schedule DWD-4.
- (4) From note 4 of page 9 of Sub-Schedule DWD-4.
- (5) From note 5 of page 9 of Sub-Schedule DWD-4.
- (6) From note 6 of page 9 of Sub-Schedule DWD-4.
- (7) Average of lines 4, 7, and 8.
- (8) Average of mean and median beta from page 6 of this Sub-Schedule.

Sources of Information:

Stocks, Bonds, Bills, and Inflation - 2017 SBBi Yearbook, John Wiley & Sons, Inc.
Value Line Summary and Index
Blue Chip Financial Forecasts, June 1, 2017 and September 1, 2017
Bloomberg Professional Services

Indian Hills Utility Operating Company, Inc.
 Traditional CAPM and ECAPM Results for the Proxy Group of Non-Price-Regulated Companies Comparable in Total Risk to the
Proxy Group of Eight Water Companies.

	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]
<u>Proxy Group of Seventeen Non-Price Regulated Companies</u>	<u>Value Line Adjusted Beta</u>	<u>Bloomberg Beta</u>	<u>Average Beta</u>	<u>Market Risk Premium (1)</u>	<u>Risk-Free Rate (2)</u>	<u>Traditional CAPM Cost Rate</u>	<u>ECAPM Cost Rate</u>	<u>Indicated Common Equity Cost Rate (3)</u>
ABM Industries Inc.	0.80	0.91	0.86	8.60 %	3.56 %	10.96 %	11.26 %	11.11 %
Bright Horizons Fami	0.85	1.03	0.94	8.60	3.56	11.65	11.77	11.71
Cheesecake Factory	0.75	0.84	0.79	8.60	3.56	10.35	10.81	10.58
CBOE Holdings	0.70	0.79	0.74	8.60	3.56	9.92	10.48	10.20
Chemed Corp.	0.85	1.09	0.97	8.60	3.56	11.90	11.97	11.94
CME Group	0.75	0.90	0.83	8.60	3.56	10.70	11.06	10.88
Forrester Research	0.70	1.06	0.88	8.60	3.56	11.13	11.39	11.26
Genpact Limited	0.70	0.76	0.73	8.60	3.56	9.84	10.42	10.13
Hormel Foods	0.75	0.60	0.67	8.60	3.56	9.32	10.03	9.68
Intercontinental Exc	0.80	0.89	0.85	8.60	3.56	10.87	11.19	11.03
Lancaster Colony	0.80	0.76	0.78	8.60	3.56	10.27	10.74	10.51
Lilly (Eli)	0.75	0.77	0.76	8.60	3.56	10.10	10.61	10.35
Mercury General	0.70	0.95	0.82	8.60	3.56	10.61	11.00	10.81
O'Reilly Automotive	0.80	0.94	0.87	8.60	3.56	11.04	11.32	11.18
Pinnacle Foods	0.80	0.73	0.76	8.60	3.56	10.10	10.61	10.35
Target Corp.	0.80	0.85	0.82	8.60	3.56	10.61	11.00	10.81
WD-40 Co.	0.80	0.79	0.79	8.60	3.56	10.35	10.81	10.58
Mean			<u>0.82</u>			<u>10.57 %</u>	<u>10.97 %</u>	<u>10.77 %</u>
Median			<u>0.82</u>			<u>10.61 %</u>	<u>11.00 %</u>	<u>10.81 %</u>
Average of Mean and Median			<u>0.82</u>			<u>10.59 %</u>	<u>10.99 %</u>	<u>10.79 %</u>

Notes:

- (1) From Sub-Schedule DWD-5, note 1.
- (2) From Sub-Schedule DWD-5, note 2.
- (3) Average of CAPM and ECAPM cost rates.

