P.S.C. MO. No.	2	5 <sup>th</sup>	Revised Sheet No.	2		Deleted: <u>R-</u>
Canceling P.S.C. MO. No.	2	4 <sup>th</sup>	Revised Sheet No.	2		Deleted: <u>R-</u>
			For Missouri Retail Servic	e Area		
	RULES AND RE ELECTF					
23.01 BUSINESS DEMAND-SIDE	MANAGEMENT					
PURPOSE:						
The Business Demand-Side Mana business customers and are deside						Commented [NG1]: Kept as 3, to include BDR & UHI
as to reduce consumption of elec demand.					Y	Deleted: seven
These Programs are offered in a Efficiency Investment Act or MEEI	accordance with Section A) and the Commission's	393.1075, RSN rules to adminis	lo. Supp. 2009 (the Missour ter MEEIA.	i Energy		
AVAILABILITY:						
Except as otherwise provided in the Evergy Missouri Metro Company's schedules. The Programs are not a 4240-20.094(7)	s customers served under	SGS, MĞS, LG	S, LPS, ŠGA, MGA, LGA, or <sup>-</sup>	TPP rate		Deleted: , and monetary incentives that otherwise payable under a program are not available to those
A customer may elect not to partici if they:	pate (opt-out) in an electric	c utility's DSM pr	ograms under 20 CSR 4240-2	20.094(7)	$\setminus$	received a state tax credit under sections 135.350 135.362, RSMo, or under sections 253.545 throug RSMo. As provided for in the Commission's rules, shall attest to non-receipt of any such tax credit an
<ul> <li>Have at least one accounce;</li> </ul>	unt with a demand of 5,000	) kW in the previ	ous 12 months with that elect	ric utility,		acknowledge that the penalty for a customer who p false documentation is a class A misdemeanor
<ul> <li>Operate an interstate</li> <li>Have multiple accounts that utility and have a count</li> </ul>		t demand of 2,5 de or energy effi	00 kW in the previous 12 mor ciency program with achieved s.		Ý	Deleted: .
A customer electing to opt-out must	st provide <b>dentification of</b>	locations and ut	illy account number(s) of acc	ounts for		
September 1 and not later than O to participate in interruptible or cur	ctober 30 to be effective fo	written notice		lier than		
A sustamentuka partisipaten in de	emand-side programs sha ears following the last date	I be required to when the custo	<ul> <li>participate in demand-side p mer received a demand-side i</li> </ul>	incentive	(	Formatted: Indent: Left: 0"
Andino for a period of three (3) ye of a service			a particular program quatam	iers may		
Unless otherwise provided for in	ut may receive only one Ir o discontinue the entire MI s is no longer reasonable e economic viability of suc	ncentive per Mea EEIA cycle 4 po due to change	asure. rtfolio, if the Company determ d factors or circumstances tl	hat have		
Unless otherwise provided for in participate in multiple programs, b The Company reserves the right to implementation of such programs materially negatively impacted the	ut may receive only one Ir o discontinue the entire MI s is no longer reasonable e economic viability of suc	ncentive per Mea EEIA cycle 4 po due to change	asure. rtfolio, if the Company determ d factors or circumstances tl	hat have upon no		Deleted: April 29

EVERGY METRO, INC. d/b/a EVERGY MI	SSOURI METRO			
P.S.C. MO. No2		Revised Sheet No.	<u>2A</u>	Deleted: R-
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		For Missouri Retail Serv	ice Area	
	ND REGULATIONS			
23.01 BUSINESS DEMAND-SIDE MANAGEME	NT: (continued)			
<b>DEFINITIONS:</b> Unless otherwise defined, terms used in tariff sheets	or schedules in Section	22 have the following mea	nings:	
<u>Applicant</u> – A customer who has submitted a program their behalf by an agent or trade ally.	n application or has ha	d a program application su	bmitted on	
Demand Side Investment Mechanism (DSIM) – A m Metro Company's filing for demand-side programs ap			y Missouri	
Energy Efficiency - Measures that reduce the amount	of electricity required to	o achieve a given end use.		
Incentive –Program costs for direct or indirect incer participation in programs and the cost of measures, w				<b>Deleted:</b> Any consideration provided by Evergy directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of Measures.
Long-Lead Project- A project committed to by a Cust				
offer received by the program administrator by the implementation of the MEEIA 2025-2026, programs, s	pecifically to include the	e Income Eligible Multi-Fam	ily and the	Deleted: 8
Whole Business Efficiency programs. The Income E end of the Program Period to be finalized, which inclu	udes the projects being	closed out and incentives	paid to the	
customer. The Whole Business Efficiency program wi be finalized, which includes the projects being closed			<u>n Period to</u>	
×				Deleted: Energy Efficiency Plan that will require until a date 12 months from the end of the Program Period to certify
<u>Measure</u> – An end-use measure, energy efficiency n CSR 4240-22.020(18), (20), and (21).	neasure, and energy ma	anagement measure as de	fined in 20	completion.
<u>Participant</u> – End-use customer and/or manufacturer, to end-use customers.	installer, or retailer pro	viding qualifying products o	or services	
<u>Program Administrator</u> – The entity selected by Con implementation, and delivery of services.	npany to provide progra	am design, promotion, adm	inistration,	
<u>Program Partner</u> – A retailer, distributor or other ser approved to provide specific program services throug				
Program Period – The period of which the programs and the Urban Heat Island Mitigation Program, the per for the Whole Business Efficiency Program the period	riod will be from January riod will be from Janu	1, 2025 through Decembe ary 1, 2025 through Dec	r 31, 2027; ember 31,	
<b>2026</b> Unless earlier terminated under the TERM proteomination dates for certain activities, as noted on the				Deleted: from January 1, 2025 through December 31, 2028, Deleted: u
Project – One or more Measures proposed by an App	licant in a single applic	ation.		
Issued: <u>October 15, 2024</u>		Effective: Januar		Deleted: April 29
Issued by: Darrin R. Ives, Vice President	1	200 Main Kansas City, N	40 64105	

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO         P.S.C. MO. No. 2         Canceling P.S.C. MO. No. 2         Conceling P.S.C. MO. No. 2         Original Sheet No. 2B         Deleted: B:         Deleted: B:         Deleted: B:         Canceling P.S.C. MO. No. 2         Original Sheet No. 2B         Deleted: B:         Deleted: B:         For Missouri Retail Service Area         RULES AND REGULATIONS ELECTRIC         23.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)         Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both KCP&L and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.         TERM:         These tariff sheets and the tariff sheets reflecting each specific Business DSM program shall be effective from the effective from the effective date of the tariff sheets to mapplicable       Deleted: Ba application         Deleted: Ba application         Deleted: Ba application         These tariff sheets to mapplicable <td <="" colspan="2" th=""><th></th></td>	<th></th>		
For Missouri Retail Service Area         RULES AND REGULATIONS ELECTRIC         23.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)         Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both KCP&L and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.         TERM:         These tariff sheets and the tariff sheets reflecting each specific Business DSM program shall be effective from the effective date of the tariff sheets to an applicable may and the tariff sheets reflecting each specific Business DSM program shall be effective from the effective or approved by the Commission.         If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been			
For Missouri Retail Service Area         RULES AND REGULATIONS ELECTRIC         23.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)         Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both KCP&L and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.         TERM:         These tariff sheets and the tariff sheets reflecting each specific Business DSM program shall be effective from the effective date of the tariff sheets to an applicable in the tariff sheets reflecting each specific Business DSM program shall be effective from the effective or approved by the Commission.         If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been			
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If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been Formatted: Highlight			
If the Frograms are terminated phot to the end of the Frogram Feriod, only incentives for qualitying measures that have been			
preapproved or installed prior to the Programs' termination will be provided to the customer.			
DESCRIPTION: The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs: Whole Business Efficiency, Durante of Superior			
Urban Heat Island (available for both business and residential customers).			
Program details regarding the interaction between Company or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the Program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each Program, and other details such as process flows, application instructions, and application forms will be provided by the Company website, www.evergy.com.  CHANGE PROCESS:	not result in ) peak ss of and		
The change process is applicable to changes in program detail regarding the interaction between Evergy Missouri Metro or Program Administrators and Participants and excludes changes to the ranges of Incentive amounts for each Measure.			
<ol> <li>Identify need for program detail change regarding the interaction between Evergy Missouri Metro or Program Administrators and Participants;</li> <li>Discuss and participants with Discuss Administrators</li> </ol>			
<ul> <li>2) Discuss proposed change with Program Administrator;</li> <li>3) Discuss proposed change with Evaluator;</li> </ul>			
<ul> <li>4) Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.);</li> <li>5) Inform the Staff and Office of the Public Counsel of the proposed change, the time within which it needs to Deleted:</li> </ul>			
be implemented, provide them the analysis that was done and consider recommendations from them that are <b>Deleted:</b> and the Department of Economic			
received within the implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff and Office of the Public Counsel are informed and provided the above-			
referenced analysis); Deleted: , Deleted: , Deleted: , Deleted: , Deleted: , Deleted: , Deleted: , Deleted: ,			
Development, Division of Energy,			
Issued: October 15, 2024 Effective: January 1, 2025 Deleted: April 29			
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105			

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1	P.S.C. MO. No	2	1 <sup>st</sup>	Revised Sheet No. <u>2C</u>	Deleted: <u>R-</u>
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				For Missouri Retail Service Area	
		RUI	ES AND REGULATIO	DNS	
23.01 BUSIN	IESS DEMAND-SIDE I	MANAGEMENT (	continued)		
6) 7) 8) 9) 10) 11)	believes it is appro Notify and train cus Center) of the char Make changes to fr Update program w File update No. EO-2023-0360 Inform Cus	priate to do so; tomer contact per oges; orms and promoti ebsite; ed web pages and 3; and tomer, trade allies	sonnel (Customer Servi onal materials; I, if appropriate, updated s, etc.	incorporate them where Evergy Missouri I ce Representatives, Energy Consultants, Bus I list of Measures and Incentives amounts in	usiness n Case
	Aissouri Metro Compa at regulatory advisory			ide information on ongoing Program and Po	ortfolio Deleted: quarterly

Issued: <u>October 15</u>, 2024 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2025 1200 Main, Kansas City, MO 64105

# Deleted: PROGRAMS' ANNUAL ENERGY AND DEMAND

Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).¶

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Incremental J	Annual kWh Savings	s Targets at	Customer
Side of Meter	-		(

P.S.C. MO. No.       2       1 <sup>st</sup> Revised Sheet No.       2D         Canceling P.S.C. MO. No.       2       Original Sheet No.       2D         For Missouri Retail Service Are         RULES AND REGULATIONS       ELECTRIC         23.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)         PROGRAM COSTS AND INCENTIVES:         Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSI Charge" appearing as a separate line item on customers' bills as a per kilowath-ho charge a specified in the SGS, MGS, LGS, LPS, SGA, MGA, LGA , or TPP rate schedules. All customers takin service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes demand-side program available hereunder, unless they have opted-out as provided for previously.         PROGRAM DESCRIPTIONS:         The following pages contain other descriptions and terms for the Programs being offered under this tariff.         CHANCES IN MEASURES OR INCENTIVES:         Measures contained in Company's       approved         Measures contained in Company's       approved         Measures and Incentives available to customers will be approved by the Commissic Waverey com, for the list of currently available to customers will be listed on Company's websit         Measures contained within the aforesaid filing must be approved by the Commissic Waverey com, for the list of currently available Measures. Should a Measure or	titled "DSIM vice Area titled "DSIM omers taking er utilizes ff. <u>commission</u> y's website must consu g shown o the current	M ur ng a n. te, ult on	Deleted: R-         Deleted: ¶         Incremental Annual KW Demand Savings Targets at Customer Side of Meter         Deleted: Evergy may offer the         Deleted: filing         Deleted: in Case No. EO-2023-0369         Deleted: notice filed in Case No. EO-2023-0369         Deleted: notice filed in Case No. EO-2023-0369         Deleted: Highlight
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P.S.C. MO. No	2 <sup>nd</sup> Revised Sheet No. 1.04C	_
Canceling P.S.C. MO. No. 2	<u>1<sup>st</sup></u> Revised Sheet No. <u>1.04C</u>	_
	For Missouri Retail Service Area	
TABLE OF CO RULES AND RE ELECT	GULATIONS	
	Sheet No.	
23. MEEIA CYCLE 4 PROGRAMS		
.01 Business Demand-Side Management .02 Whole Business Efficiency Program	2 2.01	
.04 Business Demand Response	2.05	Deleted: 03 Hard to Reach Businesses Program 2.03
07 Urban Heat Island Program	2.11	Deleted: 05 Business Demand Response Program 2.08
.10 Reserved for Future Use	2.14	Deleted: .06 Business Energy Education Program 2.10¶
.11 Reserved for Future Use .12 Reserved for Future Use	2.15 2.16	Deleted: .08 Research and Pilot Program 2.12¶
.13 Reserved for Future Use .14 Reserved for Future Use	2.17 2.18	Deleted: 09 Business Demand Response Program 2.09
.15 Reserved for Future Use .16 Residential Demand-Side Management	2.19 2.20	
20 Hard to Reach Homes	2.28	Deleted: .17 Hard to Reach Home Energy Education Program 2.25¶
.21 Home Demand Response .23 Modified PAYS®	2.30 2.37	Deleted: 18 Whole House Efficiency Program 2.26¶ .19 Home Energy Education Program 2.27¶
		Deleted: .19 Home Energy Education Program

