P.S.C. MO. No. _____1

Canceling P.S.C. MO. No. _____1

2nd

Revised Sheet No. 127.13

1st Revised Sheet No. 127.13

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Applicable to Service Provided December 6, 2018 through January 8, 2023)

DEFINITIONS:

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods

June – November December – May Filing Dates By January 1 By July 1 Recovery Periods

March – February September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY:

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (" S_{RP} ") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest \$0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

EVERGY M	199	UUKI WI	151, INC. d/b/a E	VERGY MISSOURI	WESI
P.	S.C.	MO. No.	1	2nd	_ Revised Sheet No. <u>127.14</u>
Canceling P.S	S.C.	MO. No.	1	1st	_ Revised Sheet No. <u>127.14</u>
					For Missouri Retail Service Area
FORMULAS A		olicable to DEFINITIO	AND PURCHASED Service Provided D NS OF COMPONEN		NT CLAUSE
FPA	=	95% * ((A	NEC – B) * J) + T + I	+ P	
ANEC	=	Actual Ne	t Energy Costs = (FC	C + E + PP + TC – OSSR	– R)
FC		The follow Account N Subaccour conditionin accessoria unit train a release fo empty uni which may train fees which may release, m of-route cl power, pla tracks, pla tracks, pla tracks, rai cars, stora applicable commodit agent, or a for commo adjustment fuel exper Subaccour 501400 ac Subaccour 501400 ac Subaccour functions; Subaccour byproducts	lumber 501: Int 501000: coal coming agents, dust mitig al tariffs [additional cr and its release for more r movement, delay for t train (including administra y include fuel surchar (including administra y include fuel surchar hiscellaneous handlin harges (including fue acement and pick-up loar storage, release age charges, switchin e taxes, natural gas co y and transportation of agent's company to fa bodity, propane costs, ts, and insurance reco hases in the 501 Account to 501020: the allocat cocounts attributed to nt 501300: fuel addit operations, such as a adjustment, powder a to 501400 and 501420	a Federal Energy Regulat modity and transportation ation agents, accessorial rew, closing hopper railca ovement, completion of up or removal of frozen coal, inistration fee, holding ch rge), diversion of loaded of tion fee, additional mileage rge), fuel surcharge, held og of coal cars, origin dete I surcharge), out-of-route of loaded or empty privat of loaded or empty privat of locomotive power, ren og, trainset positioning, tra posts, fuel quality adjustme costs, broker commission acilitate transactions betw storage, taxes, fees, and overies, subrogation reco unts. ation of the allowed costs native load; ation of the allowed costs off-system sales; ives and consumable costs ammonia, hydrated lime, activated carbon, urea, pu ESPond, or other consur	ory Commission ("FERC") a, side release and freeze charges as delineated in railroad ar doors, completion of loading of a nloading of a unit train and its destination detention, diversion of harges, and out-of-route charges coal trains, diversion of loaded unit ge fee or out-of-route charges in transit, hold charge, locomotive ention, origin re-designation, out- movement, pick-up of locomotive te coal cars on railroad supplied hoval, rotation and/or addition of ainset storage, and weighing], ents, fuel adjustments included in is and fees (fees charged by an veen buyers and sellers), oil costs I fuel losses, coal and oil inventory veries and settlement proceeds for in the 501000, 501300, and ats for Air Quality Control Systems lime, limestone, limestone ropane, sodium bicarbonate, nables which perform similar ues associated with combustion iding contractors, materials and other

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Issued: February 2, 2024 Issued by: Darrin R. Ives, Vice President Effective: March 3, 2024 1200 Main, Kansas City, MO 64105

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	P.S.C.	MO. No.	1	2nd	Revised Sheet No. 127.15
Canceling	P.S.C.	MO. No	1	1st	Revised Sheet No. 127.15
C					For Missouri Retail Service Ar
		FUEL AND licable to Serv		OWER ADJUST ember 6, 2018 tł	
FORMULA	S AND I	DEFINITIONS C	DF COMPONENTS	(continued):	
		The following	costs reflected in F	ERC Account Nun	nber 547:
		commissions transactions b	and fees (fees chai between buyers and	ged by an agent, I sellers), storage,	commodity, transportation, broker or agent's company to facilitate taxes, fees and fuel losses, and ation recoveries for fuel expenses,
			47020: the allocation buted to native load		costs in the 547000 and 547300
			647030: the allocation buted to off-system		costs in the 547000 and 547300
			CS") operations, su		e costs for Air Quality Control r other consumables which perform
E =		Net Emission The following		s reflected in FER	C Account Number 509:
		broker commi transactions b	ssions and fees (fe	es charged by an I sellers) offset by	ance costs, including any associated agent, or agent's company to facilitate revenue amortizations and revenues
PP	=	Purchased Po The following		reflected in FERC	Account Number 555:
		Subaccount 5 duration;	55005: capacity ch	arges for capacity	purchases one year or less in
		insurance rec commissions transactions t Integrated Ma	overies, and subrog and fees (fees char between buyers and arketplace ("IM") or	gation recoveries f ged by an agent, I sellers), and cha other IMs, excludio	gy charges from capacity purchases, or purchased power expenses, broker or agent's company to facilitate rges and credits related to the SPP ng the amounts associated with Renewable Energy Rider tariff.
			55030: the allocation for off-system sales		costs in the 555000 account attributed
		Subaccount 5	55035: purchased	power costs assoc	ciated with the WAPA agreement.
Issued: Fe	bruary	2, 2024			Effective: March 3, 20

