Exhibit No.:

Issue(s): Depreciation
Witness: Amanda Coffer

Sponsoring Party: MoPSC Staff
Type of Exhibit: Rebuttal Testimony

Case No.: ER-2024-0189

Date Testimony Prepared: August 6, 2024

MISSOURI PUBLIC SERVICE COMMISSION

INDUSTRIAL ANALYSIS DIVISION ENGINEERING ANALYSIS DEPARTMENT

REBUTTAL TESTIMONY

OF

AMANDA COFFER

EVERGY MISSOURI WEST, INC., d/b/a Evergy Missouri West

CASE NO. ER-2024-0189

Jefferson City, Missouri August, 2024

1		REBUTTAL TESTIMONY
2		OF
3		AMANDA COFFER
4		EVERGY MISSOURI WEST, INC.,
5		d/b/a Evergy Missouri West
6		CASE NO. ER-2024-0189
7	Q.	Please state your name and business address.
8	A.	My name is Amanda Coffer, my business address is 200 Madison Street,
9	Jefferson City	y, Missouri 65101
10	Q.	Are you the same Amanda Coffer that filed direct testimony in this case?
11	A.	Yes
12	Q.	What is the purpose of your rebuttal testimony?
13	A.	The purpose of my rebuttal testimony is to address Evergy Missouri West's
14	("EMW") rec	juested depreciation rate changes.
15	NEW DEPR	ECIATION RATES
16	Q.	What are EMW's requested changes to its depreciation rates?
17	A.	EMW has requested new depreciation rates for the following accounts:
18	•	38700 Battery Storage – EMW recommends a 10-year life with 10%
19	depreciation 1	rate.
20	•	31202 Lake Road Boiler Common – EMW proposes to use the current
21	authorized ra	te for Lake Road Common account 31202 until the next depreciation study.
22	•	31600 Lake Road Unit 2 – EMW proposes to use the current authorized
23	•	depreciation rate for Lake Road Common account 31600 until the next

Rebuttal Testimony of Amanda Coffer

1 depreciation study. • 34401 Hawthorn Solar – EMW recommends a 25-year life with 4% depreciation 2 3 rate. Q. Does Staff agree with the requested changes? 4 5 A. Yes. Staff agrees that the requested rates are reasonable to use until the next 6 depreciation study and has updated the Depreciation Rate Schedule to reflect the new accounts. Does this conclude your Rebuttal testimony? 7 Q. 8 A. Yes it does.

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

d A	n the Matter of Evergy Missouri West, Inc. //b/a Evergy Missouri West's Request for Authority to Implement A General Rate ncrease for Electric Service Case No. ER-2024-0189 Case No. ER-2024-0189
	AFFIDAVIT OF AMANDA COFFER
ST	ATE OF MISSOURI)
CO	OUNTY OF COLE) ss.
	COMES NOW AMANDA COFFER and on her oath declares that she is of sound mind and virtul age; that she contributed to the foregoing <i>Rebuttal Testimony of Amanda Coffer</i> ; and that same is true and correct according to her best knowledge and belief.
	Further the Affiant sayeth not.
	Amanda Coffee Amanda Coffee
	JURAT
	Subscribed and sworn before me, a duly constituted and authorized Notary Public, in and for
the	County of Cole, State of Missouri, at my office in Jefferson City, on this day
of_	July 2024.
	D. SUZIE MANKIN Notary Public - Notary Seal State of Missouri Commissioned for Cole County My Commission Expires: April 04, 2025 Commission Number 12412070