Issued: <u>October 15</u>, 2024 Issued by: Darrin R. Ives, Vice President

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Effective: January 1, 2025 1200 Main, Kansas City, MO 64105

						Delet	ed: Original	
						Delet	ed: Revised	
EVERGY METRO, INC. d/b/a E	EVERGY MISSOURI I	METRO				Delet	ed: ¶	
P.S.C. MO. No.	2	1 <sup>st</sup>	Revised	Sheet No.	2.01	/ / Form	atted	(
Canceling P.S.C. MO. No.	2		Original	Sheet No.	2.01	Form	atted	<u></u>
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	RULES AND R		6			Delet	ed: ONLINE BUSINESS ENERGY AUDIT	
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	GENERAL RULES AN				~	Delet	ed: ¶	
	APPLYING TO ELE	CTRIC SERVIC	E			Form	atted	<u></u>
23.02 WHOLE BUSINESS EFFICI	IENCY PROGRAM,					Delet	ed: significantly	
PURPOSE:						Delet	ed:	
The Whole Business Efficiency Pro						Delet	ed: <mark>s</mark>	
existing facilities. By incentivizing facility modernization, and industri						Form	atted	<u></u>
energy consumption and operatio						Form	atted	
initiative supports customers in ac	hieving their energy effi-	<u>ciency goals wh</u>	nile reducing the (	Company's	reliance on	Delet	ed: The Whole Business Efficiency Program is	<b>.</b>
building or procuring additional energy ecosystem, with a goal of benefitin	ergy resources. Ultimate	ly, the program	helps foster a m	ore sustaina	able energy	Delet	ed: promote strong business and economic	
	ig bour the customers ar		ommunity			Form	atted	<u></u>
AVAILABILITY: The program is available througho	out the Program Period t	o all Missouri co	ommercial and inc	dustrial cust	omers who	Form	atted	<u> </u>
receive electric service and meet the						Delet	ed: duringhroughout the Program Period and	(
BUDGET:					*	Form	atted	(
Combined Jurisdictions Compone	ent Budgets: <mark>Budgets a</mark>	re listed separa	itely, however, w	ill be mana	ged at the	Delet	ed: -	
combined, cumulative total level of	f \$7,300,000 over the tw	o years,					Program	
Program	Compone	nts	2025	2026	Total		Whole Business Efficiency Program	Bu
Whole Business Efficiency Program	Business Standard & Bu	siness Custom	\$ 3,650,000 \$ 3	3,650,000 \$	7,300,000	$\backslash$	Whole Business Efficiency Program	Bu
PROGRAM DESCRIPTION:							Whole Business Efficiency Program	Bu
						Delet		
The Whole Business Efficiency pr wide range of energy efficiency o	rogram assists commerce	cial and industri	al customers to	save eneral	/ through a 🐧		eu: 1	
			ises and process	ees excludi	ng lighting	Com	monted [NC1]: Tradated Duduct shout to	_
Evergy will hire a Program Admini				ses <mark>, excludi</mark>	ng lighting.		nented [NG1]: Updated Budget chart to	
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	istrator to implement the le energy and demand s	program, provi		ses <mark>, excludi</mark>	ng lighting.	Form	atted atted	
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Revised Sheet No. \_2.02

Canceling P.S.C. MO. No. 2

Original Sheet No. 2.02

For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC

#### 23.02 WHOLE BUSINESS EFFICIENCY PROGRAM

Continued,

#### PROGRAM DESCRIPTION:

Total rebates per program year are limited to \$500,000 per customer. Multiple rebate applications for different measures from the same customer may be submitted. The assessment budget is \$80,000 annually, with a focus

Free Energy Assessments are offered to Small Businesses and Non-Profit Organizations.

- Small Businesses will be measured by annual usage and is defined as:
  - Businesses that have consumed less than 1.5 million kWh in the preceding 12 months and/or

<u>1st</u>

- Businesses that have had a monthly peak demand of 100 kW or less in the preceding 12 months
- Non-Profit Organizations that do not meet the eligibility requirements above must be:
  - Organizations in 501(c)3 status and in good standing
  - Serve low-income individuals and families
- Own the facility and be responsible for paying the energy bills

### ELIGIBILE MEASURES AND INCENTIVES:

Measures in the most recently approved Technical Resource Manual (7) eligible for program benefits and incentives and may be offered during the Program Period.

Eligible Incentives directly paid to customers and Measures, along with program Terms and Conditions, can be found at www.evergy.com.

#### **EVALUATION:**

MPSC will hire a third-party evaluator to perform the Evaluation, Measurement and Verification (EM&V) on the program. Associated costs will be funded utilizing Evergy's Demand Side Investment Mechanism (DSIM) rate rider.

October 15, 2024 Issued: Issued by: Darrin R. Ives, Vice President Effective: January 1, 2025

1200 Main, Kansas City, MO 64105

Deleted: Original Deleted: R Deleted: Revised Deleted: Deleted: 03 Deleted: BUSINESS ENERGY EFFICIENCY REBATES -CUSTOM Deleted: 1,0 Formatted: Highlight Formatted: Highlight Formatted: Highlight Formatted: Highlight Formatted: Highlight Deleted: Rebate Types:¶ Rebates will be either Standard (prescriptive) or Custom. Standard Rebates are fixed incentives for technologies with known performance characteristics, which may include HVAC, refrigeration, water heating, operational efficiency, and food preparation technologies. The Business Comfort, Products, and Operational components will offer standard rebates.¶ To participate in this rebate type, customers select energy-efficient equipment from a pre-qualified list, purchase and install the equipment, and submit a rebate application. Rebates will be issued to participants upon receipt and review of the rebate application.¶ Custom Rebates are variable incentives for qualifying projects, including New Construction. ¶ Custom rebates are determined on a \$/kW or \$/kWh bases for incremental savings above the baseline.¶ Projects must be pre-approved before equipment is purchased and installed. To be pre-approved, the project must have a Total Resource Cost (TRC) Test benefit-cost ratio of at least 1.0. Once pre-approved, the customer purchases and installs the approved equipment and submits a rebate application. Rebates will be issued to participants upon receipt and review of the rebate application.¶ Total rebates per program year are limited to \$1,000,000 per customer. Multiple rebate applications for different measures from the same customer may be submitted.¶ Deleted: filed in Case No. EO-2023-0369 Formatted: Space After: 6 pt, No bullets or numbering Deleted: The program encompasses Business Custom and ew Construction, with measures varying based on calcula avings, Business Comfort, Business Products, and Busine onal measures. These measures include and are not nited to the following equipment: ntrols¶ nos and Va ers¶ ir Compressors¶ IVAC (Heating, Ventilation, and Air ood Services and Refrigeration Deleted: PURPOSE:¶

are

The Business Energy Efficiency Rebates - Custom program is designed to encourage more effective utilization of electric energy through Energy Efficiency improvement opportunities which are available at the time of new equipment purchases, facility modernization, and industrial process improvement. This program provides rebates for Energy Efficiency measures that are not specifically covered under the Business Energy Efficiency Rebates – Standard program. A "Custom Incentive" is a direct payment or bill credit to a Participant for installation of Measures that are part of projects that have been pre-approved by the Program Administrator.  $\P$ 

AVAILABILITY:

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Original Sheet No. 2.06

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For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC

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#### 23.05 BUSINESS DEMAND RESPONSE PROGRAM

#### PURPOSE:

Business Demand Response ("Program" or "BDR") is designed to reduce Participant load during peak\_periods to improve system reliability, offset forecasted system peaks that could result in future generation\_capacity additions, and/or provide a more economical option to generation or purchasing energy in the\_wholesale market. Participant curtailment may be requested for any of these operational or economic\_reasons as determined by the Company.

#### AVAILABILITY:

This Program is available during the Program Period and is available to all customers in the classes identified inthe Business Demand-Side Management section that also meet Program provisions. <u>Participants must show</u> economic and technical feasibility for measurable and verifiable load curtailment during the Summer Curtailment Season of June 1 to September 30 and Winter Curtailment Season of October 1 to May 31 within designated Curtailment Hours of 8:00 a.m. to 8:00 p.m., on any weekday (Monday through Friday). In addition, the company may call a curtailment event on Saturday or Sunday during an Energy Emergency Alert (EEA) event officially designated as such. The Company will determine the most beneficial timing and length of curtailment events during the curtailment season, is not required to curtail all Participants simultaneously, and may elect to only call individual participants and/or maximum event performance requirements for incentive payment, to apply financial bonuses or penalties and to terminate Participation Agreements for non-compliance.

The Company reserves the right to curtail some or all Participants year-round if needed. This off-season curtailment would be utilized during emergency situations locally or regionally. Off-season participation is voluntary with participant payment at the discretion of the Company outlined in the Participation Agreement. The Company will engage a third-party Administrator to implement all recruitment, enrollment and daily operations for the Program and manage Company approved Aggregators. A Customer may participate directly through the Program Administrator") or a Company-approved Aggregator ("Aggregator"). An aggregator is a curtailment service provider, appointed by a customer to act on behalf of said Customer with respect to all aspects of the Program, including but not limited to: a) the receipt of notices from the Company under this Program; and b) the receipt of incentive payments from the Company. The Aggregator will be responsible for establishing independent business to business (B:B) contracts and administering the participation of said customer. The Aggregator is fully responsible for fulfillment of these B:B customer contracts. Contracts between Aggregator and their enrolled customers are not limited to Program provisions.

For this program only, a Participant with multiple accounts may request that some or all of its accounts be aggregated for event performance evaluation. If the Company deems an aggregation would not benefit the customers' ability to improve event performance, the Company will present the option to the customer to determine whether they would prefer a single account or aggregated view of participation. The aggregated Participant account will be treated as a single account for purposes of calculating potential Program incentive payments. The Aggregator is responsible for all of their independent B:B customer contracts; no minimum customer account requirements apply. Aggregator must maintain a minimum aggregated load as stated in their Aggregator Participation Agreement to maintain Program eligibility.

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Issued: <u>October 15, 2024</u> Issued by: Darrin R. Ives, Vice President Effective: January 1, 2024 1200 Main, Kansas City, MO 64105 Deleted: April 29 Deleted: ¶

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ELECTRIC	RULES AND REGULATIONS	
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#### 23.09 BUSINESS DEMAND RESPONSE PROGRAM (continued)

This schedule is not applicable where the Customer's load reduction capability is registered for demand response participation in the wholesale market directly by the Customer or via a Demand Response (DR) Aggregator Agreements.

#### PROGRAM PROVISIONS:

This Program may be executed by manual and/or automated demand response methods:

Regardless of the method by which the participating Customer chooses to participate, the Participant enrolls directly with the Administrator or Aggregator. The Administrator or Aggregator evaluates a Customer's metered usage data from the most recent Curtailment Season and gathers site-specific information from the Participant to establish their curtailable load in the Program by executing their Participation Agreement. The Company then issues notices to the Participant or Aggregator in advance of scheduled curtailment events, prompting Participants to respond in accordance with their chosen method of participation:

#### 1. Manual Demand Response (DR)

The Participant manually executes their facility curtailment plan to curtail at least their enrolled curtailable load for the duration of the curtailment event.

#### 2. Automated Demand Response (ADR)

The Participant's building/energy management system (BMS/EMS) or facility automation system is used to execute their curtailment plan. The Participant or Aggregator receives the integrated signal with the utility's event calling system and is used to execute their curtailment plan by enacting pre-programmed usage adjustments to respond to demand response events.

#### PARTICIPATION AGREEMENTS:

There will be two versions of Program Participation Agreements ("Agreement"). Customers enrolling with the Administrator will have a customer Agreement between the customer and the Program. Aggregators will have an aggregator Agreement between the Program and the Aggregator. The participation agreements will include the terms and conditions of the agreement, including but not limited to committed event participation frequency, event frequency hours, and event days as well as performance measurement and payment structure. Multi-year participation Agreements will be re-evaluated annually or at any time the Company has data indicating the terms of the participation Agreement cannot be fulfilled by the Participant.

