

**Exhibit No.:** \_  
**Issue:** Accounting Schedules  
**Witness:** \_  
**Sponsoring Party:** PSC Staff  
**Case No:** ER-2024-0189  
**Date Prepared:** 9/10/2024



## **MISSOURI PUBLIC SERVICE COMMISSION**

### **Staff True-Up**

### **STAFF ACCOUNTING SCHEDULES**

**EVERGY MISSOURI WEST CASE NO. ER-2024-0189**

**Test Year 12 Months Ending June 30, 2023**

**Update Period December 31, 2023**

**True Up Date June 30, 2024**

**CASE NO. ER-2024-0189**

**Jefferson City, MO**

**September 2024**

**Evergy Missouri West Case No. ER-2024-0189**  
**Test Year 12 Months Ending June 30, 2023**  
**Update Period Dec 31, 2023; True-up Date June 30, 2024**  
**Staff Accounting Schedules-True-Up**  
**Revenue Requirement**

Line Number	A Description	B 6.91% Return	C 7.03% Return	D 7.16% Return
1	Net Orig Cost Rate Base	\$3,001,734,670	\$3,001,734,670	\$3,001,734,670
2	Rate of Return	6.91%	7.03%	7.16%
3	Net Operating Income Requirement	\$207,359,831	\$211,081,982	\$214,834,150
4	Net Income Available	\$150,304,371	\$150,304,371	\$150,304,371
5	Additional Net Income Required	\$57,055,460	\$60,777,611	\$64,529,779
6	Income Tax Requirement			
7	Required Current Income Tax	\$27,215,941	\$28,381,075	\$29,555,607
8	Current Income Tax Available	\$9,356,017	\$9,356,017	\$9,356,017
9	Additional Current Tax Required	\$17,859,924	\$19,025,058	\$20,199,590
10	Revenue Requirement	\$74,915,384	\$79,802,669	\$84,729,369
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$0	\$0	\$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	<b>Gross Revenue Requirement</b>	<b>\$74,915,384</b>	<b>\$79,802,669</b>	<b>\$84,729,369</b>

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**RATE BASE SCHEDULE**

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
1	Plant In Service		\$4,916,384,801
2	Less Accumulated Depreciation Reserve		\$1,406,364,923
3	Net Plant In Service		<u>\$3,510,019,878</u>
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$37,773,913
6	Contributions in Aid of Construction Amortization		\$0
7	Materials and Supplies		\$64,395,542
8	Prepayments		\$10,002,614
9	Emission Allowances - energy factor		\$0
10	Fuel Inventory-Coal		\$13,233,805
11	Fuel Inventory-Oil		\$14,733,813
12	Fuel Inventory-Other		\$297,915
13	FAS 87 Pension Tracker		-\$8,895,223
14	OPEB Tracker		-\$3,633,632
15	Pay as You Save		\$313,832
16	PISA Deferral - regulatory asset (vintage 1 & vintage 2)		\$115,305,548
17	latan Unit 1 and Common Regulatory Asset Vintage 1		\$2,236,395
18	latan Unit 1 and Common Regulatory Asset Vintage 2		\$1,010,782
19	latan Unit 2 Regulatory Asset Vintage 1		\$4,663,114
20	latan Unit 2 Regulatory Asset Vintage 2		\$6,838,928
21	DSM Programs		\$0
22	Property Tax Tracker		-\$562,196
23	TOTAL ADD TO NET PLANT IN SERVICE		<u>\$182,167,324</u>
24	SUBTRACT FROM NET PLANT		
25	Federal Tax Offset	2.5041%	\$602,702
26	State Tax Offset	2.5041%	\$107,988
27	City Tax Offset	0.0000%	\$0
28	Interest Expense Offset	17.1616%	\$11,214,722
29	Contributions in Aid of Construction		\$0
30	Customer Deposits		\$1,016,947
31	Customer Advances for Construction		\$4,672,096
32	Income Eligible Weatherization Liability		\$847,475
33	Accumulated Deferred Income Taxes		\$542,540,990
34	Protected EDIT-ARAM		\$88,270,388
35	Unprotected EDIT-10 Year		\$14,317,643
36	Unprotected EDIT-4 year		\$15,751,130
37	Excess ADIT - Sibley		\$9,105,783
38	Pre-MEEIA DSM Programs (Prospective Tracking)		\$2,004,668
39	TOTAL SUBTRACT FROM NET PLANT		<u>\$690,452,532</u>
40	Total Rate Base		<u><u>\$3,001,734,670</u></u>

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1		INTANGIBLE PLANT							
2	301.000	Intang Plant - Organization - Electric General	\$96,664	P-2	\$0	\$96,664	99.8316%	\$0	\$96,501
3	303.010	Misc Intangible - Substation (like 353) Demand	\$606,337	P-3	\$0	\$606,337	99.8100%	\$0	\$605,185
4	303.010	Misc Intangibles - Substation (like 353) Crossroads (see Crossroads sect) Demand	\$13,476,338	P-4	\$0	\$13,476,338	99.8100%	\$0	\$13,450,733
5	303.020	Misc Intangible - Capitalized Software - 5 Year General	\$18,312,361	P-5	\$0	\$18,312,361	99.8316%	\$0	\$18,281,523
6	303.020	Misc Intangible - Capitalized Software - 5 Year Iatan Demand	\$0	P-6	\$0	\$0	99.8316%	\$0	\$0
7	303.020	Misc Intangible - Capitalized Software - 5 Year Lake Road Demand	\$350,000	P-7	\$0	\$350,000	91.1329%	\$0	\$318,965
8	303.090	Misc - Transmission Ln MINT Line Demand	\$72,118	P-8	\$0	\$72,118	99.8100%	\$0	\$71,981
9	303.100	Misc Intangible - Iatan Highway & Bridge Demand	\$931,039	P-9	\$0	\$931,039	99.8100%	\$0	\$929,270
10	303.130	Misc Radio Frequencies	\$107,698	P-10	\$0	\$107,698	99.8100%	\$0	\$107,493
11	303.140	Misc Radio Frequencies Spectrum	\$8,379,411	P-11	\$0	\$8,379,411	99.8100%	\$0	\$8,363,490
12	303.150	Misc Intangible Plant - Customer Information System (One CIS) 15 year software - General Plant	\$0	P-12	\$0	\$0	99.8100%	\$0	\$0
13		TOTAL INTANGIBLE PLANT	\$42,331,966		\$0	\$42,331,966		\$0	\$42,225,141
14		PRODUCTION PLANT							
15		STEAM PRODUCTION							
16		SIBLEY UNIT 1 - STEAM							
17	310.000	Land-Electric Sibley 1 MPS	\$0	P-17	\$0	\$0	99.8100%	\$0	\$0
18	311.000	Structures-Electric Sibley 1	\$0	P-18	\$0	\$0	99.8100%	\$0	\$0
19	312.000	Boiler Plant Equipment - Electric Sibley	\$0	P-19	\$0	\$0	99.8100%	\$0	\$0
20	312.020	Boiler AQC Equipment - Electric Sibley 1	\$0	P-20	\$0	\$0	99.8100%	\$0	\$0
21	314.000	Turbogenerator - Electric Sibley 1	\$0	P-21	\$0	\$0	99.8100%	\$0	\$0
22	315.000	Accessory Equipment - Electric Sibley 1	\$0	P-22	\$0	\$0	99.8100%	\$0	\$0
23	316.000	Misc Power Plant Equipment - Electric 1	\$0	P-23	\$0	\$0	99.8100%	\$0	\$0
24		TOTAL SIBLEY UNIT 1 - STEAM	\$0		\$0	\$0		\$0	\$0
25		SIBLEY UNIT 2 - STEAM							
26	310.000	Land - Electric Sibley 2 MPS	\$0	P-26	\$0	\$0	99.8100%	\$0	\$0
27	311.000	Structures - Electric Sibley 2	\$0	P-27	\$0	\$0	99.8100%	\$0	\$0
28	312.000	Boiler Plant Equipment - Electric Sibley	\$0	P-28	\$0	\$0	99.8100%	\$0	\$0
29	312.020	Boiler AQC Equipment - Electric Sibley 2	\$0	P-29	\$0	\$0	99.8100%	\$0	\$0
30	314.000	Turbogenerator - Electric Sibley 2	\$0	P-30	\$0	\$0	99.8100%	\$0	\$0
31	315.000	Accessory Equipment - Electric Sibley 2	\$0	P-31	\$0	\$0	99.8100%	\$0	\$0
32	316.000	Misc Power Plant Equipment-Electric S 2	\$0	P-32	\$0	\$0	99.8100%	\$0	\$0
33		TOTAL SIBLEY UNIT 2 - STEAM	\$0		\$0	\$0		\$0	\$0
34		SIBLEY UNIT 3 - STEAM							
35	310.000	Land - Electric Sibley 3 MPS	\$0	P-35	\$0	\$0	99.8100%	\$0	\$0
36	311.000	Structures - Electric Sibley 3	\$0	P-36	\$0	\$0	99.8100%	\$0	\$0
37	312.000	Boiler Plant Equipment- Electric Sibley	\$0	P-37	\$0	\$0	99.8100%	\$0	\$0
38	312.020	Boiler AQC Equipment - Electric Sibley 3	\$0	P-38	\$0	\$0	99.8100%	\$0	\$0
39	314.000	Turbogenerator - Electric Sibley 3	\$0	P-39	\$0	\$0	99.8100%	\$0	\$0
40	315.000	Accessory Equipment - Electric Sibley 3	\$0	P-40	\$0	\$0	99.8100%	\$0	\$0
41	316.000	Misc Power Plant Equipment-Electric S 3	\$0	P-41	\$0	\$0	99.8100%	\$0	\$0
42		TOTAL SIBLEY UNIT 3 - STEAM	\$0		\$0	\$0		\$0	\$0

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43		SIBLEY FACILITY COMMON - STEAM							
44	310.000	Land - Electric - Sibley Common MPS	\$0	P-44	\$0	\$0	99.8100%	\$0	\$0
45	311.000	Structures - Electric - Sibley Common	\$450,781	P-45	\$0	\$450,781	99.8100%	\$0	\$449,925
46	312.000	Boiler Plant Equipment - Electric - Sibley Common	\$0	P-46	\$0	\$0	99.8100%	\$0	\$0
47	312.020	Boiler AQC Equipment o Electric - Sibley Common	\$0	P-47	\$0	\$0	99.8100%	\$0	\$0
48	314.000	Turbogenerator - Electric - Sibley Common	\$0	P-48	\$0	\$0	99.8100%	\$0	\$0
49	315.000	Accessory Equipment - Electric - Sibley Common	\$0	P-49	\$0	\$0	99.8100%	\$0	\$0
50	316.000	Misc Power Plant Equipment - Electric - Sibley Common	\$0	P-50	\$0	\$0	99.8100%	\$0	\$0
51		TOTAL SIBLEY FACILITY COMMON - STEAM	\$450,781		\$0	\$450,781		\$0	\$449,925
52		JEFFREY UNIT 1 - STEAM							
53	310.000	Land - Electric Jeffrey 1 MPS	\$71,564	P-53	\$0	\$71,564	99.8100%	\$0	\$71,428
54	311.000	Structures - Electric Jeffrey 1	\$6,723,192	P-54	\$0	\$6,723,192	99.8100%	\$0	\$6,710,418
55	312.000	Boiler Plant Equipment-Electric-Jeffrey 1	\$18,341,419	P-55	\$0	\$18,341,419	99.8100%	\$0	\$18,306,570
56	312.020	Boiler AQC Equipment-Electric-Jeffrey 1	\$30,872,271	P-56	\$0	\$30,872,271	99.8100%	\$0	\$30,813,614
57	314.000	Turbogenerator-Electric-Jeffrey 1	\$6,605,576	P-57	\$0	\$6,605,576	99.8100%	\$0	\$6,593,025
58	315.000	Accessory Equipment-Electric-Jeffrey 1	\$2,271,039	P-58	\$0	\$2,271,039	99.8100%	\$0	\$2,266,724
59	316.000	Misc Power Plant - Electric - Jeffrey 1	\$433,167	P-59	\$0	\$433,167	99.8100%	\$0	\$432,344
60		TOTAL JEFFREY UNIT 1 - STEAM	\$65,318,228		\$0	\$65,318,228		\$0	\$65,194,123
61		JEFFREY UNIT 2 - STEAM							
62	310.000	Land - Electric - Jeffrey 2 MPS	\$71,283	P-62	\$0	\$71,283	99.8100%	\$0	\$71,148
63	311.000	Structures - Electric - Jeffrey 2	\$5,484,810	P-63	\$0	\$5,484,810	99.8100%	\$0	\$5,474,389
64	312.000	Boiler Plant Equipment-Electric-Jeffrey 2	\$21,124,104	P-64	\$0	\$21,124,104	99.8100%	\$0	\$21,083,968
65	312.020	Boiler AQC Equipment-Electric-Jeffrey 2	\$15,212,826	P-65	\$0	\$15,212,826	99.8100%	\$0	\$15,183,922
66	314.000	Turbogenerator - Electric - Jeffrey 2	\$6,704,774	P-66	\$0	\$6,704,774	99.8100%	\$0	\$6,692,035
67	315.000	Accessory Equipment-Electric-Jeffrey 2	\$2,630,377	P-67	\$0	\$2,630,377	99.8100%	\$0	\$2,625,379
68	316.000	Misc Power Plant - Electric - Jeffrey 2	\$748,107	P-68	\$0	\$748,107	99.8100%	\$0	\$746,686
69		TOTAL JEFFREY UNIT 2 - STEAM	\$51,976,281		\$0	\$51,976,281		\$0	\$51,877,527
70		JEFFREY UNIT 3 - STEAM							
71	310.000	Land - Electric - Jeffrey 3 MPS	\$3,096	P-71	\$0	\$3,096	99.8100%	\$0	\$3,090
72	311.000	Structures - Electric - Jeffrey 3	\$5,876,769	P-72	\$0	\$5,876,769	99.8100%	\$0	\$5,865,603
73	312.000	Boiler Plant Equipment-Electric-Jeffrey 3	\$26,437,054	P-73	\$0	\$26,437,054	99.8100%	\$0	\$26,386,824
74	312.020	Boiler AQC Equipment-Electric-Jeffrey 3	\$15,674,779	P-74	\$0	\$15,674,779	99.8100%	\$0	\$15,644,997
75	314.000	Turbogenerator - Electric - Jeffrey 3	\$11,277,399	P-75	\$0	\$11,277,399	99.8100%	\$0	\$11,255,972
76	315.000	Accessory Equipment-Electric-Jeffrey 3	\$2,478,835	P-76	\$0	\$2,478,835	99.8100%	\$0	\$2,474,125
77	316.000	Misc Power Plant - Electric - Jeffrey 3	\$442,543	P-77	\$0	\$442,543	99.8100%	\$0	\$441,702
78		TOTAL JEFFREY UNIT 3 - STEAM	\$62,190,475		\$0	\$62,190,475		\$0	\$62,072,313
79		JEFFREY FACILITY COMMON - STEAM							
80	310.000	Land - Electric - Jeffrey Common MPS	\$221,845	P-80	\$111,704	\$333,549	99.8100%	\$0	\$332,915
81	311.000	Structures - Electric - Jeffrey Common	\$6,424,937	P-81	\$410,538	\$6,835,475	99.8100%	\$0	\$6,822,488
82	312.000	Boiler Plant Equipment-Electric-Jeffrey Common	\$8,238,790	P-82	\$1,438,628	\$9,677,418	99.8100%	\$0	\$9,659,031
83	312.020	Boiler AQC Equipment - Electric - Jeffrey Common	\$17,827,510	P-83	\$0	\$17,827,510	99.8100%	\$0	\$17,793,638
84	314.000	Turbogenerator-Electric-Jeffrey Common	\$2,191,073	P-84	\$0	\$2,191,073	99.8100%	\$0	\$2,186,910
85	315.000	Accessory Equipment - Electric - Jeffrey Common	\$1,555,771	P-85	\$1,750,630	\$3,306,401	99.8100%	\$0	\$3,300,119
86	316.000	Misc Power Plant Equipment - Electric - Jeffrey Common	\$1,812,410	P-86	\$32,089	\$1,844,499	99.8100%	\$0	\$1,840,994
87		TOTAL JEFFREY FACILITY COMMON - STEAM	\$38,272,336		\$3,743,589	\$42,015,925		\$0	\$41,936,095
88		IATAN UNIT 1 - STEAM							

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89	310.000	Land - Electric - Iatan 1	\$275,153	P-89	\$0	\$275,153	99.8100%	\$0	\$274,630
90	311.000	Structures - Electric - Iatan 1	\$5,847,274	P-90	\$0	\$5,847,274	99.8100%	\$0	\$5,836,164
91	311.000	Structures-Electric Disallowance-Iatan1	-\$15,150	P-91	\$0	-\$15,150	100.0000%	\$0	-\$15,150
92	312.000	Boiler Plant Equipment - Iatan 1	\$125,386,261	P-92	\$0	\$125,386,261	99.8100%	\$0	\$125,148,027
93	312.000	Boiler Plant Equipment - Electric Disallowance - Iatan 1	-\$262,720	P-93	\$0	-\$262,720	100.0000%	\$0	-\$262,720
94	312.020	Boiler AQC Equipment - Electric - Iatan 1	\$455,225	P-94	\$0	\$455,225	99.8100%	\$0	\$454,360
95	314.000	Turbogenerator -- Electric - Iatan 1	\$23,940,545	P-95	\$0	\$23,940,545	99.8100%	\$0	\$23,895,058
96	315.000	Accessory Equipment - Electric - Iatan 1	\$17,660,814	P-96	\$0	\$17,660,814	99.8100%	\$0	\$17,627,258
97	315.000	Accessory Equipment - Electric Disallowance - Iatan 1	-\$21,473	P-97	\$0	-\$21,473	100.0000%	\$0	-\$21,473
98	316.000	Misc Power Plant Equipment - Electric - Iatan 1	\$2,888,535	P-98	\$0	\$2,888,535	99.8100%	\$0	\$2,883,047
99	316.000	Misc Power Plant Equipment - Electric Disallowance - Iatan 1	-\$2,383	P-99	\$0	-\$2,383	100.0000%	\$0	-\$2,383
100		<b>TOTAL IATAN UNIT 1 - STEAM</b>	<b>\$176,152,081</b>		<b>\$0</b>	<b>\$176,152,081</b>		<b>\$0</b>	<b>\$175,816,818</b>
101		<b>IATAN UNIT 2 - STEAM</b>							
102	311.000	Structures - Electric - Iatan 2	\$30,313,412	P-102	\$0	\$30,313,412	99.8100%	\$0	\$30,255,817
103	311.000	Structures - Electric - Disallowance - Iatan 2	-\$435,092	P-103	\$0	-\$435,092	100.0000%	\$0	-\$435,092
104	312.000	Boiler Plant Equipment - Iatan 2	\$225,383,366	P-104	\$0	\$225,383,366	99.8100%	\$0	\$224,955,138
105	312.000	Boiler Plant Equipment - Electric Disallowance - Iatan 2	-\$3,127,158	P-105	\$0	-\$3,127,158	100.0000%	\$0	-\$3,127,158
106	312.020	Boiler AQC Equipment - Electric - Iatan 2	\$0	P-106	\$0	\$0	100.0000%	\$0	\$0
107	314.000	Turbogenerator - Electric - Iatan 2	\$77,987,697	P-107	\$0	\$77,987,697	99.8100%	\$0	\$77,839,520
108	314.000	Turbogenerator - Electric Disallowance - Iatan 2	-\$432,292	P-108	\$0	-\$432,292	100.0000%	\$0	-\$432,292
109	315.000	Accessory Equipment - Electric - Iatan 2	\$18,962,705	P-109	\$0	\$18,962,705	99.8100%	\$0	\$18,926,676
110	315.000	Accessory Equipment - Electric Disallowance - Iatan 2	-\$144,466	P-110	\$0	-\$144,466	100.0000%	\$0	-\$144,466
111	316.000	Misc Power Plant - Electric - Iatan 2	\$1,776,860	P-111	\$0	\$1,776,860	99.8100%	\$0	\$1,773,484
112	316.000	Misc Power Plant Equip - Electric Disallowance - Iatan 2	-\$16,154	P-112	\$0	-\$16,154	100.0000%	\$0	-\$16,154
113		<b>TOTAL IATAN UNIT 2 - STEAM</b>	<b>\$350,268,878</b>		<b>\$0</b>	<b>\$350,268,878</b>		<b>\$0</b>	<b>\$349,595,473</b>
114		<b>IATAN FACILITY COMMON - STEAM</b>							
115	310.000	Land - Electric - Iatan Common	\$11,381	P-115	\$0	\$11,381	99.8100%	\$0	\$11,359
116	311.000	Structures - Electric - Iatan Common	\$31,642,272	P-116	\$0	\$31,642,272	99.8100%	\$0	\$31,582,152
117	312.000	Boiler Plant Equipment - Iatan Common	\$57,926,102	P-117	\$0	\$57,926,102	99.8100%	\$0	\$57,816,042
118	312.020	Boiler AQC Equipment - Iatan Common	\$0	P-118	\$0	\$0	99.8100%	\$0	\$0
119	314.000	Turbogenerator-Electric-Iatan Common	\$1,761,002	P-119	\$0	\$1,761,002	99.8100%	\$0	\$1,757,656
120	315.000	Accessory Equipment - Iatan Common	\$8,720,591	P-120	\$0	\$8,720,591	99.8100%	\$0	\$8,704,022
121	316.000	Misc Power Plant Equipment - Electric - Iatan Common	\$2,638,242	P-121	\$0	\$2,638,242	99.8100%	\$0	\$2,633,229
122		<b>TOTAL IATAN FACILITY COMMON - STEAM</b>	<b>\$102,699,590</b>		<b>\$0</b>	<b>\$102,699,590</b>		<b>\$0</b>	<b>\$102,504,460</b>
123		<b>STEAM PROD-LAKE ROAD COMMON</b>							
124	310.000	Steam Production Land Elec-LR Common	\$38,919	P-124	\$0	\$38,919	99.8100%	\$0	\$38,845
125	311.000	Steam Production Structures-LR Common	\$13,367,694	P-125	\$0	\$13,367,694	94.1826%	\$0	\$12,590,042
126	312.000	Steam Production Boiler Plant-LR Common	\$16,971,211	P-126	\$0	\$16,971,211	75.5065%	\$0	\$12,814,367
127	312.020	Steam Production Boiler AQC-LR Common	\$863,451	P-127	\$0	\$863,451	75.5065%	\$0	\$651,962
128	314.000	Steam Prod Turbogenerator-LR Common	\$1,029,801	P-128	\$0	\$1,029,801	98.1540%	\$0	\$1,010,791
129	315.000	Steam Production Access Equip-LR Common	\$702,548	P-129	\$0	\$702,548	91.1329%	\$0	\$640,252
130	316.000	Steam Prod Misc Power Plant-LR Common	\$754,653	P-130	\$0	\$754,653	69.7489%	\$0	\$526,362

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131		TOTAL STEAM PROD-LAKE ROAD COMMON	\$33,728,277		\$0	\$33,728,277		\$0	\$28,272,621
132		LAKE ROAD UNIT 1 - STEAM							
133	310.000	Land - Electric - Lake Road 1	\$0	P-133	\$0	\$0	99.7971%	\$0	\$0
134	311.000	Structures - Electric - Lake Road 1	\$872,502	P-134	\$0	\$872,502	94.1826%	\$0	\$821,745
135	312.000	Boiler Plant Equip - Electric-Lake Road 1	\$1,284,351	P-135	\$0	\$1,284,351	75.5065%	\$0	\$969,768
136	312.020	Boiler AQC Equip - Electric- Lake Road 1	\$0	P-136	\$0	\$0	75.4970%	\$0	\$0
137	314.000	Turbogenerator - Electric - Lake Road 1	\$3,705,752	P-137	\$0	\$3,705,752	98.1540%	\$0	\$3,637,344
138	315.000	Accessory Equip - Electric - Lake Road 1	\$2,002,936	P-138	\$0	\$2,002,936	91.1329%	\$0	\$1,825,334
139	316.000	Misc Power Plant Equip - Electric - Lake Road 1	\$0	P-139	\$0	\$0	69.7399%	\$0	\$0
140		TOTAL LAKE ROAD UNIT 1 - STEAM	\$7,865,541		\$0	\$7,865,541		\$0	\$7,254,191
141		LAKE ROAD UNIT 2 - STEAM							
142	310.000	Land - Electric - Lake Road 2	\$0	P-142	\$0	\$0	99.7971%	\$0	\$0
143	311.000	Structures - Electric - Lake Road 2	\$1,129,440	P-143	\$0	\$1,129,440	94.1826%	\$0	\$1,063,736
144	312.000	Boiler Plant Equip - Electric-Lake Road 2	\$113,931	P-144	\$0	\$113,931	75.5065%	\$0	\$86,025
145	312.020	Boiler AQC Equip - Electric-Lake Road 2	\$0	P-145	\$0	\$0	75.4970%	\$0	\$0
146	314.000	Turbogenerator - Electric - Lake Road 2	\$3,738,443	P-146	\$0	\$3,738,443	98.1540%	\$0	\$3,669,431
147	315.000	Accessory Equip - Electric - Lake Road 2	\$1,719,390	P-147	\$0	\$1,719,390	91.1329%	\$0	\$1,566,930
148	316.000	Misc Power Plant Equip - Lake Road 2	\$2,346	P-148	\$0	\$2,346	69.7489%	\$0	\$1,636
149		TOTAL LAKE ROAD UNIT 2 - STEAM	\$6,703,550		\$0	\$6,703,550		\$0	\$6,387,758
150		LAKE ROAD UNIT 3 - STEAM							
151	310.000	Land - Electric - Lake Road 3	\$0	P-151	\$0	\$0	99.7971%	\$0	\$0
152	311.000	Structures - Electric - Lake Road 3	\$331,110	P-152	\$0	\$331,110	94.1826%	\$0	\$311,848
153	312.000	Boiler Plant Equip - Electric-Lake Road 3	\$399,276	P-153	\$0	\$399,276	75.5065%	\$0	\$301,479
154	312.020	Boiler AQC Equip - Electric -Lake Road 3	\$0	P-154	\$0	\$0	75.4970%	\$0	\$0
155	314.000	Turbogenerator - Electric - Lake Road 3	\$1,313,214	P-155	\$0	\$1,313,214	98.1540%	\$0	\$1,288,972
156	315.000	Accessory Equip - Electric - Lake Road 3	\$83,389	P-156	\$0	\$83,389	91.1329%	\$0	\$75,995
157	316.000	Misc Power Plant Equip - Lake Road 3	\$0	P-157	\$0	\$0	69.7399%	\$0	\$0
158		TOTAL LAKE ROAD UNIT 3 - STEAM	\$2,126,989		\$0	\$2,126,989		\$0	\$1,978,294
159		LAKE ROAD UNIT 4 - STEAM							
160	310.000	Land - Electric - Lake Road 4	\$0	P-160	\$0	\$0	99.7971%	\$0	\$0
161	311.000	Structures - Electric - Lake Road 4	\$3,583,154	P-161	\$0	\$3,583,154	94.1826%	\$0	\$3,374,708
162	312.000	Boiler Plant Equip - Electric-Lake Road 4	\$21,374,558	P-162	\$0	\$21,374,558	75.5065%	\$0	\$16,139,181
163	312.020	Boiler AQC Equip - Electric -Lake Road 4	\$1,139,260	P-163	\$0	\$1,139,260	75.5065%	\$0	\$860,215
164	314.000	Turbogenerator - Electric - Lake Road 4	\$11,230,659	P-164	\$0	\$11,230,659	98.1540%	\$0	\$11,023,341
165	315.000	Accessory Equip - Electric - Lake Road 4	\$3,939,610	P-165	\$0	\$3,939,610	91.1329%	\$0	\$3,590,281
166	316.000	Misc Power Plant Equip - Lake Road 4	\$21,443	P-166	\$0	\$21,443	69.7489%	\$0	\$14,956
167		TOTAL LAKE ROAD UNIT 4 - STEAM	\$41,288,684		\$0	\$41,288,684		\$0	\$35,002,682
168		STEAM PROD-LAKE ROAD BOILER COMMON							
169	310.000	Stm Pr-Land Elec	\$0	P-169	\$0	\$0	100.0000%	\$0	\$0
170	311.000	Steam Production Structures-LR Boiler Common	\$7,456,157	P-170	\$0	\$7,456,157	94.1826%	\$0	\$7,022,403
171	312.000	Steam Production Boiler Plant-LR Boiler Common	\$15,944,057	P-171	\$0	\$15,944,057	75.5065%	\$0	\$12,038,799
172	312.020	Steam Production Boiler AQC-LR Boiler Common	\$62,455	P-172	\$0	\$62,455	75.5065%	\$0	\$47,158

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173	314.000	Steam Prod Turbogenerator-LR Boiler Common	\$542,249	P-173	\$0	\$542,249	98.1540%	\$0	\$532,239
174	315.000	Steam Production Access Equip-LR Boiler Common	\$4,636,915	P-174	\$0	\$4,636,915	91.1329%	\$0	\$4,225,755
175	316.000	Steam Prod Misc Power Plant-LR Boiler Common	\$1,915,199	P-175	\$0	\$1,915,199	69.7489%	\$0	\$1,335,830
176		TOTAL STEAM PROD-LAKE ROAD BOILER COMMON	\$30,557,032		\$0	\$30,557,032		\$0	\$25,202,184
177		STEAM PROD-LAKE ROAD BOILER #1							
178	311.000	Steam Production Structures-LR Boiler #1	\$8,702	P-178	\$0	\$8,702	94.1826%	\$0	\$8,196
179	312.000	Steam Production Boiler Plant-LR Boiler #1	\$3,011,025	P-179	\$0	\$3,011,025	75.5065%	\$0	\$2,273,520
180	314.000	Steam Prod Turbogenerator-LR Boiler #1	\$162,936	P-180	\$0	\$162,936	98.1540%	\$0	\$159,928
181	315.000	Steam Production Access Equip-LR Boiler #1	\$69,611	P-181	\$0	\$69,611	91.1329%	\$0	\$63,439
182	316.000	Steam Prod Misc Power Plant-LR Boiler #1	\$26,977	P-182	\$0	\$26,977	69.7489%	\$0	\$18,816
183		TOTAL STEAM PROD-LAKE ROAD BOILER #1	\$3,279,251		\$0	\$3,279,251		\$0	\$2,523,899
184		STEAM PROD-LAKE ROAD BOILER #2							
185	311.000	Steam Production Structures-LR Boiler #2	\$160,989	P-185	\$0	\$160,989	94.1826%	\$0	\$151,624
186	312.000	Steam Production Boiler Plant-LR Boiler #2	\$4,016,056	P-186	\$0	\$4,016,056	75.5065%	\$0	\$3,032,383
187	315.000	Steam Production Access Equip-LR Boiler #2	\$888,206	P-187	\$0	\$888,206	91.1329%	\$0	\$809,448
188	316.000	Steam Prod Misc Power Plant-LR Boiler #2	\$26,573	P-188	\$0	\$26,573	69.7489%	\$0	\$18,534
189		TOTAL STEAM PROD-LAKE ROAD BOILER #2	\$5,091,824		\$0	\$5,091,824		\$0	\$4,011,989
190		STEAM PROD-LAKE ROAD BOILER #4							
191	311.000	Steam Production Structures-LR Boiler #4	\$110,107	P-191	\$0	\$110,107	94.1826%	\$0	\$103,702
192	312.000	Steam Production Boiler Plant-LR Boiler #4	\$4,163,162	P-192	\$0	\$4,163,162	75.5065%	\$0	\$3,143,458
193	312.020	Steam Production Boiler AQC-LR Boiler #4	\$13,706	P-193	\$0	\$13,706	75.5065%	\$0	\$10,349
194	315.000	Steam Production Access Equip-LR Boiler #4	\$1,006,926	P-194	\$0	\$1,006,926	91.1329%	\$0	\$917,641
195	316.000	St Pr-Misc Pwr Plt Equip-Elec	\$17,138	P-195	\$0	\$17,138	100.0000%	\$0	\$17,138
196		TOTAL STEAM PROD-LAKE ROAD BOILER #4	\$5,311,039		\$0	\$5,311,039		\$0	\$4,192,288
197		STEAM PROD-LAKE ROAD BOILER #5							
198	311.000	Steam Production Structures-LR Boiler #5	\$659,441	P-198	\$0	\$659,441	94.1826%	\$0	\$621,079
199	312.000	Steam Production Boiler Plant-LR Boiler #5	\$23,604,947	P-199	\$0	\$23,604,947	75.5065%	\$0	\$17,823,269
200	312.020	Steam Production Boiler AQC-LR Boiler #5	\$3,528,350	P-200	\$0	\$3,528,350	75.5065%	\$0	\$2,664,134
201	314.000	Steam Prod Turbogenerator-LR Boiler #5	\$177,870	P-201	\$0	\$177,870	98.1540%	\$0	\$174,587
202	315.000	Steam Production Access Equip-LR Boiler #5	\$1,741,022	P-202	\$0	\$1,741,022	91.1329%	\$0	\$1,586,644
203	316.000	Steam Prod Misc Power Plant-LR Boiler #5	\$120,964	P-203	\$0	\$120,964	69.7489%	\$0	\$84,371
204		TOTAL STEAM PROD-LAKE ROAD BOILER #5	\$29,832,594		\$0	\$29,832,594		\$0	\$22,954,084
205		STEAM PROD-LAKE ROAD BOILER #8							
206	311.000	Steam Production Structures-LR Boiler #8	\$541,816	P-206	\$0	\$541,816	94.1826%	\$0	\$510,296
207	312.000	Steam Production Boiler Plant-LR Boiler #8	\$7,775,453	P-207	\$0	\$7,775,453	75.5065%	\$0	\$5,870,972

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208	315.000	Steam Production Access Equip-LR Boiler #8	\$698,384	P-208	\$0	\$698,384	91.1329%	\$0	\$636,458
209	316.000	Steam Prod Misc Power Plant-LR Boiler #8	\$78,361	P-209	\$0	\$78,361	69.7489%	\$0	\$54,656
210		TOTAL STEAM PROD-LAKE ROAD BOILER #8	\$9,094,014		\$0	\$9,094,014		\$0	\$7,072,382
211		TOTAL STEAM PRODUCTION	\$1,022,207,445		\$3,743,589	\$1,025,951,034		\$0	\$994,299,106
212		NUCLEAR PRODUCTION							
213		TOTAL NUCLEAR PRODUCTION	\$0		\$0	\$0		\$0	\$0
214		HYDRAULIC PRODUCTION							
215		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
216		OTHER PRODUCTION							
217		CROSSROAD UNIT 1 - NATURAL GAS							
218	303.010	Miscellaneous Intangible - Substation (353) Crossroads 1	\$0	P-218	\$0	\$0	99.8100%	\$0	\$0
219	340.000	Land - Electric - Crossroads 1	\$0	P-219	\$0	\$0	99.8100%	\$0	\$0
220	341.000	Structures - Electric - Crossroads 1	\$313,007	P-220	\$0	\$313,007	99.8100%	\$0	\$312,412
221	342.000	Fuel Holders - Crossroads 1	\$610,695	P-221	\$0	\$610,695	99.8100%	\$0	\$609,535
222	343.000	Prime Movers - Crossroads 1	\$21,158,459	P-222	\$0	\$21,158,459	99.8100%	\$0	\$21,118,258
223	344.000	Generators - Crossroads 1	\$4,110,919	P-223	\$0	\$4,110,919	99.8100%	\$0	\$4,103,108
224	345.000	Accessory - Crossroads 1	\$5,048,036	P-224	\$0	\$5,048,036	99.8100%	\$0	\$5,038,445
225	346.000	Misc Power Plant Equip - Crossroads 1	\$0	P-225	\$0	\$0	99.8100%	\$0	\$0
226		TOTAL CROSSROAD UNIT 1 - NATURAL GAS	\$31,241,116		\$0	\$31,241,116		\$0	\$31,181,758
227		CROSSROADS UNIT 2 - NATURAL GAS							
228	303.010	Miscellaneous Intangible - Substation (353) - Crossroads 2	\$0	P-228	\$0	\$0	99.8100%	\$0	\$0
229	340.000	Land - Electric - Crossroads 2	\$0	P-229	\$0	\$0	99.8100%	\$0	\$0
230	341.000	Structures - Electric - Crossroads 2	\$309,084	P-230	\$0	\$309,084	99.8100%	\$0	\$308,497
231	342.000	Fuel Holders - Crossroad 2	\$1,010,528	P-231	\$0	\$1,010,528	99.8100%	\$0	\$1,008,608
232	343.000	Prime Movers - Crossroads 2	\$21,017,875	P-232	\$0	\$21,017,875	99.8100%	\$0	\$20,977,941
233	344.000	Generators - Crossroad 2	\$4,110,959	P-233	\$0	\$4,110,959	99.8100%	\$0	\$4,103,148
234	345.000	Accessory - Crossroad 2	\$2,881,206	P-234	\$0	\$2,881,206	99.8100%	\$0	\$2,875,732
235	346.000	Misc Power Plant Equip - Crossroad 2	\$0	P-235	\$0	\$0	99.8100%	\$0	\$0
236		TOTAL CROSSROADS UNIT 2 - NATURAL GAS	\$29,329,652		\$0	\$29,329,652		\$0	\$29,273,926
237		CROSSROAD UNIT 3 - NATURAL GAS							
238	303.010	Miscellaneous Intangible - Substation (353) Crossroads 3	\$0	P-238	\$0	\$0	99.8100%	\$0	\$0
239	340.000	Land - Electric - Crossroads 3	\$0	P-239	\$0	\$0	99.8100%	\$0	\$0
240	341.000	Structures - Electric - Crossroads 3	\$309,084	P-240	\$0	\$309,084	99.8100%	\$0	\$308,497
241	342.000	Fuel Holders - Crossroads 3	\$610,695	P-241	\$0	\$610,695	99.8100%	\$0	\$609,535
242	343.000	Prime Movers - Crossroads 3	\$21,096,925	P-242	\$0	\$21,096,925	99.8100%	\$0	\$21,056,841
243	344.000	Generators - Crossroads 3	\$4,109,793	P-243	\$0	\$4,109,793	99.8100%	\$0	\$4,101,984
244	345.000	Accessory - Crossroads 3	\$4,715,453	P-244	\$0	\$4,715,453	99.8100%	\$0	\$4,706,494
245	346.000	Misc Power Plant Equip - Crossroads 3	\$0	P-245	\$0	\$0	99.8100%	\$0	\$0
246		TOTAL CROSSROAD UNIT 3 - NATURAL GAS	\$30,841,950		\$0	\$30,841,950		\$0	\$30,783,351
247		CROSSROADS UNIT 4 - NATURAL GAS							
248	303.010	Miscellaneous Intangible - Substation (353) Crossroads 4	\$0	P-248	\$0	\$0	99.8100%	\$0	\$0
249	340.000	Land - Electric - Crossroads 4	\$0	P-249	\$0	\$0	99.8100%	\$0	\$0
250	341.000	Structures - Electric - Crossroads 4	\$309,224	P-250	\$0	\$309,224	99.8100%	\$0	\$308,636
251	342.000	Fuel Holders - Crossroads 4	\$610,695	P-251	\$0	\$610,695	99.8100%	\$0	\$609,535
252	343.000	Prime Movers - Crossroads 4	\$21,289,688	P-252	\$0	\$21,289,688	99.8100%	\$0	\$21,249,238
253	344.000	Generators - Crossroads 4	\$4,109,980	P-253	\$0	\$4,109,980	99.8100%	\$0	\$4,102,171
254	345.000	Accessory - Crossroads 4	\$2,538,120	P-254	\$0	\$2,538,120	99.8100%	\$0	\$2,533,298
255	346.000	Misc Power Plant Equip - Crossroads 4	\$0	P-255	\$0	\$0	99.8100%	\$0	\$0

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256		TOTAL CROSSROADS UNIT 4 - NATURAL GAS	\$28,857,707		\$0	\$28,857,707		\$0	\$28,802,878
257		CROSSROADS COMMON - NATURAL GAS							
258	303.010	Miscellaneous Intangible - Substation (353) Crossroads - Common	\$0	P-258	\$0	\$0	99.8100%	\$0	\$0
259	340.000	Land - Electric - Crossroads Common	\$427,390	P-259	\$0	\$427,390	99.8100%	\$0	\$426,578
260	341.000	Structures - Electric - Crossroads Common	\$1,701,247	P-260	\$0	\$1,701,247	99.8100%	\$0	\$1,698,015
261	342.000	Fuel Holders - Crossroads Common	\$1,921,888	P-261	\$0	\$1,921,888	99.8100%	\$0	\$1,918,236
262	343.000	Prime Movers - Crossroads Common	\$0	P-262	\$0	\$0	99.8100%	\$0	\$0
263	344.000	Generators - Crossroads Common	\$30,923	P-263	\$0	\$30,923	99.8100%	\$0	\$30,864
264	345.000	Accessory - Corsroads Common	\$244,641	P-264	\$0	\$244,641	99.8100%	\$0	\$244,176
265	346.000	Misc Power Plant Equip - Crossroads Common	\$120,117	P-265	\$0	\$120,117	99.8100%	\$0	\$119,889
266		TOTAL CROSSROADS COMMON - NATURAL GAS	\$4,446,206		\$0	\$4,446,206		\$0	\$4,437,758
267		CROSSROADS DISALLOWANCES- NATURAL GAS							
268	303.100	Miscellaneous Intangible - Substation (3553) Crossroads	\$0	P-268	-\$3,891,687	-\$3,891,687	99.8100%	\$0	-\$3,884,293
269	340.000	Land - Electric - Crossroads	\$0	P-269	-\$240,351	-\$240,351	99.8100%	\$0	-\$239,894
270	341.000	Structures - Electric - Crossroads	\$0	P-270	-\$1,279,957	-\$1,279,957	99.8100%	\$0	-\$1,277,525
271	342.000	Fuel Holders - Crossroads	\$0	P-271	-\$2,418,184	-\$2,418,184	99.8100%	\$0	-\$2,413,589
272	343.000	Prime Movers-Crossroads	\$0	P-272	-\$44,761,402	-\$44,761,402	99.8100%	\$0	-\$44,676,355
273	344.000	Generators-Crossroads	\$0	P-273	-\$8,937,477	-\$8,937,477	99.8100%	\$0	-\$8,920,496
274	345.000	Accessory-Crossroads	\$0	P-274	-\$8,752,236	-\$8,752,236	99.8100%	\$0	-\$8,735,607
275	346.000	Misc Power Plant Equip-Crossroads	\$0	P-275	-\$73,591	-\$73,591	99.8100%	\$0	-\$73,451
276		TOTAL CROSSROADS DISALLOWANCES-NATURAL GAS	\$0		-\$70,354,885	-\$70,354,885		\$0	-\$70,221,210
277		DOGWOOD							
278	340.000	Land-Elec	\$635,221	P-278	\$0	\$635,221	99.8100%	\$0	\$634,014
279	341.000	Structures-Elec	\$7,668,400	P-279	\$0	\$7,668,400	99.8100%	\$0	\$7,653,830
280	342.000	Fuel Holders-Elec	\$7,718,159	P-280	\$0	\$7,718,159	99.8100%	\$0	\$7,703,494
281	343.000	Prime Movers	\$30,851,309	P-281	\$0	\$30,851,309	99.8100%	\$0	\$30,792,692
282	344.000	Generators-Elec	\$21,604,414	P-282	\$0	\$21,604,414	99.8100%	\$0	\$21,563,366
283	345.000	Accessory Equiip-Elec	\$7,039,829	P-283	\$0	\$7,039,829	99.8100%	\$0	\$7,026,453
284	346.000	Misc Pwr Plt Equip-E	\$125,398	P-284	\$0	\$125,398	99.8100%	\$0	\$125,160
285		TOTAL DOGWOOD	\$75,642,730		\$0	\$75,642,730		\$0	\$75,499,009
286		GREENWOOD UNIT 1 - NATURAL GAS							
287	340.000	Land - Electric - Greenwood 1	\$0	P-287	\$0	\$0	99.8100%	\$0	\$0
288	341.000	Structures - Electric - Greenwood 1	\$838,985	P-288	\$0	\$838,985	99.8100%	\$0	\$837,391
289	342.000	Fuel Holders - Greenwood 1	\$1,295,417	P-289	\$0	\$1,295,417	99.8100%	\$0	\$1,292,956
290	343.000	Prime Movers - Greenwood 1	\$9,121,026	P-290	\$0	\$9,121,026	99.8100%	\$0	\$9,103,696
291	344.000	Generators - Greenwood 1	\$2,766,543	P-291	\$0	\$2,766,543	99.8100%	\$0	\$2,761,287
292	345.000	Accessory Equipment - Greenwood 1	\$2,020,094	P-292	\$0	\$2,020,094	99.8100%	\$0	\$2,016,256
293	346.000	Misc Power Plant Equip - Greenwood 1	\$0	P-293	\$0	\$0	99.8100%	\$0	\$0
294		TOTAL GREENWOOD UNIT 1 - NATURAL GAS	\$16,042,065		\$0	\$16,042,065		\$0	\$16,011,586
295		GREENWOOD UNIT 2 - NATURAL GAS							
296	340.000	Land - Electric Greenwood 2	\$0	P-296	\$0	\$0	99.8100%	\$0	\$0
297	341.000	Structures - Electric Greenwood 2	\$197,444	P-297	\$0	\$197,444	99.8100%	\$0	\$197,069
298	342.000	Fuel Holders - Greenwood 2	\$426,046	P-298	\$0	\$426,046	99.8100%	\$0	\$425,237
299	343.000	Prime Movers - Greenwood 2	\$8,841,979	P-299	\$0	\$8,841,979	99.8100%	\$0	\$8,825,179
300	344.000	Generators - Greenwood 2	\$7,563,794	P-300	\$0	\$7,563,794	99.8100%	\$0	\$7,549,423
301	345.000	Accessory Equipment - Greenwood 2	\$1,936,570	P-301	\$0	\$1,936,570	99.8100%	\$0	\$1,932,891
302	346.000	Misc Power Plant Equip - Greenwood 2	\$0	P-302	\$0	\$0	99.8100%	\$0	\$0
303		TOTAL GREENWOOD UNIT 2 - NATURAL GAS	\$18,965,833		\$0	\$18,965,833		\$0	\$18,929,799
304		GREENWOOD UNIT 3 - NATURAL GAS							
305	340.000	Land - Electric - Greenwood 3	\$0	P-305	\$0	\$0	99.8100%	\$0	\$0
306	341.000	Structures - Electric - Greenwood 3	\$907,073	P-306	\$0	\$907,073	99.8100%	\$0	\$905,350
307	342.000	Fuel Holders - Greenwood 3	\$1,359,683	P-307	\$0	\$1,359,683	99.8100%	\$0	\$1,357,100

