

*Exhibit No.:*  
*Issue(s):* *IRP and*  
*Crossroads Planning*  
*Witness:* *Brad J. Fortson*  
*Sponsoring Party:* *MoPSC Staff*  
*Type of Exhibit:* *Rebuttal Testimony*  
*Case No.:* *ER-2024-0189*  
*Date Testimony Prepared:* *August 6, 2024*

**MISSOURI PUBLIC SERVICE COMMISSION**

**INDUSTRY ANALYSIS DIVISION**

**ENERGY RESOURCES DEPARTMENT**

**REBUTTAL TESTIMONY**

**OF**

**BRAD J. FORTSON**

**EVERGY MISSOURI WEST, INC.,**

**d/b/a Evergy Missouri West**

**CASE NO. ER-2024-0189**

*Jefferson City, Missouri*  
*August 6, 2024*

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BRAD J. FORTSON  
EVERGY MISSOURI WEST, INC.,  
d/b/a Every Missouri West  
CASE NO. ER-2024-0189**

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1 **REBUTTAL TESTIMONY**

2 **OF**

3 **BRAD J. FORTSON**

4 **EVERGY MISSOURI WEST, INC.,**

5 **d/b/a Every Missouri West**

6 **CASE NO. ER-2024-0189**

7 Q. Please state your name and business address.

8 A. My name is Brad J. Fortson, and my business address is Missouri Public Service  
9 Commission, P. O. Box 360, Jefferson City, Missouri 65102.

10 Q. By whom are you employed and in what capacity?

11 A. I am employed by the Missouri Public Service Commission (“Commission”) as  
12 the Regulatory Compliance Manager of the Energy Resources Department.

13 Q. Please describe your educational background and work experience.

14 A. Please refer to the attached Schedule BJF-r1.

15 Q. Have you previously filed testimony before this Commission?

16 A. Yes. Please also refer to the attached Schedule BJF-r1 for a list of cases in which  
17 I have previously participated in.

18 **EXECUTIVE SUMMARY**

19 Q. What is the purpose of your rebuttal testimony?

20 A. The purpose of my rebuttal testimony is to briefly explain Evergy Missouri  
21 West, Inc. d/b/a Evergy Missouri West’s (“EMW”) Integrated Resource Planning (“IRP”) in  
22 regards to the Crossroads Energy Center (“Crossroads”). I will also briefly respond to the direct  
23 testimony of EMW witness Mr. Cody VandeVelde.

1 Q. Does any other Staff witness discuss Crossroads in this case?

2 A. Yes. Staff witness Mr. Keith Majors provided discussion about Crossroads  
3 valuation, history, and transmission costs in his direct testimony, filed on June 27, 2024.

4 Q. What is EMW proposing in this case in regards to Crossroads?

5 A. Without preapproval of different rate treatment for the MISO<sup>1</sup> transmission  
6 expense starting in this rate case, EMW does not plan to renew or extend the four 75 MW firm  
7 point-to-point MISO transmission path agreements beyond February 2029.<sup>2</sup>

8 **IRP AND CROSSROADS**

9 Q. How has EMW historically treated Crossroads in its IRP?

10 A. In its 2012 IRP, in Case No. EO-2012-0324, EMW included the four 75 MW  
11 simple-cycle (“SC”), gas-fired generating units located at Crossroads in its generation fleet  
12 through the entirety of the planning horizon (2012 – 2031). In its 2015 IRP,  
13 in Case No. EO-2015-0252, EMW included the four 75 MW SC, gas-fired generating units in  
14 its generation fleet through the entirety of the planning horizon (2015 – 2034). In its 2018 IRP,  
15 in Case No. EO-2018-0269, EMW included the four 75 MW SC, gas-fired generating units in  
16 its generation fleet through the entirety of the planning horizon (2018 – 2037). In its 2021 IRP,  
17 in Case No. EO-2021-0036, EMW included the four 75 MW SC, gas-fired generating units in  
18 its generation fleet through the entirety of the planning horizon (2021 – 2040).

19 Q. How did EMW treat Crossroads in its most recent 2024 IRP?

20 A. For the first time that I am aware of in an EMW IRP, an alternative resource  
21 plan (“ARP”) was created to evaluate the economics of procuring the transmission versus

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<sup>1</sup> Midcontinent Independent System Operator.

<sup>2</sup> *Direct Testimony of Cody VandeVelde*, pg. 12, lines. 16 – 18.

1 retiring the resource.<sup>3</sup> Since Crossroads is located in MISO, EMW currently purchases  
2 long-term-firm transmission from MISO to SPP to ensure capacity deliverability to its  
3 customers. The existing transmission contract expires in February 2029, and EMW will be  
4 faced with a decision of whether to pursue another long-term contract or retire the units.<sup>4</sup>  
5 EMW's most recent 2024 IRP was filed on April 1, 2024, in Case No. EO-2024-0154. This  
6 case is still pending.

7 Q. How does the ARP that does not include Crossroads after 2028<sup>5</sup> compare to the  
8 currently selected preferred resource plan ("PRP") that includes Crossroads for the remainder  
9 of the planning horizon (2024 – 2043)?

