



**Roger W. Steiner**  
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June 1, 2020

Mr. Morris Woodruff  
 Secretary/Chief Regulatory Law Judge  
 Missouri Public Service Commission  
 200 Madison Street, Suite 100  
 Jefferson City, MO 65102

**Re: Tariff Schedule to Adjust Demand Side Investment Mechanism Rider Rate of Evergy Missouri West**

Dear Mr. Woodruff:

Pursuant to 20 CSR 4240-20.093(4) of the regulations of the Missouri Public Service Commission (“Commission”), Evergy Missouri West, Inc. or the “Company” hereby submits a proposed rate schedule to adjust charges related to the Company’s approved Demand Side Investment Mechanism Rider (“DSIM rate”). The proposed rate schedule bears an issue date of June 1, 2020, and an effective date of August 1, 2020.

The DSIM rate components included in this filing consist of:

- Projected Program Costs (“PC”) and Throughput Disincentive (“TD”) for Cycles 2 and 3 for the period of May 2020 through June 2021;
- The reconciliation of actual and expected PC and TD for Cycle 2 and Cycle 3 and Earnings Opportunity (“EO”) for Cycle 2 through April 2020; and
- Cycle 2 EO based on verified MWh and MW savings for the three program years beginning April 2016 through March 2019, including EO TD adjustments

These amounts are divided by the projected retail sales, excluding opt-out sales, by rate class for the period of August 2020 through July 2021 to develop the proposed DSIM rates. Please see the table below for the proposed change in rates.

| Rate Schedule         | Total Current DSIM ER-2020-0155 (\$/kWh) | Total Proposed DSIM (\$/kWh) | Change Increase/ (Decrease) (\$/kWh) | Incr/(Decr) to Customer Bill (for every 1,000 kWh's used) (\$) |
|-----------------------|--|------------------------------|--------------------------------------|--|
| Residential Service   | \$0.00504                                | \$0.00478                    | (\$0.00026)                          | (\$0.26)   |
| Non-Res Service – SGS | \$0.00449                                | \$0.00421                    | (\$0.00028)                          | (\$0.28)   |
| Non-Res Service – LGS | \$0.00363                                | \$0.00330                    | (\$0.00033)                          | (\$0.33)   |
| Non-Res Service – LPS | \$0.00240                                | \$0.00322                    | \$0.00082                            | \$0.82   |

As explained in the Direct Testimony and supporting schedules of Lisa A. Starkebaum, which are submitted concurrently herewith, the overall DSIM rate reflects progress towards achievement of energy and demand savings originally established in the MEEIA filing made in File No. EO-2012-0009 and updated in File Nos. EO-2015-0241 and EO-2019-0132. Also provided herewith are schedules containing the information required by 20 CSR 4240-20.093(4) including all work papers that support the proposed rate schedule.

Please provide a copy of all correspondence, notices, orders, and other communications that relate to this filing to the following as well as undersigned counsel:

Lisa A. Starkebaum  
Manager – Regulatory Affairs  
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Kansas City, Missouri 64105  
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Copies of the proposed DSIM rate schedule and all supporting materials described in this letter will be served electronically, this date, on the Commission's General Counsel, Staff Counsel, the Office of Public Counsel, and each party to File No. EO-2015-0241 and EO-2019-0132.

Respectfully submitted,

*/s/ Roger W. Steiner*

Roger W. Steiner  
Corporate Counsel

cc: Office of the General Counsel  
Office of Staff Counsel  
Office of the Public Counsel