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308	343.000	Prime Movers - Greenwood 3	\$7,680,361	P-308	\$0	\$7,680,361	99.8100%	\$0	\$7,665,768
309	344.000	Generators - Greenwood 3	\$1,815,224	P-309	\$0	\$1,815,224	99.8100%	\$0	\$1,811,775
310	345.000	Accessory Equipment - Greenwood 3	\$1,645,544	P-310	\$0	\$1,645,544	99.8100%	\$0	\$1,642,417
311	346.000	Misc Power Plant Equip - Greenwood 3	\$0	P-311	\$0	\$0	99.8100%	\$0	\$0
312		<b>TOTAL GREENWOOD UNIT 3 - NATURAL GAS</b>	<b>\$13,407,885</b>		<b>\$0</b>	<b>\$13,407,885</b>		<b>\$0</b>	<b>\$13,382,410</b>
313		<b>GREENWOOD UNIT 4 - NATURAL GAS</b>							
314	340.000	Land - Electric - Greenwood 4	\$0	P-314	\$0	\$0	99.8100%	\$0	\$0
315	341.000	Structures - Electric - Greenwood 4	\$119,335	P-315	\$0	\$119,335	99.8100%	\$0	\$119,108
316	342.000	Fuel Holders - Greenwood 4	\$360,339	P-316	\$0	\$360,339	99.8100%	\$0	\$359,654
317	343.000	Prime Movers - Greenwood 4	\$9,179,236	P-317	\$0	\$9,179,236	99.8100%	\$0	\$9,161,795
318	344.000	Generators - Greenwood 4	\$6,460,558	P-318	\$0	\$6,460,558	99.8100%	\$0	\$6,448,283
319	345.000	Accessory Equipment - Greenwood 4	\$417,178	P-319	\$0	\$417,178	99.8100%	\$0	\$416,385
320	346.000	Misc Power Plant Equip - Greenwood 4	\$0	P-320	\$0	\$0	99.8100%	\$0	\$0
321		<b>TOTAL GREENWOOD UNIT 4 - NATURAL GAS</b>	<b>\$16,536,646</b>		<b>\$0</b>	<b>\$16,536,646</b>		<b>\$0</b>	<b>\$16,505,225</b>
322		<b>GREENWOOD COMMON</b>							
323	340.000	Land - Electric - Greenwood Common	\$219,754	P-323	\$0	\$219,754	99.8100%	\$0	\$219,336
324	341.000	Structures - Electric - Greenwood Common	\$3,568,370	P-324	\$0	\$3,568,370	99.8100%	\$0	\$3,561,590
325	342.000	Fuel Holders - Greenwood Common	\$537,372	P-325	\$0	\$537,372	99.8100%	\$0	\$536,351
326	343.000	Prime Movers - Greenwood Common	\$1,646,504	P-326	\$0	\$1,646,504	99.8100%	\$0	\$1,643,376
327	344.000	Generators - Greenwood Common	\$0	P-327	\$0	\$0	99.8100%	\$0	\$0
328	345.000	Accessory Equipment - Greenwood Common	\$2,646,567	P-328	\$0	\$2,646,567	99.8100%	\$0	\$2,641,539
329	346.000	Misc Power Plant Equip - Greenwood Common	\$217,766	P-329	\$0	\$217,766	99.8100%	\$0	\$217,352
330		<b>TOTAL GREENWOOD COMMON</b>	<b>\$8,836,333</b>		<b>\$0</b>	<b>\$8,836,333</b>		<b>\$0</b>	<b>\$8,819,544</b>
331		<b>NEVADA - OIL</b>							
332	340.000	Land - Electric - Nevada	\$59,905	P-332	\$0	\$59,905	99.8100%	\$0	\$59,791
333	341.000	Structures - Electric - Nevada	\$527,845	P-333	\$0	\$527,845	99.8100%	\$0	\$526,842
334	342.000	Fuel Holders - Nevada	\$777,964	P-334	\$0	\$777,964	99.8100%	\$0	\$776,486
335	343.000	Prime Movers - Nevada	\$965,364	P-335	\$0	\$965,364	99.8100%	\$0	\$963,530
336	344.000	Generators - Nevada	\$611,711	P-336	\$0	\$611,711	99.8100%	\$0	\$610,549
337	345.000	Accessory Equipment - Nevada	\$598,678	P-337	\$0	\$598,678	99.8100%	\$0	\$597,541
338	346.000	Misc Power Plant Equip - Nevada	\$1,543,599	P-338	\$0	\$1,543,599	99.8100%	\$0	\$1,540,666
339		<b>TOTAL NEVADA - OIL</b>	<b>\$5,085,066</b>		<b>\$0</b>	<b>\$5,085,066</b>		<b>\$0</b>	<b>\$5,075,405</b>
340		<b>SOUTH HARPER UNIT 1 - NATURAL GAS</b>							
341	340.000	Land - Electric - South Harper 1	\$0	P-341	\$0	\$0	99.8100%	\$0	\$0
342	341.000	Structures - Electric - South Harper 1	\$1,313,183	P-342	\$0	\$1,313,183	99.8100%	\$0	\$1,310,688
343	342.000	Fuel Holders - South Harper 1	\$400,000	P-343	\$0	\$400,000	99.8100%	\$0	\$399,240
344	343.000	Prime Movers - South Harper 1	\$22,593,546	P-344	\$0	\$22,593,546	99.8100%	\$0	\$22,550,618
345	344.000	Generators - South Harper 1	\$5,750,000	P-345	\$0	\$5,750,000	99.8100%	\$0	\$5,739,075
346	345.000	Accessory Equipment - South Harper 1	\$4,419,169	P-346	\$0	\$4,419,169	99.8100%	\$0	\$4,410,773
347	346.000	Misc Power Plant Equip - South Harper 1	\$0	P-347	\$0	\$0	99.8100%	\$0	\$0
348		<b>TOTAL SOUTH HARPER UNIT 1 - NATURAL GAS</b>	<b>\$34,475,898</b>		<b>\$0</b>	<b>\$34,475,898</b>		<b>\$0</b>	<b>\$34,410,394</b>
349		<b>SOUTH HARPER UNIT 2 - NATURAL GAS</b>							
350	340.000	Land - Electric - South Harper 2	\$0	P-350	\$0	\$0	99.8100%	\$0	\$0
351	341.000	Structures - Electric - South Harper 2	\$1,312,301	P-351	\$0	\$1,312,301	99.8100%	\$0	\$1,309,808
352	342.000	Fuel Holders - South Harper 2	\$400,000	P-352	\$0	\$400,000	99.8100%	\$0	\$399,240
353	343.000	Prime Movers - South Harper 2	\$23,234,191	P-353	\$0	\$23,234,191	99.8100%	\$0	\$23,190,046
354	344.000	Generators - South Harper 2	\$5,750,000	P-354	\$0	\$5,750,000	99.8100%	\$0	\$5,739,075
355	345.000	Accessory Equipment - South Harper 2	\$4,419,169	P-355	\$0	\$4,419,169	99.8100%	\$0	\$4,410,773
356	346.000	Misc Power Plant Equip - South Harper 2	\$0	P-356	\$0	\$0	99.8100%	\$0	\$0
357		<b>TOTAL SOUTH HARPER UNIT 2 - NATURAL GAS</b>	<b>\$35,115,661</b>		<b>\$0</b>	<b>\$35,115,661</b>		<b>\$0</b>	<b>\$35,048,942</b>
358		<b>SOUTH HARPER 3 - NATURAL GAS</b>							
359	340.000	Land - Electric - South Harper 3	\$0	P-359	\$0	\$0	99.8100%	\$0	\$0

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360	341.000	Structures - Electric - South Harper 3	\$1,313,674	P-360	\$0	\$1,313,674	99.8100%	\$0	\$1,311,178
361	342.000	Fuel Holders - South Harper 3	\$400,000	P-361	\$0	\$400,000	99.8100%	\$0	\$399,240
362	343.000	Generators - South Harper 3	\$22,671,039	P-362	\$0	\$22,671,039	99.8100%	\$0	\$22,627,964
363	344.000	Prime Movers - South Harper 3	\$5,750,000	P-363	\$0	\$5,750,000	99.8100%	\$0	\$5,739,075
364	345.000	Accessory Equipment - South Harper 3	\$4,419,169	P-364	\$0	\$4,419,169	99.8100%	\$0	\$4,410,773
365	346.000	Misc Power Plant Equip - South Harper 3	\$0	P-365	\$0	\$0	99.8100%	\$0	\$0
366		<b>TOTAL SOUTH HARPER 3 - NATURAL GAS</b>	<b>\$34,553,882</b>		<b>\$0</b>	<b>\$34,553,882</b>		<b>\$0</b>	<b>\$34,488,230</b>
367		<b>SOUTH HARPER COMMON</b>							
368	340.000	Land - Electric - South Harper Common	\$1,034,874	P-368	\$0	\$1,034,874	99.8100%	\$0	\$1,032,908
369	341.000	Structures - Electric - South Harper Common	\$8,427,594	P-369	\$0	\$8,427,594	99.8100%	\$0	\$8,411,582
370	342.000	Fuel Holders - South Harper Common	\$2,804,627	P-370	\$0	\$2,804,627	99.8100%	\$0	\$2,799,298
371	343.000	Prime Movers - South Harper Common	\$4,383,761	P-371	\$0	\$4,383,761	99.8100%	\$0	\$4,375,432
372	344.000	Generators - South Harper Common	\$0	P-372	\$0	\$0	99.8100%	\$0	\$0
373	345.000	Accessory Equipment - South Harper Common	\$4,505,455	P-373	\$0	\$4,505,455	99.8100%	\$0	\$4,496,895
374	346.000	Misc Power Plant Equip - South Harper Common	\$314,386	P-374	\$0	\$314,386	99.8100%	\$0	\$313,789
375		<b>TOTAL SOUTH HARPER COMMON</b>	<b>\$21,470,697</b>		<b>\$0</b>	<b>\$21,470,697</b>		<b>\$0</b>	<b>\$21,429,904</b>
376		<b>LAKE ROAD TURBINE 5 - NATURAL GAS AND OIL</b>							
377	340.000	Land - Electric - Lake Road 5	\$0	P-377	\$0	\$0	99.8100%	\$0	\$0
378	341.000	Structures - Electric - Lake Road 5	\$1,410,648	P-378	\$0	\$1,410,648	99.8100%	\$0	\$1,407,968
379	342.000	Fuel Holders - Lake Road 5	\$1,476,683	P-379	\$0	\$1,476,683	99.8100%	\$0	\$1,473,877
380	343.000	Prime Movers - Lake Road 5	\$10,926,554	P-380	\$0	\$10,926,554	99.8100%	\$0	\$10,905,794
381	344.000	Generators - Lake Road 5	\$13,771,227	P-381	\$0	\$13,771,227	99.8100%	\$0	\$13,745,062
382	345.000	Accessory Equipment - Lake Road 5	\$2,739,400	P-382	\$0	\$2,739,400	99.8100%	\$0	\$2,734,195
383	346.000	Misc Power Plant Equip - Lake Road 5	\$255,354	P-383	\$0	\$255,354	99.8100%	\$0	\$254,869
384		<b>TOTAL LAKE ROAD TURBINE 5 - NATURAL GAS AND OIL</b>	<b>\$30,579,866</b>		<b>\$0</b>	<b>\$30,579,866</b>		<b>\$0</b>	<b>\$30,521,765</b>
385		<b>LAKE ROAD TURBINE 6 - OIL</b>							
386	340.000	Land - Electric - Lake Road 6	\$0	P-386	\$0	\$0	99.8100%	\$0	\$0
387	341.000	Structures - Electric - Lake Road 6	\$225,020	P-387	\$0	\$225,020	99.8100%	\$0	\$224,592
388	342.000	Fuel Holders - Lake Road 6	\$163,119	P-388	\$0	\$163,119	99.8100%	\$0	\$162,809
389	343.000	Prime Movers - Lake Road 6	\$3,713,380	P-389	\$0	\$3,713,380	99.8100%	\$0	\$3,706,325
390	344.000	Generators - Lake Road 6	\$517,750	P-390	\$0	\$517,750	99.8100%	\$0	\$516,766
391	345.000	Accessory Equipment - Lake Road 6	\$1,008,291	P-391	\$0	\$1,008,291	99.8100%	\$0	\$1,006,375
392	346.000	Misc Power Plant Equip - Lake Road 6	\$0	P-392	\$0	\$0	99.8100%	\$0	\$0
393		<b>TOTAL LAKE ROAD TURBINE 6 - OIL</b>	<b>\$5,627,560</b>		<b>\$0</b>	<b>\$5,627,560</b>		<b>\$0</b>	<b>\$5,616,867</b>
394		<b>LAKE ROAD TURBINE 7 - OIL</b>							
395	340.000	Land - Electric - Lake Road 7	\$0	P-395	\$0	\$0	99.8100%	\$0	\$0
396	341.000	Structures - Electric - Lake Road 7	\$36,495	P-396	\$0	\$36,495	99.8100%	\$0	\$36,426
397	342.000	Fuel Holders - Lake Road 7	\$167,909	P-397	\$0	\$167,909	99.8100%	\$0	\$167,590
398	343.000	Prime Movers - Lake Road 7	\$2,009,203	P-398	\$0	\$2,009,203	99.8100%	\$0	\$2,005,386
399	344.000	Generators - Lake Road 7	\$244,906	P-399	\$0	\$244,906	99.8100%	\$0	\$244,441
400	345.000	Accessory Equipment - Lake Road 7	\$862,167	P-400	\$0	\$862,167	99.8100%	\$0	\$860,529
401	346.000	Misc Power Plant Equip - Lake Road 7	\$0	P-401	\$0	\$0	99.8100%	\$0	\$0
402		<b>TOTAL LAKE ROAD TURBINE 7 - OIL</b>	<b>\$3,320,680</b>		<b>\$0</b>	<b>\$3,320,680</b>		<b>\$0</b>	<b>\$3,314,372</b>
403		<b>LANDFILL TURBINE - METHANE GAS</b>							
404	340.000	Land - Electric - Landfill Turbine	\$0	P-404	\$0	\$0	99.8100%	\$0	\$0
405	341.000	Structures - Electric - Landfill Turbine	\$129,632	P-405	\$0	\$129,632	99.8100%	\$0	\$129,386
406	342.000	Fuel Holders - Landfill Turbine	\$2,309,870	P-406	\$0	\$2,309,870	99.8100%	\$0	\$2,305,481
407	343.000	Prime Movers - Landfill Turbine	\$35,745	P-407	\$0	\$35,745	99.8100%	\$0	\$35,677
408	344.000	Generators - Landfill Turbine	\$2,882,824	P-408	\$0	\$2,882,824	99.8100%	\$0	\$2,877,347
409	345.000	Accessory Equipment - Landfill Turbine	\$967,411	P-409	\$0	\$967,411	99.8100%	\$0	\$965,573
410	346.000	Misc Power Plant Equip - Landfill Turbine	\$12,470	P-410	\$0	\$12,470	99.8100%	\$0	\$12,446
411		<b>TOTAL LANDFILL TURBINE - METHANE GAS</b>	<b>\$6,337,952</b>		<b>\$0</b>	<b>\$6,337,952</b>		<b>\$0</b>	<b>\$6,325,910</b>
412		<b>RALPH GREEN UNIT 3 - NATURAL GAS</b>							
413	340.000	Land - Electric - Ralph Green 3	\$11,376	P-413	\$0	\$11,376	99.8100%	\$0	\$11,354

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414	341.000	Structures - Electric - Ralph Green 3	\$2,042,425	P-414	\$0	\$2,042,425	99.8100%	\$0	\$2,038,544
415	342.000	Fuel Holders - Ralph Green 3	\$453,765	P-415	\$0	\$453,765	99.8100%	\$0	\$452,903
416	343.000	Prime Movers - Ralph Green 3	\$5,957,268	P-416	\$0	\$5,957,268	99.8100%	\$0	\$5,945,949
417	344.000	Generators - Ralph Green 3	\$11,799,075	P-417	\$0	\$11,799,075	99.8100%	\$0	\$11,776,657
418	345.000	Accessory Equipment - Ralph Green 3	\$1,574,781	P-418	\$0	\$1,574,781	99.8100%	\$0	\$1,571,789
419	346.000	Misc Power Plant Equip - Ralph Green 3	\$329,748	P-419	\$0	\$329,748	99.8100%	\$0	\$329,121
420		<b>TOTAL RALPH GREEN UNIT 3 - NATURAL GAS</b>	<b>\$22,168,438</b>		<b>\$0</b>	<b>\$22,168,438</b>		<b>\$0</b>	<b>\$22,126,317</b>
421		<b>OTHER PRODUCTION - SOLAR</b>							
422	341.010	Other Prod Greenwood - Solar - Structures - Electric	\$54,367	P-422	-\$34,028	\$20,339	99.8100%	\$0	\$20,300
423	344.010	Other Prod - Greenwood Solar	\$8,429,121	P-423	-\$5,275,682	\$3,153,439	99.8100%	\$0	\$3,147,447
424	344.010	Other Prod-Hawthorn Solar	\$7,374,075	P-424	\$0	\$7,374,075	99.8100%	\$0	\$7,360,064
425		<b>TOTAL OTHER PRODUCTION - SOLAR</b>	<b>\$15,857,563</b>		<b>-\$5,309,710</b>	<b>\$10,547,853</b>		<b>\$0</b>	<b>\$10,527,811</b>
426		<b>TOTAL OTHER PRODUCTION</b>	<b>\$488,741,386</b>		<b>-\$75,664,595</b>	<b>\$413,076,791</b>		<b>\$0</b>	<b>\$412,291,951</b>
427		<b>OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS</b>							
428		Other Production - Salvage and Removal Retirements not yet classified	\$0	P-428	\$0	\$0	99.8100%	\$0	\$0
429		<b>TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>
430		<b>TOTAL PRODUCTION PLANT</b>	<b>\$1,510,948,831</b>		<b>-\$71,921,006</b>	<b>\$1,439,027,825</b>		<b>\$0</b>	<b>\$1,406,591,057</b>
431		<b>TRANSMISSION PLANT</b>							
432	350.000	Land - Transmission	\$5,652,001	P-432	\$0	\$5,652,001	99.8100%	\$0	\$5,641,262
433	350.001	Land Rights - Transmission	\$7,775,938	P-433	\$0	\$7,775,938	99.8100%	\$0	\$7,761,164
434	350.040	Land Rights - Depreciable - Transmission	\$12,977,912	P-434	\$0	\$12,977,912	99.8100%	\$0	\$12,953,254
435	352.000	Structure & Improvements - Transmission	\$13,850,014	P-435	\$0	\$13,850,014	99.8100%	\$0	\$13,823,699
436	353.000	Station Equipment - Transmission	\$326,537,312	P-436	-\$1,750,630	\$324,786,682	99.8100%	\$0	\$324,169,587
437	353.030	Station Equipment Communication - Transmission	\$124,061	P-437	\$0	\$124,061	99.8100%	\$0	\$123,825
438	354.000	Towers and Fixtures - Transmission	\$284,605	P-438	\$0	\$284,605	99.8100%	\$0	\$284,064
439	354.050	Towers & Fixtures - 34.5 Kv	\$122,859	P-439	\$0	\$122,859	99.8100%	\$0	\$122,626
440	355.000	Poles and Fixtures - Transmission	\$368,136,165	P-440	\$0	\$368,136,165	99.8100%	\$0	\$367,436,706
441	355.000	Poles and Fixtures - Disallowance Stipulation and Agreement ER-2012-0175	\$0	P-441	-\$1,402,180	-\$1,402,180	100.0000%	\$0	-\$1,402,180
442	355.050	Poles & Fixtures 34.5 kV	\$28,358,070	P-442	\$0	\$28,358,070	99.8100%	\$0	\$28,304,190
443	356.000	Overhead Conductors & Devices - Transmission	\$245,824,681	P-443	\$0	\$245,824,681	99.8100%	\$0	\$245,357,614
444	356.000	Conductors & Devices - Disallowance Stipulation and Agreement ER-2012-0175	\$0	P-444	-\$3,221,404	-\$3,221,404	100.0000%	\$0	-\$3,221,404
445	356.050	Trsm-OH- Cond & Devices-Elec	\$16,368,598	P-445	\$0	\$16,368,598	99.8100%	\$0	\$16,337,498
446	357.000	Underground Conduit - Transmission	\$15,861	P-446	\$0	\$15,861	99.8100%	\$0	\$15,831
447	358.000	Underground Conductors & Devices - Transmission	\$72,737	P-447	\$0	\$72,737	99.8100%	\$0	\$72,599
448	358.050	Underground Conductors & Dev	\$4,024	P-448	\$0	\$4,024	99.8100%	\$0	\$4,016
449		<b>TOTAL TRANSMISSION PLANT</b>	<b>\$1,026,104,838</b>		<b>-\$6,374,214</b>	<b>\$1,019,730,624</b>		<b>\$0</b>	<b>\$1,017,784,351</b>
450		<b>TRANSMISSION RETIREMENT WORK IN PROGRESS</b>							
451		Transmission - Salvage and Removal Retirements not yet classified	\$0	P-451	\$0	\$0	100.0000%	\$0	\$0
452		<b>TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>
453		<b>DISTRIBUTION PLANT</b>							
454	360.000	Land - Electric - Distribution	\$9,903,925	P-454	\$0	\$9,903,925	99.8683%	\$0	\$9,890,882
455	360.010	Land Rights - Electric - Distribution	\$382,240	P-455	\$0	\$382,240	99.8683%	\$0	\$381,737
456	360.020	Land Leased - Distribution	\$22,228	P-456	\$0	\$22,228	99.8683%	\$0	\$22,199
457	361.000	Structures & Improvements - Distribution	\$12,837,998	P-457	\$0	\$12,837,998	99.8683%	\$0	\$12,821,090
458	362.000	Station Equipment - Distribution	\$291,712,085	P-458	\$0	\$291,712,085	99.8683%	\$0	\$291,327,900
459	363.000	Energy Storage Equipment	\$586,811	P-459	\$0	\$586,811	100.0000%	\$0	\$586,811
460	364.000	Poles, Towers & Fixtures - Distribution	\$416,596,571	P-460	\$0	\$416,596,571	99.8683%	\$0	\$416,047,913

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Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
461	365.000	Overhead Conductors & Devices - Distribution	\$274,724,642	P-461	\$0	\$274,724,642	99.8683%	\$0	\$274,362,830
462	365.000	Overhead Conductors & Devices - Disallowance Stipulation & Agreement ER-2012-0175	\$0	P-462	-\$3,055,085	-\$3,055,085	100.0000%	\$0	-\$3,055,085
463	366.000	Underground Circuit - Distribution	\$225,597,176	P-463	\$0	\$225,597,176	99.8683%	\$0	\$225,300,065
464	366.000	Underground Circuit - Disallowance Stipulation & Agreement ER-2012-0175	\$0	P-464	-\$321,331	-\$321,331	100.0000%	\$0	-\$321,331
465	367.000	Underground Conductors & Devices - Distribution	\$351,600,475	P-465	\$0	\$351,600,475	99.8683%	\$0	\$351,137,417
466	368.000	Line Transformers - Distribution	\$331,872,100	P-466	\$0	\$331,872,100	99.8683%	\$0	\$331,435,024
467	369.010	Services - Overhead - Distribution	\$34,486,616	P-467	\$0	\$34,486,616	99.8683%	\$0	\$34,441,197
468	369.020	Services - Underground - Distribution	\$100,937,473	P-468	\$0	\$100,937,473	99.8683%	\$0	\$100,804,538
469	370.000	Meters - Distribution	\$29,013,641	P-469	\$0	\$29,013,641	99.8683%	\$0	\$28,975,430
470	370.010	Meters - PURPA Distribution	\$2,038,114	P-470	\$0	\$2,038,114	99.8683%	\$0	\$2,035,430
471	370.020	Meters - AMI Distribution	\$55,864,307	P-471	\$0	\$55,864,307	99.8683%	\$0	\$55,790,734
472	371.000	Customer Premise Meter Installations - Distribution	\$33,283,621	P-472	\$0	\$33,283,621	99.8683%	\$0	\$33,239,786
473	371.010	Distribution - Cust Prem Install - EVCS	\$4,741,782	P-473	\$0	\$4,741,782	100.0000%	\$0	\$4,741,782
474	373.000	Street Lighting and Traffic Signal - Distribution	\$61,687,054	P-474	\$0	\$61,687,054	99.8683%	\$0	\$61,605,812
475		<b>TOTAL DISTRIBUTION PLANT</b>	<b>\$2,237,888,859</b>		<b>-\$3,376,416</b>	<b>\$2,234,512,443</b>		<b>\$0</b>	<b>\$2,231,572,161</b>
476		<b>DISTRIBUTION RETIREMENTS WORK IN PROGRESS</b>							
477		Distribution Retirement Work In Progress	\$0	P-477	\$0	\$0	100.0000%	\$0	\$0
478		<b>TOTAL DISTRIBUTION RETIREMENTS WORK IN PROGRESS</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>
479		<b>INCENTIVE COMPENSATION CAPITALIZATION</b>							
480	0.000	Incentive Compensation Capitalization Adj.	\$0	P-480	-\$403,942	-\$403,942	100.0000%	\$0	-\$403,942
481		<b>TOTAL INCENTIVE COMPENSATION CAPITALIZATION</b>	<b>\$0</b>		<b>-\$403,942</b>	<b>-\$403,942</b>		<b>\$0</b>	<b>-\$403,942</b>
482		<b>GENERAL PLANT</b>							
483	389.000	Land Rights - General	\$1,896,525	P-483	\$0	\$1,896,525	99.8316%	\$0	\$1,893,331
484	389.010	Land RT/ROW - Depreciation - Electric	\$6,300	P-484	\$0	\$6,300	99.8316%	\$0	\$6,289
485	390.000	Structures & Improvements - General	\$69,799,900	P-485	\$0	\$69,799,900	99.8316%	\$0	\$69,682,357
486	391.010	Office Furniture & Equipmepnt - General	\$1,963,534	P-486	\$0	\$1,963,534	99.8316%	\$0	\$1,960,227
487	391.020	Office Furniture - Computers - General	\$8,406,962	P-487	\$0	\$8,406,962	99.8316%	\$0	\$8,392,805
488	392.000	Transportation Equipment - Autos - General	\$156,287	P-488	\$0	\$156,287	99.8316%	\$0	\$156,024
489	392.010	Transportation Equip - Light Trucsh-General	\$4,059,829	P-489	\$0	\$4,059,829	99.8316%	\$0	\$4,052,992
490	392.020	Transportation Equip-Heavy Trucks-General	\$29,630,012	P-490	\$0	\$29,630,012	99.8316%	\$0	\$29,580,115
491	392.030	Transportation Equip - Tractors - General	\$96,412	P-491	\$0	\$96,412	99.8316%	\$0	\$96,250
492	392.040	Transportation Equip - Trailers - General	\$1,590,673	P-492	\$0	\$1,590,673	99.8316%	\$0	\$1,587,994
493	394.500	Transport Equip-Medium Trucks General	\$0	P-493	\$0	\$0	99.8316%	\$0	\$0
494	393.000	Stores Equipment - General	\$61,392	P-494	\$0	\$61,392	99.8316%	\$0	\$61,289
495	394.000	Tools - General	\$5,081,261	P-495	\$0	\$5,081,261	99.8316%	\$0	\$5,072,704
496	395.000	Laboratory Equipment - General	\$4,757,159	P-496	\$0	\$4,757,159	99.8316%	\$0	\$4,749,148
497	396.000	Power Operated Equipment - General	\$5,860,918	P-497	\$0	\$5,860,918	99.8316%	\$0	\$5,851,048
498	397.000	Communication Equipment - General	\$85,553,513	P-498	\$0	\$85,553,513	99.8316%	\$0	\$85,409,441
499	398.000	Miscellaneous Equipment - General	\$710,278	P-499	\$0	\$710,278	99.8316%	\$0	\$709,082
500		<b>TOTAL GENERAL PLANT</b>	<b>\$219,630,955</b>		<b>\$0</b>	<b>\$219,630,955</b>		<b>\$0</b>	<b>\$219,261,096</b>
501		<b>GENERAL PLANT - LAKE ROAD</b>							
502	391.010	Office Furniture and Equipment - General	\$143,295	P-502	\$0	\$143,295	91.1329%	\$0	\$130,589
503	391.020	Office Furniture - Computer - General	\$360,680	P-503	\$0	\$360,680	91.1329%	\$0	\$328,698
504	391.040	Office Furniture - Software -General	\$0	P-504	\$0	\$0	91.1329%	\$0	\$0
505	392.000	Transportation Equip - Autos - General	\$0	P-505	\$0	\$0	91.1329%	\$0	\$0
506	392.010	Transportation Equip -Light Trucks -General	\$234,779	P-506	\$0	\$234,779	91.1329%	\$0	\$213,961
507	392.020	Transport Equip - Heavy Trucks - General	\$71,418	P-507	\$0	\$71,418	91.1329%	\$0	\$65,085
508	392.030	Transportation Equip - Tractors -General	\$0	P-508	\$0	\$0	91.1329%	\$0	\$0
509	392.040	Transportation Equip - Trailers -General	\$95,073	P-509	\$0	\$95,073	91.1329%	\$0	\$86,643

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510	392.050	Transportation Equip - Medium Trucks - General	\$0	P-510	\$0	\$0	91.1329%	\$0	\$0
511	393.000	Stores Equipment -General	\$23,379	P-511	\$0	\$23,379	91.1329%	\$0	\$21,306
512	394.000	Tools -General	\$115,668	P-512	\$0	\$115,668	91.1329%	\$0	\$105,412
513	395.000	Laboratory Equipment -General	\$299,325	P-513	\$0	\$299,325	91.1329%	\$0	\$272,784
514	396.000	Power Operated Equipment -General	\$951,494	P-514	\$0	\$951,494	91.1329%	\$0	\$867,124
515	397.000	Communication Equipment -General	\$724,747	P-515	\$0	\$724,747	91.1329%	\$0	\$660,483
516	398.000	Miscellaneous Equipment -General	\$180,383	P-516	\$0	\$180,383	91.1329%	\$0	\$164,388
517		TOTAL GENERAL PLANT - LAKE ROAD	\$3,200,241		\$0	\$3,200,241		\$0	\$2,916,473
518		GENERAL RETIREMENTS WORK IN PROGRESS							
519		General - Salvage and Removal Retirements not yet classified	\$0	P-519	\$0	\$0	91.1329%	\$0	\$0
520		TOTAL GENERAL RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
521		INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP							
522	310.090	Industrial Steam - Land	\$11,450	P-522	\$0	\$11,450	0.0000%	\$0	\$0
523	311.090	Industrial Steam - Structures & Improvements	\$95,617	P-523	\$0	\$95,617	0.0000%	\$0	\$0
524	312.090	Industrial Steam - Boiler	\$1,842,889	P-524	\$0	\$1,842,889	0.0000%	\$0	\$0
525	315.090	Industrial Steam - Accessory	\$48,849	P-525	\$0	\$48,849	0.0000%	\$0	\$0
526	375.090	Industrial Steam - Distribution Structure & Improvement	\$335,657	P-526	\$0	\$335,657	0.0000%	\$0	\$0
527	376.090	Industrial Steam - Mains	\$2,692,006	P-527	\$0	\$2,692,006	0.0000%	\$0	\$0
528	379.090	Industrial Steam - City Gate Measuring/Regulator	\$2,918,079	P-528	\$0	\$2,918,079	0.0000%	\$0	\$0
529	380.090	Industrial Steam - Services	\$100,842	P-529	\$0	\$100,842	0.0000%	\$0	\$0
530	381.090	Industrial Steam - Services -	\$454,023	P-530	\$0	\$454,023	0.0000%	\$0	\$0
531		TOTAL INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP	\$8,499,412		\$0	\$8,499,412		\$0	\$0
532		INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS							
533		Industrial Steam - Salvage and Removal Retirements not yet classified	\$0	P-533	\$0	\$0	100.0000%	\$0	\$0
534		TOTAL INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
535		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS							
536		Capitalized Long-Term Incentive Stock Awards through ?	\$0	P-536	-\$3,561,536	-\$3,561,536	100.0000%	\$0	-\$3,561,536
537		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	\$0		-\$3,561,536	-\$3,561,536		\$0	-\$3,561,536
538		TOTAL PLANT IN SERVICE	\$5,048,605,102		-\$85,637,114	\$4,962,967,988		\$0	\$4,916,384,801

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-80	Land - Electric - Jeffrey Common MPS	310.000		\$111,704		\$0
	1. To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40. (Nieto)		\$111,704		\$0	
P-81	Structures - Electric - Jeffrey Common	311.000		\$410,538		\$0
	1. To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40. (Nieto)		\$410,538		\$0	
P-82	Boiler Plant Equipment-Electric-Jeffrey Comm	312.000		\$1,438,628		\$0
	1. To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40. (Nieto)		\$1,438,628		\$0	
P-85	Accessory Equipment - Electric - Jeffrey Comm	315.000		\$1,750,630		\$0
	1. To transfer Jeffrey GSU from acct 353 to acct 315. (Nieto)		\$1,750,630		\$0	
P-86	Misc Power Plant Equipment - Electric - Jeffrey	316.000		\$32,089		\$0
	1. To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40. (Nieto)		\$32,089		\$0	
P-268	Miscellaneous Intangible - Substation (3553) C	303.100		-\$3,891,687		\$0
	1. To reduce Crossroads plant based on the Commission's orders in Case No. ER-2010-0356 and No. ER-2012-0175. (Majors)		-\$3,891,687		\$0	
P-269	Land - Electric - Crossroads	340.000		-\$240,351		\$0
	1. To reduce Crossroads plant based on the Commission's orders in Case No. ER-2010-0356 and No. ER-2012-0175. (Majors)		-\$240,351		\$0	
P-270	Structures - Electric - Crossroads	341.000		-\$1,279,957		\$0

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To reduce Crossroads plant based on the Commission's orders in Case No. ER-2010-0356 and No. ER-2012-0175. (Majors)		-\$1,279,957		\$0	
P-271	Fuel Holders - Crossroads	342.000		-\$2,418,184		\$0
	1. To reduce Crossroads plant based on the Commission's orders in Case No. ER-2010-0356 and No. ER-2012-0175. (Majors)		-\$2,418,184		\$0	
P-272	Prime Movers-Crossroads	343.000		-\$44,761,402		\$0
	1. To reduce Crossroads plant based on the Commission's orders in Case No. ER-2010-0356 and No. ER-2012-0175. (Majors)		-\$44,761,402		\$0	
P-273	Generators-Crossroads	344.000		-\$8,937,477		\$0
	1. To reduce Crossroads plant based on the Commission's orders in Case No. ER-2010-0356 and No. ER-2012-0175. (Majors)		-\$8,937,477		\$0	
P-274	Accessory-Crossroads	345.000		-\$8,752,236		\$0
	1. To reduce Crossroads plant based on the Commission's orders in Case No. ER-2010-0356 and No. ER-2012-0175. (Majors)		-\$8,752,236		\$0	
P-275	Misc Power Plant Equip-Crossroads	346.000		-\$73,591		\$0
	1. To reduce Crossroads plant based on the Commission's orders in Case No. ER-2010-0356 and No. ER-2012-0175. (Majors)		-\$73,591		\$0	
P-422	Other Prod Greenwood - Solar - Structures - El	341.010		-\$34,028		\$0
	1. To allocate a portion of the Evergy MO West Greenwood solar facility plant to Evergy Metro as of the true-up cutoff June 30, 2024 (Giacone)		-\$34,028		\$0	
P-423	Other Prod - Greenwood Solar	344.010		-\$5,275,682		\$0

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To allocate a portion of the Evergy MO West Greenwood solar facility plant to Evergy Metro as of the true-up cutoff June 30, 2024 (Giacone)		-\$5,275,682		\$0	
P-436	Station Equipment - Transmission	353.000		-\$1,750,630		\$0
	1. To transfer Jeffrey GSU from acct 353 to acct 315. (Nieto)		-\$1,750,630		\$0	
P-441	Poles and Fixtures - Disallowance Stipulation	355.000		-\$1,402,180		\$0
	1. To include transmission plant disallowance per S&A in ER-2012-0175. (Nieto)		-\$1,402,180		\$0	
P-444	Conductors & Devices - Disallowance Stipulation	356.000		-\$3,221,404		\$0
	1. To include transmission plant disallowance per S&A in ER-2012-0175. (Nieto)		-\$3,221,404		\$0	
P-462	Overhead Conductors & Devices - Disallowance	365.000		-\$3,055,085		\$0
	1. To include distribution plant disallowance per S&A in ER-2012-0175. (Nieto)		-\$3,055,085		\$0	
	No Adjustment		\$0		\$0	
P-464	Underground Circuit - Disallowance Stipulation	366.000		-\$321,331		\$0
	1. To include distribution plant disallowance per S&A in ER-2012-0175. (Nieto)		-\$321,331		\$0	
P-480	Incentive Compensation Capitalization Adj.			-\$403,942		\$0
	1. To remove VCP Short Term EPS Capitalized 6/22-06/24. (Smith)		-\$171,501		\$0	
	2. To remove AIP Short Term EPS Capitalized 6/22-06/24. (Smith)		-\$232,441		\$0	
P-536	Capitalized Long-Term Incentive Stock Awards			-\$3,561,536		\$0

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To remove long term capitalized incentive compensation. (Smith)		-\$3,561,536		\$0	
<b>Total Plant Adjustments</b>				<b><u><u>-\$85,637,114</u></u></b>		<b><u><u>\$0</u></u></b>

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 Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
1		INTANGIBLE PLANT					
2	301.000	Intang Plant - Organization - Electric General	\$96,501	0.00%	\$0	0	0.00%
3	303.010	Misc Intangible - Substation (like 353) Demand	\$605,185	0.00%	\$0	0	0.00%
4	303.010	Misc Intangibles - Substation (like 353) Crossroads (see Crossroads sect) Demand	\$13,450,733	0.00%	\$0	0	0.00%
5	303.020	Misc Intangible - Capitalized Software - 5 Year General	\$18,281,523	0.00%	\$0	0	0.00%
6	303.020	Misc Intangible - Capitalized Software - 5 Year Iatan Demand	\$0	0.00%	\$0	0	0.00%
7	303.020	Misc Intangible - Capitalized Software - 5 Year Lake Road Demand	\$318,965	0.00%	\$0	0	0.00%
8	303.090	Misc - Transmission Ln MINT Line Demand	\$71,981	0.00%	\$0	0	0.00%
9	303.100	Misc Intangible - Iatan Highway & Bridge Demand	\$929,270	0.00%	\$0	0	0.00%
10	303.130	Misc Radio Frequencies	\$107,493	0.00%	\$0	0	0.00%
11	303.140	Misc Radio Frequencies Spectrum	\$8,363,490	0.00%	\$0	0	0.00%
12	303.150	Misc Intangible Plant - Customer Information System (One CIS) 15 year software - General Plant	\$0	0.00%	\$0	0	0.00%
13		TOTAL INTANGIBLE PLANT	\$42,225,141		\$0		
14		PRODUCTION PLANT					
15		STEAM PRODUCTION					
16		SIBLEY UNIT 1 - STEAM					
17	310.000	Land-Electric Sibley 1 MPS	\$0	0.00%	\$0	0	0.00%
18	311.000	Structures-Electric Sibley 1	\$0	0.00%	\$0	0	0.00%
19	312.000	Boiler Plant Equipment - Electric Sibley	\$0	0.00%	\$0	0	0.00%
20	312.020	Boiler AQC Equipment - Electric Sibley 1	\$0	0.00%	\$0	0	0.00%
21	314.000	Turbogenerator - Electric Sibley 1	\$0	0.00%	\$0	0	0.00%
22	315.000	Accessory Equipment - Electric Sibley 1	\$0	0.00%	\$0	0	0.00%
23	316.000	Misc Power Plant Equipment - Electric 1	\$0	0.00%	\$0	0	0.00%
24		TOTAL SIBLEY UNIT 1 - STEAM	\$0		\$0		
25		SIBLEY UNIT 2 - STEAM					
26	310.000	Land - Electric Sibley 2 MPS	\$0	0.00%	\$0	0	0.00%
27	311.000	Structures - Electric Sibley 2	\$0	0.00%	\$0	0	0.00%
28	312.000	Boiler Plant Equipment -Electric Sibley	\$0	0.00%	\$0	0	0.00%
29	312.020	Boiler AQC Equipment - Electric Sibley 2	\$0	0.00%	\$0	0	0.00%
30	314.000	Turbogenerator - Electric Sibley 2	\$0	0.00%	\$0	0	0.00%
31	315.000	Accessory Equipment - Electric Sibley 2	\$0	0.00%	\$0	0	0.00%
32	316.000	Misc Power Plant Equipment-Electric S 2	\$0	0.00%	\$0	0	0.00%
33		TOTAL SIBLEY UNIT 2 - STEAM	\$0		\$0		
34		SIBLEY UNIT 3 - STEAM					
35	310.000	Land - Electric Sibley 3 MPS	\$0	0.00%	\$0	0	0.00%
36	311.000	Structures - Electric Sibley 3	\$0	0.00%	\$0	0	0.00%
37	312.000	Boiler Plant Equipment- Electric Sibley	\$0	0.00%	\$0	0	0.00%

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
38	312.020	Boiler AQC Equipment - Electric Sibley 3	\$0	0.00%	\$0	0	0.00%
39	314.000	Turbogenerator - Electric Sibley 3	\$0	0.00%	\$0	0	0.00%
40	315.000	Accessory Equipment - Electric Sibley 3	\$0	0.00%	\$0	0	0.00%
41	316.000	Misc Power Plant Equipment-Electric S 3	\$0	0.00%	\$0	0	0.00%
42		TOTAL SIBLEY UNIT 3 - STEAM	\$0		\$0		
43		SIBLEY FACILITY COMMON - STEAM					
44	310.000	Land - Electric - Sibley Common MPS	\$0	0.00%	\$0	0	0.00%
45	311.000	Structures - Electric - Sibley Common	\$449,925	0.00%	\$0	0	0.00%
46	312.000	Boiler Plant Equipment - Electric - Sibley Common	\$0	0.00%	\$0	0	0.00%
47	312.020	Boiler AQC Equipment o Electric - Sibley Common	\$0	0.00%	\$0	0	0.00%
48	314.000	Turbogenerator - Electric - Sibley Common	\$0	0.00%	\$0	0	0.00%
49	315.000	Accessory Equipment - Electric - Sibley Common	\$0	0.00%	\$0	0	0.00%
50	316.000	Misc Power Plant Equipment - Electric - Sibley Common	\$0	0.00%	\$0	0	0.00%
51		TOTAL SIBLEY FACILITY COMMON - STEAM	\$449,925		\$0		
52		JEFFREY UNIT 1 - STEAM					
53	310.000	Land - Electric Jeffrey 1 MPS	\$71,428	0.00%	\$0	0	0.00%
54	311.000	Structures - Electric Jeffrey 1	\$6,710,418	1.20%	\$80,525	0	0.00%
55	312.000	Boiler Plant Equipment-Electric-Jeffrey 1	\$18,306,570	1.16%	\$212,356	0	0.00%
56	312.020	Boiler AQC Equipment-Electric-Jeffrey 1	\$30,813,614	6.09%	\$1,876,549	0	0.00%
57	314.000	Turbogenerator-Electric-Jeffrey 1	\$6,593,025	1.93%	\$127,245	0	0.00%
58	315.000	Accessory Equipment-Electric-Jeffrey 1	\$2,266,724	0.38%	\$8,614	0	0.00%
59	316.000	Misc Power Plant - Electric - Jeffrey 1	\$432,344	4.37%	\$18,893	0	0.00%
60		TOTAL JEFFREY UNIT 1 - STEAM	\$65,194,123		\$2,324,182		
61		JEFFREY UNIT 2 - STEAM					
62	310.000	Land - Electric - Jeffrey 2 MPS	\$71,148	0.00%	\$0	0	0.00%
63	311.000	Structures - Electric - Jeffrey 2	\$5,474,389	1.22%	\$66,788	0	0.00%
64	312.000	Boiler Plant Equipment-Electric-Jeffrey 2	\$21,083,968	0.78%	\$164,455	0	0.00%
65	312.020	Boiler AQC Equipment-Electric-Jeffrey 2	\$15,183,922	6.24%	\$947,477	0	0.00%
66	314.000	Turbogenerator - Electric - Jeffrey 2	\$6,692,035	1.57%	\$105,065	0	0.00%
67	315.000	Accessory Equipment-Electric-Jeffrey 2	\$2,625,379	2.00%	\$52,508	0	0.00%
68	316.000	Misc Power Plant - Electric - Jeffrey 2	\$746,686	4.46%	\$33,302	0	0.00%
69		TOTAL JEFFREY UNIT 2 - STEAM	\$51,877,527		\$1,369,595		
70		JEFFREY UNIT 3 - STEAM					
71	310.000	Land - Electric - Jeffrey 3 MPS	\$3,090	0.00%	\$0	0	0.00%
72	311.000	Structures - Electric - Jeffrey 3	\$5,865,603	1.26%	\$73,907	0	0.00%
73	312.000	Boiler Plant Equipment-Electric-Jeffrey 3	\$26,386,824	0.73%	\$192,624	0	0.00%
74	312.020	Boiler AQC Equipment-Electric-Jeffrey 3	\$15,644,997	6.28%	\$982,506	0	0.00%
75	314.000	Turbogenerator - Electric - Jeffrey 3	\$11,255,972	1.62%	\$182,347	0	0.00%
76	315.000	Accessory Equipment-Electric-Jeffrey 3	\$2,474,125	0.16%	\$3,959	0	0.00%
77	316.000	Misc Power Plant - Electric - Jeffrey 3	\$441,702	4.82%	\$21,290	0	0.00%
78		TOTAL JEFFREY UNIT 3 - STEAM	\$62,072,313		\$1,456,633		

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79		JEFFREY FACILITY COMMON - STEAM					
80	310.000	Land - Electric - Jeffrey Common MPS	\$332,915	0.00%	\$0	0	0.00%
81	311.000	Structures - Electric - Jeffrey Common	\$6,822,488	3.25%	\$221,731	0	0.00%
82	312.000	Boiler Plant Equipment-Electric-Jeffrey Common	\$9,659,031	3.30%	\$318,748	0	0.00%
83	312.020	Boiler AQC Equipment - Electric - Jeffrey Common	\$17,793,638	6.14%	\$1,092,529	0	0.00%
84	314.000	Turbogenerator-Electric-Jeffrey Common	\$2,186,910	2.79%	\$61,015	0	0.00%
85	315.000	Accessory Equipment - Electric - Jeffrey Common	\$3,300,119	2.54%	\$83,823	0	0.00%
86	316.000	Misc Power Plant Equipment - Electric - Jeffrey Common	\$1,840,994	4.31%	\$79,347	0	0.00%
87		TOTAL JEFFREY FACILITY COMMON - STEAM	\$41,936,095		\$1,857,193		
88		IATAN UNIT 1 - STEAM					
89	310.000	Land - Electric - Iatan 1	\$274,630	0.00%	\$0	0	0.00%
90	311.000	Structures - Electric - Iatan 1	\$5,836,164	3.33%	\$194,344	0	0.00%
91	311.000	Structures-Electric Disallowance-Iatan1	-\$15,150	3.33%	-\$504	0	0.00%
92	312.000	Boiler Plant Equipment - Iatan 1	\$125,148,027	4.51%	\$5,644,176	0	0.00%
93	312.000	Boiler Plant Equipment - Electric Disallowance - Iatan 1	-\$262,720	4.51%	-\$11,849	0	0.00%
94	312.020	Boiler AQC Equipment - Electric - Iatan 1	\$454,360	6.62%	\$30,079	0	0.00%
95	314.000	Turbogenerator -- Electric - Iatan 1	\$23,895,058	3.98%	\$951,023	0	0.00%
96	315.000	Accessory Equipment - Electric - Iatan 1	\$17,627,258	4.17%	\$735,057	0	0.00%
97	315.000	Accessory Equipment - Electric Dissallowance - Iatan 1	-\$21,473	4.17%	-\$895	0	0.00%
98	316.000	Misc Power Plant Equipment - Electric - Iatan 1	\$2,883,047	4.87%	\$140,404	0	0.00%
99	316.000	Misc Power Plant Equipment - Electric Disallowance - Iatan 1	-\$2,383	4.87%	-\$116	0	0.00%
100		TOTAL IATAN UNIT 1 - STEAM	\$175,816,818		\$7,681,719		
101		IATAN UNIT 2 - STEAM					
102	311.000	Structures - Electric - Iatan 2	\$30,255,817	2.36%	\$714,037	0	0.00%
103	311.000	Structures - Electric - Disallowance - Iatan 2	-\$435,092	2.36%	-\$10,268	0	0.00%
104	312.000	Boiler Plant Equipment - Iatan 2	\$224,955,138	2.90%	\$6,523,699	0	0.00%
105	312.000	Boiler Plant Equipment - Electric Disallowance - Iatan 2	-\$3,127,158	2.90%	-\$90,688	0	0.00%
106	312.020	Boiler AQC Equipment - Electric - Iatan 2	\$0	0.00%	\$0	0	0.00%
107	314.000	Turbogenerator - Electric - Iatan 2	\$77,839,520	2.86%	\$2,226,210	0	0.00%
108	314.000	Turbogenerator - Electric Disallowance - Iatan 2	-\$432,292	2.86%	-\$12,364	0	0.00%
109	315.000	Accessory Equipment - Electric - Iatan 2	\$18,926,676	2.70%	\$511,020	0	0.00%
110	315.000	Accessory Equipment - Electric Disallowance - Iatan 2	-\$144,466	2.70%	-\$3,901	0	0.00%
111	316.000	Misc Power Plant - Electric - Iatan 2	\$1,773,484	3.35%	\$59,412	0	0.00%
112	316.000	Misc Power Plant Equip - Electric Disallowance - Iatan 2	-\$16,154	3.35%	-\$541	0	0.00%
113		TOTAL IATAN UNIT 2 - STEAM	\$349,595,473		\$9,916,616		
114		IATAN FACILITY COMMON - STEAM					
115	310.000	Land - Electric - Iatan Common	\$11,359	0.00%	\$0	0	0.00%