10 A. The ARP that retires Crossroads is more expensive than the PRP. This indicates  
11 that the replacement cost is expected to be higher than the costs associated with continued  
12 operation of Crossroads.<sup>6</sup> This plan represents the likely contingency plan which would be  
13 implemented if the request in the current EMW rate case to recover transmission expenses  
14 associated with Crossroads is not granted.<sup>7</sup>

15 Q. What is the magnitude of cost difference between the ARP that retires  
16 Crossroads at the end of 2028 compared to the currently selected PRP that includes Crossroads  
17 for the remainder of the planning horizon?

18 A. Based on EMW's modeling and analysis in its most recent IRP, the ARP that  
19 does not include Crossroads after 2028 would cost ratepayers approximately \$121 million more  
20 than the PRP that includes Crossroads.

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<sup>3</sup> *Evergy Missouri West Letter of Transmittal and Integrated Resource Plan*, 2024 Volume 6, pg. 58.

<sup>4</sup> *Id.*, pgs. 57 – 58.

<sup>5</sup> The transmission contract expires in February 2029, but EMW modeled an ARP that retires Crossroads at the end of 2028.

<sup>6</sup> *Id.*, pg. 58.

<sup>7</sup> *Id.*

1 **RESPONSE TO EMW WITNESS MR. VANDELDELDE**

2 Q. Is Crossroads currently providing EMW customers with benefits?

3 A. Yes. The following excerpts from EMW witness Mr. VandeVelde details  
4 those benefits:

5 Customers receive the full value of capacity and energy produced from  
6 Crossroads via a long-term power agreement. This arrangement has  
7 allowed these **benefits** to flow to customers since 2010 when the  
8 Crossroads plant was included in rate base and reflected in rates as a  
9 prudent investment decision.<sup>8</sup> [emphasis added]

10 Crossroads has been an **integral resource** to meeting EMW’s capacity  
11 obligation. Without it EMW would have been short on capacity.<sup>9</sup>  
12 [emphasis added]

13 Crossroads provides energy to the SPP market, typically in peak  
14 conditions when customer demand for power is high. Over the past three  
15 summers (June through August 2021–2023) Crossroads was dispatched  
16 555 times, with 100% start **reliability**, and operated 4,258 hours.  
17 Moreover, Crossroads was a **reliable resource** that was **critical** in  
18 meeting peak SPP demand and generating market revenues during  
19 Winter Storm Uri in February 2021 and Winter Storm Elliott in  
20 December 2022 to **help offset extremely high market load costs** that  
21 EMW customers were facing. For example, in February 2021 Crossroads  
22 **generated over \$25 million of revenue** by being available and selling  
23 into SPP’s day-ahead energy market. Given that Crossroads is supplied  
24 by a natural gas pipeline in Mississippi, which was less impacted by the  
25 constraints and price spikes caused by Winter Storm Uri, its total natural  
26 gas costs for February 2021 were only \$2.9 million to produce the  
27 approximately 26,000 MWhs that Crossroads supplied to SPP.  
28 This equates to an average day-ahead market revenue of \$974 per  
29 megawatt-hour (“MWh”) generated, compared to a natural gas cost of  
30 \$111/MWh.<sup>10</sup> (footnote omitted) [emphasis added]

31 Customers also receive the **benefit** of energy market revenues,  
32 which lowers the cost to serve their load.<sup>11</sup> [emphasis added]

33 As evidenced during Winter Storm Uri in February 2021, the **geographic**  
34 **diversity** of Crossroads’ gas supply allows the plant to sell power into

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<sup>8</sup> *Direct Testimony of Cody VandeVelde*, pgs. 4 – 5.

<sup>9</sup> *Id.*, pg. 5.

<sup>10</sup> *Id.*, pgs. 6 – 7.

<sup>11</sup> *Id.*, pg. 7.

1 SPP in times of peak conditions when SPP prices reflect elevated natural  
2 gas costs. When Crossroads is dispatched by the SPP and is able to  
3 capture its market opportunity potential, the margins **benefit** EMW  
4 customers by **partially offsetting other fuel and load costs**.<sup>12</sup>  
5 [emphasis added]

6 ...natural gas units like Crossroads are a **critical** bridge technology to  
7 enable decarbonization over time... SPP will **need dispatchable units**  
8 **like Crossroads** to **maintain a diverse generation portfolio** as more  
9 intermittent renewable resources are interconnected to the system over  
10 time... Crossroads' ability to burn readily available natural gas will **play**  
11 **a critical role in maintaining reliable operations** while new  
12 technologies like hydrogen generation, battery storage, and small  
13 modular nuclear reactors become commercially available at scale and  
14 economically viable.<sup>13</sup> [emphasis added]

15 Q. If Crossroads is benefiting EMW customers to the extent presented by  
16 Mr. VandeVelde, why would EMW want to retire Crossroads at the end of 2028?