Issued: <u>October 15</u>, 2024 Issued by: Darrin R. Ives, Vice President Effective: January 1, 2025 1200 Main, Kansas City, MO 64105 Deleted: The Company will communicate with Participants and Aggregators in advance of a curtailment event to¶ increase their ability to successfully participate. Customer and Aggregator Agreements will contain specific¶

information for curtailment specifications that fall within the following limits.  $\P$ 

Maximum number of events per season - 20:¶ Minimum number of events per season - 1:¶ Maximum duration of an event - 10 hours;¶ Minimum notification prior to an event - 1 hour¶

#### EVALUATION:

The Company will hire a third-party evaluator to perform Evaluation, Measurement and Verification¶ (EM&V) of this Program.¶

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23.09 BUSINESS DEM	AND RESPONSE PR	OGRAM (continued)			$\sim$	Deleted: 08 Deleted: PROGRAMMABLE THERMOSTAT
savings associated with algorithm to develop a c used to forecast load im calibrated to best match actual metered average hourly baseline and the event. All kW will be cal the kW enrolled is the P their achieved Seasona	oy a calculated base a demand response ustomer-specific bas pacts for each hour recent operational a hourly demand durin actual metered hour culated as a whole n 'articipant's % kW ac l average percent of	S: ine load (CBL) methodolc curtailment event. A CBL seline for each day from h of the event absent a curta ind/or weather patterns. T hag the curtailment event. T y usage during the event umber. The Seasonal hou hieved. The Company will their enrolled Curtailable I the Company or Aggregat	approach applies a me istoric metered usage of aliment event. This bas his baseline is then cor The difference between equals the hourly kW ii rly average kW achiev pay the Participant or kW load within the esta	adel or lata that is then eline is npared to the the forecasted npact of the ed divided by Aggregator for		Deleted: CURTAILMENT LIMITS:¶ KCP&L may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day officially designated as such. A curtailment event occurs whenever the thermostal is being controlled by KCP&L or its assignees. KCP&L may call a maximum of one curtailment event per day per Participant lasting no longer than four (4) hours per Participant. KCP&L is not required to curtail and Participants simultaneously and may stagger curtailment events across participating Participants. ¶ <b>CURTAILMENT OPT OUT PROVISION:</b> ¶ A Participant may opt out of any air conditioning cycling curtailment event during the Curtailment Season by notifying KCP&L at any time prior to or during a curtailment event. Participant may opt out of an ongoing event via their smart phone or by the thermostat itself. Notification must be communicated to KCP&L by using KCP&L is website (www.kcpl.com) or by calling KCP&L at the telephone number provided with the air conditioner cycling agreement.¶ <b>NEED FOR CURTAILMENT</b> .¶ Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approaches a constraint on the generation, transmission or distribution systems or to maintain KCP&L's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a customer's retail price.¶ <b>Deleted: CONTRACT TERM:¶</b> 1 Initial contracts will be for a period of three years, terminable thereafter on 90 days written notice. At the end of the initial term, if the thermostat becomes the Participant's property. The customer will remain subject to curtailment unless they make a request with KCP&L or is assignees to be emoved from the program. However, so long as the agreement to participate in the Program is in force, KCP&L will have 60 days thereafter to remove the thermostat and/or other control equip
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DATE OF ISSUE:	October 15, 2024	DATE	EFFECTIVE:	January 1, 2025	$\leq$	Deleted: March 16, 2016
ISSUED BY:	Darrin R. Ives Vice President	—	nansa	s City, MO		Deleted: April 15, 2016

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## 23.09 BUSINESS DEMAND RESPONSE PROGRAM

(continued)

This schedule is not applicable where the Customer's load reduction capability is registered for demand response participation in the wholesale market directly by the Customer or via a Demand Response (DR) Aggregator Agreements.

### **PROGRAM PROVISIONS:**

This Program may be executed by manual and/or automated demand response methods: Regardless of the method by which the participating Customer chooses to participate, the Participant enrolls directly with the Administrator or Aggregator. The Administrator or Aggregator evaluates a Customer's metered usage data from the most recent Curtailment Season and gathers site-specific information from the Participant to establish their curtailment plan and estimated associated curtailable load (kW). The Participant or Aggregator enrolls this curtailable load in the Program by executing their Participation Agreement. The Company then issues notices to the Participant or Aggregator in advance of scheduled curtailment events, prompting Participants to respond in accordance with their chosen method of participation:

### 1. Manual Demand Response (DR)

The Participant manually executes their facility curtailment plan to curtail at least their enrolled curtailable load for the duration of the curtailment event.

### 2. Automated Demand Response (ADR)

The Participant's building/energy management system (BMS/EMS) or facility automation system is used to execute their curtailment plan. The Participant or Aggregator receives the integrated signal with the utility's event calling system and is used to execute their curtailment plan by enacting pre-programmed usage adjustments to respond to demand response events.

### **PARTICIPATION AGREEMENTS:**

There will be two versions of Program Participation Agreements ("Agreement"). Customers enrolling with the Administrator will have a customer Agreement between the customer and the Program. Aggregators will have an aggregator Agreement between the Program and the Aggregator. Multi-year participation Agreements will be reevaluated annually or at any time the Company has data indicating theterms of the participation Agreement cannot be fulfilled by the Participant.

### **EVENT PERFORMANCE AND INCENTIVES:**

The Company will employ a calculated baseline load (CBL) methodology to determine participant demand savings associated with a demand response curtailment event. A CBL approach applies a model or algorithm to develop a customer-specific baseline for each day from historic metered usage data that is then used to forecast load impacts for each hour of the event absent a curtailment event. This baseline is calibrated to best match recent operational and/or weather patterns. This baseline is then compared to the actual metered average hourly demand during the curtailment event. The difference between the forecasted hourly baseline and the actual metered hourly usage during the event equals the hourly kW impact of the event. All kW will be calculated as a whole number. The Seasonal hourly average kW achieved divided by the kW enrolled is the Participant's % kW achieved. The Company will pay the Participant or Aggregator for their achieved Seasonal average percent of their enrolled Curtailable kW load within the established floor and cap as detailed in their Agreement with the Company or Aggregator.

The Company will communicate with Participants and Aggregators in advance of a curtailment event to increase their ability to successfully participate. Customer and Aggregator Agreements will contain specific information for curtailment specifications that fall within the following limits.

Maximum number of events per season – 20; Minimum number of events per season – 1; Maximum duration of an event - 10 hours; Minimum notification prior to an event - 1 hour

#### **EVALUATION:**

The Company will hire a third-party evaluator to perform Evaluation, Measurement and Verification (EM&V) of this Program.

Issued: April 29October 15, 2024 2025 Issued by: Darrin R. Ives, Vice President Effective: January 1,

1200 Main, Kansas City, MO 64105

<b>EVERGY METRO, INC.</b>	. d/b/a EV	ERGY MISSOURI METRO	)		
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	AP	PLYING TO ELECTRIC SERVIC	E		
	23.07	URBAN HEAT ISLAND PROGR	AM		
PURPOSE:					
Following a recent in-depth stu	idy to analyz	e the "heat island effect" of rising	temperatures dur	ing summer in urban	F
areas, specifically Kansas City	, Missouri, th	ne Company offers this program to	help mitigate an	d reverse that trend. To	_
reduce the effect of heat island	l in urbanize	d areas <mark>the Company will offer en</mark>	d use targeted ar	nd geographically	
focused energy efficient measu	ures to reduc	ce energy consumption, therefore	reducing urban te	emperatures.	

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#### AVAILABILITY;

This program is available through the Program Period and is available to any Customer that resides in the Kansas City Independence Avenue Corridor, with likely expansion to other areas, under any generally available residential or commercial rate schedule offered by the Company.

#### **BUDGET:**

Program	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>Total</u>
<b>UHI</b> Mitigation	\$990,330	\$857,580	\$717,080	\$2,564,990
Program				

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#### **PROGRAM PROVISIONS:**

The Company will hire a Program Administrator to implement this program and provide the necessary services to effectively manage the program and strive to attain the energy and demand savings target and heat mitigation results.

The program consists of four potential program components.

- Energy Savings Trees. Customers will have the option to claim a free tree to be planted on their property
  in a location that will create energy savings for the resident and temperature reduction in the outside,
  ambient air.
- Cool/Thermochromic Roofs. Customers will have the option to receive roof upgrades to lessen their heating and cooling load and temperature reduction in the outside, ambient air.
- Permeable Pavement/Lightening of Pavement Color. The Company will explore ways to mitigate heat through changing the pavement material and//or color. This also may include removal of pavement surfaces to be replaced with green space.
- Other. Due to the exploratory nature of this program the Company reserves the right to use additional
  program components that can assist in the mitigation of heat.

#### ELIGIBLE MEASURES AND INCENTIVES:

Measures filed in the most recently approved rechnical Resource Manual (TRM) in the Care Society of the are eligible	Deleted: Case No. EO-2023-0369
for program benefits and incentives may be offered during the Program Period.	Deleted:
Eligible Incentives directly paid to customers and Measures, along with program Terms and Conditions, can be	
found at www.evergy.com.	
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EVALUATION:	
MPSC will hire a third-party evaluator to perform the Evaluation, Measurement and Verification (EM&V) on the program.	
Associated costs will be funded utilizing Evergy's Demand Side Investment Mechanism (DSIM) rate rider.	Deleted: The Company will hire a third-party evaluator to
Y	perform an Evaluation, Measurement, and Verification
	(EM&V) on this program.

DATE OF ISSUE:	October 15, 2024	DATE EFFECTIVE:	January 1, 2025	Deleted: April 29, 2024
ISSUED BY:	Darrin R. Ives Vice-President		Kansas City, MO	

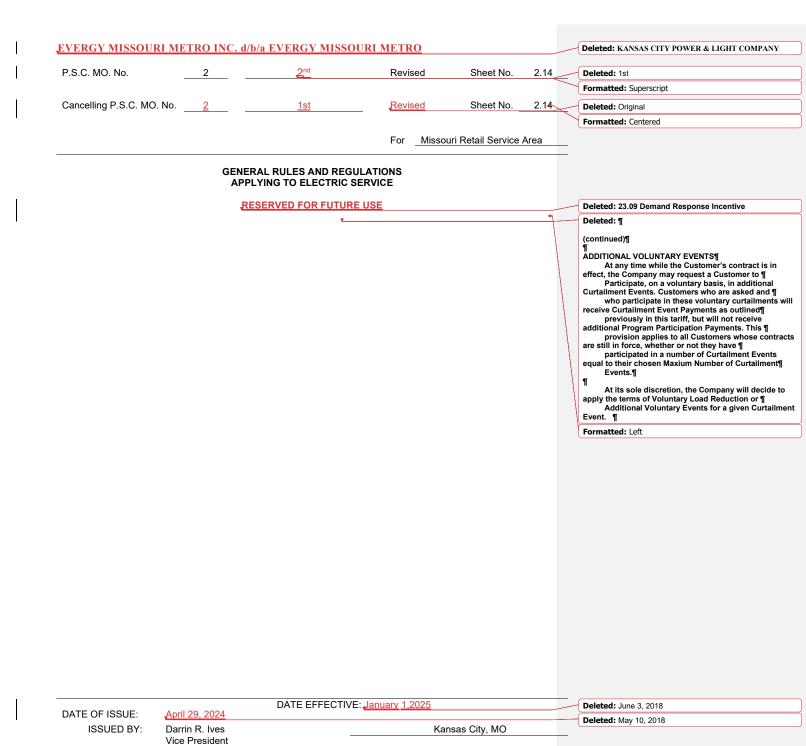
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 DATE OF ISSUE:
 October 15, 2024
 DATE EFFECTIVE:
 January 1, 2025

 ISSUED BY:
 Darrin R. Ives Vice-President
 Kansas City, MO

P.S.C. MO. No.	<u>RI METRO INC. d/b/</u> 2	2 <sup>nd</sup>	Revised	Sheet No.	2.13	Deleted: KANSAS CITY POWER & LIGHT COMPANY
NO. NO.	<u> </u>	←	T GVISCU	GHEELING.	2.10	Deleted: First
Canceling P.S.C. MO.	2	<u>1st</u>	Revised	Sheet No.	2.13	Deleted: Original
			For <u>Misso</u>	uri Retail Service Area	a	_
						_
	APPI	LYING TO ELECTR	IC SERVICE			Deleted: 23.09 DEMAND RESPONSE INCENTIVE
	RE	SERVED FOR FUT	URE USE		_/	Deleted: (continued)
						Deleted: ENERGY PURCHASE OPTION:¶ At the Company's option and the Customer's request, during a Curtailment Event called for economic ¶ reasons, the Customer may purchase energy above it Firm Power Level from the Company at a price per¶ kilowatt-hour determined at the beginning of a Curtailment Event. A Curtailment Event Payment will not ¶ be paid to Customer sfor Curtailment Events where thi option is used. Customer will not have the option¶ to purchase energy during a Curtailment Event called operational reasons.¶
						Deleted: PENALTIES: Firm Power Level or lower in response to any fi Company request for curtailment shall result in the following reduction or refund of Program Participation[ Payments and Curtailment Occurrence Payments for each such failure as follows: Firm Reduction of Program Participation Payment: Custome will receive reduced future Program Participation[ Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Event Hours, the resi of which is multiplied by the percentage by fi which the Customer underperformed during a Curtailment Event Hour. Film Any Customer who fails to reduce load to its Firm Powe Level as described within their Customer fi
						Contract may be removed from the program and/or be ineligible for this program for a period of two years¶ from the date of the third failure.¶ <b>Deleted: CURTAILMENT CANCELLATION:¶</b> The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such¶ Curtailment Event. However, if cancellation occurs with less than two hours of the notification period¶ remaining prior to commencement of a Curtailment Event, the canceled Curtailment Event shall be ¶ counted as a separate occurrence with a zero-hour duration. ¶
DATE OF ISSUE:	October 15, 2024		EFFECTIVE:	January 1, 2025		Deleted: TEST CURTAILMENT: ¶ The Company reserves the right to request a Test Curtailm once each year and/or within three months after a Custom failure to effect load reduction to its Firm Power Level or lo upon any Company request for curtailment. Test Curtailment do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.¶ <b>VOLUNTARY LOAD REDUCTION:</b> ¶
ISSUED BY:	Darrin R. Ives Vice-President			nsas City, MO		Customers served in this Program also will be served on the Voluntary Load Reduction Rider (Schedule VLR), subject of the paragraph entitled "Special Provisions for Customers Served on Schedule MP." A separate Contract for service Schedule VLR is not required for customers served under Program. ¶

