



Liberty Utilities (Midstates Natural Gas) Corp. d.b.a. Liberty

Case No. GR-2024-0106

Missouri Public Service Commission Data Request - 0203

Data Request Received: 2024-03-12

Response Date: 2024-03-28

Request No. 0203

Witness/Respondent: Charlotte Emery

Submitted by: Scott Stacey, scott.stacey@psc.mo.gov

REQUEST:

Please provide the following: 1. What asset management software or program does Liberty use to maintain its continuing property record? 2. What fields of data are entered for each entry of an asset? 3. Is this different for mass property and location property?

RESPONSE:

1. Liberty (Midstates Natural Gas) transitioned from Great Plains (GP) to PowerPlan to maintain its continuing property record in October of 2023.
2. GP asset fields include asset ID, description, extended description, short name, master asset ID, class ID, type, property type, account group ID, location ID, acquisition date and cost. The transition to PowerPlan as part of the Customer First initiative provides greater ability to track fixed asset details as it includes: Asset ID, Asset Location, Depreciation Group, Utility Account, Asset Descriptions, In-Service Date/Vintage, Functional Class, GL Account and GL Posting Month, Asset Location, Property Group/Retirement Unit, and Book Cost. The Company's response to DR 0204 provides a full listing of asset data fields available for use in PowerPlan.
3. This is not applicable as Midstates Natural Gas does not have mass property assets.



Liberty Utilities (Midstates Natural Gas) Corp. d.b.a. Liberty

Case No. GR-2024-0106

Missouri Public Service Commission Data Request - 0204.1

Data Request Received: 2024-04-01

Response Date: 2024-04-22

Request No. 0204.1

Witness/Respondent: Charlotte Emery

Submitted by: Claire Eubanks, Claire.Eubanks@psc.mo.gov

REQUEST:

Response to Staff request 204 indicates that the property unit catalog conversion to PowerPlan is underway. When does the Company expect the conversion of the property unit catalog to be complete? Provide the project schedule for the PowerPlan conversion.

RESPONSE:

The catalog conversion is substantially complete, with a final review and mapping step currently underway as part of the wrap-up of the Customer First initiative. That step is intended to identify and remediate any potential errors or omissions and is targeted for completion by the end of June 2024. Only minor additions or revisions are expected for the FERC Gas catalog.



Liberty Utilities (Midstates Natural Gas) Corp. d.b.a. Liberty
Case No. GR-2024-0106
Missouri Public Service Commission Data Request - 0247

Data Request Received: 2024-04-24
Request No. 0247
Submitted by: Lisa Ferguson, lisa.ferguson@psc.mo.gov

Response Date: 2024-05-14
Witness/Respondent: Lauren Preston

REQUEST:

1. For each legacy software/hardware that was transitioned to the Customer First platform, please provide the balance of plant, accumulated reserve and depreciation/amortization rate as of December 31, 2022 and December 31, 2023.
2. Please explain in detail why Liberty Midstates is retaining these assets on its books and records after the Customer First transition and confirm if the assets will still be in service.
3. Please provide the date or time frame when Liberty anticipates the legacy assets will be retired from the books and records of Liberty Midstates gas.

RESPONSE:

1. At present, the Company has discontinued use of the legacy systems listed below for day-to-day transactional needs. The legacy systems are still available to access historical information. For Ceridian Dayforce, the Company continues to use all modules except one (i.e., Performance Management).

Legacy Systems

- a. Legacy CIS (Cogsdale)-Customer Information System
- b. Legacy FMIS (Microsoft Dynamics GP): Financial Management Information System
- c. Legacy EAM (Microsoft Dynamics GP): Enterprise Asset Management System
- d. Legacy MWM (Mobiletech/Key2Act): Mobile Work Management system
- e. Legacy GIS: Legacy Geographic Information System
- f. Ceridian Dayforce (only the Performance Management module was replaced by C1)

There have been no asset retirements as the databases/systems are still being used for archival purposes as noted above. Please refer to the file "[Attachment 1_DR 0247.xlsx](#)" for a list of the legacy assets replaced by Customer First ("C1") systems and their plant balances, accumulated reserve and depreciation/amortization rate as of December 31, 2022 and December 31, 2023.

2. C1 included conversion of some of the data from the legacy system (e.g., 2 Years of Financial Data, 5 years of Asset Data) to run the business and support operational reporting on the deployment of C1. Even though C1/SAP can manage all the archive data, it would be expensive and unnecessary to migrate all the legacy data into the operational data store. Consistent with industry practice, older legacy data will be left in the original host/legacy system as a method to keep archive data on an interim basis.

3. The Company has a project underway, System Decommissioning & Archival, to determine data archive reporting requirements. The System Decommissioning & Archival project includes the data review of each of the legacy systems to identify reporting and data retention requirements. Once identified, the plan is to migrate that data set to the C1/SAP archive reporting solution and build the required archive reports. The timeline to migrate all the necessary legacy data and retire all the legacy systems is in 2026, some systems, like Cogsdale, are planned to be completed by Q1 2025.



Liberty Utilities (Midstates Natural Gas) Corp. d.b.a. Liberty

Case No. GR-2024-0106

Missouri Public Service Commission Data Request - 0167.1

Data Request Received: 2024-04-01

Response Date: 2024-04-22

Request No. 0167.1

Witness/Respondent: Mike Beatty

Submitted by: Claire Eubanks, Claire.Eubanks@psc.mo.gov

REQUEST:

(1) Refer to response to Staff data request 167 provide the source of the information contained in each column of the spreadsheet titled: DR 0167_meter_retirements.xlsx (2) DR 0167_meter_retirements.xlsx does not appear to tie to the continuing property record retirements provided in response to staff data request 204. Please explain.

RESPONSE:

The data provided in DR 0204 was an LTD CPR for all accounts, while the data provided in DR 0167 was only the meter retirements for 04/2018-12/2023. During conversion, the beginning balance for the depreciation groups was brought in as 12/2021. Therefore, the data provided in DR 0204 will not tie to the data provided in DR 0167. The 2022 and 2023 meter retirements provided in DR 0167 does tie to the meter retirements provided in DR 0204. For example, DR 0167 shows the meter retirements for 2022 were \$626,433.73. If DR 0204 is filtered by GL posting month, depreciation group (381.00), by activity code, and asset location (only MO) the meter retirements were \$626,433.73.