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EVERGY	MISSOURI WE	EST, INC. d/b/a EV	ERGY MISSOURI	WEST
	P.S.C. MO. No.	1	2nd	Revised Sheet No. 127.16
Canceling	P.S.C. MO. No.	1	<u>1st</u>	Revised Sheet No. 127.16
				For Missouri Retail Service Area
		FUEL ADJUSTME	NT CLAUSE – Rider	FAC
			POWER ADJUSTME	
	<u> </u>		-	ough January 8, 2023)
TC :		NS OF COMPONENT	5 (continued):	
10			C Account Number 56	5.
	The following (
	purchases for Plant and 47.2 below as well So So So excluding amo specific custor Subaccount 56	load, excluding any tr 20% of the SPP transmass as any adjustments to chedule 7 – Long Terr ervice chedule 8 – Non Firm chedule 9 – Network I chedule 10 – Wholesa chedule 11 – Base Pla punts associated with mers under the Renew	ansmission costs asso nission service costs w o the charges in the sch m Firm and Short Term Point to Point Transmis ntegration Transmissio ale Distribution Service an Zonal Charge and R portions of purchased p vable Energy Rider tarit	Point to Point Transmission ssion Service n Service egion Wide Charge power agreements dedicated to
	transmission c	lemand charges;		the 565000 account attributed to account 565000 attributed to off-
OSSR =	The following the following the following the subaccount 44 related to the subaccount as agreements as revenues from bilateral contracts	47020: all revenues fr SPP IM, excluding (1) ssociated with the Rei full and partial requir acts in excess of one	the amounts associate newable Energy Rider t ements sales to munici year. Additional revenu	t Number 447: his includes charges and credits ed with purchased power tariff, and (2) off-system sales palities that are served through ue will be added at an imputed 75% acription Rider valued at market
	Subaccount 44		ges for capacity sales; of the includable sales	in account 447020 not attributed to

Subaccount 447035: the off-systems sales revenues associated with the WAPA agreement.

EVERGY MISSOURI WE	ST, INC. d/b/a EV	ERGY MISSOURI	WEST	
P.S.C. MO. No.	1	2nd	Revised Sheet No	127

Canceling P.S.C. MO. No. 1

Revised Sheet No. <u>127.17</u>

Revised Sheet No. 127.17

For Missouri Retail Service Area

		FUEL ADJUSTMENT CLAUSE – Rider FAC			
		FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE			
	(Appli	cable to Service Provided December 6, 2018 through January 8, 2023)			
FORMULAS AND DEFINITIONS OF COMPONENTS (continued):					
R	=	Renewable Energy Credit Revenue:			

Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

1st

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

- A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;
- B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;
- C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;
- D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;
- E. If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and

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EVERGY MISSOURI WES	, INC. d/b/a EVERGY MISSOURI WEST
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 P.S.C. MO. No.
 1
 2nd
 Revised Sheet No.
 127.18

 Canceling P.S.C. MO. No.
 1
 1st
 Revised Sheet No.
 127.18

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC	
FUEL AND PURCHASE POWER ADJUSTMENT CLAUSE	
(Applicable to Service Provided December 6, 2018 through January 8, 2023)	
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FORMULAS AND DEFINITIONS OF COMPONENTS (Continued):

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of January 1 or July 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST					
P.S.C. MO. No.	1	2nd	Revised Sheet No. 127.19		
Canceling P.S.C. MO. No.	1	1st	Revised Sheet No. <u>127.19</u>		
			For Missouri Retail Service Area		
		MENT CLAUSE – Ride			
		D POWER ADJUSTM			
(Applicable to Serv	vice Provided	December 6, 2018 thro	ough January 8, 2023)		
FORMULAS AND DEFINITIONS (NTS (continued):			
SPP IM charge/revenue types			below:		
Day Ahead Regulation D					
Day Ahead Regulation D					
Day Ahead Regulation U	Ip Service Amo	ount			
Day Ahead Regulation U	Ip Service Distr	ribution Amount			
Day Ahead Spinning Res	serve Amount				
Day Ahead Spinning Res	serve Distributi	on Amount			
Day Ahead Supplementa	al Reserve Amo	punt			
Day Ahead Supplementa	al Reserve Dist	ribution Amount			
Real Time Contingency I					
Real Time Contingency I			n Amount		
Real Time Regulation Se		-			
Real Time Regulation Do					
Real Time Regulation Do					
Real Time Regulation No					
Real Time Regulation No					
Real Time Regulation Up					
Real Time Regulation Up		bution Amount			
Real Time Spinning Res					
Real Time Spinning Res					
Real Time Supplemental					
Real Time Supplemental Day Ahead Asset Energy		Ibution Amount			
Day Ahead Non-Asset E					
Day Ahead Virtual Energ	•••				
Real Time Asset Energy	•				
Real Time Non-Asset Energy					
Real Time Virtual Energy	••				
Transmission Congestion		na Amount			
Transmission Congestion	-	-			
Transmission Congestion		-			
Transmission Congestion	•				
Transmission Congestion	-	•			
Transmission Congestion	-				
Auction Revenue Rights	-				
Auction Revenue Rights	-				
C C					

