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December 2, 2021

Mr. Morris Woodruff
Secretary/Chief Regulatory Law
Judge Missouri Public Service
Commission 200 Madison Street,
Suite 100 Jefferson City, MO 65102

**Re: Tariff Schedule to Adjust Demand Side Investment Mechanism Rider
Rate of Evergy Missouri Metro**

Dear Mr. Woodruff:

Pursuant to 20 CSR 4240-20.093(4) of the regulations of the Missouri Public Service Commission (“Commission”), Evergy Missouri Metro, Inc. or the “Company” hereby submits a proposed rate schedule to adjust charges related to the Company’s approved Demand Side Investment Mechanism Rider (“DSIM rate”). The proposed rate schedule bears an issue date of December 2, 2021, and an effective date of February 1, 2022.

The DSIM rate components included in this filing consist of:

- Cycle 3 - Projected Program Costs (“PC”) and Throughput Disincentive (“TD”) for the period of November 2021 through December 2022 and a reconciliation of actual and expected PC and TD through October 2021, with interest.
- Cycle 2 - Projected TD for the period of November 2021 through December 2022 and a reconciliation of actual and expected PC, TD and Earnings Opportunity (“EO”) through October 2021, with interest; and
- Cycle 2 EO based on verified MWh and MW savings for the three program years beginning April 2016 through March 2019, including EO TD adjustments, the Cycle 2 extension program year April 2019 through December 2019, including EO TD adjustments and Cycle 3 EO based on verified MWh and MW savings for the 2020 program year, including EO TD adjustments.

These amounts are divided by the projected retail sales, excluding opt-out sales, by rate class for the period of February 2022 through January 2023 to develop the proposed DSIM rates.

Please see the table below for the proposed change in rates.

Rate Schedule	Total Current DSIM ER-2021-0410 (\$/kWh)	Total Proposed DSIM (\$/kWh)	Change Increase/ (Decrease) (\$/kWh)	Incr/(Decr) to Customer Bill (for every 1,000 kWh's used) (\$)
Residential Service	\$0.00589	\$0.00679	\$0.00090	\$0.90
Non-Res Service – SGS	\$0.00228	\$0.00276	\$0.00048	\$0.48
Non-Res Service - MGS	\$0.00498	\$0.00547	\$0.00049	\$0.49
Non-Res Service – LGS	\$0.00364	\$0.00407	\$0.00043	\$0.43
Non-Res Service – LPS	\$0.00260	\$0.00274	\$0.00014	\$0.14

As explained in the Direct Testimony and supporting schedules of Lisa A. Starkebaum, which are submitted concurrently herewith, the overall DSIM rate reflects progress towards achievement of energy and demand savings originally established in the MEEIA filing made in File No. EO-2014-0095 and updated in File Nos. EO-2015-0240 and EO-2019-0132. Also provided herewith are schedules containing the information required by 20 CSR 4240-20.093(4) including all work papers that support the proposed rate schedule.

Please provide a copy of all correspondence, notices, orders, and other communications that relate to this filing to the following as well as undersigned counsel:

Lisa A. Starkebaum
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Copies of the proposed DSIM rate schedule and all supporting materials described in this letter will be served electronically, this date, on the Commission’s General Counsel, Staff Counsel, the Office of Public Counsel, and each party to File No. EO-2015-0240 and EO-2019-0132.

Respectfully submitted,
/s/ Roger W. Steiner
Roger W. Steiner Corporate Counsel

cc: Office of the General Counsel
Office of Staff Counsel
Office of the Public Counsel