FILED November 1, 2024 Data Center Missouri Public Service Commission

Exhibit No. 224

Staff – Exhibit 224 Accounting Schedules Direct File No. ER-2024-0189

Exhibit No.: _ Issue: Accounting Schedules Witness: _ Sponsoring Party: PSC Staff Case No: ER-2024-0189 Date Prepared: 6/27/2024



MISSOURI PUBLIC SERVICE COMMISSION

Staff Direct

STAFF ACCOUNTING SCHEDULES

EVERGY MISSOURI WEST CASE NO. ER-2024-0189 Test Year 12 Months Ending June 30, 2023 Update Period December 31, 2023 True Up Date June 30, 2024

CASE NO. ER-2024-0189

Jefferson City, MO

June 2024

| | A | <u>B</u> | <u>C</u> | <u>D</u> |
|--------|-------------------------------------|-----------------|-----------------|-----------------|
| Line | Description | 6.75% | 6.88% | 7.00% |
| Number | Description | Return | Return | Return |
| 1 | Net Orig Cost Rate Base | \$2,767,832,936 | \$2,767,832,936 | \$2,767,832,936 |
| 2 | Rate of Return | 6.75% | 6.88% | 7.00% |
| 3 | Net Operating Income Requirement | \$186,828,723 | \$190,288,514 | \$193,748,306 |
| 4 | Net Income Available | \$150,471,559 | \$150,471,559 | \$150,471,559 |
| 5 | Additional Net Income Required | \$36,357,164 | \$39,816,955 | \$43,276,747 |
| 6 | Income Tax Requirement | | | |
| 7 | Required Current Income Tax | \$25,598,333 | \$26,681,342 | \$27,764,352 |
| 8 | Current Income Tax Available | \$14,217,543 | \$14,217,543 | \$14,217,543 |
| 9 | Additional Current Tax Required | \$11,380,790 | \$12,463,799 | \$13,546,809 |
| 10 | Revenue Requirement | \$47,737,954 | \$52,280,754 | \$56,823,556 |
| | Allowance for Known and Measureable | | | |
| 11 | Changes/True-Up Estimate | \$25,691,768 | \$25,691,768 | \$25,691,768 |
| 12 | Miscellaneous (e.g. MEEIA) | \$0 | \$0 | \$0 |
| 13 | Gross Revenue Requirement | \$73,429,722 | \$77,972,522 | \$82,515,324 |

| | A A A A A A A A A A A A A A A A A A A | P | |
|--------|----------------------------------------------------------|------------|-----------------|
| | A | <u>B</u> | <u>C</u> |
| Line | Dete Deservisition | Percentage | Dollar |
| Number | Rate Base Description | Rate | Amount |
| | Blant In Comise | | ¢4 040 400 477 |
| 1 | Plant In Service | | \$4,642,129,477 |
| 2 | Less Accumulated Depreciation Reserve | | \$1,329,526,755 |
| 2 | Less Accumulated Depreciation Reserve | | φ1,529,520,755 |
| 3 | Net Plant In Service | | \$3,312,602,722 |
| - | | | Ŧ-,- , , |
| 4 | ADD TO NET PLANT IN SERVICE | | |
| 5 | Cash Working Capital | | -\$37,341,788 |
| 6 | Contributions in Aid of Construction Amortization | | \$0 |
| 7 | Materials and Supplies | | \$59,656,219 |
| 8 | Prepayments | | \$6,176,196 |
| 9 | Emission Allowances - energy factor | | \$0 |
| 10 | Fuel Inventory-Coal | | \$13,332,921 |
| | Fuel Inventory-Oil | | \$14,997,281 |
| | Fuel Inventory-Other | | \$351,897 |
| 13 | FAS 87 Pension Tracker | | -\$5,758,071 |
| 14 | OPEB Tracker | | -\$3,795,092 |
| 15 | Pay as You Save | | \$301,500 |
| 16 | PISA Deferral - regulatory asset (vintage 1 & vintage 2) | | \$95,137,206 |
| 17 | latan Unit 1 and Common Regulatory Asset Vintage 1 | | \$2,316,361 |
| 18 | latan Unit 1 and Common Regulatory Asset Vintage 2 | | \$1,046,922 |
| 19 | latan Unit 2 Regulatory Asset Vintage 1 | | \$4,730,338 |
| 20 | latan Unit 2 Regulatory Asset Vintage 2 | | \$6,937,517 |
| 21 | DSM Programs | | \$0 |
| 22 | Property Tax Tracker | | \$125,153 |
| 23 | TOTAL ADD TO NET PLANT IN SERVICE | | \$158,214,560 |
| | | | |
| 24 | SUBTRACT FROM NET PLANT | | |
| | Federal Tax Offset | 2.6000% | \$588,230 |
| 26 | State Tax Offset | 2.6000% | \$105,485 |
| | City Tax Offset | 0.0000% | \$0 |
| | Interest Expense Offset | 17.2575% | \$9,577,058 |
| | Contributions in Aid of Construction | | \$0 |
| 30 | Customer Deposits | | \$1,126,425 |
| 31 | Customer Advances for Construction | | \$4,633,464 |
| 32 | Income Eligible Weatherization Liability | | \$1,068,353 |
| 33 | Accumulated Deferred Income Taxes | | \$555,078,128 |
| 34 | Protected EDIT-ARAM | | \$89,296,127 |
| 35 | Unprotected EDIT-10 Year | | \$14,438,929 |
| 36 | Unprotected EDIT-4 year | | \$15,884,560 |
| 37 | Excess ADIT - Sibley | | \$9,182,919 |
| 38 | Pre-MEEIA DSM Programs (Prospective Tracking) | | \$2,004,668 |
| 39 | TOTAL SUBTRACT FROM NET PLANT | | \$702,984,346 |
| 10 | Tatal Data Dasa | | to 707 000 000 |
| 40 | Total Rate Base | | \$2,767,832,936 |

Accounting Schedule: 02 Sponsor: Staff Page: 1 of 1

| | <u>A</u> | <u>B</u> | <u>C</u> | <u>D</u> | <u>E</u> | E | <u>G</u> | H | <u>I</u> |
|----------|--------------------|-------------------------------------------------------------------------------------|--------------------------|--------------|-------------|------------------------------|----------------------|-------------|--------------------------|
| | Account # | | Total | Adjust. | | • | Jurisdictional | | MO Adjusted |
| Number | (Optional) | Plant Account Description | Plant | Number | Adjustments | Plant | Allocations | Adjustments | Jurisdictional |
| | | | | | | | | | |
| 1 | | INTANGIBLE PLANT | | | | | | | |
| 2 | 301.000 | Intang Plant - Organization - Electric General | \$96,664 | P-2 | \$0 | \$96,664 | 99.8316% | \$0 | \$96,501 |
| | | | | | | | | | |
| 3 | 303.010 | Misc Intangible - Substation (like 353) | \$606,337 | P-3 | \$0 | \$606,337 | 99.8100% | \$0 | \$605,185 |
| 4 | 303.010 | Demand Misc Intangibles - Substation (like 353) | \$13,476,338 | P-4 | \$0 | \$13,476,338 | 99.8100% | \$0 | \$13,450,733 |
| - | 303.010 | Crossroads (see Crossroads sect) Demand | φ13, 4 70,330 | 1-4 | φŪ | \$13,470,550 | 33.010078 | ψυ | \$13,430,733 |
| 5 | 303.020 | Misc Intangible - Capitalized Software - 5 Year | \$18,331,534 | P-5 | \$0 | \$18,331,534 | 99.8316% | \$0 | \$18,300,664 |
| | | General | | | | | | | |
| 6 | 303.020 | Misc Intangible - Capitalized Software - 5 Year | \$0 | P-6 | \$0 | \$0 | 99.8316% | \$0 | \$0 |
| 7 | 303.020 | latan Demand Misc Intangible - Capitalized Software - 5 Year | \$350,000 | P-7 | \$0 | \$350,000 | 91.1329% | \$0 | \$318,965 |
| | 505.020 | Lake Road Demand | 4000,000 | | ΨŬ | 4000,000 | 51.152576 | ψŪ | 4010,000 |
| 8 | 303.090 | Misc - Transmission Ln MINT Line Demand | \$72,118 | P-8 | \$0 | \$72,118 | 99.8100% | \$0 | \$71,981 |
| 9 | 303.100 | Misc Intangible - latan Highway & Bridge | \$931,039 | P-9 | \$0 | \$931,039 | 99.8100% | \$0 | \$929,270 |
| | | Demand | A | - 40 | | • • • • • • • • • • • | | | A 4 97 4 99 |
| 10 11 | 303.130 303.140 | Misc Radio Frequencies Misc Radio Frequencies Spectrum | \$107,698 \$7,358,039 | P-10 P-11 | \$0 \$0 | \$107,698 \$7,358,039 | 99.8100% 99.8100% | \$0 \$0 | \$107,493 \$7,344,059 |
| 12 | 303.140 | Misc Intangible Plant - Customer Information | \$7,338,039 \$0 | P-12 | \$0 \$0 | \$7,558,059 \$0 | 99.8100% | \$0 \$0 | \$7,544,039 |
| | | System (One CIS) 15 year software - General | * • | | •• | ţ. | 001010070 | ** | ¢¢ |
| | | Plant | | | | | | | |
| 13 | | TOTAL INTANGIBLE PLANT | \$41,329,767 | | \$0 | \$41,329,767 | | \$0 | \$41,224,851 |
| | | PRODUCTION PLANT | | | | | | | |
| 14 | | PRODUCTION PLANT | | | | | | | |
| 15 | | STEAM PRODUCTION | | | | | | | |
| | | | | | | | | | |
| 16 | | SIBLEY UNIT 1 - STEAM | | | | | | | |
| 17 | 310.000 | Land-Electric Sibley 1 MPS | \$0 | P-17 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 18 | 311.000 | Structures-Electric Sibley 1 | \$0 | P-18 | \$0 \$0 | \$0 | 99.8100% | \$0 \$0 | \$0 |
| 19 | 312.000 | Boiler Plant Equipment - Electric Sibley | \$0 | P-19 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 20 | 312.020 | Boiler AQC Equipment - Electric Sibley 1 | \$0 | P-20 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| | | | • • | | • - | • | | • - | • • |
| 21 | 314.000 | Turbogenerator - Electric Sibley 1 | \$0 | P-21 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 22 | 315.000 | Accessory Equipment - Electric Sibley 1 | \$0 | P-22 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 23 | 316.000 | Misc Power Plant Equipment - Electric 1 | \$0 | P-23 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 25 | 510.000 | | ψŪ | 1-25 | ΨŬ | φυ | 55.010076 | ψŪ | ψυ |
| 24 | | TOTAL SIBLEY UNIT 1 - STEAM | \$0 | | \$0 | \$0 | | \$0 | \$0 |
| | | | | | | | | | |
| 25 | | SIBLEY UNIT 2 - STEAM | | | | | | | |
| 26 | 310.000 | Land - Electric Sibley 2 MPS | \$0 \$0 | P-26 P-27 | \$0 \$0 | \$0 \$0 | 99.8100% 99.8100% | \$0 \$0 | \$0 \$0 |
| 27 28 | 311.000 312.000 | Structures - Electric Sibley 2 Boiler Plant Equipment -Electric Sibley | \$0 \$0 | P-27 P-28 | \$0 \$0 | \$0 \$0 | 99.8100% 99.8100% | \$0 \$0 | \$0 \$0 |
| 29 | 312.020 | Boiler AQC Equipment - Electric Sibley 2 | \$0 \$0 | P-29 | \$0 | \$0 | 99.8100% | \$0 \$0 | \$0 \$0 |
| | | | • • | | • - | | | • - | • • |
| 30 | 314.000 | Turbogenerator - Electric Sibley 2 | \$0 | P-30 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 31 | 315.000 | Accessory Equipment - Electric Sibley 2 | \$0 | P-31 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 32 | 316.000 | Misc Power Plant Equipment-Electric S 2 | \$0 | P-32 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 32 | 310.000 | Misc Fower Flant Equipment-Electric 5 2 | \$ 0 | F-32 | φU | φU | 99.0100% | \$ 0 | \$ 0 |
| 33 | | TOTAL SIBLEY UNIT 2 - STEAM | \$0 | | \$0 | \$0 | | \$0 | \$0 |
| | | | | | | | | | |
| 34 | | SIBLEY UNIT 3 - STEAM | | | | | | | |
| 35 | 310.000 | Land - Electric Sibley 3 MPS | \$0 | P-35 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 36 | 311.000 | Structures - Electric Sibley 3 | \$0 | P-36 | \$0 \$0 | \$0 | 99.8100% | \$0 \$0 | \$0 |
| 37 38 | 312.000 312.020 | Boiler Plant Equipment- Electric Sibley Boiler AQC Equipment - Electric Sibley 3 | \$0 \$0 | P-37 P-38 | \$0 \$0 | \$0 \$0 | 99.8100% 99.8100% | \$0 \$0 | \$0 \$0 |
| 50 | 0.2.020 | | 40 | | ψŪ | φŪ | 00.010070 | ψŪ | ΨŪ |
| 39 | 314.000 | Turbogenerator - Electric Sibley 3 | \$0 | P-39 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 40 | 315.000 | Accessory Equipment - Electric Sibley 3 | \$0 | P-40 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| | 040.000 | | . | | * - | . | | *- | |
| 41 | 316.000 | Misc Power Plant Equipment-Electric S 3 | \$0 | P-41 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 42 | | TOTAL SIBLEY UNIT 3 - STEAM | \$0 | | \$0 | \$0 | | \$0 | \$0 |
| | | | ψŪ | | ţu | ψŪ | | 40 | # |