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EVERGY MISSOURI WEST,	, INC. d/b/a EVE	RGY MISSOURI V	VEST
P.S.C. MO. No.	1	2nd	Revised Sheet No127.20_
Canceling P.S.C. MO. No.	1	1st	Revised Sheet No
			For Missouri Retail Service Area
FU	EL ADJUSTMEN	T CLAUSE – Rider F	FAC
FUEL AND	PURCHASED P	OWER ADJUSTMEN	NT CLAUSE
(Applicable to Serv	ice Provided Dec	ember 6, 2018 throug	gh January 8, 2023)
FORMULAS AND DEFINITIONS C			
SPP IM charge/revenue types		, ,	
Auction Revenue Rights	• •	mount	
Auction Revenue Annual	-		
Auction Revenue Rights			
Day Ahead Virtual Energ	•	Amount	
Day Ahead Demand Red		A man a cura t	
Day Ahead Demand Red			
Day Ahead Grandfathere	-	-	
Grandfathered Agreemer		-	
Day Ahead Grandfathere	-		
Grandfathered Agreemer		•	
Day Ahead Grandfathere	•	•	
Grandfathered Agreemer Day Ahead Make Whole		ution really Amount	
Day Ahead Make Whole	•	n Amount	
Miscellaneous Amount		JII AIIIOUIII	
Reliability Unit Commitme	ont Mako Whole Pa	wment Amount	
Real Time Out of Merit A			
Reliability Unit Commitme		wment Distribution Am	ount
Over Collected Losses D			ount
Real Time Joint Operatin		int	
Real Time Reserve Shari			
Real Time Reserve Shar	•	on Amount	
Real Time Demand Redu	•		
Real Time Demand Redu		mount	
Real Time Pseudo Tie Co			
Real Time Pseudo Tie Lo	•		
Unused Regulation Up M		e Payment Amount	
Unused Regulation Dowr	-	-	
Revenue Neutrality Uplift			

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

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Sheet No. Sheet No. Retail Ser	
Retail Ser	127.21
	vice Area
, 2023)	
eral rate cas	se
of the FPA.	
n period, at t	the
equirement	sales
ly at a rate o lebt, applied	- or over- e true-up equal to
ccumulation Accumulati	Period ion Period
	mined in the ly at a rate of lebt, applied nce. AF _{Sec} Prim AF _{Sub} * VAF _{Trans} Accumulation Accumulation Accumulation

P.S.C. MO. No. 1 2nd Revised Sheet No. 127.22

1st

Canceling P.S.C. MO. No. _____1

Revised Sheet No. <u>127.22</u>

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

Where:

FPA	=	Fuel and Purchased Power Adjustment
Srp	=	Forecasted recovery period retail NSI in kWh, at the generation level.
VAF	=	Expansion factor by voltage level VAF _{Sec} = Expansion factor for lower than primary voltage customers VAF _{Prim} = Expansion factor for primary to substation voltage customers VAF _{Sub} = Expansion factor for substation to transmission voltage customers VAF _{Trans} = Expansion factor for transmission voltage customers

TRUE-UPS:

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS:

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

P.S.C. MO. No. 1 1st

Canceling P.S.C. MO. No. _____1

Revised Sheet No. 127.24

Original Sheet No. <u>127.24</u>

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

(Applicable to Service Provided January 9, 2023 through the Day Prior to the Effective Date of Tariff

Sheets 124 through 124.10)

DEFINITIONS:

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods

June – November December – May Filing Dates By January 1 By July 1 Recovery Periods

March – February September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, reservation charges, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with -purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year or costs associated with service provided to customers taking energy through Schedule MKT. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY:

The price per kWh of electricity sold to retail customers not served under Schedule MKT will be adjusted (up or down) in March and September subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (" S_{RP} ") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest \$0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

