

**BEFORE THE PUBLIC SERVICE COMMISSION
FOR THE STATE OF MISSOURI**

In the Matter of Evergy Missouri West, Inc.)	
d/b/a Evergy Missouri West’s Request for)	<u>File No. ER-2024-0189</u>
Authority to Implement A General Rate)	Tariff No. JE-2024-0110
Increase for Electric Service)	

UNANIMOUS STIPULATION AND AGREEMENT

COMES NOW, Evergy Missouri West, Inc. d/b/a Evergy Missouri West (“EMW” or the “Company”), Staff (“Staff”) for the Missouri Public Service Commission (“Commission”), the Office of the Public Counsel (“OPC”), Midwest Energy Consumers Group (“MECG”), and Renew Missouri Advocates (“Renew Missouri”) (individually “Signatory” and collectively “Signatories”) and agree to a *Unanimous Stipulation and Agreement* (“Agreement”) that resolves all pending issues in this docket, as stated below.

STIPULATION AND AGREEMENT

The Signatories agree to the following:

1. Revenue Requirement:

The Signatories agree that Evergy Missouri West’s (“EMW” or “Company”) net overall annual revenue requirement increase should be \$55 million. This revenue requirement increase includes the rebasing of fuel and property tax. Following approval of this Agreement, EMW’s compliance tariffs reflecting this revenue requirement increase will be filed with an effective date of January 1, 2025.

2. PISA Cost of Capital Rate:

The Signatories stipulate the pre-tax rate of return (“ROR”) to be utilized in Plant-in-Service Accounting (“PISA”) cost of capital calculations during the pendency of rates effective from this case will be 8.53%. The Signatories agree and acknowledge that the specified PISA ROR

shall not be construed as an agreement by the Signatories as to the ROR the parties view as appropriate to determine the revenue requirement in this case or any subsequent rate cases.

3. Resolution of Issues:

▪ All issues from the *List of Issues* filed in this docket on September 19, 2024, are resolved by this Agreement with the exception of Issues 3.A. and 5.C.

4. Issues Remaining for October Hearing:

FAC Incentive Mechanism (Issue 3.A. from *List of Issues*).

5. Crossroads:

a. For purposes of this rate case, the Signatories agree to an extension of Issue 5.C. from the Commission’s List of Issues regarding the renewal of the firm point-to-point transmission service agreement between EMW and Entergy Corp. that will permit a Demobilization Study (“Study”) related to the Crossroads Energy Center (“Crossroads” or “plant”) to be performed by a qualified independent engineering firm (e.g., Burns & McDonnell or Black & Veatch) to evaluate the cost, procedures, and schedule of relocating Crossroads to a site in the Southwest Power Pool (“SPP”) footprint.

b. Staff and OPC will be directly involved in the Request for Proposal (“RFP”) process to determine the scope of the Study such that the results of the RFP can be viewed as an impartial analysis from the prospective bidders / evaluators who respond to the RFP which covers the issues and information that Staff, OPC, and Company require to be studied. The Study of sites in SPP will include consideration of the sites being presently considered by Evergy for future capacity additions

fueled by natural gas in SPP. The Study will also evaluate estimated costs based on the scope of work described within the RFP.

- c. The Signatories agree to the following timeline for the Study:
- July 15, 2025: Study to be completed. If the Study is completed before this date, all subsequent deadlines will be moved relative to the completion date of the Study.
 - August 15, 2025 (30 days): Negotiation deadline for settlement.
 - September 15, 2025 (60 days): Direct testimony (filed by all Signatories if no settlement)
 - October 15, 2025 (90 days): Rebuttal testimony (filed by all Signatories)
 - November 3-7, 2025 (105 days): Evidentiary hearing.
 - December 31, 2025 (160 days): Recommended decision date by the Commission
- d. Discovery with a twenty calendar-day response time related to the Crossroads studies is available during the pendency of this docket.
- e. Once the Study is received by the Company, it will provide copies of the Study to all Signatories. The Signatories will promptly meet to determine if a workable solution regarding Issue 5.C. and any other issues related to the relocation or sale of Crossroads can be reached with a stipulation and agreement (“stipulation”). Such a stipulation will be filed with the Commission by August 15, 2025.
- f. If a stipulation cannot be reached, Issue 5.C. and any other issues related to the relocation or sale of Crossroads will be heard at a separate hearing in this docket no later than November 3, 2025. The hearing will be completed by November 7, 2025. The Signatories request that the Commission issue its decision by December

31, 2025. At the time of such hearing the Signatories will not be limited in presenting their arguments on the Crossroads issues.

- g. If the Signatories agree by stipulation and agreement that Crossroads should be moved, such agreement shall contain a provision that it is decisionally prudent for EMW to procure replacement capacity, as necessary to meet EMW's SPP capacity requirements and energy demand requirements while Crossroads is offline. While the procurement of additional capacity shall be agreed to by the Signatories, the cost of such capacity and energy would still be subject to a subsequent prudence review.
- h. The cost of Study shall be recovered from customers with a cap of \$500,000.
- i. Signatories agree that EMW will perform a market valuation study to evaluate the indicative value of the Crossroads assets. The market valuation study would include both indicative third-party asset sale bids as well as indicative MISO capacity sale valuation. Market valuation study to be completed by December 1, 2024.

6. Major Maintenance

The Parties agree that EMW shall be authorized to record costs incremental to typical maintenance costs related to power plant turbine overhauls in advance of performing this type of maintenance at the power plants. The Signatories agree that these maintenance costs equal \$1,695,556 annualized and are reflected in the final revenue requirement. This method is used to match the utilization of the power plant turbine overhauls that are required periodically based on the number of starts for certain power plants. The accounting for this accrual is to record the authorized cost of service as expense in the period collected in rates with an offsetting credit to a

regulatory liability until the major maintenance is performed. Use of this methodology referenced in this paragraph shall have no ratemaking effect in future rate cases.

7. Pensions:

A separate Pensions stipulation will be filed.

8. Property Taxes:

The Signatories agree that property tax expense in base rates of \$50,114,183 MO Jurisdictional shall be the basis for property tax tracker mechanism at the effective date of rates in this case.

8. Consolidation:

The Company agrees to open a new Commission non-contested docket dedicated to reviewing the consolidation of Evergy Missouri Metro and EMW. As part of this new docket, the Company agrees to participate in at least three workshops that will occur once each quarter starting second quarter of 2025. Each workshop will entail the Company updating the Commission, Staff, OPC, and other stakeholders as to the progress it has made up to that point on consolidation of EMW and Evergy Missouri Metro.

The Company will identify deliverables and provide consolidation milestones and estimated timeframes for each item identified in these workshops and will respond to questions and seek input from the Commission and stakeholders. At the conclusion of each workshop, the Company will file a report that (1) details the information provided during the workshop and (2) answers questions left outstanding during the workshop in the docket opened pursuant to this provision.

Prior to the first of these workshops, the Company agrees to request an on the record presentation to present what it considers to be the most important consolidation issues that need to

be addressed and to solicit initial input from the Commission and interested stakeholders. Within three months of the final workshop, the Company will again request an on the record presentation to present all identified potential consolidation options. The Company will then file in the docket created pursuant to this provision a final report that details all the information provided in the final on the record presentation along with all supporting information, including necessary workpapers, supporting the Company's report.

9. TOU:

The Signatories agree as follows:

- a. EMW will move \$61,403 from TOU education to be recovered under the Thermostat program (non-incentive) budget in the next EMW MEEIA DSIM Rider filing.
 1. Any additional customer education, marketing, or other materials that promote MEEIA-related activity will be reasonably allocated to the relevant MEEIA non-incentive budget.
- b. EMW will not seek recovery of \$500,000 of its requested TOU education expense through June 30, 2024. Signatories agree that recovery of costs for ongoing annual TOU education expense is reflected in the global settlement agreement.
- c. Deferral of default TOU customer education will cease September 30, 2024 with final invoices received by December 31, 2024, for services performed through September 30, 2024.
- d. As part of its continued TOU education campaign the Company agrees to emphasize messaging designed to explain the fundamental purpose behind TOU rates. In addition, the Company, Staff, and the OPC agree to work collaboratively

on developing this messaging, and, where reasonably possible, the Company will solicit feedback on prospective TOU education material from Staff, and the OPC prior to the messaging being presented to customers.

10. TOU for Net Metering Customers & Related Customer Education:

a. EMW shall implement Company method with tariff changes made in this case and billing capabilities to be completed with the effective date of rates. Staff does not agree with this approach, but due to the other parties having reached an agreement, Staff does not oppose its inclusion for the purposes of settlement.

1. EMW will modify its proposed tariff, replacing paragraph C with the following:

If the electricity generated by the Customer-Generator exceeds the electricity supplied by the Company during a given TOU period, the Customer-Generator shall be billed for the appropriate Customer charges for that billing period in accordance with the Company Obligations section of this tariff and shall be credited for the excess kilowatt-hours generated during the TOU period at the rate identified in Schedule Cogeneration Purchase, Sheet 102 in the following billing period. This rate is calculated from the Company's avoided fuel cost.

b. EMW shall host website content on www.evergy.com to educate customers regarding net metering and time-based billing, to be available no later than February 1, 2025.

c. EMW shall provide support to net metering customers to evaluate rate options which may include a spreadsheet-like tool or similar mechanism for trained Company Staff to assist net metering customers in rate selection.

d. EMW shall inform current net metering customers of the availability of TOU rate plans and the website content after February 1, 2025, and before April 1, 2025, at a

cost not to exceed \$20,000. The Company will share the communication with Signatories in advance of sending to customers.

11. AMI Opt-Out:

The Signatories agree that the Non-Standard Meter Initial Setup Charge (“AMI opt-out charge”) remains \$150. Company will incorporate a self-read option. The Company will confirm self-reads at the beginning/end of summer billing months twice annually. If the number of AMI opt-outs rises to 200 customers, then Signatories agree to reassess the self-read option and/or the Company can request a variance from this Agreement. The Company agrees to notify existing opt-out customers of this option and provide the OPC information on the rate of self-reporting adoption by the end of calendar year 2024.

12. Customer Complaint Reporting Requirements:

Following the approval of this Agreement, EMW agrees to track and maintain records of all escalated customer calls it receives. The records for each call shall be retained for a period of not less than two years and the Company agrees to provide that data to Staff and the OPC upon request. The Company agrees to separate the customer escalated call data by EMW and Evergy Missouri Metro.

13. Reporting:

The Company will add average handle time (“AHT”) and self-service system outages to its quarterly reporting to Customer Experience Division (“CXD”), unless parties participating in the CXD meetings agree to modify this reporting.

14. FAC:

The Signatories agree as follows:

- a. FAC Base factor is \$0.02309 per kWh.

- b. 66.03% Percentage of transmission which flows through the FAC.
- c. Keep the current language in the FAC tariff sheets that excludes Crossroads transmission expense.
- d. The FAC does not include subaccount 555070, or SPP or MISO charge types for administration fees.
- e. TCR/ARR will reside in account 555 with specific resource code.
- f. Everything above will be reflected in tariff sheets.
- g. Signatories are still seeking to further understand the issues related to TCR and ARR revenues. This Agreement does not reflect a consensus about the proper treatment of these revenues/costs and may not be cited to in any subsequent case to prove the validity of a given position.
- h. Additional FAC Monthly Reporting:
 - 1. LMP: The Company will provide each month the SPP hourly Day-Ahead LMP and the SPP hourly average Real-Time LMP for the Settlement Locations related to the Company's generating units and load.
 - 2. ARR/TCRs: The Company will provide the monthly ARR/TCR revenues, sales, purchases, and congestion by path between the Company's generating units and load, and other paths that make up the Company's TCR portfolio.
 - 3. The Company, Staff, and the OPC will continue to refine the ongoing reporting needs.

15. Hedging Activities:

The Signatories agree as follows:

- a. Recovery of past hedging amounts included in settled revenue requirement.
- b. No amount for hedging is in the FAC base and revenue requirement.
- c. EMW may begin including hedging in the FAC. FAC tariff language will be included in the compliance tariffs to reflect this term.
- d. EMW may hedge up to 25% of EMW's forecasted physical natural gas for the months of June-August and December-February and EMW would enter into these hedges 1-4 months ahead of time.
- e. The Signatories agree that the 25% level can be re-evaluated in the next rate case.
- f. The Company will provide Staff and OPC monthly reporting to track, for each prior month, the price that was entered into for hedging activity and the market price at the time. This Agreement does not limit the ability of the Signatories to challenge prospective hedging practices in a future case.

16. Depreciation:

- a. The Signatories agree that the depreciation rates approved in the 2022 Rate Case (ER-2022-0130) will be used except for the new depreciation rates listed below.
- b. The Signatories agree to Staff's rates for the plant accounts and locations as listed below:

Account	Location	Proposed Rate
31600	STEAM PROD - LAKE ROAD UNIT 2	6.10%
31202	STEAM PROD - LAKE ROAD BOILER COMMON	8.59%
34401	OTHER PROD - SOLAR - HAWTHORN	4.00%
36300	DISTRIBUTION-ENERGY STORAGE EQUIP	10.00%
31600	STEAM PROD - LAKE ROAD BOILER #4	6.40%
34100	OTHER PROD - DOGWOOD	3.44%
34200	OTHER PROD - DOGWOOD	2.46%
34300	OTHER PROD - DOGWOOD	1.31%
34400	OTHER PROD - DOGWOOD	1.28%
34500	OTHER PROD - DOGWOOD	2.91%
34600	OTHER PROD - DOGWOOD	4.95%
34600	OTHER PROD PLANT - LAKE ROAD TURBINE 5	5.45%
34500	OTHER PRODUCTION - LANDFILL GAS TURBINE	3.08%
c.	Company, Staff, and the OPC will meet within three months of the effective date	

of rates in this case to discuss the recording of vintage years associated with retirement of mass property in the Company's Continuing Property Record. The Company, Staff, the OPC and other interested parties shall file a pleading with the Commission documenting resolution of this issue.