| | A | <u>B</u> | <u>C</u> | <u>D</u> | <u>E</u> | <u>F</u> | <u>G</u> | H | <u>I</u> |
|----------|--------------------|-----------------------------------------------------------------------------------|----------------------------|--------------|--------------------------|----------------------------|----------------------|-------------|----------------------------|
| | Account # | | Total | Adjust. | | • | Jurisdictional | | MO Adjusted |
| | (Optional) | Plant Account Description SIBLEY FACILITY COMMON - STEAM | Plant | Number | Adjustments | Plant | Allocations | Adjustments | Jurisdictional |
| 43 44 | 310.000 | Land - Electric - Sibley Common MPS | \$0 | P-44 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 45 | 311.000 | Structures - Electric - Sibley Common | \$392,817 | P-45 | \$0 \$0 | \$392,817 | 99.8100% | \$0 \$0 | \$392,071 |
| 46 | 312.000 | Boiler Plant Equipment - Electric - Sibley | \$0 | P-46 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| | | Common | | | | | | | |
| 47 | 312.020 | Boiler AQC Equipment o Electric - Sibley | \$0 | P-47 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 40 | | Common | * • | D 40 | ** | * • | 00.04000/ | ¢0 | ** |
| 48 | 314.000 | Turbogenerator - Electric - Sibley Common | \$0 | P-48 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 49 | 315.000 | Accessory Equipment - Electric - Sibley | \$0 | P-49 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 40 | 010.000 | Common | 40 | 1 40 | ΨŪ | ΨŬ | 00.010070 | <i>v</i> u | ΨŬ |
| 50 | 316.000 | Misc Power Plant Equipment - Electric - | \$0 | P-50 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| | | Sibley Common | | | | | | | |
| 51 | | TOTAL SIBLEY FACILITY COMMON - | \$392,817 | | \$0 | \$392,817 | | \$0 | \$392,071 |
| | | STEAM | | | | | | | |
| 52 | | JEFFREY UNIT 1 - STEAM | | | | | | | |
| 53 | 310.000 | Land - Electric Jeffrey 1 MPS | \$71,564 | P-53 | \$0 | \$71,564 | 99.8100% | \$0 | \$71,428 |
| 54 | 311.000 | Structures - Electric Jeffrey 1 | \$6,727,328 | P-54 | \$0 | \$6,727,328 | 99.8100% | \$0 | \$6,714,546 |
| 55 | 312.000 | Boiler Plant Equipment-Electric-Jeffrey 1 | \$18,341,125 | P-55 | \$0 | \$18,341,125 | 99.8100% | \$0 | \$18,306,277 |
| | | | | | | | | | |
| 56 | 312.020 | Boiler AQC Equipment-Electric-Jeffrey 1 | \$30,872,616 | P-56 | \$0 | \$30,872,616 | 99.8100% | \$0 | \$30,813,958 |
| 67 | 24.4.000 | Turkenenerator Floatsic Joffroy 4 | | P-57 | ¢0. | | 00.04.00% | ¢o | ¢C 502 025 |
| 57 58 | 314.000 315.000 | Turbogenerator-Electric-Jeffrey 1 Accessory Equipment-Electric-Jeffrey 1 | \$6,605,576 \$2,271,039 | P-57 P-58 | \$0 \$0 | \$6,605,576 \$2,271,039 | 99.8100% 99.8100% | \$0 \$0 | \$6,593,025 \$2,266,724 |
| 59 | 316.000 | Misc Power Plant - Electric - Jeffrey 1 | \$433,167 | P-59 | \$0 \$0 | \$433,167 | 99.8100% | \$0 \$0 | \$432,344 |
| 60 | | TOTAL JEFFREY UNIT 1 - STEAM | \$65,322,415 | | \$0 | \$65,322,415 | 001010070 | \$0 | \$65,198,302 |
| | | | | | | | | | |
| 61 | | JEFFREY UNIT 2 - STEAM | | | | | | | |
| 62 | 310.000 | Land - Electric - Jeffrey 2 MPS | \$71,283 | P-62 | \$0 | \$71,283 | 99.8100% | \$0 | \$71,148 |
| 63 | 311.000 | Structures - Electric - Jeffrey 2 | \$5,492,833 | P-63 | \$0 | \$5,492,833 | 99.8100% | \$0 | \$5,482,397 |
| 64 | 312.000 | Boiler Plant Equipment-Electric-Jeffrey 2 | \$21,124,104 | P-64 | \$0 | \$21,124,104 | 99.8100% | \$0 | \$21,083,968 |
| 65 | 312.020 | Boiler AQC Equipment-Electric-Jeffrey 2 | \$15,212,826 | P-65 | \$0 | \$15,212,826 | 99.8100% | \$0 | \$15,183,922 |
| | 012.020 | | \$10,212,020 | | ΨŪ | <i></i> | 00.010070 | <i>v</i> u | \$10,100,022 |
| 66 | 314.000 | Turbogenerator - Electric - Jeffrey 2 | \$6,704,774 | P-66 | \$0 | \$6,704,774 | 99.8100% | \$0 | \$6,692,035 |
| 67 | 315.000 | Accessory Equipment-Electric-Jeffrey 2 | \$2,630,377 | P-67 | \$0 | \$2,630,377 | 99.8100% | \$0 | \$2,625,379 |
| 68 | 316.000 | Misc Power Plant - Electric - Jeffrey 2 | \$748,107 | P-68 | \$0 | \$748,107 | 99.8100% | \$0 | \$746,686 |
| 69 | | TOTAL JEFFREY UNIT 2 - STEAM | \$51,984,304 | | \$0 | \$51,984,304 | | \$0 | \$51,885,535 |
| 70 | | JEFFREY UNIT 3 - STEAM | | | | | | | |
| 71 | 310.000 | Land - Electric - Jeffrey 3 MPS | \$3,096 | P-71 | \$0 | \$3,096 | 99.8100% | \$0 | \$3,090 |
| 72 | 311.000 | Structures - Electric - Jeffrey 3 | \$5,876,769 | P-72 | \$0 | \$5,876,769 | 99.8100% | \$0 | \$5,865,603 |
| 73 | 312.000 | Boiler Plant Equipment-Electric-Jeffrey 3 | \$26,422,587 | P-73 | \$0 | \$26,422,587 | 99.8100% | \$0 | \$26,372,384 |
| | | | | | | | | | |
| 74 | 312.020 | Boiler AQC Equipment-Electric-Jeffrey 3 | \$15,674,779 | P-74 | \$0 | \$15,674,779 | 99.8100% | \$0 | \$15,644,997 |
| 75 | 314.000 | Turbogenerator - Electric - Jeffrey 3 | \$336,586 | P-75 | \$0 | \$336,586 | 99.8100% | \$0 | \$335,946 |
| 75 | 314.000 | Accessory Equipment-Electric-Jeffrey 3 | \$2,478,835 | P-75 | \$0 \$0 | \$2,478,835 | 99.8100% 99.8100% | \$0 \$0 | \$335,946 |
| 77 | 316.000 | Misc Power Plant - Electric - Jeffrey 3 | \$442,543 | P-77 | \$0 \$0 | \$442,543 | 99.8100% | \$0 \$0 | \$441,702 |
| 78 | | TOTAL JEFFREY UNIT 3 - STEAM | \$51,235,195 | | \$0 | \$51,235,195 | | \$0 | \$51,137,847 |
| | | | | | | | | | |
| 79 | | JEFFREY FACILITY COMMON - STEAM | | | | | | | |
| 80 | 310.000 | Land - Electric - Jeffrey Common MPS | \$221,845 | P-80 | \$111,704 | \$333,549 | 99.8100% | \$0 | \$332,915 |
| 81 82 | 311.000 312.000 | Structures - Electric - Jeffrey Common Boiler Plant Equipment-Electric-Jeffrey | \$6,424,937 \$8,251,184 | P-81 P-82 | \$410,538 \$1,438,628 | \$6,835,475 \$9,689,812 | 99.8100% 99.8100% | \$0 \$0 | \$6,822,488 \$9,671,401 |
| 02 | 312.000 | Common | \$0,231,104 | F-02 | φ1,430,020 | \$9,009,012 | 99.0100 // | φυ | \$9,071,401 |
| 83 | 312.020 | Boiler AQC Equipment - Electric - Jeffrey | \$17,737,353 | P-83 | \$0 | \$17,737,353 | 99.8100% | \$0 | \$17,703,652 |
| | | Common | •••• | | | •••• | | | ••••••••• |
| 84 | 314.000 | Turbogenerator-Electric-Jeffrey | \$2,191,073 | P-84 | \$0 | \$2,191,073 | 99.8100% | \$0 | \$2,186,910 |
| | | Common | | | A | | | | ** |
| 85 | 315.000 | Accessory Equipment - Electric - Jeffrey | \$1,229,672 | P-85 | \$1,750,630 | \$2,980,302 | 99.8100% | \$0 | \$2,974,639 |
| 86 | 316.000 | Common Misc Power Plant Equipment - Electric - | \$1,815,220 | P-86 | \$22.000 | \$1,847,309 | 99.8100% | \$0 | \$1,843,799 |
| 00 | 310.000 | Misc Power Plant Equipment - Electric - Jeffrey Common | φ1,013,220 | F-00 | \$32,089 | φ1,047,309 | 33.01UU% | φŰ | \$1,043,/99 |
| 87 | | TOTAL JEFFREY FACILITY COMMON - | \$37,871,284 | | \$3,743,589 | \$41,614,873 | | \$0 | \$41,535,804 |
| 5. | | STEAM | , . | | <i>,</i> , | ÷,•,•.• | | ţu | ÷,•••,••• |
| | | | | | | | | | |
| 88 | | IATAN UNIT 1 - STEAM | | | - | | | | |
| | | | | | | | | | |

| | <u>A</u> | B | <u>C</u> | D | <u>E</u> | E | G | H | ļ |
|------------|--------------------|--------------------------------------------------------------------|--------------------------|--------------|-------------|--------------------------|----------------------|----------------|--------------------------|
| - | Account # | | Total | Adjust. | | As Adjusted | Jurisdictional | Jurisdictional | MO Adjusted |
| | (Optional) | Plant Account Description | | Number | Adjustments | Plant | Allocations | Adjustments | Jurisdictional |
| | 310.000 311.000 | Land - Electric - latan 1 Structures - Electric - latan 1 | \$249,279 \$5,634,386 | P-89 P-90 | \$0 \$0 | \$249,279 \$5,634,386 | 99.8100% 99.8100% | \$0 \$0 | \$248,805 \$5,623,681 |
| | 311.000 | Structures-Electric Disallowance-latan1 | -\$15,150 | P-91 | \$0 \$0 | -\$15,150 | 100.0000% | \$0 \$0 | -\$15,150 |
| 92 | 312.000 | Boiler Plant Equipment - latan 1 | \$125,159,083 | P-92 | \$0 | \$125,159,083 | 99.8100% | \$0 | \$124,921,281 |
| 93 | 312.000 | Boiler Plant Equipment - Electric | -\$262,720 | P-93 | \$0 | -\$262,720 | 100.0000% | \$0 | -\$262,720 |
| | | Disallowance - latan 1 | | | | | | | |
| 94 | 312.020 | Boiler AQC Equipment - Electric - latan 1 | \$455,225 | P-94 | \$0 | \$455,225 | 99.8100% | \$0 | \$454,360 |
| 95 | 314.000 | Turbogenerator Electric - latan 1 | \$23,873,337 | P-95 | \$0 | \$23,873,337 | 99.8100% | \$0 | \$23,827,978 |
| 96 | 315.000 | Accessory Equipment - Electric - latan 1 | \$17,654,579 | P-96 | \$0 | \$17,654,579 | 99.8100% | \$0 | \$17,621,035 |
| 97 | 315.000 | Accessory Equipment - Electric | -\$21,473 | P-97 | \$0 | -\$21,473 | 100.0000% | \$0 | -\$21,473 |
| 98 | 316.000 | Dissallowance - latan 1 Misc Power Plant Equipment - Electric - | \$2,898,109 | P-98 | \$0 | \$2,898,109 | 99.8100% | \$0 | \$2,892,603 |
| 30 | 310.000 | latan 1 | <i>\$</i> 2,030,103 | 1-30 | φυ | φ2,030,103 | 33.010078 | ψυ | <i>ψ</i> 2,032,003 |
| 99 | 316.000 | Misc Power Plant Equipment - Electric Disallowance - latan 1 | -\$2,383 | P-99 | \$0 | -\$2,383 | 100.0000% | \$0 | -\$2,383 |
| 100 | | TOTAL IATAN UNIT 1 - STEAM | \$175,622,272 | | \$0 | \$175,622,272 | | \$0 | \$175,288,017 |
| 101 | | IATAN UNIT 2 - STEAM | | | | | | | |
| 102 | 311.000 | Structures - Electric - latan 2 | \$30,312,427 | P-102 | \$0 | \$30,312,427 | 99.8100% | \$0 | \$30,254,833 |
| 103 | 311.000 | Structures - Electric - Disallowance - latan 2 | -\$435,092 | P-103 | \$0 | -\$435,092 | 100.0000% | \$0 | -\$435,092 |
| 104 | 312.000 | Boiler Plant Equipment - latan 2 | \$223,332,634 | P-104 | \$0 | \$223,332,634 | 99.8100% | \$0 | \$222,908,302 |
| 105 | 312.000 | Boiler Plant Equipment - Electric Disallowance - latan 2 | -\$3,127,158 | P-105 | \$0 | -\$3,127,158 | 100.0000% | \$0 | -\$3,127,158 |
| 106 | 312.020 | Boiler AQC Equipment - Electric - latan 2 | \$0 | P-106 | \$0 | \$0 | 100.0000% | \$0 | \$0 |
| 107 | 314.000 | Turbogenerator - Electric - latan 2 | \$74,628,926 | P-107 | \$0 | \$74,628,926 | 99.8100% | \$0 | \$74,487,131 |
| 108 | 314.000 | Turbogenerator - Electric Disallowance - latan 2 | -\$432,292 | P-108 | \$0 | -\$432,292 | 100.0000% | \$0 | -\$432,292 |
| 109 | 315.000 | Accessory Equipment - Electric - latan 2 | \$18,908,752 | P-109 | \$0 | \$18,908,752 | 99.8100% | \$0 | \$18,872,825 |
| 110 | 315.000 | Accessory Equipment - Electric Disallowance - latan 2 | -\$144,466 | P-110 | \$0 | -\$144,466 | 100.0000% | \$0 | -\$144,466 |
| 111 | 316.000 | Misc Power Plant - Electric - latan 2 | \$1,775,917 | P-111 | \$0 | \$1,775,917 | 99.8100% | \$0 | \$1,772,543 |
| 112 | 316.000 | Misc Power Plant Equip - Electric | -\$16,154 | P-112 | \$0 | -\$16,154 | 100.0000% | \$0 | -\$16,154 |
| 113 | | Disallowance - latan 2 | \$344,803,494 | | \$0 | \$244 002 404 | | \$0 | \$244 440 472 |
| 113 | | TOTAL IATAN UNIT 2 - STEAM | \$344,803,494 | | \$U | \$344,803,494 | | \$0 | \$344,140,472 |
| 114 | | IATAN FACILITY COMMON - STEAM | | | | | | | |
| 115 | 310.000 | Land - Electric - latan Common | \$11,381 | P-115 | \$0 | \$11,381 | 99.8100% | \$0 | \$11,359 |
| 116 | 311.000 | Structures - Electric - latan Common | \$31,628,127 | P-116 | \$0 | \$31,628,127 | 99.8100% | \$0 | \$31,568,034 |
| 117 | 312.000 | Boiler Plant Equipment - latan Common | \$57,572,643 | P-117 | \$0 | \$57,572,643 | 99.8100% | \$0 | \$57,463,255 |
| 118 | 312.020 | Boiler AQC Equipment - latan Common | \$0 | P-118 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 119 | 314.000 | Turbogenerator-Electric-latan Common | \$1,761,002 | P-119 | \$0 | \$1,761,002 | 99.8100% | \$0 | \$1,757,656 |
| 120 | 315.000 | Accessory Equipment - latan Common | \$8,466,076 | P-120 | \$0 | \$8,466,076 | 99.8100% | \$0 | \$8,449,990 |
| 121 | 316.000 | Misc Power Plant Equipment - Electric - | \$2,638,242 | P-121 | \$0 | \$2,638,242 | 99.8100% | \$0 | \$2,633,229 |
| 122 | | latan Common TOTAL IATAN FACILITY COMMON - STEAM | \$102,077,471 | | \$0 | \$102,077,471 | | \$0 | \$101,883,523 |
| | | | | | | | | | |
| 123 124 | 310.000 | STEAM PROD-LAKE ROAD COMMON Steam Production Land Elec-LR | \$38,919 | P-124 | \$0 | \$38,919 | 99.8100% | \$0 | \$38,845 |
| | | Common | | | | | | | |
| 125 | 311.000 | Steam Production Structures-LR | \$13,228,415 | P-125 | \$0 | \$13,228,415 | 94.1826% | \$0 | \$12,458,865 |
| 126 | 312.000 | Common Steam Production Boiler Plant-LR | \$16,903,183 | P-126 | \$0 | \$16,903,183 | 75.5065% | \$0 | \$12,763,002 |
| 127 | 312.020 | Common Steam Production Boiler AQC-LR | \$863,451 | P-127 | \$0 | \$863,451 | 75.5065% | \$0 | \$651,962 |
| 128 | 314.000 | Common Steam Prod Turbogenerator-LR Common | \$1,029,801 | P-128 | \$0 | \$1,029,801 | 98.1540% | \$0 | \$1,010,791 |
| 129 | 315.000 | Steam Production Access Equip-LR | \$702,548 | P-129 | \$0 | \$702,548 | 91.1329% | \$0 | \$640,252 |
| 130 | 316.000 | Common Steam Prod Misc Power Plant-LR | \$754,653 | P-130 | \$0 | \$754,653 | 69.7489% | \$0 | \$526,362 |
| 130 | 510.000 | Common | φ/ 34,033 | 1-130 | φ | <i>\$1</i> 04,000 | 03.1403/0 | φυ | <i>4</i> 520,302 |