P.S	.C. MO. No	1	1st	Revised Sheet No. <u>127.25</u>
Canceling P.S.	.C. MO. No	1		Original Sheet No. <u>127.25</u>
				For Missouri Retail Service Area
	FUEL AND o Service Provide	PURCHASED F ed the Effective J ate of Tariff She	ets 124 through 1	MENT CLAUSE nrough the Day Prior to the Effective
	= 95% * ((ANEC			
		D) 3) 1 1 1 1	•	
ANEC	 Actual Net Ene 	ergy Costs = (FC +	E + PP + TC – OS	SSR – R)
FC	and revenues a The following ca Number 501: Subaccount 50 agents, dust mi [additional crew release for mov delay for remov administration f surcharge), dive administration f surcharge), fuel handling of coa fuel surcharge), fuel handling of coa fuel surcharge), of loaded or empty locomotive pow trainset position depreciation an adjustments, fu commissions ar between buyers fuel losses, coal and settlement p Subaccount 50 501420 accoun Subaccount 50 ("AQCS") opera adjustment, pov sulfur, and RES	associated with the foots reflected in Fer 1000: coal common itigation agents, acc v, closing hopper ra- vement, completion val of frozen coal, de ee, holding charges ersion of loaded coa- fee, additional milea I surcharge, held in I cars, origin detent , out-of-route movel of private coal cars of ver, removal, rotation hing, trainset storag ad applicable taxes, tel adjustments incluind fees (fees charg s and sellers), oil co I and oil inventory adj proceeds for fuel ex 1020: the allocation its attributed to nation 1030: the allocation its attributed to off-se 1300: fuel additives ations, such as amm wder activated carb SPond, or other con 1400 and 501420: r	Company's in-service deral Energy Regular lity and transportation ressorial charges as ilcar doors, completing of unloading of a un- estination detention, s, and out-of-route c al trains, diversion of age fee or out-of-route transit, hold charge ion, origin re-design ment, pick-up of loco rs on railroad supplied on shipper supplied on and/or addition of e, and weighing], un- natural gas costs induced in commodity a ed by an agent, or a sots for c	a costs, Incurred to support sales be generating plants: atory Commission ("FERC") Account on, side release and freeze conditioning delineated in railroad accessorial tariffs ion of loading of a unit train and its it train and its release for movement, diversion of empty unit train (including harges which may include fuel f loaded unit train fees (including te charges which may include fuel , locomotive release, miscellaneous ation, out-of-route charges (including protive power, placement and pick-up ed tracks, placement and pick-up of tracks, railcar storage, release of cars, storage charges, switching, nit train maintenance, leases, cluding reservation charges, fuel quality nd transportation costs, broker gent's company to facilitate transactions oropane costs, storage, taxes, fees, and ince recoveries, subrogation recoveries counts. s in the 501000, 501300, 501400 and s in the 501000, 501300, 501400 and osts for Air Quality Control Systems e, lime, limestone, limestone inventory sodium bicarbonate, calcium bromide, form similar functions; evenues associated with combustion including contractors, materials and

Issued: February 2, 2024 Issued by: Darrin R. Ives, Vice President Effective: March 3, 2024 1200 Main, Kansas City, MO 64105

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Revised Sheet No. 127.26	1st	1	MO. No	S.C.	P
Originial Sheet No. <u>127.26</u>		1	/IO. No	.S.C.	Canceling P
For Missouri Retail Service Are					
MENT CLAUSE y Prior to the Effective Date of Tariff	T CLAUSE – Ride OWER ADJUSTM 3 through the Day through 124.10)	D PURCHASED ed January 9, 20	FUEL AN	to Se	(Applicable
nber 547:	(continued): ERC Account Numb	OF COMPONENT		AND D	ORMULAS
ommodity, transportation, broker or agent's company to facilitate taxes, fees and fuel losses, and ation recoveries for fuel expenses,	rged by an agent, or d sellers), storage, t	and fees (fees ch between buyers a	commission transactions		
osts in the 547000 and 547300		547020: the alloca ibuted to native lo			
es;	reservation charge	547027: natural ga	Subaccount		
costs in the 547000 and 547300		547030: the alloca ibuted to off-syste			
e costs for Air Quality Control r other consumables which perform		QCS") operations,			
C Account Number 509:	s reflected in FERC		Net Emissic The followin	=	E
ance costs, including any associated agent, or agent's company to facilitate revenue amortizations and revenues	es charged by an a	issions and fees (between buyers a	broker comitransactions		
Account Number 555: gy charges from capacity purchases tion recoveries for purchased power ged by an agent, or agent's company s), and charges and credits related to , including energy, revenue neutrality,	power costs, energ eries, and subrogati and fees (fees charg buyers and sellers)	g costs or revenue 555000: purchase on, insurance reco oker commissions ansactions betwee grated Marketplac	Subaccount of any durat expenses, b to facilitate	=	PP
	•	grated Marketplac	the SPP Inte		

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P.	.S.C. MO. No	1	1st	Revised Sheet No. 127.27
Canceling P.	S.C. MO. No	1		Originial Sheet No. <u>127.27</u>
				For Missouri Retail Service Area
			ENT CLAUSE - Ri	
			POWER ADJUST	
(Applicable	to Service Provide		023 through the Da 24 through 124.10)	ay Prior to the Effective Date of Tariff
	AND DEFINITIONS (
	rchased power Cost			
	•	•		cted losses payments and
				CR") and Auction Revenue Rights
	, ,		••	s and related fees where the virtual
	0,	•		al operations related to a generating rvices including non-performance and
		•	• •	ellaneous SPP Integrated Market
	•	•	•	ng (1) the amounts associated with
				with the Renewable Energy Rider
	. ,		•	power for customers served under the
		. ,	enues resulting in a n	wind PPA entered into after May 2019
	W103C 00313			
	Subaccount 5	555005: capacity	charges for capacity	purchases one year or less in
	duration;			
		555030: the alloca for off-system sa		costs in the 555000 account attributed
	to purchases	IOF OIT-System Sa	ales,	
	Subaccount 5	555035: purchase	ed power costs asso	ciated with the WAPA agreement.
TC =	Transmission Cost			
	The following costs	s reflected in FEF	RC Account Number	565:
	Subaccount 56500	0: non-SPP tran	smission used to ser	ve off-system sales or to make
				ssociated with the Crossroads Power
				s which includes the schedules listed
			o the charges in the	schedules below: erm Point to Point Transmission
	Sched	•		
			Point to Point Trans	smission Service
	Sched	lule 9 – Network	Integration Transmis	sion Service
			ale Distribution Servi	
			-	d Region Wide Charge
	-		wable Energy Rider	ed power agreements dedicated to tariff
			•••	in the 565000 account attributed to
	native load;			
			of the allowed costs	in the 565000 account attributed to
	transmission dema	-		in account ECEOOO attribute data aff
	subaccount 56503	SU. The allocation	or the allowed costs	in account 565000 attributed to off-
	-			