Deleted: June 3, 2018



EVERGY METRO, INC. d/b/	a EVERGY MIS	SSOURI METRO				
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Canceling P.S.C. MO. No.	2		Original Sheet No.	2.20	De	eleted: <u>R-</u>
			For Missouri Retail Serv	rice Area		
		ND REGULATIONS LECTRIC				
23.16 RESIDENTIAL DEMAND-SI	DE MANAGEMEN	т				
PURPOSE:						
The Residential Demand-Side Mar designed to encourage residential electricity or to shift consumption fr These Programs are offered in a Efficiency Investment Act or MEEI/	customers to proac rom times of peak on accordance with So	ctively use energy in suc demand to times of non- ection 393.1075, RSMo	ch a way as to reduce cons peak demand. p. Supp. 2009 (the Misso	umption of	si We se pr Wi	<pre>pmmented [NG1]: Changed to 5 programs, four imilar to M0 West + UHI As noted in M0 sstLeaving as 4 programs, as we have eparated out the Modified PAYS to 2 separate rograms, as discussed on 10/23/24 (2 programs ill share the 1 total budget as in the S&amp;A) eleted: eight</pre>
AVAILABILITY:						
Except as otherwise provided in residential customers in Evergy M schedule. Unless otherwise provided for in t participate in multiple programs, bu	issouri Metro Com	pany's service area bei schedules governing a	ing served under any resid	lential rate	tha thr 25	eleted: Monetary incentives are not payable to customers at have received a state tax credit under sections 135.350 rough 135.362, RSMo, or under sections 253.545 through i3.561, RSMo. As provided for in the Commission's rules,
The Company reserves the right to implementation of such programs materially negatively impacted the less than thirty days' notice to the 0	is no longer reas economic viability	onable due to changed	factors or circumstances	that have	an	Istomers shall attest to non-receipt of any such tax credit Id acknowledge that the penalty for a customer who ovides false documentation is a class A misdemeanor eleted: . ¶
DEFINITIONS:						
Unless otherwise defined, terms us	sed in tariff sheets	or schedules in Section	23 have the following mea	nings:		
<u>Applicant</u> – A customer who has s their behalf.	ubmitted a prograr	n application or has had	d a program application su	bmitted on		
Demand Side Investment Mechan Metro's filing for demand-side prog				y Missouri		
Energy Efficiency - Measures that	reduce the amount	of electricity required to	achieve a given end use.			
<u>Incentive</u> – Program costs for dire participation in programs and the c					$\leq$	eleted:
Issued: October 15, 2024	ost of measures, w		Effective: Januar		thr inc pa	eleted: Any consideration provided by Evergy directly or rough the Program Administrator and Program Partners, cluding buydowns, markdowns, rebates, bill credits, ayment to third parties, direct installations, giveaways and lucation, which encourages the adoption of Measures.

Issued:October 15, 2024Issued by:Darrin R. Ives, Vice President

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Effective: January 1, 2025 1200 Main, Kansas City, MO 64105

P.S.C. MO. No.	2	2 <sup>nd</sup>	Revised Sheet No. 2.21		Deleted: <u>R-</u>
Canceling P.S.C. MO. No.	2	lst	Revised Sheet No. 2.21		- Deleted: <u>R-</u>
			For Missouri Retail Service Area		
	RULES AN	D REGULATIONS			
	ELE	ECTRIC			
23.16	8 RESIDENTIAL DE	MAND-SIDE MANAG	EMENT (continued)		
Long-Lead Project - A project comi offer received by the program admi	mitted to by a Custo	mer, accepted by the	Company, and a signed commitment		
implementation of the MEEIA 2025	5-2026 <mark>8 programs, s</mark>	pecifically to include tl	he Income Eligible Multi-Family and rogram will be allowed 12 months		
from end of the Program Period to	be finalized, which in	ncludes the projects b	being closed out and incentives paid nonths from the end of the Program		
Period to be finalized, which include	es the projects being	g closed out and incer	ntives paid to the customer.		
Energy Efficiency Plan that will req	uire until a date 12 r	montins from the end c	The Program Period to certify		Formatted: Left, Indent: First line: 0.01", Tab stops: Not 1.3"
		easure, and energy m	anagement measure as defined in 20	$\square$	<b>Commented [FB1]:</b> Natalie to provide addition. language based on 10/31 discussion
CSR 4240-22.020(18), (20), and (2 <u>Participant</u> – End-use customer an		nstaller, or retailer pro	oviding qualifying products or services	$\backslash$	Commented [NG2R1]: Done - I added this definition back into the Res DSM tariff, as includes IEMF.
	,				
to end-use customers.	,			```	Formatted: Font: (Default) Times New Roman, 12 pt, No underline, Strikethrough
	y selected by Comp	pany to provide progra	am design, promotion, administration,		Formatted: Font: (Default) Times New Roman, 12 pt, No underline, Strikethrough
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Program Administrator – The entity implementation, and delivery of ser Program Period – The period of wh	y selected by Comp rvices.	e available.	uliter Parcel Inc. Soc. Scott Pas Through December 31, 202 <mark>6</mark> , or he sport for center with the form service		Underline, Strikethrough
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Issued: October 15, 2024 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2025 1200 Main, Kansas City, MO 64105

Participants, such as Incertives paid directly to Participants, available Measures, availability of the program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each program, and other details such as process flows, application instructions, and application forms will be provided on the <u>Company</u> , website, <u>www.everqy.com</u> . <b>CHANGE PROCESS:</b> The change process is applicable to changes in program detail regarding the interaction between <u>Company</u> , or Program Administrators and Participants in the <u>Programs and</u> excludes changes to the ranges of Incentive amounts for each Measure. 1) Identify need for program detail change regarding the interaction between <u>Company</u> , or Program Administrators and Participants in the Programs; 2) Discuss proposed change with Program Administrator; 3) Discuss proposed change with Evaluator; 4) Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.); 5) Inform the Staff and Office of the Public Counsel of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall he pole loss that fine bothers drow from the time that the Staff and Office of the Public Counsel of the proposed change, the time within which it per poles that fine bothers drow from the time that the Staff and Office of the Public Counsel of the proposed change, the time public Counsel and the Department of Econo Development, Division of Energy,	ave access to th	Deleted: Revised           Deleted: ¶           In addition, KCP&L residential customers have a Online Home Energy Audit.¶	Service Area (continued)	I EGULATIONS RIC	RULES AND ELE(	.S.C. MO. No	anceling P.
For Missouri Retail Service Area RULES AND REGULATIONS ELECTRIC 23.16 RESIDENTIAL DEMAND-SIDE MANAGEMENT (continued) Program details regarding the interaction between <u>Evergy Missouri Metro</u> or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each program, and other details such as process flows, application instructions, and application forms will be provided on the <u>Company</u> , website, <u>www.evergy.com</u> . CHANGE PROCESS: The change process is applicable to changes in program detail regarding the interaction between <u>Company</u> , or Program Administrators and Participants in the <u>Programs</u> and excludes changes to the ranges of Incentive amounts for each Measure. 1) Identify need for program detail change regarding the interaction between <u>Company</u> , or Program Administrators and Participants in the Programs; 2) Discuss proposed change with Program Administrator; 3) Discuss proposed change with Program Administrator; 4) Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.); 5) Inform the Staff of Office of the Public Counsel of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no here than the twintere dure than the Naff of Diffice of the Public Counsel of the proposed change, the time within which it here there the	ave access to th	Deleted: ¶ In addition, KCP&L residential customers have a Online Home Energy Audit.¶	Service Area (continued)	I EGULATIONS RIC	RULES AND ELE(		0
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informed and provided the above-referenced analysis);		Deleted:	blic Counsel are				
6) Take timely received recommendations into account and incorporate them where <u>Company</u> .	mic	<b>Deleted:</b> and the Department of Economic Development Division of Energy	where Company,	into account and	ved recommendation	Take timely receive	6)
<ul> <li>believes it is appropriate to do so;</li> <li>7) Notify and train customer contact personnel (Customer Service Representatives, Energy</li> </ul>			tatives Energy	sonnel (Customer			7)
Consultants, Business Center) of the changes;			Linergy				• /
8) Make changes to forms and promotional materials;				aterials;			
<ul> <li>9) Update program website;</li> <li>10) File updated web pages and, if appropriate updated list of Measures and Incentive amounts in</li> </ul>			ntive amounts in	te updated list of			,
Case No. EO- <u>2023-0369</u> ; and Deleted: 2015-0240		Deleted: 2015-0240		·			11)
11) Inform Customers, trade allies, Program Partners, etc.				anners, etc.	inade allies, Program	morm customers,	11)
Company, will also continue to discuss and provide information on ongoing program and portfolio progress at Deleted: KCP&L							

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EVERGY METRO, INC. d/b/	a EVERGY MIS	SOURI METRO			
P.S.C. MO. No.	2	2 <sup>nd</sup>	Revised Sheet No.	2.23	Deleted: <u>R-</u>
Canceling P.S.C. MO. No.	2	1st	Revised Sheet No.	2.23	Deleted: R-
			For Missouri Retail Ser	rvice Area	
	RULES AN	ID REGULATIONS			
These values are <u>estimates</u> based 23.1		stomer meters (excludi	•	tribution line	<b>Deleted:</b> Note that targeted energy and demand savings may be shifted between programs depending on market response, changes in technology, or similar factors.
		A)//NOO		(continued)	Deleted: targets
PROGRAMS' ANNUAL ENERGY losses).	AND DEMAND S	AVINGS:			Deleted: TARGETS
,					Deleted: Earnings Opportunity targets are set forth in Evergy Missouri Metro Company's Schedule DSIM, Sheet No. 49.9, as approved in Case No. EO-2023-0369.¶
Issued: October 15, 2024			Effective: Janu	ary 1, 2025	Deleted: April 29
Issued by: Darrin R. Ives, Vice	President	12	200 Main, Kansas City,		

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		For Missouri Retail Service Area	
RULES A	ND REGULATIONS		
	LECTRIC		
23.16 RESIDENTIAL D	EMAND-SIDE MANA	GEMENT	
		(continued)	)
PROGRAM COSTS AND INCENTIVES:			
Costs of and incentives for the Residential DSM P DSIM Charge" appearing as a separate line item			
ilowatt-hour charge as specified in the residential	rate schedules. All cus	stomers taking service under said rate	
schedule shall pay the charge regardless of whe available hereunder.	ther a particular custo	mer utilizes a demand-side program	
PROGRAM DESCRIPTIONS:			
The following pages contain other descriptions and	d terms for the Program	ns being offered under this tariff.	
*CHANGES IN MEASURES OR INCENTIVES:			
Measures contained in the Company's most rece	ntly, approved Technic	el Resource Manual (TRM, in Case	Deleted: Company may offer the
No. EO-2023-0369, The offering of Measures not he Commission. Measures being offered and Inc	entives available to cu	atoresaid filing must be approved by ustomers will be listed on Company's	Deleted: Evergy Missouri Metro
ebsite, <u>www.evergy.com</u> . The Measures and In	centives being offered	d are subject to change. Customers	Deleted: filing
nust consult www.evergy.com for the list of curr			Deleted: in Case No. EO-2023-0369
offering shown on Company's website differ from		sasure of incentive onering shown in	Deleted:
		shown in the currently effective	Balata da KODRU la
offering shown on Company's website differ from he currently effective <b>stated Measure o</b> hall govern.		shown in the currently effective	Deleted: KCP&L's Deleted: notice filed in Case No. E0.2023-0369
he currently effective <b>read and the stated Measure o</b>		shown in the currently effective	Deleted: notice filed in Case No. EO-2023-0369
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Internal Use Only

