### BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

| In the Matter of a Collaborative Workshop for | ) |                       |
|---|---|-----------------------|
| Customer Education and Outreach Regarding     | ) |                       |
| the Introduction of Default Time-of-Use Rates | ) | File No. EW-2023-0199 |
| by Evergy Metro, Inc. d/b/a Evergy Missouri   | ) |                       |
| Metro and Evergy Missouri West, Inc. d/b/a    | ) |                       |
| Evergy Missouri West                          | ) |                       |

#### **NOTICE OF AGENDA PRESENTATION**

**COMES NOW**, Evergy Metro, Inc. d/b/a as Evergy Missouri Metro ("Evergy Missouri Metro") and Evergy Missouri West, Inc. d/b/a Evergy Missouri West ("Evergy Missouri West") (collectively, "Evergy" or the "Company") and submits its *Notice of Agenda Presentation* ("Notice") to the Missouri Public Service Commission (the "Commission"), and states as follows:

- 1. On August 10, 2023, during the Commission's scheduled weekly agenda session, the Company presented an update on mandatory residential customer Time-of-Use ("TOU") implementation.
  - 2. A copy of the Company's presentation is attached hereto as **Exhibit A**.
- 3. Additionally, as referenced in *Evergy's Response to Staff's Request for Additionally Information* ("Response") filed in this docket on August 1, 2023, attached as **Exhibit B** is a monthly report as described<sup>1</sup> to Staff ("Staff") for the Commission in the Company's response, which fulfills that commitment for July 2023.
- 4. Finally, operational metrics discussed by the Company at yesterday's (August 10<sup>th</sup>) agenda meeting will be submitted separately on a weekly basis, per Commission request. The next weekly report will be submitted separately next week.

.

<sup>&</sup>lt;sup>1</sup> See, Response, p. 1.

**WHEREFORE**, The Company submits the above-referenced presentation to the Commission.

Respectfully submitted,

#### |s| Roger W. Steiner

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Attorneys for Evergy Missouri Metro and Evergy Missouri West

#### **CERTIFICATE OF SERVICE**

I hereby certify that a true and copy of the foregoing was emailed on this 11<sup>th</sup> day of August 2023 to counsel for all parties.

|s| Roger W. Steiner

Roger W. Steiner



# Evergy Mandatory Residential Customer TOU Implementation

Missouri Public Service Commission Update August 10, 2023





# Agenda

- Rate Change Analysis
- Executive Summary & Campaign Performance
- Education Campaign Detail
- Customer Engagement and Sentiment
- Cost Tracking

# Mandatory TOU Rate Change Analysis





## Rate Change Analysis Overview

Evergy engaged the Oracle to construct an online tool that would allow customers explore the different time-of-use (TOU) rate options resulting from the rate case orders for Evergy Missouri Metro and West and choose the rate option best suited to their usage profile.

This tool was also used by Oracle to analyze how the mandated change to TOU rates will impact Missouri residential customers. The analysis was used to answer questions like:

- How many customers are likely to experience annual savings in their bills?
- How much are the potential savings? What rate option is the most likely to experience the most significant savings?
- How many customers are likely to experience annual an increase in their bills?
- How much are the potential increases? Which customers and rate options are the most likely to experience significant increases in the bill?

#### The following methodology was used in the analysis:

- Used each customer's previous 9-12 bill periods of usage data (June 2022 May 2023).
- Calculated cost of each bill using each of the new rates customer is eligible for, to see changes in bill cost compared to their existing rate.
- Weather was not normalized and no behavioral, structural or demand changes were employed.
- Approximately 498k of the 555k residential customers in Evergy Missouri Metro and West were analyzed. Customers with less than 9 months of usage data; solar subscription, net metering, parallel generation, non-AMI customers were excluded from the analysis.



## Oracle Rate Change Analysis Key Findings

- Majority of the customers will either save or see little change in their bills annually as a result of the rate change to the default TOU rate (1RTOU2/MORT2).
- Customers on the space heating rate (1RS6A/MORH) will be affected to most where 3 in 4 customers will see an annual increase in their bills.
- Using a "best available rate" approach, 3 in 5 customers on space heating rate will still see some increase in their bills, but a smaller increase when compared to opting all customer to the TOU default rate.
- Switching customers to the Peak Reward Saver rate (1RPKA/MORPA) instead of the default TOU rate will increase the overall number of customers that will see annual bill savings.
  - At an individual level, customers that are going to experience a bill increases under the default TOU rate change will more likely see smaller increases under the Peak Reward Saver rate.
  - Conversely, customers that are going to experience a bill savings under the TOU default rate will more likely see less savings under the Peak Reward Saver rate.

# **Customer Default Rate Changes**

Customers will have the option to choose from one of five different TOU rate options. Those who do not preenroll by proactively selecting a new rate will be defaulted into a TOU rate.

| Current Rate  | New Default Rate<br>Tariff Name | New Default Rate<br>Marketing Name | New Default Rate Code |
|---|---------------------------------|------------------------------------|-----------------------|
| Current TOU customers   | Stay on current selected rate   | Nights & Weekends Saver            | 1RTOU & MORT          |
| Net Meter, Solar<br>Subscription, Low Income<br>Solar, Parallel Gen               | Residential Peak<br>Adjustment  | Peak Reward Saver                  | 1RPKA & MORPA         |
| All Other Rates (General,<br>Residential Heat, Separately<br>Metered Heat, Other) | Two Part TOU                    | Standard Peak Saver                | 1RTOU2 & MORT2        |
| Non-AMI Meters  | Stay on current rate            |                                    |                       |





## Annual Bill Changes: Default to Standard Peak Saver (1RTOU2/MORT2)

Majority of customers will either see little change or save annually by change to the default Standard Peak Saver rate (1RTOU2/MORT2)

Metro: 89%

• West: 91%

| % change                   | Metro (228K) | West (270K) |
|----------------------------|--------------|-------------|
| ±5% (little to no change)  | 53%          | 56%         |
| 5-10% (some savings)       | 26%          | 25%         |
| 10%+ (significant savings) | 10%          | 10%         |

Table A1 - Annual bill change percentage by proportion of customers





## Annual Bill Changes: Default to Standard Peak Saver (1RTOU2/MORT2)

Customers with All-Electric rate plans (1RS6A/MORH) will be impacted most by higher bills

|               | Metro      |             | West       |             |
|---------------|------------|-------------|------------|-------------|
|               | All (228K) | 1RS6A (55K) | AII (270K) | MORH (104K) |
| Bill increase | 33%        | 73%         | 20%        | 43%         |
| No change     | 1%         | 2%          | 1%         | ~0%         |
| Bill decrease | 66%        | 25%         | 79%        | 57%         |

Table A2 - Annual bill changes by proportion of customers





## Annual Bill Changes: Default to Standard Peak Saver 1RTOU2/MORT2

Customers currently on All-Electric rate plans (1RS6A/MORH) will be impacted most by higher bills

|                        | Metro      |             | West       |             |
|------------------------|------------|-------------|------------|-------------|
|                        | All (228K) | 1RS6A (55K) | All (270K) | MORH (104K) |
| Median annual increase | \$48       | \$47        | \$80       | \$117       |
| Total annual increase  | \$6.5M     | \$3.8M      | \$7.6M     | \$7.5M      |
| Median annual savings  | \$48       | \$11        | \$54       | \$57        |
| Total annual savings   | \$8.6M     | \$224K      | \$13.5M    | \$3.8M      |

Table A3 - Annual bill changes by cost



## **Best Available Rates**

Most customer's best rate is Nights & Weekends Max Saver (1RTOU3/MORT3)

|                     | Metro  |        |       |       | West  |       |
|---------------------|--------|--------|-------|-------|-------|-------|
| <b>Current Rate</b> | 1RTOU2 | 1RTOU3 | 1RPKA | MORT2 | MORT3 | MORPA |
| 1RS1A/MORG          | 38%    | 45%    | 17%   | 26%   | 58%   | 16%   |
| 1RS6A/MORH          | 28%    | 42%    | 30%   | 16%   | 66%   | 18%   |
| 1RTOU/MORT          | 23%    | 70%    | 7%    | 16%   | 78%   | 6%    |

Table A4 – "Best" rate distribution by current rate





 Most customers currently on the Standard Tier Plan (1RS1A/MORG) or Nights & Weekends Saver (1RTOU/MORT) will not be adversely affected by the upcoming rate change

|               | Metro |       |       | West |      |      |
|---------------|-------|-------|-------|------|------|------|
|               | 1RS1A | 1RS6A | 1RTOU | MORG | MORH | MORT |
| Bill increase | ~0%   | 60%   | 0%    | ~0%  | 34%  | ~0%  |
| No change     | 1%    | 2%    | 0%    | 1%   | 1%   | 0%   |
| Bill decrease | 99%   | 38%   | 100%  | 99%  | 65%  | 100% |