P.S.C. MO. No. 1 1st

Revised Sheet No. 127.28

Canceling P.S.C. MO. No. _____

Originial Sheet No. 127.28

For Missouri Retail Service Area

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

OSSR = Revenues from Off-System Sales:

The following revenues or costs reflected in FERC Account Number 447:

Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, or other IMs, including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including nonperformance and distribution payments and SPP uplift revenues or credits, excluding (1) offsystem sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year, and (2) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff and (3) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Notwithstanding anything to the contrary contained in the tariff sheets for Rider FAC, factors PP and OSSR shall not include costs and revenues for any undersubscribed portion of a permanent Solar Subscription Rider resource allocated to shareholders under the approved stipulation in File No. ER-2022-0130.

Subaccount 447012: capacity charges for capacity sales one year or less in duration:

Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

Subaccount 447035: the off-systems sales revenues associated with the WAPA agreement.

R Renewable Energy Credit Revenue:

> Revenues reflected in FERC account 509000 and gains or losses to be recorded in FERC accounts 411800 and 411900 from the sale of Renewable Energy Credits (RECs) that are not needed to meet the Missouri Renewable Energy Standards less the cost associated with making the sale.

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P.S.C. MO. No. 1 1st

Revised Sheet No. 127.29

Canceling P.S.C. MO. No. _____1

Originial Sheet No. 127.29

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 through the Day Prior to the Effective Date of Tariff
Sheets 124 through 124.10)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC.

SPP IM charge/revenue types that are included in the FAC are listed below:

Day Ahead Ramp Capability Up Amount Day Ahead Ramp Capability Down Amount Day Ahead Ramp Capability Up Distribution Amount Day Ahead Ramp Capability Down Distribution Amount Day Ahead Regulation Down Service Amount Day Ahead Regulation Down Service Distribution Amount Day Ahead Regulation Up Service Amount Day Ahead Regulation Up Service Distribution Amount Day Ahead Spinning Reserve Amount Day Ahead Spinning Reserve Distribution Amount Day Ahead Supplemental Reserve Amount Day Ahead Supplemental Reserve Distribution Amount Real Time Contingency Reserve Deployment Failure Amount Real Time Contingency Reserve Deployment Failure Distribution Amount Real Time Ramp Capability Up Amount Real Time Ramp Capablity Down Amount Real Time Ramp Capability Up Distribution Amount

EVERGY MISSOURI WEST	, INC. d/b/a EVE	RGY MISSOURI V	VEST
P.S.C. MO. No		1st	Revised Sheet No127.30
Canceling P.S.C. MO. No.	1		_ Original Sheet No. <u>127.30</u>
			For Missouri Retail Service Area
FI		T CLAUSE – Rider F	-AC
		OWER ADJUSTMEN	
			or to the Effective Date of Tariff
(+ F		through 124.10)	
FORMULAS AND DEFINITIONS OI			
SPP IM charge/revenue types	that are included ir	n the FAC (continued)	
Real Time Ramp Capabil	ity Down Distribution	Amount	
Real Time Ramp Capabil	ity Non-Performance	Amount	
Real Time Ramp Capabil	ity Non-Performance	Distribution Amount	
Real Time Regulation Ser	rvice Deployment Adj	ustment Amount	
Real Time Regulation Do	wn Service Amount		
Real Time Regulation Do		on Amount	
Real Time Regulation No			
Real Time Regulation No		oution	
Real Time Regulation Up			
Real Time Regulation Up		Amount	
Real Time Spinning Rese			
Real Time Spinning Rese		unt	
Real Time Supplemental			
Real Time Supplemental		Amount	
Day Ahead Asset Energy			
Day Ahead Non-Asset En	••		
Day Ahead Virtual Energy			
Real Time Asset Energy			
Real Time Non-Asset Ene	•••		
Real Time Virtual Energy			
Transmission Congestion			
Transmission Congestion			
Transmission Congestion	• • •		
Transmission Congestion			
Transmission Congestion	-		
Transmission Congestion	-	saction Amount	
Auction Revenue Rights I	-		
Auction Revenue Rights I	•	o	
Auction Revenue Rights		bunt	
Auction Revenue Annual	•	u unt	
Auction Revenue Rights A		punt	
Day Ahead Demand Red Day Ahead Demand Red		ount	
Day Ahead Grandfathered			
Grandfathered Agreemen	•	•	
Day Ahead Grandfathered		•	
Grandfathered Agreemen	•	•	
Day Ahead Grandfathered		•	
Grandfathered Agreemen	•	•	
Day Ahead Make Whole I		an rouny Amount	
Day Ahead Make Whole I	•	Amount	
Day Ahead Combined Inte	•		
Real Time Combined Inte			