P.S.C. MO. No2	lst	Revised Sheet No.	2.28	Deleted: R-
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		For Missouri Retail Serv		
DIIIE	S AND REGULATIONS	T of Wilssouri Retail Serv		
KOLL	ELECTRIC			
23.20 <mark>JNCC</mark>	ME ELIGIBLE PROGRAM	L		Deleted: HARD-TO-REACH HOMES
PURPOSE:				
Deliver long-term energy savings and bill red		customers through home r	etrofits and	Deleted: The Income-Eligible Program will d
encourage energy efficiency in, multi-family n	ew construction,			Deleted: achievements in the
AVAILABILITY:				Deleted: of low-income homes
Income Eligible Single Family / Weatherize	ation Ready:			
Income-eligible residential homeowners and re			or fewer	Deleted: and multi-family
units_Low-income customers are 200% or belo Eligibility may be based on the following:	ubsidized housing and mee	t those program income gui	idelines.	Deleted: , manufacturers, realtors, home builders/developers, and energy raters. Multi-family housi is three (3) or more units, and single-family is two (2) or fe units.
<ul> <li>Reside within a census tract at o Tracts.</li> </ul>			40 Census	<b>Deleted:</b> , and moderate-income customers are between 201% and 300% of the Federal poverty level.
<ul> <li>Have participated in other program</li> </ul>	is that require the same or l	esser income levels, such a	s LIHEAP.	Deleted: <#>Multi-Family & Single Family: ¶
Income Eligible Multi-Family:				Deleted: <#>Multi-Family: tenant income information o rent roll documentation, where at least 50% of units hav rents affordable to households at 200% FPL or ≤80% A
The Income Eligible Multi-Family program is an under any residential or business rate, meeting			ng service	Deleted: PROGRAM PROVISIONS:
Participation in an affordable ho local affordable housing program, i abatement for low-income properti Location in a low-income census using HUD's annually published "C Rent roll documentation. Where at or below 80 percent of area med Tenant income information. I least 50 percent of units are rent	ncluding LIHTC, HUD, USI es. s tract. Location in a census qualified Census Tracts" or e at least 50 percent of units lian income, as published a Documented tenant incom red to houscholds meeting	DA, State HFA and local tax tract we identify as low-ind Justice40 Census Tracts. have rents affordable to h nnually by HUD. the information demonstra g one of these criteria: at	<u>come.</u> ouseholds uting at or below	The Income-Eligible Program will consist of seven components:¶ Low Income Single Family promotes efficiency improvements to housing for low-income single-family customers. Evergy will work with Missouri community act agencies' deferred customers to remove barriers to proce through the standard Weatherization Assistance Program home efficiency improvements. The barriers vary by hom but may include foundation issues, roof repairs, mold mitigation, etc. ¶ Evergy will also offer a neighborhood-based support approach, offering the Energy Savings Kit and Assessme (more below) along with other upgrades to improve home efficiency, which may also include home repairs to move forward with energy efficiency upgrades. ¶ Low Income Multi-Family provides whole building anally recommendations for improvements with technical and
200 percent of the Federal pove	rty level or at or below 8	0% of area median incom	<u>ne.</u>	process assistance, and incentives for upgrades. Projects include both in-unit and common area improvements. ¶ <i>In-Unit Upgrades</i> . Residents in qualifying multi-family housing will receive direct installation of low-cost measure
<ul> <li>Participation in the Weatheriz demonstrating the property is on last five years participated in the</li> </ul>	the waiting list for, curr	ently participating in, or		at no cost. The measures may include: low-cost measures aerators, low-flow showerheads, LEDs, advanced power strips, and hot water pipe insulation. Rebates for in-unit upgrades will also be available. ¶ <i>Multi-Family Common Areas.</i> Prescriptive and custom rebates will be available for qualifying upgrades. ¶ <b>Moderate Income Single Family</b> promotes efficiency
sued: <u>October 15, 202</u> 4	]	Effective: January 1, 202	5	improvements to housing for moderate-income single-fan customers. <sup>3</sup> Customers are eligible for enhanced rebates
ssued by: Darrin R. Ives, Vice President		200 Main, Kansas City, I		and on-bill financing provided by Every to cover the cos equipment and installation after the enhanced rebates he been applied. Financing promotes affordability and accessibility to energy-efficient upgrades to this custome segment. ¶

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P.S.C. MO. No. 2

Revised Sheet No. 2.29

Canceling P.S.C. MO. No. 2

Original Sheet No. 2.29

For Missouri Retail Service Area

RULES AND REGULATIONS

1st

ELECTRIC

#### 23.20 INCOME ELIGIBLE PROGRAM,

(continued)

**BUDGETS:** 

Combined Jurisdictions

<b>Program</b>	<b>Components</b>	<u>2025</u>	<u>2026</u>	<u>Total</u>
<b>Income Eligible</b>	Income Eligible Multi-Family & Income			
<b>Program</b>	Eligible Single Family/Weatherization Ready	<u>\$2,750,000</u>	<u>\$2,750,000</u>	<u>\$5,500,000</u>

#### **PROGRAM PROVISIONS:**

The Income-Eligible Program will consist of two components:

- Income Eligible Single Family / Weatherization Ready promotes efficiency improvements to housing for low-income single-family customers. Evergy will work with local resources from the Kansas City Low Income Leadership Assistance Collaborative (KC-LILAC) to provide home repairs and/or Missouri community action agencies' deferred customers to remove barriers to proceed through the standard Weatherization Assistance Program for home efficiency improvements. The barriers vary by home but may include foundation issues, roof repairs, mold mitigation, etc.
- Income Eligible Multi-Family provides whole building analysis, recommendations for improvements with technical and process assistance, and incentives for upgrades. Projects include both in-unit and common area improvements.
- In-Unit Upgrades. Residents in qualifying multi-family housing will receive direct installation of low-cost measures at no cost. The measures may include: low-flow faucet aerators, low-flow showerheads, LEDs, advanced power strips, and hot water pipe insulation. Rebates for in-unit upgrades will also be available.
- <u>Multi-Family Common Areas.</u> Prescriptive and custom rebates will be available for qualifying upgrades.
   <u>Income Eligible Multi-Family New Construction.</u> Encourages income eligible multi-family builders to build buildings more energy efficiently by offering rebates to offset the cost difference between an inefficient and an efficient building.

Some of these components will be co-delivered with Spire to eligible customers for both utilities. Evergy offerings are not contingent upon co-delivery.

#### EVALUATION:

MPSC will hire a third-party evaluator to perform the Evaluation, Measurement, and Verification (EM&V) of the program. Associated experience of the second of the second of the Management of the second of the second of the **Deleted:** The Missouri Public Service CommissionProgram requirements are similar to the Whole Home Efficiency Program's Home Comfort component. Customers must receive an energy audit by an authorized trade ally, including a recommended scope of work and project quotes. A blower test must be performed for air sealing and insulation projects. *On-Bill Financing*. Each customer project will be analyzed to determine a financing amount that is cost-effective (results in a net positive bill impact). The financing offer will be reviewed and accepted by the customer or landlord. If accepted, the upgrades will be made with the financed amount remizing at the premise where the energy savings will be realized, with the option to pay off early with no penalties. ¶

Energy Savings Kits & Assessments will be available to income-eligible customers. These customers can receive a no-cost home energy assessment, direct installation of energy savings measures, and a personalized recommendation report. The measures may include window weatherstripping, smart power strips, door draft stoppers, and faucet aerators. A virtual assessment option will be available. ¶ School kits, along with educational curriculum, will be distributed at schools located in low-income areas. ¶

Enhanced Home Products allows income-eligible customers to receive free qualified high-efficiency products through a tailored online hub. ¶ Income Eligible Single Family New Construction

encourages low income single-family builders to build more energy-efficient homes. Customers and/or builders will develop a customized new construction package by selecting any combination of eligible measures. Evergy will cover approximately 100% of the incremental cost of the measures. Single-family customers must select an eligible high-efficiency HVAC unit and building shell measure to qualify for the incentive. ¶

#### Income Eligible Multi-Family New Construction

encourages low income multi-family builders to build buildings more energy efficiently by offering rebates to offset the cost difference between an inefficient and an efficient building.¶ ¶

Some of these components will be co-delivered with Spire to eligible customers for both utilities. Evergy offerings are not contingent upon co-delivery. ¶

### ELIGIBLE MEASURES AND INCENTIVES:

Measures filed in Case No. EO-2023-0369 are eligible for program benefits and incentives and may be offered during the Program Period. Eligible Incentives directly paid to customers and Measures can be found at www.evergy.com.¶

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Issued: <u>October 15</u>, 2024 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2025 1200 Main, Kansas City, MO 64105

P.S.C. MO. No1	Original Sheet No. 2.29.1	Deleted: <u>R-</u>
Canceling P.S.C. MO. No.		
	For Missouri Retail Service Area	
	ND REGULATIONS LECTRIC	
15.18 <u>INCOME</u>	ELIGIBLE PROGRAM, (continued)	Deleted: HARD-TO-REACH HOMES
	(0000000)	
ELIGIBLE MEASURES AND INCENTIVES: Measures contained in Company's most recently appr	oved Technical Resource Manual (TRM) Sector Case No. EC-	
	ntives and may be offered during the Program Period. Eligible	Deleted: filed in Case No. EO-2023-0369
Some of these components will be co-delivered offerings are not contingent upon co-delivery.	with Spire to eligible customers for both utilities. Evergy	Deleted: Program requirements are similar to the Whole Home Efficiency Program's Home Comfort component. Customers must receive an energy audit by an authorized trade ally, including a recommended scope of work and project quotes. A blower test must be performed for air seali and insulation projects. ¶ On-Bill Financing. Each customer project will be analyzed to
<u>MPSC will hire a third-party evaluator to perform the program. Associated casts will be funded utilizing Everation for the program.</u>	e Evaluation, Measurement, and Verification (EM&V) of the We Demand Side Management Investment Mechanism (DSIM)	determine a financing amount that is cost-effective (results i a net positive bill impact). The financing offer will be reviewe and accepted by the customer or landlord. If accepted, the upgrades will be made with the financed amount remaining the premise where the energy savings will be realized, with the option to pay off early with no penalties. ¶ Energy Savings Kits & Assessments will be available to income-eligible customers. These customers can receive a no-cost home energy assessment, direct installation of ener
ssued: <u>October 15, 2024</u> ssued by: Darrin R. Ives, Vice President	Effective: <u>January 1, 2025</u> 1200 Main, Kansas City, MO 64105	savings measures, and a personalized recommendation report. The measures may include window weatherstripping smart power strips, door draft stoppers, and faucet aerators virtual assessment option will be available. ¶ School kits, along with educational curriculum, will be distributed at schools located in low-income areas. ¶ Enhanced Home Products allows income-eligible custome to receive free qualified high-efficiency products through a tailored online hub. ¶
		Deleted: Income Eligible Single Family New Construction encourages low income single-family builders to build more energy-efficient homes. Customers and/or builders will develop a customized new construction package by selectin any combination of eligible measures. Evergy will cover approximately 100% of the incremental cost of the measures Single-family customers must select an eligible high-efficien HVAC unit and building shell measure to qualify for the incentive. ¶ Income Eligible Multi-Family New Construction encourages low income multi-family builders to build building, more energy efficiently by offering rebates to offset the cost difference between an inefficient and an efficient building.
		Deleted: ELIGIBLE MEASURES AND INCENTIVES:¶ ¶ Measures filed in Case No. EO-2023-0370 are eligible for program benefits and Incentives and may be offered during the Program Period. Eligible Incentives directly paid to customers and Measures can be found at www. evergy.com
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EVERGY METRO, INC. d/b/a	a EVERGY MISSO	OURI METRO			
P.S.C. MO. No.	2	2 <sup>nd</sup>	Revised Sheet No.	-2.30	Deleted: R
Canceling P.S.C. MO. No.	2	lst	Revised Sheet No.	-2.30	Deleted: <u>R</u>
		]	For Missouri Retail Servi	ice Area	
	RULES AND ELEC	REGULATIONS TRIC			
	23.21 HOME DEM	AND RESPONSE			
PURPOSE:					
The voluntary Home Demand Resp improve system reliability, offset for and/or provide a more economical of	ecasted system peak	s that could result in	future generation capacity		Deleted:
Participant curtailment may be requ Company. The Program accomplis WiFi enabled connected device(s) t in a Company coordinated effort to	hes this by deploying o modify the run-time	articipants			
AVAILABILITY:					
The program is available during the receiving electric service that also n	0		Missouri Metro residential c	customers	
PROGRAM PROVISIONS:					
This program will consist of qualifyin WiFi enabled internet service and h device is provided to customers at receiving electric service within four connected to a secure home WiFi n	nave a working central a discounted price, cu rteen (14) days of rec	i enabled ir premise			
Customers must agree to not sell the issued on their utility bill for the N value of incentive provided to the c devices through the Program are or	lanufacturer Suggeste customer. Payment of	ed Retail Price (MSF that debit will be th	RP) of the WiFi-enabled dev e customer's responsibility.	rice, or the	
The Company reserves the right to payment, to apply financial penaltie				r incentive	
This schedule is not applicable wh registered in the wholesale market aggregation.					
TI 0 1111 D			<b>D</b>		

The Company will hire a Program administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and strive to attain the energy and demand savings targets. The Company and the Program Administrator will follow a multi-faceted approach to marketing the Program.