17. Right of Way:

The Company shall provide Staff an Evergy guidelines memo that updates the document entitled Transmission Engineering Policy Road Right-of-Way previously provided in discovery in this case. This memo will clearly specify that Evergy's practice shall be to first look at installing facilities in the highway ROW while considering other relevant siting factors. The updated memo will be provided within three months of the effective date of rates in this case.

18. Regulatory Assets & Liabilities:

The Signatories agree that the balance of the net prospective tracking consolidated balance is a regulatory liability in the amount of \$1,163,104 to be amortized over four years.

In the event the amortization does not expire before new rates from the next rate case take effect, then the remaining unamortized balance shall be a new regulatory liability or asset that is amortized over an appropriate period of time.

In the event the amortization does expire before new rates from the next rate case take effect, the excess amortization will be deferred and will be addressed for recovery/return to customers in the next rate case.

A listing of all regulatory assets and liabilities can be found in **Exhibit 01**.

19. Dismissal of Complaint

Staff will dismiss its complaint filed in EC-2024-0092 within thirty (30) days upon receipt of a Commission order approving this Agreement.¹

20. Rate Design:

- a. For the purposes of settling this case, the Signatories agree to the following allocation of the jurisdiction revenue increase:

Class	% Increase
Residential	7.541%
Small General Service	5.600%
Large General Service	6.848%
Large Power Service	6.848%
Electric Vehicle	10.054%
Lighting	6.343%
Total	6.988%

- i. Application of the increase to the Electric Vehicle class will be applied at 6.848% for Schedule BEV and Schedule ETS and then 12.9% to Schedule CCN.

¹ Evergy, Staff, and the OPC agree to work together so that the same provisions in the TOU Section 9. a, b, c, and d apply to Evergy Missouri Metro. This includes similar TOU education reallocation to be recovered in MEEIA DSIM, and similar agreement not to seek recovery of like TOU education amounts.

- b. Signatories agree to the rate design and rates expressed in the schedules attached to this agreement. (**Exhibit 02**)
- c. Signatories agree for purposes of this case KWh for MEEIA are included through June 30, 2024
- d. Municipal lighting tariff changes as proposed by the Company are to be made. Existing MDCA contracts will be submitted in EFIS as a non-case-related filing within 60 days of approval of this Agreement. Company proposed pricing differentials for transitional LED Lighting rates will be maintained. Two new light types will be added to the municipal lighting tariff.²
- e. Other/Miscellaneous tariff changes: Signatories agree to the tariff changes provided in the attached specimen tariffs (**Exhibit 03**). Signatories agree that the following changes should be made in compliance tariffs:
 - i. Update rates per the terms of this agreement.
 - ii. Economic Development Rider (frozen) – remove frozen sheets.
 - iii. Table of Contents – clean-up and make naming changes.
 - iv. Update Standby Service Rider rates
 - v. Update Solar Subscription S&A charge
 - vi. Update Clean Charge rates
 - vii. Remove Thermal Storage tariff
 - viii. Update Limited Time-Related Pricing (“TRP”) pricing
- f. Company shall update its tariffs to reflect its internal policy change by including the following language to avoid future customer confusion:

For new or expanded Customer-Generator systems, as of the effective date of this tariff, the Company shall measure the Customer-Generator’s net electrical energy by employing multiple meters that separately measure the Customer-Generator’s consumption and production of electricity.

² The rates will be adjusted as addressed in Exhibit 2, with new lighting types adjusted proportionately.

Nonresidential rate design:

These Commitments below by the Company do not limit any other party from advocating for alternative rate designs.

g. Commitments for future actions:

1. In its direct testimony in the next EMW rate case, the Company will take additional steps to eliminate the Annual Base Demand rate structures (Seasonal Demand and Seasonal Energy) including any necessary clean-up. The proposal will include estimations of bill impacts.
2. In the second EMW rate case following this case, the Company will propose in its direct testimony elimination of the Hours-Use energy charge structure. In conjunction with the elimination of the Hours-Use energy charge, the Company will also propose the implementation of Bright Lines class demand thresholds. The proposal will include estimations of bill impacts. Nothing precludes parties from recommending changes to rate structure in this second EMW case, or any other EMW case.
3. In the next EMW rate case, the Company will take additional steps to align facilities charges across classes, and will maintain consistent customer charge pricing within each class.
4. If the Company determines that it would be detrimental to its customers to take the positions identified in parts 1, 2, or 3, above, the Company will notify the Signatories in advance of the rate case filing to communicate why the filing is not in the best interest of EMW customers to do so and will explain this position in its direct testimony in detail.

5. The Company will evaluate and make recommendations concerning the Primary Discount Rider in its next rate case.
- h. The Company shall include the three phase/single phase distribution approach described by MECG, to the extent information is available and reliable, in the next rate case. This does not prohibit the Signatories from opposing this classification/allocation approach.
- i. The Company shall include a fuel allocation similar to the E8760 allocator described by MECG and based on class hourly data, to the extent information is available and reliable, in the next EMW rate case. This does not prohibit the Signatories from opposing this allocation approach.

21. Revenues for Future Cases:

- a. The Company and Staff agree to the following definitions related to customer count:
 - i. Customer Charge Count – The number of customer charges charged in a given billing month. This count is subject to fluctuations that might occur within the billing process such as partial and final bills. This count has a direct relationship to billing/revenues and is a specific billing determinant.
 - ii. Customer Service Agreement Count – The number of unique service agreements in the Company’s billing system at a given point in time. This count is not directly linked to billing/revenues and is not a specific billing determinant. This count is not subject to billing fluctuations.

- b. The Company shall provide the Customer Charge Counts and Customer Service Agreement Counts for all applicable test year, update, and true-up months, when available, in the next EMW rate case.
- c. In the next EMW rate case, the Signatories will in good faith cooperate in evaluation of Customer Charge Counts and Customer Service Agreement Counts for usage per customer and shall determine which count is the appropriate count for use in Company rate cases going forward.
- d. Customer Charge Counts shall be used for customer growth adjustments in future Company rate cases unless changed as a result of the evaluation detailed in Paragraph 21c.

22. Revenues to Discuss

The Company shall provide Staff actual, rate code level, residential TOU billing determinants for January 1, 2024, through December 31, 2024, by May 1, 2025, or the Company's next general rate case, whichever is earlier.

23. Future Margin Rate Direct Testimony

EMW shall provide net margin rate calculations, as applicable, in any future rate case, in operable spreadsheets, explained in its direct testimony.

24. Distribution Costs

The Company will hold at least three meetings by September 30, 2025, with Staff, OPC, and Company Field Design and/or Engineering personnel to discuss Company processes and the data available related to distribution infrastructure, distribution expenses, and the internal accounting and other bookkeeping of these items, which may involve additional company personnel.

GENERAL PROVISIONS

1. This Agreement is being entered into solely for the purpose of settling the issues in this case explicitly set forth above. Unless otherwise explicitly provided herein, none of the Signatories to this Agreement shall be deemed to have approved or acquiesced in any ratemaking or procedural principle, including, without limitation, any cost of service methodology or determination, depreciation principle or method, method of cost determination or cost allocation or revenue-related methodology. Except as explicitly provided herein, none of the Signatories shall be prejudiced or bound in any manner by the terms of this Agreement in this or any other proceeding, regardless of whether this Agreement is approved.

2. This Agreement is a negotiated settlement. Except as specified herein, the Signatories to this Agreement shall not be prejudiced, bound by, or in any way affected by the terms of this Agreement: (a) in any future proceeding; (b) in any proceeding currently pending under a separate docket; and/or (c) in this proceeding should the Commission decide not to approve this Agreement, or in any way condition its approval of same.

3. This Agreement has resulted from extensive negotiations among the Signatories, and the terms hereof are interdependent. If the Commission does not approve this Agreement unconditionally and without modification, then this Agreement shall be void and no Signatory shall be bound by any of the agreements or provisions hereof.

4. This Agreement embodies the entirety of the agreements between the Signatories in this case on the issues addressed herein, and may be modified by the Signatories only by a written amendment executed by all of the Signatories.

5. If approved and adopted by the Commission, this Agreement shall constitute a binding agreement among the Signatories. The Signatories shall cooperate in defending the

validity and enforceability of this Agreement and the operation of this Agreement according to its terms.

6. If the Commission does not approve this Agreement without condition or modification, and notwithstanding the provision herein that it shall become void, (1) neither this Agreement nor any matters associated with its consideration by the Commission shall be considered or argued to be a waiver of the rights that any Signatory has for a decision in accordance with RSMo. §536.080 or Article V, Section 18 of the Missouri Constitution, and (2) the Signatories shall retain all procedural and due process rights as fully as though this Agreement had not been presented for approval, and any suggestions, memoranda, testimony, or exhibits that have been offered or received in support of this Agreement shall become privileged as reflecting the substantive content of settlement discussions and shall be stricken from and not be considered as part of the administrative or evidentiary record before the Commission for any purpose whatsoever.

7. If the Commission accepts the specific terms of this Agreement without condition or modification, only as to the issues in these cases that are settled by this Agreement explicitly set forth above, the Signatories each waive their respective rights to present oral argument and written briefs pursuant to RSMo. §536.080.1, their respective rights to the reading of the transcript by the Commission pursuant to §536.080.2, their respective rights to seek rehearing pursuant to §536.500, and their respective rights to judicial review pursuant to §386.510. This waiver applies only to a Commission order approving this Agreement without condition or modification issued in this proceeding and only to the issues that are resolved hereby. It does not apply to any matters raised in any prior or subsequent Commission proceeding nor any matters not explicitly addressed by this Agreement.

11. The following parties have indicated that they do not object to the Agreement:

- Google LLC
- Nucor Steel Sedalia, LLC
- Sierra Club
- Velvet Tech Services, LLC

WHEREFORE, the undersigned Signatories respectfully request the Commission to issue an order approving the Agreement subject to the specific terms and conditions contained therein.

Respectfully submitted,

/s/ Roger W. Steiner

Roger W. Steiner, MBN 39586
Phone: (816) 556-2314
E-mail: roger.steiner@evergy.com
Evergy, Inc.
1200 Main – 16th Floor
Kansas City, Missouri 64105

Karl Zobrist, MBN 28325
Jacqueline M. Whipple, MBN 65270
Chandler Ross Hiatt
Dentons US LLP
4520 Main Street, Suite 1100
Kansas City, MO 64111
Phone: (816) 460-2400
Fax: (816) 531-7545
Karl.Zobrist@dentons.com
Jacqueline.Whipple@dentons.com
Chandler.Hiatt@dentons.com

James M. Fischer, MBN 27543
Fischer & Dority, P.C.
2081 Honeysuckle Lane
Jefferson City, Missouri 65109
Phone: (573) 353-8647
jfischerpc@aol.com

**COUNSEL FOR EVERGY MISSOURI
WEST**

/s/ Tim Opitz

Tim Opitz, Mo. Bar No. 65082
Opitz Law Firm, LLC
308 E. High Street, Suite B101
Jefferson City, MO 65101
T: (573) 825-1796
tim.opitz@opitzlawfirm.com

COUNSEL FOR MECG

/s/ Travis J. Pringle

Travis J. Pringle, MO Bar #71128
Chief Deputy Counsel
PO Box 360
Jefferson City, MO 65102
Telephone: 573-751-7500
Travis.Pringle@psc.mo.gov

COUNSEL FOR STAFF

/s/ John Clizer

John Clizer (#69043)
Senior Counsel
Missouri Office of the Public Counsel
P.O. Box 2230
Jefferson City, MO 65102
Telephone: (573) 751-5324
Facsimile: (573) 751-5562
E-mail: john.clizer@opc.mo.gov

COUNSEL FOR OPC

/s/ James Owen

James Owen, Mo. Bar. No. 56835
Renew Missouri
915 East Ash St.,
Columbia, MO 65201
Telephone: (417) 496-1924
james@renewmo.org

Alissa Greenwald, Mo. Bar No. 73727
KEYES & FOX LLP
1580 Lincoln St., Suite 1105
Denver, CO 80203
Telephone: (913) 302-5567
E-mail: agreenwald@keyesfox.com

COUNSEL FOR RENEW MISSOURI

CERTIFICATE OF SERVICE

I hereby certify that copies of the foregoing have been mailed, hand-delivered, transmitted by facsimile or electronically mailed to all counsel of record this 2nd day of October 2024.