P.S.C. MO. No. _____1

1st Revised Sheet No. 127.31

Canceling P.S.C. MO. No. 1 Originial Sheet No. 127.31

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service ProvidedJanuary 9, 2023 through the Day Prior to the Effective Date of Tariff
Sheets 124 through 124.10)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

SPP IM charge/revenue types that are included in the FAC (continued)

Miscellaneous Amount Reliability Unit Commitment Make Whole Payment Amount Real Time Out of Merit Amount Reliability Unit Commitment Make Whole Payment Distribution Amount **Over Collected Losses Distribution Amount Real Time Joint Operating Agreement Amount** Real Time Reserve Sharing Group Amount Real Time Reserve Sharing Group Distribution Amount Real Time Demand Reduction Amount Real Time Demand Reduction Distribution Amount Real Time Pseudo Tie Congestion Amount Real Time Pseudo Tie Losses Amount Unused Regulation Up Mileage Make Whole Payment Amount Unused Regulation Down Mileage Make Whole Payment Amount **Revenue Neutrality Uplift Distribution Amount**

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

В Net base energy costs ordered by the Commission in the last general rate case = consistent with the costs and revenues included in the calculation of the FPA. N et Base Energy costs will be calculated as shown below:

SAP x Base Factor ("BF")

 S_{AP} = Net system input ("NSI") in kWh for the accumulation period, at the generation level, excluding the energy used by customers served under the MKT Schedule.

BF = Company base factor costs per kWh: \$0.02983

- J Missouri Retail Energy Ratio = Retail kWh sales/total system kWh Where: total system kWh equals retail and full and partial requirement sales associated with GMO.
- Т True-up amount as defined below.

P.S.C. MO. No. _____1

1st

Revised Sheet No. 127.32

Canceling P.S.C. MO. No. _____1

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_ Originial Sheet No. <u>127.32</u> For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 through the Day Prior to the Effective Date of Tariff
Sheets 124 through 124.10)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

- Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.
- P = Prudence adjustment amount, if any.
- $FAR = FPA/S_{RP}$

Single Accumulation Period Secondary Voltage $FAR_{Sec} = FAR * VAF_{Sec}$ Single Accumulation Period Primary Voltage $FAR_{Prim} = FAR * VAF_{Prim}$ Single Accumulation Period Substation Voltage $FAR_{Sub} = FAR * VAF_{Sub}$ Single Accumulation Period Transmission Voltage $FAR_{Trans} = FAR * VAF_{Trans}$

Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered Annual Substation Voltage FAR_{Sub} = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered Annual Transmission Voltage FAR_{Trans} = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered

Where:

FPA	=	Fuel and Purchased Power Adjustment
Srp	=	Forecasted Missouri jurisdictional recovery period retail NSI in kWh, at the generation level, excluding the energy used by customers served under the MKT Schedule.
VAF	=	Expansion factor by voltage level VAF _{Sec} = Expansion factor for lower than primary voltage customers VAF _{Prim} = Expansion factor for primary to substation voltage customers VAF _{Sub} = Expansion factor for substation to transmission voltage customers VAF _{Trans} = Expansion factor for transmission voltage customers

P.S.C. MO. No. 1 1st

Revised Sheet No. 127.33

Canceling P.S.C. MO. No. _____1

Originial Sheet No. 127.33 For Missouri Retail Service Area

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 through the Day Prior to the Effective Date of Tariff
Sheets 124 through 124.10)

TRUE-UPS:

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the trueup adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS:

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

P.S.C. MO. No. _____1

Canceling P.S.C. MO. No. _____1

Revised Sheet No. 124

4th_____ Revised Sheet No. 124

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

5th

DEFINITIONS:

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

June – November December – May Filing Dates

By January 1 By July 1 Recovery Periods

March – February September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, reservation charges, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with -purchased power and off-system sales, and the cost described below associated with the company's hedging programs all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year or costs associated with service provided to customers taking energy through Schedule MKT. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY:

The price per kWh of electricity sold to retail customers not served under Schedule MKT will be adjusted (up or down) in March and September subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (" S_{RP} ") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest \$0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

P.S.C. MO. No. 1 Original Sheet No.<u>124.1</u>

Canceling P.S.C. MO. No. _____ Original Sheet No.____

For Missouri Retail Service Area

			FUEL ADJUSTMENT CLAUSE – Rider FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
	(Appl	licat	ble to Service Provided the Effective Date of This Tariff Sheet and Thereafter)
-ORM	ULAS A	ND	DEFINITIONS OF COMPONENTS
•••••	FPA	=	95% * ((ANEC – B) * J) + T + I + P
	ANEC	=	Actual Net Energy Costs = (FC + E + PP + TC – OSSR – R)
	FC		Fuel costs, excluding decommissioning and retirement costs, Incurred to support sales and revenues associated with the Company's in-service generating plants: The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501: Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), out-of-route movement, pick-up of locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance, leases, depreciation and applicable taxes, natural gas costs including reservation charges, fuel quality adjustments, <u>fuel hedding costs</u> , fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), <u>and marging (casch or collateral used to</u> <u>secure or maintain the Company's hedge position with a brokerage or exchange)</u> , oil costs for commodity, propane costs, storage, taxes, fees

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P.S.C. MO. No. _____1 ____

Original Sheet No. <u>124.2</u>

Canceling P.S.C. MO. No.

