

**BEFORE THE PUBLIC SERVICE COMMISSION OF
THE STATE OF MISSOURI**

In the Matter of Evergy Missouri West, Inc.)	
d/b/a Evergy Missouri West’s Request for)	<u>File No. ER-2024-0189</u>
Authority to Implement A General Rate)	Tariff No. JE-2024-0110
Increase for Electric Service)	

**EVERGY MISSOURI WEST’S NOTICE OF ERRATA
TO UNANIMOUS STIPULATION AND AGREEMENT**

COME NOW Evergy Missouri West, Inc. d/b/a Evergy Missouri West (“EMW” or the “Company”), by and through their counsel and, for its *Notice of Errata to Unanimous Stipulation and Agreement* (“Errata”), states as follows:

1. On October 2, 2024, the Signatories¹ submitted an Agreement in this docket.
2. After filing, the Signatories discovered unintentional errors in Exhibit 2 (“Exhibit 2”)

to the Agreement, as detailed below:

- (i) On page 1 of 16, the residential customer charge for non-AMI metered customers was listed as \$48.39 in the as-filed Exhibit 2; it is actually \$12.90, and the \$45.00 monthly opt-out charge remains \$45.00 and is billed to the customer separately.
- (ii) On pages 3, 4, 5, 6, 7, and 8 of 16, a note states, “*Seasonal Energy calculation is removed from tariff; all energy billed at Base Rates”. EMW represents that its internal governance standards require its billing systems align with the Commission-approved tariff. Removing the pricing from the tariff would trigger additional billing system change. Instead, the seasonal energy calculation will not be eliminated from applicable tariff sheets at this

¹ As defined in the preamble of the *Unanimous Stipulation and Agreement* (“Agreement”) dated October 2, 2024.

time, but the rates will be aligned with the base energy charges. Staff agrees that this implementation will result in the same results for customers and company as that indicated by the note.

3. For the convenience of the Signatories and the Missouri Public Service Commission (“Commission”), attached hereto are the corrected sheets of Exhibit 2 as detailed in Paragraphs 2(i) and (ii) of this pleading.

WHEREFORE, the Company submits this Notice and corrected sheets to the Commission.
Respectfully submitted,

/s/ Roger W. Steiner

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Attorneys for Evergy Missouri West

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the above and foregoing document was served upon counsel for all parties on this 14th day of October 2024 by either e-mail or U.S. Mail, postage prepaid.

/s/ Roger W. Steiner

Roger W. Steiner

CORRECTED

RESIDENTIAL (page 1 of 2)		
	Current Rates	New Rates
CUSTOMER CHARGE		
One Meter - MORG (Opt out)	\$ 12.00	\$ 12.90
One Meter - TOU (RPKA)	\$ 12.00	\$ 12.90
ENERGY CHARGES		
AMI Opt-Out Rate Plan		
<u>Summer</u>		
0-600	\$ 0.11577	\$ 0.12450
600-1000	\$ 0.11577	\$ 0.12450
1000+	\$ 0.12623	\$ 0.13575
<u>Winter</u>		
0-600	\$ 0.10465	\$ 0.11254
600-1000	\$ 0.08255	\$ 0.08877
1000+	\$ 0.08255	\$ 0.08877
<u>TOU (MORPA, MORPAS, MORPAPG, & MORPANM)</u>		
<u>Summer</u>		
0-600	\$ 0.11829	\$ 0.12721
600-1000	\$ 0.11829	\$ 0.12721
1000+	\$ 0.12829	\$ 0.13796
<u>Winter</u>		
0-600	\$ 0.09784	\$ 0.10522
600-1000	\$ 0.07718	\$ 0.08300
1000+	\$ 0.07718	\$ 0.08300
<u>Summer</u>		
On-peak (4pm-8pm)	\$ 0.01000	\$ 0.01075
Super off-peak (12am-6am)	\$ (0.01000)	\$ (0.01075)
<u>Winter</u>		
On-peak (4pm-8pm)	\$ 0.00250	\$ 0.00269
Super off-peak (12am-6am)	\$ (0.01000)	\$ (0.01075)