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116	311.000	Structures - Electric - Iatan Common	\$31,582,152	2.34%	\$739,022	0	0.00%
117	312.000	Boiler Plant Equipment - Iatan Common	\$57,816,042	2.84%	\$1,641,976	0	0.00%
118	312.020	Boiler AQC Equipment - Iatan Common	\$0	0.00%	\$0	0	0.00%
119	314.000	Turbogenerator-Electric-Iatan Common	\$1,757,656	2.77%	\$48,687	0	0.00%
120	315.000	Accessory Equipment - Iatan Common	\$8,704,022	2.59%	\$225,434	0	0.00%
121	316.000	Misc Power Plant Equipment - Electric - Iatan Common	\$2,633,229	3.30%	\$86,897	0	0.00%
122		TOTAL IATAN FACILITY COMMON - STEAM	\$102,504,460		\$2,742,016		
123		STEAM PROD-LAKE ROAD COMMON					
124	310.000	Steam Production Land Elec-LR Common	\$38,845	0.00%	\$0	0	0.00%
125	311.000	Steam Production Structures-LR Common	\$12,590,042	5.04%	\$634,538	0	0.00%
126	312.000	Steam Production Boiler Plant-LR Common	\$12,814,367	5.60%	\$717,605	0	0.00%
127	312.020	Steam Production Boiler AQC-LR Common	\$651,962	8.59%	\$56,004	0	0.00%
128	314.000	Steam Prod Turbogenerator-LR Common	\$1,010,791	5.20%	\$52,561	0	0.00%
129	315.000	Steam Production Access Equip-LR Common	\$640,252	4.39%	\$28,107	0	0.00%
130	316.000	Steam Prod Misc Power Plant-LR Common	\$526,362	6.10%	\$32,108	0	0.00%
131		TOTAL STEAM PROD-LAKE ROAD COMMON	\$28,272,621		\$1,520,923		
132		LAKE ROAD UNIT 1 - STEAM					
133	310.000	Land - Electric - Lake Road 1	\$0	0.00%	\$0	0	0.00%
134	311.000	Structures - Electric - Lake Road 1	\$821,745	4.03%	\$33,116	0	0.00%
135	312.000	Boiler Plant Equip - Electric-Lake Road 1	\$969,768	6.58%	\$63,811	0	0.00%
136	312.020	Boiler AQC Equip - Electric- Lake Road 1	\$0	0.00%	\$0	0	0.00%
137	314.000	Turbogenerator - Electric - Lake Road 1	\$3,637,344	3.84%	\$139,674	0	0.00%
138	315.000	Accessory Equip - Electric - Lake Road 1	\$1,825,334	5.80%	\$105,869	0	0.00%
139	316.000	Misc Power Plant Equip - Electric - Lake Road 1	\$0	0.00%	\$0	0	0.00%
140		TOTAL LAKE ROAD UNIT 1 - STEAM	\$7,254,191		\$342,470		
141		LAKE ROAD UNIT 2 - STEAM					
142	310.000	Land - Electric - Lake Road 2	\$0	0.00%	\$0	0	0.00%
143	311.000	Structures - Electric - Lake Road 2	\$1,063,736	4.04%	\$42,975	0	0.00%
144	312.000	Boiler Plant Equip - Electric-Lake Road 2	\$86,025	6.15%	\$5,291	0	0.00%
145	312.020	Boiler AQC Equip - Electric-Lake Road 2	\$0	0.00%	\$0	0	0.00%
146	314.000	Turbogenerator - Electric - Lake Road 2	\$3,669,431	3.86%	\$141,640	0	0.00%
147	315.000	Accessory Equip - Electric - Lake Road 2	\$1,566,930	5.57%	\$87,278	0	0.00%
148	316.000	Misc Power Plant Equip - Lake Road 2	\$1,636	6.10%	\$100	0	0.00%
149		TOTAL LAKE ROAD UNIT 2 - STEAM	\$6,387,758		\$277,284		
150		LAKE ROAD UNIT 3 - STEAM					
151	310.000	Land - Electric - Lake Road 3	\$0	0.00%	\$0	0	0.00%

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152	311.000	Structures - Electric - Lake Road 3	\$311,848	4.15%	\$12,942	0	0.00%
153	312.000	Boiler Plant Equip - Electric-Lake Road 3	\$301,479	7.06%	\$21,284	0	0.00%
154	312.020	Boiler AQC Equip - Electric -Lake Road 3	\$0	0.00%	\$0	0	0.00%
155	314.000	Turbogenerator - Electric - Lake Road 3	\$1,288,972	3.87%	\$49,883	0	0.00%
156	315.000	Accessory Equip - Electric - Lake Road 3	\$75,995	3.11%	\$2,363	0	0.00%
157	316.000	Misc Power Plant Equip - Lake Road 3	\$0	0.00%	\$0	0	0.00%
158		TOTAL LAKE ROAD UNIT 3 - STEAM	\$1,978,294		\$86,472		
159		LAKE ROAD UNIT 4 - STEAM					
160	310.000	Land - Electric - Lake Road 4	\$0	0.00%	\$0	0	0.00%
161	311.000	Structures - Electric - Lake Road 4	\$3,374,708	4.67%	\$157,599	0	0.00%
162	312.000	Boiler Plant Equip - Electric-Lake Road 4	\$16,139,181	5.89%	\$950,598	0	0.00%
163	312.020	Boiler AQC Equip - Electric -Lake Road 4	\$860,215	8.32%	\$71,570	0	0.00%
164	314.000	Turbogenerator - Electric - Lake Road 4	\$11,023,341	3.87%	\$426,603	0	0.00%
165	315.000	Accessory Equip - Electric - Lake Road 4	\$3,590,281	4.41%	\$158,331	0	0.00%
166	316.000	Misc Power Plant Equip - Lake Road 4	\$14,956	5.83%	\$872	0	0.00%
167		TOTAL LAKE ROAD UNIT 4 - STEAM	\$35,002,682		\$1,765,573		
168		STEAM PROD-LAKE ROAD BOILER COMMON					
169	310.000	Stm Pr-Land Elec	\$0	0.00%	\$0	0	0.00%
170	311.000	Steam Production Structures-LR Boiler Common	\$7,022,403	5.82%	\$408,704	0	0.00%
171	312.000	Steam Production Boiler Plant-LR Boiler Common	\$12,038,799	6.37%	\$766,871	0	0.00%
172	312.020	Steam Production Boiler AQC-LR Boiler Common	\$47,158	8.59%	\$4,051	0	0.00%
173	314.000	Steam Prod Turbogenerator-LR Boiler Common	\$532,239	5.77%	\$30,710	0	0.00%
174	315.000	Steam Production Access Equip-LR Boiler Common	\$4,225,755	5.87%	\$248,052	0	0.00%
175	316.000	Steam Prod Misc Power Plant-LR Boiler Common	\$1,335,830	6.40%	\$85,493	0	0.00%
176		TOTAL STEAM PROD-LAKE ROAD BOILER COMMON	\$25,202,184		\$1,543,881		
177		STEAM PROD-LAKE ROAD BOILER #1					
178	311.000	Steam Production Structures-LR Boiler #1	\$8,196	5.05%	\$414	0	0.00%
179	312.000	Steam Production Boiler Plant-LR Boiler #1	\$2,273,520	6.26%	\$142,322	0	0.00%
180	314.000	Steam Prod Turbogenerator-LR Boiler #1	\$159,928	6.81%	\$10,891	0	0.00%
181	315.000	Steam Production Access Equip-LR Boiler #1	\$63,439	2.99%	\$1,897	0	0.00%
182	316.000	Steam Prod Misc Power Plant-LR Boiler #1	\$18,816	6.92%	\$1,302	0	0.00%
183		TOTAL STEAM PROD-LAKE ROAD BOILER #1	\$2,523,899		\$156,826		
184		STEAM PROD-LAKE ROAD BOILER #2					

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185	311.000	Steam Production Structures-LR Boiler #2	\$151,624	5.89%	\$8,931	0	0.00%
186	312.000	Steam Production Boiler Plant-LR Boiler #2	\$3,032,383	6.24%	\$189,221	0	0.00%
187	315.000	Steam Production Access Equip-LR Boiler #2	\$809,448	5.30%	\$42,901	0	0.00%
188	316.000	Steam Prod Misc Power Plant-LR Boiler #2	\$18,534	6.86%	\$1,271	0	0.00%
189		TOTAL STEAM PROD-LAKE ROAD BOILER #2	\$4,011,989		\$242,324		
190		STEAM PROD-LAKE ROAD BOILER #4					
191	311.000	Steam Production Structures-LR Boiler #4	\$103,702	3.81%	\$3,951	0	0.00%
192	312.000	Steam Production Boiler Plant-LR Boiler #4	\$3,143,458	6.19%	\$194,580	0	0.00%
193	312.020	Steam Production Boiler AQC-LR Boiler #4	\$10,349	9.00%	\$931	0	0.00%
194	315.000	Steam Production Access Equip-LR Boiler #4	\$917,641	5.21%	\$47,809	0	0.00%
195	316.000	St Pr-Misc Pwr Plt Equip-Elec	\$17,138	6.40%	\$1,097	0	0.00%
196		TOTAL STEAM PROD-LAKE ROAD BOILER #4	\$4,192,288		\$248,368		
197		STEAM PROD-LAKE ROAD BOILER #5					
198	311.000	Steam Production Structures-LR Boiler #5	\$621,079	5.87%	\$36,457	0	0.00%
199	312.000	Steam Production Boiler Plant-LR Boiler #5	\$17,823,269	6.32%	\$1,126,431	0	0.00%
200	312.020	Steam Production Boiler AQC-LR Boiler #5	\$2,664,134	9.14%	\$243,502	0	0.00%
201	314.000	Steam Prod Turbogenerator-LR Boiler #5	\$174,587	6.46%	\$11,278	0	0.00%
202	315.000	Steam Production Access Equip-LR Boiler #5	\$1,586,644	5.42%	\$85,996	0	0.00%
203	316.000	Steam Prod Misc Power Plant-LR Boiler #5	\$84,371	5.96%	\$5,029	0	0.00%
204		TOTAL STEAM PROD-LAKE ROAD BOILER #5	\$22,954,084		\$1,508,693		
205		STEAM PROD-LAKE ROAD BOILER #8					
206	311.000	Steam Production Structures-LR Boiler #8	\$510,296	5.26%	\$26,842	0	0.00%
207	312.000	Steam Production Boiler Plant-LR Boiler #8	\$5,870,972	5.91%	\$346,974	0	0.00%
208	315.000	Steam Production Access Equip-LR Boiler #8	\$636,458	4.28%	\$27,240	0	0.00%
209	316.000	Steam Prod Misc Power Plant-LR Boiler #8	\$54,656	6.57%	\$3,591	0	0.00%
210		TOTAL STEAM PROD-LAKE ROAD BOILER #8	\$7,072,382		\$404,647		
211		TOTAL STEAM PRODUCTION	\$994,299,106		\$35,445,415		
212		NUCLEAR PRODUCTION					
213		TOTAL NUCLEAR PRODUCTION	\$0		\$0		
214		HYDRAULIC PRODUCTION					

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215		TOTAL HYDRAULIC PRODUCTION	\$0		\$0		
216		OTHER PRODUCTION					
217		CROSSROAD UNIT 1 - NATURAL GAS					
218	303.010	Miscellaneous Intangible - Substation (353) Crossroads 1	\$0	0.00%	\$0	0	0.00%
219	340.000	Land - Electric - Crossroads 1	\$0	0.00%	\$0	0	0.00%
220	341.000	Structures - Electric - Crossroads 1	\$312,412	1.93%	\$6,030	0	0.00%
221	342.000	Fuel Holders - Crossroads 1	\$609,535	2.03%	\$12,374	0	0.00%
222	343.000	Prime Movers - Crossroads 1	\$21,118,258	1.19%	\$251,307	0	0.00%
223	344.000	Generators - Crossroads 1	\$4,103,108	1.59%	\$65,239	0	0.00%
224	345.000	Accessory - Crossroads 1	\$5,038,445	2.70%	\$136,038	0	0.00%
225	346.000	Misc Power Plant Equip - Crossroads 1	\$0	0.00%	\$0	0	0.00%
226		TOTAL CROSSROAD UNIT 1 - NATURAL GAS	\$31,181,758		\$470,988		
227		CROSSROADS UNIT 2 - NATURAL GAS					
228	303.010	Miscellaneous Intangible - Substation (353) - Crossroads 2	\$0	0.00%	\$0	0	0.00%
229	340.000	Land - Electric - Crossroads 2	\$0	0.00%	\$0	0	0.00%
230	341.000	Structures - Electric - Crossroads 2	\$308,497	1.88%	\$5,800	0	0.00%
231	342.000	Fuel Holders - Crossroad 2	\$1,008,608	2.46%	\$24,812	0	0.00%
232	343.000	Prime Movers - Crossroads 2	\$20,977,941	1.16%	\$243,344	0	0.00%
233	344.000	Generators - Crossroad 2	\$4,103,148	1.59%	\$65,240	0	0.00%
234	345.000	Accessory - Crossroad 2	\$2,875,732	2.72%	\$78,220	0	0.00%
235	346.000	Misc Power Plant Equip - Crossroad 2	\$0	0.00%	\$0	0	0.00%
236		TOTAL CROSSROADS UNIT 2 - NATURAL GAS	\$29,273,926		\$417,416		
237		CROSSROAD UNIT 3 - NATURAL GAS					
238	303.010	Miscellaneous Intangible - Substation (353) Crossroads 3	\$0	0.00%	\$0	0	0.00%
239	340.000	Land - Electric - Crossroads 3	\$0	0.00%	\$0	0	0.00%
240	341.000	Structures - Electric - Crossroads 3	\$308,497	1.88%	\$5,800	0	0.00%
241	342.000	Fuel Holders - Crossroads 3	\$609,535	2.03%	\$12,374	0	0.00%
242	343.000	Prime Movers - Crossroads 3	\$21,056,841	1.08%	\$227,414	0	0.00%
243	344.000	Generators - Crossroads 3	\$4,101,984	1.52%	\$62,350	0	0.00%
244	345.000	Accessory - Crossroads 3	\$4,706,494	3.71%	\$174,611	0	0.00%
245	346.000	Misc Power Plant Equip - Crossroads 3	\$0	0.00%	\$0	0	0.00%
246		TOTAL CROSSROAD UNIT 3 - NATURAL GAS	\$30,783,351		\$482,549		
247		CROSSROADS UNIT 4 - NATURAL GAS					
248	303.010	Miscellaneous Intangible - Substation (353) Crossroads 4	\$0	0.00%	\$0	0	0.00%
249	340.000	Land - Electric - Crossroads 4	\$0	0.00%	\$0	0	0.00%
250	341.000	Structures - Electric - Crossroads 4	\$308,636	1.88%	\$5,802	0	0.00%
251	342.000	Fuel Holders - Crossroads 4	\$609,535	2.03%	\$12,374	0	0.00%
252	343.000	Prime Movers - Crossroads 4	\$21,249,238	1.07%	\$227,367	0	0.00%
253	344.000	Generators - Crossroads 4	\$4,102,171	1.59%	\$65,225	0	0.00%
254	345.000	Accessory - Crossroads 4	\$2,533,298	2.72%	\$68,906	0	0.00%
255	346.000	Misc Power Plant Equip - Crossroads 4	\$0	0.00%	\$0	0	0.00%
256		TOTAL CROSSROADS UNIT 4 - NATURAL GAS	\$28,802,878		\$379,674		
257		CROSSROADS COMMON - NATURAL GAS					
258	303.010	Miscellaneous Intangible - Substation (353) Crossroads - Common	\$0	0.00%	\$0	0	0.00%

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259	340.000	Land - Electric - Crossroads Common	\$426,578	0.00%	\$0	0	0.00%
260	341.000	Structures - Electric - Crossroads Common	\$1,698,015	3.01%	\$51,110	0	0.00%
261	342.000	Fuel Holders - Crossroads Common	\$1,918,236	1.99%	\$38,173	0	0.00%
262	343.000	Prime Movers - Crossroads Common	\$0	0.00%	\$0	0	0.00%
263	344.000	Generators - Crossroads Common	\$30,864	3.28%	\$1,012	0	0.00%
264	345.000	Accessory - Crossroads Common	\$244,176	3.32%	\$8,107	0	0.00%
265	346.000	Misc Power Plant Equip - Crossroads Common	\$119,889	3.71%	\$4,448	0	0.00%
266		<b>TOTAL CROSSROADS COMMON - NATURAL GAS</b>	<b>\$4,437,758</b>		<b>\$102,850</b>		
267		<b>CROSSROADS DISALLOWANCES-NATURAL GAS</b>					
268	303.100	Miscellaneous Intangible - Substation (3553) Crossroads	-\$3,884,293	0.00%	\$0	0	0.00%
269	340.000	Land - Electric - Crossroads	-\$239,894	0.00%	\$0	0	0.00%
270	341.000	Structures - Electric - Crossroads	-\$1,277,525	2.54%	-\$32,449	0	0.00%
271	342.000	Fuel Holders - Crossroads	-\$2,413,589	2.11%	-\$50,927	0	0.00%
272	343.000	Prime Movers-Crossroads	-\$44,676,355	1.13%	-\$504,843	0	0.00%
273	344.000	Generators-Crossroads	-\$8,920,496	1.58%	-\$140,944	0	0.00%
274	345.000	Accessory-Crossroads	-\$8,735,607	3.03%	-\$264,689	0	0.00%
275	346.000	Misc Power Plant Equip-Crossroads	-\$73,451	3.71%	-\$2,725	0	0.00%
276		<b>TOTAL CROSSROADS DISALLOWANCES-NATURAL GAS</b>	<b>-\$70,221,210</b>		<b>-\$996,577</b>		
277		<b>DOGWOOD</b>					
278	340.000	Land-Elec	\$634,014	0.00%	\$0	0	0.00%
279	341.000	Structures-Elec	\$7,653,830	3.44%	\$263,292	0	0.00%
280	342.000	Fuel Holders-Elec	\$7,703,494	2.46%	\$189,506	0	0.00%
281	343.000	Prime Movers	\$30,792,692	1.31%	\$403,384	0	0.00%
282	344.000	Generators-Elec	\$21,563,366	1.28%	\$276,011	0	0.00%
283	345.000	Accessory Equip-Elec	\$7,026,453	2.91%	\$204,470	0	0.00%
284	346.000	Misc Pwr Plt Equip-E	\$125,160	4.95%	\$6,195	0	0.00%
285		<b>TOTAL DOGWOOD</b>	<b>\$75,499,009</b>		<b>\$1,342,858</b>		
286		<b>GREENWOOD UNIT 1 - NATURAL GAS</b>					
287	340.000	Land - Electric - Greenwood 1	\$0	0.00%	\$0	0	0.00%
288	341.000	Structures - Electric - Greenwood 1	\$837,391	4.08%	\$34,166	0	0.00%
289	342.000	Fuel Holders - Greenwood 1	\$1,292,956	2.67%	\$34,522	0	0.00%
290	343.000	Prime Movers - Greenwood 1	\$9,103,696	0.91%	\$82,844	0	0.00%
291	344.000	Generators - Greenwood 1	\$2,761,287	0.78%	\$21,538	0	0.00%
292	345.000	Accessory Equipment - Greenwood 1	\$2,016,256	2.86%	\$57,665	0	0.00%
293	346.000	Misc Power Plant Equip - Greenwood 1	\$0	0.00%	\$0	0	0.00%
294		<b>TOTAL GREENWOOD UNIT 1 - NATURAL GAS</b>	<b>\$16,011,586</b>		<b>\$230,735</b>		
295		<b>GREENWOOD UNIT 2 - NATURAL GAS</b>					
296	340.000	Land - Electric Greenwood 2	\$0	0.00%	\$0	0	0.00%
297	341.000	Structures - Electric Greenwood 2	\$197,069	4.14%	\$8,159	0	0.00%
298	342.000	Fuel Holders - Greenwood 2	\$425,237	2.12%	\$9,015	0	0.00%
299	343.000	Prime Movers - Greenwood 2	\$8,825,179	0.89%	\$78,544	0	0.00%
300	344.000	Generators - Greenwood 2	\$7,549,423	0.37%	\$27,933	0	0.00%
301	345.000	Accessory Equipment - Greenwood 2	\$1,932,891	2.11%	\$40,784	0	0.00%
302	346.000	Misc Power Plant Equip - Greenwood 2	\$0	0.00%	\$0	0	0.00%
303		<b>TOTAL GREENWOOD UNIT 2 - NATURAL GAS</b>	<b>\$18,929,799</b>		<b>\$164,435</b>		
304		<b>GREENWOOD UNIT 3 - NATURAL GAS</b>					
305	340.000	Land - Electric - Greenwood 3	\$0	0.00%	\$0	0	0.00%

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306	341.000	Structures - Electric - Greenwood 3	\$905,350	4.17%	\$37,753	0	0.00%
307	342.000	Fuel Holders - Greenwood 3	\$1,357,100	3.61%	\$48,991	0	0.00%
308	343.000	Prime Movers - Greenwood 3	\$7,665,768	0.96%	\$73,591	0	0.00%
309	344.000	Generators - Greenwood 3	\$1,811,775	0.40%	\$7,247	0	0.00%
310	345.000	Accessory Equipment - Greenwood 3	\$1,642,417	2.97%	\$48,780	0	0.00%
311	346.000	Misc Power Plant Equip - Greenwood 3	\$0	0.00%	\$0	0	0.00%
312		TOTAL GREENWOOD UNIT 3 - NATURAL GAS	\$13,382,410		\$216,362		
313		GREENWOOD UNIT 4 - NATURAL GAS					
314	340.000	Land - Electric - Greenwood 4	\$0	0.00%	\$0	0	0.00%
315	341.000	Structures - Electric - Greenwood 4	\$119,108	3.78%	\$4,502	0	0.00%
316	342.000	Fuel Holders - Greenwood 4	\$359,654	0.87%	\$3,129	0	0.00%
317	343.000	Prime Movers - Greenwood 4	\$9,161,795	4.81%	\$440,682	0	0.00%
318	344.000	Generators - Greenwood 4	\$6,448,283	1.10%	\$70,931	0	0.00%
319	345.000	Accessory Equipment - Greenwood 4	\$416,385	2.84%	\$11,825	0	0.00%
320	346.000	Misc Power Plant Equip - Greenwood 4	\$0	0.00%	\$0	0	0.00%
321		TOTAL GREENWOOD UNIT 4 - NATURAL GAS	\$16,505,225		\$531,069		
322		GREENWOOD COMMON					
323	340.000	Land - Electric - Greenwood Common	\$219,336	0.00%	\$0	0	0.00%
324	341.000	Structures - Electric - Greenwood Common	\$3,561,590	5.24%	\$186,627	0	0.00%
325	342.000	Fuel Holders - Greenwood Common	\$536,351	1.81%	\$9,708	0	0.00%
326	343.000	Prime Movers - Greenwood Common	\$1,643,376	1.32%	\$21,693	0	0.00%
327	344.000	Generators - Greenwood Common	\$0	0.00%	\$0	0	0.00%
328	345.000	Accessory Equipment - Greenwood Common	\$2,641,539	3.51%	\$92,718	0	0.00%
329	346.000	Misc Power Plant Equip - Greenwood Common	\$217,352	6.28%	\$13,650	0	0.00%
330		TOTAL GREENWOOD COMMON	\$8,819,544		\$324,396		
331		NEVADA - OIL					
332	340.000	Land - Electric - Nevada	\$59,791	0.00%	\$0	0	0.00%
333	341.000	Structures - Electric - Nevada	\$526,842	4.74%	\$24,972	0	0.00%
334	342.000	Fuel Holders - Nevada	\$776,486	2.80%	\$21,742	0	0.00%
335	343.000	Prime Movers - Nevada	\$963,530	0.23%	\$2,216	0	0.00%
336	344.000	Generators - Nevada	\$610,549	0.00%	\$0	0	0.00%
337	345.000	Accessory Equipment - Nevada	\$597,541	3.08%	\$18,404	0	0.00%
338	346.000	Misc Power Plant Equip - Nevada	\$1,540,666	6.48%	\$99,835	0	0.00%
339		TOTAL NEVADA - OIL	\$5,075,405		\$167,169		
340		SOUTH HARPER UNIT 1 - NATURAL GAS					
341	340.000	Land - Electric - South Harper 1	\$0	0.00%	\$0	0	0.00%
342	341.000	Structures - Electric - South Harper 1	\$1,310,688	2.80%	\$36,699	0	0.00%
343	342.000	Fuel Holders - South Harper 1	\$399,240	1.94%	\$7,745	0	0.00%
344	343.000	Prime Movers - South Harper 1	\$22,550,618	1.11%	\$250,312	0	0.00%
345	344.000	Generators - South Harper 1	\$5,739,075	1.58%	\$90,677	0	0.00%
346	345.000	Accessory Equipment - South Harper 1	\$4,410,773	2.33%	\$102,771	0	0.00%
347	346.000	Misc Power Plant Equip - South Harper 1	\$0	0.00%	\$0	0	0.00%
348		TOTAL SOUTH HARPER UNIT 1 - NATURAL GAS	\$34,410,394		\$488,204		
349		SOUTH HARPER UNIT 2 - NATURAL GAS					
350	340.000	Land - Electric - South Harper 2	\$0	0.00%	\$0	0	0.00%
351	341.000	Structures - Electric - South Harper 2	\$1,309,808	2.80%	\$36,675	0	0.00%

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352	342.000	Fuel Holders - South Harper 2	\$399,240	1.94%	\$7,745	0	0.00%
353	343.000	Prime Movers - South Harper 2	\$23,190,046	1.15%	\$266,686	0	0.00%
354	344.000	Generators - South Harper 2	\$5,739,075	1.58%	\$90,677	0	0.00%
355	345.000	Accessory Equipment - South Harper 2	\$4,410,773	2.33%	\$102,771	0	0.00%
356	346.000	Misc Power Plant Equip - South Harper 2	\$0	0.00%	\$0	0	0.00%
357		<b>TOTAL SOUTH HARPER UNIT 2 - NATURAL GAS</b>	<b>\$35,048,942</b>		<b>\$504,554</b>		
358		<b>SOUTH HARPER 3 - NATURAL GAS</b>					
359	340.000	Land - Electric - South Harper 3	\$0	0.00%	\$0	0	0.00%
360	341.000	Structures - Electric - South Harper 3	\$1,311,178	2.81%	\$36,844	0	0.00%
361	342.000	Fuel Holders - South Harper 3	\$399,240	1.94%	\$7,745	0	0.00%
362	343.000	Generators - South Harper 3	\$22,627,964	1.13%	\$255,696	0	0.00%
363	344.000	Prime Movers - South Harper 3	\$5,739,075	1.58%	\$90,677	0	0.00%
364	345.000	Accessory Equipment - South Harper 3	\$4,410,773	2.33%	\$102,771	0	0.00%
365	346.000	Misc Power Plant Equip - South Harper 3	\$0	0.00%	\$0	0	0.00%
366		<b>TOTAL SOUTH HARPER 3 - NATURAL GAS</b>	<b>\$34,488,230</b>		<b>\$493,733</b>		
367		<b>SOUTH HARPER COMMON</b>					
368	340.000	Land - Electric - South Harper Common	\$1,032,908	0.00%	\$0	0	0.00%
369	341.000	Structures - Electric - South Harper Common	\$8,411,582	2.85%	\$239,730	0	0.00%
370	342.000	Fuel Holders - South Harper Common	\$2,799,298	1.91%	\$53,467	0	0.00%
371	343.000	Prime Movers - South Harper Common	\$4,375,432	2.54%	\$111,136	0	0.00%
372	344.000	Generators - South Harper Common	\$0	0.00%	\$0	0	0.00%
373	345.000	Accessory Equipment - South Harper Common	\$4,496,895	2.30%	\$103,429	0	0.00%
374	346.000	Misc Power Plant Equip - South Harper Common	\$313,789	2.40%	\$7,531	0	0.00%
375		<b>TOTAL SOUTH HARPER COMMON</b>	<b>\$21,429,904</b>		<b>\$515,293</b>		
376		<b>LAKE ROAD TURBINE 5 - NATURAL GAS AND OIL</b>					
377	340.000	Land - Electric - Lake Road 5	\$0	0.00%	\$0	0	0.00%
378	341.000	Structures - Electric - Lake Road 5	\$1,407,968	3.49%	\$49,138	0	0.00%
379	342.000	Fuel Holders - Lake Road 5	\$1,473,877	3.18%	\$46,869	0	0.00%
380	343.000	Prime Movers - Lake Road 5	\$10,905,794	2.10%	\$229,022	0	0.00%
381	344.000	Generators - Lake Road 5	\$13,745,062	0.64%	\$87,968	0	0.00%
382	345.000	Accessory Equipment - Lake Road 5	\$2,734,195	5.58%	\$152,568	0	0.00%
383	346.000	Misc Power Plant Equip - Lake Road 5	\$254,869	5.45%	\$13,890	0	0.00%
384		<b>TOTAL LAKE ROAD TURBINE 5 - NATURAL GAS AND OIL</b>	<b>\$30,521,765</b>		<b>\$579,455</b>		
385		<b>LAKE ROAD TURBINE 6 - OIL</b>					
386	340.000	Land - Electric - Lake Road 6	\$0	0.00%	\$0	0	0.00%
387	341.000	Structures - Electric - Lake Road 6	\$224,592	3.40%	\$7,636	0	0.00%
388	342.000	Fuel Holders - Lake Road 6	\$162,809	0.00%	\$0	0	0.00%
389	343.000	Prime Movers - Lake Road 6	\$3,706,325	0.00%	\$0	0	0.00%
390	344.000	Generators - Lake Road 6	\$516,766	1.20%	\$6,201	0	0.00%
391	345.000	Accessory Equipment - Lake Road 6	\$1,006,375	3.81%	\$38,343	0	0.00%
392	346.000	Misc Power Plant Equip - Lake Road 6	\$0	0.00%	\$0	0	0.00%
393		<b>TOTAL LAKE ROAD TURBINE 6 - OIL</b>	<b>\$5,616,867</b>		<b>\$52,180</b>		
394		<b>LAKE ROAD TURBINE 7 - OIL</b>					
395	340.000	Land - Electric - Lake Road 7	\$0	0.00%	\$0	0	0.00%
396	341.000	Structures - Electric - Lake Road 7	\$36,426	3.42%	\$1,246	0	0.00%
397	342.000	Fuel Holders - Lake Road 7	\$167,590	1.63%	\$2,732	0	0.00%

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398	343.000	Prime Movers - Lake Road 7	\$2,005,386	0.00%	\$0	0	0.00%
399	344.000	Generators - Lake Road 7	\$244,441	2.65%	\$6,478	0	0.00%
400	345.000	Accessory Equipment - Lake Road 7	\$860,529	4.29%	\$36,917	0	0.00%
401	346.000	Misc Power Plant Equip - Lake Road 7	\$0	0.00%	\$0	0	0.00%
402		<b>TOTAL LAKE ROAD TURBINE 7 - OIL</b>	<b>\$3,314,372</b>		<b>\$47,373</b>		
403		<b>LANDFILL TURBINE - METHANE GAS</b>					
404	340.000	Land - Electric - Landfill Turbine	\$0	0.00%	\$0	0	0.00%
405	341.000	Structures - Electric - Landfill Turbine	\$129,386	3.01%	\$3,895	0	0.00%
406	342.000	Fuel Holders - Landfill Turbine	\$2,305,481	3.29%	\$75,850	0	0.00%
407	343.000	Prime Movers - Landfill Turbine	\$35,677	3.80%	\$1,356	0	0.00%
408	344.000	Generators - Landfill Turbine	\$2,877,347	2.91%	\$83,731	0	0.00%
409	345.000	Accessory Equipment - Landfill Turbine	\$965,573	3.08%	\$29,740	0	0.00%
410	346.000	Misc Power Plant Equip - Landfill Turbine	\$12,446	4.63%	\$576	0	0.00%
411		<b>TOTAL LANDFILL TURBINE - METHANE GAS</b>	<b>\$6,325,910</b>		<b>\$195,148</b>		
412		<b>RALPH GREEN UNIT 3 - NATURAL GAS</b>					
413	340.000	Land - Electric - Ralph Green 3	\$11,354	0.00%	\$0	0	0.00%
414	341.000	Structures - Electric - Ralph Green 3	\$2,038,544	4.21%	\$85,823	0	0.00%
415	342.000	Fuel Holders - Ralph Green 3	\$452,903	2.77%	\$12,545	0	0.00%
416	343.000	Prime Movers - Ralph Green 3	\$5,945,949	1.40%	\$83,243	0	0.00%
417	344.000	Generators - Ralph Green 3	\$11,776,657	0.03%	\$3,533	0	0.00%
418	345.000	Accessory Equipment - Ralph Green 3	\$1,571,789	2.47%	\$38,823	0	0.00%
419	346.000	Misc Power Plant Equip - Ralph Green 3	\$329,121	6.75%	\$22,216	0	0.00%
420		<b>TOTAL RALPH GREEN UNIT 3 - NATURAL GAS</b>	<b>\$22,126,317</b>		<b>\$246,183</b>		
421		<b>OTHER PRODUCTION - SOLAR</b>					
422	341.010	Other Prod Greenwood - Solar - Structures - Electric	\$20,300	4.38%	\$889	0	0.00%
423	344.010	Other Prod - Greenwood Solar	\$3,147,447	3.02%	\$95,053	0	0.00%
424	344.010	Other Prod-Hawthorn Solar	\$7,360,064	4.00%	\$294,403	0	0.00%
425		<b>TOTAL OTHER PRODUCTION - SOLAR</b>	<b>\$10,527,811</b>		<b>\$390,345</b>		
426		<b>TOTAL OTHER PRODUCTION</b>	<b>\$412,291,951</b>		<b>\$7,346,392</b>		
427		<b>OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS</b>					
428		Other Production - Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
429		<b>TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS</b>	<b>\$0</b>		<b>\$0</b>		
430		<b>TOTAL PRODUCTION PLANT</b>	<b>\$1,406,591,057</b>		<b>\$42,791,807</b>		
431		<b>TRANSMISSION PLANT</b>					
432	350.000	Land - Transmission	\$5,641,262	0.00%	\$0	0	0.00%
433	350.001	Land Rights - Transmission	\$7,761,164	0.00%	\$0	0	0.00%
434	350.040	Land Rights - Depreciable - Transmission	\$12,953,254	0.00%	\$0	0	0.00%
435	352.000	Structure & Improvements - Transmission	\$13,823,699	1.50%	\$207,355	0	0.00%
436	353.000	Station Equipment - Transmission	\$324,169,587	1.77%	\$5,737,802	0	0.00%
437	353.030	Station Equipment Communication - Transmission	\$123,825	4.00%	\$4,953	0	0.00%
438	354.000	Towers and Fixtures - Transmission	\$284,064	1.85%	\$5,255	0	0.00%
439	354.050	Towers & Fixtures - 34.5 Kv	\$122,626	1.85%	\$2,269	0	0.00%
440	355.000	Poles and Fixtures - Transmission	\$367,436,706	2.70%	\$9,920,791	0	0.00%

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441	355.000	Poles and Fixtures - Disallowance Stipulation and Agreement ER-2012-0175	-\$1,402,180	2.70%	-\$37,859	0	0.00%
442	355.050	Poles & Fixtures 34.5 kV	\$28,304,190	2.70%	\$764,213	0	0.00%
443	356.000	Overhead Conductors & Devices - Transmission	\$245,357,614	2.43%	\$5,962,190	0	0.00%
444	356.000	Conductors & Devices - Disallowance Stipulation and Agreement ER-2012-0175	-\$3,221,404	2.43%	-\$78,280	0	0.00%
445	356.050	Trsm-OH- Cond & Devices-Elec	\$16,337,498	2.43%	\$397,001	0	0.00%
446	357.000	Underground Conduit - Transmission	\$15,831	2.22%	\$351	0	0.00%
447	358.000	Underground Conductors & Devices - Transmission	\$72,599	2.00%	\$1,452	0	0.00%
448	358.050	Underground Conductors & Dev	\$4,016	1.99%	\$80	0	0.00%
449		<b>TOTAL TRANSMISSION PLANT</b>	<b>\$1,017,784,351</b>		<b>\$22,887,573</b>		
450		<b>TRANSMISSION RETIREMENT WORK IN PROGRESS</b>					
451		Transmission - Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
452		<b>TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS</b>	<b>\$0</b>		<b>\$0</b>		
453		<b>DISTRIBUTION PLANT</b>					
454	360.000	Land - Electric - Distribution	\$9,890,882	0.00%	\$0	0	0.00%
455	360.010	Land Rights - Electric - Distribution	\$381,737	0.00%	\$0	0	0.00%
456	360.020	Land Leased - Distribution	\$22,199	0.00%	\$0	0	0.00%
457	361.000	Structures & Improvements - Distribution	\$12,821,090	1.57%	\$201,291	0	0.00%
458	362.000	Station Equipment - Distribution	\$291,327,900	1.84%	\$5,360,433	0	0.00%
459	363.000	Energy Storage Equipment	\$586,811	10.00%	\$58,681	0	0.00%
460	364.000	Poles, Towers & Fixtures - Distribution	\$416,047,913	3.78%	\$15,726,611	0	0.00%
461	365.000	Overhead Conductors & Devices - Distribution	\$274,362,830	2.79%	\$7,654,723	0	0.00%
462	365.000	Overhead Conductors & Devices - Disallowance Stipulation & Agreement ER-2012-0175	-\$3,055,085	2.79%	-\$85,237	0	0.00%
463	366.000	Underground Circuit - Distribution	\$225,300,065	3.20%	\$7,209,602	0	0.00%
464	366.000	Underground Circuit - Disallowance Stipulation & Agreement ER-2012-0175	-\$321,331	3.20%	-\$10,283	0	0.00%
465	367.000	Underground Conductors & Devices - Distribution	\$351,137,417	3.30%	\$11,587,535	0	0.00%
466	368.000	Line Transformers - Distribution	\$331,435,024	2.77%	\$9,180,750	0	0.00%
467	369.010	Services - Overhead - Distribution	\$34,441,197	3.47%	\$1,195,110	0	0.00%
468	369.020	Services - Underground - Distribution	\$100,804,538	3.09%	\$3,114,860	0	0.00%
469	370.000	Meters - Distribution	\$28,975,430	4.05%	\$1,173,505	0	0.00%
470	370.010	Meters - PURPA Distribution	\$2,035,430	5.00%	\$101,772	0	0.00%
471	370.020	Meters - AMI Distribution	\$55,790,734	5.00%	\$2,789,537	0	0.00%
472	371.000	Customer Premise Meter Installations - Distribution	\$33,239,786	3.43%	\$1,140,125	0	0.00%
473	371.010	Distribution - Cust Prem Install - EVCS	\$4,741,782	10.00%	\$474,178	0	0.00%
474	373.000	Street Lighting and Traffic Signal - Distribution	\$61,605,812	4.00%	\$2,464,232	0	0.00%
475		<b>TOTAL DISTRIBUTION PLANT</b>	<b>\$2,231,572,161</b>		<b>\$69,337,425</b>		
476		<b>DISTRIBUTION RETIREMENTS WORK IN PROGRESS</b>					
477		Distribution Retirement Work In Progress	\$0	0.00%	\$0	0	0.00%
478		<b>TOTAL DISTRIBUTION RETIREMENTS WORK IN PROGRESS</b>	<b>\$0</b>		<b>\$0</b>		
479		<b>INCENTIVE COMPENSATION CAPITALIZATION</b>					

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 Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
480		Incentive Compensation Capitalization Adj.	-\$403,942	5.00%	-\$20,197	0	0.00%
481		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	-\$403,942		-\$20,197		
482		GENERAL PLANT					
483	389.000	Land Rights - General	\$1,893,331	0.00%	\$0	0	0.00%
484	389.010	Land RT/ROW - Depreciation - Electric	\$6,289	0.00%	\$0	0	0.00%
485	390.000	Structures & Improvements - General	\$69,682,357	2.87%	\$1,999,884	0	0.00%
486	391.010	Office Furniture & Equipmepnt - General	\$1,960,227	5.00%	\$98,011	0	0.00%
487	391.020	Office Furniture - Computers - General	\$8,392,805	12.50%	\$1,049,101	0	0.00%
488	392.000	Transportation Equipment - Autos - General	\$156,024	10.00%	\$15,602	0	0.00%
489	392.010	Transportation Equip - Light Trucsh-General	\$4,052,992	8.89%	\$360,311	0	0.00%
490	392.020	Transportation Equip-Heavy Trucks-General	\$29,580,115	6.66%	\$1,970,036	0	0.00%
491	392.030	Transportation Equip - Tractors - General	\$96,250	5.34%	\$5,140	0	0.00%
492	392.040	Transportation Equip - Trailers - General	\$1,587,994	4.21%	\$66,855	0	0.00%
493	394.500	Transport Equip-Medium Trucks General	\$0	0.00%	\$0	0	0.00%
494	393.000	Stores Equipment - General	\$61,289	4.00%	\$2,452	0	0.00%
495	394.000	Tools - General	\$5,072,704	4.00%	\$202,908	0	0.00%
496	395.000	Laboratory Equipment - General	\$4,749,148	3.33%	\$158,147	0	0.00%
497	396.000	Power Operated Equipment - General	\$5,851,048	4.47%	\$261,542	0	0.00%
498	397.000	Communication Equipment - General	\$85,409,441	3.70%	\$3,160,149	0	0.00%
499	398.000	Miscellaneous Equipment - General	\$709,082	4.00%	\$28,363	0	0.00%
500		TOTAL GENERAL PLANT	\$219,261,096		\$9,378,501		
501		GENERAL PLANT - LAKE ROAD					
502	391.010	Office Furniture and Equipment - General	\$130,589	5.00%	\$6,529	0	0.00%
503	391.020	Office Furniture - Computer - General	\$328,698	12.50%	\$41,087	0	0.00%
504	391.040	Office Furniture - Software -General	\$0	0.00%	\$0	0	0.00%
505	392.000	Transportation Equip - Autos - General	\$0	10.00%	\$0	0	0.00%
506	392.010	Transportation Equip -Light Trucks -General	\$213,961	8.89%	\$19,021	0	0.00%
507	392.020	Transport Equip - Heavy Trucks - General	\$65,085	6.66%	\$4,335	0	0.00%
508	392.030	Transportation Equip - Tractors -General	\$0	5.34%	\$0	0	0.00%
509	392.040	Transportation Equip - Trailers -General	\$86,643	4.21%	\$3,648	0	0.00%
510	392.050	Transportation Equip - Medium Trucks - General	\$0	0.00%	\$0	0	0.00%
511	393.000	Stores Equipment -General	\$21,306	4.00%	\$852	0	0.00%
512	394.000	Tools -General	\$105,412	4.00%	\$4,216	0	0.00%
513	395.000	Laboratory Equipment -General	\$272,784	3.33%	\$9,084	0	0.00%
514	396.000	Power Operated Equipment -General	\$867,124	4.47%	\$38,760	0	0.00%
515	397.000	Communication Equipment -General	\$660,483	3.70%	\$24,438	0	0.00%
516	398.000	Miscellaneous Equipment -General	\$164,388	4.00%	\$6,576	0	0.00%
517		TOTAL GENERAL PLANT - LAKE ROAD	\$2,916,473		\$158,546		
518		GENERAL RETIREMENTS WORK IN PROGRESS					
519		General - Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
520		TOTAL GENERAL RETIREMENTS WORK IN PROGRESS	\$0		\$0		
521		INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP					
522	310.090	Industrial Steam - Land	\$0	0.00%	\$0	0	0.00%
523	311.090	Industrial Steam - Structures & Improvements	\$0	0.00%	\$0	0	0.00%

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
524	312.090	Industrial Steam - Boiler	\$0	0.00%	\$0	0	0.00%
525	315.090	Industrial Steam - Accessory	\$0	0.00%	\$0	0	0.00%
526	375.090	Industrial Steam - Distribution Structure & Improvement	\$0	0.00%	\$0	0	0.00%
527	376.090	Industrial Steam - Mains	\$0	0.00%	\$0	0	0.00%
528	379.090	Industrial Steam - City Gate Measuring/Regulator	\$0	0.00%	\$0	0	0.00%
529	380.090	Industrial Steam - Services	\$0	0.00%	\$0	0	0.00%
530	381.090	Industrial Steam - Services -	\$0	0.00%	\$0	0	0.00%
531		TOTAL INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP	\$0		\$0		
532		INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS					
533		Industrial Steam - Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
534		TOTAL INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS	\$0		\$0		
535		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS					
536		Capitalized Long-Term Incentive Stock Awards through ?	-\$3,561,536	5.00%	-\$178,077	0	0.00%
537		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	-\$3,561,536		-\$178,077		
538		<b>Total Depreciation</b>	<b>\$4,916,384,801</b>		<b>\$144,355,578</b>		

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 Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