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EVERGY MISSOURI WEST DEPRECIATION RATE SCHEDULE ER-2024-0189

Account Number	Account Description	Probably Retirement Date	Average Life	Net Salvage %	Depreciation Rate	Average Remaining Life	Average Age
STEAM	PRODUCTION PLANT						
311.00							
	IATAN UNIT 1	Jun-40	85	-5	3.33	18.3	
	IATAN UNIT 2	Jun-70	85	-13	2.36	45.3	
	IATAN COMMON	Jun-70	85	-11	2.34	45.5	
	JEFFREY ENERGY CENTER UNIT 1	Jun-40	85	-4	1.2	18.1	
	JEFFREY ENERGY CENTER UNIT 2	Jun-40	85	-5	1.22	18.1	
	JEFFREY ENERGY CENTER UNIT 3	Jun-40	85	-5	1.26	18.1	
	JEFFREY ENERGY CENTER COMMON	Jun-40	85	-3	3.25	18.6	
	LAKE ROAD BOILER 1				5.05		
	LAKE ROAD BOILER 2				5.89		
	LAKE ROAD BOILER 4				3.81		
	LAKE ROAD BOILER 5				5.87		
	LAKE ROAD BOILER 8				5.26		
	Lake Road Boilers COMMON				5.82		
	LAKE ROAD COMMON	Dec-35	85	-3	5.04	14.3	
	LAKE ROAD BOILERS Composite Rate	Dec-35	85	-2	5.33	14.3	
	LAKE ROAD UNIT 1	Dec-35	85	-4	4.03	13.5	
	LAKE ROAD UNIT 2	Dec-35	85	-4	4.04	13.9	
	LAKE ROAD UNIT 3	Dec-35	85	-4	4.15	13.9	
	LAKE ROAD UNIT 4	Dec-35	85	-2	4.67	14.1	
312.00	BOILER PLANT EQUIPMENT						
	IATAN UNIT 1	Jun-40	55	-5	4.51	17.4	
	IATAN UNIT 2	Jun-70	55	-13	2.9	37.4	
	IATAN COMMON	Jun-70	55	-11	2.84	37	
	JEFFREY ENERGY CENTER UNIT 1	Jun-40	55	-4	1.16	16.6	
	JEFFREY ENERGY CENTER UNIT 2	Jun-40	55	-5	0.78	16.6	
	JEFFREY ENERGY CENTER UNIT 3	Jun-40	55	-5	0.73	16.6	
	JEFFREY ENERGY CENTER COMMON	Jun-40	55	-3	3.3	17.8	
	Lake Road Boiler 1				6.26		
	Lake Road Boiler 2				6.24		
	Lake Road Boiler 3				6.92		
	Lake Road Boiler 4				6.19		
	Lake Road Boiler 5				6.32		
	Lake Road Boiler 8				5.91		
	Lake Road Boilers COMMON				6.37		
	LAKE ROAD COMMON	Dec-35	55	-3	5.6	13.1	
	LAKE ROAD BOILERS Composite Rate	Dec-35	55	-3	6.11	13.8	
	LAKE ROAD UNIT 1	Dec-35	55	-4	6.58	14	
	LAKE ROAD UNIT 2	Dec-35	55	-4	6.15	14.1	

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	LAKE ROAD UNIT 3	Dec-35	55	-4	7.06	14.1
	LAKE ROAD UNIT 4	Dec-35	55	-2	5.89	13.6
312.02	BOILER PLANT EQUIPMENT - POLLUTION	CONTROL EQUIPME	NT			
	IATAN UNIT 1	Jun-40	50	-5	6.62	17.6
	JEFFREY ENERGY CENTER UNIT 1	Jun-40	50	-4	6.09	17.9
	JEFFREY ENERGY CENTER UNIT 2	Jun-40	50	-5	6.24	17.8
	JEFFREY ENERGY CENTER UNIT 3	Jun-40	50	-5	6.28	17.9
	JEFFREY ENERGY CENTER COMMON	Jun-40	50	-3	6.14	17.8
	LAKE ROAD UNIT 4	Dec-35	50	-2	8.32	13.6
	LAKE ROAD BOILER 4	200 00	33	_	9	20.0
	LAKE ROAD BOILER 5				9.14	
	LAKE ROAD COMMON	Dec-35	50	-3	8.59	13.3
	LAKE ROAD BOILERS Composite Rate	Dec-35	50	-3	9.03	12.8
	•	Dec-33				
	LAKE ROAD BOILER COMMON		50	-3	8.59	13.3
242.05	DOUGE BLANT FOLUDATAIT BACCAND	ATALVCT				
312.05	BOILER PLANT EQUIPMENT - BAGS AND C		4.0	_		
	IATAN UNIT 1	Jun-40	10	-5		6.3
	IATAN UNIT 2	Jun-70	10	-13		3.5
	IATAN COMMON	Jun-70	10	-11		1.7
314.00	TURBOGENERATOR UNITS					
	IATAN UNIT 1	Jun-40	55	-5	3.98	17.4
	IATAN UNIT 2	Jun-70	55	-13	2.86	37.6
	IATAN COMMON	Jun-70	55	-11	2.77	37.1
	JEFFREY ENERGY CENTER UNIT 1	Jun-40	55	-4	1.93	17.4
	JEFFREY ENERGY CENTER UNIT 2	Jun-40	55	-5	1.57	17.2
	JEFFREY ENERGY CENTER UNIT 3	Jun-40	55	-5	1.62	17.2
	JEFFREY ENERGY CENTER COMMON	Jun-40	55	-3	2.79	17.9
	LAKE ROAD BOILER 1				6.81	
	LAKE ROAD BOILER 5				6.46	
	LAKE ROAD BOILERS COMMON				5.77	
	LAKE ROAD COMMON	Dec-35	55	-3	5.2	
	LAKE ROAD BOILERS Composite Rate	Dec-35	55	-2	5.51	14.2
	LAKE ROAD UNIT 1	Dec-35	55	-4	3.84	13.1
	LAKE ROAD UNIT 2	Dec-35	55	-4	3.86	13.2
	LAKE ROAD UNIT 3	Dec-35	55	-4	3.87	13.7
	LAKE ROAD UNIT 4	Dec-35	55	-2	3.87	13.4
315.00	ACCESSORY ELECTRIC EQUIPMENT					
	IATAN UNIT 1	Jun-40	60	-5	4.17	17.8
	IATAN UNIT 2	Jun-70	60	-13	2.7	39.2
	IATAN COMMON	Jun-70	60	-11	2.59	39
	JEFFREY ENERGY CENTER UNIT 1	Jun-40	60	-4	0.38	16.6
	JEFFREY ENERGY CENTER UNIT 2	Jun-40	60	-5	2	17.7
	JEFFREY ENERGY CENTER UNIT 3	Jun-40	60	-5	0.16	16.5
	JEFFREY ENERGY CENTER COMMON	Jun-40	60	-3	2.54	18
	The second services of	3071 10	30	J	2.5 1	10