CORRECTED

SMALL GENERAL SERVICE (page 1 of 2)	Current Rates	New Rates
A: CUSTOMER CHARGE		
SUMMER/WINTER		
Non-demand service (MOSGS, MOSGSS, MOSNS & MOSUS)	\$ 23.97	\$ 10.00
Temporary non-demand service (MOSHS) Fozen	\$ 9.77	\$ 10.00
Secondary service with demand (MOSDS, MOSDSW & MOSND)	\$ 23.97	\$ 10.00
Primary service with demand (MOSGP)	\$ 23.97	\$ 10.00
B: FACILITIES CHARGE		
Per kW of Facilities Deamand All kW (MOSDS, MOSDSW, & MOSND)	\$ 1.448	\$ 2.700
MOSGP	\$ 1.448	\$ 2.600
C: DEMAND CHARGE		
SECONDARY-SUMMER: (MOSDS, MOSDSW, & MOSND)		
Billing Demand	\$ 1.271	\$ 1.342
SECONDARY-WINTER: (MOSDS, MOSDSW, & MOSND)		
Base Billing Demand	\$ 1.242	\$ 1.286
		\$ 1.286
PRIMARY-SUMMER: (MOSGP)		
Billing Demand	\$ 1.233	\$ 1.302
PRIMARY-WINTER: (MOSGP)		
Base Billing Demand	\$ 1.205	\$ 0.872
Seasonal Billing Demand	\$ -	\$ 0.872
D: ENERGY CHARGE		
NON-DEMAND SUMMER: (MOSGS, MOSGSS, MOSNS SUS)		
Energy Charge	\$ 0.13902	\$ 0.14680
NON-DEMAND WINTER: (MOSGS, MOSGSS, MOSNS & SUS)		
Base Energy	\$ 0.08734	\$ 0.07741
Seasonal Energy	\$ 0.04480	\$ 0.07741
TEMPORARY NON-DEMAND SUMMER: (MOSHS)		
Energy Charge	\$ 0.13902	\$ 0.14680
TEMPORARY NON-DEMAND WINTER: (MOSHS)		
Energy Charge	\$ 0.06504	\$ 0.07741
Seasonal Energy	\$ 0.04480	\$ 0.07741

CORRECTED

SMALL GENERAL SERVICE (page 2 of 2)	Current Rates	New Rates
SECONDARY-SUMMER: (MOSDS, MOSDSW & MOSND)		
Energy		
0-180 hrs use per month	\$ 0.09747	\$ 0.10071
181-360 hrs use per month	\$ 0.07334	\$ 0.07578
361+ hrs use per month	\$ 0.07334	\$ 0.07578
SECONDARY-WINTER: (MOSDS, MOSDSW & MOSND)		
Base Energy		
0-180 hrs use per month	\$ 0.07080	\$ 0.07315
181-360 hrs use per month	\$ 0.06390	\$ 0.06602
361+ hrs use per month	\$ 0.06390	\$ 0.06602
Seasonal Energy		
0-180 hrs use per month	\$ 0.04480	\$ 0.07316
181-360 hrs use per month	\$ 0.04480	\$ 0.06603
361+ hrs use per month	\$ 0.04480	\$ 0.06603
PRIMARY-SUMMER: (MOSGP)		
Energy		
0-180 hrs use per month	\$ 0.09144	\$ 0.09448
181-360 hrs use per month	\$ 0.06880	\$ 0.07109
361+ hrs use per month	\$ 0.06880	\$ 0.07109
PRIMARY-WINTER: (MOSGP)		
Base Energy		
0-180 hrs use per month	\$ 0.06953	\$ 0.07184
181-360 hrs use per month	\$ 0.06276	\$ 0.06485
361+ hrs use per month	\$ 0.06276	\$ 0.06485
Seasonal Energy		
0-180 hrs use per month	\$ 0.04305	\$ 0.07184
181-360 hrs use per month	\$ 0.04305	\$ 0.06485
361+ hrs use per month	\$ 0.04305	\$ 0.06485
Net Metering (SNS & SND)	\$ 0.02330	\$ 0.02330
Parallel Generation (SDS)	\$ 0.02330	\$ 0.02330
Solar Block Charge	\$ 0.08840	\$ 0.08840
Solar Access Charge	\$ 0.04000	\$ 0.04000