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Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjst. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Intang Plant - Organization - Electric General	\$21,664	R-2	\$0	\$21,664	99.8316%	\$0	\$21,628
3	303.010	Misc Intangible - Substation (like 353) Demand	\$172,319	R-3	\$0	\$172,319	99.8100%	\$0	\$171,992
4	303.010	Misc Intangibles - Substation (like 353) Crossroads (see Crossroads sect) Demand	\$7,240,727	R-4	\$0	\$7,240,727	99.8100%	\$0	\$7,226,970
5	303.020	Misc Intangible - Capitalized Software - 5 Year General	\$17,662,470	R-5	\$0	\$17,662,470	99.8316%	\$0	\$17,632,726
6	303.020	Misc Intangible - Capitalized Software - 5 Year Iatan Demand	\$0	R-6	\$0	\$0	99.8316%	\$0	\$0
7	303.020	Misc Intangible - Capitalized Software - 5 Year Lake Road Demand	\$350,000	R-7	\$0	\$350,000	91.1329%	\$0	\$318,965
8	303.090	Misc - Transmission Ln MINT Line Demand	\$53,239	R-8	\$0	\$53,239	99.8100%	\$0	\$53,138
9	303.100	Misc Intangible - Iatan Highway & Bridge Demand	\$262,575	R-9	\$0	\$262,575	99.8100%	\$0	\$262,076
10	303.130	Misc Radio Frequencies	\$57,563	R-10	\$0	\$57,563	99.8100%	\$0	\$57,454
11	303.140	Misc Radio Frequencies Spectrum	\$621,595	R-11	\$0	\$621,595	99.8100%	\$0	\$620,414
12	303.150	Misc Intangible Plant - Customer Information System (One CIS) 15 year software - General Plant	\$0	R-12	\$0	\$0	100.0000%	\$0	\$0
13		TOTAL INTANGIBLE PLANT	\$26,442,152		\$0	\$26,442,152		\$0	\$26,365,363
14		PRODUCTION PLANT							
15		STEAM PRODUCTION							
16		SIBLEY UNIT 1 - STEAM							
17	310.000	Land-Electric Sibley 1 MPS	\$0	R-17	\$0	\$0	99.8100%	\$0	\$0
18	311.000	Structures-Electric Sibley 1	\$0	R-18	\$0	\$0	99.8100%	\$0	\$0
19	312.000	Boiler Plant Equipment - Electric Sibley	\$0	R-19	\$0	\$0	99.8100%	\$0	\$0
20	312.020	Boiler AQC Equipment - Electric Sibley 1	\$0	R-20	\$0	\$0	99.8100%	\$0	\$0
21	314.000	Turbogenerator - Electric Sibley 1	\$0	R-21	\$0	\$0	99.8100%	\$0	\$0
22	315.000	Accessory Equipment - Electric Sibley 1	\$0	R-22	\$0	\$0	99.8100%	\$0	\$0
23	316.000	Misc Power Plant Equipment - Electric 1	\$0	R-23	\$0	\$0	99.8100%	\$0	\$0
24		TOTAL SIBLEY UNIT 1 - STEAM	\$0		\$0	\$0		\$0	\$0
25		SIBLEY UNIT 2 - STEAM							
26	310.000	Land - Electric Sibley 2 MPS	\$0	R-26	\$0	\$0	99.8100%	\$0	\$0
27	311.000	Structures - Electric Sibley 2	\$0	R-27	\$0	\$0	99.8100%	\$0	\$0
28	312.000	Boiler Plant Equipment -Electric Sibley	\$0	R-28	\$0	\$0	99.8100%	\$0	\$0
29	312.020	Boiler AQC Equipment - Electric Sibley 2	\$0	R-29	\$0	\$0	99.8100%	\$0	\$0
30	314.000	Turbogenerator - Electric Sibley 2	\$0	R-30	\$0	\$0	99.8100%	\$0	\$0
31	315.000	Accessory Equipment - Electric Sibley 2	\$0	R-31	\$0	\$0	99.8100%	\$0	\$0
32	316.000	Misc Power Plant Equipment-Electric S 2	\$0	R-32	\$0	\$0	99.8100%	\$0	\$0
33		TOTAL SIBLEY UNIT 2 - STEAM	\$0		\$0	\$0		\$0	\$0
34		SIBLEY UNIT 3 - STEAM							
35	310.000	Land - Electric Sibley 3 MPS	\$0	R-35	\$0	\$0	99.8100%	\$0	\$0
36	311.000	Structures - Electric Sibley 3	\$0	R-36	\$0	\$0	99.8100%	\$0	\$0
37	312.000	Boiler Plant Equipment- Electric Sibley	\$0	R-37	\$0	\$0	99.8100%	\$0	\$0
38	312.020	Boiler AQC Equipment - Electric Sibley 3	\$0	R-38	\$0	\$0	99.8100%	\$0	\$0
39	314.000	Turbogenerator - Electric Sibley 3	\$0	R-39	\$0	\$0	99.8100%	\$0	\$0
40	315.000	Accessory Equipment - Electric Sibley 3	\$0	R-40	\$0	\$0	99.8100%	\$0	\$0
41	316.000	Misc Power Plant Equipment-Electric S 3	\$0	R-41	\$0	\$0	99.8100%	\$0	\$0
42		TOTAL SIBLEY UNIT 3 - STEAM	\$0		\$0	\$0		\$0	\$0

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Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjst. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
43		SIBLEY FACILITY COMMON - STEAM							
44	310.000	Land - Electric - Sibley Common MPS	\$0	R-44	\$0	\$0	99.8100%	\$0	\$0
45	311.000	Structures - Electric - Sibley Common	\$258	R-45	\$0	\$258	99.8100%	\$0	\$258
46	312.000	Boiler Plant Equipment - Electric - Sibley Common	\$0	R-46	\$0	\$0	99.8100%	\$0	\$0
47	312.020	Boiler AQC Equipment o Electric - Sibley Common	\$0	R-47	\$0	\$0	99.8100%	\$0	\$0
48	314.000	Turbogenerator - Electric - Sibley Common	\$0	R-48	\$0	\$0	99.8100%	\$0	\$0
49	315.000	Accessory Equipment - Electric - Sibley Common	\$0	R-49	\$0	\$0	99.8100%	\$0	\$0
50	316.000	Misc Power Plant Equipment - Electric - Sibley Common	\$0	R-50	\$0	\$0	99.8100%	\$0	\$0
51		TOTAL SIBLEY FACILITY COMMON - STEAM	\$258		\$0	\$258		\$0	\$258
52		JEFFREY UNIT 1 - STEAM							
53	310.000	Land - Electric Jeffrey 1 MPS	\$0	R-53	\$0	\$0	99.8100%	\$0	\$0
54	311.000	Structures - Electric Jeffrey 1	\$5,619,378	R-54	\$0	\$5,619,378	99.8100%	\$0	\$5,608,701
55	312.000	Boiler Plant Equipment-Electric-Jeffrey 1	\$9,914,073	R-55	\$0	\$9,914,073	99.8100%	\$0	\$9,895,236
56	312.020	Boiler AQC Equipment-Electric-Jeffrey 1	\$2,123,735	R-56	\$0	\$2,123,735	99.8100%	\$0	\$2,119,700
57	314.000	Turbogenerator-Electric-Jeffrey 1	\$4,828,046	R-57	\$0	\$4,828,046	99.8100%	\$0	\$4,818,873
58	315.000	Accessory Equipment-Electric-Jeffrey 1	\$2,289,403	R-58	\$0	\$2,289,403	99.8100%	\$0	\$2,285,053
59	316.000	Misc Power Plant - Electric - Jeffrey 1	\$197,800	R-59	\$0	\$197,800	99.8100%	\$0	\$197,424
60		TOTAL JEFFREY UNIT 1 - STEAM	\$24,972,435		\$0	\$24,972,435		\$0	\$24,924,987
61		JEFFREY UNIT 2 - STEAM							
62	310.000	Land - Electric - Jeffrey 2 MPS	\$0	R-62	\$0	\$0	99.8100%	\$0	\$0
63	311.000	Structures - Electric - Jeffrey 2	\$4,483,536	R-63	\$0	\$4,483,536	99.8100%	\$0	\$4,475,017
64	312.000	Boiler Plant Equipment-Electric-Jeffrey 2	\$13,588,233	R-64	\$0	\$13,588,233	99.8100%	\$0	\$13,562,415
65	312.020	Boiler AQC Equipment-Electric-Jeffrey 2	\$912,066	R-65	\$0	\$912,066	99.8100%	\$0	\$910,333
66	314.000	Turbogenerator - Electric - Jeffrey 2	\$5,529,263	R-66	\$0	\$5,529,263	99.8100%	\$0	\$5,518,757
67	315.000	Accessory Equipment-Electric-Jeffrey 2	\$1,946,539	R-67	\$0	\$1,946,539	99.8100%	\$0	\$1,942,841
68	316.000	Misc Power Plant - Electric - Jeffrey 2	\$338,369	R-68	\$0	\$338,369	99.8100%	\$0	\$337,726
69		TOTAL JEFFREY UNIT 2 - STEAM	\$26,798,006		\$0	\$26,798,006		\$0	\$26,747,089
70		JEFFREY UNIT 3 - STEAM							
71	310.000	Land - Electric - Jeffrey 3 MPS	\$0	R-71	\$0	\$0	99.8100%	\$0	\$0
72	311.000	Structures - Electric - Jeffrey 3	\$5,062,170	R-72	\$0	\$5,062,170	99.8100%	\$0	\$5,052,552
73	312.000	Boiler Plant Equipment-Electric-Jeffrey 3	\$16,676,921	R-73	\$0	\$16,676,921	99.8100%	\$0	\$16,645,235
74	312.020	Boiler AQC Equipment-Electric-Jeffrey 3	\$847,113	R-74	\$0	\$847,113	99.8100%	\$0	\$845,503
75	314.000	Turbogenerator - Electric - Jeffrey 3	-\$2,047,245	R-75	\$0	-\$2,047,245	99.8100%	\$0	-\$2,043,355
76	315.000	Accessory Equipment-Electric-Jeffrey 3	\$2,602,783	R-76	\$0	\$2,602,783	99.8100%	\$0	\$2,597,838
77	316.000	Misc Power Plant - Electric - Jeffrey 3	\$156,646	R-77	\$0	\$156,646	99.8100%	\$0	\$156,348
78		TOTAL JEFFREY UNIT 3 - STEAM	\$23,298,388		\$0	\$23,298,388		\$0	\$23,254,121
79		JEFFREY FACILITY COMMON - STEAM							
80	310.000	Land - Electric - Jeffrey Common MPS	\$0	R-80	\$410,538	\$410,538	99.8100%	\$0	\$409,758
81	311.000	Structures - Electric - Jeffrey Common	\$3,162,027	R-81	\$0	\$3,162,027	99.8100%	\$0	\$3,156,019
82	312.000	Boiler Plant Equipment-Electric-Jeffrey Common	\$2,798,535	R-82	\$1,438,628	\$4,237,163	99.8100%	\$0	\$4,229,112
83	312.020	Boiler AQC Equipment - Electric - Jeffrey Common	\$1,458,824	R-83	\$0	\$1,458,824	99.8100%	\$0	\$1,456,052
84	314.000	Turbogenerator-Electric-Jeffrey Common	\$1,259,130	R-84	\$0	\$1,259,130	99.8100%	\$0	\$1,256,738
85	315.000	Accessory Equipment - Electric - Jeffrey Common	\$802,872	R-85	\$1,104,155	\$1,907,027	99.8100%	\$0	\$1,903,404
86	316.000	Misc Power Plant Equipment - Electric - Jeffrey Common	\$753,979	R-86	\$32,089	\$786,068	99.8100%	\$0	\$784,574
87		TOTAL JEFFREY FACILITY COMMON - STEAM	\$10,235,367		\$2,985,410	\$13,220,777		\$0	\$13,195,657
88		IATAN UNIT 1 - STEAM							

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89	310.000	Land - Electric - Iatan 1	\$0	R-89	\$0	\$0	99.8100%	\$0	\$0
90	311.000	Structures - Electric - Iatan 1	\$2,611,793	R-90	\$0	\$2,611,793	99.8100%	\$0	\$2,606,831
91	311.000	Structures-Electric Disallowance-Iatan1	-\$3,962	R-91	\$0	-\$3,962	100.0000%	\$0	-\$3,962
92	312.000	Boiler Plant Equipment - Iatan 1	\$32,409,609	R-92	\$0	\$32,409,609	99.8100%	\$0	\$32,348,031
93	312.000	Boiler Plant Equipment - Electric Disallowance - Iatan 1	-\$79,407	R-93	\$0	-\$79,407	100.0000%	\$0	-\$79,407
94	312.020	Boiler AQC Equipment - Electric - Iatan 1	\$8,520	R-94	\$0	\$8,520	99.8100%	\$0	\$8,504
95	314.000	Turbogenerator -- Electric - Iatan 1	\$7,026,956	R-95	\$0	\$7,026,956	99.8100%	\$0	\$7,013,605
96	315.000	Accessory Equipment - Electric - Iatan 1	\$6,568,472	R-96	\$0	\$6,568,472	99.8100%	\$0	\$6,555,992
97	315.000	Accessory Equipment - Electric Dissallowance - Iatan 1	-\$7,193	R-97	\$0	-\$7,193	100.0000%	\$0	-\$7,193
98	316.000	Misc Power Plant Equipment - Electric - Iatan 1	\$872,281	R-98	\$0	\$872,281	99.8100%	\$0	\$870,624
99	316.000	Misc Power Plant Equipment - Electric Disallowance - Iatan 1	-\$856	R-99	\$0	-\$856	100.0000%	\$0	-\$856
100		<b>TOTAL IATAN UNIT 1 - STEAM</b>	<b>\$49,406,213</b>		<b>\$0</b>	<b>\$49,406,213</b>		<b>\$0</b>	<b>\$49,312,169</b>
101		<b>IATAN UNIT 2 - STEAM</b>							
102	311.000	Structures - Electric - Iatan 2	\$3,766,648	R-102	\$0	\$3,766,648	99.8100%	\$0	\$3,759,491
103	311.000	Structures - Electric - Disallowance - Iatan 2	-\$108,468	R-103	\$0	-\$108,468	100.0000%	\$0	-\$108,468
104	312.000	Boiler Plant Equipment - Iatan 2	\$20,448,796	R-104	\$0	\$20,448,796	99.8100%	\$0	\$20,409,943
105	312.000	Boiler Plant Equipment - Electric Disallowance - Iatan 2	-\$905,625	R-105	\$0	-\$905,625	100.0000%	\$0	-\$905,625
106	312.020	Boiler AQC Equipment - Electric - Iatan 2	\$0	R-106	\$0	\$0	99.8100%	\$0	\$0
107	314.000	Turbogenerator - Electric - Iatan 2	\$9,437,882	R-107	\$0	\$9,437,882	99.8100%	\$0	\$9,419,950
108	314.000	Turbogenerator - Electric Disallowance - Iatan 2	-\$133,881	R-108	\$0	-\$133,881	100.0000%	\$0	-\$133,881
109	315.000	Accessory Equipment - Electric - Iatan 2	\$2,415,186	R-109	\$0	\$2,415,186	99.8100%	\$0	\$2,410,597
110	315.000	Accessory Equipment - Electric Disallowance - Iatan 2	-\$45,391	R-110	\$0	-\$45,391	100.0000%	\$0	-\$45,391
111	316.000	Misc Power Plant - Electric - Iatan 2	\$317,124	R-111	\$0	\$317,124	99.8100%	\$0	\$316,521
112	316.000	Misc Power Plant Equip - Electric Disallowance - Iatan 2	-\$5,456	R-112	\$0	-\$5,456	100.0000%	\$0	-\$5,456
113		<b>TOTAL IATAN UNIT 2 - STEAM</b>	<b>\$35,186,815</b>		<b>\$0</b>	<b>\$35,186,815</b>		<b>\$0</b>	<b>\$35,117,681</b>
114		<b>IATAN FACILITY COMMON - STEAM</b>							
115	310.000	Land - Electric - Iatan Common	\$0	R-115	\$0	\$0	99.8100%	\$0	\$0
116	311.000	Structures - Electric - Iatan Common	\$3,350,324	R-116	\$0	\$3,350,324	99.8100%	\$0	\$3,343,958
117	312.000	Boiler Plant Equipment - Iatan Common	\$6,521,384	R-117	\$0	\$6,521,384	99.8100%	\$0	\$6,508,993
118	312.020	Boiler AQC Equipment - Iatan Common	\$0	R-118	\$0	\$0	99.8100%	\$0	\$0
119	314.000	Turbogenerator-Electric-Iatan Common	\$276,885	R-119	\$0	\$276,885	99.8100%	\$0	\$276,359
120	315.000	Accessory Equipment - Iatan Common	\$1,428,386	R-120	\$0	\$1,428,386	99.8100%	\$0	\$1,425,672
121	316.000	Misc Power Plant Equipment - Electric - Iatan Common	\$410,709	R-121	\$0	\$410,709	99.8100%	\$0	\$409,929
122		<b>TOTAL IATAN FACILITY COMMON - STEAM</b>	<b>\$11,987,688</b>		<b>\$0</b>	<b>\$11,987,688</b>		<b>\$0</b>	<b>\$11,964,911</b>
123		<b>STEAM PROD-LAKE ROAD COMMON</b>							
124	310.000	Steam Production Land Elec-LR Common	\$0	R-124	\$0	\$0	99.8100%	\$0	\$0
125	311.000	Steam Production Structures-LR Common	\$4,979,957	R-125	\$0	\$4,979,957	94.1826%	\$0	\$4,690,253
126	312.000	Steam Production Boiler Plant-LR Common	\$6,703,445	R-126	\$0	\$6,703,445	75.5065%	\$0	\$5,061,537
127	312.020	Steam Production Boiler AQC-LR Common	\$80,288	R-127	\$0	\$80,288	75.5065%	\$0	\$60,623
128	314.000	Steam Prod Turbogenerator-LR Common	\$521,345	R-128	\$0	\$521,345	98.1540%	\$0	\$511,721
129	315.000	Steam Production Access Equip-LR Common	\$370,768	R-129	\$0	\$370,768	91.1329%	\$0	\$337,892
130	316.000	Steam Prod Misc Power Plant-LR Common	\$229,471	R-130	\$0	\$229,471	69.7489%	\$0	\$160,053

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131		TOTAL STEAM PROD-LAKE ROAD COMMON	\$12,885,274		\$0	\$12,885,274		\$0	\$10,822,079
132		LAKE ROAD UNIT 1 - STEAM							
133	310.000	Land - Electric - Lake Road 1	\$0	R-133	\$0	\$0	0.0000%	\$0	\$0
134	311.000	Structures - Electric - Lake Road 1	\$307,136	R-134	\$0	\$307,136	94.1826%	\$0	\$289,269
135	312.000	Boiler Plant Equip - Electric-Lake Road 1	\$232,763	R-135	\$0	\$232,763	75.5065%	\$0	\$175,751
136	312.020	Boiler AQC Equip - Electric- Lake Road 1	\$0	R-136	\$0	\$0	0.0000%	\$0	\$0
137	314.000	Turbogenerator - Electric - Lake Road 1	\$2,218,673	R-137	\$0	\$2,218,673	98.1540%	\$0	\$2,177,716
138	315.000	Accessory Equip - Electric - Lake Road 1	\$660,167	R-138	\$0	\$660,167	91.1329%	\$0	\$601,629
139	316.000	Misc Power Plant Equip - Electric - Lake Road 1	\$0	R-139	\$0	\$0	0.0000%	\$0	\$0
140		TOTAL LAKE ROAD UNIT 1 - STEAM	\$3,418,739		\$0	\$3,418,739		\$0	\$3,244,365
141		LAKE ROAD UNIT 2 - STEAM							
142	310.000	Land - Electric - Lake Road 2	\$0	R-142	\$0	\$0	0.0000%	\$0	\$0
143	311.000	Structures - Electric - Lake Road 2	\$399,008	R-143	\$0	\$399,008	94.1826%	\$0	\$375,796
144	312.000	Boiler Plant Equip - Electric-Lake Road 2	\$23,121	R-144	\$0	\$23,121	75.5065%	\$0	\$17,458
145	312.020	Boiler AQC Equip - Electric-Lake Road 2	\$0	R-145	\$0	\$0	0.0000%	\$0	\$0
146	314.000	Turbogenerator - Electric - Lake Road 2	\$2,327,740	R-146	\$0	\$2,327,740	98.1540%	\$0	\$2,284,770
147	315.000	Accessory Equip - Electric - Lake Road 2	\$523,402	R-147	\$0	\$523,402	91.1329%	\$0	\$476,991
148	316.000	Misc Power Plant Equip - Lake Road 2	\$113	R-148	\$0	\$113	69.7489%	\$0	\$79
149		TOTAL LAKE ROAD UNIT 2 - STEAM	\$3,273,384		\$0	\$3,273,384		\$0	\$3,155,094
150		LAKE ROAD UNIT 3 - STEAM							
151	310.000	Land - Electric - Lake Road 3	\$0	R-151	\$0	\$0	0.0000%	\$0	\$0
152	311.000	Structures - Electric - Lake Road 3	\$183,376	R-152	\$0	\$183,376	94.1826%	\$0	\$172,708
153	312.000	Boiler Plant Equip - Electric-Lake Road 3	\$70,726	R-153	\$0	\$70,726	75.5065%	\$0	\$53,403
154	312.020	Boiler AQC Equip - Electric -Lake Road 3	\$0	R-154	\$0	\$0	0.0000%	\$0	\$0
155	314.000	Turbogenerator - Electric - Lake Road 3	\$813,824	R-155	\$0	\$813,824	98.1540%	\$0	\$798,801
156	315.000	Accessory Equip - Electric - Lake Road 3	\$61,404	R-156	\$0	\$61,404	91.1329%	\$0	\$55,959
157	316.000	Misc Power Plant Equip - Lake Road 3	\$0	R-157	\$0	\$0	0.0000%	\$0	\$0
158		TOTAL LAKE ROAD UNIT 3 - STEAM	\$1,129,330		\$0	\$1,129,330		\$0	\$1,080,871
159		LAKE ROAD UNIT 4 - STEAM							
160	310.000	Land - Electric - Lake Road 4	\$0	R-160	\$0	\$0	0.0000%	\$0	\$0
161	311.000	Structures - Electric - Lake Road 4	\$1,685,203	R-161	\$0	\$1,685,203	94.1826%	\$0	\$1,587,168
162	312.000	Boiler Plant Equip - Electric-Lake Road 4	\$7,013,536	R-162	\$0	\$7,013,536	75.5065%	\$0	\$5,295,676
163	312.020	Boiler AQC Equip - Electric -Lake Road 4	\$54,415	R-163	\$0	\$54,415	75.5065%	\$0	\$41,087
164	314.000	Turbogenerator - Electric - Lake Road 4	\$6,691,618	R-164	\$0	\$6,691,618	98.1540%	\$0	\$6,568,091
165	315.000	Accessory Equip - Electric - Lake Road 4	\$1,994,985	R-165	\$0	\$1,994,985	91.1329%	\$0	\$1,818,088
166	316.000	Misc Power Plant Equip - Lake Road 4	\$8,090	R-166	\$0	\$8,090	69.7489%	\$0	\$5,643
167		TOTAL LAKE ROAD UNIT 4 - STEAM	\$17,447,847		\$0	\$17,447,847		\$0	\$15,315,753
168		STEAM PROD-LAKE ROAD BOILER COMMON							
169	310.000	Stm Pr-Land Elec	\$0	R-169	\$0	\$0	100.0000%	\$0	\$0
170	311.000	Steam Production Structures-LR Boiler Common	\$2,161,468	R-170	\$0	\$2,161,468	94.1826%	\$0	\$2,035,727
171	312.000	Steam Production Boiler Plant-LR Boiler Common	\$3,824,584	R-171	\$0	\$3,824,584	75.5065%	\$0	\$2,887,810
172	312.020	Steam Production Boiler AQC-LR Boiler Common	\$3,264	R-172	\$0	\$3,264	75.5065%	\$0	\$2,465

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173	314.000	Steam Prod Turbogenerator-LR Boiler Common	\$146,532	R-173	\$0	\$146,532	98.1540%	\$0	\$143,827
174	315.000	Steam Production Access Equip-LR Boiler Common	\$1,110,825	R-174	\$0	\$1,110,825	91.1329%	\$0	\$1,012,327
175	316.000	Steam Prod Misc Power Plant-LR Boiler Common	\$452,625	R-175	\$0	\$452,625	69.7489%	\$0	\$315,701
176		TOTAL STEAM PROD-LAKE ROAD BOILER COMMON	\$7,699,298		\$0	\$7,699,298		\$0	\$6,397,857
177		STEAM PROD-LAKE ROAD BOILER #1							
178	311.000	Steam Production Structures-LR Boiler #1	\$3,604	R-178	\$0	\$3,604	94.1826%	\$0	\$3,394
179	312.000	Steam Production Boiler Plant-LR Boiler #1	\$863,636	R-179	\$0	\$863,636	75.5065%	\$0	\$652,101
180	314.000	Steam Prod Turbogenerator-LR Boiler #1	\$16,457	R-180	\$0	\$16,457	98.1540%	\$0	\$16,153
181	315.000	Steam Production Access Equip-LR Boiler #1	\$52,051	R-181	\$0	\$52,051	91.1326%	\$0	\$47,435
182	316.000	Steam Prod Misc Power Plant-LR Boiler #1	\$5,904	R-182	\$0	\$5,904	69.7489%	\$0	\$4,118
183		TOTAL STEAM PROD-LAKE ROAD BOILER #1	\$941,652		\$0	\$941,652		\$0	\$723,201
184		STEAM PROD-LAKE ROAD BOILER #2							
185	311.000	Steam Production Structures-LR Boiler #2	\$46,400	R-185	\$0	\$46,400	94.1826%	\$0	\$43,701
186	312.000	Steam Production Boiler Plant-LR Boiler #2	\$1,131,420	R-186	\$0	\$1,131,420	75.5065%	\$0	\$854,296
187	315.000	Steam Production Access Equip-LR Boiler #2	\$341,981	R-187	\$0	\$341,981	91.1329%	\$0	\$311,657
188	316.000	Steam Prod Misc Power Plant-LR Boiler #2	\$5,807	R-188	\$0	\$5,807	69.7489%	\$0	\$4,050
189		TOTAL STEAM PROD-LAKE ROAD BOILER #2	\$1,525,608		\$0	\$1,525,608		\$0	\$1,213,704
190		STEAM PROD-LAKE ROAD BOILER #4							
191	311.000	Steam Production Structures-LR Boiler #4	\$66,439	R-191	\$0	\$66,439	94.1826%	\$0	\$62,574
192	312.000	Steam Production Boiler Plant-LR Boiler #4	\$1,417,369	R-192	\$0	\$1,417,369	75.5065%	\$0	\$1,070,206
193	312.020	Steam Production Boiler AQC-LR Boiler #4	\$508	R-193	\$0	\$508	75.5065%	\$0	\$384
194	315.000	Steam Production Access Equip-LR Boiler #4	\$410,717	R-194	\$0	\$410,717	91.1329%	\$0	\$374,298
195	316.000	St Pr-Misc Pwr Plt Equip-Elec	\$2,389	R-195	\$0	\$2,389	100.0000%	\$0	\$2,389
196		TOTAL STEAM PROD-LAKE ROAD BOILER #4	\$1,897,422		\$0	\$1,897,422		\$0	\$1,509,851
197		STEAM PROD-LAKE ROAD BOILER #5							
198	311.000	Steam Production Structrues-LR Boiler #5	\$184,071	R-198	\$0	\$184,071	94.1826%	\$0	\$173,363
199	312.000	Steam Production Boiler Plant-LR Boiler #5	\$5,946,699	R-199	\$0	\$5,946,699	75.5065%	\$0	\$4,490,144
200	312.020	Steam Production Boiler AQC-LR Boiler #5	\$101,318	R-200	\$0	\$101,318	75.5065%	\$0	\$76,502
201	314.000	Steam Prod Turbogenerator-LR Boiler #5	\$42,370	R-201	\$0	\$42,370	98.1540%	\$0	\$41,588
202	315.000	Steam Production Access Equip-LR Boiler #5	\$657,755	R-202	\$0	\$657,755	91.1329%	\$0	\$599,431
203	316.000	Steam Prod Misc Power Plant-LR Boiler #5	\$39,103	R-203	\$0	\$39,103	69.7489%	\$0	\$27,274
204		TOTAL STEAM PROD-LAKE ROAD BOILER #5	\$6,971,316		\$0	\$6,971,316		\$0	\$5,408,302
205		STEAM PROD-LAKE ROAD BOILER #8							
206	311.000	Steam Production Structures-LR Boiler #8	\$184,856	R-206	\$0	\$184,856	94.1826%	\$0	\$174,102
207	312.000	Steam Production Boiler Plant-LR Boiler #8	\$2,633,323	R-207	\$0	\$2,633,323	75.5065%	\$0	\$1,988,330

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208	315.000	Steam Production Access Equip-LR Boiler #8	\$373,045	R-208	\$0	\$373,045	91.1329%	\$0	\$339,967
209	316.000	Steam Prod Misc Power Plant-LR Boiler #8	\$17,381	R-209	\$0	\$17,381	69.7489%	\$0	\$12,123
210		TOTAL STEAM PROD-LAKE ROAD BOILER #8	\$3,208,605		\$0	\$3,208,605		\$0	\$2,514,522
211		TOTAL STEAM PRODUCTION	\$242,283,645		\$2,985,410	\$245,269,055		\$0	\$235,902,472
212		NUCLEAR PRODUCTION							
213		TOTAL NUCLEAR PRODUCTION	\$0		\$0	\$0		\$0	\$0
214		HYDRAULIC PRODUCTION							
215		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
216		OTHER PRODUCTION							
217		CROSSROAD UNIT 1 - NATURAL GAS							
218	303.010	Miscellaneous Intangible - Substation (353) Crossroads 1	\$0	R-218	\$0	\$0	99.8100%	\$0	\$0
219	340.000	Land - Electric - Crossroads 1	\$0	R-219	\$0	\$0	99.8100%	\$0	\$0
220	341.000	Structures - Electric - Crossroads 1	\$83,226	R-220	\$0	\$83,226	99.8100%	\$0	\$83,068
221	342.000	Fuel Holders - Crossroads 1	\$372,303	R-221	\$0	\$372,303	99.8100%	\$0	\$371,596
222	343.000	Prime Movers - Crossroads 1	\$17,526,138	R-222	\$0	\$17,526,138	99.8100%	\$0	\$17,492,838
223	344.000	Generators - Crossroads 1	\$3,017,888	R-223	\$0	\$3,017,888	99.8100%	\$0	\$3,012,154
224	345.000	Accessory - Crossroads 1	\$2,394,091	R-224	\$0	\$2,394,091	99.8100%	\$0	\$2,389,542
225	346.000	Misc Power Plant Equip - Crossroads 1	\$0	R-225	\$0	\$0	99.8100%	\$0	\$0
226		TOTAL CROSSROAD UNIT 1 - NATURAL GAS	\$23,393,646		\$0	\$23,393,646		\$0	\$23,349,198
227		CROSSROADS UNIT 2 - NATURAL GAS							
228	303.010	Miscellaneous Intangible - Substation (353) - Crossroads 2	\$0	R-228	\$0	\$0	99.8100%	\$0	\$0
229	340.000	Land - Electric - Crossroads 2	\$0	R-229	\$0	\$0	99.8100%	\$0	\$0
230	341.000	Structures - Electric - Crossroads 2	\$82,236	R-230	\$0	\$82,236	99.8100%	\$0	\$82,080
231	342.000	Fuel Holders - Crossroad 2	\$503,437	R-231	\$0	\$503,437	99.8100%	\$0	\$502,480
232	343.000	Prime Movers - Crossroads 2	\$17,558,296	R-232	\$0	\$17,558,296	99.8100%	\$0	\$17,492,935
233	344.000	Generators - Crossroad 2	\$3,017,885	R-233	\$0	\$3,017,885	99.8100%	\$0	\$3,012,151
234	345.000	Accessory - Crossroad 2	\$1,361,163	R-234	\$0	\$1,361,163	99.8100%	\$0	\$1,358,577
235	346.000	Misc Power Plant Equip - Crossroad 2	\$0	R-235	\$0	\$0	99.8100%	\$0	\$0
236		TOTAL CROSSROADS UNIT 2 - NATURAL GAS	\$22,523,017		\$0	\$22,523,017		\$0	\$22,480,223
237		CROSSROAD UNIT 3 - NATURAL GAS							
238	303.010	Miscellaneous Intangible - Substation (353) Crossroads 3	\$0	R-238	\$0	\$0	99.8100%	\$0	\$0
239	340.000	Land - Electric - Crossroads 3	\$0	R-239	\$0	\$0	99.8100%	\$0	\$0
240	341.000	Structures - Electric - Crossroads 3	\$82,236	R-240	\$0	\$82,236	99.8100%	\$0	\$82,080
241	342.000	Fuel Holders - Corsroads 3	\$372,303	R-241	\$0	\$372,303	99.8100%	\$0	\$371,596
242	343.000	Prime Movers - Crossroads 3	\$17,457,563	R-242	\$0	\$17,457,563	99.8100%	\$0	\$17,424,394
243	344.000	Generators - Crossroads 3	\$3,013,657	R-243	\$0	\$3,013,657	99.8100%	\$0	\$3,007,931
244	345.000	Accessory - Crossroads 3	\$2,335,131	R-244	\$0	\$2,335,131	99.8100%	\$0	\$2,330,694
245	346.000	Misc Power Plant Equip - Crossroads 3	\$0	R-245	\$0	\$0	99.8100%	\$0	\$0
246		TOTAL CROSSROAD UNIT 3 - NATURAL GAS	\$23,260,890		\$0	\$23,260,890		\$0	\$23,216,695
247		CROSSROADS UNIT 4 - NATURAL GAS							
248	303.010	Miscellaneous Intangible - Substation (353) Crossroads 4	\$0	R-248	\$0	\$0	99.8100%	\$0	\$0
249	340.000	Land - Electric - Crossroads 4	\$0	R-249	\$0	\$0	99.8100%	\$0	\$0
250	341.000	Structures - Electric - Crossroads 4	\$82,262	R-250	\$0	\$82,262	99.8100%	\$0	\$82,106
251	342.000	Fuel Holders - Crossroads 4	\$372,304	R-251	\$0	\$372,304	99.8100%	\$0	\$371,597
252	343.000	Prime Movers - Crossroads 4	\$17,593,182	R-252	\$0	\$17,593,182	99.8100%	\$0	\$17,559,755
253	344.000	Generators - Crossroads 4	\$3,017,733	R-253	\$0	\$3,017,733	99.8100%	\$0	\$3,011,999
254	345.000	Accessory - Crossroads 4	\$1,197,190	R-254	\$0	\$1,197,190	99.8100%	\$0	\$1,194,915
255	346.000	Misc Power Plant Equip - Crossroads 4	\$0	R-255	\$0	\$0	99.8100%	\$0	\$0

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256		TOTAL CROSSROADS UNIT 4 - NATURAL GAS	\$22,262,671		\$0	\$22,262,671		\$0	\$22,220,372
257		CROSSROADS COMMON - NATURAL GAS							
258	303.010	Miscellaneous Intangible - Substation (353) Crossroads - Common	\$0	R-258	\$0	\$0	99.8100%	\$0	\$0
259	340.000	Land - Electric - Crossroads Common	\$0	R-259	\$0	\$0	99.8100%	\$0	\$0
260	341.000	Structures - Electric - Crossroads Common	\$593,387	R-260	\$0	\$593,387	99.8100%	\$0	\$592,260
261	342.000	Fuel Holders - Crossroads Common	\$1,176,057	R-261	\$0	\$1,176,057	99.8100%	\$0	\$1,173,822
262	343.000	Prime Movers - Crossroads Common	\$0	R-262	\$0	\$0	99.8100%	\$0	\$0
263	344.000	Generators - Crossroads Common	\$54,578	R-263	\$0	\$54,578	99.8100%	\$0	\$54,474
264	345.000	Accessory - Crossroads Common	\$114,174	R-264	\$0	\$114,174	99.8100%	\$0	\$113,957
265	346.000	Misc Power Plant Equip - Crossroads Common	\$44,994	R-265	\$0	\$44,994	99.8100%	\$0	\$44,909
266		TOTAL CROSSROADS COMMON - NATURAL GAS	\$1,983,190		\$0	\$1,983,190		\$0	\$1,979,422
267		CROSSROADS DISALLOWANCES-NATURAL GAS							
268	303.100	Miscellaneous Intangible - Substation (3553) Crossroads	\$0	R-268	-\$3,425,041	-\$3,425,041	99.8100%	\$0	-\$3,418,533
269	340.000	Land - Electric - Crossroads	\$0	R-269	\$0	\$0	99.8100%	\$0	\$0
270	341.000	Structures - Electric - Crossroads	\$0	R-270	-\$560,767	-\$560,767	99.8100%	\$0	-\$559,702
271	342.000	Fuel Holders - Crossroads	\$0	R-271	-\$1,781,959	-\$1,781,959	99.8100%	\$0	-\$1,778,573
272	343.000	Prime Movers-Crossroads	\$0	R-272	-\$45,657,570	-\$45,657,570	99.8100%	\$0	-\$45,570,821
273	344.000	Generators-Crossroads	\$0	R-273	-\$8,125,329	-\$8,125,329	99.8100%	\$0	-\$8,109,891
274	345.000	Accessory-Crossroads	\$0	R-274	-\$6,070,149	-\$6,070,149	99.8100%	\$0	-\$6,058,616
275	346.000	Misc Power Plant Equip-Crossroads	\$0	R-275	-\$62,757	-\$62,757	99.8100%	\$0	-\$62,638
276		TOTAL CROSSROADS DISALLOWANCES-NATURAL GAS	\$0		-\$65,683,572	-\$65,683,572		\$0	-\$65,558,774
277		DOGWOOD							
278	340.000	Land-Elec	\$0	R-278	\$0	\$0	99.8100%	\$0	\$0
279	341.000	Structures-Elec	\$3,710,290	R-279	\$0	\$3,710,290	99.8100%	\$0	\$3,703,240
280	342.000	Fuel Holders-Elec	\$3,717,996	R-280	\$0	\$3,717,996	99.8100%	\$0	\$3,710,932
281	343.000	Prime Movers	\$14,423,277	R-281	\$0	\$14,423,277	99.8100%	\$0	\$14,395,873
282	344.000	Generators-Elec	\$10,743,801	R-282	\$0	\$10,743,801	99.8100%	\$0	\$10,723,388
283	345.000	Accessory Equip-Elec	\$3,486,835	R-283	\$0	\$3,486,835	99.8100%	\$0	\$3,480,210
284	346.000	Misc Pwr Plt Equip-E	\$76,581	R-284	\$0	\$76,581	99.8100%	\$0	\$76,435
285		TOTAL DOGWOOD	\$36,158,780		\$0	\$36,158,780		\$0	\$36,090,078
286		GREENWOOD UNIT 1 - NATURAL GAS							
287	340.000	Land - Electric - Greenwood 1	\$0	R-287	\$0	\$0	99.8100%	\$0	\$0
288	341.000	Structures - Electric - Greenwood 1	\$435,621	R-288	\$0	\$435,621	99.8100%	\$0	\$434,793
289	342.000	Fuel Holders - Greenwood 1	\$845,814	R-289	\$0	\$845,814	99.8100%	\$0	\$844,207
290	343.000	Prime Movers - Greenwood 1	\$8,553,550	R-290	\$0	\$8,553,550	99.8100%	\$0	\$8,537,298
291	344.000	Generators - Greenwood 1	\$2,698,360	R-291	\$0	\$2,698,360	99.8100%	\$0	\$2,693,233
292	345.000	Accessory Equipment - Greenwood 1	\$1,445,447	R-292	\$0	\$1,445,447	99.8100%	\$0	\$1,442,701
293	346.000	Misc Power Plant Equip - Greenwood 1	\$0	R-293	\$0	\$0	99.8100%	\$0	\$0
294		TOTAL GREENWOOD UNIT 1 - NATURAL GAS	\$13,978,792		\$0	\$13,978,792		\$0	\$13,952,232
295		GREENWOOD UNIT 2 - NATURAL GAS							
296	340.000	Land - Electric Greenwood 2	\$0	R-296	\$0	\$0	99.8100%	\$0	\$0
297	341.000	Structures - Electric Greenwood 2	\$90,113	R-297	\$0	\$90,113	99.8100%	\$0	\$89,942
298	342.000	Fuel Holders - Greenwood 2	\$224,611	R-298	\$0	\$224,611	99.8100%	\$0	\$224,184
299	343.000	Prime Movers - Greenwood 2	\$8,309,519	R-299	\$0	\$8,309,519	99.8100%	\$0	\$8,293,731
300	344.000	Generators - Greenwood 2	\$2,462,014	R-300	\$0	\$2,462,014	99.8100%	\$0	\$2,457,336
301	345.000	Accessory Equipment - Greenwood 2	\$752,961	R-301	\$0	\$752,961	99.8100%	\$0	\$751,530
302	346.000	Misc Power Plant Equip - Greenwood 2	\$0	R-302	\$0	\$0	99.8100%	\$0	\$0
303		TOTAL GREENWOOD UNIT 2 - NATURAL GAS	\$11,839,218		\$0	\$11,839,218		\$0	\$11,816,723
304		GREENWOOD UNIT 3 - NATURAL GAS							
305	340.000	Land - Electric - Greenwood 3	\$0	R-305	\$0	\$0	99.8100%	\$0	\$0
306	341.000	Structures - Electric - Greenwood 3	\$460,605	R-306	\$0	\$460,605	99.8100%	\$0	\$459,730
307	342.000	Fuel Holders - Greenwood 3	\$818,342	R-307	\$0	\$818,342	99.8100%	\$0	\$816,787

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308	343.000	Prime Movers - Greenwood 3	\$7,114,586	R-308	\$0	\$7,114,586	99.8100%	\$0	\$7,101,068
309	344.000	Generators - Greenwood 3	\$1,654,443	R-309	\$0	\$1,654,443	99.8100%	\$0	\$1,651,300
310	345.000	Accessory Equipment - Greenwood 3	\$1,149,955	R-310	\$0	\$1,149,955	99.8100%	\$0	\$1,147,770
311	346.000	Misc Power Plant Equip - Greenwood 3	\$0	R-311	\$0	\$0	99.8100%	\$0	\$0
312		<b>TOTAL GREENWOOD UNIT 3 - NATURAL GAS</b>	<b>\$11,197,931</b>		<b>\$0</b>	<b>\$11,197,931</b>		<b>\$0</b>	<b>\$11,176,655</b>
313		<b>GREENWOOD UNIT 4 - NATURAL GAS</b>							
314	340.000	Land - Electric - Greenwood 4	\$0	R-314	\$0	\$0	99.8100%	\$0	\$0
315	341.000	Structures - Electric - Greenwood 4	\$53,078	R-315	\$0	\$53,078	99.8100%	\$0	\$52,977
316	342.000	Fuel Holders - Greenwood 4	\$212,685	R-316	\$0	\$212,685	99.8100%	\$0	\$212,281
317	343.000	Prime Movers - Greenwood 4	\$9,155,243	R-317	\$0	\$9,155,243	99.8100%	\$0	\$9,137,848
318	344.000	Generators - Greenwood 4	\$1,749,858	R-318	\$0	\$1,749,858	99.8100%	\$0	\$1,746,533
319	345.000	Accessory Equipment - Greenwood 4	\$285,659	R-319	\$0	\$285,659	99.8100%	\$0	\$285,116
320	346.000	Misc Power Plant Equip - Greenwood 4	\$0	R-320	\$0	\$0	99.8100%	\$0	\$0
321		<b>TOTAL GREENWOOD UNIT 4 - NATURAL GAS</b>	<b>\$11,456,523</b>		<b>\$0</b>	<b>\$11,456,523</b>		<b>\$0</b>	<b>\$11,434,755</b>
322		<b>GREENWOOD COMMON</b>							
323	340.000	Land - Electric - Greenwood Common	\$0	R-323	\$0	\$0	99.8100%	\$0	\$0
324	341.000	Structures - Electric - Greenwood Common	\$1,164,197	R-324	\$0	\$1,164,197	99.8100%	\$0	\$1,161,985
325	342.000	Fuel Holders - Greenwood Common	\$457,182	R-325	\$0	\$457,182	99.8100%	\$0	\$456,313
326	343.000	Prime Movers - Greenwood Common	\$639,495	R-326	\$0	\$639,495	99.8100%	\$0	\$638,280
327	344.000	Generators - Greenwood Common	\$0	R-327	\$0	\$0	99.8100%	\$0	\$0
328	345.000	Accessory Equipment - Greenwood Common	\$1,315,048	R-328	\$0	\$1,315,048	99.8100%	\$0	\$1,312,549
329	346.000	Misc Power Plant Equip - Greenwood Common	\$60,606	R-329	\$0	\$60,606	99.8100%	\$0	\$60,491
330		<b>TOTAL GREENWOOD COMMON</b>	<b>\$3,636,528</b>		<b>\$0</b>	<b>\$3,636,528</b>		<b>\$0</b>	<b>\$3,629,618</b>
331		<b>NEVADA - OIL</b>							
332	340.000	Land - Electric - Nevada	\$0	R-332	\$0	\$0	99.8100%	\$0	\$0
333	341.000	Structures - Electric - Nevada	\$219,172	R-333	\$0	\$219,172	99.8100%	\$0	\$218,756
334	342.000	Fuel Holders - Nevada	\$553,616	R-334	\$0	\$553,616	99.8100%	\$0	\$552,564
335	343.000	Prime Movers - Nevada	\$986,333	R-335	\$0	\$986,333	99.8100%	\$0	\$984,459
336	344.000	Generators - Nevada	\$700,960	R-336	\$0	\$700,960	99.8100%	\$0	\$699,628
337	345.000	Accessory Equipment - Nevada	\$427,954	R-337	\$0	\$427,954	99.8100%	\$0	\$427,141
338	346.000	Misc Power Plant Equip - Nevada	\$144,303	R-338	\$0	\$144,303	99.8100%	\$0	\$144,029
339		<b>TOTAL NEVADA - OIL</b>	<b>\$3,032,338</b>		<b>\$0</b>	<b>\$3,032,338</b>		<b>\$0</b>	<b>\$3,026,577</b>
340		<b>SOUTH HARPER UNIT 1 - NATURAL GAS</b>							
341	340.000	Land - Electric - South Harper 1	\$0	R-341	\$0	\$0	99.8100%	\$0	\$0
342	341.000	Structures - Electric - South Harper 1	\$406,215	R-342	\$0	\$406,215	99.8100%	\$0	\$405,443
343	342.000	Fuel Holders - South Harper 1	\$229,151	R-343	\$0	\$229,151	99.8100%	\$0	\$228,716
344	343.000	Prime Movers - South Harper 1	\$18,654,958	R-344	\$0	\$18,654,958	99.8100%	\$0	\$18,619,514
345	344.000	Generators - South Harper 1	\$4,062,420	R-345	\$0	\$4,062,420	99.8100%	\$0	\$4,054,701
346	345.000	Accessory Equipment - South Harper 1	\$2,249,189	R-346	\$0	\$2,249,189	99.8100%	\$0	\$2,244,916
347	346.000	Misc Power Plant Equip - South Harper 1	\$0	R-347	\$0	\$0	99.8100%	\$0	\$0
348		<b>TOTAL SOUTH HARPER UNIT 1 - NATURAL GAS</b>	<b>\$25,601,933</b>		<b>\$0</b>	<b>\$25,601,933</b>		<b>\$0</b>	<b>\$25,553,290</b>
349		<b>SOUTH HARPER UNIT 2 - NATURAL GAS</b>							
350	340.000	Land - Electric - South Harper 2	\$0	R-350	\$0	\$0	99.8100%	\$0	\$0
351	341.000	Structures - Electric - South Harper 2	\$405,962	R-351	\$0	\$405,962	99.8100%	\$0	\$405,191
352	342.000	Fuel Holders - South Harper 2	\$229,151	R-352	\$0	\$229,151	99.8100%	\$0	\$228,716
353	343.000	Prime Movers - South Harper 2	\$19,032,700	R-353	\$0	\$19,032,700	99.8100%	\$0	\$18,996,538
354	344.000	Generators - South Harper 2	\$4,085,133	R-354	\$0	\$4,085,133	99.8100%	\$0	\$4,077,371
355	345.000	Accessory Equipment - South Harper 2	\$2,249,189	R-355	\$0	\$2,249,189	99.8100%	\$0	\$2,244,916
356	346.000	Misc Power Plant Equip - South Harper 2	\$0	R-356	\$0	\$0	99.8100%	\$0	\$0
357		<b>TOTAL SOUTH HARPER UNIT 2 - NATURAL GAS</b>	<b>\$26,002,135</b>		<b>\$0</b>	<b>\$26,002,135</b>		<b>\$0</b>	<b>\$25,952,732</b>
358		<b>SOUTH HARPER 3 - NATURAL GAS</b>							
359	340.000	Land - Electric - South Harper 3	\$0	R-359	\$0	\$0	99.8100%	\$0	\$0