/s/ Roger W. Steiner

Attorney for Evergy Missouri West

MO West Regulatory Assets & Liabilities Amortization Schedule
Case No. ER-2024-0189

Asset/Liability	Long Term Account	Short Term Account	Description	Adjustment	Vintage	Total Balance To Be Amortized	Amortization Period (Year)	Start Date	End Date	Annual Amortization	Per Rate Case Unamortized Balance at 6/30/2024
Asset	182777	182778	latan 1 and Common	RB-25E, CS-111E	1	4,318,188	27	Jun-11	Jun-38	159,933	2,236,395
Asset	182777	182778	latan 1 and Common	RB-25E, CS-111E	2	1,837,166	25.4	Jan-13	Jun-38	72,282	1,010,782
Asset	182779	182780	latan 2	RB-26E, CS-112E	1	6,413,182	47.7	Jun-11	Mar-59	134,448	4,663,114
Asset	182779	182780	latan 2	RB-26E, CS-112E	2	9,093,234	46.12	Jan-13	Mar-59	197,179	6,838,928
Asset	182324		PISA FAC Deferral	RB-84E, CS-94E		5,160,710	4	Jan-25	Dec-28	1,290,177	5,160,710
Asset	182783	182784	PISA Deferral - Depreciation Expense	RB-85E, CS-93E	1	31,972,709	20	Jan-23	Dec-42	1,598,635	29,574,756
Asset	182785	182786	PISA Deferral - Carrying Costs	RB-85E, CS-93E	1	12,868,645	20	Jan-23	Dec-42	643,432	11,903,496
Asset	182783	182784	PISA Deferral - Depreciation Expense	RB-85E, CS-93E	2	31,242,692	20	Jan-25	Dec-44	1,562,135	31,242,692
Asset	182785	182786	PISA Deferral - Carrying Costs	RB-85E, CS-93E	2	42,584,539	20	Jan-25	Dec-44	2,129,227	42,584,539
Asset	182706	182705	PAYS	RB-86E, CS-135E, R-40E		313,832	12	Jan-25	Dec-36	26,153	313,832
Liability	254630	254631	Income Eligible Weatherization	RB-101E, CS-101E		(847,475)	4	Jan-25	Dec-28	(211,869)	(847,475)
Asset	182704		Property Tax Tracker	RB-126E, CS-126		2,320,005	4	Jan-25	Dec-28	580,001	2,320,005
Asset	182737	182738	Merger Transition Costs	CS-95		7,209,208	10	Dec-18	Nov-28	720,921	3,184,067
Liability	254770	254771	Prospective Tracking Consolidated Regulatory Liability	CS-113E		(1,163,104)	4	Jan-25	Dec-28	(290,776)	(1,163,104)
Asset	182910	182909	Electrification	CS-131E		302,524	4	Jan-25	Dec-28	75,631	302,524
Asset	182378	182379	Sibley Regulatory Asset	CS-132E		182,253,675	8	Jan-23	Dec-30	22,781,709	148,081,111
Liability	254080	254082	Sibley AAO Deferral Return On	CS-132E		(66,639,055)	4	Jan-23	Dec-26	(16,659,764)	(41,649,410)
Liability	254081	254083	Sibley AAO Deferral Labor and O&M	CS-132E		(39,020,260)	4	Jan-23	Dec-26	(9,755,065)	(24,387,663)
Asset	182866	182867	Customer Education Regarding Rate Design	CS-133E		99,932	4	Jan-23	Dec-26	24,983	62,457
Asset	182842	182843	Time of Use Program Costs	CS-134E		1,911,639	4	Jan-23	Dec-26	477,910	1,194,775
Asset	182871	182872	COVID AAO	CS-136E		2,901,121	4	Jan-23	Dec-26	725,280	1,813,200
Asset	182849		Default Time of Use Education Costs	CS-138E		3,537,321	4	Jan-25	Dec-28	884,330	3,537,321
Liability	254800	254801	Excess Maintenance Reserve	CS-140E		(30,715,250)	4	Jan-23	Dec-26	(7,678,812)	(19,197,032)
Asset	182913		Hedging Gains and Losses	CS-141E		13,965,294	4	Jan-25	Dec-28	3,491,324	13,965,294
Asset	115700		Dogwood Acquisition Premium	CS-143E		17,902,586	2	Jan-25	TBD	6,900,000	17,902,586

(A) Dogwood capacity sales revenue will offset this amount, through effective date of rates in this case.

RESIDENTIAL (page 1 of 2)		
	Current Rates	New Rates
CUSTOMER CHARGE		
One Meter - MORG (Opt out)	\$ 45.00	\$ 48.39
One Meter - TOU (RPKA)	\$ 12.00	\$ 12.90
ENERGY CHARGES		
AMI Opt-Out Rate Plan		
<u>Summer</u>		
0-600	\$ 0.11577	\$ 0.12450
600-1000	\$ 0.11577	\$ 0.12450
1000+	\$ 0.12623	\$ 0.13575
<u>Winter</u>		
0-600	\$ 0.10465	\$ 0.11254
600-1000	\$ 0.08255	\$ 0.08877
1000+	\$ 0.08255	\$ 0.08877
<u>TOU (MORPA, MORPAS, MORPAPG, & MORPANM)</u>		
<u>Summer</u>		
0-600	\$ 0.11829	\$ 0.12721
600-1000	\$ 0.11829	\$ 0.12721
1000+	\$ 0.12829	\$ 0.13796
<u>Winter</u>		
0-600	\$ 0.09784	\$ 0.10522
600-1000	\$ 0.07718	\$ 0.08300
1000+	\$ 0.07718	\$ 0.08300
<u>Summer</u>		
On-peak (4pm-8pm)	\$ 0.01000	\$ 0.01075
Super off-peak (12am-6am)	\$ (0.01000)	\$ (0.01075)
<u>Winter</u>		
On-peak (4pm-8pm)	\$ 0.00250	\$ 0.00269
Super off-peak (12am-6am)	\$ (0.01000)	\$ (0.01075)

RESIDENTIAL (page 2 of 2)		
	Current Rates	New Rates
MORT		
<u>Summer</u>		
Peak	\$ 0.28129	\$ 0.30250
Off-Peak	\$ 0.09376	\$ 0.10083
Super Off-Peak	\$ 0.04688	\$ 0.05041
<u>Winter</u>		
Peak	\$ 0.22892	\$ 0.24618
Off-Peak	\$ 0.09237	\$ 0.09933
Super Off-Peak	\$ 0.03881	\$ 0.04174
MORT2		
<u>Summer</u>		
Peak	\$ 0.32412	\$ 0.34856
Off-Peak	\$ 0.08103	\$ 0.08714
<u>Winter</u>		
Off-Peak	\$ 0.09466	\$ 0.10180
Super Off-Peak	\$ 0.04733	\$ 0.05090
MORT3		
<u>Summer</u>		
Peak	\$ 0.26541	\$ 0.28542
Off-Peak	\$ 0.10616	\$ 0.11416
Super Off-Peak	\$ 0.02654	\$ 0.02854
<u>Winter</u>		
Peak	\$ 0.20299	\$ 0.21830
Off-Peak	\$ 0.08119	\$ 0.08731
Super Off-Peak	\$ 0.02030	\$ 0.02183
Solar Block Cost*	0.0884	\$ 0.0884
Services and Access Charge	0.0400	\$ 0.04302
Net metering	0.0233	\$ 0.0233

SMALL GENERAL SERVICE (page 1 of 2)	Current Rates	New Rates
*Seasonal Energy calculation is removed from tariff; all energy billed at Base Rates		
A: CUSTOMER CHARGE		
SUMMER/WINTER		
Non-demand service (MOSGS, MOSGSS, MOSNS & MOSUS)	\$ 23.97	\$ 10.00
Temporary non-demand service (MOSHS) Fozen	\$ 9.77	\$ 10.00
Secondary service with demand (MOSDS, MOSDSW & MOSND)	\$ 23.97	\$ 10.00
Primary service with demand (MOSGP)	\$ 23.97	\$ 10.00
B: FACILITIES CHARGE		
Per kW of Facilities Deamand All kW (MOSDS, MOSDSW, & MOSND)	\$ 1.448	\$ 2.700
MOSGP	\$ 1.448	\$ 2.600
C: DEMAND CHARGE		
SECONDARY-SUMMER: (MOSDS, MOSDSW, & MOSND)		
Billing Demand	\$ 1.271	\$ 1.342
SECONDARY-WINTER: (MOSDS, MOSDSW, & MOSND)		
Base Billing Demand	\$ 1.242	\$ 1.286
		\$ 1.286
PRIMARY-SUMMER: (MOSGP)		
Billing Demand	\$ 1.233	\$ 1.302
PRIMARY-WINTER: (MOSGP)		
Base Billing Demand	\$ 1.205	\$ 0.872
Seasonal Billing Demand	\$ -	\$ 0.872
D: ENERGY CHARGE		
NON-DEMAND SUMMER: (MOSGS, MOSGSS, MOSNS SUS)		
Energy Charge	\$ 0.13902	\$ 0.14680
NON-DEMAND WINTER: (MOSGS, MOSGSS, MOSNS & SUS)		
Base Energy	\$ 0.08734	\$ 0.07741
Seasonal Energy*	\$ 0.04480	\$ 0.07741
TEMPORARY NON-DEMAND SUMMER: (MOSHS)		
Energy Charge	\$ 0.13902	\$ 0.14680
TEMPORARY NON-DEMAND WINTER: (MOSHS)		
Energy Charge	\$ 0.06504	\$ 0.07741
Seasonal Energy*	\$ 0.04480	\$ 0.07741

SMALL GENERAL SERVICE (page 2 of 2)	Current Rates	New Rates
*Seasonal Energy calculation is removed from tariff; all energy billed at Base Rates		
SECONDARY-SUMMER: (MOSDS, MOSDSW & MOSND)		
Energy		
0-180 hrs use per month	\$ 0.09747	\$ 0.10071
181-360 hrs use per month	\$ 0.07334	\$ 0.07578
361+ hrs use per month	\$ 0.07334	\$ 0.07578
SECONDARY-WINTER: (MOSDS, MOSDSW & MOSND)		
Base Energy		
0-180 hrs use per month	\$ 0.07080	\$ 0.07316
181-360 hrs use per month	\$ 0.06390	\$ 0.06603
361+ hrs use per month	\$ 0.06390	\$ 0.06603
Seasonal Energy*		
0-180 hrs use per month	\$ 0.04480	\$ -
181-360 hrs use per month	\$ 0.04480	\$ -
361+ hrs use per month	\$ 0.04480	\$ -
PRIMARY-SUMMER: (MOSGP)		
Energy		
0-180 hrs use per month	\$ 0.09144	\$ 0.09448
181-360 hrs use per month	\$ 0.06880	\$ 0.07109
361+ hrs use per month	\$ 0.06880	\$ 0.07109
PRIMARY-WINTER: (MOSGP)		
Base Energy		
0-180 hrs use per month	\$ 0.06953	\$ 0.07184
181-360 hrs use per month	\$ 0.06276	\$ 0.06485
361+ hrs use per month	\$ 0.06276	\$ 0.06485
Seasonal Energy*		
0-180 hrs use per month	\$ 0.04305	\$ -
181-360 hrs use per month	\$ 0.04305	\$ -
361+ hrs use per month	\$ 0.04305	\$ -
Net Metering (SNS & SND)	\$ 0.02330	\$ 0.02330
Parallel Generation (SDS)	\$ 0.02330	\$ 0.02330
Solar Block Charge	\$ 0.08840	\$ 0.08840
Solar Access Charge	\$ 0.04000	\$ 0.04000

LARGE GENERAL SERVICE (page 1 of 1)	Current Rates	New Rates
*Seasonal Energy calculation is removed from tariff; all energy billed at Base Rates		
A: CUSTOMER CHARGE		
SUMMER/WINTER		
Secondary Service (MOLGS, MOLNS & LGSW)	\$ 74.84	\$ 35.00
Primary Service (LGP & LGPW)	\$ 246.21	\$ 35.00
(MOLNP)	\$ 246.21	\$ 35.00
B. FACILITIES CHARGE		
Per kW of Facilities Demand All kW (MOLGS, MOLNS & LGSW)		
MOLGP, MOLGPW, & MOLNP	\$ 1.48	\$ 2.67
C: DEMAND CHARGE		
SECONDARY-SUMMER: (MOLGS, MOLNS & LGSW)		
Billing Demand	\$ 0.906	\$ 1.261
Seasonal	\$ -	\$ 1.261
SECONDARY-WINTER: (MOLGS, MOLNS & LGSW)		
Base Billing Demand	\$ 0.611	\$ 0.851
Seasonal	\$ -	\$ 0.851
PRIMARY-SUMMER: (MOLGP, MOLGPW, & MOLNP)		
Billing Demand	\$ 0.878	\$ 1.222
Seasonal	\$ -	\$ 1.222
PRIMARY-WINTER: (MOLGP, MOLGPW & MOLNP)		
Base Billing Demand	\$ 0.592	\$ 0.825
Seasonal	\$ -	\$ 0.825
D: ENERGY CHARGE		
SECONDARY-SUMMER: (MOLGS, MOLNS & LGSW)		
Energy Charge		
0-180 hrs use per month	\$ 0.08973	\$ 0.09232
181-360 hrs use per month	\$ 0.06790	\$ 0.06986
361+ hrs use per month	\$ 0.04751	\$ 0.04888
SECONDARY-WINTER: (MOLGS, MOLNS & LGSW)		
Base Energy		
0-180 hrs use per month	\$ 0.06836	\$ 0.07034
181-360 hrs use per month	\$ 0.06266	\$ 0.06447
361+ hrs use per month	\$ 0.04291	\$ 0.04415
Seasonal Energy*	\$ 0.03753	\$ 0.03861
PRIMARY-SUMMER: (MOLGP, MOLGPW, & MOLNP)		
Energy Charge		
0-180 hrs use per month	\$ 0.08701	\$ 0.08953
181-360 hrs use per month	\$ 0.06584	\$ 0.06774
361+ hrs use per month	\$ 0.04606	\$ 0.04739
PRIMARY-WINTER: (MOLGP, MOLGPW & MOLNP)		
Base Energy		
0-180 hrs use per month	\$ 0.06588	\$ 0.06778
181-360 hrs use per month	\$ 0.06038	\$ 0.06213
361+ hrs use per month	\$ 0.04132	\$ 0.04251
Seasonal Energy*	\$ 0.03659	\$ -
Net Metering Credit	\$ (0.02330)	\$ (0.02330)
Parallel Generation	\$ (0.02330)	\$ (0.02330)