CORRECTED

LARGE GENERAL SERVICE (page 1 of 1)	Current Rates	New Rates
A: CUSTOMER CHARGE		
SUMMER/WINTER		
Secondary Service (MOLGS, MOLNS & LGSW)	\$ 74.84	\$ 35.00
Primary Service (LGP & LGPW)	\$ 246.21	\$ 35.00
(MOLNP)	\$ 246.21	\$ 35.00
B. FACILITIES CHARGE		
Per kW of Facilities Demand All kW (MOLGS, MOLNS & LGSW)		
MOLGP, MOLGPW, & MOLNP	\$ 2.29	\$ 2.77
	\$ 1.48	\$ 2.67
C: DEMAND CHARGE		
SECONDARY-SUMMER: (MOLGS, MOLNS & LGSW)		
Billing Demand	\$ 0.906	\$ 1.261
Seasonal	\$ -	\$ 1.261
SECONDARY-WINTER: (MOLGS, MOLNS & LGSW)		
Base Billing Demand	\$ 0.611	\$ 0.851
Seasonal	\$ -	\$ 0.851
PRIMARY-SUMMER: (MOLGP, MOLGPW, & MOLNP)		
Billing Demand	\$ 0.878	\$ 1.222
Seasonal	\$ -	\$ 1.222
PRIMARY-WINTER: (MOLGP, MOLGPW & MOLNP)		
Base Billing Demand	\$ 0.592	\$ 0.825
Seasonal	\$ -	\$ 0.825
D: ENERGY CHARGE		
SECONDARY-SUMMER: (MOLGS, MOLNS & LGSW)		
Energy Charge		
0-180 hrs use per month	\$ 0.08973	\$ 0.09232
181-360 hrs use per month	\$ 0.06790	\$ 0.06986
361+ hrs use per month	\$ 0.04751	\$ 0.04888
SECONDARY-WINTER: (MOLGS, MOLNS & LGSW)		
Base Energy		
0-180 hrs use per month	\$ 0.06836	\$ 0.07033
181-360 hrs use per month	\$ 0.06266	\$ 0.06447
361+ hrs use per month	\$ 0.04291	\$ 0.04415
Seasonal Energy		
0-180 hrs use per month	\$ 0.03753	\$ 0.07033
181-360 hrs use per month	\$ 0.03753	\$ 0.06447
361+ hrs use per month	\$ 0.03753	\$ 0.04415
PRIMARY-SUMMER: (MOLGP, MOLGPW, & MOLNP)		
Energy Charge		
0-180 hrs use per month	\$ 0.08701	\$ 0.08952
181-360 hrs use per month	\$ 0.06584	\$ 0.06774
361+ hrs use per month	\$ 0.04606	\$ 0.04739
PRIMARY-WINTER: (MOLGP, MOLGPW & MOLNP)		
Base Energy		
0-180 hrs use per month	\$ 0.06588	\$ 0.06778
181-360 hrs use per month	\$ 0.06038	\$ 0.06212
361+ hrs use per month	\$ 0.04132	\$ 0.04251
Seasonal Energy		
0-180 hrs use per month	\$ 0.03659	\$ 0.06778
181-360 hrs use per month	\$ 0.03659	\$ 0.06212
361+ hrs use per month	\$ 0.03659	\$ 0.04251
Net Metering Credit	\$ (0.02330)	\$ (0.02330)
Parallel Generation	\$ (0.02330)	\$ (0.02330)

CORRECTED

LARGE POWER SERVICE (page 1 of 3)	Current Rates	New Rates
A: CUSTOMER CHARGE		
SUMMER/WINTER		
Secondary	\$ 675.46	\$ 675.00
Primary	\$ 675.46	\$ 675.00
Substation	\$ 675.46	\$ 675.00
Transmission	\$ 675.46	\$ 675.00
B: DEMAND CHARGE		
SECONDARY-SUMMER:		
Billing Demand	\$ 10.79	\$ 13.52
Seasonal Billing Demand	\$ 10.79	\$ 13.52
SECONDARY-WINTER:		
Base Billing Demand	\$ 5.618	\$ 7.042
Seasonal Billing Demand	\$ 5.618	\$ 7.042
PRIMARY-SUMMER:		
Billing Demand	\$ 10.469	\$ 13.122
Seasonal Billing Demand	\$ 10.469	\$ 13.122
PRIMARY-WINTER:		
Base Billing Demand	\$ 5.451	\$ 6.832
Seasonal Billing Demand	\$ -	\$ 6.832
SUBSTATION-SUMMER:		
Billing Demand	\$ 10.242	\$ 12.838
Seasonal Billing Demand	\$ 10.242	\$ 12.838
SUBSTATION-WINTER:		
Base Billing Demand	\$ 5.334	\$ 6.686
Seasonal Billing Demand	\$ -	\$ 6.686
TRANSMISSION-SUMMER:		
Billing Demand	\$ 10.169	\$ 12.746
Seasonal Billing Demand	\$ 10.169	\$ 12.746
TRANSMISSION-WINTER:		
Base Billing Demand	\$ 5.295	\$ 6.637
Seasonal Billing Demand	\$ -	\$ 6.637