| | <u>A</u> | B | <u>C</u> | <u>D</u> | E | <u>F</u> | <u>G</u> | <u>H</u> | <u>I</u> |
|---------------|------------|------------------------------------------------------|-----------------------|----------|--------------------|-----------------------|----------------|--------------------|--------------------------------|
| | Account # | Diant Assaunt Description | Total | Adjust. | Adiustration | | Jurisdictional | | MO Adjusted |
| Number 131 | (Optional) | Plant Account Description TOTAL STEAM PROD-LAKE ROAD | Plant \$33,520,970 | Number | Adjustments \$0 | Plant \$33,520,970 | Allocations | Adjustments \$0 | Jurisdictional \$28,090,079 |
| 131 | | COMMON | <i>4</i> 55,520,970 | | ψŪ | \$33,320,370 | | 40 | \$20,030,073 |
| 132 | | LAKE ROAD UNIT 1 - STEAM | | | | | | | |
| 133 | 310.000 | Land - Electric - Lake Road 1 | \$0 | P-133 | \$0 | \$0 | 99.7971% | \$0 | \$0 |
| 134 | 311.000 | Structures - Electric - Lake Road 1 | \$872,502 | P-134 | \$0 | \$872,502 | 94.1826% | \$0 | \$821,745 |
| 135 | 312.000 | Boiler Plant Equip - Electric-Lake Road 1 | \$1,284,351 | P-135 | \$0 | \$1,284,351 | 75.5065% | \$0 | \$969,768 |
| 136 | 312.020 | Boiler AQC Equip - Electric- Lake Road 1 | \$0 | P-136 | \$0 | \$0 | 75.4970% | \$0 | \$0 |
| 137 | 314.000 | Turbogenerator - Electric - Lake Road 1 | \$3,511,454 | P-137 | \$0 | \$3,511,454 | 98.1540% | \$0 | \$3,446,633 |
| 138 | 315.000 | Accessory Equip - Electric - Lake Road 1 | \$2,002,936 | P-138 | \$0 | \$2,002,936 | 91.1329% | \$0 | \$1,825,334 |
| 139 | 316.000 | Misc Power Plant Equip - Electric - Lake Road 1 | \$0 | P-139 | \$0 | \$0 | 69.7399% | \$0 | \$0 |
| 140 | | TOTAL LAKE ROAD UNIT 1 - STEAM | \$7,671,243 | | \$0 | \$7,671,243 | | \$0 | \$7,063,480 |
| 141 | | LAKE ROAD UNIT 2 - STEAM | | | | | | | |
| 142 | 310.000 | Land - Electric - Lake Road 2 | \$0 | P-142 | \$0 | \$0 | 99.7971% | \$0 | \$0 |
| 143 | 311.000 | Structures - Electric - Lake Road 2 | \$954,909 | P-143 | \$0 | \$954,909 | 94.1826% | \$0 | \$899,358 |
| 144 | 312.000 | Boiler Plant Equip - Electric-Lake Road 2 | \$113,931 | P-144 | \$0 | \$113,931 | 75.5065% | \$0 | \$86,025 |
| 145 | 312.020 | Boiler AQC Equip - Electric-Lake Road 2 | \$0 | P-145 | \$0 | \$0 | 75.4970% | \$0 | \$0 |
| 146 | 314.000 | Turbogenerator - Electric - Lake Road 2 | \$3,738,443 | P-146 | \$0 | \$3,738,443 | 98.1540% | \$0 | \$3,669,431 |
| 147 | 315.000 | Accessory Equip - Electric - Lake Road 2 | \$1,719,390 | P-147 | \$0 | \$1,719,390 | 91.1329% | \$0 | \$1,566,930 |
| 148 | 316.000 | Misc Power Plant Equip - Lake Road 2 | \$2,346 | P-148 | \$0 | \$2,346 | 69.7489% | \$0 | \$1,636 |
| 149 | 310.000 | TOTAL LAKE ROAD UNIT 2 - STEAM | \$6,529,019 | F-140 | \$0 \$0 | \$6,529,019 | 09.740976 | \$0 \$0 | \$6,223,380 |
| 150 | | LAKE ROAD UNIT 3 - STEAM | | | | | | | |
| 151 | 310.000 | Land - Electric - Lake Road 3 | \$0 | P-151 | \$0 | \$0 | 99.7971% | \$0 | \$0 |
| 152 | 311.000 | Structures - Electric - Lake Road 3 | \$331,110 | P-152 | \$0 | \$331,110 | 94.1826% | \$0 | \$311,848 |
| 153 | 312.000 | Boiler Plant Equip - Electric-Lake Road 3 | \$399,276 | P-153 | \$0 | \$399,276 | 75.5065% | \$0 | \$301,479 |
| 154 | 312.020 | Boiler AQC Equip - Electric -Lake Road 3 | \$0 | P-154 | \$0 | \$0 | 75.4970% | \$0 | \$0 |
| 155 | 314.000 | Turbogenerator - Electric - Lake Road 3 | \$1,313,214 | P-155 | \$0 | \$1,313,214 | 98.1540% | \$0 | \$1,288,972 |
| 156 | 315.000 | Accessory Equip - Electric - Lake Road 3 | \$83,389 | P-156 | \$0 | \$83,389 | 91.1329% | \$0 | \$75,995 |
| 157 | 316.000 | Misc Power Plant Equip - Lake Road 3 | \$0 | P-157 | \$0 | \$0 | 69.7399% | \$0 | \$0 |
| 158 | | TOTAL LAKE ROAD UNIT 3 - STEAM | \$2,126,989 | | \$0 | \$2,126,989 | | \$0 | \$1,978,294 |
| 159 | | LAKE ROAD UNIT 4 - STEAM | | | | | | | |
| 160 | 310.000 | Land - Electric - Lake Road 4 | \$0 | P-160 | \$0 | \$0 | 99.7971% | \$0 | \$0 |
| 161 | 311.000 | Structures - Electric - Lake Road 4 | \$3,583,154 | P-161 | \$0 | \$3,583,154 | 94.1826% | \$0 | \$3,374,708 |
| 162 | 312.000 | Boiler Plant Equip - Electric-Lake Road 4 | \$21,374,558 | P-162 | \$0 | \$21,374,558 | 75.5065% | \$0 | \$16,139,181 |
| 163 | 312.020 | Boiler AQC Equip - Electric -Lake Road 4 | \$1,139,260 | P-163 | \$0 | \$1,139,260 | 75.5065% | \$0 | \$860,215 |
| 164 | 314.000 | Turbogenerator - Electric - Lake Road 4 | \$11,230,659 | P-164 | \$0 | \$11,230,659 | 98.1540% | \$0 | \$11,023,341 |
| 165 | 315.000 | Accessory Equip - Electric - Lake Road 4 | \$3,939,610 | P-165 | \$0 | \$3,939,610 | 91.1329% | \$0 | \$3,590,281 |
| 166 | 316.000 | Misc Power Plant Equip - Lake Road 4 | \$21,443 | P-166 | \$0 | \$21,443 | 69.7489% | \$0 | \$14,956 |
| 167 | 0101000 | TOTAL LAKE ROAD UNIT 4 - STEAM | \$41,288,684 | | \$0 | \$41,288,684 | 0011 400 /0 | \$0 | \$35,002,682 |
| 168 | | STEAM PROD-LAKE ROAD BOILER | | | | | | | |
| 169 | 311.000 | Steam Production Structures-LR Boiler Common | \$7,456,157 | P-169 | \$0 | \$7,456,157 | 94.1826% | \$0 | \$7,022,403 |
| 170 | 312.000 | Steam Production Boiler Plant-LR Boiler Common | \$15,944,057 | P-170 | \$0 | \$15,944,057 | 75.5065% | \$0 | \$12,038,799 |
| 171 | 312.020 | Steam Production Boiler AQC-LR Boiler Common | \$62,455 | P-171 | \$0 | \$62,455 | 75.5065% | \$0 | \$47,158 |

| | A | <u>B</u> | <u>C</u> | <u>D</u> | E | E | <u>G</u> | H | <u>l</u> |
|---------------|-----------------------|---------------------------------------------------------------|--------------------|-----------------|---------------------------------|--------------------|-------------------------|--------------------|-----------------------------|
| - | Account # | Disut Assess Description | Total | Adjust. | A . United to the sector | • | Jurisdictional | | MO Adjusted |
| Number 172 | (Optional) 314.000 | Plant Account Description Steam Prod Turbogenerator-LR Boiler | Plant \$542,249 | Number P-172 | Adjustments \$0 | Plant \$542,249 | Allocations 98.1540% | Adjustments \$0 | Jurisdictional \$532,239 |
| | | Common | | | • - | | | | . , |
| 173 | 315.000 | Steam Production Access Equip-LR Boiler Common | \$4,411,374 | P-173 | \$0 | \$4,411,374 | 91.1329% | \$0 | \$4,020,213 |
| 174 | 316.000 | Steam Prod Misc Power Plant-LR Boiler Common | \$1,854,107 | P-174 | \$0 | \$1,854,107 | 69.7489% | \$0 | \$1,293,219 |
| 175 | | TOTAL STEAM PROD-LAKE ROAD BOILER COMMON | \$30,270,399 | | \$0 | \$30,270,399 | | \$0 | \$24,954,031 |
| 176 | | STEAM PROD-LAKE ROAD BOILER #1 | | | | | | | |
| 177 | 311.000 | Steam Production Structures-LR Boiler #1 | \$8,702 | P-177 | \$0 | \$8,702 | 94.1826% | \$0 | \$8,196 |
| 178 | 312.000 | #1 Steam Production Boiler Plant-LR Boiler #1 | \$3,011,025 | P-178 | \$0 | \$3,011,025 | 75.5065% | \$0 | \$2,273,520 |
| 179 | 314.000 | *1 Steam Prod Turbogenerator-LR Boiler #1 | \$162,936 | P-179 | \$0 | \$162,936 | 98.1540% | \$0 | \$159,928 |
| 180 | 315.000 | Steam Production Access Equip-LR | \$69,611 | P-180 | \$0 | \$69,611 | 91.1329% | \$0 | \$63,439 |
| 181 | 316.000 | Boiler #1 Steam Prod Misc Power Plant-LR Boiler | \$26,977 | P-181 | \$0 | \$26,977 | 69.7489% | \$0 | \$18,816 |
| 182 | | #1 TOTAL STEAM PROD-LAKE ROAD BOILER #1 | \$3,279,251 | | \$0 | \$3,279,251 | | \$0 | \$2,523,899 |
| 100 | | STEAM PROD-LAKE ROAD BOILER #2 | | | | | | | |
| 183 184 | 311.000 | Steam Production Structures-LR Boiler | \$160,989 | P-184 | \$0 | \$160,989 | 94.1826% | \$0 | \$151,624 |
| 185 | 312.000 | #2 Steam Production Boiler Plant-LR Boiler | \$4,016,056 | P-185 | \$0 | \$4,016,056 | 75.5065% | \$0 | \$3,032,383 |
| 186 | 315.000 | #2 Steam Production Access Equip-LR | \$888,206 | P-186 | \$0 | \$888,206 | 91.1329% | \$0 | \$809,448 |
| 187 | 316.000 | Boiler #2 Steam Prod Misc Power Plant-LR Boiler | \$26,573 | P-187 | \$0 | \$26,573 | 69.7489% | \$0 | \$18,534 |
| 188 | | #2 TOTAL STEAM PROD-LAKE ROAD BOILER #2 | \$5,091,824 | | \$0 | \$5,091,824 | | \$0 | \$4,011,989 |
| 189 | | STEAM PROD-LAKE ROAD BOILER #4 | | | | | | | |
| 190 | 311.000 | Steam Production Structures-LR Boiler #4 | \$110,107 | P-190 | \$0 | \$110,107 | 94.1826% | \$0 | \$103,702 |
| 191 | 312.000 | #4 Steam Production Boiler Plant-LR Boiler #4 | \$4,180,300 | P-191 | \$0 | \$4,180,300 | 75.5065% | \$0 | \$3,156,398 |
| 192 | 312.020 | #4 Steam Production Boiler AQC-LR Boiler #4 | \$13,706 | P-192 | \$0 | \$13,706 | 75.5065% | \$0 | \$10,349 |
| 193 | 315.000 | #4 Steam Production Access Equip-LR Boiler #4 | \$1,006,926 | P-193 | \$0 | \$1,006,926 | 91.1329% | \$0 | \$917,641 |
| 194 | | TOTAL STEAM PROD-LAKE ROAD BOILER #4 | \$5,311,039 | | \$0 | \$5,311,039 | | \$0 | \$4,188,090 |
| 195 | | STEAM PROD-LAKE ROAD BOILER #5 | | | | | | | |
| 196 | 311.000 | Steam Production Structrues-LR Boiler #5 | \$659,441 | P-196 | \$0 | \$659,441 | 94.1826% | \$0 | \$621,079 |
| 197 | 312.000 | Steam Production Boiler Plant-LR Boiler #5 | \$23,627,720 | P-197 | \$0 | \$23,627,720 | 75.5065% | \$0 | \$17,840,464 |
| 198 | 312.020 | Steam Production Boiler AQC-LR Boiler #5 | \$3,528,350 | P-198 | \$0 | \$3,528,350 | 75.5065% | \$0 | \$2,664,134 |
| 199 | 314.000 | Steam Prod Turbogenerator-LR Boiler #5 | \$177,870 | P-199 | \$0 | \$177,870 | 98.1540% | \$0 | \$174,587 |
| 200 | 315.000 | Steam Production Access Equip-LR Boiler #5 | \$1,741,022 | P-200 | \$0 | \$1,741,022 | 91.1329% | \$0 | \$1,586,644 |
| 201 | 316.000 | Steam Prod Misc Power Plant-LR Boiler #5 | \$98,191 | P-201 | \$0 | \$98,191 | 69.7489% | \$0 | \$68,487 |
| 202 | | #5 TOTAL STEAM PROD-LAKE ROAD BOILER #5 | \$29,832,594 | | \$0 | \$29,832,594 | | \$0 | \$22,955,395 |
| 203 | | STEAM PROD-LAKE ROAD BOILER #8 | | | | | | | |
| 204 | 311.000 | Steam Production Structures-LR Boiler #8 | \$482,393 | P-204 | \$0 | \$482,393 | 94.1826% | \$0 | \$454,330 |
| 205 | 312.000 | Steam Production Boiler Plant-LR Boiler #8 | \$7,805,296 | P-205 | \$0 | \$7,805,296 | 75.5065% | \$0 | \$5,893,506 |