LARGE POWER SERVICE (page 1 of 3)	Current Rates	New Rates
*Seasonal Energy calculation is removed from tariff; all energy billed at Base Rates		
A: CUSTOMER CHARGE		
SUMMER/WINTER		
Secondary	\$ 675.46	\$ 675.00
Primary	\$ 675.46	\$ 675.00
Substation	\$ 675.46	\$ 675.00
Transmission	\$ 675.46	\$ 675.00
B: DEMAND CHARGE		
SECONDARY-SUMMER:		
Billing Demand	\$ 10.79	\$ 13.52
Seasonal Billing Demand	\$ 10.79	\$ 13.52
SECONDARY-WINTER:		
Base Billing Demand	\$ 5.618	\$ 7.042
Seasonal Billing Demand	\$ 5.618	\$ 7.042
PRIMARY-SUMMER:		
Billing Demand	\$ 10.469	\$ 13.123
Seasonal Billing Demand	\$ 10.469	\$ 13.123
PRIMARY-WINTER:		
Base Billing Demand	\$ 5.451	\$ 6.833
Seasonal Billing Demand	\$ -	\$ 6.833
SUBSTATION-SUMMER:		
Billing Demand	\$ 10.242	\$ 12.838
Seasonal Billing Demand	\$ 10.242	\$ 12.838
SUBSTATION-WINTER:		
Base Billing Demand	\$ 5.334	\$ 6.686
Seasonal Billing Demand	\$ -	\$ 6.686
TRANSMISSION-SUMMER:		
Billing Demand	\$ 10.169	\$ 12.747
Seasonal Billing Demand	\$ 10.169	\$ 12.747
TRANSMISSION-WINTER:		
Base Billing Demand	\$ 5.295	\$ 6.637
Seasonal Billing Demand	\$ -	\$ 6.637

LARGE POWER SERVICE (page 2 of 3)	Current Rates	New Rates
*Seasonal Energy calculation is removed from tariff; all energy billed at Base Rates		
C: ENERGY CHARGE		
SECONDARY-SUMMER:		
Energy		
0-180 hrs use per month	\$ 0.05445	\$ 0.05608
181-360 hrs use per month	\$ 0.04287	\$ 0.04416
361+ hrs use per month	\$ 0.03759	\$ 0.03872
SECONDARY-WINTER:		
Base Energy		
0-180 hrs use per month	\$ 0.05083	\$ 0.05083
181-360 hrs use per month	\$ 0.03999	\$ 0.03999
361+ hrs use per month	\$ 0.03507	\$ 0.03507
Seasonal Energy*	\$ 0.03274	\$ -
PRIMARY-SUMMER:		
Energy		
0-180 hrs use per month	\$ 0.05279	\$ 0.05437
181-360 hrs use per month	\$ 0.04154	\$ 0.04279
361+ hrs use per month	\$ 0.03642	\$ 0.03751
PRIMARY-WINTER:		
Base Energy		
0-180 hrs use per month	\$ 0.04930	\$ 0.04930
181-360 hrs use per month	\$ 0.03879	\$ 0.03879
361+ hrs use per month	\$ 0.03400	\$ 0.03400
Seasonal Energy*	\$ 0.03193	\$ -
SUBSTATION-SUMMER:		
Energy		
0-180 hrs use per month	\$ 0.05132	\$ 0.05286
181-360 hrs use per month	\$ 0.04041	\$ 0.04162
361+ hrs use per month	\$ 0.03540	\$ 0.03646
SUBSTATION-WINTER:		
Base Energy		
0-180 hrs use per month	\$ 0.04850	\$ 0.04850
181-360 hrs use per month	\$ 0.03816	\$ 0.03816
361+ hrs use per month	\$ 0.03345	\$ 0.03345
Seasonal Energy*	\$ 0.03159	\$ -

LARGE POWER SERVICE (page 3 of 3)	Current Rates	New Rates
*Seasonal Energy calculation is removed from tariff; all energy billed at Base Rates		
TRANSMISSION-SUMMER:		
Energy		
0-180 hrs use per month	\$ 0.05234	\$ 0.05391
181-360 hrs use per month	\$ 0.04119	\$ 0.04243
361+ hrs use per month	\$ 0.03611	\$ 0.03719
TRANSMISSION-WINTER:		
Base Energy		
0-180 hrs use per month	\$ 0.04727	\$ 0.04727
181-360 hrs use per month	\$ 0.03719	\$ 0.03719
361+ hrs use per month	\$ 0.03259	\$ 0.03259
Seasonal Energy*	\$ 0.03132	\$ -
D: REACTIVE DEMAND	\$ 0.43	\$ 0.46
E. FACILITIES CHARGE		
Secondary	\$ 3.223	\$ 2.837
Primary	\$ 2.815	\$ 2.732
Substation	\$ -	\$ 1.000

ELECTRIC VEHICLE CHARGING (page 1 of 1)	Current Rates	New Rates
A: CUSTOMER CHARGE		
MOBEV	\$ 74.84	\$ 79.96
MOETS	\$ 75.32	\$ 80.48
CCN		
B: FACILITIES		
MOBEV	\$ 2.290	\$ 2.447
MOETS	\$ 2.305	\$ 2.463
C: ENERGY CHARGE		
<u>MOBEV - Summer</u>		
On Peak	\$ 0.22572	\$ 0.24118
Off Peak	\$ 0.06584	\$ 0.07035
Super Off-Peak	\$ 0.03762	\$ 0.04020
<u>MOBEV - Winter</u>		
On Peak	\$ 0.11301	\$ 0.12075
Off Peak	\$ 0.06179	\$ 0.06602
Super Off-Peak	\$ 0.03762	\$ 0.04020
<u>MOETS - Summer</u>		
On Peak	\$ 0.15232	\$ 0.16275
Off Peak	\$ 0.04821	\$ 0.05151
<u>MOETS - Winter</u>		
On Peak	\$ 0.11136	\$ 0.11899
Off Peak	\$ 0.04354	\$ 0.04652
<u>CCN</u>		
Level 2	\$ 0.21126	\$ 0.23851
Level 3	\$ 0.26408	\$ 0.29815

METERED LIGHTING SERVICE	Current Rates	New Rates
Service Charge (Frozen) - Rate Code (MO971):	\$ 7.51	\$ 7.99
Secondary Meter Base Installation - per meter (Frozen)	\$ 3.20	\$ 3.40
Other Meter - per meter (Frozen)	\$ 11.81	\$ 12.56
Customer Charge - Rate Code (MOOLL):	\$ 10.51	\$ 11.18
Rate Code (MO971) (Frozen):	\$ 0.12389	\$ 0.13175
Rate Code (MO972) (Frozen):	\$ 0.06402	\$ 0.06808
Rate Code (MO973) (Frozen):	\$ 0.07689	\$ 0.08177
Rate Code (MOOLL):	\$ 0.05881	\$ 0.06254

Rate Code	UNMETERED LIGHTING SERVICE (Page 1 of 7)	Current Rates	New Rates
MOS22	Mercury Vapor Lamp - 400 watt (estimated 19,100 lumens)	\$ 15.12	\$ 15.52
Additional Facilities			
MOSJB	14' Decorative Pole Ug (1)	\$ 12.25	\$ 12.58
MOSJB	Underground Circuit, in dirt	\$ 0.05	\$ 0.05
MOSJB	Special Contract Pole (1)	\$ 21.60	\$ 22.17
MOS16	Unmetered HPS 150W - at 63 per kWh energy on MO972	\$ 4.03	\$ 4.14
MOS25	HPS 150W Street Light	\$ 14.03	\$ 14.40
MOS25	HPS 150W Street Light	\$ 17.37	\$ 17.83
MOS26	Misc Street Light - 295W Incandescent	\$ 27.01	\$ 27.73
MOS18	3-section-8" signal face (R,Y,G) (90 Watts) - Partial Operation	\$ 4.23	\$ 4.34
MOS18	3-section-12" signal face (R,Y,G) (2 @ 90 watts, 1 @ 135 watts) - Partial Operation	\$ 4.92	\$ 5.05
MOS18	3-section-signal face (R,Y,G) optically oprogrammed (3 @ 150 Watts) - Partial Operation	\$ 7.00	\$ 7.19
MOS18	2-section-signal face (Walk/Don't Walk) (2 @ 90 watts) - Partial Operation	\$ 3.83	\$ 3.93
MOS18	2-section-school signal (2 @ 90 watts) - Partial Operation	\$ 0.31	\$ 0.32
MOS18	1-section-school signal (1 @ 90 watts) - Partial Operation	\$ 0.15	\$ 0.15
MOS18	1-section-signal face (special function) (1 @ 90 watts) - Non-Continuous Operation but has same kWh as Continuous	\$ 1.69	\$ 1.73
MOS20	3-section-12" signal face (R,Y,G) (2 @ 90 watts, 1 @ 135 watts) - Continuous Operation	\$ 5.92	\$ 6.08
MOS20	5-section-signal face (R,Y,G,Y arrow, G arrow) (4@ 90 watts, 1 @ 135 watts) - Continuous Operation	\$ 7.69	\$ 7.89
MOS20	3-section-8" signal face (R,Y,G) (90 Watts) - Continuous Operation	\$ 5.07	\$ 5.20
MOS20	1-section-signal face (special function) (1 @ 90 watts) - Continuous Operation	\$ 1.69	\$ 1.73
MOS20	1-section-signal face (flashing beacon) (1 @ 90 watts) - Continuous Operation	\$ 2.54	\$ 2.61
MOS20	Special Contract - (R,Y,G,Y arrow, G arrow) (4 @ 90 watts, 1 @ 135 watts), 99 kWh * kWh pricing	\$ 7.61	\$ 7.81
MOS18	Special Contract - traffic signal, 34 kWh * kWh pricing	\$ 2.61	\$ 2.68
MOS18	Special Contract - traffic signal, 87 kWh * kWh pricing	\$ 6.69	\$ 6.87
MOS18	Special Contract - optically programmed (3 @ 150 watts), 95 kWh * kWh pricing	\$ 7.30	\$ 7.49
MOS28	CATV Power Supply	\$ 68.07	\$ 69.88

Rate Code	UNMETERED LIGHTING SERVICE (Page 2 of 7)	Current Rates	New Rates
MOS30, MOS31	Private Area - Standard - MV - 175 W (7,650 lumens)	\$ 11.25	\$ 11.55
MOS31	Private Area - Standard - MV - 400 W (19,100 lumens)	\$ 22.75	\$ 23.36
MOS30, MOS31	Private Area - Standard - HPS - 150 W (14,400 lumens)	\$ 14.03	\$ 14.40
MOS30, MOS31	Private Area - Roadway - HPS - 150 W (14,400 lumens)	\$ 16.97	\$ 17.42
MOS31	Private Area - Roadway - HPS - 250 W (24,750 lumens)	\$ 18.93	\$ 19.43
MOS30, MOS31	Private Area - Roadway - HPS - 400 W (45,000 lumens)	\$ 21.67	\$ 22.25
MOS31	Special Contract - Private Area - HPS - 400 W (45,000 lumens)	\$ 19.13	\$ 19.64
MOS32, MOS33	Directional Flood - Standard - MV - 400 W (19,100 lumens)	\$ 25.64	\$ 26.32
MOS33	Directional Flood - Standard - MV - 1,000 W (47,500 lumens)	\$ 50.87	\$ 52.22
MOS32, MOS33	Directional Flood - Standard - HPS - 150 W (14,400 lumens)	\$ 14.03	\$ 14.40
MOS32, MOS33	Directional Flood - Standard - HPS - 400 W (45,000 lumens)	\$ 25.49	\$ 26.17
MOS32, MOS33	Directional Flood - Standard - HPS - 1,000 W (126,000 lumens)	\$ 54.41	\$ 55.86
MOS32, MOS33	Directional Flood - Standard - MH - 400 W (23,860 lumens)	\$ 27.01	\$ 27.73
MOS32, MOS33	Directional Flood - Standard - MH - 1,000 W (82,400 lumens)	\$ 50.22	\$ 51.56
MOS35	Special - Shoebox - MH - 1000 W (82,400 lumens)	\$ 60.01	\$ 61.61
MOS35	Special - Shoebox - HPS - 400 W - (45,000 lumens)	\$ 37.34	\$ 38.33
MOS35	Special Contract - PAL	\$ 8.58	\$ 8.81
Additional Facilities			
MOSJR, MOSJC	Wood - 35' - OH - 1 span	\$ 3.94	\$ 4.04
MOSJR, MOSJC	Wood - 35' - UG - 100'	\$ 9.57	\$ 9.82
MOSJC	Steel - 30' - UG - 1 span or 100'	\$ 28.93	\$ 29.70
MOSJC	Decorative - 14' - UG - 100'	\$ 46.79	\$ 48.03
MOSJC	Bronze (round) - 39' - UG - 1 span or 100'	\$ 50.81	\$ 52.16
MOSJR, MOSJC	Additional UG Secondary - 50'	\$ 0.02	\$ 0.02
MOSJR, MOSJC	Transfer Charge/Special Facility	\$ 1.00	\$ 1.03

Rate Code	UNMETERED LIGHTING SERVICE (Page 3 of 7)	Current Rates	New Rates
MON16	7700L, MV, open glassware, steel pole, UG	\$ 17.01	\$ 17.46
MON20	12000L, HPS, open glassware, existing wood pole, UG	\$ 12.63	\$ 12.97
MON36	8000L, SV, enclosed fixture, steel pole, UG	\$ 20.88	\$ 21.44
MON36	13500L, SV, enclosed fixture, steel pole, UG	\$ 21.49	\$ 22.06
MON30	13500L, SV, open fixture, existing wood, OH	\$ 13.30	\$ 13.65
MON30	13500L, SV, open fixture, wood, OH	\$ 13.72	\$ 14.08
MON36	25500L, SV, enclosed fixture, steel pole, UG	\$ 23.52	\$ 24.15
MON36	50000L, SV, enclosed fixture, steel pole, OH	\$ 23.01	\$ 23.62
MON36	Decorative Lighting	\$ 311.53	\$ 319.82
MON66	8000L, HPS, Acorn, 14' Décor Pole, UG	\$ 32.57	\$ 33.44
MON66	25500L, HPS, Acorn, 14' Décor Pole, UG	\$ 33.46	\$ 34.35
MON90	Special Contract - Blinker Lights - Grandview	\$ 13.43	\$ 13.79
MON90	Special Contract - Festoon Lighting	\$ 0.64	\$ 0.66
MON90	Special Contract - Festoon Lighting	\$ 0.82	\$ 0.84
MON90	Special Contract - Festoon Lighting	\$ 0.87	\$ 0.89
MON90	Special Contract - Festoon Lighting	\$ 0.66	\$ 0.68
MON90	Special Contract - Unmetered Traffic Signal	\$ 17.08	\$ 17.53
MON91	Special Contract - 100 Watt Streetlight, concrete pole, UG - Liberty	\$ 35.53	\$ 36.47
MON91	Special Contract - White Way Streetlight	\$ 8.39	\$ 8.61
MON91	Special Contract - Multiple Enclosed Fixtures, WP, OH	\$ 7.63	\$ 7.84
MON91	Special Contract - White Way - Clinton Streetlight	\$ 6.86	\$ 7.05
MON91	Special Contract - 100 Watt Acorn, 14' pole - Longview Farms	\$ 14.20	\$ 14.57
MON91	Special Contract - 250 Watt Decorative Acorn Metal Halide #1 - Sedalia	\$ 33.46	\$ 34.35
MON91	Special Contract - 251 Watt Decorative Acorn Metal Halide #2 - Sedalia	\$ 45.35	\$ 46.55

