

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 1st ~~Revised~~Original Sheet No. 26e

Canceling P.S.C. Mo. No. 6 Sec. 4 Original Sheet No. 26e

For ALL TERRITORY

SECURITIZED UTILITY TARIFF CHARGE
RIDER SUTC- February 2021 Storm & Asbury Costs

1	Securitized Utility Tariff Bond Payment (SUTBP _{AP})		<u>32,592,720</u> <u>29,993,350</u>
2	Projected Transactions Costs (PTC _{AP})	+	<u>1,670,485</u> <u>2,612,173</u>
3	Transaction Cost Reconciliation (TCR _{AP})	+	<u>(1,363,640)</u>
4	True-Up Reconciliation (TUR _{AP})	+	<u>(806,165)</u>
5	Forecasted Usage Reconciliation (FUR _{AP})	+	<u>-</u>
6	Annual Payment Requirement (APR) [Line 6 = Sum of Lines 1-5]	=	<u>32,093,400</u> <u>2,605,523</u>
7	Projected Usage (kWh) for Annual Period (PU _{AP})		<u>4,148,957,184</u> <u>3,07,583,200</u>
8	[Line 8 = Line 6 divided by Line 7]	=	<u>0.0077350</u> <u>0.009858</u>
9	True-Up Adjustment Rate (TUA _N) Effective _____	+	
10	SUTC _{R at generation} [Line 10 = Line 8 + \sum of all TUAs in effect]	=	<u>0.0077350</u> <u>0.009858</u>
Loss Adjusted SUTC _R Rates			
11	Secondary (SUTC _{R at generation} X VAF _{SEC} 1.06250) per kWh	=	<u>0.0082180</u> <u>10474</u>
12	Primary (SUTC _{R at generation} X VAF _{PRIM} 1.04286) per kWh	=	<u>0.0102800</u> <u>0.008067</u>
13	Transmission (SUTC _{R at generation} X VAF _{TRNS} 1.02099) per kWh	=	<u>0.0078970</u> <u>0.010065</u>

DATE OF ISSUE October 15, 2024~~January 19, 2024~~ DATE EFFECTIVE December 1, 2024~~January 29, 2024~~

ISSUED BY Charlotte Emery, Sr. Director Rates and Regulatory Affairs, Joplin, MO