

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

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P.S.C. MO. No. 7 65th Revised Sheet No. 39

Canceling P.S.C. MO. No. 7 54th Revised Sheet No. 39

For Missouri Retail Service Area

SOLAR SUBSCRIPTION RIDER
Schedule SSP

PURPOSE:

The purpose of the Solar Subscription Pilot Rider (Program) is to provide a limited number of Customers the opportunity to voluntarily subscribe to the generation output of a solar resource and receive electricity from solar resources.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. Energy produced by the subscribed Solar Blocks will offset an equivalent kWh amount of energy they receive and are billed for under their standard class of service. This program may be expanded, depending on Customer interest and with Commission approval, after successful completion of the initial offering. If the Company does not receive a sufficient number of subscriptions for the Program, the Company may request Commission approval to terminate this Schedule SSP.

The Company will seek to construct systems to be located in the most economic Missouri or adjacent state location, selecting the alternative with the lowest cost for implementation. Information concerning the decision will be provided to the Commission Staff and the Office of Public Counsel. Evergy Missouri Metro and Evergy Missouri West will combine the subscription requirements in sizing the solar resource. Opportunities to co-locate with other Company solar deployment will be considered. If deployed as the single system, the Solar Blocks will be split between the companies based on the same ratio as the expected Customer subscriptions. Once the Solar Block split is established, that amount will be fixed for the life of the solar resource. Any subsequent solar resource built under this tariff will also be split between the companies using the same approach, based on a ratio of the then expected Customer subscription and similarly fixed for the duration of that solar resource.

AVAILABILITY:

This Rider is available to any Customer currently receiving permanent electric service under the Company's retail rate schedules. [Residential Customers must be receiving service under Residential Peak Adjustment Service. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.](#) Customers must complete the required Participant Agreement and have an account that is not delinquent or in default. [Service agreements for Unmetered, Lighting, or Net Metering Service are ineligible. If a customer receives service at a location on both RPKA and RTOU-EV, the RTOU-EV load is not eligible for participation in this Rider.](#)

Participants will be enrolled on a first-come, first-served basis. Service under this Rider will be limited to the Solar Blocks available to the jurisdiction, as described in the Purpose section. Customers applying but not allowed into the Program due to Solar Block unavailability will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.

Total participation of non-residential Customers will be limited to no more than 50 percent of the total solar resource capacity during the first three months of the solar resource in-service date. After three months, ~~and at the Company's sole discretion,~~ all available solar resource capacity may be made available to all eligible Customers. ~~After the first three months, non-residential Customers may subscribe up to 100 percent of the total solar resource capacity.~~ [The Company may request the Commission remove this three-month waiting period if future Customer interest becomes known and the Company can show good cause to remove this limitation.](#)

This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

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Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th~~3rd~~ Revised Sheet No. 39A
 Canceling P.S.C. MO. No. 7 3rd~~2nd~~ Revised Sheet No. 39A

For Missouri Retail Service Area

Solar Subscription Rider
Schedule SSP

AVAILABILITY: (Continued)

~~Customers receiving Unmetered, Lighting, or Net Metering Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.~~

PRICING:

The Solar Block Subscription Charge for energy sold through this Program is comprised of the Solar Block Cost and the Services and Access Charge.

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<u>Resource</u>	<u>Solar Block Subscription Charge</u>	<u>Solar Block Cost</u>	<u>Services and Access Charge</u>
<u>Hawthorn</u>	<u>\$0.13131</u>	<u>\$0.09131</u>	<u>\$0.040</u>

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access. When an additional solar resource is added to the Program, if the Solar Block cost associated with new additional resource costs less than the previous solar resource, then the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. If the Solar Block cost of the new additional resource costs more than the previous solar resource, then the levelized cost of the new solar resource will not be averaged with the remaining levelized cost of the existing solar resource(s). ~~Enrolled subscribers on the waiting list for the new solar resource will pay the Solar Block cost for the new resource while previous participants will continue to pay the lower Solar Block cost of the previous resource(s) already in operation. Additional solar resources will be added only if the price is less than or equal to the previous price or otherwise deemed beneficial relative to the standard rates.~~

SUBSCRIPTION LEVEL:

~~Residential and non-Residential~~-Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. After the first three months of the solar resource in service date, non-residential participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 100 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage (Subscription Level). The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

Subscription levels will be recalculated monthly if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. All changes in Subscription status will occur at the end of the respective billing month in which the status change is requested.

A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level after customer notice.

Participants may not combine loads across the companies for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across companies for the purpose of applying minimum term limits.

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 ~~4th~~^{3rd} Revised Sheet No. 39B
 Canceling P.S.C. MO. No. 7 ~~3rd~~^{2nd} Revised Sheet No. 39B

For Missouri Retail Service Area

SOLAR SUBSCRIPTION RIDER
Schedule SSP

BILLED PURCHASE QUANTITY:

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,

- PQ* = Monthly Purchase Quantity in kWh
- SL* = Subscription Level in kW AC
- TSC* = Total Solar System Capacity in kW AC
- AME* = Actual Monthly Energy Produced by the Solar Resource in kWh.

MONTHLY BILLING:

1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective Subscription Level. To facilitate billing, energy production will be applied to the monthly billing ~~one to two bill cycles~~ ~~one month~~ after it occurs.

2. ~~PRR~~ The Participant's share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month. ~~On-Peak Charges will be based on the net energy consumed and shall not be less than zero for the month. Should the total solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be credited to the Customer at the then current rate for energy set by the Company's Parallel Generation tariff.~~
~~After January 1, 2025, for Residential Customers receiving service under Schedules TOU, RTOU-2, or RTOU-3, the Participant's share of the solar resource energy production will allocated between peak and non-peak hours based on the following fixed allocations. The Participant's share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant during the respective period for the billing month. Should the Participant's share of the solar resource energy production exceed the metered energy consumed by the Participant during the "On-Peak" period for the billing month, the excess energy will be subtracted from the metered energy consumed by the Participant during the "Off-Peak" period for the billing month, except that the net energy for which a customer is billed in that month may not be less than zero. Should the total solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be credited to the Customer at the then current rate for energy set by the Company Parallel Generation tariff.~~

Two-Period TOU (Schedule RTOU-2)		Three-Period TOU (Schedules RTOU or RTOU-3)	
Summer Period	Winter Period	Summer Period	Winter Period

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<u>On Peak Period</u>	<u>21%</u>	<u>=</u>	<u>21%</u>	<u>21%</u>
<u>Off Peak Period</u>	<u>79%</u>	<u>71%</u>	<u>50%</u>	<u>50%</u>
<u>Super Off Peak Period</u>	<u>=</u>	<u>29%</u>	<u>29%</u>	<u>29%</u>

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3. Any remaining metered energy consumption will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges, except that any Securitized Utility Tariff Charge (SUTC) or other charge promulgated pursuant to Section 393.1700 shall be applicable to all metered kWh, without any reductions for the Participant's share of the solar resource energy production.

2.4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.

3.5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

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