Rate Code	UNMETERED LIGHTING SERVICE (Page 4 of 7)	Current Rates	New Rates
MON26, MON27	7700L, MV, open glassware, WP, OH	\$ 11.48	\$ 11.79
MON26, MON27	7700L, MV, open glassware, existing WP, OH	\$ 11.05	\$ 11.34
MON28, MON29	7700L, MV, open glassware, SP, OH	\$ 15.64	\$ 16.06
MON26, MON27	7700L, MV, streamlined fixture, WP, OH	\$ 13.23	\$ 13.58
MON29	7700L, MV, streamlined fixture, SP, OH	\$ 17.38	\$ 17.84
MON26, MON27	10500L, MV, enclosed fixture, WP, OH	\$ 15.44	\$ 15.85
MON29	10500L, MV, enclosed fixture, SP, OH	\$ 19.60	\$ 20.12
MON26, MON27	21000L, MV, enclosed fixture, WP, OH	\$ 19.70	\$ 20.22
MON29	21000L, MV, enclosed fixture, SP, OH	\$ 23.64	\$ 24.27
MON26, MON27	54000L, MV, enclosed fixture, WP, OH	\$ 33.14	\$ 34.02
MON29	54000L, MV, enclosed fixture, SP, OH	\$ 35.76	\$ 36.71
MON80, MON81	12000L, SV, open glassware, WP, OH	\$ 13.91	\$ 14.28
MON80, MON81	12000L, SV, open glassware, existing WP, OH	\$ 13.50	\$ 13.86
MON82, MON83	12000L, SV, open glassware, SP, OH	\$ 18.01	\$ 18.49
MON80, MON81	12000L, SV, streamlined fixture, WP, OH	\$ 15.64	\$ 16.06
MON82, MON83	12000L, SV, streamlined fixture, SP, OH	\$ 19.74	\$ 20.27
MON82	Decorative Lighting	\$ 20.60	\$ 21.15
MON81	36000L, SV, enclosed fixture, WP, OH	\$ 21.86	\$ 22.44
MON48, MON49	5000L, SV, open glassware or enclosed fixture, WP, OH	\$ 13.13	\$ 13.48
MON48, MON49	8000L, SV, open glassware or enclosed fixture, WP, OH	\$ 13.73	\$ 14.10
MON48, MON49	8000L, SV, open glassware or enclosed fixture, existing WP, OH	\$ 13.31	\$ 13.66
MON48, MON49	8000L, SV, open glassware or enclosed fixture, SP, OH	\$ 17.83	\$ 18.30
MON48, MON49	13500L, SV, open glassware or enclosed fixture, WP, OH	\$ 14.72	\$ 15.11
MON48, MON49	13500L, SV, open glassware or enclosed fixture, existing WP, OH	\$ 14.30	\$ 14.68
MON48, MON49	13500L, SV, open glassware or enclosed fixture, SP, OH	\$ 18.82	\$ 19.32
MON44, MON45	25500L, SV, enclosed fixture, WP, OH	\$ 18.49	\$ 18.98
MON46, MON47	25500L, SV, enclosed fixture, SP, OH	\$ 22.59	\$ 23.19
MON47	Decorative Lighting	\$ 182.08	\$ 186.92
MON44, MON45	50000L, SV, enclosed fixture, WP, OH	\$ 22.59	\$ 23.19
MON46, MON47	50000L, SV, enclosed fixture, SP, OH	\$ 26.48	\$ 27.18
MON44, MON45	Directional Flood, 27500L, SV, enclosed fixture, existing WP, OH	\$ 34.50	\$ 35.42
MON44, MON45	Directional Flood, 27500L, SV, enclosed fixture, WP, OH	\$ 36.23	\$ 37.19
MON44, MON45	Directional Flood, 50000L, SV, enclosed fixture, existing WP, OH	\$ 38.89	\$ 39.92
MON44, MON45	Directional Flood, 50000L, SV, enclosed fixture, WP, OH	\$ 40.61	\$ 41.69
MON44, MON45	Directional Flood, 140000L, SV, enclosed fixture, existing WP, OH	\$ 65.65	\$ 67.40
MON45	Directional Flood, 140000L, SV, enclosed fixture, WP, OH	\$ 67.38	\$ 69.17
MON72, MON73	20500L, MH, enclosed fixture, existing WP, OH	\$ 37.16	\$ 38.15
MON73	20500L, MH, enclosed fixture, WP, OH	\$ 38.89	\$ 39.92
MON73	36000L, MH, enclosed fixture, existing WP, OH	\$ 39.74	\$ 40.80
MON72, MON73	36000L, MH, enclosed fixture, WP, OH	\$ 41.46	\$ 42.56
MON75	36000L, MH, enclosed fixture, SP, OH	\$ 45.35	\$ 46.56
MON73	110000L, MH, enclosed fixture, existing WP, OH	\$ 67.35	\$ 69.14
MON73	110000L, MH, enclosed fixture, WP, OH	\$ 69.08	\$ 70.92
MON75	110000L, MH, enclosed fixture, SP, OH	\$ 72.97	\$ 74.91

Rate Code	UNMETERED LIGHTING SERVICE (Page 5 of 7)	Current Rates	New Rates
Additional Facilities			\$ -
MONWR, MONWC	Wood pole and one span of OH wire - OH	\$ 1.73	\$ 1.78
MONSR, MONSC	Break away bases for steel poles - OH & UG	\$ 3.35	\$ 3.44
MONWC	Rock removal - UG	\$ 0.19	\$ 0.20
MONWR	30 ft. requiring 35 f. WP	\$ 1.68	\$ 1.72
MONWC	40 ft. requiring 45 ft. WP	\$ 5.04	\$ 5.17
MONSC	40 ft. requiring 40 ft SP	\$ 13.02	\$ 13.37
MONSC	Steel pole and one span of OH wire - OH	\$ 5.61	\$ 5.76
MONWR, MONWC, MONSR, MONSC	Underground wiring for private lighting, WP	\$ 0.05	\$ 0.05
MONWR, MONWC	Underground wiring for private lighting - per 100', WP	\$ 5.48	\$ 5.63
MONWR, MONWC, MONSC	Underground wiring for private lighting under concrete per foot - UG, WP	\$ 0.25	\$ 0.26
MONWR, MONWC	Credit - Wood pole and one span of OH wire - OH	\$ (1.73)	\$ (1.78)
MONSC	Credit - Steel pole and one span of OH wire - OH	\$ (5.61)	\$ (5.76)
MON84, MON84	Unmetered Energy per KWH per Month	\$ 0.06	\$ 0.06
MON84, MON85	Customer-Owned Non-Standard 100W	\$ 2.28	\$ 2.34
MON84, MON85	Customer-Owned Non-Standard 150W	\$ 3.42	\$ 3.51
MON85	Customer-Owned Non-Standard 175W	\$ 3.99	\$ 4.10
MON85	Customer-Owned Non-Standard 250W	\$ 5.30	\$ 5.44
MON85	Customer-Owned Non-Standard 360W	\$ 7.47	\$ 7.67
MON85	Customer-Owned Non-Standard 400W	\$ 8.32	\$ 8.54
MON85	Customer-Owned Non-Standard 1000W	\$ 22.80	\$ 23.41
MON85	Decorative lighting	\$ 199.96	\$ 205.28

Rate Code	UNMETERED LIGHTING SERVICE (Page 6 of 7)	Current Rates	New Rates
MOMLL	5000 Lumen LED (Class A) (Type V pattern) (Full Light Assembly)	\$ 19.38	\$ 19.38
MOMLL	5000 Lumen LED (Class B) (Type II pattern) (Full Light Assembly)	\$ 19.38	\$ 19.38
MOMLL	7500 Lumen LED (Class C) (Type III pattern) (Full Light Assembly)	\$ 21.79	\$ 21.79
MOMLL	12500 Lumen LED (Class D) (Type III pattern) (Full Light Assembly)	\$ 23.25	\$ 23.25
MOMLL	24500 Lumen LED (Class E) (Type III pattern) (Full Light Assembly)	\$ 25.19	\$ 25.19
MOMLL	5000 Lumen LED (Class A) (Type V pattern) (Full Light Assembly Transitional)	\$ 13.47	\$ 15.61
MOMLL	5000 Lumen LED (Class B) (Type II pattern) (Full Light Assembly Transitional)	\$ 13.47	\$ 15.61
MOMLL	7500 Lumen LED (Class C) (Type III pattern) (Full Light Assembly Transitional)	\$ 14.67	\$ 17.00
MOMLL	12500 Lumen LED (Class D) (Type III pattern) (Full Light Assembly Transitional)	\$ 18.11	\$ 20.98
MOMLL	24500 Lumen LED (Class E) (Type III pattern) (Full Light Assembly Transitional)	\$ 21.07	\$ 24.41
MOMLL	5000 Lumen LED (Class A) (Type II pattern) (Luminaire)	\$ 10.66	\$ 10.94
MOMLL	5000 Lumen LED (Class B) (Type II pattern) (Luminaire)	\$ 10.66	\$ 10.94
MOMLL	7500 Lumen LED (Class C) (Type III pattern) (Luminaire)	\$ 11.43	\$ 11.73
MOMLL	12500 Lumen LED (Class D) (Type III pattern) (Luminaire)	\$ 15.41	\$ 15.82
MOMLL	24500 Lumen LED (Class E) (Type III pattern) (Luminaire)	\$ 18.60	\$ 19.09
MOMLL	4300 Lumen LED (Class K) (Acorn Style) (Luminaire)	\$ 62.20	\$ 63.85
MOMLL	10000 Lumen LED (Class L) (Acorn Style) (Luminaire)	\$ 63.60	\$ 65.29
MOMLL	Decorative lighting	\$ 18.00	\$ 18.48

Rate Code	UNMETERED LIGHTING SERVICE (Page 7 of 7)	Current Rates	New Rates
MOMLL	5000 Lumen LED (Class A) (Type V pattern) (Full Light Assembly)	\$ 19.38	\$ 19.38
MOMLL	5000 Lumen LED (Class B) (Type II pattern) (Full Light Assembly)	\$ 19.38	\$ 19.38
MOMLL	7500 Lumen LED (Class C) (Type III pattern) (Full Light Assembly)	\$ 21.79	\$ 21.79
MOMLL	12500 Lumen LED (Class D) (Type III pattern) (Full Light Assembly)	\$ 23.25	\$ 23.25
MOMLL	24500 Lumen LED (Class E) (Type III pattern) (Full Light Assembly)	\$ 25.19	\$ 25.19
MOMLL	5000 Lumen LED (Class A) (Type V pattern) (Full Light Assembly Transitional)	\$ 13.47	\$ 15.61
MOMLL	5000 Lumen LED (Class B) (Type II pattern) (Full Light Assembly Transitional)	\$ 13.47	\$ 15.61
MOMLL	7500 Lumen LED (Class C) (Type III pattern) (Full Light Assembly Transitional)	\$ 14.67	\$ 17.00
MOMLL	12500 Lumen LED (Class D) (Type III pattern) (Full Light Assembly Transitional)	\$ 18.11	\$ 20.98
MOMLL	24500 Lumen LED (Class E) (Type III pattern) (Full Light Assembly Transitional)	\$ 21.07	\$ 24.41
MOMLL	5000 Lumen LED (Class A) (Type II pattern) (Luminaire)	\$ 10.66	\$ 10.94
MOMLL	5000 Lumen LED (Class B) (Type II pattern) (Luminaire)	\$ 10.66	\$ 10.94
MOMLL	7500 Lumen LED (Class C) (Type III pattern) (Luminaire)	\$ 11.43	\$ 11.73
MOMLL	12500 Lumen LED (Class D) (Type III pattern) (Luminaire)	\$ 15.41	\$ 15.82
MOMLL	24500 Lumen LED (Class E) (Type III pattern) (Luminaire)	\$ 18.60	\$ 19.09
MOMLL	4300 Lumen LED (Class K) (Acorn Style) (Luminaire)	\$ 62.20	\$ 63.85
MOMLL	10000 Lumen LED (Class L) (Acorn Style) (Luminaire)	\$ 63.60	\$ 65.29
MOMLL	Decorative lighting	\$ 18.00	\$ 18.48
	Optional Equipment		
MOMLL	Metal pole instead of wood pole	\$ 5.16	\$ 5.30
MOMLL	Underground Service extension, under sod	\$ 4.84	\$ 4.97
MOMLL	Underground Service extension, under concrete	\$ 23.42	\$ 24.04
MOMLL	Rock Removal	\$ 19.38	\$ 19.90
MOMLL	Breakaway Base	\$ 3.35	\$ 3.44
MOMLL	Special Mounting Heights - Between 31 and 41 ft. - Wood Pole	\$ 2.06	\$ 2.11
MOMLL	Special Mounting Heights - Between 31 and 41 ft. - Steel Pole	\$ 3.27	\$ 3.36
MOMLL	Special Mounting Heights - Greater than 41 ft. - Wood Pole	\$ 4.35	\$ 4.47
MOMLL	Special Mounting Heights - Greater than 41 ft. - Steel Pole	\$ 7.65	\$ 7.85
MORPL, MOCPL	4500 Lumen LED (Type A-PAL)	\$ 11.28	\$ 11.58
MORPL, MOCPL	8000 Lumen LED (Type C-PAL)	\$ 14.67	\$ 15.06
MORPL, MOCPL	14000 Lumen LED (Type D-PAL)	\$ 19.34	\$ 19.85
MORPL, MOCPL	10000 Lumen LED (Type C-FL)	\$ 14.67	\$ 15.06
MORPL, MOCPL	23000 Lumen LED (Type E-FL)	\$ 26.66	\$ 27.37
MORPL, MOCPL	45000 Lumen LED (Type F-FL)	\$ 56.92	\$ 58.43
	Additional Charges		
MORPL, MOCPL	Each 30-foot metal pole installed	\$ 5.02	\$ 5.15
MORPL, MOCPL	Each 35-foot metal pole installed	\$ 5.48	\$ 5.63
MORPL, MOCPL	Each 30-foot wood pole installed	\$ 6.72	\$ 6.90
MORPL, MOCPL	Each 35-foot wood pole installed	\$ 6.91	\$ 7.09
MORPL, MOCPL	Each overhead span of circuit installed	\$ 3.99	\$ 4.10
MORPL, MOCPL	Breakaway Base	\$ 3.35	\$ 3.44
MORPL, MOCPL	Underground Lighting Unit	\$ 3.57	\$ 3.66