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360	341.000	Structures - Electric - South Harper 3	\$406,541	R-360	\$0	\$406,541	99.8100%	\$0	\$405,769
361	342.000	Fuel Holders - South Harper 3	\$229,151	R-361	\$0	\$229,151	99.8100%	\$0	\$228,716
362	343.000	Generators - South Harper 3	\$18,704,506	R-362	\$0	\$18,704,506	99.8100%	\$0	\$18,668,967
363	344.000	Prime Movers - South Harper 3	\$4,062,421	R-363	\$0	\$4,062,421	99.8100%	\$0	\$4,054,702
364	345.000	Accessory Equipment - South Harper 3	\$2,249,189	R-364	\$0	\$2,249,189	99.8100%	\$0	\$2,244,916
365	346.000	Misc Power Plant Equip - South Harper 3	\$0	R-365	\$0	\$0	99.8100%	\$0	\$0
366		<b>TOTAL SOUTH HARPER 3 - NATURAL GAS</b>	<b>\$25,651,808</b>		<b>\$0</b>	<b>\$25,651,808</b>		<b>\$0</b>	<b>\$25,603,070</b>
367		<b>SOUTH HARPER COMMON</b>							
368	340.000	Land - Electric - South Harper Common	\$0	R-368	\$0	\$0	99.8100%	\$0	\$0
369	341.000	Structures - Electric - South Harper Common	\$2,577,228	R-369	\$0	\$2,577,228	99.8100%	\$0	\$2,572,331
370	342.000	Fuel Holders - South Harper Common	\$1,609,528	R-370	\$0	\$1,609,528	99.8100%	\$0	\$1,606,470
371	343.000	Prime Movers - South Harper Common	\$2,037,831	R-371	\$0	\$2,037,831	99.8100%	\$0	\$2,033,959
372	344.000	Generators - South Harper Common	\$0	R-372	\$0	\$0	99.8100%	\$0	\$0
373	345.000	Accessory Equipment - South Harper Common	\$2,063,769	R-373	\$0	\$2,063,769	99.8100%	\$0	\$2,059,848
374	346.000	Misc Power Plant Equip - South Harper Common	\$150,596	R-374	\$0	\$150,596	99.8100%	\$0	\$150,310
375		<b>TOTAL SOUTH HARPER COMMON</b>	<b>\$8,438,952</b>		<b>\$0</b>	<b>\$8,438,952</b>		<b>\$0</b>	<b>\$8,422,918</b>
376		<b>LAKE ROAD TURBINE 5 - NATURAL GAS AND OIL</b>							
377	340.000	Land - Electric - Lake Road 5	\$0	R-377	\$0	\$0	99.8100%	\$0	\$0
378	341.000	Structures - Electric - Lake Road 5	\$888,328	R-378	\$0	\$888,328	99.8100%	\$0	\$886,640
379	342.000	Fuel Holders - Lake Road 5	\$771,139	R-379	\$0	\$771,139	99.8100%	\$0	\$769,674
380	343.000	Prime Movers - Lake Road 5	\$8,983,263	R-380	\$0	\$8,983,263	99.8100%	\$0	\$8,966,195
381	344.000	Generators - Lake Road 5	\$2,861,655	R-381	\$0	\$2,861,655	99.8100%	\$0	\$2,856,218
382	345.000	Accessory Equipment - Lake Road 5	\$962,465	R-382	\$0	\$962,465	99.8100%	\$0	\$960,636
383	346.000	Misc Power Plant Equip - Lake Road 5	\$0	R-383	\$0	\$0	99.8100%	\$0	\$0
384		<b>TOTAL LAKE ROAD TURBINE 5 - NATURAL GAS AND OIL</b>	<b>\$14,466,850</b>		<b>\$0</b>	<b>\$14,466,850</b>		<b>\$0</b>	<b>\$14,439,363</b>
385		<b>LAKE ROAD TURBINE 6 - OIL</b>							
386	340.000	Land - Electric - Lake Road 6	\$0	R-386	\$0	\$0	99.8100%	\$0	\$0
387	341.000	Structures - Electric - Lake Road 6	\$138,567	R-387	\$0	\$138,567	99.8100%	\$0	\$138,304
388	342.000	Fuel Holders - Lake Road 6	\$6,300	R-388	\$0	\$6,300	99.8100%	\$0	\$6,288
389	343.000	Prime Movers - Lake Road 6	\$4,265,784	R-389	\$0	\$4,265,784	99.8100%	\$0	\$4,257,679
390	344.000	Generators - Lake Road 6	\$467,938	R-390	\$0	\$467,938	99.8100%	\$0	\$467,049
391	345.000	Accessory Equipment - Lake Road 6	\$549,033	R-391	\$0	\$549,033	99.8100%	\$0	\$547,990
392	346.000	Misc Power Plant Equip - Lake Road 6	\$0	R-392	\$0	\$0	99.8100%	\$0	\$0
393		<b>TOTAL LAKE ROAD TURBINE 6 - OIL</b>	<b>\$5,427,622</b>		<b>\$0</b>	<b>\$5,427,622</b>		<b>\$0</b>	<b>\$5,417,310</b>
394		<b>LAKE ROAD TURBINE 7 - OIL</b>							
395	340.000	Land - Electric - Lake Road 7	\$0	R-395	\$0	\$0	99.8100%	\$0	\$0
396	341.000	Structures - Electric - Lake Road 7	\$15,017	R-396	\$0	\$15,017	99.8100%	\$0	\$14,988
397	342.000	Fuel Holders - Lake Road 7	\$17,985	R-397	\$0	\$17,985	99.8100%	\$0	\$17,951
398	343.000	Prime Movers - Lake Road 7	\$2,308,515	R-398	\$0	\$2,308,515	99.8100%	\$0	\$2,304,129
399	344.000	Generators - Lake Road 7	\$176,454	R-399	\$0	\$176,454	99.8100%	\$0	\$176,119
400	345.000	Accessory Equipment - Lake Road 7	\$394,516	R-400	\$0	\$394,516	99.8100%	\$0	\$393,766
401	346.000	Misc Power Plant Equip - Lake Road 7	\$0	R-401	\$0	\$0	99.8100%	\$0	\$0
402		<b>TOTAL LAKE ROAD TURBINE 7 - OIL</b>	<b>\$2,912,487</b>		<b>\$0</b>	<b>\$2,912,487</b>		<b>\$0</b>	<b>\$2,906,953</b>
403		<b>LANDFILL TURBINE - METHANE GAS</b>							
404	340.000	Land - Electric - Landfill Turbine	\$0	R-404	\$0	\$0	99.8100%	\$0	\$0
405	341.000	Structures - Electric - Landfill Turbine	\$41,123	R-405	\$0	\$41,123	99.8100%	\$0	\$41,045
406	342.000	Fuel Holders - Landfill Turbine	\$982,965	R-406	\$0	\$982,965	99.8100%	\$0	\$981,097
407	343.000	Prime Movers - Landfill Turbine	\$8,998	R-407	\$0	\$8,998	99.8100%	\$0	\$8,981
408	344.000	Generators - Landfill Turbine	\$1,227,831	R-408	\$0	\$1,227,831	99.8100%	\$0	\$1,225,498
409	345.000	Accessory Equipment - Landfill Turbine	\$0	R-409	\$0	\$0	99.8100%	\$0	\$0
410	346.000	Misc Power Plant Equip - Landfill Turbine	\$2,452	R-410	\$0	\$2,452	99.8100%	\$0	\$2,447
411		<b>TOTAL LANDFILL TURBINE - METHANE GAS</b>	<b>\$2,263,369</b>		<b>\$0</b>	<b>\$2,263,369</b>		<b>\$0</b>	<b>\$2,259,068</b>
412		<b>RALPH GREEN UNIT 3 - NATURAL GAS</b>							
413	340.000	Land - Electric - Ralph Green 3	\$0	R-413	\$0	\$0	99.8100%	\$0	\$0

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414	341.000	Structures - Electric - Ralph Green 3	\$1,038,672	R-414	\$0	\$1,038,672	99.8100%	\$0	\$1,036,699
415	342.000	Fuel Holders - Ralph Green 3	\$285,488	R-415	\$0	\$285,488	99.8100%	\$0	\$284,946
416	343.000	Prime Movers - Ralph Green 3	\$5,637,558	R-416	\$0	\$5,637,558	99.8100%	\$0	\$5,626,847
417	344.000	Generators - Ralph Green 3	\$7,199,958	R-417	\$0	\$7,199,958	99.8100%	\$0	\$7,186,278
418	345.000	Accessory Equipment - Ralph Green 3	\$1,182,694	R-418	\$0	\$1,182,694	99.8100%	\$0	\$1,180,447
419	346.000	Misc Power Plant Equip - Ralph Green 3	\$72,437	R-419	\$0	\$72,437	99.8100%	\$0	\$72,299
420		<b>TOTAL RALPH GREEN UNIT 3 - NATURAL GAS</b>	<b>\$15,416,807</b>		<b>\$0</b>	<b>\$15,416,807</b>		<b>\$0</b>	<b>\$15,387,516</b>
421		<b>OTHER PRODUCTION - SOLAR</b>							
422	341.010	Other Prod Greenwood - Solar - Structures - Electric	\$156	R-422	-\$98	\$58	99.8100%	\$0	\$58
423	344.010	Other Prod - Greenwood Solar	\$3,334,183	R-423	-\$2,086,824	\$1,247,359	99.8100%	\$0	\$1,244,989
424	344.010	Other Prod-Hawthorn Solar	\$311,235	R-424	\$0	\$311,235	99.8100%	\$0	\$310,644
425		<b>TOTAL OTHER PRODUCTION - SOLAR</b>	<b>\$3,645,574</b>		<b>-\$2,086,922</b>	<b>\$1,558,652</b>		<b>\$0</b>	<b>\$1,555,691</b>
426		<b>TOTAL OTHER PRODUCTION</b>	<b>\$314,551,061</b>		<b>-\$67,770,494</b>	<b>\$246,780,567</b>		<b>\$0</b>	<b>\$246,311,685</b>
427		<b>OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS</b>							
428		Other Production - Salvage and Removal Retirements not yet classified	-\$10,867,854	R-428	\$0	-\$10,867,854	99.8100%	\$0	-\$10,847,205
429		<b>TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS</b>	<b>-\$10,867,854</b>		<b>\$0</b>	<b>-\$10,867,854</b>		<b>\$0</b>	<b>-\$10,847,205</b>
430		<b>TOTAL PRODUCTION PLANT</b>	<b>\$545,966,852</b>		<b>-\$64,785,084</b>	<b>\$481,181,768</b>		<b>\$0</b>	<b>\$471,366,952</b>
431		<b>TRANSMISSION PLANT</b>							
432	350.000	Land - Transmission	\$0	R-432	\$0	\$0	99.8100%	\$0	\$0
433	350.001	Land Rights - Transmission	\$14,157	R-433	\$0	\$14,157	99.8100%	\$0	\$14,130
434	350.040	Land Rights - Depreciable - Transmission	\$5,080,248	R-434	\$0	\$5,080,248	99.8100%	\$0	\$5,070,596
435	352.000	Structure & Improvements - Transmission	\$4,046,540	R-435	\$0	\$4,046,540	99.8100%	\$0	\$4,038,852
436	353.000	Station Equipment - Transmission	\$62,028,968	R-436	-\$1,104,155	\$60,924,813	99.8100%	\$0	\$60,809,056
437	353.030	Station Equipment Communication - Transmission	\$4,826	R-437	\$0	\$4,826	99.8100%	\$0	\$4,817
438	354.000	Towers and Fixtures - Transmission	\$231,893	R-438	\$0	\$231,893	99.8100%	\$0	\$231,452
439	354.050	Towers & Fixtures - 34.5 Kv	\$159,551	R-439	\$0	\$159,551	99.8100%	\$0	\$159,248
440	355.000	Poles and Fixtures - Transmission	\$52,224,226	R-440	\$0	\$52,224,226	99.8100%	\$0	\$52,125,000
441	355.000	Poles and Fixtures - Disallowance Stipulation and Agreement ER-2012-0175	\$0	R-441	-\$464,203	-\$464,203	100.0000%	\$0	-\$464,203
442	355.050	Poles & Fixtures 34.5 kV	\$4,544,480	R-442	\$0	\$4,544,480	99.8100%	\$0	\$4,535,845
443	356.000	Overhead Conductors & Devices - Transmission	\$36,243,741	R-443	\$0	\$36,243,741	99.8100%	\$0	\$36,174,878
444	356.000	Conductors & Devices - Disallowance Stipulation and Agreement ER-2012-0175	\$0	R-444	-\$858,558	-\$858,558	100.0000%	\$0	-\$858,558
445	356.050	Trsm-OH- Cond & Devices-Elec	\$1,723,269	R-445	\$0	\$1,723,269	99.8100%	\$0	\$1,719,995
446	357.000	Underground Conduit - Transmission	\$7,875	R-446	\$0	\$7,875	99.8100%	\$0	\$7,860
447	358.000	Underground Conductors & Devices - Transmission	-\$1,550,044	R-447	\$0	-\$1,550,044	99.8100%	\$0	-\$1,547,099
448	358.050	Underground Conductors & Dev	-\$4,341	R-448	\$0	-\$4,341	99.8100%	\$0	-\$4,333
449		<b>TOTAL TRANSMISSION PLANT</b>	<b>\$164,755,389</b>		<b>-\$2,426,916</b>	<b>\$162,328,473</b>		<b>\$0</b>	<b>\$162,017,536</b>
450		<b>TRANSMISSION RETIREMENT WORK IN PROGRESS</b>							
451		Transmission - Salvage and Removal Retirements not yet classified	-\$12,962,064	R-451	\$0	-\$12,962,064	99.8100%	\$0	-\$12,937,436
452		<b>TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS</b>	<b>-\$12,962,064</b>		<b>\$0</b>	<b>-\$12,962,064</b>		<b>\$0</b>	<b>-\$12,937,436</b>
453		<b>DISTRIBUTION PLANT</b>							
454	360.000	Land - Electric - Distribution	\$0	R-454	\$0	\$0	99.8683%	\$0	\$0
455	360.010	Land Rights - Electric - Distribution	\$0	R-455	\$0	\$0	99.8683%	\$0	\$0
456	360.020	Land Leased - Distribution	\$8,424	R-456	\$0	\$8,424	99.8683%	\$0	\$8,413
457	361.000	Structures & Improvements - Distribution	\$4,657,113	R-457	\$0	\$4,657,113	99.8683%	\$0	\$4,650,980
458	362.000	Station Equipment - Distribution	\$79,706,502	R-458	\$0	\$79,706,502	99.8683%	\$0	\$79,601,529
459	363.000	Energy Storage Equipment	\$0	R-459	\$0	\$0	100.0000%	\$0	\$0
460	364.000	Poles, Towers & Fixtures - Distribution	\$178,404,475	R-460	\$0	\$178,404,475	99.8683%	\$0	\$178,169,516

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Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
461	365.000	Overhead Conductors & Devices - Distribution	\$41,833,363	R-461	\$0	\$41,833,363	99.8683%	\$0	\$41,778,268
462	365.000	Overhead Conductors & Devices - Disallowance Stipulation & Agreement ER-2012-0175	\$0	R-462	-\$788,314	-\$788,314	100.0000%	\$0	-\$788,314
463	366.000	Underground Circuit - Distribution	\$30,130,877	R-463	\$0	\$30,130,877	99.8683%	\$0	\$30,091,195
464	366.000	Underground Circuit - Disallowance Stipulation & Agreement ER-2012-0175	\$0	R-464	-\$69,595	-\$69,595	100.0000%	\$0	-\$69,595
465	367.000	Underground Conductors & Devices - Distribution	\$75,179,182	R-465	\$0	\$75,179,182	99.8683%	\$0	\$75,080,171
466	368.000	Line Transformers - Distribution	\$174,272,608	R-466	\$0	\$174,272,608	99.8683%	\$0	\$174,043,091
467	369.010	Services - Overhead - Distribution	\$26,319,279	R-467	\$0	\$26,319,279	99.8683%	\$0	\$26,284,617
468	369.020	Services - Underground - Distribution	\$58,043,623	R-468	\$0	\$58,043,623	99.8683%	\$0	\$57,967,180
469	370.000	Meters - Distribution	\$10,875,880	R-469	\$0	\$10,875,880	99.8683%	\$0	\$10,861,556
470	370.010	Meters - PURPA Distribution	\$4,460,799	R-470	\$0	\$4,460,799	99.8683%	\$0	\$4,454,924
471	370.020	Meters - AMI Distribution	\$9,321,099	R-471	\$0	\$9,321,099	99.8683%	\$0	\$9,308,823
472	371.000	Customer Premise Meter Installations - Distribution	\$16,398,517	R-472	\$0	\$16,398,517	99.8683%	\$0	\$16,376,920
473	371.010	Distribution - Cust Prem Install - EVCS	\$2,870,512	R-473	\$0	\$2,870,512	99.8683%	\$0	\$2,866,732
474	373.000	Street Lighting and Traffic Signal - Distribution	\$16,889,138	R-474	\$0	\$16,889,138	99.8683%	\$0	\$16,866,895
475		<b>TOTAL DISTRIBUTION PLANT</b>	<b>\$729,371,391</b>		<b>-\$857,909</b>	<b>\$728,513,482</b>		<b>\$0</b>	<b>\$727,552,901</b>
476		<b>DISTRIBUTION RETIREMENTS WORK IN PROGRESS</b>							
477		Distribution Retirement Work In Progress	-\$38,908,291	R-477	\$0	-\$38,908,291	99.8683%	\$0	-\$38,857,049
478		<b>TOTAL DISTRIBUTION RETIREMENTS WORK IN PROGRESS</b>	<b>-\$38,908,291</b>		<b>\$0</b>	<b>-\$38,908,291</b>		<b>\$0</b>	<b>-\$38,857,049</b>
479		<b>INCENTIVE COMPENSATION CAPITALIZATION</b>							
480		Incentive Compensation Capitalization Adj.	\$0	R-480	-\$42,078	-\$42,078	100.0000%	\$0	-\$42,078
481		<b>TOTAL INCENTIVE COMPENSATION CAPITALIZATION</b>	<b>\$0</b>		<b>-\$42,078</b>	<b>-\$42,078</b>		<b>\$0</b>	<b>-\$42,078</b>
482		<b>GENERAL PLANT</b>							
483	389.000	Land Rights - General	\$0	R-483	\$0	\$0	99.8316%	\$0	\$0
484	389.010	Land RT/ROW - Depreciation - Electric	\$518	R-484	\$0	\$518	99.8316%	\$0	\$517
485	390.000	Structures & Improvements - General	\$13,640,531	R-485	\$0	\$13,640,531	99.8316%	\$0	\$13,617,560
486	391.010	Office Furniture & Equipmepnt - General	\$759,003	R-486	\$0	\$759,003	99.8316%	\$0	\$757,725
487	391.020	Office Furniture - Computers - General	\$2,914,507	R-487	\$0	\$2,914,507	99.8316%	\$0	\$2,909,599
488	392.000	Transportation Equipment - Autos - General	\$515,931	R-488	\$0	\$515,931	99.8316%	\$0	\$515,062
489	392.010	Transportation Equip - Light Trucsh-General	\$3,767,051	R-489	\$0	\$3,767,051	99.8316%	\$0	\$3,760,707
490	392.020	Transportation Equip-Heavy Trucks-General	\$21,900,413	R-490	\$0	\$21,900,413	99.8316%	\$0	\$21,863,533
491	392.030	Transportation Equip - Tractors - General	\$183,538	R-491	\$0	\$183,538	99.8316%	\$0	\$183,229
492	392.040	Transportation Equip - Trailers - General	\$2,007,030	R-492	\$0	\$2,007,030	99.8316%	\$0	\$2,003,650
493	394.500	Transport Equip-Medium Trucks General	\$0	R-493	\$0	\$0	99.8316%	\$0	\$0
494	393.000	Stores Equipment - General	\$26,399	R-494	\$0	\$26,399	99.8316%	\$0	\$26,355
495	394.000	Tools - General	\$2,173,379	R-495	\$0	\$2,173,379	99.8316%	\$0	\$2,169,719
496	395.000	Laboratory Equipment - General	\$1,957,093	R-496	\$0	\$1,957,093	99.8316%	\$0	\$1,953,797
497	396.000	Power Operated Equipment - General	\$3,261,172	R-497	\$0	\$3,261,172	99.8316%	\$0	\$3,255,680
498	397.000	Communication Equipment - General	\$20,955,480	R-498	\$0	\$20,955,480	99.8316%	\$0	\$20,920,191
499	398.000	Miscellaneous Equipment - General	\$238,282	R-499	\$0	\$238,282	99.8316%	\$0	\$237,881
500		<b>TOTAL GENERAL PLANT</b>	<b>\$74,300,327</b>		<b>\$0</b>	<b>\$74,300,327</b>		<b>\$0</b>	<b>\$74,175,205</b>
501		<b>GENERAL PLANT - LAKE ROAD</b>							
502	391.010	Office Furniture and Equipment - General	\$73,953	R-502	\$0	\$73,953	91.1329%	\$0	\$67,396
503	391.020	Office Furniture - Computer - General	\$271,493	R-503	\$0	\$271,493	91.1329%	\$0	\$247,419
504	391.040	Office Furniture - Software -General	\$0	R-504	\$0	\$0	91.1329%	\$0	\$0
505	392.000	Transportation Equip - Autos - General	\$0	R-505	\$0	\$0	91.1329%	\$0	\$0
506	392.010	Transportation Equip -Light Trucks -General	\$234,769	R-506	\$0	\$234,769	91.1329%	\$0	\$213,952
507	392.020	Transport Equip - Heavy Trucks - General	\$67,782	R-507	\$0	\$67,782	91.1329%	\$0	\$61,772
508	392.030	Transportation Equip - Tractors -General	\$0	R-508	\$0	\$0	91.1329%	\$0	\$0
509	392.040	Transportation Equip - Trailers -General	\$121,252	R-509	\$0	\$121,252	91.1329%	\$0	\$110,500

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Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
510	392.050	Transportation Equip - Medium Trucks - General	\$0	R-510	\$0	\$0	91.1329%	\$0	\$0
511	393.000	Stores Equipment -General	\$8,276	R-511	\$0	\$8,276	91.1329%	\$0	\$7,542
512	394.000	Tools -General	\$75,491	R-512	\$0	\$75,491	91.1329%	\$0	\$68,797
513	395.000	Laboratory Equipment -General	\$169,071	R-513	\$0	\$169,071	91.1329%	\$0	\$154,079
514	396.000	Power Operated Equipment -General	\$574,158	R-514	\$0	\$574,158	91.1329%	\$0	\$523,247
515	397.000	Communication Equipment -General	\$314,806	R-515	\$0	\$314,806	91.1329%	\$0	\$286,892
516	398.000	Miscellaneous Equipment -General	\$43,487	R-516	\$0	\$43,487	91.1329%	\$0	\$39,631
517		TOTAL GENERAL PLANT - LAKE ROAD	\$1,954,538		\$0	\$1,954,538		\$0	\$1,781,227
518		GENERAL RETIREMENTS WORK IN PROGRESS							
519		General - Salvage and Removal Retirements not yet classified	-\$4,458,802	R-519	\$0	-\$4,458,802	91.1329%	\$0	-\$4,063,436
520		TOTAL GENERAL RETIREMENTS WORK IN PROGRESS	-\$4,458,802		\$0	-\$4,458,802		\$0	-\$4,063,436
521		INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP							
522	310.090	Industrial Steam - Land	\$0	R-522	\$0	\$0	0.0000%	\$0	\$0
523	311.090	Industrial Steam - Structures & Improvements	-\$39,555	R-523	\$0	-\$39,555	0.0000%	\$0	\$0
524	312.090	Industrial Steam - Boiler	\$185,967	R-524	\$0	\$185,967	0.0000%	\$0	\$0
525	315.090	Industrial Steam - Accessory	-\$10,631	R-525	\$0	-\$10,631	0.0000%	\$0	\$0
526	375.090	Industrial Steam - Distribution Structure & Improvement	\$31,929	R-526	\$0	\$31,929	0.0000%	\$0	\$0
527	376.090	Industrial Steam - Mains	\$899,069	R-527	\$0	\$899,069	0.0000%	\$0	\$0
528	379.090	Industrial Steam - City Gate Measuring/Regulator	\$565,112	R-528	\$0	\$565,112	0.0000%	\$0	\$0
529	380.090	Industrial Steam - Services	\$131,133	R-529	\$0	\$131,133	0.0000%	\$0	\$0
530	381.090	Industrial Steam - Services -	\$395,510	R-530	\$0	\$395,510	0.0000%	\$0	\$0
531		TOTAL INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP	\$2,158,534		\$0	\$2,158,534		\$0	\$0
532		INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS							
533		Industrial Steam - Salvage and Removal Retirements not yet classified	\$0	R-533	\$0	\$0	0.0000%	\$0	\$0
534		TOTAL INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
535		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS							
536		Capitalized Long-Term Incentive Stock Awards through ?	\$0	R-536	-\$994,262	-\$994,262	100.0000%	\$0	-\$994,262
537		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	\$0		-\$994,262	-\$994,262		\$0	-\$994,262
538		TOTAL DEPRECIATION RESERVE	\$1,488,620,026		-\$69,106,249	\$1,419,513,777		\$0	\$1,406,364,923

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-80	Land - Electric - Jeffrey Common MPS	310.000		\$410,538		\$0
	1. To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40. (Nieto)		\$410,538		\$0	
R-82	Boiler Plant Equipment-Electric-Jeffrey Comm	312.000		\$1,438,628		\$0
	1. To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40. (Nieto)		\$1,438,628		\$0	
R-85	Accessory Equipment - Electric - Jeffrey Comm	315.000		\$1,104,155		\$0
	1. To transfer Jeffrey GSU from account 353 to account 315. (Nieto)		\$1,104,155		\$0	
R-86	Misc Power Plant Equipment - Electric - Jeffrey	316.000		\$32,089		\$0
	1. To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40. (Nieto)		\$32,089		\$0	
R-268	Miscellaneous Intangible - Substation (3553)	303.100		-\$3,425,041		\$0
	1. To reduce Crossroads reserve based on the Commission's decision in Case No. ER-2010- 0356 and No. ER-2012-0175. (Majors)		-\$3,425,041		\$0	
R-270	Structures - Electric - Crossroads	341.000		-\$560,767		\$0
	1. To reduce Crossroads reserve based on the Commission's decision in Case No. ER-2010- 0356 and No. ER-2012-0175. (Majors)		-\$560,767		\$0	
R-271	Fuel Holders - Crossroads	342.000		-\$1,781,959		\$0
	1. To reduce Crossroads reserve based on the Commission's decision in Case No. ER-2010- 0356 and No. ER-2012-0175. (Majors)		-\$1,781,959		\$0	
R-272	Prime Movers-Crossroads	343.000		-\$45,657,570		\$0

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To reduce Crossroads reserve based on the Commission's decision in Case No. ER-2010- 0356 and No. ER-2012-0175. (Majors)		-\$45,657,570		\$0	
R-273	Generators-Crossroads	344.000		-\$8,125,329		\$0
	1. To reduce Crossroads reserve based on the Commission's decision in Case No. ER-2010- 0356 and No. ER-2012-0175. (Majors)		-\$8,125,329		\$0	
R-274	Accessory-Crossroads	345.000		-\$6,070,149		\$0
	1. To reduce Crossroads reserve based on the Commission's decision in Case No. ER-2010- 0356 and No. ER-2012-0175. (Majors)		-\$6,070,149		\$0	
R-275	Misc Power Plant Equip-Crossroads	346.000		-\$62,757		\$0
	1. To reduce Crossroads reserve based on the Commission's decision in Case No. ER-2010- 0356 and No. ER-2012-0175. (Majors)		-\$62,757		\$0	
R-422	Other Prod Greenwood - Solar - Structures - E	341.010		-\$98		\$0
	1. To allocate a portion of the Evergy MO West Greenwood solar facility reserve to Evergy Metro as of the true-up cutoff June 30, 2024 (Giacone)		-\$98		\$0	
R-423	Other Prod - Greenwood Solar	344.010		-\$2,086,824		\$0
	1. To allocate a portion of the Evergy MO West Greenwood solar facility reserve to Evergy Metro as of the true-up cutoff June 30, 2024 (Giacone)		-\$2,086,824		\$0	
R-436	Station Equipment - Transmission	353.000		-\$1,104,155		\$0
	1. To transfer Jeffrey GSU from acct 353 to acct 315. (Nieto)		-\$1,104,155		\$0	
R-441	Poles and Fixtures - Disallowance Stipulation	355.000		-\$464,203		\$0

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A	B	C	D	E	F	G
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
	1. To include transmission reserve disallowance per S&A in ER-2012-0175. (Nieto)		-\$464,203		\$0	
R-444	Conductors & Devices - Disallowance Stipulation	356.000		-\$858,558		\$0
	1. To include transmission reserve disallowance per S&A in ER-2012-0175. (Nieto)		-\$858,558		\$0	
R-462	Overhead Conductors & Devices - Disallowance Stipulation	365.000		-\$788,314		\$0
	1. To include distribution plant reserve disallowance per S&A in ER-2012-0175. (Nieto)		-\$788,314		\$0	
	No Adjustment		\$0		\$0	
	No Adjustment		\$0		\$0	
R-464	Underground Circuit - Disallowance Stipulation	366.000		-\$69,595		\$0
	1. To include distribution plant reserve disallowance per S&A in ER-2012-0175. (Nieto)		-\$69,595		\$0	
	No Adjustment		\$0		\$0	
	No Adjustment		\$0		\$0	
R-480	Incentive Compensation Capitalization Adjustment			-\$42,078		\$0
	1. To remove 25 months of depreciation for VCP plan. (Smith)		-\$17,865		\$0	
	2. To remove 25 months of depreciation for AIP plan. (Smith)		-\$24,213		\$0	
R-536	Capitalized Long-Term Incentive Stock Awards			-\$994,262		\$0
	1. To remove capitalized long term incentive compensation depreciation. (Smith)		-\$994,262		\$0	
<b>Total Reserve Adjustments</b>				<b>-\$69,106,249</b>		<b>\$0</b>

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**Staff Accounting Schedules-True-Up**  
**Adjustments for Depreciation Reserve**

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments

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 Cash Working Capital

Line Number	A Description	B Test Year Adj. Expenses	C Revenue Lag	D Expense Lag	E Net Lag C - D	F Factor (Col E / 365)	G CWC Req B x F
1	<b>OPERATION AND MAINT. EXPENSE</b>						
2	Payroll Expense	\$37,874,061	28.86	13.21	15.65	0.042877	\$1,623,926
3	Accrued Vacation	\$1,655,233	28.86	365.00	-336.14	-0.920932	-\$1,524,357
4	Employee Benefits	\$5,810,808	28.86	13.29	15.57	0.042658	\$247,877
5	Coal & Freight	\$31,055,145	28.86	11.84	17.02	0.046630	\$1,448,101
6	Fuel - Purchased Gas and Oil	\$28,881,776	28.86	38.87	-10.01	-0.027425	-\$792,083
7	Purchased Power	\$204,744,431	28.86	36.25	-7.39	-0.020247	-\$4,145,460
8	Pensions Fund Payments	\$4,080,478	28.86	42.25	-13.39	-0.036685	-\$149,692
9	Incentive Compensation	\$3,187,991	28.86	257.50	-228.64	-0.626411	-\$1,996,993
10	Bad Debt Expense (Uncollectibles)	\$3,272,903	0.00	0.00	0.00	0.000000	\$0
11	PSC Assessment	\$2,115,902	28.86	-30.50	59.36	0.162630	\$344,109
12	Cash Vouchers	\$156,483,875	28.86	38.30	-9.44	-0.025863	-\$4,047,142
13	<b>TOTAL OPERATION AND MAINT. EXPENSE</b>	<b>\$479,162,603</b>					<b>-\$8,991,714</b>
14	<b>TAXES</b>						
15	FICA & SUTA - Employer Portion	\$3,452,896	28.86	13.21	15.65	0.042877	\$148,050
16	FUTA	\$14,533	28.86	13.21	15.65	0.042877	\$623
17	Property Taxes	\$50,623,915	28.86	205.79	-176.93	-0.484740	-\$24,539,437
18	Missouri Gross Receipt Taxes - 4%, 6%, other cities	\$43,314,227	13.65	55.64	-41.99	-0.115041	-\$4,982,912
19	<b>TOTAL TAXES</b>	<b>\$97,405,571</b>					<b>-\$29,373,676</b>
20	<b>OTHER EXPENSES</b>						
21	Sales Taxes	\$25,458,486	13.65	5.17	8.48	0.023233	\$591,477
22	<b>TOTAL OTHER EXPENSES</b>	<b>\$25,458,486</b>					<b>\$591,477</b>
23	<b>CWC REQ'D BEFORE RATE BASE OFFSETS</b>						<b>-\$37,773,913</b>
24	<b>TAX OFFSET FROM RATE BASE</b>						
25	Federal Tax Offset	\$24,068,626	28.86	38.00	-9.14	-0.025041	-\$602,702
26	State Tax Offset	\$4,312,449	28.86	38.00	-9.14	-0.025041	-\$107,988
27	City Tax Offset	\$0	0.00	0.00	0.00	0.000000	\$0
28	Interest Expense Offset	\$65,347,764	28.86	91.50	-62.64	-0.171616	-\$11,214,722
29	<b>TOTAL OFFSET FROM RATE BASE</b>	<b>\$93,728,839</b>					<b>-\$11,925,412</b>
30	<b>TOTAL CASH WORKING CAPITAL REQUIRED</b>						<b>-\$49,699,325</b>

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**Income Statement**

Line Number	A Category Description	B Total Test Year	C Test Year Labor	D Test Year Non Labor	E Adjustments	F Total Company Adjusted	G Jurisdictional Adjustments	H MO Final Adj Jurisdictional	I MO Juris. Labor	J MO Juris. Non Labor
1	<b>TOTAL OPERATING REVENUES</b>	<b>\$957,215,108</b>	See Note (1)	See Note (1)	See Note (1)	<b>\$957,215,108</b>	<b>-\$103,352,433</b>	<b>\$829,405,415</b>	See Note (1)	See Note (1)
2	<b>TOTAL POWER PRODUCTION EXPENSES</b>	<b>\$403,392,862</b>	<b>\$14,597,057</b>	<b>\$388,795,805</b>	<b>-\$89,367,691</b>	<b>\$314,025,171</b>	<b>\$0</b>	<b>\$310,053,993</b>	<b>\$13,839,141</b>	<b>\$296,214,852</b>
3	<b>TOTAL TRANSMISSION EXPENSES</b>	<b>\$52,230,570</b>	<b>\$2,398,178</b>	<b>\$49,832,392</b>	<b>-\$17,458,930</b>	<b>\$34,771,640</b>	<b>\$0</b>	<b>\$34,705,570</b>	<b>\$2,546,755</b>	<b>\$32,158,815</b>
4	<b>TOTAL DISTRIBUTION EXPENSES</b>	<b>\$30,049,386</b>	<b>\$9,959,748</b>	<b>\$20,089,638</b>	<b>\$2,469,003</b>	<b>\$32,518,389</b>	<b>\$0</b>	<b>\$31,475,686</b>	<b>\$10,582,970</b>	<b>\$20,892,716</b>
5	<b>TOTAL CUSTOMER ACCOUNTS EXPENSE</b>	<b>\$23,910,313</b>	<b>\$5,494,457</b>	<b>\$18,415,856</b>	<b>\$9,026,061</b>	<b>\$32,936,374</b>	<b>\$0</b>	<b>\$32,936,374</b>	<b>\$5,845,968</b>	<b>\$27,090,406</b>
6	<b>TOTAL CUSTOMER SERVICE &amp; INFO. EXP.</b>	<b>\$30,982,753</b>	<b>\$1,307,706</b>	<b>\$29,675,047</b>	<b>-\$18,599,061</b>	<b>\$12,383,692</b>	<b>-\$7,347,539</b>	<b>\$5,036,153</b>	<b>\$1,391,367</b>	<b>\$3,644,786</b>
7	<b>TOTAL SALES EXPENSES</b>	<b>\$148,305</b>	<b>\$115,698</b>	<b>\$32,607</b>	<b>\$5,510</b>	<b>\$153,815</b>	<b>\$0</b>	<b>\$153,815</b>	<b>\$123,100</b>	<b>\$30,715</b>
8	<b>TOTAL ADMIN. &amp; GENERAL EXPENSES</b>	<b>\$65,318,140</b>	<b>\$7,659,463</b>	<b>\$57,658,677</b>	<b>-\$10,803,220</b>	<b>\$54,514,920</b>	<b>\$270,919</b>	<b>\$53,051,548</b>	<b>\$7,861,620</b>	<b>\$45,189,928</b>
9	<b>TOTAL DEPRECIATION EXPENSE</b>	<b>\$131,193,292</b>	See Note (1)	See Note (1)	See Note (1)	<b>\$131,193,292</b>	<b>\$14,842,176</b>	<b>\$144,355,578</b>	See Note (1)	See Note (1)
10	<b>TOTAL AMORTIZATION EXPENSE</b>	<b>\$1,728,724</b>	<b>\$0</b>	<b>\$1,728,724</b>	<b>\$10,748</b>	<b>\$1,739,472</b>	<b>\$0</b>	<b>\$1,737,753</b>	<b>\$0</b>	<b>\$1,737,753</b>
11	<b>TOTAL REGULATORY DEBITS &amp; CREDITS</b>	<b>\$9,409,395</b>	<b>\$0</b>	<b>\$9,409,395</b>	<b>-\$3,947,977</b>	<b>\$5,461,418</b>	<b>\$5,045,973</b>	<b>\$11,749,464</b>	<b>\$0</b>	<b>\$11,749,464</b>
12	<b>TOTAL OTHER OPERATING EXPENSES</b>	<b>\$54,937,510</b>	<b>\$0</b>	<b>\$54,937,510</b>	<b>-\$888,102</b>	<b>\$54,049,408</b>	<b>\$0</b>	<b>\$53,427,838</b>	<b>\$0</b>	<b>\$53,427,838</b>
13	<b>TOTAL OPERATING EXPENSE</b>	<b>\$803,301,250</b>	<b>\$41,532,307</b>	<b>\$630,575,651</b>	<b>-\$129,553,659</b>	<b>\$673,747,591</b>	<b>\$12,811,529</b>	<b>\$678,683,772</b>	<b>\$42,190,921</b>	<b>\$492,137,273</b>
14	<b>NET INCOME BEFORE TAXES</b>	<b>\$153,913,858</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$283,467,517</b>	<b>-\$116,163,962</b>	<b>\$150,721,643</b>	<b>\$0</b>	<b>\$0</b>
15	<b>TOTAL INCOME TAXES</b>	<b>-\$16,237,731</b>	See Note (1)	See Note (1)	See Note (1)	<b>-\$16,237,731</b>	<b>\$25,593,748</b>	<b>\$9,356,017</b>	See Note (1)	See Note (1)
16	<b>TOTAL DEFERRED INCOME TAXES</b>	<b>\$22,527,569</b>	See Note (1)	See Note (1)	See Note (1)	<b>\$22,527,569</b>	<b>-\$31,466,314</b>	<b>-\$8,938,745</b>	See Note (1)	See Note (1)
17	<b>NET OPERATING INCOME</b>	<b>\$147,624,020</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$277,177,679</b>	<b>-\$110,291,396</b>	<b>\$150,304,371</b>	<b>\$0</b>	<b>\$0</b>

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

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 Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
Rev-1		RETAIL RATE REVENUE											
Rev-2	440.000	Retail Rate Revenue- Missouri as booked	\$0			Rev-2		\$0	100.0000%	\$0	\$0		
Rev-3	440.001	Elec Sales-Residential Urban	\$400,946,004			Rev-3		\$400,946,004	100.0000%	\$30,019,023	\$430,965,027		
Rev-4	440.001	Residential Unbilled Revenue	\$4,626,408			Rev-4		\$4,626,408	100.0000%	-\$4,626,408	\$0		
Rev-5	440.001	Residential RESRAM Revenue	\$3,268,513			Rev-5		\$3,268,513	100.0000%	-\$3,268,513	\$0		
Rev-6	440.001	Residential FAC Billed Revenue	\$34,861,622			Rev-6		\$34,861,622	100.0000%	-\$34,861,622	\$0		
Rev-7	440.001	Residential MEEIA Billed	\$14,228,587			Rev-7		\$14,228,587	100.0000%	-\$14,228,587	\$0		
Rev-8	440.001	Residential MEEIA Unbilled	\$1,039,750			Rev-8		\$1,039,750	100.0000%	-\$1,039,750	\$0		
Rev-9	440.001	Residential Community Solar Subsc	\$47,781			Rev-9		\$47,781	100.0000%	\$0	\$47,781		
Rev-10	442.001	Elec Sales-Coml Monthly	\$242,309,951			Rev-10		\$242,309,951	100.0000%	\$0	\$242,309,951		
Rev-11	442.001	Commercial Unbilled Revenue	\$2,560,805			Rev-11		\$2,560,805	100.0000%	-\$2,560,805	\$0		
Rev-12	442.001	Commercial RESRAM Revenue	\$2,516,306			Rev-12		\$2,516,306	100.0000%	-\$2,516,306	\$0		
Rev-13	442.001	Commercial FAC Billed Revenue	\$25,333,564			Rev-13		\$25,333,564	100.0000%	-\$25,333,564	\$0		
Rev-14	442.001	Commercial MEEIA Billed	\$11,291,930			Rev-14		\$11,291,930	100.0000%	-\$11,291,930	\$0		
Rev-15	442.001	Commercial Non-MEEIA	-\$92,132			Rev-15		-\$92,132	100.0000%	\$0	-\$92,132		
Rev-16	442.001	Commercial MEEIA Unbilled	-\$156,940			Rev-16		-\$156,940	100.0000%	\$156,940	\$0		
Rev-17	442.001	Commercial Community Solar Subsc	\$2,442			Rev-17		\$2,442	100.0000%	\$0	\$2,442		
Rev-18	442.101	Commercial Sales Primary	\$32,297,060			Rev-18		\$32,297,060	100.0000%	\$0	\$32,297,060		
Rev-19	442.101	Commercial Sales Primary RESRAM	\$504,440			Rev-19		\$504,440	100.0000%	-\$504,440	\$0		
Rev-20	442.101	Commercial Sales Primary FAC Billed	\$3,834,480			Rev-20		\$3,834,480	100.0000%	-\$3,834,480	\$0		
Rev-21	442.101	Commercial Sales Primary MEEIA Billed	\$658,829			Rev-21		\$658,829	100.0000%	-\$658,829	\$0		
Rev-22	442.101	Commercial Sales Primary Non-MEEIA	-\$114,226			Rev-22		-\$114,226	100.0000%	\$0	-\$114,226		
Rev-23	442.201	Industrial Sales Primary	\$40,105,955			Rev-23		\$40,105,955	100.0000%	\$0	\$40,105,955		
Rev-24	442.201	Industrial Sales Primary RESRAM	\$477,851			Rev-24		\$477,851	100.0000%	-\$477,851	\$0		
Rev-25	442.201	Industrial Sales Primary FAC Billed	\$3,612,242			Rev-25		\$3,612,242	100.0000%	-\$3,612,242	\$0		
Rev-26	442.201	Industrial Sales Primary MEEIA Billed	\$535,462			Rev-26		\$535,462	100.0000%	-\$535,462	\$0		
Rev-27	442.201	Industrial Sales Primary Non-MEEIA	-\$112,499			Rev-27		-\$112,499	100.0000%	\$0	-\$112,499		
Rev-28	442.202	Elec Sales-Manufacturing Other	\$42,569,670			Rev-28		\$42,569,670	100.0000%	\$0	\$42,569,670		
Rev-29	442.202	Industrial Sales Secondary Unbilled	-\$31,792			Rev-29		-\$31,792	100.0000%	\$31,792	\$0		
Rev-30	442.202	Industrial Sales Secondary RESRAM	\$561,458			Rev-30		\$561,458	100.0000%	-\$561,458	\$0		
Rev-31	442.202	Industrial Sales Secondary FAC Billed	\$4,501,734			Rev-31		\$4,501,734	100.0000%	-\$4,501,734	\$0		
Rev-32	442.202	Industrial Sales Secondary MEEIA Billed	\$1,314,133			Rev-32		\$1,314,133	100.0000%	-\$1,314,133	\$0		
Rev-33	442.202	Industrial Sales Secondary Non-MEEIA	-\$85,858			Rev-33		-\$85,858	100.0000%	\$0	-\$85,858		
Rev-34	442.202	Industrial Sales Secondary MEEIA Unbilled	-\$82,196			Rev-34		-\$82,196	100.0000%	\$82,196	\$0		
Rev-35	444.001	Elec Sales-Public St Light	\$8,302,206			Rev-35		\$8,302,206	100.0000%	\$0	\$8,302,206		
Rev-36	444.001	Public Streets and Hwy Lighting Unbilled	\$91,794			Rev-36		\$91,794	100.0000%	-\$91,794	\$0		
Rev-37	444.001	Public Street and Hwy Lighting RESRAM	\$18,393			Rev-37		\$18,393	100.0000%	-\$18,393	\$0		
Rev-38	444.001	Public Street and Hwy Lighting FAC Billed	\$197,271			Rev-38		\$197,271	100.0000%	-\$197,271	\$0		
Rev-39	444.002	Traffic Signal Sales	\$51,805			Rev-39		\$51,805	100.0000%	\$0	\$51,805		
Rev-40	444.002	Traffic Signal Sales RESRAM	\$578			Rev-40		\$578	100.0000%	-\$578	\$0		
Rev-41	444.002	Traffic Signal Sales FAC Billed	\$6,218			Rev-41		\$6,218	100.0000%	-\$6,218	\$0		
Rev-42	440.000	Adjustment to the General Ledger	\$0			Rev-42		\$0	100.0000%	-\$2,218,949	-\$2,218,949		
Rev-43		TOTAL RETAIL RATE REVENUE	\$881,999,599					\$881,999,599		-\$87,971,366	\$794,028,233		
Rev-44		OTHER OPERATING REVENUES											
Rev-45	0.000	NUCOR	\$0			Rev-45		\$0	99.7900%	\$515,000	\$515,000		
Rev-46	447.012	Firm Bulk Sales (Capacity & Fixed)	\$0			Rev-46		\$0	99.7900%	\$6,514,112	\$6,514,112		
Rev-47	447.020	SFR Partial Requirements	\$47,125,874			Rev-47		\$47,125,874	99.7900%	-\$24,170,888	\$22,856,022		
Rev-48	447.030	Sales for Resale Bulk - energy	-\$8,674,936			Rev-48		-\$8,674,936	99.7900%	\$8,674,936	\$18,217		
Rev-49	447.031	Rev InterUN/IntrasT MO (nk11)	\$0			Rev-49		\$0	99.7900%	\$0	\$0		
Rev-50	447.031	Sales for Resale Intu Un Inst	\$0			Rev-50		\$0	99.7900%	\$0	\$0		