Originial Sheet No._____

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), storage, taxes, fees and fuel losses, <u>hedging costs for natural gas, oil, and natural gas used to cross hedge purchase power for sales</u>, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses, <u>and broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and margins (cash or collateral used to secure or maintain the Company's hedge position with a brokerage or exchange).</u>

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547027: natural gas reservation charges;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509: Subaccount 509000: NOx and SO₂ emission allowance costs, including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO₂ emission allowances._

Subaccounts 411800 and 411900: gains or losses of emission allowances recorded in the current FAC accumulation period.

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555: Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, <u>hedging costs including</u> broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and <u>margins (cash or collateral used to secure or maintain the Company's hedge position</u> <u>with a brokerage or exchange)</u>, charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, including energy, revenue neutrality, make whole and

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P.S.C. MO. No. _____

Original Sheet No. 124.3

Canceling P.S.C. MO. No.

Originial Sheet No._____

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter) FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

PP = Purchased power Costs (continued):

out of merit payments and distributions, over collected losses payments and distributions,
Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements,
virtual energy costs, revenues and related fees where the virtual energy transaction is a
hedge in support of physical operations related to a generating resource or load, load/export
charges, ancillary services including non-performance and distribution payments and charges
and other miscellaneous SPP Integrated Market charges including uplift charges or credits,
excluding (1) the amounts associated with purchased power agreements ("PPA") associated
with the Renewable Energy Rider tariff; (2) amounts associated with the purchase of power
for customers served under the MKT Schedule; and (3) net costs associated with wind PPA
entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555035: purchased power costs associated with the WAPA agreement.

Subaccount 555070: SPP purchased power administration fees.

тс

= Transmission Costs:

The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 74.5769.50% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service

Schedule 8 – Non Firm Point to Point Transmission Service

Schedule 9 – Network Integration Transmission Service

Schedule 10 - Wholesale Distribution Service

Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

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P.S.C. MO. No. _____1

Original Sheet No. 124.4

Canceling P.S.C. MO. No. _____

Originial Sheet No._____

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

OSSR = Revenues from Off-System Sales:

The following revenues or costs reflected in FERC Account Number 447:

Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, or other IMs, including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits, hedging costs, excluding (1) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year, and (2) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff and (3) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Notwithstanding anything to the contrary contained in the tariff sheets for Rider FAC, factors PP and OSSR shall not include costs and revenues for any undersubscribed portion of a permanent Solar Subscription Rider resource allocated to shareholders under the approved stipulation in File No. ER-2022-0130.

Subaccount 447012: capacity charges for capacity sales one year or less in duration;

Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

Subaccount 447035: the off-systems sales revenues associated with the WAPA agreement.

R = Renewable Energy Credit Revenue:

Revenues reflected in FERC account 509000 and gains or losses to be recorded in FERC accounts 411800 and 411900 from the sale of Renewable Energy Credits (RECs) that are not needed to meet the Missouri Renewable Energy Standards less the cost associated with making the sale.

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P.S.C. MO. No. _____

Original Sheet No. 124.5

Canceling P.S.C. MO. No.

Originial Sheet No._____

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

Hedging costs are defined as realized losses and costs (including broker commissions, fees, and margins) minus realized gains associated with mitigating volatility in the Company's cost of fuel, fuel additives, fuel transportation, emission allowances, transmission and power purchases or sales, including but not limited to, the Company's use of derivatives whether over the counter or exchange traded including, without limitation, futures or forward contracts, puts, calls, caps, floors, collars, swaps, TCRs, virtual energy transactions, or similar instruments

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC.

SPP IM charge/revenue types that are included in the FAC are listed below:

Day Ahead Ramp Capability Up Amount Day Ahead Ramp Capability Down Amount Day Ahead Ramp Capability Up Distribution Amount Day Ahead Ramp Capability Down Distribution Amount Day Ahead Regulation Down Service Amount Day Ahead Regulation Down Service Distribution Amount Day Ahead Regulation Up Service Amount Day Ahead Regulation Up Service Distribution Amount Day Ahead Spinning Reserve Amount Day Ahead Spinning Reserve Distribution Amount Day Ahead Supplemental Reserve Amount Day Ahead Supplemental Reserve Distribution Amount Real Time Contingency Reserve Deployment Failure Amount Real Time Contingency Reserve Deployment Failure Distribution Amount Real Time Ramp Capability Up Amount Real Time Ramp Capablity Down Amount Real Time Ramp Capability Up Distribution Amount Day Ahead Uncertainty Reserve Amount Day Ahead Uncertainty Reserve Distribution Amount **Real Time Uncertainty Reserve Amount** Real Time Uncertainty Reserve Distribution Amount Real Time Uncertainty Reserve Non-Performance Amount Real Time Uncertainty Reserve Non-Performance Distribution Amount Transmission Congestion Rights Administration Service (1-A2) Integrated Marketplace Clearing Administration Service (1-A3) Integrated Marketplace Facilitation Administration Service (1-A4)

P.S.C. MO. No. _____1

Original Sheet No. <u>124.6</u>

Canceling P.S.C. MO. No.