EVERGY MISSOURI WEST , INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 4th Revised Sheet No. 102.1
Canceling P.S.C. MO. No. 1 3rd Original Sheet No. 102.1
For Missouri Retail Service Area

PARALLEL GENERATION CONTRACT SERVICE
(COGENERATION PURCHASE SCHEDULE)
ELECTRIC

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.0233 per kWh for all kWh received.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

Deleted: Administration adjustment (not applicable to net metering): The payment amount calculated above shall be reduced \$4.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.¶
¶

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

Issued: January 17, 2023
Issued by: Darrin R. Ives, Vice President

Effective: February 16, 2023
1200 Main, Kansas City, MO 64105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 6th Revised Sheet No. 112
Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 112

For Missouri Retail Service Area

**NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC**

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS:

- A. Each qualified electric energy generation unit used by a Customer-Generator shall meet all applicable safety, performance, interconnection, and reliability standards established by any local code authorities, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) for distributed generation; including, but not limited to, IEEE 1547, UL 1703 and UL 1741.
- B. The Company requires that a Customer-Generator's system contain a switch, circuit breaker, fuse, or other easily accessible device or feature located in immediate proximity to the Customer-Generator's metering equipment that would allow a Company worker the ability to manually and instantly disconnect the unit from the Company's distribution system.
- C. No Customer-Generator shall connect or operate an electric generation unit in parallel phase and synchronization with the Company without written approval by the Company that all of the requirements under paragraph C of the Interconnection Application/Agreement section of this tariff have been met. For a Customer-Generator who violates this provision, the Company may immediately and without notice disconnect the electric facilities of said Customer-Generator and terminate said Customer-Generator's electric service.
- D. A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced and consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.
 - a. For new or expanded Customer-Generator systems, as of January 1, 2025, the Company shall measure the Customer-Generator's net electrical energy by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity.
- E. Each Customer-Generator shall, at least once every year, conduct a test to confirm that the net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero (0)) within two (2) seconds of being disconnected from the Company's system. Disconnecting the net metering unit from the Company's electric system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test.
- F. The Customer-Generator shall maintain a record of the results of these tests and, upon request, shall provide a copy of the test results to the Company.
 - (1) If the Customer-Generator is unable to provide a copy of the test results upon request, the Company shall notify the Customer-Generator by mail that the Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide the results of a test to the Company.

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Issued: February 27, 2017
Issued by: Darrin R. Ives, Vice President

Effective: March 29, 2017
1200 Main, Kansas City, MO 64105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~3rd~~ Revised Sheet No. 146
 Canceling P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. 146
 For Missouri Retail Service Area

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**RESIDENTIAL SERVICE – AMI OPT OUT
ELECTRIC**

AVAILABILITY

Service under this rate schedule is limited to Customers without AMI metering due to opt out AMI metering or due to technological barriers limited the installation of AMI metering. Rate codes MORG, available to single phase electric service for residential customers that have dwelling unit(s) each having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise. Customers currently served with separately metered space heat may be served under the single meter heat rate (Rate B).

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Three-phase electric service is available for residential use solely at the Company's discretion. Customers approved for three-phase shall bear all incremental costs related to provision of three-phase service.

Deleted: Starting on October 1, 2023 service under this rate schedule will be limited to Customers without AMI metering due to opt-out of AMI metering or due to technological barriers limiting the installation of AMI metering.¶

A "residential" or "domestic" customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

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Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Temporary or seasonal service will not be supplied under this schedule.

Deleted: The Space Heat rate (rate code MORNH) is available to single phase electric service for permanently installed electric space heating and must be the primary heating source and able to provide whole house heating. ¶
 ¶
 (1) The Heat and Water Separate Meter rate (formerly rate code MO922 now MORH) is not available to new installations as of June 15, 1995. This is for residential separate meter space heating and/or electric water heating at the same location on a residential rate schedule. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter. Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company. Water heaters must be permanently installed and size and design approved by the Company. Remaining separately metered customers will have the separate meter usage combined with their general use meter usage and billed under the appropriate Residential General Use (MORG or MORN) or Space Heating (MORH or MORNH) rate. ¶
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Issued: February 2, 2024 Effective: March 3, 2024
 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under the Net Metering Interconnection Application Agreement will only be serviced under this rate until applicable customers are transitioned to the Peak Adjustment rate, Schedule RPKA beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle. ¶
Deleted: September 8, 2023
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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~3rd~~ Revised Sheet No. 146.1
 Canceling P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. 146.1
 For Missouri Retail Service Area

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RESIDENTIAL SERVICE – AMI OPT OUT
 ELECTRIC

TERMS OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date.

RATE:

A. MONTHLY RATE FOR: AMI OPT OUT, MORG, MORGS, MORGLIS

a. CUSTOMER CHARGE	\$ <u>48.39</u>	
b. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 600 kWh:	\$0.1 <u>2450</u> per kWh	\$0.1 <u>1254</u> per kWh
Next 400 kWh :	\$0.1 <u>2450</u> per kWh	\$0.0 <u>8877</u> per kWh
Over 1000 kWh:	\$0.1 <u>3575</u> per kWh	\$0.0 <u>8877</u> per kWh

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Issued: February 2, 2024 Effective: March 3, 2024
 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

~~Deleted: [¶]MONTHLY RATE FOR: AMI OPT OUT Rate SPACE HEATING – ONE METER MORH⁽¹⁾, WITH NET METERING, MORNH ¶ MORHS, MORHLIS ¶~~
~~a. CUSTOMER CHARGE \$14.992.00¶~~
~~¶~~
~~b. ENERGY CHARGE:¶~~
~~Summer Season Winter Season¶~~
~~First 600 kWh: \$0.145952623 per kWh~~
~~\$0.120990465 per kWh¶~~
~~Next 400 kWh: \$0.145952623 per kWh~~
~~\$0.073856387 per kWh¶~~
~~Over 1000 kWh: \$0.145952623per kWh~~
~~\$0.061245297 per kWh¶~~
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KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 Revised Sheet No. 146.2
Canceling P.S.C. MO. No. _____ Original Sheet No. _____
For Missouri Retail Service Area

**RESIDENTIAL SERVICE – AMI OPT OUT
ELECTRIC**

SUMMER AND WINTER BILLING PERIOD:

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be the Customer Charge.

MEEIA TRUE-UP AND PRUDENCE REVIEW:

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~4th~~ Revised Sheet No. 146.3
Canceling P.S.C. MO. No. 1 ~~3rd~~ Revised Sheet No. 146.3
For Missouri Retail Service Area

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This schedule is available to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. For lighting service, power service, or combined lighting and power service. This rate schedule cannot be used for any commercial or industrial customer.
This rate is available for service until Customers are transitioned to the Residential Peak Adjustment rate, Schedule RPKA beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle.
Temporary or seasonal service will not be supplied under this schedule.
TERMS OF CONTRACT
Contracts under this schedule shall be for a period of not less than one year from the effective date.
MONTHLY RATE FOR: MORO
A. CUSTOMER CHARGE \$12.00
B. ENERGY CHARGE:
Summer Season Winter Season
All kWh: \$0.15520 per kWh \$0.11638 per kWh

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Issued: February 2, 2024 Effective: March 3, 2024
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. 146.4

Canceling P.S.C. MO. No. 1 ~~1st~~ Revised Sheet No. 146.4

For Missouri Retail Service Area

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SUMMER AND WINTER BILLING PERIOD: ¶
For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season. ¶

¶
MINIMUM MONTHLY BILL: ¶
The Minimum Monthly Bill shall be the Customer Charge. ¶

¶
MEEIA TRUE-UP AND PRUDENCE REVIEW: ¶
See Company Rules and Regulations (Sheet No. R-63.01.2). ¶

¶
ADJUSTMENTS AND SURCHARGES: ¶
The rates hereunder are subject to adjustment as provided in the following schedules: ¶
Fuel Adjustment Clause (FAC) ¶
Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM) ¶
Demand-Side Investment Mechanism Rider (DSIM) ¶
Tax and License Rider ¶

¶
REGULATIONS: ¶
Subject to Rules and Regulations filed with the State Regulatory Commission. ¶

Issued: February 2, 2024
Issued by: Darrin R. Ives, Vice President

Effective: March 3, 2024
1200 Main, Kansas City, MO 64105

Deleted: December 2, 2022

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. 146.5
 Canceling P.S.C. MO. No. 1 ~~1st~~ ~~Revised~~ Sheet No. 146.5

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For Missouri Retail Service Area

RESIDENTIAL SERVICE – TIME OF USE – Three Period
ELECTRIC

AVAILABILITY:

This rate is available to single metered Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

This rate is available to all residential customers as an optional rate.

Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Reseale or single metered multi-occupancy Residential Service.

Deleted: This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system or that receive service under Net Metering tariff (Schedule NM). ...

A "residential" or "domestic" customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

Customers may transfer from this rate to another residential TOU rate schedule at any time, however, a Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice.

RATE, MORT (Marketed as "Nights & Weekends Plan"):

A. Customer Charge (Per month) **\$12.90**

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B. Energy Charge per Pricing Period (Per kWh)

	<u>Summer Season</u>	<u>Winter Season</u>
Peak	\$0.30250	\$0.24618
Off-Peak	\$0.10083	\$0.09933
Super Off-Peak	\$0.05041	\$0.04174

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Issued by: Darrin R. Ives, Vice President

Effective: March 3, 2024
1200 Main, Kansas City, MO 64105

Deleted: December 2, 2022

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. 146.7
 Canceling P.S.C. MO. No. 1 ~~1st~~ Revised Sheet No. 146.7

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For Missouri Retail Service Area

RESIDENTIAL SERVICE TIME OF USE- Two Period
 Schedule RTOU-2

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service as an optional rate. Not available for Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

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 This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). ...

A "residential" or "domestic" customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer. Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE: MORT2 (Marketed as "Summer Peak Time Based Plan")

A. Customer Charge (Per month) \$12.90

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B. Energy Charge per Pricing Period (Per kWh)

Summer Season

On-Peak \$0.34856
 Off-Peak \$0.08714

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Winter Season

Off-Peak \$0.10180
 Super-Off Peak \$0.05090

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Issued: February 2, 2024

Effective: March 3, 2024

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Deleted: September 8, 2023

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. 146.9
Canceling P.S.C. MO. No. 1 ~~1st~~ ~~Revised~~ Sheet No. 146.9

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For Missouri Retail Service Area

RESIDENTIAL PEAK ADJUSTMENT SERVICE
Schedule RPKA

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings. All new Residential Customers and accounts initiated will be placed directly on this rate schedule. Customers on this rate schedule will have the option to request service under all other eligible rate options subject to the terms of those rates and can return to this rate at any time.

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Deleted: transitioned to this rate beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle.
Deleted: serviced under this rate schedule.
Deleted: Residential Customers that own and operate generation connected in parallel with the Company's electric system or that receive service under the Net Metering tariff (Schedule NM) must receive service under this rate.
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Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise. Three-phase electric service for residential customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential. A "residential" or "domestic" customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer. Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Temporary or seasonal service will not be supplied under this schedule.

Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

Customers with usage during on-peak periods will be charged an additional amount for that usage, and Customers with usage during the super off-peak periods will receive a credit for that usage.

Deleted: As of October 1, 2023, the Company's Residential Service (Schedule R) will no longer be available. This rate shall be available as an optional rate to customers otherwise served under the Company's Residential Service (Schedule R) subject to the Availability and Applicability sections herein.

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

Issued: February 2, 2024 Effective: March 3, 2024
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: September 8, 2023
Deleted: Effective: October 8, 2023

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 146.10
 Canceling P.S.C. MO. No. _____ Original Sheet No. 146.10

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For Missouri Retail Service Area

RESIDENTIAL PEAK ADJUSTMENT SERVICE
Schedule RPKA

RATE, General Use MORPA, With Net Metering MORPANM, With Parallel Generation MORPAPG (Marketed as "Default Time Based Plan"):

CUSTOMER CHARGE (Per month) \$12.90

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ENERGY CHARGE (Per kWh)

	Summer Season	Winter Season
First 600 kWh:	\$0 <u>12721</u>	\$0 <u>10522</u>
Next 400 kWh:	\$0 <u>12721</u>	\$0 <u>08300</u>
Over 1000 kWh:	\$0 <u>13796</u>	\$0 <u>08300</u>
Peak Adjustment Charge per On-Peak kWh:	\$0 <u>01075</u>	\$0 <u>00269</u>
Peak Adjustment Credit per Super Off-Peak kWh:	\$0 <u>01075</u>	\$0 <u>01075</u>

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PRICING PERIODS:

Pricing periods are established in Central Time, every day, year-round. The hours for each pricing period are as follows:

On-Peak: 4pm-8pm
 Super Off-Peak: 12am-6am

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS:

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season for purposes of blocked energy charge billing. For purposes of Peak Adjustment billing, when meter reading periods include one or more days in both seasons, the time-related charges and credits will reflect the usage for each period occurring in each season.