Table A5 - Annual bill changes by proportion of customers using best available rate





## Rate change comparison for customers on All-Electric Plan (space heating rate)

 Customers on the All-Electric Plan (1RS6A/MORH) will still see some bill increase after switch to the best available rate

|                                     | Metro  |                  | V      | /est             |
|-------------------------------------|--------|------------------|--------|------------------|
|                                     | 1RTOU2 | "Best" available | MORT2  | "Best" available |
| % customers with bill increase      | ~73%   | ~60%             | ~43%   | ~34%             |
| Median annual increase per customer | \$47   | \$25             | \$117  | \$93             |
| Total annual increase               | \$3.8M | \$1.0M           | \$7.5M | \$4.7M           |

Table A6 – Rate update comparison (All-Electric/space heating rate customers)





## Annual Bill Changes: Update to Peak Reward Saver (1RPKA/MORPA)

More customers will see bill decreases under the Peak Reward Saver rate plan (1RPKA/MORPA) compared to the default Standard Peak Saver rate plan (1RTOU2/MORT2)

|               | Metro                |                          | West                 |                       |
|---------------|----------------------|--------------------------|----------------------|-----------------------|
|               | Peak Reward<br>Saver | Standard<br>Reward Saver | Peak Reward<br>Saver | Standard Reward Saver |
| Bill increase | 25%                  | 33%                      | 19%                  | 20%                   |
| No change     | 1.5%                 | 1%                       | 1%                   | 1%                    |
| Bill decrease | 73.5%                | 66%                      | 80%                  | 79%                   |

Table A7 - Annual bill changes comparison between Peak Reward Saver and default TOU





## Annual Bill Changes: Update to Peak Reward Saver (1RPKA/MORPA)

Customers will experience small bill increases, but also less savings at an individual level

|                        | Me                   | etro                     | West                 |                          |
|------------------------|----------------------|--------------------------|----------------------|--------------------------|
|                        | Peak Reward<br>Saver | Standard<br>Reward Saver | Peak Reward<br>Saver | Standard<br>Reward Saver |
| Median annual increase | \$43                 | \$48                     | \$86                 | \$80                     |
| Total annual increase  | \$2.5M               | \$6.5M                   | \$6.5M               | \$7.6M                   |
| Median annual savings  | \$12                 | \$48                     | \$28                 | \$54                     |
| Total annual savings   | \$3.0M               | \$8.6M                   | \$8.7M               | \$13.5M                  |

Table A8 - Annual bill changes by cost: Peak Reward Saver rate vs default TOU



# Executive Summary and Campaign Performance





#### **Current Findings:**

- The campaign's Phase 1 efforts exceeded expectations with a 24-point gain in overall TOU awareness within a single month, setting a solid foundation for Phase 2.
- Initial Phase 2 indicators are promising, with the first few weeks seeing a surge in pre-enrollments and tool engagement.
- While awareness, tool engagement and pre-enrollment rates are tracking already higher than target, customer sentiment is negative due to mandatory requirement.

#### **Future Outlook:**

- Anticipate continued growth in TOU awareness, education, tools engagement and enrollments as Phase 2 progresses.
- Continued focus on education and understanding, online tools, and customer support in Phase 2.
- Monitor customer feedback and adapt communications and messages accordingly.
- Continue to refine and optimize the campaign's impact to respond to negative customer sentiment resulting from the mandatory requirement.

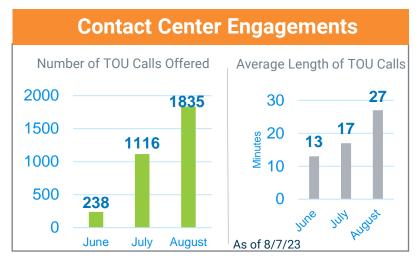


## >> TOU Campaign Dashboard



| Missouri TOU Rate Enrollments Summary |                   |                     |  |  |  |
|---------------------------------------|-------------------|---------------------|--|--|--|
| Rate Plan Name                        | Total Enrollments | % of<br>Enrollments |  |  |  |
| Standard Peak Saver                   | 5,380             | 26%                 |  |  |  |
| Peak Reward Saver                     | 4,453             | 22%                 |  |  |  |
| Nights & Weekends<br>Saver            | *8,034            | 40%                 |  |  |  |
| Nights & Weekends<br>Max Saver        | 2,465             | 12%                 |  |  |  |
| Total                                 | 20,332            | As of 8/8/23        |  |  |  |





# **Education Campaign**



## **Education and Awareness Strategy**

**Strategy Overview:** Use a phased approach, that incorporates both mass awareness and direct marketing tactics, to move a customer from <u>awareness</u> to <u>action</u> and then finally to <u>transition</u> and <u>success</u>.

| Campaign Phase   | Objective  | Message Idea   | Tactic Type               |
|--|--|--|---------------------------|
| Phase 1 Awareness & Education June 15 <sup>th</sup> – Nov. 30 <sup>th</sup> , 2023       | Inform customers that Missouri is changing rate structures soon and educate them on how TOU rates work.                              | Missouri will be changing electric rate structures starting this Fall. Learn how to prepare.   | Mass Awareness            |
| Phase 2 Action & Preparation Aug. 1 <sup>st</sup> - Nov. 30 <sup>th</sup> , 2023         | Prepare customers for the upcoming change, inform them of their rate options & how they work, and encourage pre-selection of a rate. | As Missouri moves to TOU rates, Evergy is offering new personal power plans. Learn about your plan options and select a plan before October. | Mass Awareness and Direct |
| Phase 3 Transition & Coaching Oct. 1st – Dec. 31st, 2023                                 | Ensure customers know they will be defaulted into a new rate and provide coaching to help them be successful on the new plan.        | Your rate will change on X date. We are here to support your transition to TOU.  | Direct                    |
| Phase 4 Success & Coaching Jan. 1 <sup>st</sup> – April 30 <sup>th</sup> , 2024          | Help customers understand how their rate works and encourage shifting usage to off-peak times.                                       | Your new rate allows you to save money by shifting to off-<br>peak times. Here are tips and tricks to help you save.                         | Direct                    |
| Phase 5<br>Summer Prep & Coaching<br>May 1 <sup>st</sup> – Sept. 30 <sup>th</sup> , 2024 | Prepare customers for the change in summer pricing and provide tools, tips, and resources to avoid summer peak usage.                | Prices change in the summer, start preparing your home and family to avoid high usage during the summer.                                     | Mass Awareness and Direct |



## Campaign Producing Strong Results

Making progress through phased approach

#### Phase 1

#### **Build Awareness**

June - July

#### Goals

- Establish awareness of the upcoming change to mandatory TOU rates
- Create a foundational understanding of TOU rates and at a high level how they work
- Prepare customers for more detailed and personalized information in Phase

#### **Promising Preliminary Results**

- Significant increase in customer awareness of time-based rates
- Substantial number of customers visiting Evergy.com to access more information
- Majority of marketing tactics have exceeded expectations

#### Phase 2

#### Select Plan

August – September

#### Goals

- Help customers understand why Evergy is switching to time-based rates
- Continue education on how TOU. rates work
- Build familiarity of new rate options and encourage pre-selection of new plan through personalize reports and data

#### Results

- Early Phase 2 tactics exceeding benchmarks
- Seeing large number of preselections within first week
- Early Phase 2 tactics exceeding Phase 1 activity engagement

#### Phase 3

#### **Transition**

October - December

#### Goals

- Ensure customers are successfully transition to their new rate plan
- Continue to educate on behavior changes based on their rate plan

#### Results

TBD when Phase 3 starts in October



#### **Objective:**

Inform customers that Missouri is changing rate structures soon and educate them on how TOU rates work. Focused on **building awareness of the upcoming change** through mass communication channels.

#### **Phase 1 Goals:**

- Provide customers with a high-level understanding of the upcoming change
- Establish foundational understanding of TOU to prepare customers for more detailed information in Phase 2

#### **Results and Highlights (June to July):**

Promising preliminary results:

- <u>Significant increase in customer awareness of time-based</u> rates and the impending change
- Substantial number of customers visiting Evergy.com to access more information, compare their rates, and select a time-based rate plan

**TOU Landing Page** 

- Over 85K sessions to the TOU landing page since June
- Average of +3 minutes on TOU landing page (Evergy average is ~1 minute)
- 2 Majority of marketing tactics have exceeded expectations and benchmarks in driving traffic to Evergy.com, particularly non-digital methods

# Missouri is moving to Exhibit A - Page 21 of 43 time-based rate plans this fall.

This summer we will provide you with additional details about the change and how to pick an Evergy time-based rate plan that best fits your household. Watch for more information by mail and email soon

Learn more at avarage com/TimeBlanc

#### Why is Missouri changing to time-based rates?

Timing is everything when it comes to energy costs. By switching to time-based rates, Missouri is working to match the cost you pay with the actual cost to produce energy. With time-based rate plans, you'll pay less for energy during off-peak times, when demand for energy is lower, and more for energy used during the peak hours of 4-Bpm.