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 Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
L + M = K													
Rev-51	447.032	Sales for Resale Interstate - non-juris 0%	\$0			Rev-51		\$0	99.7900%	\$0	\$0		
Rev-52	447.035	SFR Off System Sales - WAPA - energy	\$302,885			Rev-52		\$302,885	99.7900%	-\$302,249	\$0		
Rev-53	447.101	Sales for Resales - Private Utilities - energy	\$11,882			Rev-53		\$11,882	99.7900%	\$0	\$11,857		
Rev-54	447.103	Resales - Municipalities - (non-juris 0%)	\$1,262,748			Rev-54		\$1,262,748	0.0000%	\$0	\$0		
Rev-55	449.110	Provision for rate refunds riders	\$0			Rev-55		\$0	100.0000%	\$0	\$0		
Rev-56	449.440	Provision for Rate Refunds - Res	-\$3,448			Rev-56		-\$3,448	100.0000%	\$3,448	\$0		
Rev-57	449.441	Provision for Rate Refunds - Com	\$1,742			Rev-57		\$1,742	100.0000%	-\$1,742	\$0		
Rev-58	449.442	Provision for Rate Refunds - Ind	-\$4,229			Rev-58		-\$4,229	100.0000%	\$4,229	\$0		
Rev-59	450.001	Other Oper Rev - Fortified Discounts	\$179,967			Rev-59		\$179,967	100.0000%	\$306,217	\$486,184		
Rev-60	451.001	Misc Service Revenues	\$19,921			Rev-60		\$19,921	100.0000%	\$15,202	\$35,123		
Rev-61	451.101	Misc Serv Rev Temp Inst	\$93,314			Rev-61		\$93,314	100.0000%	\$0	\$93,314		
Rev-62	451.002	Misc Service Rev Replace Dmgd Mtr	\$0			Rev-62		\$0	100.0000%	\$0	\$0		
Rev-63	451.003	Misc Service Rev Coll Service	\$0			Rev-63		\$0	100.0000%	\$0	\$0		
Rev-64	451.004	Other Revenue - Disconnect Service Charge	\$0			Rev-64		\$0	100.0000%	\$0	\$0		
Rev-65	451.101	Misc Service Revenue Temp Inst	\$0			Rev-65		\$0	100.0000%	\$0	\$0		
Rev-66	454.001	Other Revenue - Rent - Electric Property	\$58,959			Rev-66		\$58,959	100.0000%	\$0	\$58,959		
Rev-67	454.010	Rent from Pole Attachment	\$1,703,111			Rev-67		\$1,703,111	100.0000%	\$0	\$1,703,111		
Rev-68	454.070	Tower Attachment Rent	\$328,743			Rev-68		\$328,743	100.0000%	\$0	\$328,743		
Rev-69	456.001	Other Elec Rev Ret Ck Serv Chg	\$851,439			Rev-69		\$851,439	99.8100%	\$0	\$849,821		
Rev-70	456.005	Other Elec Rev-Wind Commercial	-\$1,973,397			Rev-70		-\$1,973,397	99.8100%	\$0	-\$1,969,648		
Rev-71	456.015	Other Elec Rev-Wind Industrial	-\$1,480,648			Rev-71		-\$1,480,648	99.8100%	\$0	-\$1,477,835		
Rev-72	456.009	Other Revenue - Transmission - demand	\$134,196			Rev-72		\$134,196	99.8100%	\$0	\$133,941		
Rev-73	456.100	Revenue Trans Elect for Others	\$11,682,218			Rev-73		\$11,682,218	99.8100%	-\$6,939,332	\$4,720,690		
Rev-74	456.101	Miscellaneous Electric Oper Revenues - demand	\$499,571			Rev-74		\$499,571	100.0000%	\$0	\$499,571		
Rev-75	456.102	Other Rev - Return Chk Service Charge - demand	\$0			Rev-75		\$0	99.8100%	\$0	\$0		
Rev-76	456.730	Other Electric Rev Ind Steam Ops SJP-(steam 0%)	\$23,084,124			Rev-76		\$23,084,124	0.0000%	\$0	\$0		
Rev-77	456.735	Other Electric Rev Ind Steam QCA-(steam 0%)	\$11,473			Rev-77		\$11,473	0.0000%	\$0	\$0		
Rev-78	456.005	Other Elec Rev Wind Commercial	\$0			Rev-78		\$0	99.8100%	\$0	\$0		
Rev-79	456.015	Other Elec Rev Wind Industrial	\$0			Rev-79		\$0	99.8100%	\$0	\$0		
Rev-80	456.100	Other Elec Rev Trans For Others	\$0			Rev-80		\$0	99.8100%	\$0	\$0		
Rev-81		TOTAL OTHER OPERATING REVENUES	\$75,215,509					\$75,215,509		-\$15,381,067	\$35,377,182		
Rev-82		TOTAL OPERATING REVENUES	\$957,215,108					\$957,215,108		-\$103,352,433	\$829,405,415		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	Steam Operation Supervision	\$739,783	\$515,148	\$224,635	E-4	\$0	\$739,783	84.2549%	\$0	\$623,303	\$434,037	\$189,266
5	500.000	Steam Operation Supervision - 100%	\$146,383	\$0	\$146,383	E-5	\$32,957	\$179,340	100.0000%	\$0	\$179,340	\$32,957	\$146,383
6	501.000	Fuel Expense - Coal	\$52,993,684	\$1,376,127	\$51,617,557	E-6	-\$19,103,353	\$33,890,331	99.7900%	\$0	\$33,819,161	\$1,461,090	\$32,358,071
7	501.000	Fuel Expense - Natural Gas	\$0	\$0	\$0	E-7	\$0	\$0	99.7900%	\$0	\$0	\$0	\$0
8	501.000	Fuel Expense - Oil	\$0	\$0	\$0	E-8	\$0	\$0	99.7900%	\$0	\$0	\$0	\$0
9	501.020	Fuel on System Steam	-\$364,734	\$0	-\$364,734	E-9	\$0	-\$364,734	99.7900%	\$0	-\$363,968	\$0	-\$363,968
10	501.030	Fuel Off System Steam (bk20)	\$364,734	\$0	\$364,734	E-10	\$0	\$364,734	99.7900%	\$0	\$363,968	\$0	\$363,968
11	501.300	Fuel Additives - Fuel Additives	\$1,572,174	\$0	\$1,572,174	E-11	-\$460,185	\$1,111,989	99.7900%	\$0	\$1,109,654	\$0	\$1,109,654
12	501.400	Fuel Additives - Residuals	\$413,672	\$0	\$413,672	E-12	\$125,100	\$538,772	99.7900%	\$0	\$537,641	\$0	\$537,641
13	501.420	Fuel Exp - Residuals Non FAC	\$0	\$0	\$0	E-13	\$0	\$0	99.7900%	\$0	\$0	\$0	\$0

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj MO Jurisdictional (H x I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
L + M = K													
14	501.430	Fuel Expense Residuals FO512	\$101,964	\$0	\$101,964	E-14	\$206,708	\$308,672	99.7900%	\$0	\$308,024	\$0	\$308,024
15	501.450	Fuel Exp - Residuals - Landfill	\$0	\$0	\$0	E-15	\$0	\$0	99.7900%	\$0	\$0	\$0	\$0
16	501.500	Fuel Handling Expense	\$1,603,211	\$0	\$1,603,211	E-16	\$256,816	\$1,860,027	99.7900%	\$0	\$1,856,121	\$0	\$1,856,121
17	501.501	Fuel Handling Expense Oil	\$12	\$0	\$12	E-17	\$0	\$12	99.7900%	\$0	\$12	\$0	\$12
18	501.502	Fuel Handling Coal Pile Mgmt	\$198,043	\$0	\$198,043	E-18	\$134,975	\$333,018	99.7900%	\$0	\$332,319	\$0	\$332,319
19	501.506	Fuel Handling Receive Coal	\$432,943	\$0	\$432,943	E-19	\$406,190	\$839,133	99.7900%	\$0	\$837,371	\$0	\$837,371
20	501.507	Fuel Handling Unload Coal	\$291,537	\$0	\$291,537	E-20	\$216,654	\$508,191	99.7900%	\$0	\$507,124	\$0	\$507,124
21	501.508	Fuel Handling Stackers	\$23,490	\$0	\$23,490	E-21	\$12,307	\$35,797	99.7900%	\$0	\$35,490	\$0	\$35,490
22	501.509	Fuel Handling Coal Pile	\$351,556	\$0	\$351,556	E-22	-\$169,645	\$181,911	99.7900%	\$0	\$181,529	\$0	\$181,529
23	501.510	Fuel Handling Conveyor	\$176,452	\$0	\$176,452	E-23	\$168,844	\$345,296	99.7900%	\$0	\$344,571	\$0	\$344,571
24	501.600	Fuel Expense Rider Underrecov -Steam	-\$4,228,702	\$0	-\$4,228,702	E-24	\$4,228,702	\$0	0.0000%	\$0	\$0	\$0	\$0
25	501.600	Fuel Expense Rider Underrecov-Elec	-\$91,350,194	\$0	-\$91,350,194	E-25	\$91,350,194	\$0	100.0000%	\$0	\$0	\$0	\$0
26	501.610	Fuel Expense Recovery-CY RECA-Steam	\$5,521,695	\$0	\$5,521,695	E-26	-\$5,521,695	\$0	0.0000%	\$0	\$0	\$0	\$0
27	501.610	Fuel Expense Recovery-CY RECA-Elec	\$72,347,133	\$0	\$72,347,133	E-27	-\$72,347,133	\$0	100.0000%	\$0	\$0	\$0	\$0
28	501.700	Fuel Expense Industrial Steam	\$11,845,751	\$0	\$11,845,751	E-28	\$0	\$11,845,751	0.0000%	\$0	\$0	\$0	\$0
29	502.000	Steam Operating Expense	\$382,427	\$2,351,237	-\$1,968,810	E-29	\$150,421	\$532,848	84.2549%	\$0	\$448,950	\$2,107,769	-\$1,658,819
30	502.001	Steam Oper-City Boiler	\$1,983,026	\$0	\$1,983,026	E-30	\$0	\$1,983,026	84.2549%	\$0	\$1,670,797	\$0	\$1,670,797
31	502.002	Steam Oper-Nitrogen	\$35,945	\$0	\$35,945	E-31	\$0	\$35,945	84.2549%	\$0	\$30,285	\$0	\$30,285
32	502.004	Steam Oper-Water	\$711,044	\$0	\$711,044	E-32	\$0	\$711,044	84.2549%	\$0	\$599,089	\$0	\$599,089
33	502.005	Steam Oper-Condensate	\$198,287	\$0	\$198,287	E-33	\$0	\$198,287	84.2549%	\$0	\$167,067	\$0	\$167,067
34	502.012	Steam Oper-Ash	\$7,161	\$0	\$7,161	E-34	\$0	\$7,161	84.2549%	\$0	\$6,033	\$0	\$6,033
35	502.014	Steam Oper-Air Pollution Contr	\$269,136	\$0	\$269,136	E-35	\$0	\$269,136	84.2549%	\$0	\$226,760	\$0	\$226,760
36	502.015	Steam Oper-Water Pollution Con	\$22,237	\$0	\$22,237	E-36	\$0	\$22,237	84.2549%	\$0	\$18,736	\$0	\$18,736
37	502.021	Steam Ops ACQ Baghouse	\$208	\$0	\$208	E-37	\$0	\$208	84.2549%	\$0	\$175	\$0	\$175
38	502.022	Steam Ops Wet Gas Scrubber	\$30,621	\$0	\$30,621	E-38	\$0	\$30,621	84.2549%	\$0	\$25,800	\$0	\$25,800
39	502.024	Steam Ops AQC Scr	\$5,540	\$0	\$5,540	E-39	\$0	\$5,540	84.2549%	\$0	\$4,668	\$0	\$4,668
40	502.025	Steam Ops Activated CO2 Inject	\$135	\$0	\$135	E-40	\$0	\$135	84.2549%	\$0	\$114	\$0	\$114
41	501.100	Steam Transfer Exp	-\$12,137,576	\$0	-\$12,137,576	E-41	\$0	-\$12,137,576	0.0000%	\$0	\$0	\$0	\$0
42	504.000	Industrial Steam Transfer - Credit	\$0	\$0	\$0	E-42	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
43	505.000	Steam Operations Electric Expenses	\$16,732	\$1,001,553	-\$984,821	E-43	\$64,075	\$80,807	84.2549%	\$0	\$68,084	\$897,844	-\$829,760
44	505.004	Steam Ops Ele Exp Comp Air Sys	\$220	\$220	\$0	E-44	\$0	\$220	84.2549%	\$0	\$185	\$185	\$0
45	505.005	Steam Ops Ele Exp Cooling Sys	\$159,333	\$159,333	\$0	E-45	\$0	\$159,333	84.2549%	\$0	\$134,246	\$134,246	\$0
46	505.007	Steam Ops Ele Exp Facilities	\$187,359	\$187,359	\$0	E-46	\$0	\$187,359	84.2549%	\$0	\$157,859	\$157,859	\$0
47	505.010	Steam Ops Ele Exp Turbine Gen	\$1,029,279	\$1,029,279	\$0	E-47	\$0	\$1,029,279	84.2549%	\$0	\$867,218	\$867,218	\$0
48	0.000	Steam Ops Ele Exp Aux System	\$226	\$226	\$0	E-48	\$0	\$226	84.2549%	\$0	\$190	\$190	\$0
49	506.000	Misc Steam Power Operations	\$3,373,773	\$1,300,961	\$2,072,812	E-49	-\$262,533	\$3,111,240	84.2549%	\$0	\$2,621,372	\$1,166,249	\$1,455,123
50	506.000	Steam Ops Misc Steam Power Exp-Elec	\$0	\$0	\$0	E-50	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
51	506.000	Steam Ops Misc Steam Power Exp-Steam	\$0	\$0	\$0	E-51	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
52	506.700	Steam Ops Industrial Steam Misc Exp	\$291,825	\$0	\$291,825	E-52	\$0	\$291,825	0.0000%	\$0	\$0	\$0	\$0
53	507.000	Steam Power Operations - Rents	\$89,666	\$0	\$89,666	E-53	\$0	\$89,666	84.2549%	\$0	\$75,548	\$0	\$75,548
54	509.000	Steam Ops Emission Allowances-Alloc	-\$1,130,078	\$0	-\$1,130,078	E-54	\$1,132,485	\$2,407	99.7900%	\$0	\$2,402	\$0	\$2,402
55	509.000	Steam Ops Emission Allowances-Electric	\$0	\$0	\$0	E-55	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
56	411.800	REC Proceeds	-\$2,623,735	\$0	-\$2,623,735	E-56	\$353,806	-\$2,269,929	100.0000%	\$0	-\$2,269,929	\$0	-\$2,269,929
57	510.000	Steam Power Maint-Supv & Engin	\$882,941	\$788,351	\$94,590	E-57	\$20,133	\$903,074	84.2549%	\$0	\$760,884	\$706,718	\$54,166
58	511.000	Steam Power Maint-Structure	\$1,806,604	\$286,904	\$1,519,700	E-58	-\$105,218	\$1,701,386	84.2549%	\$0	\$1,433,501	\$257,196	\$1,176,305
59	511.002	Steam Power Maint-Struct-Fac-F	\$152,112	\$0	\$152,112	E-59	\$0	\$152,112	84.2549%	\$0	\$128,162	\$0	\$128,162
60	512.000	Boiler Pit Maint	\$1,048,045	\$1,532,620	-\$484,575	E-60	\$438,641	\$1,486,686	84.2549%	\$0	\$1,252,605	\$1,373,919	-\$121,314
61	512.000	Boiler Pit Maint-Electric	\$122,161	\$0	\$122,161	E-61	\$0	\$122,161	100.0000%	\$0	\$122,161	\$0	\$122,161
62	512.001	Boiler Pit Maint-FF Unload	\$138,019	\$0	\$138,019	E-62	\$0	\$138,019	84.2549%	\$0	\$116,288	\$0	\$116,288
63	512.002	Boiler Pit Maint-Stacker	\$37,527	\$0	\$37,527	E-63	\$0	\$37,527	84.2549%	\$0	\$31,618	\$0	\$31,618
64	512.003	Boiler Pit Maint-Coal Pile	\$202,214	\$0	\$202,214	E-64	\$0	\$202,214	84.2549%	\$0	\$170,375	\$0	\$170,375
65	512.004	Boiler Pit Maint-Ash	\$424,375	\$0	\$424,375	E-65	\$0	\$424,375	84.2549%	\$0	\$357,557	\$0	\$357,557

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F E Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
													L + M = K
66	512.005	Boiler Plt Maint-Conveyor	\$354,795	\$0	\$354,795	E-66	\$0	\$354,795	84.2549%	\$0	\$298,932	\$0	\$298,932
67	512.006	Boiler Plt Maint-Fuel	\$471,709	\$0	\$471,709	E-67	\$0	\$471,709	84.2549%	\$0	\$397,438	\$0	\$397,438
68	512.007	Boiler Plt Maint-Air	\$120,510	\$0	\$120,510	E-68	\$0	\$120,510	84.2549%	\$0	\$101,536	\$0	\$101,536
69	512.008	Boiler Plt Maint-Water	\$707,442	\$0	\$707,442	E-69	\$0	\$707,442	84.2549%	\$0	\$596,055	\$0	\$596,055
70	512.010	Boiler Plt Maint-Cond Sys	\$394,437	\$0	\$394,437	E-70	\$0	\$394,437	84.2549%	\$0	\$332,332	\$0	\$332,332
71	512.011	Boiler Plt Maint-Furnace	\$1,731,323	\$0	\$1,731,323	E-71	\$0	\$1,731,323	84.2549%	\$0	\$1,458,724	\$0	\$1,458,724
72	512.012	Boiler Plt Maint-Aux Steam	\$106,201	\$0	\$106,201	E-72	\$0	\$106,201	84.2549%	\$0	\$89,480	\$0	\$89,480
73	512.020	Boiler Plt Maint-Default Proc	\$147,739	\$0	\$147,739	E-73	\$0	\$147,739	84.2549%	\$0	\$124,477	\$0	\$124,477
74	512.021	Maint Boil Plt Baghouse	\$89,645	\$0	\$89,645	E-74	\$0	\$89,645	84.2549%	\$0	\$75,530	\$0	\$75,530
75	512.022	Maint Boiler Plt Wet Gas Scr	\$506,871	\$0	\$506,871	E-75	\$0	\$506,871	84.2549%	\$0	\$427,064	\$0	\$427,064
76	512.024	Maint Boiler Plt Scr	\$101,852	\$0	\$101,852	E-76	\$0	\$101,852	84.2549%	\$0	\$85,815	\$0	\$85,815
77	512.025	Maint Boiler Plant Activated CO2 Inj	\$9,928	\$0	\$9,928	E-77	\$0	\$9,928	84.2549%	\$0	\$8,365	\$0	\$8,365
78	513.000	Elec Plt Maint	\$1,609,340	\$422,219	\$1,187,121	E-78	-\$425,992	\$1,183,348	84.2549%	\$0	\$997,029	\$378,499	\$618,530
79	513.001	Elec Plt Maint-FF Turb/Gen	\$8,687	\$0	\$8,687	E-79	\$0	\$8,687	84.2549%	\$0	\$7,319	\$0	\$7,319
80	513.002	Elec Plt Maint-Transfer FF	\$28,889	\$0	\$28,889	E-80	\$0	\$28,889	84.2549%	\$0	\$24,340	\$0	\$24,340
81	513.003	Elec Plt Maint-Aux Elec	\$175,189	\$0	\$175,189	E-81	\$0	\$175,189	84.2549%	\$0	\$147,605	\$0	\$147,605
82	513.006	Elec Plt Maint-Cooling	\$598,639	\$0	\$598,639	E-82	\$0	\$598,639	84.2549%	\$0	\$504,383	\$0	\$504,383
83	514.000	Misc Steam Plt	\$353,072	\$48,327	\$304,745	E-83	\$4,151	\$357,223	84.2549%	\$0	\$300,978	\$43,323	\$257,655
84	561.700	Generation Interconnect Study	\$1,079	\$1,077	\$2	E-84	\$69	\$1,148	99.8100%	\$0	\$1,146	\$1,144	\$2
85		TOTAL OPERATION & MAINTENANCE EXPENSE	\$58,414,723	\$11,000,941	\$47,413,782		\$916,474	\$59,331,197		\$0	\$55,888,221	\$10,020,443	\$45,867,778
86		TOTAL STEAM POWER GENERATION	\$58,414,723	\$11,000,941	\$47,413,782		\$916,474	\$59,331,197		\$0	\$55,888,221	\$10,020,443	\$45,867,778
87		ELECTRIC MAINTENANCE EXPENSE											
88		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
89		NUCLEAR POWER GENERATION											
90		OPERATION - NUCLEAR											
91		TOTAL OPERATION - NUCLEAR	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
92		MAINTENANCE - NP											
93		TOTAL MAINTENANCE - NP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
94		TOTAL NUCLEAR POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
95		HYDRAULIC POWER GENERATION											
96		OPERATION - HP											
97		TOTAL OPERATION - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
98		MAINTANENCE - HP											
99		TOTAL MAINTANENCE - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
100		TOTAL HYDRAULIC POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
101		OTHER POWER GENERATION											
102		OPERATION - OP											
103	546.000	Prod Turbine Oper Superv & Engineering -	\$7,040	\$3,747	\$3,293	E-103	\$240	\$7,280	99.8100%	\$0	\$7,266	\$3,979	\$3,287
104	547.000	Other Fuel Expense - Natural Gas -	\$55,484,896	\$56,669	\$55,428,227	E-104	-\$34,369,703	\$21,115,193	99.7900%	\$0	\$21,070,851	\$60,167	\$21,010,684

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													L + M = K
105	547.020	Other Fuel Expense - Fuel On System -	-\$548,069	\$0	-\$548,069	E-105	\$0	-\$548,069	99.7900%	\$0	-\$546,918	\$0	-\$546,918
106	547.027	Other Fuel Expense - On System Other Prod -	\$4,121,853	\$0	\$4,121,853	E-106	\$1,924,821	\$6,046,674	99.8100%	\$0	\$6,035,185	\$0	\$6,035,185
107	547.030	Fuel Off System Other Prod (bk20) -	\$548,069	\$0	\$548,069	E-107	\$0	\$548,069	99.7900%	\$0	\$546,918	\$0	\$546,918
108	547.100	Other Prod Fuel Holding -	\$0	\$0	\$0	E-108	\$0	\$0	99.7900%	\$0	\$0	\$0	\$0
109	547.101	Oth Prod Fuel Handling CT Oil	\$391	\$0	\$391	E-109	\$0	\$391	99.7900%	\$0	\$390	\$0	\$390
110	547.102	Comb Turbine - Gas Purchase Exp -	\$63,654	\$0	\$63,654	E-110	\$23,043	\$86,697	99.7900%	\$0	\$86,515	\$0	\$86,515
111	548.000	Other Power Generation Expense -	\$20,885	\$738,758	-\$717,873	E-111	\$47,262	\$68,147	99.8100%	\$0	\$68,018	\$784,527	-\$716,509
112	548.002	Comb Turbine-AQC-	\$163,472	\$0	\$163,472	E-112	\$0	\$163,472	99.8100%	\$0	\$163,161	\$0	\$163,161
113	548.003	Comb Turbine-Turb/Genr-CT	\$753,138	\$0	\$753,138	E-113	\$0	\$753,138	99.8100%	\$0	\$751,707	\$0	\$751,707
114	549.000	Misc. Other Power Generation Expense -	\$964,867	\$760,180	\$204,687	E-114	\$4,689,497	\$5,654,364	99.8100%	\$0	\$5,643,620	\$807,276	\$4,836,344
115	549.001	Comb Turbine-Facilities	\$215,126	\$0	\$215,126	E-115	\$0	\$215,126	99.8100%	\$0	\$214,717	\$0	\$214,717
116		TOTAL OPERATION - OP	\$61,795,322	\$1,559,354	\$60,235,968		-\$27,684,840	\$34,110,482		\$0	\$34,041,430	\$1,655,949	\$32,385,481
117		MAINTANENCE - OP											
118	551.000	Maint. Superv. & Engineering	\$250,599	\$241,698	\$8,901	E-118	\$21,322	\$271,921	99.8100%	\$0	\$271,404	\$256,672	\$14,732
119	552.000	Maintenance of Structures	\$17,169	\$33,200	-\$16,031	E-119	\$16,622	\$33,791	99.8100%	\$0	\$33,727	\$35,257	-\$1,530
120	552.001	CT Mtce Structure-Facilities	\$33,216	\$0	\$33,216	E-120	\$0	\$33,216	99.8100%	\$0	\$33,153	\$0	\$33,153
121	552.002	Comb Turbine Mtce-Bulk Oil F	\$48,832	\$0	\$48,832	E-121	\$0	\$48,832	99.8100%	\$0	\$48,739	\$0	\$48,739
122	552.003	Comb Turbine Mtce-Fire CT	\$40,779	\$0	\$40,779	E-122	\$0	\$40,779	99.8100%	\$0	\$40,702	\$0	\$40,702
123	553.000	Maint. Of Generating & Electric Plant - OP	\$548,761	\$821,897	-\$273,136	E-123	\$859,678	\$1,408,439	99.8100%	\$0	\$1,405,762	\$872,816	\$532,946
124	553.100	Oth Pwr Gen Maint Turb Gen	\$2,151,195	\$0	\$2,151,195	E-124	-\$326,222	\$1,824,973	99.8100%	\$0	\$1,821,506	\$0	\$1,821,506
125	554.000	Maint. Of Misc. Other Power Generation Plant - OP	\$67,780	\$17,867	\$49,913	E-125	-\$26,926	\$40,854	99.8100%	\$0	\$40,776	\$18,974	\$21,802
126		TOTAL MAINTANENCE - OP	\$3,158,331	\$1,114,662	\$2,043,669		\$544,474	\$3,702,805		\$0	\$3,695,769	\$1,183,719	\$2,512,050
127		TOTAL OTHER POWER GENERATION	\$64,953,653	\$2,674,016	\$62,279,637		-\$27,140,366	\$37,813,287		\$0	\$37,737,199	\$2,839,668	\$34,897,531
128		OTHER POWER SUPPLY EXPENSES											
129	555.000	Purchased Power for Baseload -	\$262,285,857	\$0	\$262,285,857	E-129	-\$69,397,188	\$192,888,669	99.7900%	\$0	\$192,483,603	\$0	\$192,483,603
130	555.005	Purchase Power - Capacity Purch-Gardn -	\$12,620,333	\$0	\$12,620,333	E-130	\$4,059,667	\$16,680,000	99.8100%	\$0	\$16,648,308	\$0	\$16,648,308
131	555.030	Purchase Power Off-Sys Sales -	-\$6,093,505	\$0	-\$6,093,505	E-131	\$6,093,505	\$0	99.8100%	\$0	\$0	\$0	\$0
132	555.035	Purchase Power Off-Sys WAPA -	\$577,355	\$0	\$577,355	E-132	-\$577,355	\$0	99.7900%	\$0	\$0	\$0	\$0
133	555.070	Purchased Power - Admin Fees	\$2,334,494	\$0	\$2,334,494	E-133	-\$420,515	\$1,913,979	99.7900%	\$0	\$1,909,960	\$0	\$1,909,960
134	555.080	Purchased Power RENEW Tariff	\$3,532,994	\$0	\$3,532,994	E-134	-\$3,532,994	\$0	99.7900%	\$0	\$0	\$0	\$0
135	555.081	Purchased Power RENEW Settle	-\$6,093,456	\$0	-\$6,093,456	E-135	\$6,093,456	\$0	99.7900%	\$0	\$0	\$0	\$0
136	555.090	Purchased Power SPECCUST	\$13,648,662	\$0	\$13,648,662	E-136	-\$13,648,662	\$0	99.7900%	\$0	\$0	\$0	\$0
137	555.091	Purchased Power SPECCUST Settle	-\$7,887,293	\$0	-\$7,887,293	E-137	\$7,887,293	\$0	99.7900%	\$0	\$0	\$0	\$0
138	556.000	System Control and Load Dispatch -	\$365,285	\$232,580	\$132,705	E-138	\$14,879	\$380,164	99.7900%	\$0	\$379,365	\$246,939	\$132,426
139	557.000	Prod-Other-Other Expenses - energy	\$2,164,417	\$689,520	\$1,474,897	E-139	\$22,513	\$2,186,930	99.7900%	\$0	\$2,182,337	\$732,091	\$1,450,246
140	557.050	Other Power Supply-Common Use	\$2,569,343	\$0	\$2,569,343	E-140	\$261,602	\$2,830,945	99.7900%	\$0	\$2,825,000	\$0	\$2,825,000
141	557.100	Other Production Exp Riders electric 100%	\$0	\$0	\$0	E-141	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
142		TOTAL OTHER POWER SUPPLY EXPENSES	\$280,024,486	\$922,100	\$279,102,386		-\$63,143,799	\$216,880,687		\$0	\$216,428,573	\$979,030	\$215,449,543
143		TOTAL POWER PRODUCTION EXPENSES	\$403,392,862	\$14,597,057	\$388,795,805		-\$89,367,691	\$314,025,171		\$0	\$310,053,993	\$13,839,141	\$296,214,852
144		TRANSMISSION EXPENSES											
145		OPERATION - TRANSMISSION EXP.											
146	560.000	Operation Supervision & Engineering - TE -	\$655,000	\$457,219	\$197,781	E-146	\$20,866	\$675,866	99.8100%	\$0	\$674,582	\$485,546	\$189,036
147	561.200	Trans Op-Ld Disptch-Mon&Oper	\$460,135	\$426,009	\$34,126	E-147	\$27,254	\$487,389	99.8100%	\$0	\$486,463	\$452,402	\$34,061
148	561.300	Trans Op-Ld Disptch-Serv&Sched	\$113,712	\$30,689	\$83,023	E-148	\$1,963	\$115,675	99.8100%	\$0	\$115,455	\$32,590	\$82,865
149	561.400	Trans Op-Schd, Contr & Dis Serv	\$2,743,838	\$0	\$2,743,838	E-149	\$258,540	\$3,002,378	99.8100%	\$0	\$2,996,673	\$0	\$2,996,673

Evergy Missouri West Case No. ER-2024-0189  
 Test Year 12 Months Ending June 30, 2023  
 Update Period Dec 31, 2023; True-up Date June 30, 2024  
 Staff Accounting Schedules-True-Up  
 Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	E Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
			L + M = K										
150	561.490	Trans Op-Ld Disptch C&D SpecCust	\$57,956	\$0	\$57,956	E-150	\$0	\$57,956	99.8100%	\$0	\$57,846	\$0	\$57,846
151	561.800	Trans Op-Reli Plan&Std Dv-RTO	\$803,057	\$0	\$803,057	E-151	\$430,411	\$1,233,468	99.8100%	\$0	\$1,231,124	\$0	\$1,231,124
152	561.890	Trans Op-Ld Disptch R&P SpecCust	\$22,538	\$0	\$22,538	E-152	\$0	\$22,538	99.8100%	\$0	\$22,495	\$0	\$22,495
153	562.000	Station Expenses - TE -	\$553,592	\$142,447	\$411,145	E-153	\$9,113	\$562,705	99.8100%	\$0	\$561,636	\$151,272	\$410,364
154	563.000	Overhead Line Expenses - TE -	\$94,194	\$3,309	\$90,885	E-154	\$212	\$94,406	99.8100%	\$0	\$94,226	\$3,514	\$90,712
155	563.002	Transm Oper-Inspect OH Lines-G	\$4,135	\$0	\$4,135	E-155	\$0	\$4,135	99.8100%	\$0	\$4,127	\$0	\$4,127
156	564.000	Underground Line Expenses - TE -	\$0	\$0	\$0	E-156	\$0	\$0	99.8100%	\$0	\$0	\$0	\$0
157	565.000	Transmission of Electric By Others - TE -	\$38,224,459	\$0	\$38,224,459	E-157	-\$17,394,194	\$20,830,265	99.8100%	\$0	\$20,790,687	\$0	\$20,790,687
158	565.020	Transm Op Trans Res Load Chg	\$1	\$0	\$1	E-158	\$0	\$1	99.8100%	\$0	\$1	\$0	\$1
159	565.027	Transm Oper-Elec Tr-Demand	\$402,098	\$0	\$402,098	E-159	\$0	\$402,098	99.8100%	\$0	\$401,334	\$0	\$401,334
160	565.030	Trans Op Trans By Other Offsys	\$1,226	\$0	\$1,226	E-160	\$0	\$1,226	99.8100%	\$0	\$1,224	\$0	\$1,224
161	565.090	Trans Op Trans OF Elec SpecCust	\$706,710	\$0	\$706,710	E-161	\$0	\$706,710	99.8100%	\$0	\$705,367	\$0	\$705,367
162	566.000	Misc. Transmission Expenses - TE -	\$565,307	\$230,278	\$335,029	E-162	\$7,999	\$573,306	99.8100%	\$0	\$572,216	\$244,544	\$327,672
163	567.000	Rents - TE -	\$346,612	\$0	\$346,612	E-163	\$0	\$346,612	99.8100%	\$0	\$345,953	\$0	\$345,953
164	575.700	Trans Op-Mkt Mon&Comp Ser-RTO -	\$49,370	\$0	\$49,370	E-164	-\$49,370	\$0	99.8100%	\$0	\$0	\$0	\$0
165		<b>TOTAL OPERATION - TRANSMISSION EXP.</b>	<b>\$45,803,940</b>	<b>\$1,289,951</b>	<b>\$44,513,989</b>		<b>-\$16,687,206</b>	<b>\$29,116,734</b>		<b>\$0</b>	<b>\$29,061,409</b>	<b>\$1,369,868</b>	<b>\$27,691,541</b>
166		<b>MAINTENANCE - TRANSMISSION EXP.</b>											
167	568.000	Maint. Supervision & Engineering - TE	\$84,739	\$78,513	\$6,226	E-167	\$27,599	\$112,338	99.8100%	\$0	\$112,124	\$83,377	\$28,747
168	569.000	Maintenance of Structures - TE	\$635,856	\$438,322	\$197,534	E-168	-\$35,906	\$599,950	99.8100%	\$0	\$598,810	\$465,478	\$133,332
169	570.000	Maintenance of Station Equipment - TE	\$78,340	\$589,892	-\$511,552	E-169	-\$80,804	-\$2,464	99.8100%	\$0	-\$2,459	\$626,439	-\$628,898
170	570.001	Transm Mtce-Subst Teleco/SCADA	\$5,793	\$0	\$5,793	E-170	\$0	\$5,793	99.8100%	\$0	\$5,782	\$0	\$5,782
171	570.002	Transm Mtce-Subst Breaker	\$168,823	\$0	\$168,823	E-171	\$0	\$168,823	99.8100%	\$0	\$168,502	\$0	\$168,502
172	570.003	Transm Mtce-Subst Xfrms/Regltr	\$73,504	\$0	\$73,504	E-172	\$0	\$73,504	99.8100%	\$0	\$73,364	\$0	\$73,364
173	570.004	Transm Mtce-Subst Bus/Groundin	\$64,823	\$0	\$64,823	E-173	\$0	\$64,823	99.8100%	\$0	\$64,700	\$0	\$64,700
174	570.005	Transm Mtce-Subst Relay Panels	\$310,305	\$0	\$310,305	E-174	\$0	\$310,305	99.8100%	\$0	\$309,715	\$0	\$309,715
175	570.006	Trans Maint Subst Capacitr Bnk	\$19,403	\$0	\$19,403	E-175	\$0	\$19,403	99.8100%	\$0	\$19,366	\$0	\$19,366
176	570.007	Trans Maint Subst Exp Bat Bkup	\$27,432	\$0	\$27,432	E-176	\$0	\$27,432	99.8100%	\$0	\$27,380	\$0	\$27,380
177	571.000	Maintenance of Overhead Lines - TE	\$261,911	\$579	\$261,332	E-177	-\$933,783	-\$671,872	99.8100%	\$0	-\$670,595	\$615	-\$671,210
178	571.003	Transm Mtce-Overhead Structure	\$47,956	\$0	\$47,956	E-178	\$0	\$47,956	99.8100%	\$0	\$47,865	\$0	\$47,865
179	571.005	Transm Mtce-Tree hand cutting	\$1,998,877	\$0	\$1,998,877	E-179	\$0	\$1,998,877	99.8100%	\$0	\$1,995,079	\$0	\$1,995,079
180	571.006	Transm Mtce-Tree mech cut	\$1,731,412	\$0	\$1,731,412	E-180	\$0	\$1,731,412	99.8100%	\$0	\$1,728,122	\$0	\$1,728,122
181	572.000	Maintenance of Underground Lines -	\$393	\$332	\$61	E-181	-\$14	\$379	99.8100%	\$0	\$378	\$352	\$26
182	573.000	Maint. Of Misc. Transmission Plant - TE	\$21,416	\$589	\$20,827	E-182	\$2,593	\$24,009	99.8100%	\$0	\$23,964	\$626	\$23,338
183	573.050	Transmission-Common Use	\$895,647	\$0	\$895,647	E-183	\$248,591	\$1,144,238	99.8100%	\$0	\$1,142,064	\$0	\$1,142,064
184		<b>TOTAL MAINTENANCE - TRANSMISSION EXP.</b>	<b>\$6,426,630</b>	<b>\$1,108,227</b>	<b>\$5,318,403</b>		<b>-\$771,724</b>	<b>\$5,654,906</b>		<b>\$0</b>	<b>\$5,644,161</b>	<b>\$1,176,887</b>	<b>\$4,467,274</b>
185		<b>TOTAL TRANSMISSION EXPENSES</b>	<b>\$52,230,570</b>	<b>\$2,398,178</b>	<b>\$49,832,392</b>		<b>-\$17,458,930</b>	<b>\$34,771,640</b>		<b>\$0</b>	<b>\$34,705,570</b>	<b>\$2,546,755</b>	<b>\$32,158,815</b>
186		<b>DISTRIBUTION EXPENSES</b>											
187		<b>OPERATION - DIST. EXPENSES</b>											
188	580.000	Operation Supervision & Engineering - DE -	\$1,352,412	\$962,421	\$389,991	E-188	-\$37,532	\$1,314,880	99.8683%	\$0	\$1,313,148	\$1,022,643	\$290,505
189	581.000	Load Dispatching - DE -	\$701,649	\$699,554	\$2,095	E-189	\$44,754	\$746,403	99.8683%	\$0	\$745,420	\$743,328	\$2,092
190	582.000	Station Expenses - DE -	\$22,271	\$22,415	-\$144	E-190	\$1,434	\$23,705	99.8683%	\$0	\$23,674	\$23,818	-\$144
191	583.000	Overhead Line Expenses - DE	\$1,445,676	\$1,151,368	\$294,308	E-191	\$73,659	\$1,519,335	99.8683%	\$0	\$1,517,334	\$1,223,414	\$293,920
192	583.001	Distr Oper-OH Transformer	\$529,611	\$0	\$529,611	E-192	\$0	\$529,611	99.8683%	\$0	\$528,914	\$0	\$528,914
193	583.002	Distr Oper-OH Trsfmr Cptzd	-\$2,388,304	\$0	-\$2,388,304	E-193	\$0	-\$2,388,304	99.8683%	\$0	-\$2,385,159	\$0	-\$2,385,159
194	584.000	Underground Line Expenses - DE	\$1,541,465	\$303,603	\$1,237,862	E-194	\$19,423	\$1,560,888	99.8683%	\$0	\$1,558,833	\$322,601	\$1,236,232
195	584.001	Distr Oper-UG Transformer	\$602,823	\$0	\$602,823	E-195	\$0	\$602,823	99.8683%	\$0	\$602,029	\$0	\$602,029
196	584.002	Distr Oper-UG Trsfmr Cptzd	-\$696,857	\$0	-\$696,857	E-196	\$0	-\$696,857	99.8683%	\$0	-\$695,939	\$0	-\$695,939
197	584.100	Dist Ops Energy Storage Eq	\$775	\$0	\$775	E-197	\$0	\$775	99.8683%	\$0	\$774	\$0	\$774

Evergy Missouri West Case No. ER-2024-0189  
 Test Year 12 Months Ending June 30, 2023  
 Update Period Dec 31, 2023; True-up Date June 30, 2024  
 Staff Accounting Schedules-True-Up  
 Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F E Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
198	585.000	Street Lighting & Signal System Expenses - DE	\$0	\$0	\$0	E-198	\$0	\$0	99.8683%	\$0	\$0	\$0	\$0
199	586.000	Meters - DE	\$656,566	\$1,109,266	-\$452,700	E-199	\$70,966	\$727,532	99.8683%	\$0	\$726,574	\$1,178,678	-\$452,104
200	586.001	Distr Oper-Meter Exp-Con/Disco	\$774,849	\$0	\$774,849	E-200	\$0	\$774,849	99.8683%	\$0	\$773,829	\$0	\$773,829
201	586.002	Distr Oper-Meter Expenses	-\$1,068,323	\$0	-\$1,068,323	E-201	\$0	-\$1,068,323	99.8683%	\$0	-\$1,066,916	\$0	-\$1,066,916
202	587.000	Customer Install - DE	\$8,636	\$6,285	\$2,351	E-202	\$402	\$9,038	99.8683%	\$0	\$9,026	\$6,678	\$2,348
203	588.000	Miscellaneous - DE Electric	\$4,038,015	\$2,021,032	\$2,016,983	E-203	-\$34,466	\$4,003,549	99.8683%	\$0	\$3,998,276	\$2,147,496	\$1,850,780
204	588.730	Dist Ops Ind Steam	\$936,404	\$0	\$936,404	E-204	\$0	\$936,404	0.0000%	\$0	\$0	\$0	\$0
205	589.000	Rents - DE	\$345,047	\$825	\$344,222	E-205	\$53	\$345,100	99.8683%	\$0	\$344,646	\$877	\$343,769
206		TOTAL OPERATION - DIST. EXPENSES	\$8,802,715	\$6,276,769	\$2,525,946		\$138,693	\$8,941,408		\$0	\$7,994,463	\$6,669,533	\$1,324,930
207		MAINTENANCE - DISTRIB. EXPENSES											
208	590.000	S&E Maintenance -	\$87,875	\$84,110	\$3,765	E-208	\$7,739	\$95,614	99.8683%	\$0	\$95,488	\$89,373	\$6,115
209	591.000	Structures Maintenance -	\$1,689	\$1,546	\$143	E-209	\$106	\$1,795	99.8683%	\$0	\$1,793	\$1,643	\$150
210	592.000	Station Equipment Maintenance-	\$70,867	\$478,299	-\$407,432	E-210	-\$325,301	-\$254,434	99.8683%	\$0	-\$254,099	\$508,228	-\$762,327
211	592.001	Distr Mtce-Subst Welding	\$4,526	\$0	\$4,526	E-211	\$0	\$4,526	99.8683%	\$0	\$4,520	\$0	\$4,520
212	592.003	Distr Mtce-Subst Breakers	\$127,284	\$0	\$127,284	E-212	\$0	\$127,284	99.8683%	\$0	\$127,116	\$0	\$127,116
213	592.004	Distr Mtce-Subst Transformers	\$359,123	\$0	\$359,123	E-213	\$0	\$359,123	99.8683%	\$0	\$358,650	\$0	\$358,650
214	592.005	Distr Mtce-Subst Line/Bus	\$20,692	\$0	\$20,692	E-214	\$0	\$20,692	99.8683%	\$0	\$20,665	\$0	\$20,665
215	592.006	Distr Mtce-Subst Relay	\$60,013	\$0	\$60,013	E-215	\$0	\$60,013	99.8683%	\$0	\$59,934	\$0	\$59,934
216	592.008	Distr Mtce-Sub Battery Bkup	\$39,177	\$0	\$39,177	E-216	\$0	\$39,177	99.8683%	\$0	\$39,125	\$0	\$39,125
217	592.200	Distr Maint Of Energy Stor Eqp	\$76	\$0	\$76	E-217	\$0	\$76	99.8683%	\$0	\$76	\$0	\$76
218	593.000	Overhead Lines Maintenance -	\$14,268,283	\$2,264,478	\$12,003,805	E-218	\$443,970	\$14,712,253	99.8683%	\$0	\$14,692,877	\$2,406,176	\$12,286,701
219	593.001	Distr Mtce-OH Wood Poles	\$92,204	\$0	\$92,204	E-219	\$0	\$92,204	99.8683%	\$0	\$92,083	\$0	\$92,083
220	593.002	Distr Mtce-OH Poles/Fixtures	\$159,330	\$0	\$159,330	E-220	\$0	\$159,330	99.8683%	\$0	\$159,120	\$0	\$159,120
221	593.003	Distr Mtce-OH Conductors/Devic	\$2,218,008	\$0	\$2,218,008	E-221	\$0	\$2,218,008	99.8683%	\$0	\$2,215,087	\$0	\$2,215,087
222	594.000	Underground Lines Mainten	\$298,926	\$298,926	\$0	E-222	\$9,684	\$308,610	99.8683%	\$0	\$308,203	\$317,631	-\$9,428
223	594.001	Disr mtce-UG Dist Conduits	\$158,223	\$0	\$158,223	E-223	\$0	\$158,223	99.8683%	\$0	\$158,015	\$0	\$158,015
224	594.002	Distr Mtce- UG Conductors/Devic	\$117,354	\$0	\$117,354	E-224	\$0	\$117,354	99.8683%	\$0	\$117,199	\$0	\$117,199
225	595.000	Line Transformers Mainten	\$1,553	\$1,553	\$0	E-225	\$3,494	\$5,047	99.8683%	\$0	\$5,041	\$1,650	\$3,391
226	595.003	Distr Mtce-Transfm-Repair	\$3,924	\$0	\$3,924	E-226	\$0	\$3,924	99.8683%	\$0	\$3,919	\$0	\$3,919
227	596.000	Street Light & Signals Mainten	\$747,110	\$46,788	\$700,322	E-227	-\$59,202	\$687,908	99.8683%	\$0	\$687,002	\$49,715	\$637,287
228	596.001	Distr Mtce-St Ltg & Sig-Rpr OH	\$61,651	\$0	\$61,651	E-228	\$0	\$61,651	99.8683%	\$0	\$61,570	\$0	\$61,570
229	596.002	Distr Mtce-St Ltg & Sig-Rpr UG	\$49,187	\$0	\$49,187	E-229	\$0	\$49,187	99.8683%	\$0	\$49,122	\$0	\$49,122
230	597.000	Meters Maintenance	\$251,266	\$230,297	\$20,969	E-230	\$16,647	\$267,913	99.8683%	\$0	\$267,560	\$244,707	\$22,853
231	598.000	Misc. Plant Maintenance	\$1,121,579	\$276,982	\$844,597	E-231	\$117,722	\$1,239,301	99.8683%	\$0	\$1,237,669	\$294,314	\$943,355
232	598.050	Distrib Maint-Common Use	\$861,958	\$0	\$861,958	E-232	\$2,115,451	\$2,977,409	99.8683%	\$0	\$2,973,488	\$0	\$2,973,488
233	598.730	Dist Maintenance Industr Steam-steam 0%	\$64,793	\$0	\$64,793	E-233	\$0	\$64,793	0.0000%	\$0	\$0	\$0	\$0
234		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$21,246,671	\$3,682,979	\$17,563,692		\$2,330,310	\$23,576,981		\$0	\$23,481,223	\$3,913,437	\$19,567,786
235		TOTAL DISTRIBUTION EXPENSES	\$30,049,386	\$9,959,748	\$20,089,638		\$2,469,003	\$32,518,389		\$0	\$31,475,686	\$10,582,970	\$20,892,716
236		CUSTOMER ACCOUNTS EXPENSE											
237	901.000	Supervision - CAE	\$957,279	\$822,199	\$135,080	E-237	-\$10,818	\$946,461	100.0000%	\$0	\$946,461	\$874,800	\$71,661
238	902.000	Meter Reading Expenses-CAE	\$1,739,551	\$548,678	\$1,190,873	E-238	\$428,841	\$2,168,392	100.0000%	\$0	\$2,168,392	\$583,780	\$1,584,612
239	903.000	Customer Records & Collection Expenses - CAE	\$7,969,714	\$4,123,503	\$3,846,211	E-239	\$360,275	\$8,329,989	100.0000%	\$0	\$8,329,989	\$4,387,306	\$3,942,683
240	903.050	Customer Acct-Common Use	\$12,965,066	\$0	\$12,965,066	E-240	\$1,413,849	\$14,378,915	100.0000%	\$0	\$14,378,915	\$0	\$14,378,915
241	904.000	Uncollectible Accts - CAE	\$244,000	\$0	\$244,000	E-241	\$3,396,883	\$3,640,883	100.0000%	\$0	\$3,640,883	\$0	\$3,640,883
242	905.000	Misc. Customer Accounts Expense	\$34,703	\$77	\$34,626	E-242	\$3,437,031	\$3,471,734	100.0000%	\$0	\$3,471,734	\$82	\$3,471,652
243		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$23,910,313	\$5,494,457	\$18,415,856		\$9,026,061	\$32,936,374		\$0	\$32,936,374	\$5,845,968	\$27,090,406
244		CUSTOMER SERVICE & INFO. EXP.											