17 A. The previously mentioned existing long-term-firm transmission contract expires  
18 in February 2029. There is a cost associated with that contract that is not currently recovered  
19 by EMW. Staff witness Mr. Majors provides additional detail about those costs and their  
20 exclusion from recovery in his direct and rebuttal testimony. However, on page 3 of  
21 Mr. VandeVelde's direct testimony, he states:

22 If the Commission denies recovery of the MISO transmission costs, the  
23 Company will not be able to absorb the future cost of this service and  
24 will decline to renew the firm point-to-point transmission path  
25 agreements beyond 2029, which will require the Company to seek  
26 alternative resources to replace the capacity and energy of Crossroads.

27 Mr. VandeVelde further states, on page 12 of his direct testimony:

28 Without preapproval of different rate treatment for the MISO  
29 transmission expense starting in this rate case, Evergy does not plan to  
30 renew or extend the four 75 MW firm point-to-point MISO transmission  
31 path agreements beyond February 2029. This would effectively render  
32 the Crossroads generating plant useless as far as its capacity value to  
33 EMW customers.

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<sup>12</sup> *Id.*, pg. 9.

<sup>13</sup> *Direct Testimony of Cody VandeVelde*, pgs. 9 – 10.

1 Q. What additional supply-side generation is needed in the ARP that excludes  
2 Crossroads compared to the PRP that includes Crossroads?

3 A. EMW's currently selected PRP, that includes Crossroads, anticipates the need  
4 for 325 MWs of natural gas combined-cycle ("CC") in 2029 and 415 MWs of natural gas  
5 combustion turbines in 2030. The ARP that excludes Crossroads after 2028 includes the need  
6 for an additional 325 MWs of natural gas CC in 2028 in addition to the new supply-side in  
7 the PRP.

8 Q. Has EMW filed an application for a certificate of convenience and necessity  
9 ("CCN") to construct the 325 MWs of natural gas CC in 2028?

10 A. No. I am assuming EMW is awaiting the outcome of this issue in this general  
11 rate case.

12 Q. How long has EMW had rights to the MISO transmission path that allows for  
13 its customers to receive full capacity and energy benefits?

14 A. There are currently four separate 75 MW firm point-to-point MISO transmission  
15 paths that were granted on December 18, 2013.

16 Q. If EMW knew there was a good possibility it would retire a used and useful  
17 dispatchable generating resource well before the end of its useful life, could it have more timely  
18 filed a CCN to replace that resource?

19 A. I would think so. EMW has put the Commission in a difficult situation. If the  
20 Commission goes against its previous orders, and allows for recovery of the transmission costs,  
21 ratepayer costs increase. If the Commission continues to not allow for recovery of the  
22 transmission costs, EMW is going to retire Crossroads and build a more expensive plant,  
23 increasing costs to ratepayers. However, if instead of waiting until the eleventh hour to force



1 the Commission to make this decision, EMW had come to the Commission earlier, for example  
2 in the last few years, this issue may have been avoided, or at least better prepared for.

3 Q. Does Staff have concerns with EMW's potential early retirement of Crossroads?

4 A. Yes. At a time when resource adequacy in Missouri is as hot of a topic as it has  
5 likely ever been, now seems to be a very inopportune time to forego 300 MW of needed capacity  
6 at the expense of the numerous benefits EMW itself recognizes its ratepayers receive and the  
7 reliability to the system it provides. The useful life of Crossroads is at least through 2043.<sup>14</sup>  
8 Staff struggles with the concept of EMW retiring a plant(s) with at least twenty years of  
9 remaining useful life that provides EMW ratepayers benefit and reliability.

10 Q. What is Staff's recommendation in this case in regards to Crossroads?

11 A. Consistent with the Commission's findings in Case Nos. ER-2010-0356 and  
12 ER-2012-0175, and as further discussed in Staff Witness Mr. Majors' direct testimony, Staff  
13 recommends the removal of all Crossroads transmission expenses.

14 Q. Does this conclude your Rebuttal testimony?

15 A. Yes it does.

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<sup>14</sup> It is likely longer than this, but 2043 is the last year of the current planning horizon in EMW's most recent IRP.

**BEFORE THE PUBLIC SERVICE COMMISSION**  
**OF THE STATE OF MISSOURI**

In the Matter of Evergy Missouri West, Inc.     )  
d/b/a Evergy Missouri West's Request for     )     Case No. ER-2024-0189  
Authority to Implement A General Rate     )  
Increase for Electric Service     )

**AFFIDAVIT OF BRAD J. FORTSON**

STATE OF MISSOURI     )  
   )     ss.  
COUNTY OF COLE     )

**COMES NOW BRAD J. FORTSON** and on his oath declares that he is of sound mind and lawful age; that he contributed to the foregoing *Rebuttal Testimony of Brad J. Fortson*; and that the same is true and correct according to his best knowledge and belief.

Further the Affiant sayeth not.

  
\_\_\_\_\_  
**BRAD J. FORTSON**

**JURAT**

Subscribed and sworn before me, a duly constituted and authorized Notary Public, in and for the County of Cole, State of Missouri, at my office in Jefferson City, on this 31<sup>st</sup> day of July 2024.

**D. SUZIE MANKIN**  
Notary Public - Notary Seal  
State of Missouri  
Commissioned for Cole County  
My Commission Expires: April 04, 2025  
Commission Number: 12412070

  
\_\_\_\_\_  
Notary Public