Watch for more information by mail and email soon.

Learn more and review your new plan options at evergy.com/TimePlans

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| Top Marketing Tactic | TOU Page Sessions |  |  |
|----------------------|-------------------|--|--|
| Paid Social          | 23,603            |  |  |
| Digital Display Ads  | 17,072            |  |  |
| Paid Search          | 11,072            |  |  |
| Media Relations      | 4,441             |  |  |
| Evergy Homepage      | 7,004             |  |  |
| Billboards           | 1,132             |  |  |
| Bill Message         | 1,387             |  |  |
| Newspaper Ads        | 302               |  |  |
| Bill Inserts         | 648               |  |  |
| Other/Organic Search | 18,372            |  |  |

<sup>\*</sup>Website traffic from select Phase 1 educational tactics from June 1 – July 31, 2023

- Phase 1 tactics drew significant engagement to website landing page
- Many digital and don-digital tactics beating benchmarks, customers are using URLs on non-digital items, such as billboards
- Low website bounce rates indicates customers are reading content and click to learn more

|                         |                     | Channel Performance   |        |                         | * G                  | * Greyed out tactics are not yet in-field |                          |
|-------------------------|---------------------|-----------------------|--------|-------------------------|----------------------|---|--------------------------|
| Tactic                  | Impressions To Date | Goal #1               | Result | Benchmark               | Goal #2              | Result                                    | Benchmark                |
| Bill Message/Insert     | 730,000             | General Awareness     | N/A    | N/A                     | URL Visits           | 842                                       | 1500 site visits by 10/1 |
| Billboards              | 79,536,765          | General Awareness     | N/A    | N/A                     | URL Visits           | 915                                       | 1000 site visits by 10/1 |
| Digital Display         | 4,317,223           | Click-Through Rate    | 0.12%  | 0.09%                   | Cost Per Click       | \$1.95                                    | \$5.60                   |
| Digital Video           | N/A                 | Video Completion Rate | N/A    | 41.0%                   | Click-Through Rate   | N/A                                       | 0.02%                    |
| Direct Mail             | N/A                 | General Awareness     | N/A    | N/A                     | URL Visits           | N/A                                       |                          |
| Email                   | N/A                 | Open Rate             | N/A    | 20%                     | Click Through Rate   | N/A                                       | 5%                       |
| Events                  | N/A                 | # of Events           | 5      | 60 events by 12/1       | # Customer Reached   | 910                                       | 5000 customer by 12/1    |
| High Impact Display     | N/A                 | Click-Through Rate    | N/A    | 1.50%                   | Engagement Rate      | N/A                                       | 10.0%                    |
| Media Relations         | 2,072,000           | Story Sentiment       | 92%    | 80% Neutral or Positive | Message Pull Through | 23 out of 23                              | At least 1 key message   |
| Newspaper & Church Ads  | 236,762             | General Awareness     | N/A    | N/A                     | URL Visits           | 531                                       | 800 site visits by 10/1  |
| Paid Search             | 29,602              | Click-Through Rate    | 39.70% | 28.0%                   | Cost Per Click       | \$0.75                                    | \$1.73                   |
| Paid Social             | 430,638             | Click-Through Rate    | 22.01% | 2.59%                   | Engagement Rate      | 6.51%                                     | 10.3%                    |
| Radio & Streaming Audio | N/A                 | General Awareness     | N/A    | N/A                     | URL Visits           | N/A                                       | 500 site visits by 10/1  |



Launched in August

#### **Objective:**

Prepare customers for the upcoming change, inform them of their rate options & how they work, and **encourage pre-selection of a rate**. We will use more 1:1 personalized communication tactics such as direct mail and email.

#### Phase 2 Goals:

- Help customers understand the 'why" of time-based rates and inform them of 4 new rate plan options
- Encourage customers to pre-select a new rate plan and use the Rate Comparison tool
- Leverage more informational and direct tactics
- Focus on special groups like: Seniors, Income Eligible, Electric Space Heat, Net Metering

#### **Early Highlights** (Phase 2 just launched):

- Early Phase 2 tactics, emails and postcard, are beating engagement benchmarks
- Seeing large number of pre-selections within first week
- Week 1 of Phase 2 shows us exceeding Phase 1 activity in key tactics: enrollments, web sessions, and contact center calls. Over 45,000 campaign landing page visits in first week of Phase 2.

# It's time to choose your new time-based rate plan. Missouri is changing how electric rate plans work this Fall, so Evergy has introduced four new rate plan options to fit your household needs. If you have not selected a new plan by October, you will be moved to the Standard Peak Saver plan.

Select your time-based plan before October by going to evergy.com/TimePlans

Why is Missouri changing to time-based rates? Which plan is right for your household? The Missouri Public Service Commission has ordered We have a tool for that! Missouri utilities, including Evergy, to transition to mandatory time-based rate plans. The goal of time-based rates is to Visit our online Rate Comparison Tool' to see which plan may match the costs you pay with the actual cost to produce be best for your home based on your past usage history. energy. With time-based rate plans, you'll pay less for energy Visit evergy.com/TimePlans used during off-peak times, when demand for energy is lower, and more for energy used during peak hours. How time-based rate plans work: With time-based rates, you'll pay less for any energy used **Rate Comparison Tool** during the 20 off-peak hours. But when energy demand is high during peak hours, the cost for energy will be higher. It is important to shift your large appliance usage, like dishwashers, dryers, and HVAC, to off-peak times, like overnight and early morning, to avoid paying a higher price Nights & Weekends Max Saver for energy during the peak times.

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| Early Phase 2 Tactics | Site Sessions* |  |  |
|-----------------------|----------------|--|--|
| Postcard              | 10,827         |  |  |
| Email                 | 9,016          |  |  |
| Bill Insert           | 638            |  |  |

\*Website traffic from select Phase 2 educational tactics from August 1 – August 8, 2023, which is the first week of Phase 2. All tactics are still performing and launching.



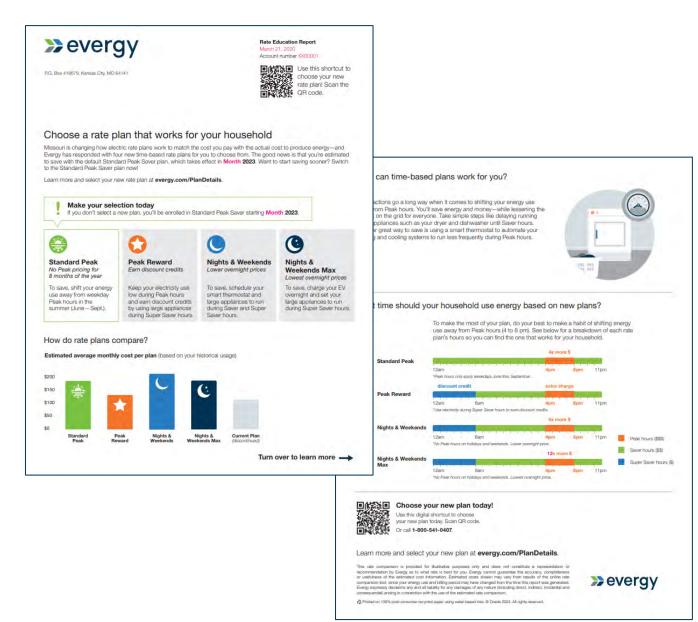
### Rate Education Reports

- **Goal:** Demonstrate financial impact of rate transition and present options, drive enrollments
- **Tactic:** Send a digital Rate Education Report to eligible residential customers with an email and a print report to every home.

#### Timing:

- Send 1 August 17-August 31, 2023
- Send 2 Q1 2024

| Division | Print   | Email*  |
|----------|---------|---------|
| MO Metro | 200,419 | 120,000 |
| MO West  | 226,687 | 136,000 |
| MO Total | 427,106 | 256,000 |



<sup>\*</sup>Email metrics are estimates, 60% of print



## High Value and High Costs Tactics

#### **Direct Mail Considerations**

One of the key tactics for Phases 2 and 3 will be the use of 1:1 communications, including direct mail. Direct mail allows for more precise targeting, gives us more space to communicate a message, and allows us to reach non-digital and variable customer groups.

