P.S.C. MO. No. 9 CANCELLING P.S.C. MO. No. 9 First Revised Original

d SHEET No. 9.14 SHEET No. 9.14

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri

## TRANSPORTATION SERVICE TS

## D. Rate (Continued):

## For All Service Territories:

Multiple Meter Customers — When more than one meter is set at a single address or location for the customer's convenience, a Transport customer charge shall be assessed for each of the first two meters. For Western Missouri Service Territory only, each additional installed meter will incur a Fixed Monthly Charge of \$293.38. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges. For purposes of applying the monthly cash out provision a transportation customer may aggregate the receipts and deliveries related to all of its facilities, provided that each facility is covered by a separate transportation contract.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. Interest will not apply to the disputed portion of any bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Fallback Commodity Rate – In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or in the event of a zero-monthly nomination, then all deliveries to the customer shall be considered unauthorized use and shall be billed as Unauthorized Use penalties, as defined on Sheets 9.26 and 9.27.

DATE OF ISSUE: March 6, 2024 DATE EFFECTIVE: April 5, 2024

ISSUED BY: Scott Weitzel, VP, Regulatory & Governmental Affairs

Spire Missouri Inc., St. Louis, MO. 63101

First Revised Original

SHEET No. 9.26 SHEET No. 9.26

For: Spire Missouri

Spire Missouri Inc. d/b/a/ Spire

## TRANSPORTATION SERVICE TS

- F. Priority of Service (continued):
  - 5. Penalties for Unauthorized Usage: A customer or pool's unauthorized usage under an OFO or during a POC shall cause the incurrence of penalties, unless the Company, any Customer or any RGM elects to apply to the Commission for waiver of said penalties for good cause shown, which authority is herein expressly granted. Such application for waiver of penalties shall be in the form set forth in 20 CSR 4240-2.060(4), and shall provide a complete justification setting out the good cause for granting the waiver. All amounts collected by the Company for unauthorized use charges will be considered as gas cost recovery and will be used in the development of the gas cost recovery amount during the ACA audit as set forth in the Purchased Gas Adjustment schedule (PGA).
    - a. Tolerance Levels: Penalties shall be assessed:
      - i. During an OFO or POC, when the RGM's aggregated pool usage is more than 105% of the RGM's retainage adjusted aggregated confirmed pool nominations. This is an example of under-delivery, where the RGM has delivered less gas than the aggregated pool has consumed.
      - ii. During an OFO, when the RGM's aggregated pool usage is less than 95% of the RGM's retainage adjusted aggregated confirmed pool nominations. This is an example of over-delivery, where the RGM has delivered more gas than the aggregated pool has consumed.
    - b. Index Price: The index price shall be determined as the highest delivered cost of the published daily midpoint price stated on S&P Platt's Gas Daily for each OFO day for:

Western Missouri Service Territory:

Southern Star Central Gas Pipeline, Inc. (Texas, Kansas, Oklahoma) (If Platt's does not publish an index price for Southern Star, then the alternate index price approved by FERC for use by Southern Star Central will be substituted.)

And

Panhandle Eastern Pipe Line Company (Texas and Oklahoma)

Eastern Missouri Service Territory: REX, Zone 3 delivered And Texas Gas, zone 1 +.05 And Enable Gas, East

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ISSUED BY: Scott Weitzel, Vice President, Regulatory & Governmental Affairs

Spire Missouri Inc., St. Louis, MO. 63101