	LAKE ROAD BOILER 1				2.99	
	LAKE ROAD BOILER 2				5.3	
	LAKE ROAD BOILER 4				5.21	
	LAKE ROAD BOILER 5				5.42	
	LAKE ROAD BOILER 8				4.28	
	LAKE ROAD BOILERS COMMON				5.87	
	LAKE ROAD COMMON	Dec-35	60	-3	4.39	13.3
	LAKE ROAD BOILERS Composite Rate	Dec-35	60	-2	5.37	13.3
	LAKE ROAD UNIT 1	Dec-35	60	-4	5.8	14.1
	LAKE ROAD UNIT 2	Dec-35	60	-4	5.57	14.1
	LAKE ROAD UNIT 3	Dec-35	60	-4	3.11	12.4
	LAKE ROAD UNIT 4	Dec-35	60	-2	4.41	13.8
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT					
	IATAN UNIT 1	Jun-40	40	-5	4.87	16.5
	IATAN UNIT 2	Jun-70	40	-13	3.35	31
	IATAN COMMON	Jun-70	40	-11	3.3	31.5
	JEFFREY ENERGY CENTER UNIT 1	Jun-40	40	-4	4.37	15.8
	JEFFREY ENERGY CENTER UNIT 2	Jun-40	40	-5	4.46	15.9
	JEFFREY ENERGY CENTER UNIT 3	Jun-40	40	-5	4.82	16.7
	JEFFREY ENERGY CENTER COMMON	Jun-40	40	-3	4.31	16
	LAKE ROAD BOILER 1				6.92	
	LAKE ROAD BOILER 2				6.86	
	LAKE ROAD BOILER 5				5.96	
	LAKE ROAD BOILER 8				6.57	
	LAKE ROAD BOILERS COMMON				6.4	
	LAKE ROAD COMMON	Dec-35	40	-3	6.1	13.1
	LAKE ROAD BOILERS Composite Rate	Dec-35	40	-2	6.31	13.2
	LAKE ROAD UNIT 2		40	-3	6.1	13.1
	LAKE ROAD UNIT 4	Dec-35	40	-2	5.83	13.2

Composite Rates listed with "*" are a combination of Lake Road Boilers and Lake Road Common accounts used only for the current Staff Accounting Schedules. Individual unit rates will be used for depreciation going forward.