MEEIA TRUE-UP AND PRUDENCE REVIEW:

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

Issued: February 2, 2024

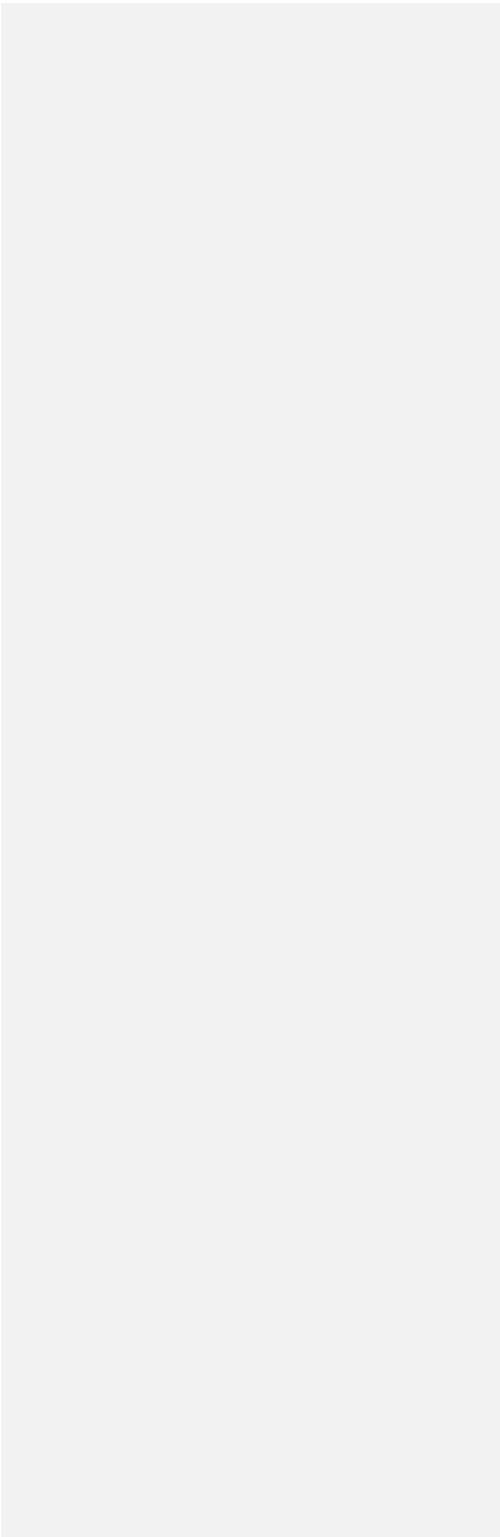
Effective: March 3, 2024

Deleted: December 2, 2022

Deleted: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105



EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~1st~~ Revised Sheet No. 165

Canceling P.S.C. MO. No. _____ Original Sheet No. 165

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For Missouri Retail Service Area

Residential High Differential Time of Use
Schedule RTOU-3

AVAILABILITY:

This rate is available to single metered Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings. Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

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¶
This rate is available to all residential Customers as an optional rate except that it is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM).

A "residential" or "domestic" customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service to encourage customers to shift consumption from higher cost time periods to lower cost time periods.

Customers may transfer from this rate to another residential TOU rate schedule at any time, however, a Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice.

RATE: MORT3 (Marketed as "Nights & Weekends Max Plan")

A. Customer Charge (Per month)

\$12.90

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B. Energy Charge per Pricing Period (Per kWh)

Summer Season	Winter Season
---------------	---------------

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Peak	\$0.28542	\$0.21830
Off-Peak	\$0.11416	\$0.08731
Super Off-Peak	\$0.02854	\$0.02183

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Issued: ~~February 2, 2024~~

Effective: ~~March 3, 2024~~

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. R-13
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For Missouri Retail Service Area

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**RULES AND REGULATIONS
ELECTRIC**

2.05 Discontinuance of Service (Continued):

- C. Subject to the requirements of these Rules, Company may discontinue service to a residential customer between the hours of 8:00 a.m. and 4:00 p.m. on the date specified on the notice of discontinuance or within thirty (30) calendar days after that. Service shall not be discontinued on a day when Company personnel are not available to reconnect the customer's service, or on a day immediately preceding such a day. After the thirty (30) calendar day effective period of the notice, all notice procedures required by this Rule shall again be followed before Company may discontinue service.
- D. The notice of discontinuance shall contain the following information:
 - (1) The name and address of the customer and the address, if different, where service is rendered.
 - (2) A statement of the reason for the proposed discontinuance of service and the cost for reconnection.
 - (3) The date on or after which service will be discontinued unless appropriate action is taken.
 - (4) How a customer may avoid the discontinuance.
 - (5) The possibility of a settlement agreement if the claim is for a charge not in dispute and the customer is unable to pay the charge in full at one (1) time.
 - (6) A telephone number the customer may call from the service location without incurring toll charges and the address of Company prominently displayed where the customer may make an inquiry. Charges for measured local service are not toll charges for purposes of this Rule.
- E. Company shall not discontinue residential service pursuant to Section (A) unless written notice by first class mail is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. Service of notice by mail is complete upon mailing. As an alternative, Company may deliver a written notice in hand to the customer at least ninety-six (96) hours prior to discontinuance. Company shall maintain an accurate record of the date of mailing or delivery. A notice of discontinuance of service shall not be issued as to that portion of a bill which is determined to be an amount in dispute pursuant to Sections 20 CSR 4240-13.045 (5) and (6) of Commission Rules and Section 6.06 (E) and (F) of these Rules that is currently the subject of a dispute pending with Company or complaint before the Commission, nor shall such a notice be issued as to any bill or portion of a bill which is the subject of a settlement agreement except after breach of a settlement agreement. If Company inadvertently issues the notice, Company shall take necessary steps to withdraw or cancel the notice.

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Issued: February 2, 2024 Effective: March 3, 2024
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 8, 2016
Deleted: December 22, 2016

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. R-22
Canceling P.S.C. MO. No. 1 1st Original Sheet No. R-22
For Missouri Retail Service Area

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RULES AND REGULATIONS
ELECTRIC

3. **SUPPLYING AND TAKING OF SERVICE:**

3.01 Interruptions to Electric Service:

A. Company does not guarantee but will endeavor to furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits. Company shall not be liable for damage or losses which the customer may sustain due to interruptions in service, variations in the service characteristics, high or low voltage, the single phasing of three phase service, phase reversals, the use of electrical appliances, or the presence of Company's property on the customer's premises whether such damages are caused by or involve any fault, failure, or negligence of Company or otherwise except such damages which are caused by or due to the willful and wanton misconduct of Company. Attachments, devices, mechanisms, or regulators designed to prevent appliances, motors, generators, and other equipment receiving electric current from incurring damage caused by interruptions in service, variations in service characteristics, high or low voltage, the single phasing of three phase service, and phase reversals are available and customers may obtain from Company information as to the manufacturers of such attachments, devices, mechanisms, and regulators. The responsibility for the selection and installation of such attachments, devices, mechanisms, and regulators rests solely with the customer.

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B. The Company shall have the right to curtail (including voltage reduction), interrupt or suspend electric service to the Customer for temporary periods as may be necessary for the inspection, maintenance, alteration, change, replacement or repair of electric facilities, or for the preservation or restoration of its system operations or of operations on the interconnected electric systems of which the Company's system is a part.

During any period of emergency conditions on the Company's system or on the interconnected electric systems of which the Company's system is a part, the Company will execute the Emergency Energy Conservation Plan identified in Section 8.

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Issued: February 2, 2024
Issued by: Darrin R. Ives, Vice President

Effective: March 3, 2024
1200 Main, Kansas City, MO 64105

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. R-26
Canceling P.S.C. MO. No. 1 Original Sheet No. R-26
For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

4. INSTALLATIONS

4.01 Customer's Installation

- A. The customer shall, at their own risk and expense, install all suitable apparatus on their side of the point of delivery as defined in Section 5.01 (B) such as transformers, switches, wiring, and all other devices necessary to adequately protect the customer's facilities, equipment, and appliances against any temporary changes in the character of service which may be brought about by any circumstances whatsoever. Such installation shall be of such character that it will not introduce injurious disturbances on Company's line, and the apparatus shall be selected and used so as to secure the highest practical point of efficiency. The customer shall install and maintain their electrical apparatus so as to conform to good practice applying to such installation. Company assumes no responsibility for the design or condition of the customer's installation.
- B. The wiring and electrical equipment in or upon the customer's premises beyond the point of delivery shall have such approval as is required by the appropriate municipal government or other properly constituted authority, and shall conform to the Rules of Company before it will be connected to Company's distribution system.
- C. All customer installed electrical equipment shall conform to the requirements of the National Electrical Code of the National Board of Fire Underwriters (NEC). Company defers to local jurisdictions for adoption or enforcement, or both, of different editions of the NEC. Company may refuse to give service where the installation is not in proper condition from the standpoint of safety, permanence, or adequacy for prospective loads. The customer shall notify Company before increasing their load if such increase is substantial. All repairs to the customer's equipment and apparatus shall be made by the customer. It is the responsibility of the customer to determine whether their equipment and apparatus are suitable for operation at the voltage, phase, and type of service that they will receive from Company. The responsibility of the customer regarding their use of service is not set aside by inspection by Company or by records of Company, whether made as a courtesy to the customer, as a protection to the service to other customers, or for other reasons. The responsibility of Company for quality of service or safe use of electrical energy ends at the point of delivery.
- D. Where the meter is to be installed on the customer's building or structure, the customer is to provide a space for installation of the meter in a clean, dry, safe, and easily accessible place that is free from vibration.

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P.S.C. MO. No. 1 Original Sheet No. R-26 ¶
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Aquila, Inc., dba¶
AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS¶
KANSAS CITY, MO 64138¶

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Issued: February 2, 2024 Effective: March 3, 2024
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

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- Deleted:** Dennis Williams, Regulatory Services

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st **Revised Sheet No.** R-29
Canceling P.S.C. MO. No. 1 **Original Sheet No.** R-29
For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

4.05 Motor Installations (Continued):

- C. It shall be the responsibility of the customer to furnish overload protection, over voltage protection, under voltage protection, under voltage release equipment, phase failure protection of all motors used by the customer, and all other equipment required for proper protection of the customer's electric facilities, apparatus, and/or employees.
- D. Customers using motors whose total load aggregate is more than fifty (50) horsepower shall notify Company of any material increases in motor load which may affect the equipment required to be installed by Company.
- E. Single phase motors with individual ratings of less than ten (10) horsepower may be connected on circuits for Residential Service, and electricity used by such motors shall be billed under the applicable residential rate tariff.
- F. Single phase motors with individual ratings of less than ten (10) horsepower may be connected on circuits for Small General Service and electricity used by such motors shall be billed under the applicable rate tariff.

4.06 Unsafe Condition or Disturbing Uses of Service:

Company may refuse to render electric service to or may withdraw it whenever the wiring or equipment of a customer is in an unsafe condition or is designed or operated so as to disturb the electric service to other customers. Customer's equipment may include welding machines, X-ray machines, motors with excessive starting currents, and experimental electric devices to be served by Company if adequate protective devices approved in advance by Company are installed and maintained by the customer in accordance with Company's Rules. If the customer's installations of such equipment require Company to install separate transformers or other special equipment, the customer shall pay, in addition to the bill for electric energy at the appropriate rate tariff, an amount determined by Company and set out in the Special Service Contract.

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P.S.C. MO. No. 1 Revised Sheet No. R-29
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Aquila, Inc., dba
AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

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Issued: February 2, 2024 Effective: March 3, 2024
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st Revised Sheet No. R-30
Canceling P.S.C. MO. No. _____ Original Sheet No. R-30

For Missouri Retail Service Area

RULES AND REGULATIONS
ELECTRIC

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KANSAS CITY, MO 64138¶

4.07 Attachment to Company's Property:

The use of the poles, wires, towers, structures, transformers, or other facilities of Company by the customer or others for the purpose of fastening or supporting any radio or television equipment, or any wires, ropes, signs, banners, or anything of similar nature, or the locating of the same in such proximity to property or facilities of Company so as to cause, or be likely to cause, interference with the supply of electric service, or create a dangerous condition in connection therewith, is prohibited. Company shall have the right to remove such items without notice. Except upon prior written consent of the Company, no person shall attach anything of any kind or nature to the electric facilities of the Company wherever located.

4.08 Relocation of Company's Facilities:

When a customer requests that Company relocate or modify facilities, and Company agrees to such relocation or modification, Company shall require a contribution in aid of construction for any part of Company's estimated cost of relocating or modifying the facilities that cannot be supported by revenue resulting directly from customer's added load requiring the relocation or modification of facilities.

4.09 Moving Structures:

Whenever a house, derrick, building or other structure is to be moved over a route traversed or crossed by Company's overhead wires or guy wires, advance written notification must be given to Company and arrangements made for the proper handling of any wires or guys which must be raised or moved, in compliance with all applicable Company standards, laws and/or rules governing such move. The charges will include work performed for, revenue lost in, and materials used for moving, relocating, cutting, lowering, raising and de-energizing transmission and/or distribution facilities. In no instance shall anyone except Company's duly authorized employees or agents attempt to cut, raise, lift or move any of Company's wires, guys, poles or other facilities.