#### Do more but spend less feedback

- Staff and OPC have expressed the need and desire to reach non-digital, seniors, income constrained, and space heating customers, and do more communication overall, but also continue to question overall spend.
- Cost for one direct mail send to all MO residential customers is ~\$180k

| Planned Tactics                         | Estimated total printing, mailing and postage costs |
|---|---|
| All Customer Postcards x2-3             | \$230,000 - \$360,000                               |
| Special Group Letters                   | \$200,000 - \$300,000                               |
| Rate Education Report Paper Send        | \$1,000,000-1,500,000                               |
| Bill Inserts                            | \$60,000 - \$100,000                                |
| Total Estimated Print, Mail and Postage | \$1,490,000 - \$2,460,000                           |



## Campaign Adjustments Based on Staff and OPC Input

Examples of adjustments made to campaign based on Staff and OPC feedback

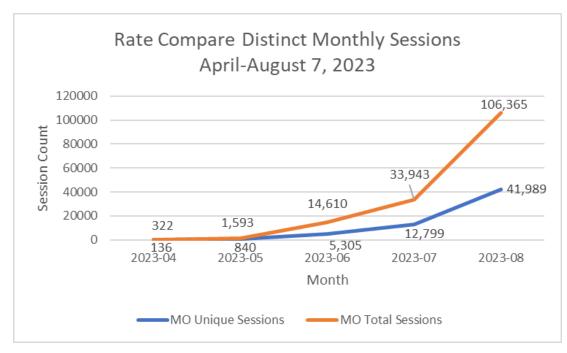
- 1. Campaign Timeline: Accelerated customer education campaign by two months
- 2. Rate Plan Names: Modified the name of the default rate from "Seasonal Peak Saver" to "Standard Peak Saver"
- 3. Campaign Message and Why: Adapted campaign messaging to prioritize the "why" messages and incorporate detailed information that highlights how the time-based plans charge higher prices during peak times and lower rates during off-peak periods, and the why supporting that, earlier in the campaign
- 4. Outreach to Food Pantries and Libraries: Expanded community outreach plan to include food pantries, libraries, and other social service organizations
- 5. Copy changes to tools and descriptions: Collaborated with our software tool provider to update language, ensuring that the tool not only emphasizes potential bill savings but also addresses the potential bill increase
- **6. Increased focus on space heat:** Included additional outreach and tactics in Phases 3-5 for electric space heating customers
- 7. Video and Graphics: Developed additional graphics and are in the process of developing multiple educational videos

# Customer Engagement and Sentiment

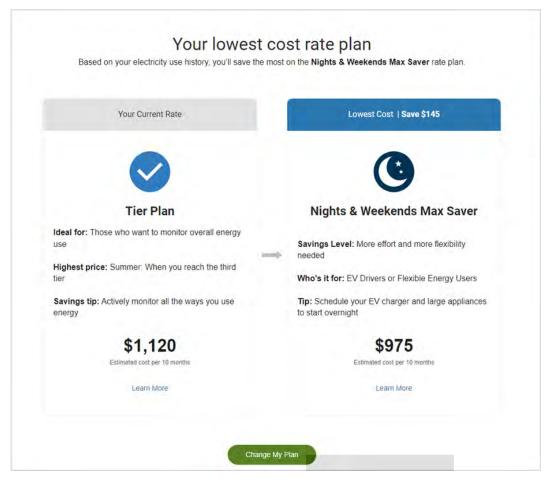




## Compare My Rate Online Tool



- MO engagement has grown **330x** since April 2023
- 60k Rate Compare views on 8/2 alone, resulting from first Phase 2 email send,
- Unique users represents nearly 20% of MO residential customers with an online account



Shifting your energy habits can lower your costs. Not shifting may increase them.

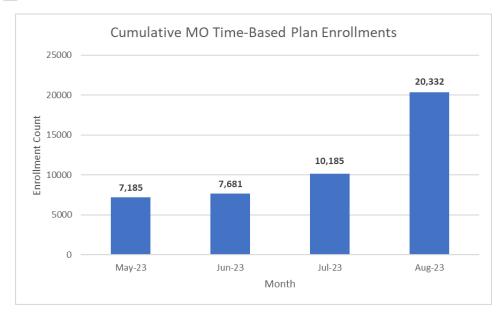
Answer a few questions about your energy habits to see how your costs change.

Use Our Rate Simulator

#### Exhibit A - Page 29 of 43

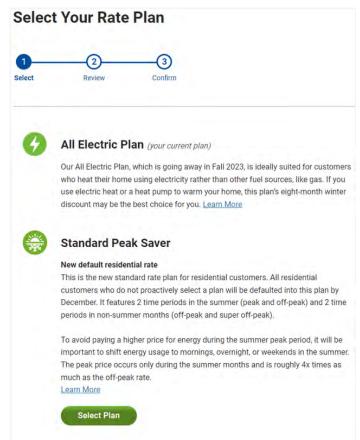


### **Enrollments**



Note: May data reflects pre-existing enrollments

- 4% of Evergy MO residential customer base now enrolled in a time-based plan
- Increased time-based rate enrollments nearly
   2.5x since May 2023
- 1,300 additional pending enrollments as of 8/8/2023
- 95% of customers enrolled online





#### **Peak Reward Saver**

Closest to the current standard residential rate, with the lowest rate difference between time periods

This rate is the closest to Evergy's current standard residential rate and has the lowest difference in price between peak hours of 4-8 pm, and off-peak hours. This rate is not seasonal and applies all year. Customers who are not able to easily shift the time they use energy should consider this rate plan.

Customers get a set rate most of the day, plus earn bill discount credits for electricity used overnight. This plan has a small increase in price from 4-8 pm on energy every day, so minimizing heavy energy usage during on-peak time period, will help reduce your bill.

Learn More

Select Plan



#### Nights & Weekends Saver

Three time periods with different prices, overnight and weekend discount
Designed with budget or sustainability-focused energy users in mind, this plan offers

a lower energy price overnight and during the day but also has a higher energy price during peak hours. To avoid an increase in your bill, work to shift your large appliance usage away from 4-8 pm.

There are no peak hours during the weekends or holidays. Learn More

Select Plan



#### Nights & Weekends Max Saver

Three time periods with different prices, with the highest difference in prices between time periods and overnight weekend discounts

Designed with EV drivers in mind, this plan offers a very low energy price overnight but also has the highest cost for energy during the weekday peak hours of 4-8 pm. If you can avoid the peak hours and shift usage of your large appliances to overnight, you can save money.

There are no peak times during the weekends and holidays. Learn More

Select Plan



### **Contact Center and Feedback**

#### **Call Center Preparation**

Team of up to 30 TOU contingent CSRs

- First class of contingent CSRs taking TOU calls
- All regular CSRs can and are taking TOU calls

#### IVA Call Management

- Two call paths for customer
  - **Dedicated TOU Phone Number**
  - Main Contact Center Phone Number
- **Dedicated TOU Skill Queue**
- Call Back functionality

#### Results

Since entering Phase 2 of the education campaign in August:

- Phase 1: saw uptick in calls, with more informational questions
- Phase 2: an average of over 250 TOU calls per day, helping customer pick a rate and educational focus

| Month  | TOU Calls<br>Offered | Avg TOU<br>Duration | Avg All Calls Duration |
|--------|----------------------|---------------------|------------------------|
| June   | 238                  | 13:01               | 7:01                   |
| July   | 1116                 | 16:58               | 6:13                   |
| August | 1835                 | 26:54               | 7:08                   |

#### **Customer Feedback Examples**

"Give us lower rates all year long. I do everything to cut cost. I use most 4 to 8 pm cooking supper and it honestly part of Days" - July 29

"Good explanation of rate plan choices, good coaching." – July 21

"I am upset with your new energy rate hike during the hours of 4-8 pm. That is the time people get home from work. In our case, when the sun is setting in the west our house is the hottest. If you are allowed to raise my rates like this I should have the option of choosing which electric company deserves my business." – July 10

"The only reason I like evergy is now gone with these time based rates that is exactly what the rest of these companies already do and that makes it so much harder on low income families. So disappointing." – July 7



## July Online Customer Survey Findings

Awareness of Evergy offering new time-based rate plans saw significant increase in the first month of the campaign and continues to increase significantly in August.

| Question   | Finding  |
|--|--|
| Q: Have you seen or heard anything recently about Evergy offering new rate plan options to customers?  | In July, 73% of survey respondents said they have seen or heard something about Evergy's new rate plans. That is a <b>24% increase</b> from our baseline survey in June. |
| Q: Before today, have you ever heard of Evergy's time-<br>based rate plan? This would be a rate plan where the cost<br>of electricity will vary based on the time of day you use it. | Two-thirds (67%) of customers were aware of Evergy's time-based rate plans prior to the July survey, <u>a 13% increase from the June</u> baseline survey.                |
| Q: Before today, were you aware that your cost of electricity will vary based on the time of day that you use it by the end of 2023?   | Over half (59%) are aware that the time-based rates will go into effect by the end of 2023. That is an increase of 21% from June baseline survey.                        |
| Q: For which, if any of the following reasons do you believe Evergy is switching customers to time-based rate plans?   | Customers feel time-based rates benefit Evergy more than customers, but almost one-third (31%) understand that it is the MPSC requiring the change.                      |

# Cost Tracking





## Total Implementation Cost for TOU

#### Education & Outreach Plus System & Technology Changes – AAO & Capex

| Cost Category               | Original<br>Estimate | Actuals<br>through<br>June 2023 | Projected | Variance<br>(U)/F |
|-----------------------------|----------------------|---------------------------------|-----------|-------------------|
| Education & Outreach        | \$12.0               | \$3.5                           | \$12.0    | \$0.0             |
| System & Technology Changes | 7.1                  | 3.2                             | 7.1       | 0.0               |
| Total                       | \$19.1               | \$6.7                           | \$19.1    | \$0.0             |

- Expenses incurred through June 30, 2023, in millions. Quarterly cost report will be filed end of August 2023.
- Implementation cost timeline is ~12-18 months from January 2023.