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245	907.000	Customer Service Supervision Expense	\$49,138	\$48,580	\$558	E-245	\$3,108	\$52,246	100.0000%	\$0	\$52,246	\$51,688	\$58
246	908.000	Customer Assistance Expenses CSIE	\$2,667,229	\$807,846	\$1,859,383	E-246	\$326,342	\$2,993,571	100.0000%	\$0	\$2,993,571	\$859,528	\$2,134,043
247	908.100	Customer Assistance Expense RIDER	\$2,881,063	\$0	\$2,881,063	E-247	-\$2,881,063	\$0	100.0000%	\$0	\$0	\$0	\$0
248	908.500	Cust Assistance Expense EEIA Program Cost	\$16,545,180	\$0	\$16,545,180	E-248	-\$15,929,962	\$615,218	100.0000%	\$0	\$615,218	\$0	\$615,218
249	909.000	Informational & Instructional Advertising Expense	\$689,898	\$0	\$689,898	E-249	-\$119,160	\$570,738	100.0000%	\$0	\$570,738	\$0	\$570,738
250	910.000	Misc. Customer Service & Informational Expense	\$8,150,245	\$451,280	\$7,698,965	E-250	\$1,674	\$8,151,919	100.0000%	-\$7,347,539	\$804,380	\$480,151	\$324,229
251		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$30,982,753	\$1,307,706	\$29,675,047		-\$18,599,061	\$12,383,692		-\$7,347,539	\$5,036,153	\$1,391,367	\$3,644,786
252		SALES EXPENSES											
253	911.000	Supervision - SE	\$25,295	\$24,761	\$534	E-253	\$1,584	\$26,879	100.0000%	\$0	\$26,879	\$26,345	\$534
254	912.000	Demonstrating & Selling Expenses - SE	\$106,218	\$74,543	\$31,675	E-254	\$2,877	\$109,095	100.0000%	\$0	\$109,095	\$79,312	\$29,783
255	913.000	Advertising Expenses - SE	\$0	\$0	\$0	E-255	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
256	916.000	Misc. Sales Expenses - SE	\$16,792	\$16,394	\$398	E-256	\$1,049	\$17,841	100.0000%	\$0	\$17,841	\$17,443	\$398
257		TOTAL SALES EXPENSES	\$148,305	\$115,698	\$32,607		\$5,510	\$153,815		\$0	\$153,815	\$123,100	\$30,715
258		ADMIN. & GENERAL EXPENSES											
259		OPERATION- ADMIN. & GENERAL EXP.											
260	920.000	Administrative & General Salaries - AGE	\$13,845,416	\$7,193,095	\$6,652,321	E-260	-\$1,471,010	\$12,374,406	96.7075%	\$0	\$11,966,979	\$7,401,293	\$4,565,686
261	920.100	A&G Salaries-Coronavirus	\$4,006	\$0	\$4,006	E-261	\$0	\$4,006	96.7075%	\$0	\$3,874	\$0	\$3,874
262	921.000	Office Supplies & Expenses - AGE	\$2,435,178	\$111	\$2,435,067	E-262	-\$9,360	\$2,425,818	96.7075%	\$0	\$2,345,948	\$114	\$2,345,834
263	921.202	A&G Allocn-to JO Partners	\$1,862,006	\$0	\$1,862,006	E-263	\$0	\$1,862,006	96.7075%	\$0	\$1,800,699	\$0	\$1,800,699
264	922.000	Administrative Expenses Transferred - Credit	\$240	\$0	\$240	E-264	\$0	\$240	96.7075%	\$0	\$232	\$0	\$232
265	922.050	KCPL Bill of Common Use Plant	-\$2,564,471	\$0	-\$2,564,471	E-265	\$2,564,471	\$0	98.9931%	\$0	\$0	\$0	\$0
266	922.326	Contra PISA Depr Common Use	\$0	\$0	\$0	E-266	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
267	923.000	Outside Services Employed -	\$3,618,497	\$0	\$3,618,497	E-267	\$0	\$3,618,497	96.7075%	\$0	\$3,499,358	\$0	\$3,499,358
268	924.000	Property Insurance	\$1,026,898	\$0	\$1,026,898	E-268	\$556,642	\$1,583,540	96.7138%	\$0	\$1,531,502	\$0	\$1,531,502
269	925.000	Injuries and Damages	\$2,288,408	\$142	\$2,288,266	E-269	\$55,647	\$2,344,055	96.7075%	\$0	\$2,266,877	\$146	\$2,266,731
270	926.000	Employee Pensions and Benefits	\$7,905,046	\$0	\$7,905,046	E-270	-\$13,034,095	-\$5,129,049	96.7075%	\$0	-\$4,960,175	\$0	-\$4,960,175
271	926.008	Employee Pension and Oth Post RtMt - NSC	\$8,176,522	\$0	\$8,176,522	E-271	\$0	\$8,176,522	96.7075%	\$0	\$7,907,310	\$0	\$7,907,310
272	926.500	Employee Pensions and Benefits Loadings	-\$1,946,314	\$0	-\$1,946,314	E-272	\$0	-\$1,946,314	96.7075%	\$0	-\$1,882,232	\$0	-\$1,882,232
273	926.501	Empl Pens and Bens Loadings KCPL	\$4,520,316	\$0	\$4,520,316	E-273	\$0	\$4,520,316	96.7075%	\$0	\$4,371,485	\$0	\$4,371,485
274	926.502	Empl Pens and Bens Loadings WSTR	\$698,808	\$0	\$698,808	E-274	\$0	\$698,808	96.7075%	\$0	\$675,800	\$0	\$675,800
275	926.508	Employee Pens & Other Post Rtm Loadings- NSC	\$19,858	\$0	\$19,858	E-275	\$0	\$19,858	96.7075%	\$0	\$19,204	\$0	\$19,204
276	926.509	Empl Pens and Bens Loadings KCPL	-\$104,249	\$0	-\$104,249	E-276	\$0	-\$104,249	96.7075%	\$0	-\$100,817	\$0	-\$100,817
277	926.510	PR Tax, Pens & Benefits on O&M	\$182,587	\$0	\$182,587	E-277	\$0	\$182,587	96.7075%	\$0	\$176,575	\$0	\$176,575
278	926.511	PR Tax, Pensions and Benefits on O&M	\$0	\$0	\$0	E-278	\$0	\$0	96.7075%	\$0	\$0	\$0	\$0
279	926.730	Employee Pensions and Benefits Ind Steam	\$2,468	\$0	\$2,468	E-279	\$0	\$2,468	0.0000%	\$0	\$0	\$0	\$0
280	927.000	Franchise Requirements	\$0	\$0	\$0	E-280	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
281	928.000	Regulatory Commission Expenses	\$3,683,700	\$420,465	\$3,263,235	E-281	\$0	\$3,683,700	98.2475%	\$270,919	\$3,890,062	\$413,096	\$3,476,966
282	928.000	Rate Case Expenses	\$657,750	\$0	\$657,750	E-282	-\$470,271	\$187,479	100.0000%	\$0	\$187,479	\$0	\$187,479
283	929.000	Duplicate Charges - Credit	-\$587,314	\$0	-\$587,314	E-283	\$0	-\$587,314	96.7075%	\$0	-\$567,977	\$0	-\$567,977
284	930.200	Miscellaneous A & G - General Expenses	\$205,663	\$0	\$205,663	E-284	-\$15,057	\$190,606	96.7075%	\$0	\$184,330	\$0	\$184,330
285	930.201	Miscellaneous A & G - Board of Directors Fees	\$512,251	\$0	\$512,251	E-285	\$0	\$512,251	96.7075%	\$0	\$495,385	\$0	\$495,385
286	930.210	Misc General Exp Discounts Taken	-\$7,523	\$0	-\$7,523	E-286	-\$163,950	-\$171,473	96.7075%	\$0	-\$165,827	\$0	-\$165,827
287	930.231	Miscellaneous A & G - Edison Electric Institute Due	\$172,957	\$0	\$172,957	E-287	-\$172,957	\$0	96.7075%	\$0	\$0	\$0	\$0
288	930.232	Miscellaneous A & G - EPRI Research Subscription	\$46,713	\$0	\$46,713	E-288	\$0	\$46,713	96.7075%	\$0	\$45,175	\$0	\$45,175

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F E Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H + I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
L + M = K													
289	930.242	Miscellaneous A & G - Bond Expense	\$493,697	\$0	\$493,697	E-289	\$0	\$493,697	96.7075%	\$0	\$477,442	\$0	\$477,442
290	931.000	Rents - AGE	\$1,593,827	\$0	\$1,593,827	E-290	\$69,575	\$1,663,402	96.7075%	\$0	\$1,608,634	\$0	\$1,608,634
291	931.001	Amort of ROU Asset Fin Lease	\$2,496	\$0	\$2,496	E-291	\$0	\$2,496	96.7075%	\$0	\$2,414	\$0	\$2,414
292	931.002	Rent of Equipment	\$139	\$0	\$139	E-292	\$0	\$139	96.7075%	\$0	\$134	\$0	\$134
293	933.000	Operation & Maintenance - Transportation Expense - Depreciation Clearings	\$0	\$0	\$0	E-293	-\$850,098	-\$850,098	96.7075%	\$0	-\$822,109	\$0	-\$822,109
294		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$48,745,576	\$7,613,813	\$41,131,763		-\$12,940,463	\$35,805,113		\$270,919	\$34,957,761	\$7,814,649	\$27,143,112
295		MAINT., ADMIN. & GENERAL EXP.											
296	935.000	Maintenance of General Plant	\$4,238,586	\$45,650	\$4,192,936	E-296	\$418,693	\$4,657,279	96.7075%	\$0	\$4,503,938	\$46,971	\$4,456,967
297	935.050	General Maint-Common Use	\$12,333,978	\$0	\$12,333,978	E-297	\$1,718,550	\$14,052,528	96.7075%	\$0	\$13,589,849	\$0	\$13,589,849
298		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$16,572,564	\$45,650	\$16,526,914		\$2,137,243	\$18,709,807		\$0	\$18,093,787	\$46,971	\$18,046,816
299		TOTAL ADMIN. & GENERAL EXPENSES	\$65,318,140	\$7,659,463	\$57,658,677		-\$10,803,220	\$54,514,920		\$270,919	\$53,051,548	\$7,861,620	\$45,189,928
300		DEPRECIATION EXPENSE											
301	403.000	Depreciation Expense, Dep. Exp.	\$125,195,870	See note (1)	See note (1)	E-301	See note (1)	\$125,195,870	100.0000%	\$19,159,708	\$144,355,578	See note (1)	See note (1)
302	403.000	Depreciation Expense - Asset Retirement Obligation (ARO)	\$0			E-302		\$0	0.0000%	\$0	\$0		
303	403.000	Depreciation Expense - Industrial Steam (steam 0%)	\$0			E-303		\$0	0.0000%	\$0	\$0		
304	403.330	Dep Exp ARO	\$1,409,597			E-304		\$1,409,597	0.0000%	\$0	\$0		
305	403.557	Deferred Depreciation Expense - Sibley	\$4,317,532			E-305		\$4,317,532	100.0000%	-\$4,317,532	\$0		
306	403.730	Depreciation Expense Ind Steam	\$270,293			E-306		\$270,293	0.0000%	\$0	\$0		
307	403.326	Contra PISA Depreciation Expense - MO	\$0			E-307		\$0	100.0000%	\$0	\$0		
308		TOTAL DEPRECIATION EXPENSE	\$131,193,292	\$0	\$0		\$0	\$131,193,292		\$14,842,176	\$144,355,578	\$0	\$0
309		AMORTIZATION EXPENSE											
310	404.000	Amortization LTD Term Electric Plant	\$154,737	\$0	\$154,737	E-310	\$0	\$154,737	100.0000%	\$0	\$154,737	\$0	\$154,737
311	405.000	Sibley amortization expense	\$0	\$0	\$0	E-311	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
312	405.001	Amortization - Iatan Reg Asset & Other Non-Plant	\$563,842	\$0	\$563,842	E-312	\$0	\$563,842	100.0000%	\$0	\$563,842	\$0	\$563,842
313	405.010	Amortization Expense - Other Plant	\$1,010,145	\$0	\$1,010,145	E-313	\$10,748	\$1,020,893	99.8316%	\$0	\$1,019,174	\$0	\$1,019,174
314	405.001	Amortization - MEEIA Uplight - 100% MO	\$0	\$0	\$0	E-314	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
315	405.326	Contra PISA Amortization Expense - MO	\$0	\$0	\$0	E-315	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
316		TOTAL AMORTIZATION EXPENSE	\$1,728,724	\$0	\$1,728,724		\$10,748	\$1,739,472		\$0	\$1,737,753	\$0	\$1,737,753
317		REGULATORY DEBITS & CREDITS											
318	407.300	Regulatory Debits	-\$137,606	\$0	-\$137,606	E-318	\$11,345,561	\$11,207,955	100.0000%	\$1,430,814	\$12,638,769	\$0	\$12,638,769
319	407.301	Pension & OPEB Exp Tracker - NSC RD	\$11,093,176	\$0	\$11,093,176	E-319	\$0	\$11,093,176	96.7075%	\$0	\$10,727,933	\$0	\$10,727,933
320	407.310	Reg Debit - Pension & OPEB	\$1,096,618	\$0	\$1,096,618	E-320	\$0	\$1,096,618	96.7075%	\$0	\$1,060,512	\$0	\$1,060,512
321	407.358	Reg Asset Depreciation Related	\$799,318	\$0	\$799,318	E-321	\$5,134,114	\$5,933,432	100.0000%	\$0	\$5,933,432	\$0	\$5,933,432
322	407.380	Return on Sibley Collected in Rates	\$22,259,195	\$0	\$22,259,195	E-322	-\$22,259,195	\$0	100.0000%	\$0	\$0	\$0	\$0
323	407.381	NFOM Taxes & Oth Sibley	-\$1,065,475	\$0	-\$1,065,475	E-323	\$1,065,475	\$0	100.0000%	\$0	\$0	\$0	\$0
324	407.382	NFO Taxes Sibley - Residential	\$2,832,043	\$0	\$2,832,043	E-324	-\$2,832,043	\$0	100.0000%	\$0	\$0	\$0	\$0
325	407.383	NFOM Taxes Sibley - Commercial	\$1,943,122	\$0	\$1,943,122	E-325	-\$1,943,122	\$0	100.0000%	\$0	\$0	\$0	\$0
326	407.384	NFOM Taxes Sibley - Industrial	\$602,400	\$0	\$602,400	E-326	-\$602,400	\$0	100.0000%	\$0	\$0	\$0	\$0
327	407.390	Sibley Station NBV Amortization	\$11,395,301	\$0	\$11,395,301	E-327	\$11,386,408	\$22,781,709	100.0000%	\$0	\$22,781,709	\$0	\$22,781,709
328	407.400	Regulatory Credits - ARO	-\$2,396,805	\$0	-\$2,396,805	E-328	\$0	-\$2,396,805	0.0000%	\$0	\$0	\$0	\$0
329	407.401	Regulatory Credits - Elec	-\$184,924	\$0	-\$184,924	E-329	-\$105,852	-\$290,776	100.0000%	\$0	-\$290,776	\$0	-\$290,776
330	407.401	Regulatory Credits Misc - COVID AAO	-\$3,831,030	\$0	-\$3,831,030	E-330	-\$3,847,782	-\$7,678,812	100.0000%	\$0	-\$7,678,812	\$0	-\$7,678,812
331	407.402	Pension & OPEB Exp Tracker - NSC RC	-\$8,624,222	\$0	-\$8,624,222	E-331	\$1,526,117	-\$7,098,105	96.7075%	\$0	-\$6,864,400	\$0	-\$6,864,400

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			L + M = K										
332	407.410	Reg Credit-Pension & OPEB	-\$3,644	\$0	-\$3,644	E-332	\$0	-\$3,644	96.7075%	\$0	-\$3,524	\$0	-\$3,524
333	407.420	TOTIT Rider Deferral	-\$3,755,708	\$0	-\$3,755,708	E-333	\$0	-\$3,755,708	100.0000%	\$3,615,159	-\$140,549	\$0	-\$140,549
334	407.426	Contra PISA Depr and Amort Exp - MO	-\$10,392,157	\$0	-\$10,392,157	E-334	\$10,392,157	\$0	100.0000%	\$0	\$0	\$0	\$0
335	407.481	Sibley Return On and NFOM Amort	-\$100,376	\$0	-\$100,376	E-335	-\$100,376	-\$200,752	100.0000%	\$0	-\$200,752	\$0	-\$200,752
336	407.482	Sibley Return On and NFOM Residential	-\$6,855,969	\$0	-\$6,855,969	E-336	-\$6,855,969	-\$13,711,938	100.0000%	\$0	-\$13,711,938	\$0	-\$13,711,938
337	407.483	Sibley Return On and NFOM Commercial	-\$4,767,877	\$0	-\$4,767,877	E-337	-\$4,767,877	-\$9,535,754	100.0000%	\$0	-\$9,535,754	\$0	-\$9,535,754
338	407.484	Sibley Return On and NFOM Industrial	-\$1,483,193	\$0	-\$1,483,193	E-338	-\$1,483,193	-\$2,966,386	100.0000%	\$0	-\$2,966,386	\$0	-\$2,966,386
339	411.109	Accretion Exp - ARO	\$987,208	\$0	\$987,208	E-339	\$0	\$987,208	0.0000%	\$0	\$0	\$0	\$0
340		TOTAL REGULATORY DEBITS & CREDITS	\$9,409,395	\$0	\$9,409,395		-\$3,947,977	\$5,461,418		\$5,045,973	\$11,749,464	\$0	\$11,749,464
341		OTHER OPERATING EXPENSES											
342	408.101	State Cap Stk Eax Elec	\$30,283	\$0	\$30,283	E-342	\$0	\$30,283	99.8316%	\$0	\$30,232	\$0	\$30,232
343	408.140	Payroll Taxes	\$2,931,454	\$0	\$2,931,454	E-343	\$463,756	\$3,395,210	96.7075%	\$0	\$3,283,423	\$0	\$3,283,423
344	408.120	Property Taxes General	\$51,965,179	\$0	\$51,965,179	E-344	-\$1,341,264	\$50,623,915	98.9931%	\$0	\$50,114,183	\$0	\$50,114,183
345	408.110	Earnings Tax Electric	\$10,594	\$0	\$10,594	E-345	-\$10,594	\$0	99.8251%	\$0	\$0	\$0	\$0
346	408.010	Missouri Franchise Taxes/Misc.	\$0	\$0	\$0	E-346	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
347		TOTAL OTHER OPERATING EXPENSES	\$54,937,510	\$0	\$54,937,510		-\$888,102	\$54,049,408		\$0	\$53,427,838	\$0	\$53,427,838
348		<b>TOTAL OPERATING EXPENSE</b>	<b>\$803,301,250</b>	<b>\$41,532,307</b>	<b>\$630,575,651</b>		<b>-\$129,553,659</b>	<b>\$673,747,591</b>		<b>\$12,811,529</b>	<b>\$678,683,772</b>	<b>\$42,190,921</b>	<b>\$492,137,273</b>
349		<b>NET INCOME BEFORE TAXES</b>	<b>\$153,913,858</b>					<b>\$283,467,517</b>		<b>-\$116,163,962</b>	<b>\$150,721,643</b>		
350		<b>INCOME TAXES</b>											
351	409.000	Current Income Taxes	-\$16,237,731	See note (1)	See note (1)	E-351	See note (1)	-\$16,237,731	100.0000%	\$25,593,748	\$9,356,017	See note (1)	See note (1)
352	409.101	Fed Inc Tax Elec Current	\$0			E-352		\$0	100.0000%	\$0	\$0		
353	409.103	State Income Taxes Current	\$0			E-353		\$0	100.0000%	\$0	\$0		
354		<b>TOTAL INCOME TAXES</b>	<b>-\$16,237,731</b>					<b>-\$16,237,731</b>		<b>\$25,593,748</b>	<b>\$9,356,017</b>		
355		<b>DEFERRED INCOME TAXES</b>											
356		Deferred Income Taxes - Def. Inc. Tax.	\$0	See note (1)	See note (1)	E-356	See note (1)	\$0	0.0000%	\$10,720,814	\$10,720,814	See note (1)	See note (1)
357		Amortization of Deferred ITC	\$0			E-357		\$0	0.0000%	-\$108,510	-\$108,510		
358	410.110	Amortization of Protected EDIT (ARAM)	\$21,955,073			E-358		\$21,955,073	100.0000%	-\$25,671,627	-\$3,716,554		
359	410.111	Amort of Unprotected EDIT (10 Year)	\$2,282,330			E-359		\$2,282,330	100.0000%	-\$8,611,050	-\$6,328,720		
360	411.110	Amort of Unprotected EDIT (4 Year)	-\$1,285,519			E-360		-\$1,285,519	100.0000%	-\$4,953,399	-\$6,238,918		
361	411.111	Amort of Exces EDIT-Sibley	-\$420,136			E-361		-\$420,136	100.0000%	-\$3,186,604	-\$3,606,740		
362	411.410	Additional DIT	-\$4,179			E-362		-\$4,179	100.0000%	\$344,062	\$339,883		
363		<b>TOTAL DEFERRED INCOME TAXES</b>	<b>\$22,527,569</b>					<b>\$22,527,569</b>		<b>-\$31,466,314</b>	<b>-\$8,938,745</b>		
364		<b>NET OPERATING INCOME</b>	<b>\$147,624,020</b>					<b>\$277,177,679</b>		<b>-\$110,291,396</b>	<b>\$150,304,371</b>		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

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Rev-2	Retail Rate Revenue- Missouri as booked	440.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-3	Elec Sales-Residential Urban	440.001	\$0	\$0	\$0	\$0	\$30,019,023	\$30,019,023
	1. Update Period Adjustment (Cox, Stever, Del Pozo, Tevie)		\$0	\$0		\$0	\$14,913,537	
	2. Non-Res Rate Switcher Adjustment (Cox, Stever)		\$0	\$0		\$0	-\$24,459	
	3. LP Adjustment (Stever)		\$0	\$0		\$0	\$4,404,088	
	4. Weather Normalization Adjustment (Cox)		\$0	\$0		\$0	\$3,251,220	
	5. 365 Days Adjustment (Cox, Stever)		\$0	\$0		\$0	\$6,371,572	
	6. Residential Rate Switcher Adjustment (Cox)		\$0	\$0		\$0	-\$380,818	
	7. MEEIA Adjustment (Cox, Stever)		\$0	\$0		\$0	-\$1,924,886	
	8. Customer Growth Adjustment (Cox)		\$0	\$0		\$0	\$5,599,277	
	9. Net Metering Adjustment (Cox)		\$0	\$0		\$0	-\$6,086	
	10. AMI Opt-out Adjustment (Cox)		\$0	\$0		\$0	\$0	
	11. Economic Development Rider Adjustment (Poudel)		\$0	\$0		\$0	-\$2,416,214	
	12. To annualize NUCOR revenues. (Tevie)		\$0	\$0		\$0	\$231,792	
Rev-4	Residential Unbilled Revenue	440.001	\$0	\$0	\$0	\$0	-\$4,626,408	-\$4,626,408
	1. To remove TY unbilled revenue. (Young)		\$0	\$0		\$0	-\$4,626,408	
Rev-5	Residential RESRAM Revenue	440.001	\$0	\$0	\$0	\$0	-\$3,268,513	-\$3,268,513
	1. To remove TY RESRAM revenue. (Young)		\$0	\$0		\$0	-\$3,268,513	
Rev-6	Residential FAC Billed Revenue	440.001	\$0	\$0	\$0	\$0	-\$34,861,622	-\$34,861,622
	1. To remove TY FAC revenue. (Young)		\$0	\$0		\$0	-\$34,861,622	
Rev-7	Residential MEEIA Billed	440.001	\$0	\$0	\$0	\$0	-\$14,228,587	-\$14,228,587
	1. To remove TY MEEIA revenue. (Young)		\$0	\$0		\$0	-\$14,228,587	
Rev-8	Residential MEEIA Unbilled	440.001	\$0	\$0	\$0	\$0	-\$1,039,750	-\$1,039,750
	1. To remove TY MEEIA revenue. (Young)		\$0	\$0		\$0	-\$1,039,750	
Rev-9	Residential Community Solar Subsc	440.001	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-10	Elec Sales-Coml Monthly	442.001	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-11	Commercial Unbilled Revenue	442.001	\$0	\$0	\$0	\$0	-\$2,560,805	-\$2,560,805
	1. To remove TY unbilled revenue. (Young)		\$0	\$0		\$0	-\$2,560,805	
Rev-12	Commercial RESRAM Revenue	442.001	\$0	\$0	\$0	\$0	-\$2,516,306	-\$2,516,306
	1. To remove TY RESRAM revenue. (Young)		\$0	\$0		\$0	-\$2,516,306	
Rev-13	Commercial FAC Billed Revenue	442.001	\$0	\$0	\$0	\$0	-\$25,333,564	-\$25,333,564
	1. To remove TY FAC revenue. (Young)		\$0	\$0		\$0	-\$25,333,564	
Rev-14	Commercial MEEIA Billed	442.001	\$0	\$0	\$0	\$0	-\$11,291,930	-\$11,291,930
	1. To remove TY MEEIA revenue. (Young)		\$0	\$0		\$0	-\$11,291,930	
Rev-15	Commercial Non-MEEIA	442.001	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-16	Commercial MEEIA Unbilled	442.001	\$0	\$0	\$0	\$0	\$156,940	\$156,940
	1. To remove TY MEEIA revenue. (Young)		\$0	\$0		\$0	\$156,940	
Rev-17	Commercial Community Solar Subsc	442.001	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-18	Commercial Sales Primary	442.101	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	

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Rev-19	Commercial Sales Primary RESRAM	442.101	\$0	\$0	\$0	\$0	-\$504,440	-\$504,440
	1. To remove RESRAM revenue. (Young)		\$0	\$0		\$0	-\$504,440	
Rev-20	Commercial Sales Primary FAC Billed	442.101	\$0	\$0	\$0	\$0	-\$3,834,480	-\$3,834,480
	1. To remove TY FAC revenue. (Young)		\$0	\$0		\$0	-\$3,834,480	
Rev-21	Commercial Sales Primary MEEIA Billed	442.101	\$0	\$0	\$0	\$0	-\$658,829	-\$658,829
	1. To remove TY MEEIA revenue. (Young)		\$0	\$0		\$0	-\$658,829	
Rev-22	Commercial Sales Primary Non-MEEIA	442.101	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-23	Industrial Sales Primary	442.201	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-24	Industrial Sales Primary RESRAM	442.201	\$0	\$0	\$0	\$0	-\$477,851	-\$477,851
	1. To remove TY RESRAM revenue. (Young)		\$0	\$0		\$0	-\$477,851	
Rev-25	Industrial Sales Primary FAC Billed	442.201	\$0	\$0	\$0	\$0	-\$3,612,242	-\$3,612,242
	1. To remove TY FAC revenue. (Young)		\$0	\$0		\$0	-\$3,612,242	
Rev-26	Industrial Sales Primary MEEIA Billed	442.201	\$0	\$0	\$0	\$0	-\$535,462	-\$535,462
	1. To remove TY MEEIA revenue. (Young)		\$0	\$0		\$0	-\$535,462	
Rev-27	Industrial Sales Primary Non-MEEIA	442.201	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-28	Elec Sales-Manufacturing Other	442.202	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-29	Industrial Sales Secondary Unbilled	442.202	\$0	\$0	\$0	\$0	\$31,792	\$31,792
	1. To remove TY unbilled revenue. (Young)		\$0	\$0		\$0	\$31,792	
Rev-30	Industrial Sales Secondary RESRAM	442.202	\$0	\$0	\$0	\$0	-\$561,458	-\$561,458
	1. To remove TY RESRAM revenue. (Young)		\$0	\$0		\$0	-\$561,458	
Rev-31	Industrial Sales Secondary FAC Billed	442.202	\$0	\$0	\$0	\$0	-\$4,501,734	-\$4,501,734
	1. To remove TY FAC revenue. (Young)		\$0	\$0		\$0	-\$4,501,734	
Rev-32	Industrial Sales Secondary MEEIA Billed	442.202	\$0	\$0	\$0	\$0	-\$1,314,133	-\$1,314,133
	1. To remove TY MEEIA revenue. (Young)		\$0	\$0		\$0	-\$1,314,133	
Rev-33	Industrial Sales Secondary Non-MEEIA	442.202	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-34	Industrial Sales Secondary MEEIA Unbilled	442.202	\$0	\$0	\$0	\$0	\$82,196	\$82,196
	1. To remove TY MEEIA revenue. (Young)		\$0	\$0		\$0	\$82,196	
Rev-35	Elec Sales-Public St Light	444.001	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-36	Public Streets and Hwy Lighting Unbilled	444.001	\$0	\$0	\$0	\$0	-\$91,794	-\$91,794
	1. To remove TY unbilled revenue. (Young)		\$0	\$0		\$0	-\$91,794	
Rev-37	Public Street and Hwy Lighting RESRAM	444.001	\$0	\$0	\$0	\$0	-\$18,393	-\$18,393
	1. To remove TY RESRAM revenue. (Young)		\$0	\$0		\$0	-\$18,393	
Rev-38	Public Street and Hwy Lighting FAC Billed	444.001	\$0	\$0	\$0	\$0	-\$197,271	-\$197,271
	1. To remove TY FAC revenue. (Young)		\$0	\$0		\$0	-\$197,271	
Rev-39	Traffic Signal Sales	444.002	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-40	Traffic Signal Sales RESRAM	444.002	\$0	\$0	\$0	\$0	-\$578	-\$578
	1. To remove TY RESRAM revenue. (Young)		\$0	\$0		\$0	-\$578	

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Rev-41	Traffic Signal Sales FAC Billed	444.002	\$0	\$0	\$0	\$0	-\$6,218	-\$6,218
	1. To remove TY FAC revenue. (Young)		\$0	\$0		\$0	-\$6,218	
Rev-42	Adjustment to the General Ledger	440.000	\$0	\$0	\$0	\$0	-\$2,218,949	-\$2,218,949
	1. Adjust to General Ledger. (Young)		\$0	\$0		\$0	-\$2,218,949	
Rev-45	NUCOR		\$0	\$0	\$0	\$0	\$515,000	\$515,000
	1. To offset NUCOR costs. (Tevie)		\$0	\$0		\$0	\$515,000	
Rev-46	Firm Bulk Sales (Capacity & Fixed)	447.012	\$0	\$0	\$0	\$0	\$6,514,112	\$6,514,112
	1. To include Dogwood Capacity Revenues. (Majors)		\$0	\$0		\$0	\$6,514,112	
Rev-47	SFR Partial Requirements	447.020	\$0	\$0	\$0	\$0	-\$24,170,888	-\$24,170,888
	1. To include an annualized level of TCR, Ancillary Services, RNU's and Mint Line losses. (Lyons)		\$0	\$0		\$0	\$22,323,768	
	2. To annualize Off System Sales. (Young)		\$0	\$0		\$0	-\$46,494,656	
Rev-48	Sales for Resale Bulk - energy	447.030	\$0	\$0	\$0	\$0	\$8,674,936	\$8,674,936
	1. To annualize Off System Sales. (Young)		\$0	\$0		\$0	\$8,674,936	
Rev-49	Rev InterUN/intrasT MO (nk11)	447.031	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-50	Sales for Resale Intu Un Inst	447.031	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-51	Sales for Resale Interstate - non-juris 0%	447.032	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-52	SFR Off System Sales - WAPA - energy	447.035	\$0	\$0	\$0	\$0	-\$302,249	-\$302,249
	1. To annualize Off System Sales. (Young)		\$0	\$0		\$0	-\$302,249	
Rev-53	Sales for Resales - Private Utilities - energy	447.101	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-54	Resales - Municipalities - (non-juris 0%)	447.103	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-55	Provision for rate refunds riders	449.110	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-56	Provision for Rate Refunds - Res	449.440	\$0	\$0	\$0	\$0	\$3,448	\$3,448
	1. To remove FAC under-recovery. (Young)		\$0	\$0		\$0	\$3,448	
Rev-57	Provision for Rate Refunds - Com	449.441	\$0	\$0	\$0	\$0	-\$1,742	-\$1,742
	1. To remove FAC under-recovery. (Young)		\$0	\$0		\$0	-\$1,742	
Rev-58	Provision for Rate Refunds - Ind	449.442	\$0	\$0	\$0	\$0	\$4,229	\$4,229
	1. To remove FAC under-recovery. (Young)		\$0	\$0		\$0	\$4,229	
Rev-59	Other Oper Rev - Fortified Discounts	450.001	\$0	\$0	\$0	\$0	\$306,217	\$306,217
	1. To include annualized level of late fees. (Nieto)		\$0	\$0		\$0	\$306,217	
Rev-60	Misc Service Revenues	451.001	\$0	\$0	\$0	\$0	\$15,202	\$15,202
	1. To annualize PAYS revenue. (Young)		\$0	\$0		\$0	\$15,202	
Rev-61	Misc Serv Rev Temp Inst	451.101	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-62	Misc Service Rev Replace Dmgd Mtr	451.002	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-63	Misc Service Rev Coll Service	451.003	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-64	Other Revenue - Disconnect Service Charge	451.004	\$0	\$0	\$0	\$0	\$0	\$0

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	No Adjustment		\$0	\$0		\$0	\$0	
Rev-65	Misc Service Revenue Temp Inst	451.101	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-66	Other Revenue - Rent - Electric Property	454.001	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-67	Rent from Pole Attachment	454.010	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-68	Tower Attachment Rent	454.070	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-69	Other Elec Rev Ret Ck Serv Chg	456.001	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-70	Other Elec Rev-Wind Commercial	456.005	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-71	Other Elec Rev-Wind Industrial	456.015	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-72	Other Revenue - Transmission - demand	456.009	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-73	Revenue Trans Elect for Others	456.100	\$0	\$0	\$0	\$0	-\$6,939,332	-\$6,939,332
	1. To include annualized level of Transmission revenue. (Nieto)		\$0	\$0		\$0	-\$6,939,332	
Rev-74	Miscellaneous Electric Oper Revenues - demand	456.101	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-75	Other Rev - Return Chk Service Charge - demand	456.102	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-76	Other Electric Rev Ind Steam Ops SJP-(steam 0%)	456.730	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-77	Other Electric Rev Ind Steam QCA-(steam 0%)	456.735	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-78	Other Elec Rev Wind Commercial	456.005	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-79	Other Elec Rev Wind Industrial	456.015	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-80	Other Elec Rev Trans For Othrs	456.100	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-4	Steam Operation Supervision	500.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-5	Steam Operation Supervision - 100%	500.000	\$32,957	\$0	\$32,957	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$32,957	\$0		\$0	\$0	
E-6	Fuel Expense - Coal	501.000	\$88,038	-\$19,191,391	-\$19,103,353	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$88,038	\$0		\$0	\$0	
	2. To annualize fuel expense-coal. (Giacone)		\$0	-\$5,839,387		\$0	\$0	
	3. To annualize fuel expense-oil. (Giacone)		\$0	-\$1,455,108		\$0	\$0	
	4. To annualize start up gas expense. (Giacone)		\$0	-\$11,655,806		\$0	\$0	
	5. To annualize propane fuel expense. (Giacone)		\$0	-\$65,905		\$0	\$0	
	6. To annualize fuel handling expense. (Giacone)		\$0	-\$11,158		\$0	\$0	
	7. To annualize train costs. (Giacone)		\$0	-\$164,027		\$0	\$0	

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E-7	Fuel Expense - Natural Gas	501.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-8	Fuel Expense - Oil	501.000	\$0	\$0	\$0	\$0	\$0	\$0
	1. No Adjustment		\$0	\$0		\$0	\$0	
E-9	Fuel on System Steam	501.020	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-10	Fuel Off System Steam (bk20)	501.030	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-11	Fuel Additives - Fuel Additives	501.300	\$0	-\$460,185	-\$460,185	\$0	\$0	\$0
	1. To annualize fuel additive expense. (Giacone)		\$0	-\$460,185		\$0	\$0	
E-12	Fuel Additives - Residuals	501.400	\$0	\$125,100	\$125,100	\$0	\$0	\$0
	1. To annualize fuel residuals. (Giacone)		\$0	\$125,100		\$0	\$0	
E-13	Fuel Exp - Residuals Non FAC	501.420	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-14	Fuel Expense Residuals FO512	501.430	\$0	\$206,708	\$206,708	\$0	\$0	\$0
	1. To annualize fuel expense residuals FO512. (Giacone)		\$0	\$206,708		\$0	\$0	
E-15	Fuel Exp - Residuals - Landfill	501.450	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-16	Fuel Handling Expense	501.500	\$0	\$256,816	\$256,816	\$0	\$0	\$0
	1. To annualize Fuel Handling. (Giacone)		\$0	\$256,816		\$0	\$0	
E-17	Fuel Handling Expense Oil	501.501	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-18	Fuel Handling Coal Pile Mgmt	501.502	\$0	\$134,975	\$134,975	\$0	\$0	\$0
	1. To annualize fuel handling coal pile management. (Giacone)		\$0	\$134,975		\$0	\$0	
E-19	Fuel Handling Receive Coal	501.506	\$0	\$406,190	\$406,190	\$0	\$0	\$0
	1. To annualize fuel handling receive coal. (Giacone)		\$0	\$406,190		\$0	\$0	
E-20	Fuel Handling Unload Coal	501.507	\$0	\$216,654	\$216,654	\$0	\$0	\$0
	1. To annualize fuel handling unload coal. (Giacone)		\$0	\$216,654		\$0	\$0	
E-21	Fuel Handling Stacker	501.508	\$0	\$21,307	\$21,307	\$0	\$0	\$0
	1. To annualize fuel handling stacker. (Giacone)		\$0	\$21,307		\$0	\$0	
E-22	Fuel Handling Coal Pile	501.509	\$0	-\$169,645	-\$169,645	\$0	\$0	\$0
	1. To annualize fuel handling coal pile. (Giacone)		\$0	-\$169,645		\$0	\$0	
E-23	Fuel Handling Convayer	501.510	\$0	\$168,844	\$168,844	\$0	\$0	\$0
	1. To annualize fuel handling convayer. (Giacone)		\$0	\$168,844		\$0	\$0	
E-24	Fuel Expense Rider Underrecov -Steam	501.600	\$0	\$4,228,702	\$4,228,702	\$0	\$0	\$0
	1. To remove FAC under-recovery. (Young)		\$0	\$4,228,702		\$0	\$0	
E-25	Fuel Expense Rider Underrecov-Elec	501.600	\$0	\$91,350,194	\$91,350,194	\$0	\$0	\$0
	1. To remove FAC under-recovery. (Young)		\$0	\$91,350,194		\$0	\$0	
E-26	Fuel Expense Recovery-CY RECA-Steam	501.610	\$0	-\$5,521,695	-\$5,521,695	\$0	\$0	\$0
	1. To remove FAC under-recovery. (Young)		\$0	-\$5,521,695		\$0	\$0	
E-27	Fuel Expense Recovery-CY RECA-Elec	501.610	\$0	-\$72,347,133	-\$72,347,133	\$0	\$0	\$0
	1. To remove FAC under-recovery. (Young)		\$0	-\$72,347,133		\$0	\$0	
E-28	Fuel Expense Industrial Steam	501.700	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	

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E-29	Steam Operating Expense	502.000	\$150,421	\$0	\$150,421	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$150,421	\$0		\$0	\$0	
E-30	Steam Oper-City Boiler	502.001	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-31	Steam Oper-Nitrogen	502.002	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-32	Steam Oper-Water	502.004	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-33	Steam Oper-Condensate	502.005	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-34	Steam Oper-Ash	502.012	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-35	Steam Oper-Air Pollution Contr	502.014	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-36	Steam Oper-Water Pollution Con	502.015	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-37	Steam Ops ACQ Baghouse	502.021	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-38	Steam Ops Wet Gas Scrubber	502.022	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-39	Steam Ops AQC Scr	502.024	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-40	Steam Ops Activated CO2 Inject	502.025	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-41	Steam Transfer Exp	501.100	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-42	Industrial Steam Transfer - Credit	504.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-43	Steam Operations Electric Expenses	505.000	\$64,075	\$0	\$64,075	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$64,075	\$0		\$0	\$0	
E-44	Steam Ops Ele Exp Comp Air Sys	505.004	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-45	Steam Ops Ele Exp Cooling Sys	505.005	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-46	Steam Ops Ele Exp Facilities	505.007	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-47	Steam Ops Ele Exp Turbine Gen	505.010	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-48	Steam Ops Ele Exp Aux System		\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-49	Misc Steam Power Operations	506.000	\$83,230	-\$345,763	-\$262,533	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$83,230	\$0		\$0	\$0	
	2. To remove severance pay from the test year. (Nieto)		\$0	-\$226,431		\$0	\$0	
	3. To remove inflatoin bonus from test year. (Smith)		\$0	-\$119,332		\$0	\$0	

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E-50	Steam Ops Misc Steam Power Exp-Elec	506.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-51	Steam Ops Misc Steam Power Exp-Steam	506.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-52	Steam Ops Industrial Steam Misc Exp	506.700	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-53	Steam Power Operations - Rents	507.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-54	Steam Ops Emission Allowances-Alloc	509.000	\$0	\$1,132,485	\$1,132,485	\$0	\$0	\$0
	1. To annualized REC sales. (Young)		\$0	\$1,132,485		\$0	\$0	
E-55	Steam Ops Emission Allowances-Electric	509.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-56	REC Proceeds	411.800	\$0	\$353,806	\$353,806	\$0	\$0	\$0
	1. To annualized REC sales. (Young)		\$0	\$353,806		\$0	\$0	
E-57	Steam Power Maint-Supv & Engin	510.000	\$50,435	-\$30,302	\$20,133	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$50,435	\$0		\$0	\$0	
	2. Adjust maintenance expense to 3-Year Average, 2021-2023 Calendar Years. (Bailey)		\$0	-\$30,302		\$0	\$0	
E-58	Steam Power Maint-Structure	511.000	\$18,355	-\$123,573	-\$105,218	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$18,355	\$0		\$0	\$0	
	2. Adjust maintenance expense to 3-Year Average, 2021-2023 Calendar Years. (Bailey)		\$0	-\$123,573		\$0	\$0	
E-59	Steam Power Maint-Struct-Fac-F	511.002	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-60	Boiler Plt Maint	512.000	\$98,050	\$340,591	\$438,641	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$98,050	\$0		\$0	\$0	
	2. Adjust maintenance expense to 3-Year Average, 2021-2023 Calendar Years. (Bailey)		\$0	\$340,591		\$0	\$0	
E-61	Boiler Plt Maint-Electric	512.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-62	Boiler Plt Maint-FF Unload	512.001	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-63	Boiler Plt Maint-Stacker	512.002	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-64	Boiler Plt Maint-Coal Pile	512.003	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-65	Boiler Plt Maint-Ash	512.004	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-66	Boiler Plt Maint-Conveyor	512.005	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-67	Boiler Plt Maint-Fuel	512.006	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-68	Boiler Plt Maint-Air	512.007	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-69	Boiler Plt Maint-Water	512.008	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	

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E-70	Boiler Pit Maint-Cond Sys	512.010	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-71	Boiler Pit Maint-Furnace	512.011	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-72	Boiler Pit Maint-Aux Steam	512.012	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-73	Boiler Pit Maint-Default Proc	512.020	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-74	Maint Boil Pit Baghouse	512.021	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-75	Maint Boiler Pit Wet Gas Scr	512.022	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-76	Maint Boiler Pit Scr	512.024	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-77	Maint Boiler Plant Activated CO2 Inj	512.025	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-78	Elec Pit Maint	513.000	\$27,012	-\$453,004	-\$425,992	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$27,012	\$0		\$0	\$0	
	2. Adjust maintenance expense to 3-Year Average, 2021-2023 Calendar Years. (Bailey)		\$0	\$764,929		\$0	\$0	
	3. To include major maintenace. (Young)		\$0	-\$1,217,933		\$0	\$0	
E-79	Elec Pit Maint-FF Turbi/Gen	513.001	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-80	Elec Pit Maint-Transfer FF	513.002	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-81	Elec Pit Maint-Aux Elec	513.003	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-82	Elect Pit Maint-Cooling	513.006	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-83	Misc Steam Pit	514.000	\$3,092	\$1,059	\$4,151	\$0	\$0	\$0
	1.To adjust test year for 06/30/24 payroll. (Ferguson)		\$3,092	\$0		\$0	\$0	
	2. Adjust maintenance expense to 3-Year Average, 2021-2023 Calendar Years. (Bailey)		\$0	\$1,059		\$0	\$0	
E-84	Generation Interconnect Study	561.700	\$69	\$0	\$69	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$69	\$0		\$0	\$0	
E-103	Prod Turbine Oper Superv & Engineering -	546.000	\$240	\$0	\$240	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$240	\$0		\$0	\$0	
E-104	Other Fuel Expense - Natural Gas -	547.000	\$3,625	-\$34,373,328	-\$34,369,703	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$3,625	\$0		\$0	\$0	
	2. To annualize fuel expense-natural gas. (Giacone)		\$0	-\$34,373,328		\$0	\$0	
E-105	Other Fuel Expense - Fuel On System -	547.020	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-106	Other Fuel Expense - On System Other Prod -	547.027	\$0	\$1,924,821	\$1,924,821	\$0	\$0	\$0
	1. To annualize fixed natural gas transportation expense. (Giacone)		\$0	\$1,924,821		\$0	\$0	
E-107	Fuel Off System Other Prod (bk20) -	547.030	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	