OTHER PRODUCTION PLANT

OTHER	OTHER PRODUCTION PLANT							
341.00	STRUCTURES AND IMPROVEMENTS							
	GREENWOOD UNIT 1	Jun-35	60	-1	4.08	13.7		
	GREENWOOD UNIT 2	Jun-35	60	-1	4.14	13.8		
	GREENWOOD UNIT 3	Jun-35	60	-1	4.17	13.7		
	GREENWOOD UNIT 4	Jun-35	60	-1	3.78	13.8		
	GREENWOOD COMMON	Jun-35	60	-1	5.24	13.9		
	NEVADA PLANT	Jun-35	60	-1	4.74	13.8		
	SOUTH HARPER UNIT 1	Jun-50	60	-3	2.8	27.4		
	SOUTH HARPER UNIT 2	Jun-50	60	-3	2.8	27.4		
	SOUTH HARPER UNIT 3	Jun-50	60	-3	2.81	27.4		
	SOUTH HARPER COMMON	Jun-50	60	-2	2.85	27.5		

	CROSSROADS UNIT 1	Jun-47	60	-2	1.93	25.5
	CROSSROADS UNIT 2	Jun-47	60	-2	1.88	25.5
	CROSSROADS UNIT 3	Jun-47	60	-2	1.88	25.5
	CROSSROADS UNIT 4	Jun-47	60	-2	1.88	25.5
	CROSSROADS COMMON	Jun-47	60	-2	3.01	24.5
	LAKE ROAD UNIT 5	Dec-35	60	-2	3.49	13.1
	LAKE ROAD UNIT 6	Dec-35	60	-1	3.4	13.8
	LAKE ROAD UNIT 7	Dec-35	60	-1	3.42	14.1
	RALPH GREEN PLANT	Jun-35	60	-1	4.21	13.7
	LANDFILL GAS TURBINE	Jun-42	60	-1	3.01	20.6
341.10	STRUCTURES AND IMPROVEMENTS - SOLAR					
	GREENWOOD SOLAR	Jun-41	40	-2	4.38	19.9
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES					
	GREENWOOD UNIT 1	Jun-35	60	-1	2.67	13.7
	GREENWOOD UNIT 2	Jun-35	60	-1	2.12	13.9
	GREENWOOD UNIT 3	Jun-35	60	-1	3.61	13.8
	GREENWOOD UNIT 4	Jun-35	60	-1	0.87	13.8
	GREENWOOD COMMON	Jun-35	60	-1	1.81	13
	NEVADA PLANT	Jun-35	60	-1	2.8	13.7
	SOUTH HARPER UNIT 1	Jun-50	60	-3	1.94	27.3
	SOUTH HARPER UNIT 2	Jun-50	60	-3	1.94	27.3
	SOUTH HARPER UNIT 3	Jun-50	60	-3	1.94	27.3
	SOUTH HARPER COMMON	Jun-50	60	-2	1.91	27.3
	CROSSROADS UNIT 1	Jun-47	60	-3	2.03	24.5
	CROSSROADS UNIT 2	Jun-47	60	-3	2.46	25
	CROSSROADS UNIT 3	Jun-47	60	-3	2.03	24.5
	CROSSROADS UNIT 4	Jun-47	60	-3	2.03	24.5
	CROSSROADS COMMON	Jun-47	60	-2	1.99	24.4
	LAKE ROAD UNIT 5	Dec-35	60	-2	3.18	13.8
	LAKE ROAD UNIT 7	Dec-35	60	-1	1.63	13.7
	RALPH GREEN PLANT	Jun-35	60	-1	2.77	13.8
	LANDFILL GAS TURBINE	Jun-42	60	-1	3.29	20.6
343.00	PRIME MOVERS					
	GREENWOOD UNIT 1	Jun-35	55	-1	0.91	13.4
	GREENWOOD UNIT 2	Jun-35	55	-1	0.89	13.4
	GREENWOOD UNIT 3	Jun-35	55	-1	0.96	13.4
	GREENWOOD UNIT 4	Jun-35	55	-1	4.81	13.4
	GREENWOOD COMMON	Jun-35	55	-1	1.32	13.5
	NEVADA PLANT	Jun-35	55	-1	0.23	13.3
	SOUTH HARPER UNIT 1	Jun-50	55	-3	1.11	26
	SOUTH HARPER UNIT 2	Jun-50	55	-3	1.15	26
	SOUTH HARPER UNIT 3	Jun-50	55	-3	1.13	26
	SOUTH HARPER COMMON	Jun-50	55	-2	2.54	27.1
	CROSSROADS UNIT 1	Jun-47	55	-2	1.19	23.5