# Key Takeaways





#### **Current Findings:**

- The campaign's Phase 1 efforts exceeded expectations with a 24-point gain in overall TOU awareness within a single month, setting a solid foundation for Phase 2.
- Initial Phase 2 indicators are promising, with the first few weeks seeing a surge in pre-enrollments and tool engagement.
- While awareness, tool engagement and pre-enrollment rates are tracking already higher than target, customer sentiment is negative due to mandatory requirement.

#### **Future Outlook:**

- Anticipate continued growth in TOU awareness, education, tools engagement and enrollments as Phase 2 progresses.
- Continued focus on education and understanding, online tools, and customer support in Phase 2.
- Monitor customer feedback and adapt communications and messages accordingly.
- Continue to refine and optimize the campaign's impact to respond to negative customer sentiment resulting from the mandatory requirement.



# Appendix



# **Glossary of Terms**

- Awareness: degree to which target audience recognizes a brand, product, or service
- Impressions: the number of times an audience is exposed to content
- Click-Through-Rate (CTR): ratio of clicks on content divided by the number of impressions served
- Engagement Rate: total number of actions takes on social ads (likes, shares, comments) divided by the number of impressions served)
- Cost-Per-Click (CPC): cost of media divided by the clicks on content
- URL Visits: clicks that result in a session on a landing page
- Message Pull Through: key messages per release in earned media coverage



# **Available Missouri Residential Customer TOU Rates**

| RATE CODES         | TARIFF NAME                               | MARKETING NAME              |
|--------------------|---|-----------------------------|
| 1RTOU2 & MORT2     | Residential Time of Use Two Period        | Standard Peak Saver         |
| 1RPKA & MORPA      | Residential Peak Adjustment               | Peak Reward Saver           |
| 1RTOU & MORT       | Residential Time of Use Three Period      | Nights & Weekends Saver     |
| 1RTOU3 & MORT3     | Residential High Differential Time of Use | Nights & Weekends Max Saver |
| 1RTOU-EV & MORT-EV | Separately Metered Electric Time of Use   | EV Only Plan                |





# Missouri Residential Rate Summary

|                |                 |                    |                |                 |                 |                |   | Evergy Missouri Metro       |        |               |                   |            |                      |                |                 |                 |                |                 |      |
|----------------|-----------------|--------------------|----------------|-----------------|-----------------|----------------|---|-----------------------------|--------|---------------|-------------------|------------|----------------------|----------------|-----------------|-----------------|----------------|-----------------|------|
|                |                 |                    |                |                 |                 |                | Standard Peak Saver Nights & Weekends Saver Nights & Weekends Max Saver |                             |        |               | Peak Reward Saver |            |                      |                |                 |                 |                |                 |      |
|                |                 | Current Block Rate |                |                 |                 |                |   | 2-Period TOU 3-Period TOU I |        |               | High Differ       | ential TOU | Peak Adjustment Rate |                |                 |                 |                |                 |      |
|                |                 |                    | Summer         |                 |                 | Winter         |   |                             |        |               |                   |            |                      | Summer         |                 |                 | Winter         |                 |      |
| Period Name    | Time Period     | First<br>600kWh    | Next<br>400kWh | Over<br>1000kWh | First<br>600kWh | Next<br>400kWh | Over<br>1000kWh   | Summer                      | Winter | Summer Winter | Summer            | Winter     | First<br>600kWh      | Next<br>400kWh | Over<br>1000kWh | First<br>600kWh | Next<br>400kWh | Over<br>1000kWh |      |
| Peak           | 4pm - 8pm       | 14.05              | 14.05          | 15.52           | 12.50           | 7.69           | 6.82  | 38.33                       |        | 33.80         | 27.64             | 35.88      | 27.31                | 15.09          | 15.09           | 16.09           | 12.48          | 7.78            | 6.93 |
| Off Peak       | All other hours | 14.05              | 14.05          | 15.52           | 12.50           | 7.69           | 6.82  | 9.58                        | 11.31  | 11.27         | 10.84             | 11.96      | 9.10                 | 14.09          | 14.09           | 15.09           | 12.23          | 7.53            | 6.68 |
| Super Off-Peak | 12am - 6am      | 14.05              | 14.05          | 15.52           | 12.50           | 7.69           | 6.82  | ] 3.55                      | 5.66   | 5.63          | 4.68              | 2.99       | 2.28                 | 13.09          | 13.09           | 14.09           | 11.23          | 6.53            | 5.68 |

|                |                 |                    | Evergy Missouri West |                 |                 |                |                 |                             |            |                         |             |                                |                      |                   |                |                 |                 |                |                 |
|----------------|-----------------|--------------------|----------------------|-----------------|-----------------|----------------|-----------------|-----------------------------|------------|-------------------------|-------------|--------------------------------|----------------------|-------------------|----------------|-----------------|-----------------|----------------|-----------------|
|                |                 |                    |                      |                 |                 |                |                 | Standard F                  | Peak Saver | Nights & Weekends Saver |             | Nights & Weekends<br>Max Saver |                      | Peak Reward Saver |                |                 |                 |                |                 |
|                |                 | Current Block Rate |                      |                 |                 |                |                 | 2-Period TOU 3-Period TOU F |            |                         | High Differ | ential TOU                     | Peak Adjustment Rate |                   |                |                 |                 |                |                 |
|                |                 |                    | Summer               |                 |                 | Winter         |                 |                             |            |                         |             |                                |                      | Summer            |                |                 | Winter          |                |                 |
| Period Name    | Time Period     | First<br>600kWh    | Next<br>400kWh       | Over<br>1000kWh | First<br>600kWh | Next<br>400kWh | Over<br>1000kWh | Summer Winter               | Winter     | Summer                  | Winter      | Summer Winte                   | Winter               | First<br>600kWh   | Next<br>400kWh | Over<br>1000kWh | First<br>600kWh | Next<br>400kWh | Over<br>1000kWh |
| Peak           | 4pm - 8pm       | 11.58              | 11.58                | 12.62           | 10.47           | 8.26           | 8.26            | 32.41                       |            | 28.13                   | 22.89       | 26.54                          | 20.30                | 12.83             | 12.83          | 13.83           | 10.03           | 7.97           | 7.97            |
| Off Peak       | All other hours | 11.58              | 11.58                | 12.62           | 10.47           | 8.26           | 8.26            | 8.10                        | 9.47       | 9.38                    | 9.24        | 10.62                          | 8.12                 | 11.83             | 11.83          | 12.83           | 9.78            | 7.72           | 7.72            |
| Super Off-Peak | 12am - 6am      | 11.58              | 11.58                | 12.62           | 10.47           | 8.26           | 8.26            | 5.10                        | 4.73       | 4.69                    | 3.88        | 2.65                           | 2.03                 | 10.83             | 10.83          | 11.83           | 8.78            | 6.72           | 6.72            |



### **Customer Sentiment - Positive**

Evergy has received significant customer feedback through our IVA, call center, website and monthly surveys. It has been a mix of positive and negative; however, the majority have expressed negative sentiment. This following pages are examples:

- "I got great news on my rates, and what my cost per kwh." July 7
- "I wanted to learn about the special rate programs and the person I spoke with explained everything very clearly and told me what to do to save energy." - July 22
- "Fast response times and easy to find rate plan changes." July 30
- "Give us lower rates all year long. I do everything to cut cost. I use most 4 to 8 pm cooking. supper and it honestly part of Days" - July 29
- "Good explanation of rate plan choices, good coaching." July 21