Company Cost of Capital Calculation
Indicated Return on Common Equity based on
Differences in Leverage
and Weighted Average Cost of Capital

[A] Description	[B] <u>Weight (%) (1)</u>	[C] <u>Cost</u>	[D] <u>Weighted Cost (2)</u>	[E] <u>Pre-Tax Weighted Cost</u>
ROE Applicable to the Proxy Group of Eight Water Companies				
Long-Term Debt	46.13%	14.00% (3)	6.46%	6.46%
Equity	53.87%	10.35% (4)	5.58%	9.16% (5)
Weighted Average Cost of Capital			<u>12.04%</u>	<u>15.62%</u>
	[B] <u>Weight (%) (6)</u>	[C] <u>Cost</u>	[D] <u>Weighted Cost (2)</u>	[E] <u>Pre-Tax Weighted Cost</u>
ROE Applicable to Indian Hills Capital Structure				
Long-Term Debt	77.12%	14.00% (3)	10.80%	10.80%
Common Equity	22.88%	12.84% (9)	2.94% (8)	4.82% (7)
Weighted Average Cost of Capital			<u>13.73%</u>	<u>15.62%</u>
Indicated Financial Risk Adjustment		2.490%		

- Notes:
- (1) Average capital structure maintained by the Proxy Group of Eight Water Utilities used to derive the indicated cost of common equity.
 - (2) Column [B] * Column [C].
 - (3) Actual cost of long-term debt of Indian Hills.
 - (4) Indicated common equity cost rate derived from the market data of the Proxy Group of Eight Water Companies from page 2 of Sub-Schedule DWD-1.
 - (5) Assuming a composite Federal and State income tax rate of 39.06%, the pre-tax weighted cost of common equity based on the recommended common equity cost rate of 10.35% and average proxy group capital structure is: 9.16%. $9.16\% = 5.58\% / (1 - 0.3906)$.
 - (6) From page 1 of Sub-Schedule DWD-1
 - (7) Pre-tax weighted cost rate of common equity equals the pre-tax overall weighted cost rate (15.62%) minus the weighted cost rate of debt (10.80%). $15.62\% - 10.80\% = 4.82\%$.
 - (8) Pre-tax weighted overall cost of capital multiplied by (1 - effective tax rate). $4.82\% \times (1 - 39.06\%) = 2.94\%$
 - (9) Weighted cost of common equity calculated as the pre-tax weighted cost of common equity, 2.94%, divided by the Company's actual equity ratio, 22.88%. $12.84\% = 2.94\% / 22.88\%$.

Indian Hills Utility Operating Company, Inc.
Portfolio Ranks by Size and Risk Premiums over CAPM Results
as Compiled by Duff and Phelps 2017 Guide to Cost of Capital