Original Sheet No._____

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC		
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE		
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)		
FORMULAS AND DEFINITIONS OF COMPONENTS (continued):		
SPP IM charge/revenue types that are included in the FAC (continued)		
Real Time Ramp Capability Down Distribution Amount		
Real Time Ramp Capability Non-Performance Amount		
Real Time Ramp Capability Non-Performance Distribution Amount		
Real Time Regulation Service Deployment Adjustment Amount		
Real Time Regulation Down Service Amount		
Real Time Regulation Down Service Distribution Amount		
Real Time Regulation Non-Performance		
Real Time Regulation Non-Performance Distribution		
Real Time Regulation Up Service Amount		
Real Time Regulation Up Service Distribution Amount		
Real Time Spinning Reserve Amount		
Real Time Spinning Reserve Distribution Amount		
Real Time Supplemental Reserve Amount		
Real Time Supplemental Reserve Distribution Amount		
Day Ahead Asset Energy		
Day Ahead Non-Asset Energy		
Day Ahead Virtual Energy Amount		
Real Time Asset Energy Amount		
Real Time Non-Asset Energy Amount		
Real Time Virtual Energy Amount		
Transmission Congestion Rights Funding Amount		
Transmission Congestion Rights Daily Uplift Amount		
Transmission Congestion Rights Monthly Payback Amount		
Transmission Congestion Rights Annual Payback Amount		
Transmission Congestion Rights Annual Closeout Amount		
Transmission Congestion Rights Auction Transaction Amount		
Auction Revenue Rights Funding Amount		
Auction Revenue Rights Uplift Amount Auction Revenue Rights Monthly Payback Amount		
Auction Revenue Annual Payback Amount		
Auction Revenue Rights Annual Closeout Amount		
Day Ahead Demand Reduction Amount		
Day Ahead Demand Reduction Distribution Amount		
Day Ahead Grandfathered Agreement Carve Out Daily Amount		
Grandfathered Agreement Carve Out Distribution Daily Amount		
Day Ahead Grandfathered Agreement Carve Out Monthly Amount		
Grandfathered Agreement Carve Out Distribution Monthly Amount		
Day Ahead Grandfathered Agreement Carve Out Yearly Amount		
Grandfathered Agreement Carve Out Distribution Yearly Amount		
Day Ahead Make Whole Payment Amount		
Day Ahead Make Whole Payment Distribution Amount		
Day Ahead Combined Interest Resource Adjustment Amount		
Real Time Combined Interest Resource Adjustment Amount		

Issued: February 2, 2024 Issued by: Darrin R. Ives, Vice President Effective: March 3, 2024 1200 Main, Kansas City, MO 64105

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Original Sheet No. 124.7

Canceling P.S.C. MO. No.

Originial Sheet No._____

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

SPP IM charge/revenue types that are included in the FAC (continued)

Miscellaneous Amount Reliability Unit Commitment Make Whole Payment Amount Real Time Out of Merit Amount Reliability Unit Commitment Make Whole Payment Distribution Amount Over Collected Losses Distribution Amount Real Time Joint Operating Agreement Amount Real Time Reserve Sharing Group Amount Real Time Reserve Sharing Group Distribution Amount Real Time Demand Reduction Amount Real Time Demand Reduction Distribution Amount Real Time Pseudo Tie Congestion Amount Real Time Pseudo Tie Congestion Amount Unused Regulation Up Mileage Make Whole Payment Amount Unused Regulation Down Mileage Make Whole Payment Amount Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. N e t Base Energy costs will be calculated as shown below:

SAP x Base Factor ("BF")

 S_{AP} = Net system input ("NSI") in kWh for the accumulation period, at the generation level, excluding the energy used by customers served under the MKT Schedule.

BF = Company base factor costs per kWh: \$0.02948

- J = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh Where: total system kWh equals retail and full and partial requirement sales associated with GMO
- T = True-up amount as defined below.

P.S.C. MO. No. _____1

Original Sheet No. 124.8

Canceling P.S.C. MO. No.

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_ Originial Sheet No.____ For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

- Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.
- P = Prudence adjustment amount, if any.
- $FAR = FPA/S_{RP}$

Single Accumulation Period Secondary Voltage $FAR_{Sec} = FAR * VAF_{Sec}$ Single Accumulation Period Primary Voltage $FAR_{Prim} = FAR * VAF_{Prim}$ Single Accumulation Period Substation Voltage $FAR_{Sub} = FAR * VAF_{Sub}$ Single Accumulation Period Transmission Voltage $FAR_{Trans} = FAR * VAF_{Trans}$

Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered Annual Substation Voltage FAR_{Sub} = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered Annual Transmission Voltage FAR_{Trans} = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered

Where:

FPA	=	Fuel and Purchased Power Adjustment
Srp	=	Forecasted Missouri jurisdictional recovery period retail NSI in kWh, at the generation level, excluding the energy used by customers served under the MKT Schedule.
VAF	=	Expansion factor by voltage level VAF _{Sec} = Expansion factor for lower than primary voltage customers VAF _{Prim} = Expansion factor for primary to substation voltage customers VAF _{Sub} = Expansion factor for substation to transmission voltage customers VAF _{Trans} = Expansion factor for transmission voltage customers

P.S.C. MO. No. _____1 ____

Original Sheet No. 124.9

Canceling P.S.C. MO. No.

Originial Sheet No._____

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE - Rider FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

TRUE-UPS:

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the trueup adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS:

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.