# **Customer Sentiment - Negative**

- "Your change for Missouri rates sucks" July 5
- "We are unhappy about the new rate change plan. It penalizes working families and people who need to cook dinner, use the internet for homework or work, who use fans to keep the air cooler between 4-8 pm, seniors, disabled and poor people who need electricity for medical equipment, etc. I would prefer to see a plan that allows for these situations. Thank you." – July 3
- "Contact State commission, better justification for future rate hikes. Demand accountable for Corporate expenses that are wasted." – July 15
- "this new rate thing IS BULL \*\*\*\*- you want me to use less engey when its he hotest out. thats \*\*\*\*\*\* stupid how about you penalize ppl that go over. or crank there thermastat down to like 50?" – July 12
- "I'm trying to figure out which of your new rate programs is going to screw me the least, because I'm a Disabled Veteran on a FIXED INCOME. Your new way to charge sounds just like Texas Electric company." – July 12



# **Customer Sentiment - Negative**

- "Nothing changed about your plan to rate hike in Oct during peak hours, so what is us seniors and the others that live here who are disabled, I guess we turn off AC and or Heat for 4 hours to please Biden" – July 7
- "You are trying to fool the public! That tier system is nothing but a rate increase." July 31
- "I question the new rate program announced which is nothing more than an unjust, overall rate hike. Such actions will result in many individuals having to sacrifice in other budget areas in order to have "Evergy", the only energy choice. I would hope the proposal is not put in place." - July 8
- "If it is not clear, the new plans I am forced to contemplate do nothing to help me find a good program for me. I use very little electricity, i'm comparison to other customers, but because I live in a rented apartment, I have little to control over our antiquated heating and cooling. juxtapose this with the rate plan options and there is not a good plan for me. in the past when I have tried to switch plans to get the true cheapest option the evergy rep said I could not do that because it would cost evergy money. shameful." – July 12



# **Customer Sentiment - Negative**

- "I am upset with your new energy rate hike during the hours of 4-8 pm. That is the time people get home from work. In our case, when the sun is setting in the west our house is the hottest. If you are allowed to raise my rates like this I should have the option of choosing which electric company deserves my business." - July 10
- "The only reason I like evergy is now gone with these time based rates that is exactly what the rest of these companies already do and that makes it so much harder on low income families. So disappointing." – July 7
- "Regarding "embracing" the new rate changes. I'm sure the only thing I will be embracing is a new higher energy bill. Yes, all customers should sweat in the darkness of their home between 4 and 8 pm when it is 100 F outside. That's going to be the new "Evergy Experience." – July 7



# Evergy TOU Monthly Report

July 2023





# TOU Education and Outreach Performance and Tactics

Phase 1 & Phase 2

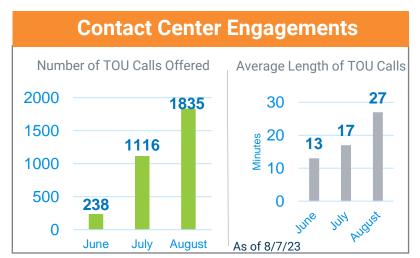


# >> TOU Campaign Dashboard



| Missouri TOU Rate Enrollments Summary  |                   |                     |  |  |  |  |  |  |
|--|-------------------|---------------------|--|--|--|--|--|--|
| Rate Plan Name                         | Total Enrollments | % of<br>Enrollments |  |  |  |  |  |  |
| Standard Peak Saver                    | 5,380             | 26%                 |  |  |  |  |  |  |
| Peak Reward Saver<br>Nights & Weekends | 4,453             | 22%                 |  |  |  |  |  |  |
| Saver                                  | *8,034            | 40%                 |  |  |  |  |  |  |
| Nights & Weekends<br>Max Saver         | 2,465             | 12%                 |  |  |  |  |  |  |
| Total                                  | 20,332            | As of 8/8/23        |  |  |  |  |  |  |





# TOU Education and Outreach Campaign Dashboard

Measured Date: June – July 2023

|                            | Channel Performance * Greyed out tactics are not yet in-field |                       |        |                            |                         |                 |                           |  |  |  |
|----------------------------|---|-----------------------|--------|----------------------------|-------------------------|-----------------|---------------------------|--|--|--|
| Tactic                     | Impressions To Date   | Goal #1               | Result | Benchmark                  | Goal #2                 | Result          | Benchmark                 |  |  |  |
| Bill Message/Insert        | 730,000   | General Awareness     | N/A    | N/A                        | URL Visits              | 842             | 1500 site visits by 10/1  |  |  |  |
| Billboards                 | 79,536,765  | General Awareness     | N/A    | N/A                        | URL Visits              | 915             | 1000 site visits by 10/1  |  |  |  |
| Digital Display            | 4,317,223   | Click-Through Rate    | 0.12%  | 0.09%                      | Cost Per Click          | \$1.95          | \$5.60                    |  |  |  |
| Digital Video              | N/A   | Video Completion Rate | N/A    | 41.0%                      | Click-Through Rate      | N/A             | 0.02%                     |  |  |  |
| Direct Mail                | N/A   | General Awareness     | N/A    | N/A                        | URL Visits              | N/A             |                           |  |  |  |
| Email                      | N/A   | Open Rate             | N/A    | 20%                        | Click Through Rate      | N/A             | 5%                        |  |  |  |
| Events                     | N/A   | # of Events           | 5      | 60 events by 12/1          | # Customer Reached      | 910             | 5000 customer by 12/1     |  |  |  |
| High Impact Display        | N/A   | Click-Through Rate    | N/A    | 1.50%                      | Engagement Rate         | N/A             | 10.0%                     |  |  |  |
| Media Relations            | 2,072,000   | Story Sentiment       | 92%    | 80% Neutral or<br>Positive | Message Pull<br>Through | 23 out of<br>23 | At least 1 key<br>message |  |  |  |
| Newspaper & Church<br>Ads  | 236,762   | General Awareness     | N/A    | N/A                        | URL Visits              | 531             | 800 site visits by 10/1   |  |  |  |
| Paid Search                | 29,602  | Click-Through Rate    | 39.70% | 28.0%                      | Cost Per Click          | \$0.75          | \$1.73                    |  |  |  |
| Paid Social                | 430,638   | Click-Through Rate    | 22.01% | 2.59%                      | Engagement Rate         | 6.51%           | 10.3%                     |  |  |  |
| Radio & Streaming<br>Audio | N/A   | General Awareness     | N/A    | N/A                        | URL Visits              | N/A             | 500 site visits by 10/1   |  |  |  |

# **Glossary of Terms**

- General Awareness: when the main goal is to inform rather than taking an action
- Impressions: the number of times an audience is exposed to content
- Click-Through-Rate (CTR): ratio of clicks on content divided by the number of impressions served
- **Engagement Rate**: total number of actions takes on social ads (likes, shares, comments) divided by the number of impressions served)
- Cost-Per-Click (CPC): cost of media divided by the clicks on content
- URL Visits: clicks that result in a session on a landing page
- Message Pull Through: key messages earned media coverage



# July Survey Findings (From monthly TOU survey)

Awareness of Evergy offering new time-based rate plans saw significant increase in the first month of the campaign.

Q: Have you seen or heard anything recently about Evergy offering new rate plan options to customers? Finding: In July, 73% of survey respondents said they have seen or heard something about Evergy's new rate plans. That is a **24% increase** from our baseline survey in June.

Q: Before today, have you ever heard of Evergy's time-based rate plan? This would be a rate plan where the cost of electricity will vary based on the time of day you use it.

> Finding: Two-thirds (67%) of customers were aware of Evergy's time-based rate plans prior to the July survey, <u>a 13% increase from the June</u> baseline survey.

Q: Before today, were you aware that your cost of electricity will vary based on the time of day that you use it by the end of 2023?

> Finding: Over half (59%) are aware that the time-based rates will go into effect by the end of 2023. That is an increase of 21% from June baseline survey.

Q: For which, if any of the following reasons do you believe Evergy is switching customers to time-based rate plans?

> Finding: Customers feel time-based rates benefit Evergy more than customers, but almost one-third (31%) understand that it is the MPSC requiring the change.





# Explanation of the Examples

The attached examples illustrate key tactics employed in **Evergy's Education and Awareness Campaign** for the Missouri TOU transition. Please note that these examples represent key tactics developed thus far and are not exhaustive of all the materials that will be utilized during the campaign. Evergy will continue to share additional examples in future filings as the campaign progresses.

> It's important to highlight that the examples included in this filing primarily pertain to the Awareness Phase (Phase 1) of the campaign. In Phase 1, Evergy employed mass awareness tactics designed to capture attention and provide general information, along with a call to action to the campaign website landing page to learn more. Mass Awareness tactics often have less room to provide detailed information and are used to build preliminary understanding and prepare for the action phase. In Phases 2 and 3, Evergy will employ more direct tactics that will offer detailed information about the transition, why the change is happening, and personalized data about options at the household level.