Portfolio Rank by Size	B-1		B-2		B-3		B-4		B-5		B-6		B-7		B-8	
	Average Mkt. Value (in \$millions)	Smoothed Premium over CAPM	Average Book Val. (in \$millions)	Smoothed Premium over CAPM	5 yr Average Net Inc. (in \$millions)	Smoothed Premium over CAPM	MVIC (in \$millions)	Smoothed Premium over CAPM	Total Assets (in \$millions)	Smoothed Premium over CAPM	5 yr Average EBITDA (in \$millions)	Smoothed Premium over CAPM	Sales (in \$millions)	Smoothed Premium over CAPM	Average Number of Employees	Smoothed Premium over CAPM
1	\$ 238,299	-1.78%	\$ 67,532	0.98%	\$ 10,101	0.54%	\$ 277,921	-1.02%	\$ 161,117	52.00%	\$ 22,452	0.87%	\$ 123,791	0.88%	341,434	0.43%
2	60,613	-0.16%	21,719	1.68%	2,747	1.48%	77,365	0.28%	51,936	1.39%	6,905	1.65%	38,382	1.75%	107,466	1.40%
3	35,630	0.47%	14,074	1.95%	1,735	1.81%	46,877	0.79%	35,110	1.69%	4,343	1.96%	22,044	2.17%	64,944	1.82%
4	23,756	0.85%	9,200	2.22%	1,183	2.08%	32,471	1.16%	25,351	1.95%	3,136	2.17%	17,114	2.35%	46,747	2.09%
5	17,471	1.32%	6,875	2.40%	853	2.31%	24,248	1.45%	18,141	2.20%	2,192	2.41%	13,286	2.54%	34,256	2.35%
6	13,871	1.59%	5,488	2.54%	627	2.53%	18,506	1.73%	14,376	2.38%	1,632	2.60%	10,376	2.73%	26,595	2.57%
7	11,594	1.80%	4,590	2.65%	516	2.67%	15,426	1.91%	11,835	2.59%	1,338	2.74%	8,400	2.89%	22,447	2.71%
8	9,463	2.04%	3,716	2.78%	408	2.84%	13,457	2.05%	9,804	2.74%	1,133	2.85%	6,977	3.02%	18,590	2.86%
9	7,822	2.27%	3,112	2.89%	340	2.97%	10,762	2.28%	7,861	2.85%	934	2.97%	5,938	3.14%	15,489	3.02%
10	6,482	2.49%	2,586	3.01%	295	3.07%	8,658	2.50%	6,771	2.96%	799	3.08%	5,106	3.25%	13,344	3.14%
11	5,637	2.66%	2,266	3.09%	244	3.21%	7,453	2.65%	5,710	3.09%	667	3.20%	4,435	3.36%	11,841	3.24%
12	4,791	2.85%	2,012	3.16%	213	3.31%	6,455	2.79%	4,998	3.19%	578	3.29%	3,740	3.48%	10,389	3.35%
13	3,915	3.09%	1,751	3.25%	185	3.41%	5,466	2.96%	4,290	3.31%	478	3.42%	3,184	3.60%	9,004	3.47%
14	3,329	3.28%	1,500	3.34%	160	3.51%	4,718	3.11%	3,661	3.43%	411	3.52%	2,771	3.71%	7,588	3.61%
15	2,897	3.45%	1,303	3.43%	141	3.60%	4,043	3.27%	3,160	3.55%	371	3.59%	2,509	3.78%	6,511	3.74%
16	2,508	3.62%	1,174	3.50%	119	3.73%	3,541	3.40%	2,735	3.66%	327	3.67%	2,276	3.85%	5,710	3.85%
17	2,130	3.81%	1,030	3.58%	100	3.85%	3,075	3.55%	2,345	3.78%	287	3.76%	1,980	3.96%	4,908	3.98%
18	1,842	3.99%	861	3.69%	84	3.97%	2,587	3.72%	1,927	3.93%	253	3.84%	1,670	4.08%	4,194	4.11%
19	1,584	4.17%	711	3.81%	67	4.14%	2,109	3.93%	1,621	4.06%	211	3.96%	1,412	4.21%	3,507	4.26%
20	1,313	4.39%	577	3.94%	52	4.31%	1,696	4.15%	1,363	4.19%	164	4.13%	1,181	4.34%	2,908	4.42%
21	1,023	4.69%	479	4.05%	42	4.47%	1,323	4.40%	1,069	4.38%	125	4.31%	696	4.49%	2,328	4.60%
22	731	5.08%	385	4.19%	34	4.62%	1,014	4.67%	801	4.60%	94	4.49%	797	4.63%	1,797	4.82%
23	532	5.46%	303	4.34%	24	4.86%	738	4.99%	600	4.82%	74	4.66%	589	4.86%	1,281	5.10%
24	370	5.89%	207	4.57%	15	5.20%	513	5.36%	429	5.08%	51	4.90%	407	5.13%	871	5.42%
25	121	7.22%	76	5.19%	5	6.02%	163	6.52%	161	5.83%	17	5.63%	129	5.99%	305	6.30%

	B-1 Value	Portfolio Ranking	B-2 Value	Portfolio Ranking	B-3 Value	Portfolio Ranking	B-4 Value	Portfolio Ranking	B-5 Value	Portfolio Ranking	B-6 Value	Portfolio Ranking	B-7 Value	Portfolio Ranking	B-8 Value	Portfolio Ranking
Proxy Group of Eight Water Companies	\$ 3,383	14	\$ 1,152	16	\$ 104	17	\$ 4,769	14	\$ 3,961	13-14	\$ 302	16-17	\$ 723	21-22	1,417	22-23
Indian Hills Utility Operating Company, Inc.	\$ 1.30	25	\$ 0.43	25	NA	NA	\$ 2.94	25	\$ 2.23	25	NA	NA	\$ 0.07	25	6	25
Indicated Risk Premium Relative to Ms. Freetly's Water Proxy Group	3.94%		1.69%		NA		3.41%		2.46%		NA		1.43%		1.34%	
							Indicated Size Risk Premium		2.38%							

Sources of Information:
Duff & Phelps 2017 Valuation Handbook Exhibit B-1 through B-8
SNL Financial
Company Form 10-K