| | Α | <u>B</u> | <u>C</u> | D | <u>E</u> | E | <u>G</u> | Н | |
|---------------|-----------------------|-------------------------------------------------------------------------|----------------------------|-----------------|--------------------|----------------------------|-------------------------|--------------------|-----------------------------|
| | Account # | | Total | Adjust. | | As Adjusted | Jurisdictional | Jurisdictional | MO Adjusted |
| Number 206 | (Optional) 315.000 | Plant Account Description Steam Production Access Equip-LR | Plant \$698.384 | Number P-206 | Adjustments \$0 | Plant \$698,384 | Allocations 91.1329% | Adjustments \$0 | Jurisdictional \$636,458 |
| 200 | 315.000 | Boiler #8 | \$090,304 | F-200 | φU | \$090,304 | 91.1329% | φU | \$030,430 |
| 207 | 316.000 | Steam Prod Misc Power Plant-LR Boiler | \$48,517 | P-207 | \$0 | \$48,517 | 69.7489% | \$0 | \$33,840 |
| | | #8 | | | | | | | - |
| 208 | | TOTAL STEAM PROD-LAKE ROAD | \$9,034,590 | | \$0 | \$9,034,590 | | \$0 | \$7,018,134 |
| | | BOILER #8 | | | | | | | |
| 209 | | TOTAL STEAM PRODUCTION | \$1,003,265,854 | | \$3,743,589 | \$1,007,009,443 | | \$0 | \$975,471,024 |
| | | | | | | | | | |
| 210 | | NUCLEAR PRODUCTION | | | | | | | |
| 211 | | TOTAL NUCLEAR PRODUCTION | \$0 | | \$0 | \$0 | | \$0 | \$0 |
| | | | • - | | • - | • - | | • • | |
| 212 | | HYDRAULIC PRODUCTION | | | | | | | |
| 213 | | TOTAL HYDRAULIC PRODUCTION | \$0 | | \$0 | \$0 | | \$0 | \$0 |
| 215 | | | φυ | | ψŪ | ψυ | | ψŪ | φŪ |
| 214 | | OTHER PRODUCTION | | | | | | | |
| o= | | | | | | | | | |
| 215 216 | 303.010 | CROSSROAD UNIT 1 - NATURAL GAS Miscellaneous Intangible - Substation | \$0 | P-216 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 210 | 303.010 | (353) Crossroads 1 | φŪ | F-210 | φU | φυ | 99.0100 % | φU | 4 0 |
| 217 | 340.000 | Land - Electric - Crossroads 1 | \$0 | P-217 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 218 | 341.000 | Structures - Electric - Crossroads 1 | \$313,007 | P-218 | \$0 | \$313,007 | 99.8100% | \$0 | \$312,412 |
| 219 220 | 342.000 343.000 | Fuel Holders - Crossroads 1 Prime Movers - Crossroads 1 | \$610,695 \$21,158,459 | P-219 P-220 | \$0 \$0 | \$610,695 \$21.158.459 | 99.8100% 99.8100% | \$0 \$0 | \$609,535 \$21,118,258 |
| 220 | 343.000 | Generators - Crossroads 1 | \$4,110,919 | P-220 | \$0 \$0 | \$4,110,919 | 99.8100% | \$0 \$0 | \$4,103,108 |
| 222 | 345.000 | Accessory - Crossroads 1 | \$5,048,036 | P-222 | \$0 | \$5,048,036 | 99.8100% | \$0 | \$5,038,445 |
| 223 | 346.000 | Misc Power Plant Equip - Crossroads 1 | \$0 | P-223 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 224 | | TOTAL CROSSROAD UNIT 1 - NATURAL | \$31,241,116 | | \$0 | \$31,241,116 | | \$0 | \$31,181,758 |
| | | GAS | | | | | | | |
| 225 | | CROSSROADS UNIT 2 - NATURAL GAS | | | | | | | |
| 226 | 303.010 | Miscellaneous Intangible - Substation | \$0 | P-226 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 007 | 0.40,000 | (353) - Crossroads 2 | ** | D 007 | * 0 | * 0 | 00.04000/ | * • | ** |
| 227 228 | 340.000 341.000 | Land - Electric - Crossroads 2 Structures - Electric - Crossroads 2 | \$0 \$309,084 | P-227 P-228 | \$0 \$0 | \$0 \$309,084 | 99.8100% 99.8100% | \$0 \$0 | \$0 \$308,497 |
| 229 | 342.000 | Fuel Holders - Crossroad 2 | \$1,010,528 | P-229 | \$0 \$0 | \$1,010,528 | 99.8100% | \$0 | \$1,008,608 |
| 230 | 343.000 | Prime Movers - Crossroads 2 | \$21,017,875 | P-230 | \$0 | \$21,017,875 | 99.8100% | \$0 | \$20,977,941 |
| 231 | 344.000 | Generators - Crossroad 2 | \$4,110,959 | P-231 | \$0 | \$4,110,959 | 99.8100% | \$0 \$0 | \$4,103,148 |
| 232 233 | 345.000 346.000 | Accessory - Crossroad 2 Misc Power Plant Equip - Crossroad 2 | \$2,881,206 \$0 | P-232 P-233 | \$0 \$0 | \$2,881,206 \$0 | 99.8100% 99.8100% | \$0 \$0 | \$2,875,732 \$0 |
| 233 | 340.000 | TOTAL CROSSROADS UNIT 2 - | \$29,329,652 | 1-233 | \$0 | \$29,329,652 | 33.010078 | <u>\$0</u> \$0 | \$29,273,926 |
| | | NATURAL GAS | | | | | | | |
| 005 | | | | | | | | | |
| 235 236 | 303.010 | CROSSROAD UNIT 3 - NATURAL GAS Miscellaneous Intangible - Substation | \$0 | P-236 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 200 | 000.010 | (353) Crossroads 3 | <i>\$</i> 0 | . 200 | \$ 0 | ΨŬ | 00.010070 | 40 | ΨŬ |
| 237 | 340.000 | Land - Electric - Crossroads 3 | \$0 | P-237 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 238 | 341.000 | Structures - Electric - Crossroads 3 | \$309,084 \$610,695 | | \$0 | \$309,084 | 99.8100% | \$0 | \$308,497 |
| 239 240 | 342.000 343.000 | Fuel Holders - Corssroads 3 Prime Movers - Crossroads 3 | \$010,695 | P-239 P-240 | \$0 \$0 | \$610,695 \$21,096,925 | 99.8100% 99.8100% | \$0 \$0 | \$609,535 \$21,056,841 |
| 241 | 344.000 | Generators - Crossroads 3 | \$4,109,793 | P-241 | \$0 | \$4,109,793 | 99.8100% | \$0 \$0 | \$4,101,984 |
| 242 | 345.000 | Accessory - Crossroads 3 | \$4,715,453 | P-242 | \$0 | \$4,715,453 | 99.8100% | \$0 | \$4,706,494 |
| 243 | 346.000 | Misc Power Plant Equip - Crossroads 3 | \$0 | P-243 | <u>\$0</u> | \$0 | 99.8100% | <u>\$0</u> | \$0 |
| 244 | | TOTAL CROSSROAD UNIT 3 - NATURAL GAS | \$30,841,950 | | \$0 | \$30,841,950 | | \$0 | \$30,783,351 |
| | | 646 | | | | | | | |
| 245 | | CROSSROADS UNIT 4 - NATURAL GAS | | | | | | | |
| 246 | 303.010 | Miscellaneous Intangible - Substation | \$0 | P-246 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 247 | 340.000 | (353) Crossroads 4 Land - Electric - Crossroads 4 | \$0 | P-247 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 247 | 340.000 | Structures - Electric - Crossroads 4 | \$309,224 | P-247 | \$0 \$0 | \$309,224 | 99.8100% | \$0 \$0 | \$308,636 |
| 249 | 342.000 | Fuel Holders - Crossroads 4 | \$610,695 | P-249 | \$0 | \$610,695 | 99.8100% | \$0 | \$609,535 |
| 250 | 343.000 | Prime Movers - Crossroads 4 | \$21,289,688 | P-250 | \$0 | \$21,289,688 | 99.8100% | \$0 | \$21,249,238 |
| 251 | 344.000 | Generators - Crossroads 4 Accessory - Crossroads 4 | \$4,109,980 \$2,528,120 | P-251 | \$0 \$0 | \$4,109,980 \$2,528,120 | 99.8100% | \$0 \$0 | \$4,102,171 |
| 252 253 | 345.000 346.000 | Accessory - Crossroads 4 Misc Power Plant Equip - Crossroads 4 | \$2,538,120 \$0 | P-252 P-253 | \$0 \$0 | \$2,538,120 \$0 | 99.8100% 99.8100% | \$0 \$0 | \$2,533,298 \$0 |
| _00 | | | <u></u> | . 200 | | Ψ0 | | Ψ U | ΨU |