Note: Materials have been sized to fit the slides and do not represent the actual size of the tactic.





# Education and Awareness Strategy

Strategy Overview: Use a phased approach, that incorporates both mass awareness and direct marketing tactics, to move a customer from **awareness** to **action** and then finally to **transition** and **success**.

| Campaign Phase   | Objective  | Message Idea   | Tactic Type                  |
|--|--|--|------------------------------|
| Phase 1<br>Awareness & Education<br>June 15 <sup>th</sup> – Nov. 30 <sup>th</sup> , 2023 | Inform customers that Missouri is changing rate structures soon and educate them on how TOU rates work.                              | Missouri will be changing electric rate structures starting this Fall. Learn how to prepare.   | Mass Awareness               |
| Phase 2 Action & Preparation Aug. 1 <sup>st</sup> - Nov. 30 <sup>th</sup> , 2023         | Prepare customers for the upcoming change, inform them of their rate options & how they work, and encourage pre-selection of a rate. | As Missouri moves to TOU rates, Evergy is offering new personal power plans. Learn about your plan options and select a plan before October. | Mass Awareness and Direct    |
| Phase 3 Transition & Coaching Oct. 1 <sup>st</sup> – Dec. 31 <sup>st</sup> , 2023        | Ensure customers know they will be defaulted into a new rate and provide coaching to help them be successful on the new plan.        | Your rate will change on X date. We are here to support your transition to TOU.  | Direct                       |
| Phase 4 Success & Coaching Jan. 1 <sup>st</sup> – April 30 <sup>th</sup> , 2024          | Help customers understand how their rate works and encourage shifting usage to off-peak times.                                       | Your new rate allows you to save money by shifting to off-<br>peak times. Here are tips and tricks to help you save.                         | Direct                       |
| Phase 5<br>Summer Prep & Coaching<br>May 1 <sup>st</sup> – Sept. 30 <sup>th</sup> , 2024 | Prepare customers for the change in summer pricing and provide tools, tips, and resources to avoid summer peak usage.                | Prices change in the summer, start preparing your home and family to avoid high usage during the summer.                                     | Mass Awareness and<br>Direct |

# Phase 1 – Awareness Tactics

Examples filed in June 2023.

Sent out in June and July of 2023

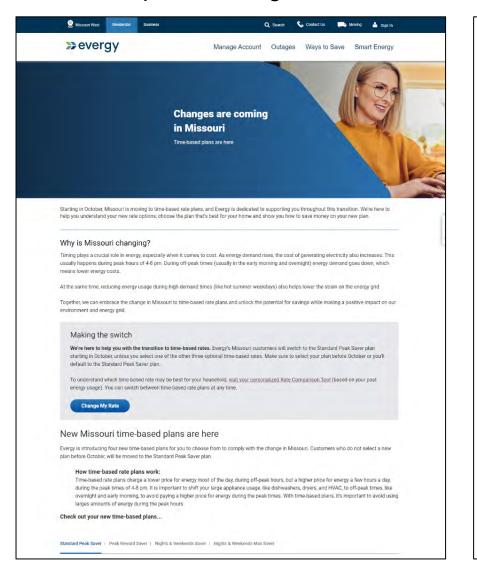


#### Full Page

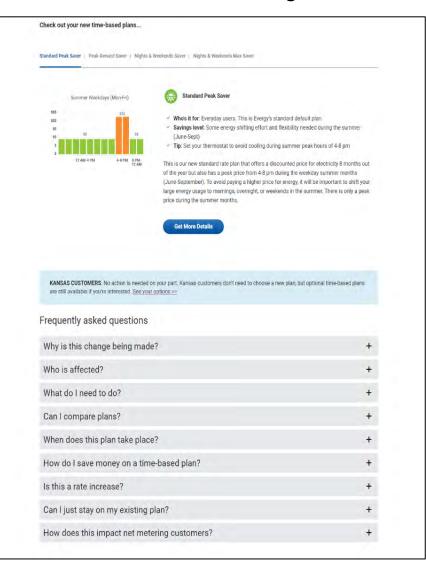


# Campaign Website Landing Page

#### Top Half of Page



#### Bottom Half of Page



### Out of Home - Billboard

# Missouri is moving to time-based rate plans this fall.

Learn more at evergy.com/NewPlans

evergy

# Digital Banner Ads

#### Awareness Ad









# Print Advertising

Newspaper Print Ad

Church Bulletin Ads

evergy

Missouri is moving to time-based rate plans this fall.

Pick your new plan by October at evergy.com/PickPlan



### Placed-Based Out of Home

(Located in places like grocery stores, laundromats, hair solans)

In-Store Banner/Sign

# Missouri is moving to time-based electric rate plans this fall.

Missouri customers will have a choice of **four new rate plan options**. Evergy is here to help you understand your options and choose the rate plan that best fits your household.

Pick your new plan by October and learn more at evergy.com/Time

#### Why is Missouri changing to time-based rates?

Timing is everything when it comes to energy costs. Time-based rates match the cost you pay with the actual cost to produce energy. With time-based rate plans, you'll pay less for energy during off-peak times, when demand for energy is lower, and more for energy used during the peak hours of 4-8 pm.



#### Take-One Brochure

#### Missouri is moving to time-based electric rate plans this fall. Missouri customers will have a choice of four new rate plan options. Evergy is here to help you understand your options and choose the rate plan that best fits your household. Learn more at evergy.com/Time New Time-Based Rate Plan Options Pick a new plan by October or you'll default to the Standard Peak Saver plan. Standard Peak Nights & Weekends Peak Rewards Nights & Weekends

Why is Missouri changing to time-based rates?

Timing is everything when it comes to energy costs. Time-based rates match the cost you pay with the actual cost to produce energy. With time-based rate plans, you'll pay less for energy during off-peak times, when demand for energy is lower, and more for energy used during the peak hours of 4-8 pm.

Learn more:



# **Billing Communication**

July Bill Insert

# Missouri is moving to time-based rate plans this fall.

This summer we will provide you with additional details about the change and how to pick an Evergy time-based rate plan that best fits your household. Watch for more information by mail and email soon.

Learn more at evergy.com/TimePlans



### Why is Missouri changing to time-based rates?

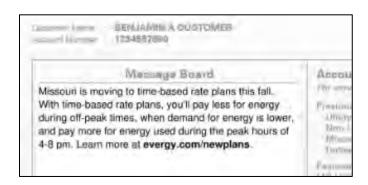
Timing is everything when it comes to energy costs. By switching to time-based rates, Missouri is working to match the cost you pay with the actual cost to produce energy. With time-based rate plans, you'll pay less for energy during off-peak times, when demand for energy is lower, and more for energy used during the peak hours of 4-8pm.

Watch for more information by mail and email soon.

Learn more and review your new plan options at evergy.com/TimePlans



#### July Bill Message



# Phase 2 – Preparation and Action Tactics

Items in market in August.



# **Billing Communication**

#### **August Bill Insert**

# It's time to choose your new time-based rate plan.

Missouri is changing how electric rate plans work this Fall, so Evergy has introduced four new rate plan options to fit your household needs.

If you have not selected a new plan by October, you will be moved to the Standard Peak Saver plan.

#### Choose your new plan now!

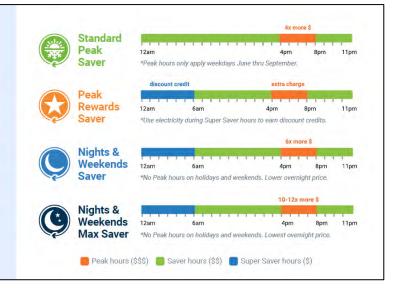
Select your time-based plan before October by going to evergy.com/TimePlans



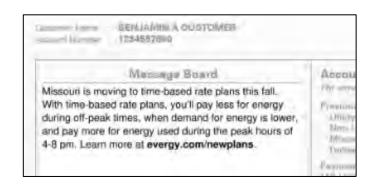
### Why is Missouri changing to time-based rates?

The Missouri Public Service Commission has ordered Missouri utilities, including Evergy, to transition to mandatory time-based rate plans. The goal of time-based rates is to match the costs you pay with the actual cost to produce energy. With time-based rate plans, you'll pay less for energy used during off-peak times, when demand for energy is lower, and more for energy used during the peak hours of 4-8 pm.

With time-based rate plans, you can take advantage of discounted off-peak pricing by shifting your larger appliance usage, like dishwashers and clothes drying, to off-peak hours.



#### August Bill Message



### **Customer Postcard**

### >> evergy

# Missouri is moving to time-based electric rate plans this fall.

Choose your new plan by October or you'll be placed into the Standard Peak Saver Plan

# It's time to choose your new time-based rate plan.

#### We're here to help:

To help you choose the best plan for your household, we have developed online tools and reports that analyze your energy usage and determine the plan that best fits your lifestyle.