	CROSSROADS UNIT 2	Jun-47	55	-2	1.16	23.4
	CROSSROADS UNIT 3	Jun-47	55	-2	1.08	23.4
	CROSSROADS UNIT 4	Jun-47	55	-2	1.07	23.4
	LAKE ROAD UNIT 5	Dec-35	55	-2	2.1	13.8
	LAKE ROAD UNIT 6	Dec-35	55	-1	-	
	LAKE ROAD UNIT 7	Dec-35	55	-1	-	
	RALPH GREEN PLANT	Jun-35	55	-1	1.4	13.6
	LANDFILL GAS TURBINE	Jun-42	55	-1	3.8	20.3
344.00	GENERATORS					
	GREENWOOD UNIT 1	Jun-35	50	-1	0.78	13.3
	GREENWOOD UNIT 2	Jun-35	50	-1	0.37	13.1
	GREENWOOD UNIT 3	Jun-35	50	-1	0.4	13.4
	GREENWOOD UNIT 4	Jun-35	50	-1	1.1	
	NEVADA PLANT	Jun-35	50	-1	-	
	SOUTH HARPER UNIT 1	Jun-50	50	-3	1.58	25.6
	SOUTH HARPER UNIT 2	Jun-50	50	-3	1.58	25.6
	SOUTH HARPER UNIT 3	Jun-50	50	-3	1.58	25.6
	CROSSROADS UNIT 1	Jun-47	50	-2	1.59	23.0
	CROSSROADS UNIT 2	Jun-47	50	-2	1.59	23
	CROSSROADS UNIT 2	Jun-47 Jun-47	50	-2	1.52	22.9
	CROSSROADS UNIT 4	Jun-47 Jun-47		-2	1.52	23
	CROSSROADS COMMON		50	-2 -2		
	LAKE ROAD UNIT 5	Jun-47 Dec-35	50	-2 -2	3.28 0.64	24.9 14.3
			50	-2 -1		
	LAKE ROAD UNIT 7	Dec-35	50		1.2	13.6
	LAKE ROAD UNIT 7	Dec-35	50	-1	2.65	13.9
	RALPH GREEN PLANT	Jun-35	50	-1	0.03	13.8
	LANDFILL GAS TURBINE	Jun-42	50	-1	2.91	20.2
244.04	CENTED AT ONE COLAR					
344.01		l 44	20	2	2.02	17.0
	GREENWOOD	Jun-41	30	-2	3.02	17.9
	HAWTHORN SOLAR		25		4	
245.00	4.005550.00V.51.50TD10.50.11D14511T					
345.00	ACCESSORY ELECTRIC EQUIPMENT		50		2.05	40.0
	GREENWOOD UNIT 1	Jun-35	50	-1	2.86	13.2
	GREENWOOD UNIT 2	Jun-35	50	-1	2.11	13.4
	GREENWOOD UNIT 3	Jun-35	50	-1	2.97	13.3
	GREENWOOD UNIT 4	Jun-35	50	-1	2.84	13.3
	GREENWOOD COMMON	Jun-35	50	-1	3.51	13.5
	NEVADA PLANT	Jun-35	50	-1	3.08	13
	SOUTH HARPER UNIT 1	Jun-50	50	-3	2.33	25.6
	SOUTH HARPER UNIT 2	Jun-50	50	-3	2.33	25.6
	SOUTH HARPER UNIT 3	Jun-50	50	-3	2.33	25.6
	SOUTH HARPER COMMON	Jun-50	50	-2	2.3	25.6
	CROSSROADS UNIT 1	Jun-47	50	-2	2.7	23.1
	CROSSROADS UNIT 2	Jun-47	50	-2	2.72	23.1
	CROSSROADS UNIT 3	Jun-47	50	-2	3.71	23