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E-108	Other Prod Fuel Holding - No Adjustment	547.100	\$0	\$0	\$0	\$0	\$0	\$0
E-109	Oth Prod Fuel Handling CT Oil No Adjustment	547.101	\$0	\$0	\$0	\$0	\$0	\$0
E-110	Comb Turbine - Gas Purchase Exp - 1. To annualize fuel handling gas purchases. (Giacone)	547.102	\$0	\$23,043	\$23,043	\$0	\$0	\$0
E-111	Other Power Generation Expense - 1. To adjust test year for 06/30/24 payroll. (Ferguson)	548.000	\$47,262	\$0	\$47,262	\$0	\$0	\$0
E-112	Comb Turbine-AQC- No Adjustment	548.002	\$0	\$0	\$0	\$0	\$0	\$0
E-113	Comb Turbine-Turb/Genr-CT No Adjustment	548.003	\$0	\$0	\$0	\$0	\$0	\$0
E-114	Misc. Other Power Generation Expense - 1. To adjust test year for 06/30/24 payroll. (Ferguson) 2. To remove inflation bonus from test year. (Smith) 3. To include Dogwood Operations and Maintenance Expense. (Majors)	549.000	\$48,633	\$4,640,864	\$4,689,497	\$0	\$0	\$0
E-115	Comb Turbine-Facilities No Adjustment	549.001	\$0	\$0	\$0	\$0	\$0	\$0
E-118	Maint. Superv. & Engineering 1. To adjust test year for 06/30/24 payroll. (Ferguson) 2. Adjust maintenance expense to 3-Year Average, 2021-2023 Calendar Years. (Bailey)	551.000	\$15,463	\$5,859	\$21,322	\$0	\$0	\$0
E-119	Maintenance of Structures 1. To adjust test year for 06/30/24 payroll. (Ferguson) 2. Adjust maintenance expense to 3-Year Average, 2021-2023 Calendar Years. (Bailey)	552.000	\$2,124	\$14,498	\$16,622	\$0	\$0	\$0
E-120	CT Mtce Structure-Facilities No Adjustment	552.001	\$0	\$0	\$0	\$0	\$0	\$0
E-121	Comb Turbine Mtce-Bulk Oil F No Adjustment	552.002	\$0	\$0	\$0	\$0	\$0	\$0
E-122	Comb Turbine Mtce-Fire CT No Adjustment	552.003	\$0	\$0	\$0	\$0	\$0	\$0
E-123	Maint. Of Generating & Electric Plant - OP 1. To adjust test year for 06/30/24 payroll. (Ferguson) 2. Adjust maintenance expense to 3-Year Average, 2021-2023 Calendar Years. (Bailey) 3. To include major maintenance. (Young)	553.000	\$52,581	\$807,097	\$859,678	\$0	\$0	\$0
E-124	Oth Pwr Gen Maint Turb Gen 1. To include major maintenance. (Young)	553.100	\$0	-\$326,222	-\$326,222	\$0	\$0	\$0
E-125	Maint. Of Misc. Other Power Generation Plant - OP 1. To adjust test year for 06/30/24 payroll. (Ferguson) 2. Adjust maintenance expense to 3-Year Average, 2021-2023 Calendar Years. (Bailey)	554.000	\$1,143	-\$28,069	-\$26,926	\$0	\$0	\$0
E-129	Purchased Power for Baseload - 1. To annualize border customer expense. (Young) 2. To annualize purchase power expense. (Giacone)	555.000	\$0	-\$69,397,188	-\$69,397,188	\$0	\$0	\$0
E-130	Purchase Power - Capacity Purch-Gardn -	555.005	\$0	\$4,059,667	\$4,059,667	\$0	\$0	\$0

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	1. To annualize purchase power capacity expense. (Giacone)		\$0	\$4,059,667		\$0	\$0	
E-131	Purchase Power Off-Sys Sales -	555.030	\$0	\$6,093,505	\$6,093,505	\$0	\$0	\$0
	1. To remove test year amount. (Giacone)		\$0	\$6,093,505		\$0	\$0	
E-132	Purchase Power Off-Sys WAPA -	555.035	\$0	-\$577,355	-\$577,355	\$0	\$0	\$0
	1. To remove test year amount. (Giacone)		\$0	-\$577,355		\$0	\$0	
E-133	Purchased Power - Admin Fees	555.070	\$0	-\$420,515	-\$420,515	\$0	\$0	\$0
	1. To annualize account 555070 (Giacone)		\$0	-\$420,515		\$0	\$0	
E-134	Purchased Power RENEW Tariff	555.080	\$0	-\$3,532,994	-\$3,532,994	\$0	\$0	\$0
	1. To remove test year amount. (Giacone)		\$0	-\$3,532,994		\$0	\$0	
E-135	Purchased Power RENEW Settle	555.081	\$0	\$6,093,456	\$6,093,456	\$0	\$0	\$0
	1. To remove test year amount. (Giacone)		\$0	\$6,093,456		\$0	\$0	
E-136	Purchased Power SPECCUST	555.090	\$0	-\$13,648,662	-\$13,648,662	\$0	\$0	\$0
	1. To remove test year amount. (Giacone)		\$0	-\$13,648,662		\$0	\$0	
E-137	Purchased Power SPECCUST Settle	555.091	\$0	\$7,887,293	\$7,887,293	\$0	\$0	\$0
	1. To remove test year amount. (Giacone)		\$0	\$7,887,293		\$0	\$0	
E-138	System Control and Load Dispatch -	556.000	\$14,879	\$0	\$14,879	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$14,879	\$0		\$0	\$0	
E-139	Prod-Other-Other Expenses - energy	557.000	\$44,112	-\$21,599	\$22,513	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$44,112	\$0		\$0	\$0	
	2. To remove inflation bonus from test year. (Smith)		\$0	-\$21,599		\$0	\$0	
E-140	Other Power Supply-Common Use	557.050	\$0	\$261,602	\$261,602	\$0	\$0	\$0
	1. To annualize common use plant billings. (Young).		\$0	\$261,602		\$0	\$0	
E-141	Other Production Exp Riders electric 100%	557.100	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-146	Operation Supervision & Engineering - TE -	560.000	\$29,251	-\$8,385	\$20,866	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$29,251	\$0		\$0	\$0	
	2. To remove severance pay from the test year. (Nieto)		\$0	-\$8,385		\$0	\$0	
E-147	Trans Op-Ld Disptch-Mon&Oper	561.200	\$27,254	\$0	\$27,254	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$27,254	\$0		\$0	\$0	
E-148	Trans Op-Ld Disptch-Serv&Sched	561.300	\$1,963	\$0	\$1,963	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$1,963	\$0		\$0	\$0	
E-149	Trans Op-Schd, Contr & Dis Serv	561.400	\$0	\$258,540	\$258,540	\$0	\$0	\$0
	1. To include annualized level of SPP admin fees. (Nieto)		\$0	\$584,590		\$0	\$0	
	2. Remove Crossroads MISO Admin Fees. (Majors)		\$0	-\$326,050		\$0	\$0	
E-150	Trans Op-Ld Disptch C&D SpecCust	561.490	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-151	Trans Op-Rel Plan&Std Dv-RTO	561.800	\$0	\$430,411	\$430,411	\$0	\$0	\$0
	1. To include annualized level of SPP admin fees. (Nieto)		\$0	\$453,855		\$0	\$0	
	2. Remove Crossroads MISO Admin Fees. (Majors)		\$0	-\$23,444		\$0	\$0	
E-152	Trans Op-Ld Disptch R&P SpecCust	561.890	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-153	Station Expenses - TE -	562.000	\$9,113	\$0	\$9,113	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$9,113	\$0		\$0	\$0	
E-154	Overhead Line Expenses - TE -	563.000	\$212	\$0	\$212	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$212	\$0		\$0	\$0	

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A	B	C	D	E	F	G	H	I
Income Adj. Number	Income Adjustment Description	Account Number	Company Adjustment Labor	Company Adjustment Non Labor	Company Adjustments Total	Jurisdictional Adjustment Labor	Jurisdictional Adjustment Non Labor	Jurisdictional Adjustments Total
E-155	Transm Oper-Inspect OH Lines-G	563.002	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-156	Underground Line Expenses - TE -	564.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-157	Transmission of Electric By Others - TE -	565.000	\$0	-\$17,394,194	-\$17,394,194	\$0	\$0	\$0
	1. To include annualized level of Transmission expense. (Nieto)		\$0	-\$1,264,435		\$0	\$0	
	2. Remove Crossroads Transmission. (Majors)		\$0	-\$16,126,760		\$0	\$0	
	3. To remove transmission expense for FERC incentives related to the Transource Missouri Projects. (Majors)		\$0	-\$2,999		\$0	\$0	
E-158	Transm Op Trans Res Load Chg	565.020	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-159	Transm Oper-Elec Tr-Demand	565.027	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-160	Trans Op Trans By Other Offsys	565.030	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-161	Trans Op Trans OF Elec SpecCust	565.090	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-162	Misc. Transmission Expenses - TE -	566.000	\$14,732	-\$6,733	\$7,999	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$14,732	\$0		\$0	\$0	
	2. To remove inflation bonus from test year. (Smith)		\$0	-\$6,733		\$0	\$0	
E-163	Rents - TE -	567.000	\$0	\$0	\$0	\$0	\$0	\$0
	1. No Adjustment		\$0	\$0		\$0	\$0	
E-164	Trans Op-Mkt Mon&Comp Ser-RTO -	575.700	\$0	-\$49,370	-\$49,370	\$0	\$0	\$0
	1. Remove Crossroads MISO Admin Fees. (Majors)		\$0	-\$49,370		\$0	\$0	
E-167	Maint. Supervision & Engineering - TE	568.000	\$5,023	\$22,576	\$27,599	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$5,023	\$0		\$0	\$0	
	2. Adjust maintenance expense to 3-Year Average, 2021-2023 Calendar Years. (Bailey)		\$0	\$22,576		\$0	\$0	
E-168	Maintenance of Structures - TE	569.000	\$28,042	-\$63,948	-\$35,906	\$0	\$0	\$0
	1.To adjust test year for 06/30/24 payroll. (Ferguson)		\$28,042	\$0		\$0	\$0	
	2. Adjust maintenance expense to 3-Year Average, 2021-2023 Calendar Years. (Bailey)		\$0	-\$63,948		\$0	\$0	
E-169	Maintenance of Station Equipment - TE	570.000	\$37,739	-\$118,543	-\$80,804	\$0	\$0	\$0
	1.To adjust test year for 06/30/24 payroll. (Ferguson)		\$37,739	\$0		\$0	\$0	
	2. Adjust maintenance expense to 3-Year Average, 2021-2023 Calendar Years. (Bailey)		\$0	-\$118,543		\$0	\$0	
E-170	Transm Mtce-Subst Teleco/SCADA	570.001	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-171	Transm Mtce-Subst Breaker	570.002	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-172	Transsm Mtce-Subst Xfrms/Regltr	570.003	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-173	Transm Mtce-Subst Bus/Groundin	570.004	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-174	Transm Mtce-Subst Relay Panels	570.005	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-175	Trans Maint Subst Capacitr Bnk	570.006	\$0	\$0	\$0	\$0	\$0	\$0

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A	B	C	D	E	E	G	H	I
Income Adj. Number	Income Adjustment Description	Account Number	Company Adjustment Labor	Company Adjustment Non Labor	Company Adjustments Total	Jurisdictional Adjustment Labor	Jurisdictional Adjustment Non Labor	Jurisdictional Adjustments Total
	No Adjustment		\$0	\$0		\$0	\$0	
E-176	Trans Maint Subst Eqp Bat Bkup	570.007	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-177	Maintenance of Overhead Lines - TE	571.000	\$37	-\$933,820	-\$933,783	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$37	\$0		\$0	\$0	
	2. Adjust maintenance expense to 3-Year Average, 2021-2023 Calendar Years. (Bailey)		\$0	-\$933,820		\$0	\$0	
E-178	Transm Mtce-Overhead Structure	571.003	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-179	Transm Mtce-Tree hand cutting	571.005	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-180	Transm Mtce-Tree mech cut	571.006	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-181	Maintenance of Underground Lines -	572.000	\$21	-\$35	-\$14	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$21	\$0		\$0	\$0	
	2. Adjust maintenance expense to 3-Year Average, 2021-2023 Calendar Years. (Bailey)		\$0	-\$35		\$0	\$0	
E-182	Maint. Of Misc. Transmission Plant - TE	573.000	\$38	\$2,555	\$2,593	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$38	\$0		\$0	\$0	
	2. Adjust maintenance expense to 3-Year Average, 2021-2023 Calendar Years. (Bailey)		\$0	\$2,555		\$0	\$0	
E-183	Transmission-Common Use	573.050	\$0	\$248,591	\$248,591	\$0	\$0	\$0
	1. To annualize common use plant billings. (Young)		\$0	\$248,591		\$0	\$0	
E-188	Operation Supervision & Engineering - DE -	580.000	\$61,571	-\$99,103	-\$37,532	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$61,571	\$0		\$0	\$0	
	2. To remove severance pay from the test year. (Nieto)		\$0	-\$99,103		\$0	\$0	
E-189	Load Dispatching - DE -	581.000	\$44,754	\$0	\$44,754	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$44,754	\$0		\$0	\$0	
E-190	Station Expenses - DE -	582.000	\$1,434	\$0	\$1,434	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$1,434	\$0		\$0	\$0	
E-191	Overhead Line Expenses - DE	583.000	\$73,659	\$0	\$73,659	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$73,659	\$0		\$0	\$0	
E-192	Distr Oper-OH Transformer	583.001	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-193	Distr Oper-OH Trsfmr Cptzd	583.002	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-194	Underground Line Expenses - DE	584.000	\$19,423	\$0	\$19,423	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$19,423	\$0		\$0	\$0	
E-195	Distr Oper-UG Transformer	584.001	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-196	Distr Oper-UG Trsfmr Cptzd	584.002	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-197	Dist Ops Energy Storage Eq	584.100	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-198	Street Lighting & Signal System Expenses - DE	585.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	

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Income Adj. Number	Income Adjustment Description	Account Number	Company Adjustment Labor	Company Adjustment Non Labor	Company Adjustments Total	Jurisdictional Adjustment Labor	Jurisdictional Adjustment Non Labor	Jurisdictional Adjustments Total
E-199	Meters - DE	586.000	\$70,966	\$0	\$70,966	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$70,966	\$0		\$0	\$0	
E-200	Distr Oper-Meter Exp-Con/Disco	586.001	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-201	Distr Oper-Meter Expenses	586.002	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-202	Customer Install - DE	587.000	\$402	\$0	\$402	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$402	\$0		\$0	\$0	
E-203	Miscellaneous - DE Electric	588.000	\$129,296	-\$163,762	-\$34,466	\$0	\$0	\$0
	1. To remove Dues and Donations from test year. (Ferguson)		\$0	-\$50		\$0	\$0	
	2. To adjust test year for 06/30/24 payroll. (Ferguson)		\$129,296	\$0		\$0	\$0	
	3. To remove severance pay from the test year. (Nieto)		\$0	-\$70,225		\$0	\$0	
	5. To normalize incentive compensation. (Smith)		\$0	\$4		\$0	\$0	
	6. To remove inflation bonus from test year. (Smith)		\$0	-\$93,491		\$0	\$0	
E-204	Dist Ops Ind Steam	588.730	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-205	Rents - DE	589.000	\$53	\$0	\$53	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$53	\$0		\$0	\$0	
E-208	S&E Maintenance -	590.000	\$5,381	\$2,358	\$7,739	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$5,381	\$0		\$0	\$0	
	2. Adjust maintenance expense to 3-Year Average, 2021-2023 Calendar Years. (Bailey)		\$0	\$2,358		\$0	\$0	
E-209	Structures Maintenance -	591.000	\$99	\$7	\$106	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$99	\$0		\$0	\$0	
	2. Adjust maintenance expense to 3-Year Average, 2021-2023 Calendar Years. (Bailey)		\$0	\$7		\$0	\$0	
E-210	Station Equipment Maintenance-	592.000	\$30,599	-\$355,900	-\$325,301	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$30,599	\$0		\$0	\$0	
	2. Adjust maintenance expense to 3-Year Average, 2021-2023 Calendar Years. (Bailey)		\$0	-\$355,900		\$0	\$0	
E-211	Distr Mtce-Subst Welding	592.001	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-212	Distr Mtce-Subst Breakers	592.003	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-213	Distr Mtce-Subst Transformers	592.004	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-214	Distr Mtce-Subst Line/Bus	592.005	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-215	Distr Mtce-Subst Relay	592.006	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-216	Distr Mtce-Sub Battery Bkup	592.008	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-217	Distr Maint Of Energy Stor Eqp	592.200	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-218	Overhead Lines Maintenance -	593.000	\$144,871	\$299,099	\$443,970	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$144,871	\$0		\$0	\$0	
	2. Adjust maintenance expense to last known, 12 months ending June 30 2024. (Bailey)		\$0	\$299,099		\$0	\$0	

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Income Adj. Number	Income Adjustment Description	Account Number	Company Adjustment Labor	Company Adjustment Non Labor	Company Adjustments Total	Jurisdictional Adjustment Labor	Jurisdictional Adjustment Non Labor	Jurisdictional Adjustments Total
E-219	Distr Mtce-OH Wood Poles	593.001	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-220	Distr Mtce-OH Poles/Fixtures	593.002	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-221	Distr Mtce-OH Conductors/Devic	593.003	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-222	Underground Lines Mainten	594.000	\$19,124	-\$9,440	\$9,684	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$19,124	\$0		\$0	\$0	
	2. Adjust maintenance expense to 3-Year Average, 2021-2023 Calendar Years. (Bailey)		\$0	-\$9,440		\$0	\$0	
E-223	Disr mtce-UG Dist Conduits	594.001	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-224	Distr Mtce- UG Conductors/Devic	594.002	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-225	Line Transformers Mainten	595.000	\$99	\$3,395	\$3,494	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$99	\$0		\$0	\$0	
	2. Adjust maintenance expense to 3-Year Average, 2021-2023 Calendar Years. (Bailey)		\$0	\$3,395		\$0	\$0	
E-226	Distr Mtce-Transfm-Repair	595.003	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-227	Street Light & Signals Mainten	596.000	\$2,993	-\$62,195	-\$59,202	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$2,993	\$0		\$0	\$0	
	2. Adjust maintenance expense to 3-Year Average, 2021-2023 Calendar Years. (Bailey)		\$0	-\$62,195		\$0	\$0	
E-228	Distr Mtce-St Ltg & Sig-Rpr OH	596.001	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-229	Distr Mtce-St Ltg & Sig-Rpr UG	596.002	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-230	Meters Maintenance	597.000	\$14,733	\$1,914	\$16,647	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$14,733	\$0		\$0	\$0	
	2. Adjust maintenance expense to 3-Year Average, 2021-2023 Calendar Years. (Bailey)		\$0	\$1,914		\$0	\$0	
E-231	Misc. Plant Maintenance	598.000	\$17,720	\$100,002	\$117,722	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$17,720	\$0		\$0	\$0	
	2. Adjust maintenance expense to 3-Year Average, 2021-2023 Calendar Years. (Bailey)		\$0	\$100,002		\$0	\$0	
E-232	Distrib Maint-Common Use	598.050	\$0	\$2,115,451	\$2,115,451	\$0	\$0	\$0
	1. To annualize common us plant billings. (Young)		\$0	\$2,115,451		\$0	\$0	
E-233	Dist Maintenance Industr Steam-steam 0%	598.730	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-237	Supervision - CAE	901.000	\$52,601	-\$63,419	-\$10,818	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$52,601	\$0		\$0	\$0	
	2. To remove severance pay from the test year. (Nieto)		\$0	-\$63,419		\$0	\$0	
E-238	Meter Reading Expenses-CAE	902.000	\$35,102	\$393,739	\$428,841	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$35,102	\$0		\$0	\$0	
	2. To annualize meter read costs. (Smith)		\$0	\$393,739		\$0	\$0	
E-239	Customer Records & Collection Expenses - CAE	903.000	\$263,803	\$96,472	\$360,275	\$0	\$0	\$0
	1. To reclassify interest paid on customer deposits to above the line acct 903.000. (Ferguson)		\$0	\$99,362		\$0	\$0	

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	2. To adjust test year interest on customer deposits. (Ferguson)		\$0	-\$2,752		\$0	\$0	
	3. To remove Dues and Donations from test year. (Ferguson)		\$0	-\$138		\$0	\$0	
	4. To adjust test year for 06/30/24 payroll. (Ferguson)		\$263,803	\$0		\$0	\$0	
E-240	Customer Acct-Common Use	903.050	\$0	\$1,413,849	\$1,413,849	\$0	\$0	\$0
	1. To annualize common use plant billings. (Young)		\$0	\$1,413,849		\$0	\$0	
E-241	Uncollectible Accts - CAE	904.000	\$0	\$3,396,883	\$3,396,883	\$0	\$0	\$0
	1. To reclassify bad debt expense from Evergy receivables company. (Nieto)		\$0	\$1,396,016		\$0	\$0	
	2. To include an annualized level of bad debt. (Nieto)		\$0	\$2,000,865		\$0	\$0	
E-242	Misc. Customer Accounts Expense	905.000	\$5	\$3,437,026	\$3,437,031	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$5	\$0		\$0	\$0	
	2. To reclassify accounts receivable bank fees to above the line account. (Bailey)		\$0	\$2,716,243		\$0	\$0	
	3. To include annualized level of accounts receivable fees through 06/30/2024. (Bailey)		\$0	\$720,783		\$0	\$0	
E-245	Customer Service Supervision Expense	907.000	\$3,108	\$0	\$3,108	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$3,108	\$0		\$0	\$0	
E-246	Customer Assistance Expenses CSIE	908.000	\$51,682	\$274,660	\$326,342	\$0	\$0	\$0
	1. To remove Dues and Donations from test year. (Ferguson)		\$0	-\$72		\$0	\$0	
	2. To annualize Economic Relief Pilot Program. (Ferguson)		\$0	-\$143,741		\$0	\$0	
	3. To adjust test year for 06/30/24 payroll. (Ferguson)		\$51,682	\$0		\$0	\$0	
	4. To include The Commissions portion of funding for the Critical Needs Program. (Smith)		\$0	\$150,000		\$0	\$0	
	5. To include The Commissions portion of funding for the Rehousing Program. (Smith)		\$0	\$125,000		\$0	\$0	
	6. To remove DSM adjusted balance for true-up. (Smith)		\$0	\$2,413		\$0	\$0	
	7. To adjust IEW amortization expense. (Smith)		\$0	-\$64,471		\$0	\$0	
	8. To adjust IEW test year expense. (Smith)		\$0	\$205,531		\$0	\$0	
E-247	Customer Assistance Expense RIDER	908.100	\$0	-\$2,881,063	-\$2,881,063	\$0	\$0	\$0
	1. To remove MEEIA Expenses		\$0	-\$2,881,063		\$0	\$0	
E-248	Cust Assistance Expense EEIA Program Cost	908.500	\$0	-\$15,929,962	-\$15,929,962	\$0	\$0	\$0
	1. To remove MEEIA Expenses		\$0	-\$15,929,962		\$0	\$0	
E-249	Informational & Instructional Advertising Expense	909.000	\$0	-\$119,160	-\$119,160	\$0	\$0	\$0
	1. To remove the YOUtility campaign from the test year. (Smith)		\$0	-\$119,160		\$0	\$0	
E-250	Misc. Customer Service & Informational Expense	910.000	\$28,871	-\$27,197	\$1,674	\$0	-\$7,347,539	-\$7,347,539
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$28,871	\$0		\$0	\$0	
	2. To remove severane pay from the test year. (Nieto)		\$0	-\$27,197		\$0	\$0	
	4. To remove RESRAM Test Year. (Young)		\$0	\$0		\$0	-\$7,347,539	
E-253	Supervision - SE	911.000	\$1,584	\$0	\$1,584	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$1,584	\$0		\$0	\$0	
E-254	Demonstrating & Selling Expenses - SE	912.000	\$4,769	-\$1,892	\$2,877	\$0	\$0	\$0
	1. To remove Dues and Donations from test year. (Ferguson)		\$0	-\$1,892		\$0	\$0	
	2. To adjust test year for 06/30/24 payroll. (Ferguson)		\$4,769	\$0		\$0	\$0	
E-255	Advertising Expenses - SE	913.000	\$0	\$0	\$0	\$0	\$0	\$0
	1. No Adjustment		\$0	\$0		\$0	\$0	
E-256	Misc. Sales Expenses - SE	916.000	\$1,049	\$0	\$1,049	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$1,049	\$0		\$0	\$0	
E-260	Administrative & General Salaries - AGE	920.000	\$460,182	-\$1,931,192	-\$1,471,010	\$0	\$0	\$0

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	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$460,182	\$0		\$0	\$0	
	2. To remove severance pay from the test year. (Nieto)		\$0	-\$544,168		\$0	\$0	
	3. To remove equity compensation expense. (Smith)		\$0	-\$1,193,191		\$0	\$0	
	5. To normalize incentive compensation. (Smith)		\$0	\$85,305		\$0	\$0	
	6. To remove inflation bonus from test year. (Smith)		\$0	-\$242,483		\$0	\$0	
	7. To remove inflation bonus from test year. (Smith)		\$0	-\$36,655		\$0	\$0	
E-261	A&G Salaries-Coronavirus	920.100	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-262	Office Supplies & Expenses - AGE	921.000	\$7	-\$9,367	-\$9,360	\$0	\$0	\$0
	1. To remove Dues and Donations from test year. (Ferguson)		\$0	-\$1,657		\$0	\$0	
	2. To adjust test year for 06/30/24 payroll. (Ferguson)		\$7	\$0		\$0	\$0	
	3. To remove fees paid to Edison Electric Institute (EEI) from the test year. (Giacone)		\$0	-\$7,657		\$0	\$0	
	4. To reclassify certain expense report items to below the line. (Smith)		\$0	-\$53		\$0	\$0	
E-263	A&G Allocnt-to JO Partners	921.202	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-264	Administrative Expenses Transferred - Credit	922.000	\$0	\$0	\$0	\$0	\$0	\$0
	To adjust test year for 06/30/24 payroll. (Ferguson)		\$0	\$0		\$0	\$0	
E-265	KCPL Bill of Common Use Plant	922.050	\$0	\$2,564,471	\$2,564,471	\$0	\$0	\$0
	1. To annualize common use plant billings. (Young)		\$0	\$2,564,471		\$0	\$0	
E-266	Contra PISA Depr Common Use	922.326	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-267	Outside Services Employed -	923.000	\$0	\$0	\$0	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$0	\$0		\$0	\$0	
E-268	Property Insurance	924.000	\$0	\$556,642	\$556,642	\$0	\$0	\$0
	1. To include annualized level of insurance expense. (Bailey)		\$0	\$556,642		\$0	\$0	
	2. To adjust test year for 06/30/24 payroll. (Ferguson)		\$0	\$0		\$0	\$0	
E-269	Injuries and Damages	925.000	\$9	\$55,638	\$55,647	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$9	\$0		\$0	\$0	
	2. To include annualized level of other insurance expense. (Bailey)		\$0	\$6,081		\$0	\$0	
	3. To include annualized level of injuries and damages. (Bailey)		\$0	\$49,557		\$0	\$0	
E-270	Employee Pensions and Benefits	926.000	\$0	-\$13,034,095	-\$13,034,095	\$0	\$0	\$0
	1. To adjust test year benefits to 06/30/24. (Ferguson)		\$0	-\$106,298		\$0	\$0	
	2. To annualize pension expense. (Nieto)		\$0	-\$10,952,190		\$0	\$0	
	3. To annualize OPEB expense. (Nieto)		\$0	-\$1,745,027		\$0	\$0	
	4. To reflect normalized level of SERP payments. (Nieto)		\$0	-\$230,580		\$0	\$0	
E-271	Employee Pension and Oth Post RTRM - NSC	926.008	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-272	Employee Pensions and Benefits Loadings	926.500	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-273	Empl Pens and Bens Loadings KCPL	926.501	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-274	Empl Pens and Bens Loadings WSTR	926.502	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-275	Employee Pens & Other Post Rtrmt Loadings-NSC	926.508	\$0	\$0	\$0	\$0	\$0	\$0

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	No Adjustment		\$0	\$0		\$0	\$0	
E-276	Empl Plans and Bens Loadings KCPL	926.509	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-277	PR Tax, Pens & Benefits on O&M	926.510	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-278	PR Tax, Pensions and Benefits on O&M	926.511	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-279	Employee Pensions and Benefits Ind Steam	926.730	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-280	Franchise Requirements	927.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-281	Regulatory Commission Expenses	928.000	\$0	\$0	\$0	\$0	\$270,919	\$270,919
	1. To annualize MOPSC assessment (Bailey)		\$0	\$0		\$0	\$410,592	
	2. To annualize FERC assessment (Bailey)		\$0	\$0		\$0	\$10,301	
	3. To remove Crossroads MISO FERC assessment (Majors)		\$0	\$0		\$0	-\$175,987	
	4. To adjust test year for 06/30/24 payroll. (Ferguson)		\$0	\$0		\$0	\$26,013	
E-282	Rate Case Expenses	928.000	\$0	-\$470,271	-\$470,271	\$0	\$0	\$0
	1. To normalize rate case expense. (Smith)		\$0	-\$470,271		\$0	\$0	
E-283	Duplicate Charges - Credit	929.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-284	Miscellaneous A & G - General Expenses	930.200	\$0	-\$15,057	-\$15,057	\$0	\$0	\$0
	1. To remove Dues and Donations from test year. (Ferguson)		\$0	-\$1,683		\$0	\$0	
	2. To remove 2022 Utility Solid Waste Activities Group "USWAG" due paid to Edison Electric Institute (EEI) from the test year. (Giacone)		\$0	-\$13,014		\$0	\$0	
	3. To remove Avian Power Line Interaction Committee "APLIC" dues paid to Edison Electric Institute (EEI) from the test year. (Giacone)		\$0	-\$360		\$0	\$0	
E-285	Miscellaneous A & G - Board of Directors Fees	930.201	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-286	Misc General Exp Discounts Taken	930.210	\$0	-\$163,950	-\$163,950	\$0	\$0	\$0
	1. To remove equity compensation expense. (Smith)		\$0	-\$163,950		\$0	\$0	
E-287	Miscellaneous A & G - Edison Electric Institute Due	930.231	\$0	-\$172,957	-\$172,957	\$0	\$0	\$0
	1. To remove 2022 and 2023 Edison Electric Institute (EEI) dues from the test year. (Giacone)		\$0	-\$172,957		\$0	\$0	
E-288	Miscellaneous A & G - EPRI Research Subscription	930.232	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-289	Miscellaneous A & G - Bond Expense	930.242	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-290	Rents - AGE	931.000	\$0	\$69,575	\$69,575	\$0	\$0	\$0
	1. To adjust lease expense to 06/30/2024. (Ferguson)		\$0	\$69,575		\$0	\$0	
E-291	Amort of ROU Asset Fin Lease	931.001	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-292	Rent of Equipment	931.002	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-293	Operation & Maintenance - Transportation Expense - Depreciation Clearings	933.000	\$0	-\$850,098	-\$850,098	\$0	\$0	\$0
	1. To remove depreciation clearings from O&M. (Nieto)		\$0	-\$850,098		\$0	\$0	

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E-296	Maintenance of General Plant	935.000	\$2,920	\$415,773	\$418,693	\$0	\$0	\$0
	1. To adjust test year for 06/30/24 payroll. (Ferguson)		\$2,920	\$0		\$0	\$0	
	2. To include annualized level of IT Software maintenance cost. (Nieto)		\$0	\$415,773		\$0	\$0	
E-297	General Maint-Common Use	935.050	\$0	\$1,718,550	\$1,718,550	\$0	\$0	\$0
	1. To annualize common use plant billings. (Young)		\$0	\$1,718,550		\$0	\$0	
E-301	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$19,159,708	\$19,159,708
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$19,159,708	
E-302	Depreciation Expense - Asset Retirement Obligation (ARO)	403.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-303	Depreciation Expense - Industrial Steam (steam 0%)	403.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-304	Dep Exp ARO	403.330	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-305	Deferred Depreciation Expense - Sibley	403.557	\$0	\$0	\$0	\$0	-\$4,317,532	-\$4,317,532
	1. To remove deferred depreciation on Sibley booked to test year. (Smith)		\$0	\$0		\$0	-\$4,317,532	
E-306	Depreciation Expense Ind Steam	403.730	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-307	Contra PISA Depreciation Expense - MO	403.326	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-310	Amortization LTD Term Electric Plant	404.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-311	Sibley amortization expense	405.000	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-312	Amortization - Iatan Reg Asset & Other Non-Plant	405.001	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-313	Amortization Expense - Other Plant	405.010	\$0	\$10,748	\$10,748	\$0	\$0	\$0
	1. To annualize intangible asset amortization expense. (Majors)		\$0	\$10,748		\$0	\$0	
E-314	Amortization - MEEIA Uplight - 100% MO	405.001	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-315	Contra PISA Amortization Expense - MO	405.326	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-318	Regulatory Debits	407.300	\$0	\$11,345,561	\$11,345,561	\$0	\$1,430,814	\$1,430,814
	1. To update the test year to include a full year amortization of rate design class revenue shift customer education costs--amortization started Jan 2023 (Giacone)		\$0	\$0		\$0	\$12,491	
	2. To include an annual amortization of COVID 19 AAO costs. (Lyons)		\$0	\$0		\$0	\$362,640	
	3. To amortize PAYS deferrals. (Young)		\$0	\$0		\$0	\$23,267	
	4. To amortize default TOU customer education costs incurred through the true-up date of June 30, 2024 over 4 years. (Giacone)		\$0	\$0		\$0	\$793,461	
	5. To update the test year to include a full year amortization of opt-in TOU education costs based on a 4 year amortization--amortization started Jan 2023 (Giacone)		\$0	\$0		\$0	\$238,955	
	6. To amortize the FAC deferral from ER-2019-0413 over 4 years. (Giacone)		\$0	\$883,449		\$0	\$0	
	7. Amortize Hedging Gains & Losses through 06/30/2024 over 4 years. (Majors)		\$0	\$3,491,324		\$0	\$0	
	8. Amortization of Electrification Deferred Asset. (Majors)		\$0	\$70,788		\$0	\$0	

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	9. To include amortization of Dogwood Regulatory Asset. (Majors)		\$0	\$6,900,000		\$0	\$0	
E-319	Pension & OPEB Exp Tracker - NSC RD	407.301	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-320	Reg Debit - Pension & OPEB	407.310	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-321	Reg Asset Depreciation Related	407.358	\$0	\$5,134,114	\$5,134,114	\$0	\$0	\$0
	1. To include the amortization of PISA Vintage 1 deferred return over 20 years. (Giacone)		\$0	\$643,432		\$0	\$0	
	2. To include the amortization of PISA Vintage 1 deferred depreciation over 20 years. (Giacone)		\$0	\$799,317		\$0	\$0	
	3. To include the amortization of PISA Vintage 2 deferred return over 20 years. (Giacone)		\$0	\$2,129,231		\$0	\$0	
	4. To include the amortization of PISA Vintage 2 deferred depreciation over 20 years. (Giacone)		\$0	\$1,562,134		\$0	\$0	
E-322	Return on Sibley Collected in Rates	407.380	\$0	-\$22,259,195	-\$22,259,195	\$0	\$0	\$0
	1. To remove Sibley Deferral. (Smith)		\$0	-\$22,259,195		\$0	\$0	
E-323	NFOM Taxes & Oth Sibley	407.381	\$0	\$1,065,475	\$1,065,475	\$0	\$0	\$0
	1. To remove Sibley Deferral. (Smith)		\$0	\$1,065,475		\$0	\$0	
E-324	NFO Taxes Sibley - Residential	407.382	\$0	-\$2,832,043	-\$2,832,043	\$0	\$0	\$0
	1. To remove Sibley Deferral. (Smith)		\$0	-\$2,832,043		\$0	\$0	
E-325	NFOM Taxes Sibley - Commercial	407.383	\$0	-\$1,943,122	-\$1,943,122	\$0	\$0	\$0
	1. To remove Sibley Deferral. (Smith)		\$0	-\$1,943,122		\$0	\$0	
E-326	NFOM Taxes Sibley - Industrial	407.384	\$0	-\$602,400	-\$602,400	\$0	\$0	\$0
	1. To remove Sibley Deferral. (Smith)		\$0	-\$602,400		\$0	\$0	
E-327	Sibley Station NBV Amortization	407.390	\$0	\$11,386,408	\$11,386,408	\$0	\$0	\$0
	1. Amortize Sibley Net Book Value. (Majors)		\$0	\$11,386,408		\$0	\$0	
E-328	Regulatory Credits - ARO	407.400	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-329	Regulatory Credits - Elec	407.401	\$0	-\$105,852	-\$105,852	\$0	\$0	\$0
	1. To include annualized amount of prospective tracking amortization. (Majors)		\$0	-\$105,852		\$0	\$0	
E-330	Regulatory Credits Misc - COVID AAO	407.401	\$0	-\$3,847,782	-\$3,847,782	\$0	\$0	\$0
	1. To remove COVID deferral booked to test year. (Smith)		\$0	-\$8,376		\$0	\$0	
	2. Amortize Regulatory Liability-Excess Maintenance Reserve. (Majors)		\$0	-\$3,839,406		\$0	\$0	
E-331	Pension & OPEB Exp Tracker - NSC RC	407.402	\$0	\$1,526,117	\$1,526,117	\$0	\$0	\$0
	1. To annualize OPEB Expense (Nieto)		\$0	\$1,526,117		\$0	\$0	
E-332	Reg Credit-Pension & OPEB	407.410	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-333	TOTIT Rider Deferral	407.420	\$0	\$0	\$0	\$0	\$3,615,159	\$3,615,159
	1. Include an annual amortization of the property tax deferral. (Lyons)		\$0	\$0		\$0	-\$140,549	
	2. Reversal of the deferred property taxes during the test year 12 months ending June 2023. (Lyons)		\$0	\$0		\$0	\$3,755,708	
E-334	Contra PISA Depr and Amort Exp - MO	407.426	\$0	\$10,392,157	\$10,392,157	\$0	\$0	\$0
	1. To remove PISA amounts booked to test year. (Smith)		\$0	\$10,392,157		\$0	\$0	
E-335	Sibley Return On and NFOM Amort	407.481	\$0	-\$100,376	-\$100,376	\$0	\$0	\$0
	1. Amortize Sibley AAO Regulatory Liability. (Majors)		\$0	-\$100,376		\$0	\$0	
E-336	Sibley Return On and NFOM Residential	407.482	\$0	-\$6,855,969	-\$6,855,969	\$0	\$0	\$0

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	1. Amortize Sibley AAO Regulatory Liability. (Majors)		\$0	-\$6,855,969		\$0	\$0	
E-337	Sibley Return On and NFOM Commercial	407.483	\$0	-\$4,767,877	-\$4,767,877	\$0	\$0	\$0
	1. Amortize Sibley AAO Regulatory Liability. (Majors)		\$0	-\$4,767,877		\$0	\$0	
E-338	Sibley Return On and NFOM Industrial	407.484	\$0	-\$1,483,193	-\$1,483,193	\$0	\$0	\$0
	1. Amortize Sibley AAO Regulatory Liability. (Majors)		\$0	-\$1,483,193		\$0	\$0	
E-339	Accretion Exp - ARO	411.109	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-342	State Cap Stk Eax Elec	408.101	\$0	\$0	\$0	\$0	\$0	\$0
	No adjustment		\$0	\$0		\$0	\$0	
E-343	Payroll Taxes	408.140	\$0	\$463,756	\$463,756	\$0	\$0	\$0
	1. To adjust test year for payroll taxes to 6/30/24. (Ferguson)		\$0	\$463,756		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
E-344	Property Taxes General	408.120	\$0	-\$1,341,264	-\$1,341,264	\$0	\$0	\$0
	1. To annualize property tax expense. (Lyons)		\$0	-\$1,341,264		\$0	\$0	
E-345	Earnings Tax Electric	408.110	\$0	-\$10,594	-\$10,594	\$0	\$0	\$0
	1. To annualize KC earnings tax. (Young)		\$0	-\$10,594		\$0	\$0	
E-346	Missouri Franchise Taxes/Misc.	408.010	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-351	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	\$25,593,748	\$25,593,748
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	\$25,593,748	
	No Adjustment		\$0	\$0		\$0	\$0	
E-352	Fed Inc Tax Elec Current	409.101	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-353	State Income Taxes Current	409.103	\$0	\$0	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
E-356	Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0	\$0	\$0	\$10,720,814	\$10,720,814
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	\$10,720,814	
	No Adjustment		\$0	\$0		\$0	\$0	
E-357	Amortization of Deferred ITC		\$0	\$0	\$0	\$0	-\$108,510	-\$108,510
	1. To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	-\$108,510	
E-358	Amortization of Protected EDIT (ARAM)	410.110	\$0	\$0	\$0	\$0	-\$25,671,627	-\$25,671,627
	1. To Annualize Amortization of Protected EDIT (ARAM)		\$0	\$0		\$0	-\$25,671,627	
E-359	Amort of Unprotected EDIT (10 Year)	410.111	\$0	\$0	\$0	\$0	-\$8,611,050	-\$8,611,050
	1. To Annualize Amort of Unprotected EDIT (10 Year)		\$0	\$0		\$0	-\$8,611,050	
E-360	Amort of Unprotected EDIT (4 Year)	411.110	\$0	\$0	\$0	\$0	-\$4,953,399	-\$4,953,399
	1. To Annualize Amort of Unprotected EDIT (4 Year)		\$0	\$0		\$0	-\$4,953,399	
E-361	Amort of Exces EDIT-Sibley	411.111	\$0	\$0	\$0	\$0	-\$3,186,604	-\$3,186,604
	1. To Annualize Amort of Exces EDIT-Sibley		\$0	\$0		\$0	-\$3,186,604	
E-362	Additional DIT	411.410	\$0	\$0	\$0	\$0	\$344,062	\$344,062
	1. To Annualize Additional DIT		\$0	\$0		\$0	\$344,062	

Evergy Missouri West Case No. ER-2024-0189  
 Test Year 12 Months Ending June 30, 2023  
 Update Period Dec 31, 2023; True-up Date June 30, 2024  
 Staff Accounting Schedules-True-Up  
 Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 6.91% Return	E 7.03% Return	F 7.16% Return
1	TOTAL NET INCOME BEFORE TAXES		\$150,721,643	\$225,637,027	\$230,524,312	\$235,451,012
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$144,355,578	\$144,355,578	\$144,355,578	\$144,355,578
4	Plant Amortization Expense		\$1,173,911	\$1,173,911	\$1,173,911	\$1,173,911
5	50% Meals		\$11,619	\$11,619	\$11,619	\$11,619
6	TOTAL ADD TO NET INCOME BEFORE TAXES		\$145,541,108	\$145,541,108	\$145,541,108	\$145,541,108
7	SUBT. FROM NET INC. BEFORE TAXES					
8	Interest Expense calculated at the Rate of	2.1770%	\$65,347,764	\$65,347,764	\$65,347,764	\$65,347,764
9	Tax Straight-Line Depreciation		\$190,112,103	\$190,112,103	\$190,112,103	\$190,112,103
10	IRS Plant Amortization		\$387,055	\$387,055	\$387,055	\$387,055
11	Employee 401K ESOP		\$372,952	\$372,952	\$372,952	\$372,952
12	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$256,219,874	\$256,219,874	\$256,219,874	\$256,219,874
13	NET TAXABLE INCOME		\$40,042,877	\$114,958,261	\$119,845,546	\$124,772,246
14	PROVISION FOR FED. INCOME TAX					
15	Net Taxable Inc. - Fed. Inc. Tax		\$40,042,877	\$114,958,261	\$119,845,546	\$124,772,246
16	Deduct Missouri Income Tax at the Rate of	100.000%	\$1,443,464	\$4,136,747	\$4,312,449	\$4,489,569
17	Deduct City Inc Tax - Fed. Inc. Tax		\$0	\$0	\$0	\$0
18	Federal Taxable Income - Fed. Inc. Tax		\$38,599,413	\$110,821,514	\$115,533,097	\$120,282,677
19	Federal Income Tax at the Rate of	21.00%	\$8,105,877	\$23,272,518	\$24,261,950	\$25,259,362
20	Subtract Federal Income Tax Credits					
21	Research Credit		\$38,584	\$38,584	\$38,584	\$38,584
22	Solar Credit		\$154,740	\$154,740	\$154,740	\$154,740
23	Net Federal Income Tax		\$7,912,553	\$23,079,194	\$24,068,626	\$25,066,038
24	PROVISION FOR MO. INCOME TAX					
25	Net Taxable Income - MO. Inc. Tax		\$40,042,877	\$114,958,261	\$119,845,546	\$124,772,246
26	Deduct Federal Income Tax at the Rate of	50.000%	\$3,956,277	\$11,539,597	\$12,034,313	\$12,533,019
27	Deduct City Income Tax - MO. Inc. Tax		\$0	\$0	\$0	\$0
28	Missouri Taxable Income - MO. Inc. Tax		\$36,086,600	\$103,418,664	\$107,811,233	\$112,239,227
29	Subtract Missouri Income Tax Credits					
30	MO State Credit		\$0	\$0	\$0	\$0
31	Missouri Income Tax at the Rate of	4.000%	\$1,443,464	\$4,136,747	\$4,312,449	\$4,489,569
32	PROVISION FOR CITY INCOME TAX					
33	Net Taxable Income - City Inc. Tax		\$40,042,877	\$114,958,261	\$119,845,546	\$124,772,246
34	Deduct Federal Income Tax - City Inc. Tax		\$7,912,553	\$23,079,194	\$24,068,626	\$25,066,038
35	Deduct Missouri Income Tax - City Inc. Tax		\$1,443,464	\$4,136,747	\$4,312,449	\$4,489,569
36	City Taxable Income		\$30,686,860	\$87,742,320	\$91,464,471	\$95,216,639
37	Subtract City Income Tax Credits					
38	Test City Credit		\$0	\$0	\$0	\$0
39	City Income Tax at the Rate of	0.000%	\$0	\$0	\$0	\$0
40	SUMMARY OF CURRENT INCOME TAX					
41	Federal Income Tax		\$7,912,553	\$23,079,194	\$24,068,626	\$25,066,038
42	State Income Tax		\$1,443,464	\$4,136,747	\$4,312,449	\$4,489,569
43	City Income Tax		\$0	\$0	\$0	\$0
44	TOTAL SUMMARY OF CURRENT INCOME TAX		\$9,356,017	\$27,215,941	\$28,381,075	\$29,555,607
45	DEFERRED INCOME TAXES					
46	Deferred Income Taxes - Def. Inc. Tax.		\$10,720,814	\$10,720,814	\$10,720,814	\$10,720,814
47	Amortization of Deferred ITC		-\$108,510	-\$108,510	-\$108,510	-\$108,510
48	Amortization of Protected EDIT (ARAM)		-\$3,716,554	-\$3,716,554	-\$3,716,554	-\$3,716,554
49	Amort of Unprotected EDIT (10 Year)		-\$6,328,720	-\$6,328,720	-\$6,328,720	-\$6,328,720
50	Amort of Unprotected EDIT (4 Year)		-\$6,238,918	-\$6,238,918	-\$6,238,918	-\$6,238,918
51	Amort of Exces EDIT-Sibley		-\$3,606,740	-\$3,606,740	-\$3,606,740	-\$3,606,740
52	Additional DIT		\$339,883	\$339,883	\$339,883	\$339,883
53	TOTAL DEFERRED INCOME TAXES		-\$8,938,745	-\$8,938,745	-\$8,938,745	-\$8,938,745
54	TOTAL INCOME TAX		\$417,272	\$18,277,196	\$19,442,330	\$20,616,862

**Energy Missouri West Case No. ER-2024-0189**  
**Test Year 12 Months Ending June 30, 2023**  
**Update Period Dec 31, 2023; True-up Date June 30, 2024**  
**Staff Accounting Schedules-True-Up**  
**Capital Structure Schedule**

Line Number	A Description	B Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 9.49%	F Weighted Cost of Capital 9.74%	G Weighted Cost of Capital 9.99%
1	Common Stock	\$1,586,388,583	49.85%		4.731%	4.855%	4.980%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
4	Long Term Debt	\$1,596,000,000	50.15%	4.34%	2.177%	2.177%	2.177%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	<b>TOTAL CAPITALIZATION</b>	<b>\$3,182,388,583</b>	<b>100.00%</b>		<b>6.908%</b>	<b>7.032%</b>	<b>7.157%</b>
8	PreTax Cost of Capital				8.375%	8.538%	8.703%