Issued: February 2, 2024

Effective: March 3, 2024

Issued by: Darrin R. Ives, Vice President

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Deleted: April 22, 2004

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. R-32

Canceling P.S.C. MO. No. 1 1st Revised Sheet No. R-32

For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

5.01 Meter Installations (Continued):

D. Where demand meters are used for metering service to customers for billing purposes, the applicable rate schedule shall designate the demand interval to be used for normal service. However, where customers request demand meter contact signals and Company agrees to furnish such demand meter contact signals, Company shall charge the customer the entire investment cost of providing such contact signals plus any estimated monthly operating costs expected. Company shall be permitted to use a five (5) minute demand interval instead of that specified in the rate tariff. This will encourage customers to shift loads from peak periods to off-peak periods rather than shifting loads within the demand time interval. Company shall not be required to furnish demand meter contact signals where such service may impair the accuracy of the meter or for any other reason that such service is not in the best interest of Company and other customers served.

5.02 Multiple Metering:

- A. When more than one meter installation is used to measure the electric service supplied by the Company to a customer, a separate bill in accordance with the applicable rate schedule will be rendered for the electric service supplied through each meter installation. The Company may combine consumption of electric service registered, and render a single bill, for the same class of electric service supplied to a Customer at his premises through two or more meter installations if, at the option of the Company, such multiple metering is installed as a convenience to the Company or because it is more economical for the Company to do so.
- B. The Company will not supply electric service to a Customer for resale or redistribution by the Customer.
 - a) "Resale" shall mean the furnishing of electric service by a Customer to another person under any arrangement whereby the Customer makes a specific or separate charge for the electric service so furnished, either in whole or in part, and whether the amount of such charge is determined by submetering, remetering, estimating or rebilling as an additional, flat, or excess charge, or otherwise.

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Deleted: <#>The normal practice shall be to bill each metering point as a separate customer. Under special conditions, consumption registered by two (2) or more meters may be numerically added and a single bill rendered for such service supplied to a customer, provided the customer's load is of such size and character and so located as to make it advisable, in the opinion of Company, to install more than one (1) service connection at a single location.¶¶ <#>¶¶

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P.S.C. MO. No. 1 ~~4th~~ Revised Sheet No. R-40
Canceling P.S.C. MO. No. 1 ~~3rd~~ Revised Sheet No. R-40

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For Missouri Retail Service Area

RULES AND REGULATIONS
ELECTRIC

6.05 Average Payment Plan:

- A. This Plan is available to Customers receiving service under rate schedules for Residential Service or Small General Service. Such Customers may elect to be billed, and must pay for, all electric service provided by the Company under said Schedules, in accordance with the terms and provisions of the Company's Average Payment Plan.
- B. To be eligible for billing under the terms and provisions of the Average Payment Plan, the Customer must meet the following requirements: the customer must be currently receiving service under one of said schedules; the Customer must have received service continuously at the Customer's present premises for at least twelve (12) months prior to the election or agree to Company's estimate for such service; the Customer must not have any delinquent amount not in dispute with the Company; the Customer must satisfy, and be in conformance with, the Company's General Rules and Regulations Applying to Electric Service; a Customer who has been delinquent three (3) or more times in the last twelve (12) months at the current or any previous location may be refused participation in the Average Payment Plan until the Customer has established a twelve (12) consecutive month payment period with no more than two (2) delinquent payments.
- C. Each month the Company will notify eligible Customers then served under Residential Service or Small General Service rate schedules of the Plan by issuing a bill containing two amounts: The actual amount due, and the amount due under the Plan. The Customer elects to pay under the Plan if the Customer pays the average payment amount. A Customer may also elect to pay under the Plan at any time by contacting the Company's Customer Care Center. All qualified new Customers will be offered the Plan on their first bill. The Customer must pay any past due amount owed for electric service, except as provided in Missouri Commission Rule 20 CSR 4240-13.045, before billing under the Plan will be commenced.
- D. The total amount billed during any billing period shall be equal to the amount which would have been billed to the Customer for his/her usage during that billing period had the Customer not elected the Average Payment Plan.
- E. For those Customers at a premise with a minimum of nine (9) months of recent usage history, the Company will calculate the Customer's average monthly bill based on current rate schedules, appropriate taxes, and Customer's usage using the available premise history. The first average payment amount due under the Plan will be this average.
- F. For those Customers at a premise with less than nine (9) months of usage history, the Customer must speak to a Customer Service Representative (CSR). At that time, the CSR will manually calculate an average payment amount by viewing a nearby premise usage history that is served under the same rate schedule.

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P.S.C. MO. No. 1 2nd Revised Sheet No. R-44
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For Missouri Retail Service Area

RULES AND REGULATIONS
ELECTRIC

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KANSAS CITY, MO 64138¶

6.08 Commission Complaint Procedures:

- A. Prior to filing an informal or formal complaint, the customer shall pursue remedies directly with Company as provided in 20 CSR 4240-13 of the Commission Rules. The Commission specifically reserves the right to waive this requirement when circumstances so require.
- B. Any person aggrieved by a violation of any Rule in 20 CSR 4240-13 of the Commission Rules or other Commission Rules relating to utilities may file an informal or formal complaint under 20 CSR 4240-2-070 of Commission Rules.
- C. If Company and a customer fail to resolve a matter in dispute, Company shall advise the customer of his/her right to file an informal complaint with the Commission under 20 CSR 4240-2.070.
- D. If the Commission Staff is unable to resolve the complaint to the satisfaction of the parties, the Staff shall send a dated letter to that effect to the complainant and to Company.
 - (1) The letter shall advise the complainant that, if s/he desires, s/he may file a formal complaint in accordance with 20 CSR 4240-2.070 of the Commission Rules.
 - (2) If the complaint concerns a bill, the nonpayment of which could subject the complainant to discontinuance of service under the provisions of Commission Rule 20 CSR 4240-13.050, the Staff's letter shall advise the complainant that if a formal complaint is not filed within thirty (30) days of the date of the letter, the complainant may become subject to discontinuance of service.
- E. The Commission Staff may treat an informal complaint involving the same question or issue based upon the same facts dealt with in a prior informal complaint as already decided, and may advise the complainant that such informal complaint will not be reviewed.
- F. Company shall not discontinue residential service relative to the matter in dispute during the pendency of an informal complaint and until at least thirty-one (31) days after the date of the letter issued pursuant to Section (D), and shall in no case discontinue this service without leaving a notice of discontinuance after the date of the letter issued pursuant to Section (D).
- G. Failure of the customer to pay the amount of the bill which is not in dispute, as determined pursuant to Section 6.06 (E) or (F) of these Rules, shall be grounds for dismissal of an informal or formal complaint.

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. R-51
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For Missouri Retail Service Area

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**RULES AND REGULATIONS
ELECTRIC**

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Canceling P.S.C. MO. No. 1 Original Sheet No. R-51 ¶
For Missouri Retail Service Area¶

7.05 Indeterminate Service

- A. For all types of electric service of an indeterminate character, Applicant shall be required to pay to Company in advance of Company's construction all of the Estimated Construction Costs as outlined in the Facilities Extension Agreement.
- B. The Construction Charges will be considered non-refundable unless, at the sole discretion of Company and upon written request of the Applicant, the Applicant is reclassified to Permanent Service during the Open Extension Period. In that event, the refund procedure applicable to Permanent Service Applicants will apply.
- C. Where the length or cost of an extension is so great and the anticipated revenue to be derived is so limited as to make it doubtful whether the necessary operating costs on the investment would be recovered an additional charge to Applicant may be required. The additional charge will cover the cost of insurance, cost of removal, license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses of such facilities.

7.06 Temporary Service:

For electric service of a temporary nature, Applicant shall be required to pay to Company as non-refundable Construction Charges as outlined in the Facilities Extension Agreement an amount equal to the estimated net cost of installing, owning and removing the Distribution Extension including non-salvageable materials. Applicant shall pay Company before Company's construction commences. This classification does not include temporary meter sets furnished to service an Applicant's construction requirements. Such temporary service consists of 2-20 Amp, 120 Volt Ground-Fault Circuit Interrupter Outlets in a self-contained meter stand,

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7.07 Extension Upgrade:

Where an electric distribution Extension Upgrade is required to serve a non-residential customer's load requirements, the Facilities Extension Agreement between Company and Applicant shall apply the Estimated Construction Costs, Construction Allowance, and Construction Charges provisions contained in this extension policy to the Extension Upgrade.

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For Missouri Retail Service Area

RULES AND REGULATIONS
ELECTRIC

8. EMERGENCY ENERGY CONSERVATION PLAN

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8.01 Anticipated Emergency

In the event of emergency conditions which may result in (a) an inability by the Company to meet all electric requirements of its customers, or (b) generating capability or transmission capability becoming insufficient to serve the load requirements of the Company or the interconnected systems of which the Company's system is a part, the Company may, upon direction by the Balancing Authority, implement an Emergency Energy Conservation Plan pursuant to this Rule 8. Notice by the Company to the Commission will take place as soon as practical.

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The Company Emergency Energy Conservation Plan has been defined within a Load Management and Manual Load Shed Plan (Plan). The Plan complies with North American Electric Reliability Corporation (NERC) Standard EOP-011-1 concerning Emergency Operations and is reviewed by the regional transmission organization Reliability Coordinator for the interconnected systems of which the Company's system is a part.

8.02 Plan Components

The Company Plan includes the following:

- Defined Balancing Authority Operating Levels – regional transmission organization operating plans and NERC Energy Emergency Alert levels
- Defined Essential Services – critical circuits for the operation of the system and critical loads essential to the health, safety, and welfare of the communities the Company serves, exempt from the Plan, depending on the circumstances of the event and at the discretion of Company. Essential Services include national security sites, communications related to public safety or energy generation, natural gas facilities related to energy generation, major medical centers, and major regional airports.
- Emergency Alert Level Response Plans – defines actions to be taken under the various Energy Emergency Alert Levels. Actions may include operational changes, load curtailments, communications and the initiation of other related Company emergency plans
- Manual Load Shed Plan – defines actions to be taken in response to load shed orders from the regional transmission organization Balancing Authority
- Transmission Emergency Load Shed Plan – defines actions to be taken to relieve transmission overload condition(s) or low voltage conditions.

This Plan does not cover all possible emergency conditions which may arise including underfrequency conditions, and it is not intended to prevent the Company from exercising its authority when, in the judgment of personnel implementing the plan, other such actions are required.

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P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. R-56
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For Missouri Retail Service Area

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**RULES AND REGULATIONS
ELECTRIC**

8.03 Customer Notification

The Company will give prompt notice to its customers of the implementation of this Emergency Energy Conservation Plan by appropriate releases to the news media and, to the extent practical and in accordance with procedures deemed appropriate by the Company, by direct contact (telephonic, written or personal) with its large commercial and industrial customers who will be advised that this Emergency Energy Conservation Plan has been implemented by the Company.

8.04 Daily Monitoring

Upon implementation by the Company of its Emergency Energy Conservation Plan under this Rule 8, the Company will follow the direction of the regional transmission organization Balancing Authority to continue the Emergency Energy Conservation Plan. The Company will notify the Commission and its customers when it intends to end actions taken under the Emergency Energy Conservation Plan.

8.05 Liability of Company

Disruptions in service consistent with this Emergency Energy Conservation Plan shall not be considered inconsistent with the Company's rules regarding Supplying and Taking of Service contained at Sheet R-22, paragraph 3.01 A.

8.06 Plan Maintenance

The Company shall review the Plan regularly and if revised, will submit the Plan to the regional transmission organization Reliability Coordinator as required for NERC compliance. After Reliability Coordinator review is complete, the Company will make the revised Plan available to Commission Staff.

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For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

14. MUNICIPAL STREET LIGHTING SERVICE (continued)

STREET LAMPS EXHIBIT: The Company will develop an exhibit which will indicate the number, size and type of the street lights on order or now owned and installed by the Company, operated and maintained by the Company and paid for by the Municipality. The number of street lights set forth in the exhibit shall be the minimum number of street lights which shall be used and paid for by the Municipality, and, if, when and as additional street lights are installed from time to time, the minimum number as set forth shall be increased to the extent of such additional street lights which shall be used and paid for by the Municipality under applicable rates and charges.

APPLICABLE RATE SCHEDULE: The Municipality shall pay to the Company for Municipal Street Lighting Service furnished by the Company at the rates and charges provided for in the Company's Rate Schedule for Municipal Street Lighting Service, as appropriate, any superseding schedule therefore as then in effect and on file with the State Regulatory Commission from time to time.

ADDITIONS TO THE STREET LIGHTING SYSTEM: Additions to the Street Lighting System may be ordered by and on behalf of the Municipality from time to time by written order of a legally authorized officer of the Municipality, and upon receipt the Company will institute action to furnish and install street lighting facilities of the type and design specified by the Municipality at the locations designated by the Municipality provided that the Company shall have the right to reject such order if the facilities specified are not of a standard type or design then being furnished and installed by the Company under its Standards for Municipal Street Lighting Facilities; provided further that the Company may accept an order from the Municipality for the installation of nonstandard street lighting facilities upon terms and conditions satisfactory to the Company and to a legally authorized officer of the Municipality, as evidenced by a written acceptance of any such order.

CHANGES AND REMOVALS: Changes in the location or direction of Street Lighting System facilities on public rights of way will be performed by the Company at the City's request. Changes made in conjunction with, and because of, a public improvement project which is paid for by public funds and requires public rights of way alterations, shall be done at the Company's expense. If the street light has been installed for a period of less than fifteen (15) years, the City shall reimburse and pay to the Company the Company's cost of labor, transportation and materials incurred for such change (including, without limitation, applicable overheads, insurance and taxes).

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For All Territory Served as L&P and MPS¶
KANSAS CITY, MO 64106¶

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