



less than 30 days prior to the date of proposed Tariff provisions were to be implemented. On January 28, 2022, the SPP submitted the filing to FERC notifying them that the effective date on the Tariff records in the proceeding would be March 1, 2022.

4. SPP has added new charge types for the SPP Integrated Market (“IM”) effective March 1, 2022 to implement Ramp Capability Up and Ramp Capability Down products. These products are designed to increase ramping capability to address potential errors in SPP’s forecasted output from load and renewable energy sources.

5. Commission Rule 20 CSR 4240-20.090(8)(D)1B requires the following information be included in the Company’s notice:

B. The filing shall include, but is not be limited to: (I) Identification of the account affected by the change; (II) A description of the new market settlement type or schedule demonstrating that the cost or revenue it covers possesses the characteristics of, and is of the nature of, a cost or revenue allowed in the electric utility’s FAC by the commission in the most recent general rate proceeding; and (III) Identification of the preexisting schedule, or market settlement type which the new settlement type or schedule replaces or supplements;

- I. These new charges will be consistent with revenue or purchased power produced by any other resources currently settling with SPP. They will be included in the FAR calculation as they are recorded to FERC Account Number 447 revenues from off-system sales and FERC Account Number 555 purchased power.
- II. SPP will systematically procure ramp capability for future intervals in order to manage both anticipated and unforeseen ramping events. The ramp product costs will be allocated to load and exports, similar to current operating reserves such as Regulation Up, Regulation Down and Spinning Reserves.
- III. The types of activity that will be included in each of these charge types are as follows:
  - Day-Ahead Ramp Capability Up Amount, Day-Ahead Ramp Capability Down Amount, Day-Ahead Ramp Capability Up Distribution Amount, Day-Ahead Ramp Capability Down Distribution Amount
  - Real-Time Ramp Capability Up Amount, Real-Time Ramp Capability Down Amount, Real-Time Ramp Capability Up Distribution Amount, Real-Time Ramp Capability Down Distribution Amount, Real-Time Ramp Capability Non-

Performance Amount, Real-Time Ramp Capability Non-  
Performance Distribution Amount

6. The Company will update the lists of charge types listed in its Fuel Adjustment Clause (“FAC”) tariffs in its current general rate case, Case No. ER-2022-0130.

**WHEREFORE**, the Company submits to the Commission this Notification.

Respectfully submitted,

*/s/ Roger W. Steiner*

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**Attorney for Evergy Missouri West**

**VERIFICATION**

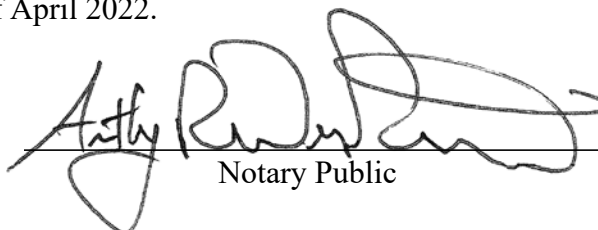
STATE OF MISSOURI     )  
                                  )  
COUNTY OF JACKSON    )     ss

Darrin Ives, being first duly sworn, on his oath and in his capacity as Vice President – Regulatory Affairs of Evergy, Inc., states that he is authorized to execute this document on behalf of Evergy Missouri Metro and Evergy Missouri West, and has knowledge of the matters stated in this document, that said matters are true and correct to the best of his knowledge, information and belief.

  
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Darrin Ives

Subscribed and sworn to before me this 29<sup>th</sup> day of April 2022.

  
\_\_\_\_\_

Notary Public

My Commission expires:

4/26/2025



**CERTIFICATE OF SERVICE**

I hereby certify that a true and copy of the foregoing application was emailed on this 29<sup>th</sup> day of April 2022, to the Office of the General Counsel and the Office of the Public Counsel.

*/s/ Roger W. Steiner*

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Roger W. Steiner