| | A | <u>B</u> | <u>C</u> | D | Ē | E | <u>G</u> | H | <u>l</u> |
|----------------|--------------------|--------------------------------------------------------------------------|----------------------------|-------------------|-------------------------------|-------------------------------|-------------------------------|--------------------|-------------------------------|
| Line Number | Account # | Plant Account Description | Total Plant | Adjust. Number | Adjustments | | Jurisdictional Allocations | | MO Adjusted Jurisdictional |
| 254 | (Optional) | Plant Account Description TOTAL CROSSROADS UNIT 4 - | \$28,857,707 | Number | Adjustments \$0 | Plant \$28,857,707 | Allocations | Adjustments \$0 | \$28,802,878 |
| | | NATURAL GAS | +,,, | | | <i>•,,</i> | | | + ,,, |
| 255 | | CROSSROADS COMMON - NATURAL | | | | | | | |
| | | GAS | | | | | | | |
| 256 | 303.010 | Miscellaneous Intangible - Substation (353) Crossroads - Common | \$0 | P-256 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 257 | 340.000 | Land - Electric - Crossroads Common | \$427,390 | P-257 | \$0 | \$427,390 | 99.8100% | \$0 | \$426,578 |
| 258 | 341.000 | Structures - Electric - Crossroads | \$1,701,247 | P-258 | \$0 | \$1,701,247 | 99.8100% | \$0 | \$1,698,015 |
| 259 | 342.000 | Common Fuel Holders - Crossroads Common | \$1,921,888 | P-259 | \$0 | \$1,921,888 | 99.8100% | \$0 | \$1,918,236 |
| 260 | 343.000 | Prime Movers - Crossroads Common | \$1,321,000 | P-260 | \$0 \$0 | \$1,521,000 | 99.8100% | \$0 \$0 | \$1,510,250 |
| 261 | 344.000 | Generators - Crossroads Common | \$30,923 | P-261 | \$0 | \$30,923 | 99.8100% | \$0 | \$30,864 |
| 262 263 | 345.000 346.000 | Accessory - Corssroads Common | \$244,641 | P-262 P-263 | \$0 \$0 | \$244,641 | 99.8100% | \$0 \$0 | \$244,176 |
| 203 | 340.000 | Misc Power Plant Equip - Crossroads Common | \$120,117 | F-203 | φU | \$120,117 | 99.8100% | φU | \$119,889 |
| 264 | | TOTAL CROSSROADS COMMON - | \$4,446,206 | | \$0 | \$4,446,206 | | \$0 | \$4,437,758 |
| | | NATURAL GAS | | | | | | | |
| 265 | | CROSSROADS DISALLOWANCES- | | | | | | | |
| | | NATURAL GAS | | | | | | | |
| 266 | 303.100 | Miscellaneous Intangible - Substation (3553) Crossroads | \$0 | P-266 | -\$3,891,687 | -\$3,891,687 | 99.8100% | \$0 | -\$3,884,293 |
| 267 | 340.000 | Land - Electric - Crossroads | \$0 | P-267 | -\$240,351 | -\$240,351 | 99.8100% | \$0 | -\$239,894 |
| 268 | 341.000 | Structures - Electric - Crossroads | \$0 | P-268 | -\$1,279,957 | -\$1,279,957 | 99.8100% | \$0 | -\$1,277,525 |
| 269 | 342.000 | Fuel Holders - Crossroads | \$0 | P-269 | -\$2,418,184 | -\$2,418,184 | 99.8100% | \$0 | -\$2,413,589 |
| 270 271 | 343.000 344.000 | Prime Movers-Crossroads Generators-Crossroads | \$0 \$0 | P-270 P-271 | -\$44,761,402 -\$8,937,477 | -\$44,761,402 -\$8,937,477 | 99.8100% 99.8100% | \$0 \$0 | -\$44,676,355 -\$8,920,496 |
| 271 | 344.000 | Accessory-Crossroads | \$0 \$0 | P-271 | -\$8,752,236 | -\$8,752,236 | 99.8100% | \$0 \$0 | -\$8,735,607 |
| 273 | 346.000 | Misc Power Plant Equip-Crossroads | \$0 | P-273 | -\$73,591 | -\$73,591 | 99.8100% | \$0 | -\$73,451 |
| 274 | | TOTAL CROSSROADS | \$0 | | -\$70,354,885 | -\$70,354,885 | | \$0 | -\$70,221,210 |
| | | DISALLOWANCES-NATURAL GAS | | | | | | | |
| 275 | | GREENWOOD UNIT 1 - NATURAL GAS | | | | | | | |
| 276 | 340.000 | Land - Electric - Greenwood 1 | \$0 | P-276 | \$0 \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 277 278 | 341.000 342.000 | Structures - Electric - Greenwood 1 Fuel Holders - Greenwood 1 | \$838,985 \$1,295,417 | P-277 P-278 | \$0 \$0 | \$838,985 \$1,295,417 | 99.8100% 99.8100% | \$0 \$0 | \$837,391 \$1,292,956 |
| 279 | 343.000 | Prime Movers - Greenwood 1 | \$9,121,026 | P-279 | \$0 \$0 | \$9,121,026 | 99.8100% | \$0 \$0 | \$9,103,696 |
| 280 | 344.000 | Generators - Greenwood 1 | \$2,766,543 | P-280 | \$0 | \$2,766,543 | 99.8100% | \$0 | \$2,761,287 |
| 281 | 345.000 | Accessory Equipment - Greenwood 1 | \$2,020,094 | P-281 | \$0 \$0 | \$2,020,094 | 99.8100% | \$0 | \$2,016,256 |
| 282 283 | 346.000 | Misc Power Plant Equip - Greenwood 1 TOTAL GREENWOOD UNIT 1 - NATURAL | \$0 \$16,042,065 | P-282 | <u>\$0</u> \$0 | \$0 \$16,042,065 | 99.8100% | <u>\$0</u> \$0 | \$0 \$16,011,586 |
| 200 | | GAS | ψ10,042,000 | | φu | ψ10,042,000 | | ψŪ | \$10,011,000 |
| 284 | | GREENWOOD UNIT 2 - NATURAL GAS | | | | | | | |
| 285 | 340.000 | Land - Electric Greenwood 2 | \$0 | P-285 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 286 | 341.000 | Structures - Electric Greenwood 2 | \$197,444 | P-286 | \$0 | \$197,444 | 99.8100% | \$0 | \$197,069 |
| 287 | 342.000 | Fuel Holders - Greenwood 2 | \$426,046 | P-287 | \$0 | \$426,046 | 99.8100% | \$0 | \$425,237 |
| 288 | 343.000 | Prime Movers - Greenwood 2 | \$8,841,979 \$7,563,794 | P-288 P-289 | \$0 \$0 | \$8,841,979 | 99.8100% | \$0 \$0 | \$8,825,179 |
| 289 290 | 344.000 345.000 | Generators - Greenwood 2 Accessory Equipment - Greenwood 2 | \$7,563,794 \$1,936,570 | P-289 P-290 | \$0 \$0 | \$7,563,794 \$1,936,570 | 99.8100% 99.8100% | \$0 \$0 | \$7,549,423 \$1,932,891 |
| 291 | 346.000 | Misc Power Plant Equip - Greenwood 2 | \$0 | P-291 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 292 | | TOTAL GREENWOOD UNIT 2 - NATURAL | \$18,965,833 | | \$0 | \$18,965,833 | | \$0 | \$18,929,799 |
| | | GAS | | | | | | | |
| 293 | | GREENWOOD UNIT 3 - NATURAL GAS | | | | | | | |
| 294 | 340.000 | Land - Electric - Greenwood 3 | \$0 | P-294 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 295 | 341.000 | Structures - Electric - Greenwood 3 | \$907,073 | P-295 | \$0 \$0 | \$907,073 | 99.8100% | \$0 \$0 | \$905,350 |
| 296 297 | 342.000 343.000 | Fuel Holders - Greenwood 3 Prime Movers - Greenwood 3 | \$1,359,683 \$7,680,361 | P-296 P-297 | \$0 \$0 | \$1,359,683 \$7,680,361 | 99.8100% 99.8100% | \$0 \$0 | \$1,357,100 \$7,665,768 |
| 298 | 344.000 | Generators - Greenwood 3 | \$1,815,224 | | \$0 | \$1,815,224 | 99.8100% | \$0 | \$1,811,775 |
| 299 | 345.000 | Accessory Equipment - Greenwood 3 | \$1,645,544 | P-299 | \$0 | \$1,645,544 | 99.8100% | \$0 | \$1,642,417 |
| 300 | 346.000 | Misc Power Plant Equip - Greenwood 3 | \$0 | P-300 | <u>\$0</u> | <u>\$0</u> | 99.8100% | \$0 | \$0 |
| 301 | | TOTAL GREENWOOD UNIT 3 - NATURAL GAS | \$13,407,885 | | \$0 | \$13,407,885 | | \$0 | \$13,382,410 |
| | | | | | | | | | |
| 302 | 340.000 | GREENWOOD UNIT 4 - NATURAL GAS Land - Electric - Greenwood 4 | *^ | P-303 | en | ¢. | 99.8100% | ¢.0. | ¢0. |
| 303 304 | 340.000 341.000 | Structures - Electric - Greenwood 4 | ەن \$119,335 | | \$0 \$0 | \$0 \$119,335 | 99.8100% 99.8100% | \$0 \$0 | \$0 \$119,108 |
| | | ················· | , | | ֥ | , | | Ç. | , |

| | <u>A</u> | <u>B</u> | <u>C</u> | <u>D</u> | <u>E</u> | <u>F</u> | <u>G</u> | <u>H</u> | <u>I</u> |
|------------|--------------------|----------------------------------------------------------------------------|-----------------------------|----------------|-------------|-----------------------------|----------------------|-------------------|--------------------------------------------------------|
| | Account # | | Total | Adjust. | | • | Jurisdictional | Jurisdictional | MO Adjusted |
| Number | (Optional) | Plant Account Description | | Number | Adjustments | Plant | Allocations | Adjustments | Jurisdictional |
| 305 306 | 342.000 343.000 | Fuel Holders - Greenwood 4 Prime Movers - Greenwood 4 | \$360,339 \$9,179,236 | P-305 P-306 | \$0 \$0 | \$360,339 \$9,179,236 | 99.8100% 99.8100% | \$0 \$0 | \$359,654 \$9,161,795 |
| 300 | 343.000 | Generators - Greenwood 4 | \$6,460,558 | P-300 | \$0 \$0 | \$6,460,558 | 99.8100% | \$0 \$0 | \$6,448,283 |
| 308 | 345.000 | Accessory Equipment - Greenwood 4 | \$417,178 | P-308 | \$0 | \$417,178 | 99.8100% | \$0 | \$416,385 |
| 309 | 346.000 | Misc Power Plant Equip - Greenwood 4 | \$0 | P-309 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 310 | | TOTAL GREENWOOD UNIT 4 - NATURAL | \$16,536,646 | | \$0 | \$16,536,646 | | \$0 | \$16,505,225 |
| | | GAS | | | | | | | |
| 311 | | GREENWOOD COMMON | | | | | | | |
| 312 | 340.000 | Land - Electric - Greenwood Common | \$219,754 | P-312 | \$0 | \$219,754 | 99.8100% | \$0 | \$219,336 |
| 313 | 341.000 | Structures - Electric - Greenwood | \$3,568,370 | P-313 | \$0 | \$3,568,370 | 99.8100% | \$0 | \$3,561,590 |
| | | Common | | | | | | | |
| 314 | 342.000 | Fuel Holders - Greenwood Common | \$537,372 | P-314 | \$0 | \$537,372 | 99.8100% | \$0 | \$536,351 |
| 315 | 343.000 | Prime Movers - Greenwood Common | \$1,646,504 | P-315 | \$0 | \$1,646,504 | 99.8100% | \$0 | \$1,643,376 |
| 316 317 | 344.000 345.000 | Generators - Greenwood Common Accessory Equipment - Greenwood | \$0 \$2,517,687 | P-316 P-317 | \$0 \$0 | \$0 \$2,517,687 | 99.8100% 99.8100% | \$0 \$0 | \$0 \$2,512,903 |
| 517 | 343.000 | Common | φ2,517,007 | 1-517 | φŪ | φ2,517,007 | 33.010078 | φυ | Ψ Ζ , J 1 Ζ , J 0 J |
| 318 | 346.000 | Misc Power Plant Equip - Greenwood | \$199,888 | P-318 | \$0 | \$199,888 | 99.8100% | \$0 | \$199,508 |
| | | Common | | | | | | | |
| 319 | | TOTAL GREENWOOD COMMON | \$8,689,575 | | \$0 | \$8,689,575 | | \$0 | \$8,673,064 |
| 320 | | NEVADA - OIL | | | | | | | |
| 321 | 340.000 | Land - Electric - Nevada | \$59,905 | P-321 | \$0 | \$59,905 | 99.8100% | \$0 | \$59,791 |
| 322 | 341.000 | Structures - Electric - Nevada | \$527,845 | P-322 | \$0 | \$527,845 | 99.8100% | \$0 | \$526,842 |
| 323 | 342.000 | Fuel Holders - Nevada | \$777,964 | P-323 | \$0 | \$777,964 | 99.8100% | \$0 | \$776,486 |
| 324 | 343.000 | Prime Movers - Nevada | \$965,364 | P-324 | \$0 | \$965,364 | 99.8100% | \$0 | \$963,530 |
| 325 | 344.000 | Generators - Nevada | \$611,711 | P-325 | \$0 | \$611,711 | 99.8100% | \$0 | \$610,549 |
| 326 327 | 345.000 346.000 | Accessory Equipment - Nevada Misc Power Plant Equip - Nevada | \$566,458 \$1,542,883 | P-326 P-327 | \$0 \$0 | \$566,458 \$1,542,883 | 99.8100% 99.8100% | \$0 \$0 | \$565,382 \$1,539,952 |
| 327 | 340.000 | TOTAL NEVADA - OIL | \$5,052,130 | F-321 | \$0 | \$5,052,130 | 33.0100 // | <u>\$0</u> \$0 | \$5,042,532 |
| 020 | | | \$0,002,100 | | ψŪ | \$0,002,100 | | ţ. | \$0,042,002 |
| 329 | | SOUTH HARPER UNIT 1 - NATURAL GAS | | | | | | | |
| 330 | 340.000 | Land - Electric - South Harper 1 | \$0 | P-330 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 331 | 341.000 | Structures - Electric - South Harper 1 | \$1,313,183 | P-331 | \$0 | \$1,313,183 | 99.8100% | \$0 | \$1,310,688 |
| 332 | 342.000 | Fuel Holders - South Harper 1 | \$400,000 | P-332 | \$0 | \$400,000 | 99.8100% | \$0 | \$399,240 |
| 333 334 | 343.000 344.000 | Prime Movers - South Harper 1 Generators - South Harper 1 | \$22,593,546 \$5,750,000 | P-333 P-334 | \$0 \$0 | \$22,593,546 \$5,750,000 | 99.8100% 99.8100% | \$0 \$0 | \$22,550,618 \$5,739,075 |
| 334 | 345.000 | Accessory Equipment - South Harper 1 | \$4,419,169 | P-335 | \$0 \$0 | \$4,419,169 | 99.8100% 99.8100% | \$0 \$0 | \$4,410,773 |
| 336 | 346.000 | Misc Power Plant Equip - South Harper 1 | \$0 | P-336 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| | | | | | | | | · . | - |
| 337 | | TOTAL SOUTH HARPER UNIT 1 - NATURAL GAS | \$34,475,898 | | \$0 | \$34,475,898 | | \$0 | \$34,410,394 |
| 338 | | SOUTH HARPER UNIT 2 - NATURAL GAS | | | | | | | |
| 339 | 340.000 | Land Electric South Harnor 2 | ¢o | P-339 | ¢0. | ¢0, | 99.8100% | ¢o | ¢0, |
| 339 | 340.000 | Land - Electric - South Harper 2 Structures - Electric - South Harper 2 | \$0 \$1,312,301 | P-339 P-340 | \$0 \$0 | \$0 \$1,312,301 | 99.8100% 99.8100% | \$0 \$0 | \$0 \$1,309,808 |
| 340 | 342.000 | Fuel Holders - South Harper 2 | \$400,000 | P-341 | \$0 \$0 | \$400,000 | 99.8100% | \$0 \$0 | \$399,240 |
| 342 | 343.000 | Prime Movers - South Harper 2 | \$23,234,191 | P-342 | \$0 | \$23,234,191 | 99.8100% | \$0 | \$23,190,046 |
| 343 | 344.000 | Generators - South Harper 2 | \$5,750,000 | P-343 | \$0 | \$5,750,000 | 99.8100% | \$0 | \$5,739,075 |
| 344 | 345.000 | Accessory Equipment - South Harper 2 | \$4,419,169 | P-344 | \$0 | \$4,419,169 | 99.8100% | \$0 | \$4,410,773 |
| 345 | 346.000 | Misc Power Plant Equip - South Harper 2 | \$0 | P-345 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 346 | | TOTAL SOUTH HARPER UNIT 2 - NATURAL GAS | \$35,115,661 | | \$0 | \$35,115,661 | | \$0 | \$35,048,942 |
| | | | | | | | | | |
| 347 348 | 340.000 | SOUTH HARPER 3 - NATURAL GAS Land - Electric - South Harper 3 | \$0 | P-348 | \$0 | \$0 | 99.8100% | \$0 | ¢0 |
| 348 349 | 340.000 | Structures - Electric - South Harper 3 | \$0 \$1,313,674 | P-348 P-349 | \$0 \$0 | \$0 \$1,313,674 | 99.8100% 99.8100% | \$0 \$0 | \$0 \$1,311,178 |
| 350 | 342.000 | Fuel Holders - South Harper 3 | \$400,000 | P-350 | \$0 \$0 | \$400,000 | 99.8100% | \$0 \$0 | \$399,240 |
| 351 | 343.000 | Generators - South Harper 3 | \$22,671,039 | P-351 | \$0 | \$22,671,039 | 99.8100% | \$0 | \$22,627,964 |
| 352 | 344.000 | Prime Movers - South Harper 3 | \$5,750,000 | P-352 | \$0 | \$5,750,000 | 99.8100% | \$0 | \$5,739,075 |
| 353 | 345.000 | Accessory Equipment - South Harper 3 | \$4,419,169 | P-353 | \$0 | \$4,419,169 | 99.8100% | \$0 | \$4,410,773 |
| 354 | 346.000 | Misc Power Plant Equip - South Harper 3 | \$0 | P-354 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 355 | | TOTAL SOUTH HARPER 3 - NATURAL GAS | \$34,553,882 | | \$0 | \$34,553,882 | | \$0 | \$34,488,230 |
| | 1 | | | 1 1 | I | | 1 I | | l |