Issued:October 15, 2024Issued by:Darrin R. Ives, Vice President

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Effective: January 1, 2025 1200 Main, Kansas City, MO 64105

P.S.C. MO. No.       2       2 <sup>nd</sup> Revised Sheet No.       2.3.1       Deleted: 1:         Canceling P.S.C. MO. No.       2       1st       Revised Sheet No.       2.3.1       Deleted: 1:         Good Sheet No.       2.3.1       Revised Sheet No.       2.3.1       Deleted: 1:         Good Sheet No.       2.3.1       Revised Sheet No.       2.3.1       Deleted: 1:         Contained Sheet No.       2.3.1       Revised Sheet No.       2.3.1       Deleted: 1:         Contained Sheet No.       2.3.1       Revised Sheet No.       2.3.1       Deleted: 1:         Contained Sheet No.       2.3.1       Revised Sheet No.       2.3.1       Deleted: 1:         Contained Sheet No.       2.3.1       Contained Sheet No.       2.3.1       Deleted: 1:         Contained Sheet No.       2.3.1       Contained Sheet No.       2.3.1       Deleted: 1:       Deleted	PSC MO No 2	2nd	Revised Sheet No. 2.31	Deleted: <u>R-</u>
Is the company remove the device or by returning the devices during the program period.				
RULES AND REGULATIONS ELECTRIC         A11 HOME DEMAND RESPONSE         Continued)         CONTROLS & INCENTIVES:         Participants will reacive enrolment and participation incentives at a level determined by the Company. If customers have an existing Will enabled eligible device the customer may elect to enrol and participate in the demand response program. During a custationnet event, the Company or this assignee will deploy various demands response technologies to Participants Will enable device to modify the run-line of central air-conditioning unit(s), heat pump(s) or other behind the mether technologies for a specified period of time in a Company coordinated effort to limit overall system peak load.         The customer has the option to opt out of any individual curtailment event by modifying the settings on their device or contacting the program participants have the option of opting out of the entire program by having the device to deploy various types of demand response reductions, including, but not limited to: (1) evoluting the company on grant during the program.         CURTALLMENT METHODS:         The Company may elect to deploy various types of demand response reductions, including, but not limited to: (1) evolutin brief beneficiants strategies.         The Company will notify Program Participants of a curtailment event via various communication channels, which could include, but is no limited to: .       Deleted: technologies         The Company will notify Program Participants of a curtailment event via various communication channels, which could include, but is no limited to: .       Section Se	ancening 1.3.C. 100. No	15t		
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<ul> <li>The Company may elect to deploy various types of demand response reductions including, but not limited to: (1) young the compressor unit(s); (2) deploying stand-alone pre-cooling and pre-heating strategies; (3) deploying a ombination of pre-cooling and pre-heating strategies; (3) deploying a mercedulation strategies.</li> <li>The Company reserves the right to test new DR enabled devices during the program period.</li> <li><b>ADTIFICATION:</b> <ul> <li>The Company will notify Program Participants of a curtailment event via various communication channels, which ould include, but is not limited to: <ul> <li>SMS.</li> <li>Email.</li> <li>Push notifications.</li> <li>Device notifications.</li> </ul> </li> <li>The notification can occur prior to or at the start of a curtailment event.</li> </ul> </li> <li><b>Deleted:</b> April 29</li> </ul>	r contacting the Company <u>or its assignee</u> . Participant le Company remove the device or by returning the d	s have the option of op evice to the Company.	ting out of the entire program by havi	ng
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ssued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105	sued: October 15, 2024	Effe		

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EVERGY METRO, INC	C. d/b/a EVERGY MISS	OURI METRO				
P.S.C. MO. N	<b>o</b> . <u>2</u>	2 <sup>nd</sup>	Revised Sheet No.	2.32		Deleted: <u>R-</u>
Canceling P.S.C. MO. No.	2	1st	Revised Sheet No.	2.32		Deleted: <u>R-</u>
0		Fo	r Missouri Retail Serv	vice Area	_	
		REGULATIONS				
	23.21 HOME DEI	MAND RESPONSE				
			(continu	ied)		
CURTAILMENT SEASON:						
The Summer Curtailment Se				son from	D	Deleted: w
October 1 to May 31, with the	e ability to call emergency de	emand response events	as needed.			Deleted: c
CURTAILMENT LIMITS:						Deleted: s
					D	Deleted: 0
The Company may call a cu call a curtailment event on S					D	Deleted: ,
designated as such, A curta Company or its assignees. T day per Participant.	ilment event occurs whenev he Company may call a ma	er the direct load contro	ol device is being contro	lled by the	d	Peleted: excluding Independence Day and Labor Day, or any ay during an Energy Emergency Alert (EEA) Level 2 or reater officially designated as such
by limitations established wi	thin the terms and condition					Deleted: per Participant
Company is not required to o	curtail all Participants simult	aneously and may stage	ger curtailment events a	cross	F	ormatted: Highlight
Participants.						<b>Deleted:</b> The Company may call a maximum of 200 hours er device per year per Participant
EVALUATION.					\ <b>F</b>	ormatted: Highlight
MPSC will hire a third-par	ty evaluator to perform the E	Evaluation, Measuremen	nt and Verification (EM&	V) on the	F	ormatted: Highlight
program. Associated costs v	<u>ill be funded utilizing Everg</u>	y's Demand Side Invest	ment Mechanism (DSI)	<u>() rate</u>		Deleted: The Company will hire
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PROGRAM BUDGETS:						Deleted: third-party evaluator to perform Evaluation, Measurement and Verification (EM&V) on this Program
Program Name	<u>2025</u>	2026	<u>2027</u>		F	ormatted: Font: 10 pt, Highlight
Home Demand Response	<u>\$2,912,618</u>	<u>\$3,080,474</u>	<u>\$3,416,4</u>	<u>07</u>		

Issued:October 15, 2024Issued by:Darrin R. Ives, Vice President

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P.S.C. MO. No. 2

Revised Sheet No. R-2.33

Canceling P.S.C. MO. No. 2

Original Sheet No. <u>R-2.33</u>

For Missouri Retail Service Area

### RULES AND REGULATIONS ELECTRIC

1st

### 23.22 MODERATE INCOME SINGLE FAMILY ON-BILL FINANCINGEVERGY FAST TRACK PROGRAM

### PURPOSE:

The purpose of the Residential Moderate Income On-Bill Tariff offer is to promote affordability and accessibility for energy efficient upgrades to moderate income customers in order to create long-term energy savings and bill reduction opportunities through an On-Bill tariff tied to the premise.

The Evergy Fast Track HVAC Replace on Fail program is designed to offer immediate solutions for HVAC systems requiring quick replacement while also educating customers on comprehensive energy efficiency upgrades for the future, ultimately reducing utility costs and enhancing energy efficiency.

### AVAILABILITY:

This offer is available for participation for customers who are receiving services under Missouri residential rates and reside in a single-family building. Single Family dwellings are defined as two (2) or fewer units. Qualifying participants must also live within a census tract that falls within 201-300% Federal Poverty Level, based on current years guidance. Customers who live outside of the census tract that fall within the 201-300% FPL, must provide proof of income.

This offer is available for participation for customers who are receiving services under any generally available Missouri residential rates and reside in a single-family building. Single Family dwellings are defined as two (2) or fewer units.

### **BUDGET:**

Combined Jurisdictions

Program	<u>Components</u>	<u>2025</u>	<u>2026</u>	<u>Total</u>
Modified PAYS & Fast				
Track Program	Moderate Income PAYS & Fast Track	\$3,550,000	<u>\$3,550,000</u>	\$7,100,000

### **PROGRAM OFFER DESCRIPTION:**

The Company will hire a Program Administrator to implement the program. The Program Administrator will provide the necessary services to effectively implement the program and will conduct the program via the following steps:

**Step 1: Inform and Enroll:** HVAC contractor informs the customer about the Company's program via the FastTrack HVAC pathway. Customer enrolls using the FastTrack HVAC app/tablet provided by the contractor.

**Step 2: Document the HVAC System:** While the customer enrolls, the HVAC contractor uses the FastTrack HVAC app to take geo-coded, time-stamped images of the failed HVAC system, documenting its tonnage, age, and efficiency rating. Captures additional relevant information (location, size of return vs. unit, duct system observations, etc.)

P.S.C. MO. No. 2

Revised Sheet No. <u>R-2.34</u>

Original Sheet No. R-2.34

Canceling P.S.C. MO. No. 2

For Missouri Retail Service Area

## RULES AND REGULATIONS ELECTRIC

1st

# 23.22 MODERATE INCOME SINGLE FAMILY ON-BILL FINANCING EVERGY FAST TRACK PROGRAM

(continued)

**Step 3: Confirm Enrollment:** Contractor informs the customer that initial documentation is complete and retrieves the device. Contractor enters the customer tracking number shown on the device to confirm successful enrollment and informs the customer that they will receive their offer in about 10-15 minutes.

**Step 4: Review the Offer:** Once the FastTrack HVAC offer is ready, the contractor uses the tablet to review the offer with the customer, showing the true cost of ownership, applicable rebates, upfront utility payments, and the required customer co-pay. The offer also includes the tariff term and fixed monthly tariff charge. Cost Recovery

No sooner than 45-days after the Company or its Program Administrator notifies the Customer of a completed project the customer shall be billed the Monthly Service Charge in accordance with this tariff and the Energy Efficiency Plan Agreement. The Company will bill and collect Monthly Service Charges until cost recovery is complete, except as described below. Pre-funding will not be allowed.

### Early Payoff

An account holder may request early payoff and a final bill for all remaining payments at any time. When a customer requests early payoff and a final bill, the amount due will be all un-billed and un-paid charges from the initial Energy Efficiency Plan Agreement.

### Vacancy

If a location at which Measures have been installed becomes vacant and electric service is disconnected, the Monthly Service Charges will be suspended until such time as electric service is restored. If a property owner maintains service at an unoccupied residence, the Monthly Service charge may revert to the property owner.

### Termination of Service Charge

Monthly Service Charge will no longer be billed after the Company has recovered the full cost of the Measure(s) and applicable fees.

### Tied to the Location

Until Monthly Service Charges are terminated, the terms of this tariff together with the terms of relevant Energy Efficiency Plan Agreement shall be binding on any future account holder who shall receive services at a participating location.

### **Disconnection for Non-Payment**

The Monthly Services Charges shall be considered an essential part of the Customer's bill for electric service and will be subject to the same payment terms and conditions as regular electric service.

### Maintenance of Measures

Participating Customers and property owners, if different, must keep the Measures in place for the duration of Monthly Service Charges, maintain the Measures per the manufacturers' instructions, and report any failure of any Measures to the Company and/or the Company's Program Administrator as soon as possible and no more than 30 days after discovery of the malfunction. Participating Customers and building owners must also agree to allow the Company and/or the Company's Program Administrator access to perform maintenance and make repairs or adjustments to the Measures. The next Monthly Service Charge may be suspended if it cannot be repaired within five (5) business days of notice to the Company and/or Company's Program Administrator any may remain suspended until repairs are complete, and equipment is operable. In the event, the billing cycle has commenced before the notification has been recorded, the customer may request a credit. Payment amounts will not be prorated.

### Participation Requirements:

• Location Ownership: If the participant is not the owner of the location, the owner must sign an Owner Agreement. The owner must agree to have a Property Notice attached to their property records.

 Notice: If the signature of the successor customer renting the location is not obtained on the Property Notice form, or if the purchaser in jurisdictions where the company cannot attach the Property Notice to property records does not receive notice, it will be considered as the owner's acceptance of consequential damages. This also grants permission for the tenant or purchaser to terminate their lease or sales agreement without penalty. Also, the customer can pay off the remaining balance including cost of upgrades and the Company's cost of capital remaining due.
 Energy History: The customer authorizes the use of energy usage history by the Program Administrator to true up its energy analysis and determine qualifying recommendations.

### Energy Efficiency Plans:

The company will have its Program Administrator conduct a cost analysis and develop an Energy Efficiency Plan, outlining recommended upgrades to enhance energy efficiency and reduce utility costs. This report will be provided to the customer at no cost, aiming to incentivize and educate them on the suggested energy efficiency improvements.

 Incentive Payment: The Company will offer incentives currently available for an eligible residential Measure as defined in the Company's MEEIA 4 Demand-Side Plan.

• Co-Pay Option: If a project is not cost-effective, customers may agree to pay the portion of a project's cost that prevents it from qualifying for the Program as an upfront payment to the contractor. The Company will assume no responsibility for such upfront payments to the contractor. Co-payments will be applied after applying relevant incentive payments.

Issued: April 29October 15, 2024 2025 Issued by: Darrin R. Ives, Vice President Effective: January 1,

1200 Main, Kansas City, MO 64105

P.S.C. MO. No. \_\_\_\_\_

Original Sheet No. R-2.35

Canceling P.S.C. MO. No.

Revised Sheet No.

For Missouri Retail Service Area

### RULES AND REGULATIONS ELECTRIC

### 23.22 MODERATE INCOME SINGLE FAMILY ON-BILL FINANCINGEVERGY FAST TRACK PROGRAM (continued)

### Service Charge

The company will recover the costs for its investment including any fees as allowed in this tariff through a monthly Service Charge assigned to the location where upgrades are installed and paid by the Participant or successor customer occupying that location until all Company costs have been recovered. The Service Charge will also be set for a duration not to exceed 15 years. The Service Charge and duration of payments will be included in the Efficiency Upgrade Agreement.

 Cost Recovery: No sooner than 45 days after approval by the Company or its Program Administrator, the Participant shall be billed the monthly Service Charge as determined by the Company. The Company will bill and collect Service Charges until cost recovery is complete.
 Eligible Upgrades: All upgrades must have Energy Star certification, if applicable, the Program Administrator may seek to negotiate with contractors or upgrade suppliers extended warranties to minimize the risk of upgrade failure on behalf of customers.

• Ownership of Upgrades: During the duration that Service Charges are billed to customers at locations where upgrades have been installed, the Company will retain ownership of the installed upgrades. Upon completion of the cost recovery, ownership will be transferred to the location's owner.

• Maintenance of Upgrades: Participating customers and owner of the location (if the participant is not the owner) shall keep the installed upgrades in place, in working order, and maintained per manufacturer's instructions during the duration of the cost recovery. Participating customers shall report the failure of the installed upgrades to the Program Administrator or Company as soon as possible. If an upgrade fails, the Company is responsible for determining its cause and for repairing the equipment in a timely manner. If the owner, customer, or occupants caused the damage to the installed upgrades, they will reimburse the Company for the expenses incurred.

• Termination of Service Charge: Once the utility's cost for the upgrades at a location have been recovered, including its cost of capital, the cost paid to the contractor to perform the work, costs for any repairs made to the upgrades, the monthly service charge shall no longer be billed.