CORRECTED

LARGE POWER SERVICE (page 2 of 3)	Current Rates	New Rates
C: ENERGY CHARGE		
SECONDARY-SUMMER:		
Energy		
0-180 hrs use per month	\$ 0.05445	\$ 0.05608
181-360 hrs use per month	\$ 0.04287	\$ 0.04416
361+ hrs use per month	\$ 0.03759	\$ 0.03872
SECONDARY-WINTER:		
Base Energy		
0-180 hrs use per month	\$ 0.05083	\$ 0.05083
181-360 hrs use per month	\$ 0.03999	\$ 0.03999
361+ hrs use per month	\$ 0.03507	\$ 0.03507
Seasonal Energy		
0-180 hrs use per month	\$ 0.03274	\$ 0.05083
181-360 hrs use per month	\$ 0.03274	\$ 0.03999
361+ hrs use per month	\$ 0.03274	\$ 0.03507
PRIMARY-SUMMER:		
Energy		
0-180 hrs use per month	\$ 0.05279	\$ 0.05437
181-360 hrs use per month	\$ 0.04154	\$ 0.04279
361+ hrs use per month	\$ 0.03642	\$ 0.03751
PRIMARY-WINTER:		
Base Energy		
0-180 hrs use per month	\$ 0.04930	\$ 0.04930
181-360 hrs use per month	\$ 0.03879	\$ 0.03879
361+ hrs use per month	\$ 0.03400	\$ 0.03400
Seasonal Energy		
0-180 hrs use per month	\$ 0.03193	\$ 0.04930
181-360 hrs use per month	\$ 0.03193	\$ 0.03879
361+ hrs use per month	\$ 0.03193	\$ 0.03400
SUBSTATION-SUMMER:		
Energy		
0-180 hrs use per month	\$ 0.05132	\$ 0.05286
181-360 hrs use per month	\$ 0.04041	\$ 0.04162
361+ hrs use per month	\$ 0.03540	\$ 0.03646
SUBSTATION-WINTER:		
Base Energy		
0-180 hrs use per month	\$ 0.04850	\$ 0.04850
181-360 hrs use per month	\$ 0.03816	\$ 0.03816
361+ hrs use per month	\$ 0.03345	\$ 0.03345
Seasonal Energy		
0-180 hrs use per month	\$ 0.03159	\$ 0.04850
181-360 hrs use per month	\$ 0.03159	\$ 0.03816
361+ hrs use per month	\$ 0.03159	\$ 0.03345

CORRECTED

LARGE POWER SERVICE (page 3 of 3)	Current Rates	New Rates
TRANSMISSION-SUMMER:		
Energy		
0-180 hrs use per month	\$ 0.05234	\$ 0.05391
181-360 hrs use per month	\$ 0.04119	\$ 0.04243
361+ hrs use per month	\$ 0.03611	\$ 0.03719
TRANSMISSION-WINTER:		
Base Energy		
0-180 hrs use per month	\$ 0.04727	\$ 0.04727
181-360 hrs use per month	\$ 0.03719	\$ 0.03719
361+ hrs use per month	\$ 0.03259	\$ 0.03259
Seasonal Energy		
0-180 hrs use per month	\$ 0.03132	\$ 0.04727
181-360 hrs use per month	\$ 0.03132	\$ 0.03719
361+ hrs use per month	\$ 0.03132	\$ 0.03259
D: REACTIVE DEMAND	\$ 0.43	\$ 0.46
E. FACILITIES CHARGE		
Secondary	\$ 3.223	\$ 2.837
Primary	\$ 2.815	\$ 2.732
Substation	\$ -	\$ 1.000