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|------------|--------------------|-------------------------------------------------------------------------------|----------------------------|----------------|-------------|----------------------------|----------------------|-------------|----------------------------|
| Line | Account # | <u>=</u> | Total | Adjust. | = | | Jurisdictional | | MO Adjusted |
| Number | (Optional) | Plant Account Description | Plant | Number | Adjustments | Plant | Allocations | Adjustments | Jurisdictional |
| 356 | | SOUTH HARPER COMMON | | | | | | | |
| 357 | 340.000 | Land - Electric - South Harper Common | \$1,034,874 | P-357 | \$0 | \$1,034,874 | 99.8100% | \$0 | \$1,032,908 |
| 358 | 341.000 | Structures - Electric - South Harper | \$8,427,594 | P-358 | \$0 | \$8,427,594 | 99.8100% | \$0 | \$8,411,582 |
| 250 | 342.000 | Common | ¢0.004.007 | D 250 | ¢0. | ¢0.004.007 | 00.04.00% | ¢o | ¢0 700 000 |
| 359 360 | 342.000 | Fuel Holders - South Harper Common Prime Movers - South Harper Common | \$2,804,627 \$4,383,761 | P-359 P-360 | \$0 \$0 | \$2,804,627 \$4,383,761 | 99.8100% 99.8100% | \$0 \$0 | \$2,799,298 \$4,375,432 |
| 360 | 343.000 | Generators - South Harper Common | \$4,363,761 \$0 | P-361 | \$0 \$0 | \$4,363,761 \$0 | 99.8100% 99.8100% | \$0 \$0 | \$4,375,432 \$0 |
| 362 | 345.000 | Accessory Equipment - South Harper | \$4,376,574 | P-362 | \$0 \$0 | \$4,376,574 | 99.8100% | \$0 \$0 | \$4,368,259 |
| | | Common | ¢.,e.e,e. | | ••• | • .,• . •,• | 001010070 | 4 0 | ¢.,000,200 |
| 363 | 346.000 | Misc Power Plant Equip - South Harper | \$305,007 | P-363 | \$0 | \$305,007 | 99.8100% | \$0 | \$304,427 |
| | | Common | | | | | | | |
| 364 | | TOTAL SOUTH HARPER COMMON | \$21,332,437 | | \$0 | \$21,332,437 | | \$0 | \$21,291,906 |
| | | | | | | | | | |
| 365 | | LAKE ROAD TURBINE 5 - NATURAL GAS | | | | | | | |
| 200 | 340.000 | AND OIL | ¢o | P-366 | ¢0. | ¢0 | 99.8100% | ¢0 | ¢0. |
| 366 367 | 340.000 | Land - Electric - Lake Road 5 Structures - Electric - Lake Road 5 | \$0 \$1,410,648 | P-366 P-367 | \$0 \$0 | \$0 \$1,410,648 | 99.8100% 99.8100% | \$0 \$0 | \$0 \$1,407,968 |
| 368 | 342.000 | Fuel Holders - Lake Road 5 | \$1,476,683 | P-368 | \$0 \$0 | \$1,476,683 | 99.8100 <i>%</i> | \$0 \$0 | \$1,473,877 |
| 369 | 343.000 | Prime Movers - Lake Road 5 | \$10,999,502 | P-369 | \$0 \$0 | \$10,999,502 | 99.8100% | \$0 \$0 | \$10,978,603 |
| 370 | 344.000 | Generators - Lake Road 5 | \$7,078,032 | P-370 | \$0 \$0 | \$7,078,032 | 99.8100% | \$0 | \$7,064,584 |
| 371 | 345.000 | Accessory Equipment - Lake Road 5 | \$2,739,400 | P-371 | \$0 | \$2,739,400 | 99.8100% | \$0 | \$2,734,195 |
| 372 | 346.000 | Misc Power Plant Equip - Lake Road 5 | \$0 | P-372 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 373 | | TOTAL LAKE ROAD TURBINE 5 - | \$23,704,265 | | \$0 | \$23,704,265 | | \$0 | \$23,659,227 |
| | | NATURAL GAS AND OIL | | | | | | | |
| | | | | | | | | | |
| 374 | | LAKE ROAD TURBINE 6 - OIL | ¢0 | B 075 | ** | * 0 | 00.04000/ | * 0 | ¢0. |
| 375 376 | 340.000 341.000 | Land - Electric - Lake Road 6 Structures - Electric - Lake Road 6 | \$0 \$225,020 | P-375 P-376 | \$0 \$0 | \$0 \$225,020 | 99.8100% 99.8100% | \$0 \$0 | \$0 \$224,592 |
| 376 | 342.000 | Fuel Holders - Lake Road 6 | \$163,119 | P-376 | \$0 \$0 | \$163,119 | 99.8100% 99.8100% | \$0 \$0 | \$224,592 \$162,809 |
| 378 | 343.000 | Prime Movers - Lake Road 6 | \$3,713,380 | P-378 | \$0 \$0 | \$3,713,380 | 99.8100 <i>%</i> | \$0 \$0 | \$3,706,325 |
| 379 | 344.000 | Generators - Lake Road 6 | \$517,750 | P-379 | \$0 \$0 | \$517,750 | 99.8100% | \$0 \$0 | \$516,766 |
| 380 | 345.000 | Accessory Equipment - Lake Road 6 | \$1,008,291 | P-380 | \$0 | \$1,008,291 | 99.8100% | \$0 | \$1,006,375 |
| 381 | 346.000 | Misc Power Plant Equip - Lake Road 6 | \$0 | P-381 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 382 | | TOTAL LAKE ROAD TURBINE 6 - OIL | \$5,627,560 | | \$0 | \$5,627,560 | | \$0 | \$5,616,867 |
| | | | | | | | | | |
| 383 | | LAKE ROAD TURBINE 7 - OIL | | | | | | | |
| 384 | 340.000 | Land - Electric - Lake Road 7 | \$0 | P-384 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 385 386 | 341.000 342.000 | Structures - Electric - Lake Road 7 Fuel Holders - Lake Road 7 | \$36,495 \$167,909 | P-385 P-386 | \$0 \$0 | \$36,495 | 99.8100% 99.8100% | \$0 \$0 | \$36,426 \$167,590 |
| 387 | 343.000 | Prime Movers - Lake Road 7 | \$2,009,203 | P-387 | \$0 \$0 | \$167,909 \$2,009,203 | 99.8100% 99.8100% | \$0 \$0 | \$2,005,386 |
| 388 | 344.000 | Generators - Lake Road 7 | \$244,906 | P-388 | \$0 \$0 | \$244,906 | 99.8100% | \$0 \$0 | \$244,441 |
| 389 | 345.000 | Accessory Equipment - Lake Road 7 | \$813,257 | P-389 | \$0 \$0 | \$813,257 | 99.8100% | \$0 | \$811,712 |
| 390 | 346.000 | Misc Power Plant Equip - Lake Road 7 | \$0 | P-390 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 391 | | TOTAL LAKE ROAD TURBINE 7 - OIL | \$3,271,770 | | \$0 | \$3,271,770 | | \$0 | \$3,265,555 |
| | | | | | | | | | |
| 392 | | LANDFILL TURBINE - METHANE GAS | | | | | | | |
| 393 | 340.000 | Land - Electric - Landfill Turbine | \$0 | P-393 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 394 | 341.000 | Structures - Electric - Landfill Turbine | \$129,632 | P-394 | \$0 | \$129,632 | 99.8100% | \$0 | \$129,386 |
| 395 | 342.000 | Fuel Holders - Landfill Turbine Prime Movers - Landfill Turbine | \$2,309,870 | P-395 | \$0 \$0 | \$2,309,870 | 99.8100% 99.8100% | \$0 \$0 | \$2,305,481 |
| 396 207 | 343.000 | Generators - Landfill Turbine | \$35,745 | P-396 | \$0 \$0 | \$35,745 | | \$0 \$0 | \$35,677 \$2,977,247 |
| 397 398 | 344.000 345.000 | Accessory Equipment - Landfill Turbine | \$2,882,824 \$0 | P-397 | \$0 \$0 | \$2,882,824 \$0 | 99.8100% 99.8100% | \$0 \$0 | \$2,877,347 \$0 |
| 399 | 346.000 | Misc Power Plant Equip - Landfill | \$12,470 | | \$0 \$0 | \$12,470 | 99.8100% | \$0 \$0 | \$12,446 |
| 000 | 040.000 | Turbine | v 12,470 | | ΨŬ | <i><i>v</i>12,410</i> | 00.010070 | ψŪ | \$12,110 |
| 400 | | TOTAL LANDFILL TURBINE - METHANE | \$5,370,541 | | \$0 | \$5,370,541 | | \$0 | \$5,360,337 |
| | | GAS | .,,, | | | .,,, | | | .,,, |
| | | | | | | | | | |
| 401 | | RALPH GREEN UNIT 3 - NATURAL GAS | | | | | | | |
| 402 | 340.000 | Land - Electric - Ralph Green 3 | \$11,376 | P-402 | \$0 | \$11,376 | 99.8100% | \$0 | \$11,354 |
| 403 | 341.000 | Structures - Electric - Ralph Green 3 | \$2,042,425 | P-403 | \$0 | \$2,042,425 | 99.8100% | \$0 | \$2,038,544 |
| 404 | 342.000 | Fuel Holders - Ralph Green 3 | \$453,765 | P-404 | \$0 | \$453,765 | 99.8100% | \$0 | \$452,903 |
| 405 | 343.000 | Prime Movers - Ralph Green 3 | \$5,989,053 | P-405 | \$0 \$0 | \$5,989,053 | 99.8100% | \$0 \$0 | \$5,977,674 |
| 406 | 344.000 345.000 | Generators - Ralph Green 3 | \$11,799,075 | | \$0 \$0 | \$11,799,075 | 99.8100% | \$0 \$0 | \$11,776,657 |
| 407 408 | 345.000 | Accessory Equipment - Ralph Green 3 Misc Power Plant Equip - Ralph Green 3 | \$1,771,213 \$327,872 | P-407 P-408 | \$0 \$0 | \$1,771,213 \$327,872 | 99.8100% 99.8100% | \$0 \$0 | \$1,767,848 \$327,249 |
| -00 | 340.000 | mise i ower i lant Equip - Kalph Green 5 | <i>φ321,</i> 012 | 1 -400 | φU | ψ321,01Z | 33.0100 /0 | φ | 4321,249 |
| 409 | | TOTAL RALPH GREEN UNIT 3 - | \$22,394,779 | | \$0 | \$22,394,779 | | \$0 | \$22,352,229 |
| | | NATURAL GAS | . ,, | | ŶĊ | . ,, | | <i></i> | . ,, |
| | | | | | | | | | |
| | • | Į. | | | | | | | |