 Vacancy: If a location at which upgrades have been installed becomes vacant for any reason and electric service is disconnected, the Service Charge will be suspended until a successor customer takes occupancy. If the owner maintains electric service at the location, the owner will be billed the Service Charge as part of any charges it incurs while electric service is turned on.

• Extension of Program Charge: If the monthly service charge is reduced or suspended for any reason, once repairs have been successfully effected or service reconnected, the number of total monthly payments shall be extended until the total collected through the Service Charge is equal to the Company's cost for installation, including costs associated with repairs, deferred payments, and missed payments as long as the current occupant is still benefiting from the upgrades.

### Repairs

If, during the repayment period, the Company or its Program Administrator determines that a Measure is no longer functioning as intended and that the failure was not caused by the property owner/occupant, or other occupants in the residence, the Company will arrange for repair of the Measure and may elect to suspend Monthly Service Charges until repairs are complete. If repairs prove not cost effective, the Company may elect to waive remaining service charges.

If the Company determines that the property owner/occupant or other occupants in the residence deliberately caused the Measure's failure or that the Measure's failure was the result of gross negligence or willful misconduct, the Company may, in its sole discretion, seek to recover the costs of repairs from the Customer and/or seek, in addition to cost of repairs, immediate recovery of all remaining costs not to exceed the full cost of the Measure and applicable fees as specified in the Energy Efficiency Plan Agreement as applicable. The Company may only invoke accelerated cost recovery of the Measures in the case of willful misconduct or gross negligence.

### Confirmation of Savings

Third party consultant will perform a weather-normalized 12-month post-upgrade project cost savings and confirm that the Service Charge remains lower than the estimated Project cost savings. In the event the analysis indicates the Service Charge exceeds the estimated project cost savings due to inaccurate saving estimates, the Service Charge may be reduced or eliminated to the extent needed in order for the Participant to realize Project savings.

### Notification to Successor Customer

The Company and/or its Program Administrator will file a Property Resource Efficiency Notice in the real estate record with the county.

The Energy Efficiency Plan Agreement will include a requirement that any successive owner, or any future tenant who will be an account holder at the location, is provided successor owner notice or successor renter notice, as applicable, of that location's enrollment in a tariffed on-bill Program offer.

A landlord would be subject to remedy as set forth in the Energy Efficiency Plan Agreement for violating the terms of the Energy Efficiency Plan Agreement.

The Company will also inform a successor account holder at the time of setting up a new service at a participating property that the monthly electric bill will include Monthly Service Charges.

### <u>General</u>

Services and offerings under this Program offer are subject to the authority of the Missouri Public Service Commission and are subject to changes or other modifications lawfully made thereby.

### List of Eligible Measures

Measures filed in Case No. EO-2023-0369 are eligible for Program offer benefits and Incentives and may be offered during the Program Period. Eligible Incentives directly paid to customers and Measures can be found at <u>www.evergy.com.</u>

Issued: April 29October 15, 2024 2025 Issued by: Darrin R. Ives, Vice President Effective: January 1,

1200 Main, Kansas City, MO 64105

P.S.C. MO. No. \_\_\_\_\_

Canceling P.S.C. MO. No.

Original Sheet No. <u>R-2.36</u>

Revised Sheet No.

For Missouri Retail Service Area

### RULES AND REGULATIONS ELECTRIC

\_\_\_\_\_

### 23.22 EVERGY FAST TRACK PROGRAM

(continued)

• Tied to the Location: Until cost recovery for upgrades at a location is complete for the upgrades fail, the terms of this tariff shall be binding on metered structure or facility and any future customer who shall receive service at that location.

• Disconnection for Nonpayment: As a charge paid in furtherance of an approved energy efficiency program, the Company may disconnect the metered structure for non-payment of the Service Charge under the same provisions as for any other electric service.

• Non-Payment: Costs associated with participants who have fallen into non-pay status before complete recovery of equipment costs have been received will be recovered as a MEEIA program cost.

• Repairs: Should at any future time during the billing of the Service Charge the Company determines that the installed upgrades are no longer functioning as intended, and that the occupant or building owner as applicable did not damage or fail to maintain the installed upgrades, the Company shall reduce or suspend the Service Charge until such time as the Company and/or its Program Partner can repair the upgrades. If the upgrades cannot be repaired or replaced cost effectively, the Company will waive the remaining Service Charges. If the Company determines the occupant or owner of the location as applicable, damaged or failed to maintain the upgrades in place, it will seek to recover all costs associated with the installation, including any fees, incentives paid to lower Project costs, and legal fees. The Service Charge will continue until the Company's cost recovery is complete, as long as the upgrades continue to function. The Company will not guarantee perfect operation of installed upgrades in every circumstance, and any suspension or waiver of unbilled Service Charges.

Eligible **Incentives** directly paid to customers and **Measures**, along with program **Terms and Conditions** can be found at www.evergy.com

### EVALUATION

The Missouri Public Service Commission will hire a third-party evaluator to perform the Evaluation, Measurement, and Verification (EM&V) of the program.

### Participation

<u>To participate in the Program offer, a customer must 1) request an energy assessment, completed through the Hard-</u> to-Reach program's Energy Savings Kits & Assessments component 2) Customer will then have the option to work with the Company's Program Administrator to request quotes from the company's Approved Trade Ally contractor network 3) Quotes and scope of work will be sent to the Company's Program Administrator to complete a utility analysis of cost-effective upgrades, which results in a net positive bill impact 4) Program Administrator will then provide customer with an Energy Efficiency Plan and coordinate between approved trade ally and customer to complete the work, should the customer agree to the Energy Efficiency Plan.

### Energy Efficiency Plan

- Incentive Payment: The company will offer incentives currently available for an eligible Hard-to-Reach residential measures as defined in the Company's MEEIA 4 Demand-Side Plan.
- <u>Net Savings: Recommended scope of work shall be limited to those where the annual Service Charges, and the</u> <u>utility's cost for capital show a net positive bill improvement, based on the Company's determination of</u> <u>energy rates.</u>
- <u>Co Pay Option: If a project is not cost effective, customers may agree to pay the portion of a project's cost that</u> prevents it from qualifying for the Program offer as an upfront payment to the contractor. The company will assume no responsibility for such upfront payments to the contractor. Co-payments will be determined after

applying relevant incentive payments.

### Participant Repayment Costs

The Company will recover the full costs of the upgrades including installation, and its approved rate of return. These costs are assigned to the location (point of service or meter) where Measures are installed and paid by Customers occupying that location until all costs specified in the Energy Efficiency Plan Agreement, as applicable, have been recovered.

<u>Monthly Service Charge = (Total Amount Paid for Measures minus the incentive payment and minus the participant co-payment) \* Approved rate of return at the time of the Energy Efficiency Plan Agreement and Term Length established.</u>

If Monthly Service charges are temporarily suspended for any reason or the Company has no customer at the location for a period of time, the term of recovery may be extended for an equivalent period, but in any event the Repayment Period will not exceed fifteen (15) years.

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P.S.C. MO. No. 2

Original Sheet No. 2.37

Canceling P.S.C. MO. No.

Revised Sheet No.

For Missouri Retail Service Area

#### RULES AND REGULATIONS ELECTRIC 23.22 MODIFIED PAY AS YOU SAVE (PAYS®)

#### **PURPOSE:**

The purpose of the Residential Modified PAYS® Program is to promote affordability and accessibility for energy efficient upgrades to residential customers to create long-term energy savings and bill reduction opportunities through an on-bill tariff tied to the premise.

### AVAILABILITY:

This offer is available for participation by customers who are receiving services under any generally available Missouri residential rates and reside in a building with four (4) or fewer units, with each unit having its own entrance and meter. Evergy will target market this program in zip codes that generally fall below 300% Federal Poverty Income Levels based on current year's practice.

#### BUDGET:

The program's combined jurisdiction budget is below:

Combined Jurisdictions	_	_	=
Program_	2025	2026	<u>Total</u>
Modified PAYS <sup>®</sup> _	\$3,550,000	\$3,550,000	\$7,100,000

#### PROGRAM OFFER DESCRIPTION:

#### Participation

The Company will hire a Program Administrator(s) to implement the program. The Program Administrator(s) will provide the necessary services to effectively implement the program:

- Step #1: A visual home inspection/assessment with direct install of free energy savings measures. Homes
  that are deemed eligible for participation will move forward with a more in-depth data collection to record the
  actual features and conditions, including energy usage. Customers have the option to bypass the home
  assessment and enter through the Fast Track route if only HVAC upgrade is requested with the ability to
  complete a home inspection/assessment and direct install later.
- **Step #2**: The Program will analyze usage history, assessment data, and the participating contractor's installation costs to determine each participant's unique qualifying scope of work ensures that 80% of the estimated post upgrade savings over the lifetime of the measure makes up the monthly tariff charge, while 20% of the estimated post upgrade savings flow to the participant, capped at up to 15 years.
  - <u>Copayment Option: If a project is not cost-effective, customers may agree to pay a portion of the project's cost that prevents it from qualifying for the program as an upfront payment to the participating contractor.</u>

#### Deleted: MODERATE INCOME SINGLE FAMILY ON-BILL FINANCING

**Deleted:** The purpose of the Residential Moderate Income On-Bill Tariff offer is to promote affordability and accessibility for energy efficient upgrades to moderate income customers in order to create long-term energy savings and bill reduction opportunities through an On-Bill tariff tied to the premise. **¶** 

#### Deleted: COMPONENT #1 MODIFIED INCOME WHOLE HOME PAYS®

Deleted: This offer is available for participation for customers who are receiving services under Missouri residential rates and reside in a single-family building. Single Family dwellings are defined as two (2) or fewer units. Qualifying participants must also live within a census tract that falls within 201-300% Federal Poverty Level, based on current years guidance. Customers who live outside of the census tract that fall within the 201-300% FPL, must provide proof of income.¶

Deleted: This offer is available for participation by customers who are receiving services under any generally available Missouri residential rates and reside in a single-family building. Single family dwellings are defined as two (2) or fewer units. Evergy will market this program in zip codes that generally fall below 300% Federal Poverty Income Levels based on current years guidance. ¶

**Deleted:** The combined program and combined jurisdiction budget is below

Deleted: To participate in the Program offer, a customer must 1) request an energy assessment, completed through the Hard-to-Reach program's Energy Savings Kits & Assessments component 2) Customer will then have the option to work with the Company's Program Administrator to request quotes from the company's Approved Trade Ally contractor network 3) Quotes and scope of work will be sent to the Company's Program Administrator to complete a utility analysis of cost-effective upgrades, which results in a net positive bill impact 4) Program Administrator will then provide customer with an Energy Efficiency Plan and coordinate between approved trade ally and customer to complete the work, should the customer agree to the Energy Efficiency Plan.

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Issued: October 15, 2024 Issued by: Darrin R. Ives, Vice President

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P.S.C. MO. No. 2

Original Sheet No. 2.38

Canceling P.S.C. MO. No.

Revised Sheet No.

For Missouri Retail Service Area

RULES AND REGULATIONS

ELECTRIC

### MODIFIED PAY AS YOU SAVE (PAYS®)

- (continued)
- Step #3: If a participant agrees to the scope of work, the Program will facilitate installation through the Company's network of trade allies / contractors.
  - <u>Post Install Quality Control inspections 100% of installations will be remotely inspected for quality</u> assurance using geo-coded and time-stamped photo documentation.
- Program Administrator to notarize and file Property Notice with the location's property records.
- Company will initiate on bill charge 45 days following verification of installation.

#### Participation Requirements:

- Location Ownership: If the participant is not the owner of the location, the owner must sign an Owner Agreement. The owner must agree to have a Property Notice attached to their property records.
- Notice: If the signature of the successor customer renting the location is not obtained on the Property Notice form, or if the purchaser in jurisdictions where the company cannot attach the Property Notice to property records does not receive notice, it will be considered as the owner's acceptance of consequential damages. This also grants permission for the tenant or purchaser to terminate their lease or sales agreement without penalty. Also, the customer can pay off the remaining balance including cost of upgrades and the Company's cost of capital remaining due.
- Energy History: The customer authorizes the use of energy usage history by the Program Administrator to true up its energy analysis and determine qualifying recommendations.

#### Energy Efficiency Plans:

The company will have its Program Administrator conduct a cost analysis and develop an Energy Efficiency Plan, outlining recommended upgrades to enhance energy efficiency and reduce utility costs. This report will be provided to the customer at no cost, aiming to incentivize and educate them on the suggested energy efficiency improvements.

- Incentive Payment: The Company will offer incentives currently available for an eligible residential
   Measure as defined in the Company's MEEIA 4 Demand-Side Plan. The company reserves the right to
   adjust incentives at its discretion based on targeted marketing to customers that reside in low-to moderate income zip codes.
- Net Savings: Recommended upgrades shall be limited to those where the annual Service Charges and the utility's cost for capital, are no greater than 80% of the estimated annual benefit from reduction to customer annual utility charges based on electricity and/or gas rates.
- Co-Pay Option: If a project is not cost-effective, customers may agree to pay the portion of a project's cost that prevents it from qualifying for the Program as an upfront payment to the contractor. The Company will assume no responsibility for such upfront payments to the contractor. Co-payments will be applied after applying relevant incentive payments.

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Issued: October 15, 2024 Issued by: Darrin R. Ives, Vice President

P.S.C. MO. No. \_\_\_\_\_

Original Sheet No. 2.39

Canceling P.S.C. MO. No. \_\_\_\_\_

Revised Sheet No.