	CROSSROADS UNIT 4 Ju	un-47	50	-2	2.72	23.1	
	CROSSROADS COMMON Ju	un-47	50	-2	3.32	24.6	
	LAKE ROAD UNIT 5 D	ec-35	50	-2	5.58	14.2	
	LAKE ROAD UNIT 6 D	ec-35	50	-1	3.81	13.9	
	LAKE ROAD UNIT 7 D	ec-35	50	-1	4.29	14	
	RALPH GREEN PLANT Ju	un-35	50	-1	2.47	12.7	
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT						
	GREENWOOD COMMON Ju	un-35	40	-1	6.28	13.7	
	NEVADA PLANT Ju	un-35	40	-1	6.48	13.8	
	SOUTH HARPER COMMON Ju	un-50	40	-2	2.4	23.3	
	CROSSROADS COMMON Ju	un-47	40	-2	3.71		
	LAKE ROAD COMMON D	ec-35	40	-1	5.45	13.8	
	RALPH GREEN PLANT Ju	un-35	40	-1	6.75	13.8	
	LANDFILL GAS TURBINE Ju	un-42	40	-1	4.63	20.2	
TRANS	MISSION PLANT						
352.00	STRUCTURES AND IMPROVEMENTS		70	-5	1.5		19
353.00	STATION EQUIPMENT		62	-10	1.77		16.1
353.03	STATION EQUIPMENT - COMMUNICATION EQUIPM	ΛENT	25	0	4		8.8
	TOWERS AND FIXTURES		65	-20	1.85		42.1
	TOWERS AND FIXTURES - SUBTRANSMISSION		65	-20	1.85		62.3
	POLES AND FIXTURES		65	-75	2.7		11.4
	POLES AND FIXTURES - SUBTRANSMISSION		65	-75	2.7		30
356.00			70	-70	2.43		19.1
356.05		NOUSSIMSI	70	-70	2.43		27.6
357.00		VOIVIIOOIV	45	0	2.43		28.9
	UNDERGROUND CONDUIT - SUBTRANSMISSION		43	O	2.22		28.9
358.00	UNDERGROUND CONDUCTORS AND DEVICES		50	0	2.22		42.5
		OTD A NICHAICS		0			31.3
358.05	UNDERGROUND CONDUCTORS AND DEVICES - SUE	STRAINSIVIIS:	50	U	1.99		31.3
DISTRI	BUTION PLANT						
	STRUCTURES AND IMPROVEMENTS		70	-10	1.57		21.6
	STATION EQUIPMENT						
	•		60	-10	1.84		16.6
	POLES, TOWERS AND FIXTURES		58	-120	3.78		17.1
365.00			61	-70	2.79		17.1
366.00			50	-60	3.2		12
367.00			47	-55	3.3		12.4
368.00			45	-25	2.77		17.4
369.01	SERVICES - OVERHEAD		65	-125	3.47		23.5
369.02	SERVICES - UNDERGROUND		42	-30	3.09		17.6
370.00	METERS		37	-50	4.05		18.5
370.01	METERS - LOAD RESEARCH METERS		20	0	5		28.1
370.02	METERS - AMI		20	0	5		2.5
371.00	INSTALLATIONS ON CUSTOMERS' PREMISES		35	-20	3.43		17
371.01	ELECTRIC VEHICLE CHARGING STATIONS		10	0	10		4.4
373.00	STREET LIGHTING AND SIGNAL SYSTEMS		30	-20	4		12.2

387.00	BATTERY STORAGE		10		10			
GENERAL PLANT								
390.00	STRUCTURES AND IMPROVEMENTS		40	-15	2.87	17.9		
	OFFICE FURNITURE AND EQUIPMENT							
391.01	OFFICE FURNITURE AND EQUIPMENT	AMORTIZED	20		5			
391.02	COMPUTERS	AMORTIZED	8		12.5			
	TRANSPORTATION EQUIPMENT							
392.00	TRANSPORTATION EQUIPMENT - AUTOS		8	20	10	5.5		
392.01	TRANSPORTATION EQUIPMENT - LIGHT TRUCKS		9	20	8.89	3.9		
392.02	TRANSPORTATION EQUIPMENT - HEAVY TRU	CKS	12	20	6.66	5.6		
392.03	TRANSPORTATION EQUIPMENT - TRACTORS		15	20	5.34	6		
392.04	TRANSPORTATION EQUIPMENT - TRAILERS		19	20	4.21	15.7		
393.00	STORES EQUIPMENT	AMORTIZED	25		4			
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	AMORTIZED	25		4			
395.00	LABORATORY EQUIPMENT	AMORTIZED	30		3.33			
396.00	POWER OPERATED EQUIPMENT		19	15	4.47	11.5		
397.00	COMMUNICATION EQUIPMENT	AMORTIZED	27		3.7			
398.00	MISCELLANEOUS EQUIPMENT	AMORTIZED	25		4			