| | A | B | <u>C</u> | D | <u>E</u> | E | G | H | |
|------------|--------------------|--------------------------------------------------------------------------|----------------------------------------------|----------------|---------------------|------------------------------------|----------------------|-------------|------------------------------------------------|
| Line | Account # | <u> -</u> | Total | Adjust. | = | | Jurisdictional | | MO Adjusted |
| | (Optional) | Plant Account Description | Plant | Number | Adjustments | Plant | Allocations | Adjustments | Jurisdictional |
| 410 411 | 341.000 | OTHER PRODUCTION - SOLAR Other Prod Greenwood - Solar - | \$0 | P-411 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 411 | 341.000 | Structures - Electric | \$ 0 | F-411 | φU | φŪ | 99.0100% | φU | φU |
| 412 | 344.010 | Other Prod - Greenwood Solar | \$8,489,529 | P-412 | -\$5,313,490 | \$3,176,039 | 99.8100% | \$0 | \$3,170,005 |
| 413 | 344.010 | Other Prod-Hawthorn Solar | \$7,374,075 | P-413 | \$0 | \$7,374,075 | 99.8100% | \$0 | \$7,360,064 |
| 414 | | TOTAL OTHER PRODUCTION - SOLAR | \$15,863,604 | | -\$5,313,490 | \$10,550,114 | | \$0 | \$10,530,069 |
| 415 | | TOTAL OTHER PRODUCTION | \$405,121,162 | | -\$75,668,375 | \$329,452,787 | | \$0 | \$328,826,833 |
| | | | ÷ | | <i></i> | <i>••••••</i> | | 4 0 | <i>1020,020,000</i> |
| 416 | | OTHER PRODUCTION RETIREMENTS | | | | | | | |
| 447 | | WORK IN PROGRESS | * • | D 447 | ¢0 | * 0 | 99.8100% | ¢0 | * 0 |
| 417 | | Other Production - Salvage and Removal Retirements not vet classified | \$0 | P-417 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 418 | | TOTAL OTHER PRODUCTION | \$0 | | \$0 | \$0 | | \$0 | \$0 |
| | | RETIREMENTS WORK IN PROGRESS | | | | | | | |
| | | | • • • • • • • • • • • • • • • • • • • | | AT4 004 700 | * / * ** * ** | | ^ | * 4 • • • • • • • • • • • • • • • • • • |
| 419 | | TOTAL PRODUCTION PLANT | \$1,408,387,016 | | -\$71,924,786 | \$1,336,462,230 | | \$0 | \$1,304,297,857 |
| 420 | | TRANSMISSION PLANT | | | | | | | |
| 421 | 350.000 | Land - Transmission | \$4,091,360 | P-421 | \$0 | \$4,091,360 | 99.8100% | \$0 | \$4,083,586 |
| 422 | | Land Rights - Transmission | \$4,012,155 | P-422 | \$0 | \$4,012,155 | 99.8100% | \$0 | \$4,004,532 |
| 423 | 350.040 | Land Rights - Depreciable - Transmission | \$12,977,912 | P-423 | \$0 | \$12,977,912 | 99.8100% | \$0 | \$12,953,254 |
| 424 | | Structure & Improvements - Transmission | \$10,709,871 | P-424 | \$0 | \$10,709,871 | 99.8100% 99.8100% | \$0 | \$10,689,522 |
| 425 426 | 353.000 353.030 | Station Eqipment - Transmission Station Equipment Communication - | \$319,141,141 \$124,061 | P-425 P-426 | \$1,750,630- \$0 | \$317,390,511 \$124,061 | 99.8100% 99.8100% | \$0 \$0 | \$316,787,469 \$123,825 |
| 420 | 555.050 | Transmission | ψ12 4 ,001 | 1 420 | ψŪ | φ12 4 ,001 | 55.010070 | ψŪ | ψ125,025 |
| 427 | 354.000 | Towers and Fixtures - Transmission | \$284,605 | P-427 | \$0 | \$284,605 | 99.8100% | \$0 | \$284,064 |
| 428 | 354.050 | Towers & Fixtures - 34.5 Kv | \$122,859 | P-428 | \$0 | \$122,859 | 99.8100% | \$0 | \$122,626 |
| 429 | | Poles and Fixtures - Transmission | \$350,018,478 | P-429 | \$0 | \$350,018,478 | 99.8100% | \$0 | \$349,353,443 |
| 430 | 355.000 | Poles and Fixtures - Disallowance Stipulation | \$0 | P-430 | -\$1,402,180 | -\$1,402,180 | 100.0000% | \$0 | -\$1,402,180 |
| 431 | 355.050 | and Agreement ER-2012-0175 Poles & Fixtures 34.5 kV | \$25,865,785 | P-431 | \$0 | \$25,865,785 | 99.8100% | \$0 | \$25,816,640 |
| 431 | 356.000 | Overhead Conductors & Devices - | \$231,542,820 | P-431 P-432 | \$0 \$0 | \$231,542,820 | 99.8100% 99.8100% | \$0 \$0 | \$231,102,889 |
| 402 | 000.000 | Transmission | \$201,042,020 | | ţ, | \$201,042,020 | 00.010070 | <i>v</i> u | \$201,102,000 |
| 433 | 356.000 | Conductors & Devices - Disallowance | \$0 | P-433 | -\$3,221,404 | -\$3,221,404 | 100.0000% | \$0 | -\$3,221,404 |
| | | Stipulation and Agreement ER-2012-0175 | | | | | | | |
| 434 | | Trsm-OH- Cond & Devices-Elec | \$16,439,251 | P-434 | \$0 | \$16,439,251 | 99.8100% | \$0 | \$16,408,016 |
| 435 436 | 357.000 358.000 | Underground Conduit - Transmission | \$15,861 | P-435 P-436 | \$0 \$0 | \$15,861 | 99.8100% | \$0 \$0 | \$15,831 |
| 430 | 356.000 | Underground Conductors & Devices - Transmission | \$72,737 | F-430 | \$ 0 | \$72,737 | 99.8100% | \$ 0 | \$72,599 |
| 437 | 358.050 | Underground Conductors & Dev | \$4,024 | P-437 | \$0 | \$4,024 | 99.8100% | \$0 | \$4,016 |
| 438 | | TOTAL TRANSMISSION PLANT | \$975,422,920 | | -\$6,374,214 | \$969,048,706 | | \$0 | \$967,198,728 |
| | | | | | | | | | |
| 439 | | TRANSMISSION RETIREMENT WORK IN | | | | | | | |
| 440 | | PROGRESS Transmission - Salvage and Removal | \$0 | P-440 | \$0 | \$0 | 100.0000% | \$0 | \$0 |
| 440 | | Retirements not yet classified | ΨŬ | | ţ, | <i>v</i> u | 100.000070 | <i>Q</i> U | ţ. |
| 441 | | TOTAL TRANSMISSION RETIREMENT WORK | \$0 | | \$0 | \$0 | | \$0 | \$0 |
| | | IN PROGRESS | | | | | | | |
| 442 | | DISTRIBUTION PLANT | | | | | | | |
| 442 | 360.000 | Land - Electric - Distribution | \$9,483,559 | P-443 | \$0 | \$9,483,559 | 99.8683% | \$0 | \$9,471,069 |
| 444 | 360.010 | Land Rights - Electric - Distribution | \$382,240 | P-444 | \$0 | \$382,240 | 99.8683% | \$0 | \$381,737 |
| 445 | 360.020 | Land Leased - Distribution | \$22,228 | P-445 | \$0 | \$22,228 | 99.8683% | \$0 | \$22,199 |
| 446 | 361.000 | Structures & Improvements - Distribution | \$12,825,458 | P-446 | \$0 | \$12,825,458 | 99.8683% | \$0 | \$12,808,567 |
| 447 | 362.000 | Station Equipment - Distribution | \$280,577,793 | P-447 | \$0 | \$280,577,793 | 99.8683% | \$0 | \$280,208,272 |
| 448 | | Poles, Towers & Fixtures - Distribution | \$396,378,557 | P-448 | \$0 | \$396,378,557 | 99.8683% | \$0 | \$395,856,526 |
| 449 | 365.000 | Overhead Conductors & Devices - Distribution | \$262,137,839 | P-449 | -\$3,055,085 | \$259,082,754 | 99.8683% | \$0 | \$258,741,542 |
| 450 | 365.000 | Overhead Conductors & Devices - | \$0 | P-450 | \$0 | \$0 | 100.0000% | \$0 | \$0 |
| | 200.000 | Disallowance Stipulation & Agreement ER- | \$ 0 | | ψŪ | ΨŪ | | ψŪ | ΨŪ |
| | | 2012-0175 | | | | | | | |
| 451 | 366.000 | Underground Circuit - Distribution | \$208,016,279 | P-451 | -\$321,331 | \$207,694,948 | 99.8683% | \$0 | \$207,421,414 |
| 452 | 366.000 | Underground Circuit - Disallowance | \$0 | P-452 | \$0 | \$0 | 100.0000% | \$0 | \$0 |
| 453 | 267 000 | Stipulation & Agreement ER-2012-0175 | \$244 220 400 | P-453 | ¢0. | \$344,239,488 | 00 96929/ | ¢0. | \$242 706 40F |
| 403 | 367.000 | Underground Conductors & Devices - Distribution | \$344,239,488 | F-433 | \$0 | ૱ 344,239,488 | 99.8683% | \$0 | \$343,786,125 |
| 454 | 368.000 | Line Transformers - Distribution | \$316,101,803 | P-454 | \$0 | \$316,101,803 | 99.8683% | \$0 | \$315,685,497 |
| 455 | | Services - Overhead - Distribution | \$33,354,572 | | \$0 | \$33,354,572 | | \$0 | \$33,310,644 |
| | | | | | | | | | |

| | <u>A</u> | <u>B</u> | <u>C</u> | <u>D</u> | E | E | <u>G</u> | Н | <u>l</u> |
|------------|-----------------------|--------------------------------------------------------------------------------------|------------------------------|-----------------|------------------------|------------------------------|-------------------------|-------------|-----------------------------------------------|
| | Account # | | Total | Adjust. | | | Jurisdictional | | MO Adjusted |
| | (Optional) 369.020 | Plant Account Description Services - Underground - Distribution | Plant \$99,405,002 | Number P-456 | Adjustments | Plant | Allocations 99.8683% | Adjustments | Jurisdictional \$99,274,086 |
| 456 457 | 369.020 | Meters - Distribution | \$99,405,002 \$29,178,771 | P-456 P-457 | \$0 \$0 | \$99,405,002 \$29,178,771 | 99.8683% 99.8683% | \$0 \$0 | \$99,274,086 \$29,140,343 |
| 458 | 370.010 | Meters - PURPA Distribution | \$2,038,114 | P-458 | \$0 \$0 | \$2,038,114 | 99.8683% | \$0 \$0 | \$2,035,430 |
| 459 | 370.020 | Meters - AMI Distribution | \$55,963,102 | P-459 | \$0 | \$55,963,102 | 99.8683% | \$0 | \$55,889,399 |
| 460 | 371.000 | Customer Premise Meter Installations - | \$32,135,818 | P-460 | \$0 | \$32,135,818 | 99.8683% | \$0 | \$32,093,495 |
| | | Distribution | | | | | | | |
| 461 | 371.010 | Distribution - Cust Prem Install - EVCS | \$4,929,772 | P-461 | \$0 | \$4,929,772 | 100.0000% | \$0 | \$4,929,772 |
| 462 | 373.000 | Street Lighting and Traffic Signal - | \$60,843,647 | P-462 | \$0 | \$60,843,647 | 99.8683% | \$0 | \$60,763,516 |
| 463 | | Distribution TOTAL DISTRIBUTION PLANT | \$2,148,014,042 | | -\$3,376,416 | ¢0 444 607 606 | | \$0 | ¢2 141 910 622 |
| 403 | | TOTAL DISTRIBUTION PLANT | \$2,148,014,042 | | -\$3,376,416 | \$2,144,637,626 | | 20 | \$2,141,819,633 |
| 464 | | DISTRIBUTION RETIREMENTS WORK IN | | | | | | | |
| | | PROGRESS | | | | | | | |
| 465 | | Distribution Retirement Work In Progress | \$0 | P-465 | \$0 | \$0 | 100.0000% | \$0 | \$0 |
| 466 | | TOTAL DISTRIBUTION RETIREMENTS WORK | \$0 | | \$0 | \$0 | | \$0 | \$0 |
| | | IN PROGRESS | | | | | | | |
| | | | | | | | | | |
| 467 | | INCENTIVE COMPENSATION | | | | | | | |
| 400 | 0.000 | CAPITALIZATION | ¢o | P-468 | ¢245.000 | \$24E 000 | 100.00000/ | \$0 | \$24E 000 |
| 468 | 0.000 | Incentive Compensation Capitalization Adj. | \$0 | P-408 | -\$315,906 | -\$315,906 | 100.0000% | 20 | -\$315,906 |
| 469 | | TOTAL INCENTIVE COMPENSATION | \$0 | · | -\$315,906 | -\$315.906 | | \$0 | -\$315,906 |
| | | CAPITALIZATION | * * | | <i>4010,000</i> | <i>40.0,000</i> | | ** | ** • • • • • • • • • • • • • • • • • • |
| | | | | | | | | | |
| 470 | | GENERAL PLANT | | | | | | | |
| 471 | 389.000 | Land Rights - General | \$1,896,525 | P-471 | \$0 | \$1,896,525 | 99.8316% | \$0 | \$1,893,331 |
| 472 | 389.010 | Land RT/ROW - Depreciation - Electric | \$6,300 | P-472 | \$0 | \$6,300 | 99.8316% | \$0 | \$6,289 |
| 473 | 390.000 | Structures & Improvements - General | \$67,248,775 | P-473 | \$0 | \$67,248,775 | 99.8316% | \$0 | \$67,135,528 |
| 474 475 | 391.000 391.020 | Office Furniture & Equipment - General | \$1,665,206 \$6,160,707 | P-474 P-475 | \$0 \$0 | \$1,665,206 \$6,160,707 | 99.8316% 99.8316% | \$0 \$0 | \$1,662,402 \$6,150,332 |
| 475 | 391.020 | Office Furniture - Computers - General Transportation Equipment - Autos - General | \$6,160,707 | P-475 P-476 | \$0 \$0 | \$6,160,707 | 99.8316% 99.8316% | \$0 \$0 | \$6,150,332 \$156,024 |
| 470 | 332.000 | Transportation Equipment - Autos - General | φ130,207 | 1-4/0 | φυ | \$150,207 | 33.031078 | φυ | \$150,024 |
| 477 | 392.001 | Transportation Equip - Light Trucsh-General | \$4,414,271 | P-477 | \$0 | \$4,414,271 | 99.8316% | \$0 | \$4,406,837 |
| | | | | | | | | | |
| 478 | 392.002 | Transportation Equip-Heavy Trucks-General | \$31,232,791 | P-478 | \$0 | \$31,232,791 | 99.8316% | \$0 | \$31,180,195 |
| | | | | | | ···· | | | |
| 479 | 392.003 | Transportation Equip - Tractors - General | \$96,412 | P-479 | \$0 | \$96,412 | 99.8316% | \$0 | \$96,250 |
| 480 481 | 392.004 394.500 | Transportation Equip - Trailers - General Transport Equip-Medium Trucks General | \$1,504,006 \$0 | P-480 P-481 | \$0 \$0 | \$1,504,006 \$0 | 99.8316% 99.8316% | \$0 \$0 | \$1,501,473 \$0 |
| 481 | 393.000 | Stores Equipment - General | \$61,392 | P-482 | \$0 \$0 | \$61,392 | 99.8316% | \$0 \$0 | \$61,289 |
| 483 | 394.000 | Tools - General | \$4,945,195 | P-483 | \$0 \$0 | \$4,945,195 | 99.8316% | \$0 \$0 | \$4,936,867 |
| 484 | 395.000 | Laboratory Equipment - General | \$4,719,903 | P-484 | \$0 | \$4,719,903 | 99.8316% | \$0 | \$4,711,955 |
| 485 | 396.000 | Power Operated Equipment - General | \$6,096,831 | P-485 | \$0 | \$6,096,831 | 99.8316% | \$0 | \$6,086,564 |
| 486 | 397.000 | Communication Equipment - General | \$57,988,667 | P-486 | \$0 | \$57,988,667 | 99.8316% | \$0 | \$57,891,014 |
| 487 | 398.000 | Miscellaneous Equipment - General | \$675,594 | P-487 | \$0 | \$675,594 | 99.8316% | \$0 | \$674,456 |
| 488 | | TOTAL GENERAL PLANT | \$188,868,862 | | \$0 | \$188,868,862 | | \$0 | \$188,550,806 |
| 400 | | | | | | | | | |
| 489 490 | 391.000 | GENERAL PLANT - LAKE ROAD Office Furniture and Equipment - General | \$143,295 | P-490 | \$0 | \$143,295 | 91.1329% | \$0 | \$130,589 |
| 490 | 391.000 | Office Furniture - Computer - General | \$359,112 | | \$0 \$0 | \$359,112 | 91.1329% | \$0 \$0 | \$327,269 |
| 492 | 391.040 | Office Furniture - Software -General | \$0 | P-492 | \$0 \$0 | \$0 | 91.1329% | \$0 | \$0 |
| 493 | 392.000 | Transportation Equip - Autos - General | \$0 | P-493 | \$0 | \$0 | 91.1329% | \$0 | \$0 |
| 494 | 392.010 | Transportation Equip -Light Trucks -General | \$234,779 | P-494 | \$0 | \$234,779 | 91.1329% | \$0 | \$213,961 |
| | | | | | | | | | |
| 495 | 392.020 | Transport Equip - Heavy Trucks - General | \$71,418 | P-495 | \$0 | \$71,418 | 91.1329% | \$0 | \$65,085 |
| 496 | 392.030 | Transportation Equip - Tractors -General | \$0 \$05 072 | P-496 | \$0 \$0 | \$0 ¢05.072 | 91.1329% | \$0 \$0 | \$0 \$00 042 |
| 497 498 | 392.040 392.050 | Transportation Equip - Trailers -General Transportation Equip - Medium Trucks - | \$95,073 \$0 | P-497 P-498 | \$0 \$0 | \$95,073 \$0 | 91.1329% 91.1329% | \$0 \$0 | \$86,643 \$0 |
| 430 | 332.030 | General | φŪ | 1-430 | φŪ | φU | 31.1323% | φŪ | φU |
| 499 | 393.000 | Stores Equipment -General | \$23,379 | P-499 | \$0 | \$23,379 | 91.1329% | \$0 | \$21,306 |
| 500 | 394.000 | Tools -General | \$115,668 | P-500 | \$0 | \$115,668 | 91.1329% | \$0 | \$105,412 |
| 501 | 395.000 | Laboratory Equipment -General | \$299,325 | P-501 | \$0 | \$299,325 | 91.1329% | \$0 | \$272,784 |
| 502 | 396.000 | Power Operated Equipment -General | \$951,494 | P-502 | \$0 | \$951,494 | 91.1329% | \$0 | \$867,124 |
| 503 | 397.000 | Communication Equipment -General | \$724,747 | P-503 | \$0 | \$724,747 | 91.1329% | \$0 | \$660,483 |
| 504 | 398.000 | Miscellaneous Equipment -General | \$180,383 | P-504 | \$0 | \$180,383 | 91.1329% | \$0 | \$164,388 |
| 505 | | TOTAL GENERAL PLANT - LAKE ROAD | \$3,198,673 | | \$0 | \$3,198,673 | | \$0 | \$2,915,044 |
| 506 | | GENERAL RETIREMENTS WORK IN | | | | | | | |
| 500 | | PROGRESS | | | | | | | |
| | 1 | | I | · · | | I | | | 1 |