For Missouri Retail Service Area

#### RULES AND REGULATIONS ELECTRIC 23.22 MODIFIED PAY AS YOU SAVE (PAYS®)

#### **PURPOSE:**

The purpose of the Residential Modified PAYS® Program is to promote affordability and accessibility for energy efficient upgrades to residential customers to create long-term energy savings and bill reduction opportunities through an on-bill tariff tied to the premise.

### AVAILABILITY:

This offer is available for participation by customers who are receiving services under any generally available Missouri residential rates and reside in a building with four (4) or fewer units, with each unit having its own entrance and meter. Evergy will target market this program in zip codes that generally fall below 300% Federal Poverty Income Levels based on current year's practice.

BUDGET:			
The program's combined ju	urisdiction bud	get is below:	
Combined Jurisdictions	-	_	
Program_	2025	<u>2026</u>	<u>Total</u>
Modified PAYS®	\$3,550,000	\$3,550,000	\$7,100,000

#### PROGRAM OFFER DESCRIPTION:

#### Participation

The Company will hire a Program Administrator(s) to implement the program. The Program Administrator(s) will provide the necessary services to effectively implement the program:

- Step #1: A visual home inspection/assessment with direct install of free energy savings measures. Homes that are deemed eligible for participation will move forward with a more in-depth data collection to record the actual features and conditions, including energy usage. Customers have the option to bypass the home assessment and enter through the Fast Track route if only HVAC upgrade is requested with the ability to complete a home inspection/assessment and direct install later.
- **Step #2**: The Program will analyze usage history, assessment data, and the participating contractor's installation costs to determine each participant's unique qualifying scope of work ensures that 80% of the estimated post upgrade savings over the lifetime of the measure makes up the monthly tariff charge, while 20% of the estimated post upgrade savings flow to the participant, capped at up to 15 years.
  - Copayment Option: If a project is not cost-effective, customers may agree to pay a portion of the project's cost that prevents it from qualifying for the program as an upfront payment to the participating contractor.

# Deleted: MODERATE INCOME SINGLE FAMILY ON-BILL FINANCING

**Deleted:** The purpose of the Residential Moderate Income On-Bill Tariff offer is to promote affordability and accessibility for energy efficient upgrades to moderate income customers in order to create long-term energy savings and bill reduction opportunities through an On-Bill tariff tied to the premise. **¶** 

#### Deleted: COMPONENT #1 MODIFIED INCOME WHOLE HOME PAYS®

Deleted: This offer is available for participation for customers who are receiving services under Missouri residential rates and reside in a single-family building. Single Family dwellings are defined as two (2) or fewer units. Qualifying participants must also live within a census tract that falls within 201-300% Federal Poverty Level, based on current years guidance. Customers who live outside of the census tract that fall within the 201-300% FPL, must provide proof of income.¶

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**Deleted:** The combined program and combined jurisdiction budget is below

Deleted: To participate in the Program offer, a customer must 1) request an energy assessment, completed through the Hard-to-Reach program's Energy Savings Kits & Assessments component 2) Customer will then have the option to work with the Company's Program Administrator to request quotes from the company's Approved Trade Ally contractor network 3) Quotes and scope of work will be sent to the Company's Program Administrator to complete a utility analysis of cost-effective upgrades, which results in a net positive bill impact 4) Program Administrator will then provide customer with an Energy Efficiency Plan and coordinate between approved trade ally and customer to complete the work, should the customer agree to the Energy Efficiency Plan.

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Issued: October 15, 2024 Issued by: Darrin R. Ives, Vice President

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P.S.C. MO. No. 2

Original Sheet No. 2.40

Canceling P.S.C. MO. No.

Revised Sheet No.

For Missouri Retail Service Area

RULES AND REGULATIONS

ELECTRIC

### MODIFIED PAY AS YOU SAVE (PAYS®)

- (continued)
- Step #3: If a participant agrees to the scope of work, the Program will facilitate installation through the Company's network of trade allies / contractors.
  - <u>Post Install Quality Control inspections 100% of installations will be remotely inspected for quality</u> assurance using geo-coded and time-stamped photo documentation.
  - Program Administrator to notarize and file Property Notice with the location's property records.
- Company will initiate on bill charge 45 days following verification of installation.

#### Participation Requirements:

- Location Ownership: If the participant is not the owner of the location, the owner must sign an Owner
   Agreement. The owner must agree to have a Property Notice attached to their property records.
- Notice: If the signature of the successor customer renting the location is not obtained on the Property
   Notice form, or if the purchaser in jurisdictions where the company cannot attach the Property Notice to
   property records does not receive notice, it will be considered as the owner's acceptance of
   consequential damages. This also grants permission for the tenant or purchaser to terminate their lease
   or sales agreement without penalty. Also, the customer can pay off the remaining balance including cost
   of upgrades and the Company's cost of capital remaining due.
- Energy History: The customer authorizes the use of energy usage history by the Program Administrator to true up its energy analysis and determine qualifying recommendations.

#### Energy Efficiency Plans:

The company will have its Program Administrator conduct a cost analysis and develop an Energy Efficiency Plan, outlining recommended upgrades to enhance energy efficiency and reduce utility costs. This report will be provided to the customer at no cost, aiming to incentivize and educate them on the suggested energy efficiency improvements.

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- Co-Pay Option: If a project is not cost-effective, customers may agree to pay the portion of a project's cost that prevents it from qualifying for the Program as an upfront payment to the contractor. The Company will assume no responsibility for such upfront payments to the contractor. Co-payments will be applied after applying relevant incentive payments.

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Issued: October 15, 2024 Issued by: Darrin R. Ives, Vice President

P.S.C. MO. No. 2

Original Sheet No. 2.41

Canceling P.S.C. MO. No.

Revised Sheet No.

For Missouri Retail Service Area

RULES AND REGULATIONS

ELECTRIC

### MODIFIED PAY AS YOU SAVE (PAYS®)

### (continued)

#### Service Charge:

The company will recover the costs for its investment including any fees as allowed in this tariff through a monthly	
Service Charge assigned to the location where upgrades are installed and paid by the Participant or successor	
customer occupying that location until all Company costs have been recovered. The Service Charge will also be	
set for a duration not to exceed 15 years. The Service Charge and duration of payments will be included in the	
Efficiency Upgrade Agreement.	
Cost Recovery: No sooner than 45 days after approval by the Company or its Program Administrator, the	
Participant shall be billed the monthly Service Charge as determined by the Company. The Company will	
bill and collect Service Charges until cost recovery is complete.	Forma
Eligible Upgrades: All upgrades must have Energy Star certification, if applicable, the Program	pt, Patt
Administrator may seek to negotiate with contractors or upgrade suppliers extended warranties to	
minimize the risk of upgrade failure on behalf of customers.	Forma
<ul> <li>Ownership of Upgrades: During the duration that Service Charges are billed to customers at locations where</li> </ul>	pt, Patt
upgrades have been installed, the Company will retain ownership of the installed upgrades. Upon	Forma
completion of the cost recovery, ownership will be transferred to the location's owner.	
<ul> <li>Maintenance of Upgrades: Participating customers and owner of the location (if the participant is not the</li> </ul>	
owner) shall keep the installed upgrades in place, in working order, and maintained per manufacturer's	
instructions during the duration of the cost recovery. Participating customers shall report the failure of the	
installed upgrades to the Program Administrator or Company as soon as possible. If an upgrade fails, the	
Company is responsible for determining its cause and for repairing the equipment in a timely manner. If	
the owner, customer, or occupants caused the damage to the installed upgrades, they will reimburse the	
Company for the expenses incurred,	Forma
<ul> <li>Termination of Service Charge: Once the utility's cost for the upgrades at a location have been recovered,</li> </ul>	Clear
including its cost of capital, the cost paid to the contractor to perform the work, costs for any repairs made	
to the upgrades, the monthly service charge shall no longer be billed. Customers will have the option to	
pay off in full any costs associated with any installed upgrades early, with no penalties,	Forma
<ul> <li>Vacancy: If a location at which upgrades have been installed becomes vacant for any reason and electric</li> </ul>	Clear
service is disconnected, the Service Charge will be suspended until a successor customer takes	
occupancy. If the owner maintains electric service at the location, the owner will be billed the Service	
Charge as part of any charges it incurs while electric service is turned on,	Forma
<ul> <li>Extension of Program Charge: If the monthly service charge is reduced or suspended for any reason,</li> </ul>	Clear
once repairs have been successfully effected or service reconnected, the number of total monthly	
payments shall be extended until the total collected through the Service Charge is equal to the	
Company's cost for installation, including costs associated with repairs, deferred payments, and missed	
payments as long as the current occupant is still benefiting from the upgrades.	Forma
<ul> <li>Tied to the Location: Until cost recovery for upgrades at a location is complete or the upgrades fail, the</li> </ul>	Clear

 Tied to the Location: Until cost recovery for upgrades at a location is complete or the upgrades fail, the terms of this tariff shall be binding on metered structure or facility and any future customer who shall receive service at that location.

Disconnection for Nonpayment: As a charge paid in furtherance of an approved energy efficiency
 program, the Company may disconnect the metered structure for non-payment of the Service Charge
 under the same provisions as for any other electric service.

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Issued: October 15, 2024 Issued by: Darrin R. Ives, Vice President

P.S.C. MO. No. 2

Original Sheet No. 2.42

Canceling P.S.C. MO. No.

Revised Sheet No. For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC

#### 23.22 MODIFIED PAY AS YOU SAVE (PAYS®)

#### (continued)

- Non-Payment: Costs associated with participants who have fallen into non-pay status before complete recovery of equipment costs have been received will be recovered as a MEEIA program cost.
- Confirm Savings Actually Exceeded Tariff-Charge: Program Administrator will perform an analysis 12 months post installation date to evaluate weather-normalized 12 month post upgrade project cost savings that include meter based pre and post usage to confirm that the Service Charge remains lower than the estimated Project cost savings. In the event the analysis shows that the Service Charge exceeds the estimated Project Cost savings, an investigation will take place. If the investigation determines inaccurate cost savings estimates or faulty equipment installation and is not the result of changes in participant behavior or weather changes, the Service Charge may be reduced or eliminated to the extent needed for the Participant to realize savings.
- Repairs: Should at any future time during the billing of the Service Charge the Company determines that the installed upgrades are no longer functioning as intended, and that the occupant or building owner as applicable did not damage or fail to maintain the installed upgrades, the Company shall reduce or suspend the Service Charge until such time as the Company and/or its Program Partner can repair the upgrades. If the upgrades cannot be repaired or replaced cost effectively, the Company will waive the remaining Service Charges. If the Company determines the occupant or owner of the location as applicable, damaged or failed to maintain the upgrades in place, it will seek to recover all costs associated with the installation, including any fees, incentives paid to lower Project costs, and legal fees. The Service Charge will continue until the Company's cost recovery is complete, as long as the upgrades continue to function. The Company will not guarantee perfect operation of installed upgrades in every circumstance, and any suspension or waiver of unbilled Service Charges shall not entitle the Participant or owner to any refund or cancellation of previously billed Service Charges.

Eligible Incentives directly paid to customers and Measures, along with program Terms and Conditions can be found at www.evergv.com

#### **EVALUATION**

MPSC will hire a third-party evaluator to perform the Evaluation, Measurement, and Verification (EM&V) of the program. Associated costs will be funded utilizing Evergy's Demand Side Investment Mechanism (DSIM) rate ride

Issued: October 15, 2024 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2025 1200 Main, Kansas City, MO 64105 Deleted: Program Administrator will perform a bi-annual analysis to evaluate weather-normalized 12-month post upgrade project cost savings and confirm that the Service Charge remains lower than the estimated Project cost savings. In the event the analysis indicates the Service Charge exceeds the estimated project cost savings due to inaccurate savings estimates, the Service Charge may be reduced or eliminated to the extent needed in order for the Participant to realize savin

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#### Deleted: Energy Efficiency Plan¶

Incentive Payment: The company will offer incentives currently available for an eligible Hard-to-Reach residential measures as defined in the Company's MEEIA 4 Demand-Side Plan.¶ <u>Net Savings:</u> Recommended scope of work shall be limited to those where the annual Service Charges, and the utility's cost for capital show a net positive bill improvement, based on the Company's determination of energy rates. ¶ <u>Co Pay Option</u>: If a project is not cost effective, customers

may agree to pay the portion of a project's cost that prevents it from qualifying for the Program offer as an upfront payment to the contractor. The company will assume no responsibility for such upfront payments to the contractor. Co-payments will be determined after applying relevant incentive payments.

Participant Repayment Costs The Company will recover the full costs of the upgrades including installation, and its approved rate of return. These costs are assigned to the location (point of service or meter) where Measures are installed and paid by Customers occupying that location until all costs specified in the Energy Efficiency Plan Agreement, as applicable, have been recovered.¶ Monthly Service Charge = (Total Amount Paid for Measures

minus the incentive payment and minus the participant co-payment) \* Approved rate of return at the time of the Energy Efficiency Plan Agreement and Term Length established. If Monthly Service charges are temporarily suspended for any reason or the Company has no customer at the location for a period of time, the term of recovery may be extended for an equivalent period, but in any event the Repayment Period will not exceed fifteen (15) years.¶