

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 1st Revised Original Sheet No. 26e

Canceling P.S.C. Mo. No. 6 Sec. 4 Original Sheet No. 26e

For ALL TERRITORY

SECURITIZED UTILITY TARIFF CHARGE  
RIDER SUTC- February 2021 Storm & Asbury Costs

1	Securitized Utility Tariff Bond Payment (SUTBP <sub>AP</sub> )		32,592,720 <sup>29</sup> ,99 3,350
2	Projected Transactions Costs (PTC <sub>AP</sub> )	+	1,670,485 <sup>2</sup> ,612,1 73
3	Transaction Cost Reconciliation (TCR <sub>AP</sub> )	+	(2,104,041)
4	True-Up Reconciliation (TUR <sub>AP</sub> )	+	(806,165)
5	Forecasted Usage Reconciliation (FUR <sub>AP</sub> )	+	-
6	Annual Payment Requirement (APR) [Line 6 = Sum of Lines 1-5]	=	32,352,999 <sup>2</sup> ,605, 523
7	Projected Usage (kWh) for Annual Period (PU <sub>AP</sub> )		4,148,957,184 <sup>3</sup> ,3 07,583,200
8	[Line 8 = Line 6 divided by Line 7]	=	0.0075579-00985 8
9	True-Up Adjustment Rate (TUA <sub>N</sub> ) Effective _____	+	
10	SUTC <sub>R at generation</sub> [Line 10 = Line 8 + $\sum$ of all TUAs in effect]	=	0.0075579-00985 8
Loss Adjusted SUTC <sub>R</sub> Rates			
11	Secondary ( SUTC <sub>R at generation</sub> X VAF <sub>SEC</sub> 1.06250) per kWh	=	0.0080290-1047 4
12	Primary ( SUTC <sub>R at generation</sub> X VAF <sub>PRIM</sub> 1.04286) per kWh	=	0.0102800-00788 1
13	Transmission ( SUTC <sub>R at generation</sub> X VAF <sub>TRNS</sub> 1.02099) per kWh	=	0.0077160-01006 5

DATE OF ISSUE October 15, 2024 ~~January 19, 2024~~ DATE EFFECTIVE December 1, 2024 ~~January 29, 2024~~

ISSUED BY Charlotte Emery, Sr. Director Rates and Regulatory Affairs, Joplin, MO