Coming Soon: Watch for your Rate Education Report arriving soon or visit our online Compare My Rate tool.

Learn more at evergy.com/SaverPlans

#### Why is Missouri changing to time-based rates?

The Missouri Public Service Commission has ordered Missouri utilities, including Evergy, to transition to mandatory time-based rate plans. The goal of time-based rates is to match the costs you pay with the actual cost to produce energy. With time-based rate plans, you'll pay less for energy used during off-peak times, when demand for energy is lower, and more for energy used during peak hours.



#### Four new time-based rate plans – Choose by October

With time-based rate plans, you can take advantage of discounted off-peak pricing by shifting your larger appliance usage, like dishwashers and clothes drying, to off-peak hours.



Standard Peak Saver New Default Residential Rate



Peak Reward Saver Closest to the Current Standard Residential Rate



Nights & Weekends Saver Three Time Periods, Overnight and Weekend Discount



Nights & Weekends Max Saver Three Time Periods, Largest Difference in Price

# August Newspaper Ad

### >> evergy

# It's time to choose your new time-based rate plan.

Evergy's Missouri customers will be automatically enrolled in the **Standard Peak Saver plan** if you don't choose one of the other three additional rate plan options before October.

Choose your plan now at evergy.com/TimePlans



#### Why is Missouri changing to time-based rates?

The Missouri Public Service Commission has ordered Missouri utilities, including Evergy, to transition to mandatory time-based rate plans. The goal of time-based rates is to match the costs you pay with the actual cost to produce energy. With time-based rate plans, you'll pay less for energy used during off-peak times, when demand for energy is lower, and more for energy used during peak hours.

#### How time-based rate plans work:

With time-based rates, you'll pay less for any energy used during the 20 off-peak hours. But when energy demand is high during peak hours, the cost for energy will be higher. It is important to shift your large appliance usage, like dishwashers, dryers, and HVAC, to off-peak times, like overnight and early morning, to avoid paying a higher price for energy during the peak times.

#### We're here to help:

To help you choose the best plan for your household, we have developed online tools and reports that analyze your actual energy usage and determine the plan that best fits your lifestyle.

#### Four new time-based rate plans – Choose by October

With time-based rate plans, you can take advantage of lower off-peak pricing by shifting your larger appliance usage, like dishwashers and clothes drying, to off-peak hours.



Standard Peak Saver New Default Residential Rate



Peak Reward Saver Closest to the Current Standard Residential Rate



Nights & Weekends Saver Three Time Periods, Overnight and Weekend Discount



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# Retargeting Digital Banner Ads

Retargeting Ads - Message 1









# Retargeting Digital Banner Ads

Retargeting Ads - Message 2









### **Paid Social Posts**



# Cover Letter Insert in the Rate Education Reports

#### evergy

#### Welcome to your Rate Education Report

Missouri is moving to time-based rate plans this fall, and Evergy is here to support you through this change. That's why we're sending you the attached Rate Education Report. This report uses your home's past energy usage data to estimate the costs of each new time-based rate plan. This report will help you understand the possible costs of each of the new plan options and how you might be able to save money by shifting energy usage to off-peak times.

#### Select your plan by October!

Select your new plan before October by going to evergy.com/PickMyRate. If you have not selected a new plan by October, you will be moved to the Standard Peak Saver plan.

#### Why is Missouri changing to time-based rates?

Timing is everything when it comes to energy costs. By switching to time-based rates, Missouri is working to match the cost you pay with the actual cost to produce energy. With time-based rate plans, you'll pay less for energy used during off-peak times, when demand for energy is lower, and more for energy used during the peak hours of 4-8 pm.

With time-based rate plans, you can take advantage of discounted off-peak pricing by shifting your larger appliance usage, like dishwashers and clothes drying, to off-peak hours.

#### How to read your Rate Education Report

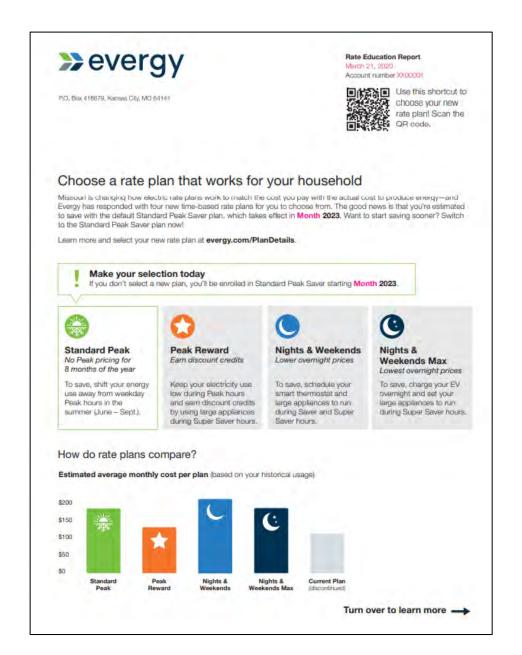
The attached report estimates what your average monthly Evergy bill might be on each of the new time-based plan options, based on your home's last year of energy usage. Please note that this is only an estimate, and any changes in your home or household members could affect the estimated cost of each plan. Additionally, this estimate does not consider any shifting of your energy use to off-peak times, which could help lower your monthly energy costs.

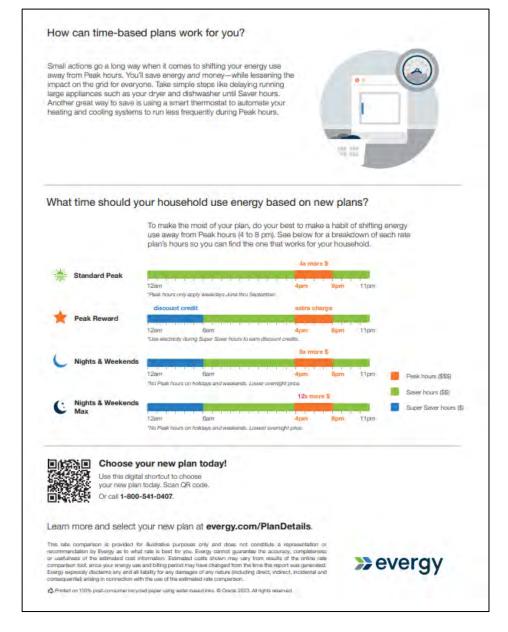
#### Questions about the plans or your estimated costs?

- · Visit evergy.com/My-Plans for plan details and your personalized Rate Comparison.
- · Talk with a rate plan specialist: 800-541-0407.
- Keep a look out for our weekly Rate Plan Coach emails, which provide a weekly breakdown of your energy usage and costs by time of day.

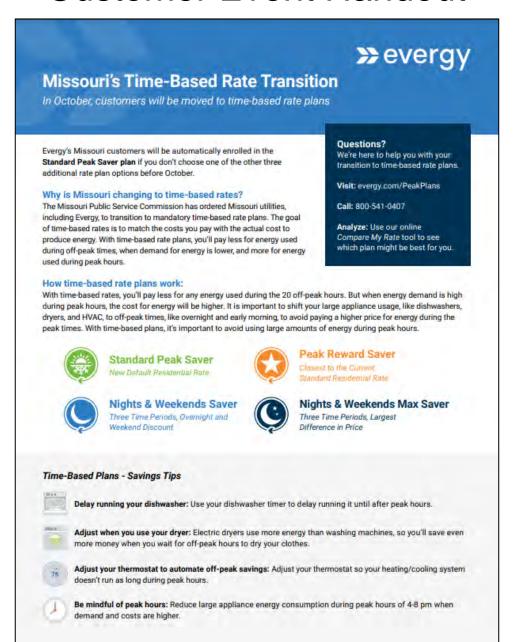


# Rate Education Reports



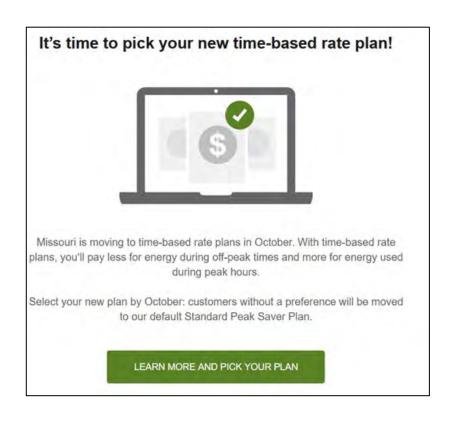


### **Customer Event Handout**



# Weekly Energy Analysis Emails – Promotion Pod

#### Non-TOU customer



#### **Customers on TOU Pilot**