| | Α | B | <u>C</u> | D | E | F | G | Н | 1 |
|------|------------|----------------------------------------------|-----------------|---------|---------------|-----------------|----------------|-------------|-----------------|
| Line | Account # | | Total | Adjust. | 5 | As Adjusted | Jurisdictional | | MO Adjusted |
| | (Optional) | Plant Account Description | Plant | Number | Adjustments | Plant | Allocations | Adjustments | Jurisdictional |
| 507 | | General - Salvage and Removal Retirements | \$0 | | \$0 | \$0 | | \$0 | \$0 |
| ••• | | not vet classified | | | ** | •• | 011102070 | 4 • | •• |
| 508 | | TOTAL GENERAL RETIREMENTS WORK IN | \$0 | | \$0 | \$0 | - | \$0 | \$0 |
| | | PROGRESS | | | • | • - | | | • - |
| | | | | | | | | | |
| 509 | | INDUSTRIAL STEAM PRODUCTION PLANT - | | | | | | | |
| | | LAKE ROAD SJLP | | | | | | | |
| 510 | 310.090 | Industrial Steam - Land | \$11,450 | P-510 | \$0 | \$11,450 | 0.0000% | \$0 | \$0 |
| 511 | 311.090 | Industrial Steam - Structures & Improvements | \$95,617 | P-511 | \$0 | \$95,617 | 0.0000% | \$0 | \$0 |
| | | | | | | | | | |
| 512 | | Industrial Steam - Boiler | \$1,842,889 | | \$0 | \$1,842,889 | | \$0 | \$0 |
| 513 | | Industrial Steam - Accessory | \$48,849 | | \$0 | \$48,849 | | \$0 | \$0 |
| 514 | 375.090 | Industrial Steam - Distribution Structure & | \$335,657 | P-514 | \$0 | \$335,657 | 0.0000% | \$0 | \$0 |
| | | Improvement | | | | | | | |
| 515 | | Industrial Steam - Mains | \$2,692,006 | | \$0 | \$2,692,006 | | \$0 | \$0 |
| 516 | | Industrial Steam - City Gate | \$2,918,079 | P-516 | \$0 | \$2,918,079 | 0.0000% | \$0 | \$0 |
| | | Measuring/Regulator | | | | | | | |
| 517 | | Industrial Steam - Services | \$100,842 | | \$0 | \$100,842 | | \$0 | \$0 |
| 518 | 381.090 | Industrial Steam - Services - | \$454,023 | | \$0 | \$454,023 | | \$0 | \$0 |
| 519 | | TOTAL INDUSTRIAL STEAM PRODUCTION | \$8,499,412 | | \$0 | \$8,499,412 | | \$0 | \$0 |
| | | PLANT - LAKE ROAD SJLP | | | | | | | |
| 520 | | INDUSTRIAL STEAM - RETIREMENTS WORK | | | | | | | |
| 520 | | INDUSTRIAL STEAM - RETIREMENTS WORK | | | | | | | |
| 521 | | Industrial Steam - Salvage and Removal | \$0 | P-521 | \$0 | \$0 | 100.0000% | \$0 | \$0 |
| 521 | | Retirements not yet classified | Ψ¢ | 1-521 | ΨΟ | ψυ | 100.000070 | ψυ | ψŪ |
| 522 | | TOTAL INDUSTRIAL STEAM - RETIREMENTS | \$0 | - | \$0 | \$0 | - - | \$0 | \$0 |
| 011 | | WORK IN PROGRESS | Ψ. | | ΨŬ | ΨŬ | | ψŪ | ΨŬ |
| | | | | | | | | | |
| 523 | | CAPITALIZED LONG-TERM INCENTIVE | | | | | | | |
| | | STOCK AWARDS | | | | | | | |
| 524 | | Capitalized Long-Term Incentive Stock | \$0 | P-524 | -\$3,561,536 | -\$3,561,536 | 100.0000% | \$0 | -\$3,561,536 |
| | | Awards through ? | | | ,, | ,, | | | ,, |
| 525 | | TOTAL CAPITALIZED LONG-TERM | \$0 | | -\$3,561,536 | -\$3,561,536 | | \$0 | -\$3,561,536 |
| | | INCENTIVE STOCK AWARDS | | | | | | | |
| | | | | | | | | | |
| 526 | | TOTAL PLANT IN SERVICE | \$4,773,720,692 | | -\$85,552,858 | \$4,688,167,834 | | \$0 | \$4,642,129,477 |

| <u>A</u> Plant | <u>B</u> | <u>C</u> | D | <u>E</u> Total | Ē | <u>G</u> Total |
|-------------------|-------------------------------------------------------------------------------------------------------------------------------|-------------------|----------------------|----------------------|-------------------------------|-------------------------------|
| Adj. Number | Plant In Service Adjustment Description | Account Number | Adjustment Amount | Adjustment Amount | Jurisdictional Adjustments | Jurisdictional Adjustments |
| P-80 | Land - Electric - Jeffrey Common MPS | 310.000 | | \$111,704 | | \$0 |
| | 1. To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40. (Nieto) | | \$111,704 | | \$0 | |
| P-81 | Structures - Electric - Jeffrey Common | 311.000 | | \$410,538 | | \$0 |
| | 1. To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40. (Nieto) | | \$410,538 | | \$0 | |
| P-82 | Boiler Plant Equipment-Electric-Jeffrey Commo | 312.000 | | \$1,438,628 | | \$0 |
| | 1. To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40. (Nieto) | | \$1,438,628 | | \$0 | |
| P-85 | Accessory Equipment - Electric - Jeffrey Comm | 315.000 | | \$1,750,630 | | \$0 |
| | 1. To transfer Jeffrey GSU from acct 353 to acct 315. (Nieto) | | \$1,750,630 | | \$0 | |
| P-86 | Misc Power Plant Equipment - Electric - Jeffrey | 316.000 | | \$32,089 | | \$0 |
| | 1. To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40. (Nieto) | | \$32,089 | | \$0 | |
| P-266 | Miscellaneous Intangible - Substation (3553) | 303.100 | | -\$3,891,687 | | \$0 |
| | 1. To reduce Crossroads plant based on the Commission's orders in Case No. ER-2010- 0356 and No. ER-2012-0175. (Majors) | | -\$3,891,687 | | \$0 | |
| P-267 | Land - Electric - Crossroads | 340.000 | | -\$240,351 | | \$0 |
| | 1. To reduce Crossroads plant based on the Commission's orders in Case No. ER-2010- 0356 and No. ER-2012-0175. (Majors) | | -\$240,351 | | \$0 | |
| P-268 | Structures - Electric - Crossroads | 341.000 | | -\$1,279,957 | | \$0 |

| <u>A</u> Plant | <u>B</u> | <u>C</u> | D | <u>E</u> Total | E | <u>G</u> Total |
|-------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|------------------------|-------------------|--------------------|-------------------------|
| Adj. | | Account | Adjustment | Adjustment | Jurisdictional | Total Jurisdictional |
| Number | Plant In Service Adjustment Description 1. To reduce Crossroads plant based on the Commission's orders in Case No. ER-2010- 0356 and No. ER-2012-0175. (Majors) | Number | Amount -\$1,279,957 | Amount | Adjustments \$0 | Adjustments |
| P-269 | Fuel Holders - Crossroads | 342.000 | | -\$2,418,184 | | \$0 |
| | 1. To reduce Crossroads plant based on the Commission's orders in Case No. ER-2010- 0356 and No. ER-2012-0175. (Majors) | | -\$2,418,184 | | \$0 | |
| P-270 | Prime Movers-Crossroads | 343.000 | | -\$44,761,402 | | \$0 |
| | 1. To reduce Crossroads plant based on the Commission's orders in Case No. ER-2010- 0356 and No. ER-2012-0175. (Majors) | | -\$44,761,402 | | \$0 | |
| P-271 | Generators-Crossroads | 344.000 | | -\$8,937,477 | | \$0 |
| | 1. To reduce Crossroads plant based on the Commission's orders in Case No. ER-2010- 0356 and No. ER-2012-0175. (Majors) | | -\$8,937,477 | | \$0 | |
| P-272 | Accessory-Crossroads | 345.000 | | -\$8,752,236 | | \$0 |
| | 1. To reduce Crossroads plant based on the Commission's orders in Case No. ER-2010- 0356 and No. ER-2012-0175. (Majors) | | -\$8,752,236 | | \$0 | |
| P-273 | Misc Power Plant Equip-Crossroads | 346.000 | | -\$73,591 | | \$0 |
| | 1. To reduce Crossroads plant based on the Commission's orders in Case No. ER-2010- 0356 and No. ER-2012-0175. (Majors) | | -\$73,591 | | \$0 | |
| P-412 | Other Prod - Greenwood Solar | 344.010 | | -\$5,313,490 | | \$0 |
| | 1. To allocate a portion of the Evergy MO West Greenwood solar facility plant to Evergy Metro (Giacone) | | -\$5,313,490 | | \$0 | |
| P-425 | Station Eqipment - Transmission | 353.000 | | -\$1,750,630 | | \$0 |
| | 1. To transfer Jeffrey GSU from acct 353 to acct 315. (Nieto) | | -\$1,750,630 | | \$0 | |

| <u>A</u> Plant | B | <u>C</u> | D | <u>E</u> Total | E | <u>G</u> Total |
|-------------------|-----------------------------------------------------------------------------------|-------------------|----------------------|----------------------|-------------------------------|-------------------------------|
| Adj. Number | Plant In Service Adjustment Description | Account Number | Adjustment Amount | Adjustment Amount | Jurisdictional Adjustments | Jurisdictional Adjustments |
| Number | Frant in Service Aujustment Description | Number | Amount | Amount | Aujustments | Aujustments |
| P-430 | Poles and Fixtures - Disallowance Stipulation a | 355.000 | | -\$1,402,180 | | \$0 |
| | 1. To include transmission plant disallowance per S&A in ER-2012-0175. (Nieto) | | -\$1,402,180 | | \$0 | |
| P-433 | Conductors & Devices - Disallowance Stipulati | 356 000 | | -\$3,221,404 | | \$0 |
| | 1. To include transmission plant disallowance | 550.000 | -\$3,221,404 | -43,221,404 | \$0 | ΨŬ |
| | per S&A in ER-2012-0175. (Nieto) | | | | | |
| P-449 | Overhead Conductors & Devices - Distribution | 365.000 | | -\$3,055,085 | | \$0 |
| | 1. To include distribution plant disallowance per S&A in ER-2012-0175. (Nieto) | | -\$3,055,085 | | \$0 | |
| P-451 | Underground Circuit - Distribution | 366.000 | | -\$321,331 | | \$0 |
| | 1. To include distribution plant disallowance per S&A in ER-2012-0175. (Nieto) | | -\$321,331 | | \$0 | |
| P-468 | Incentive Compensation Capitalization Adj. | | | -\$315,906 | | \$0 |
| | 1. To remove VCP Short Term EPS Capitalized 6/22-12/23. (Smith) | | -\$138,620 | 4010,000 | \$0 | ψŬ |
| | 2. To remove AIP Short Term EPS Capitalized 6/22-12/23. (Smith) | | -\$177,286 | | \$0 | |
| D 504 | | | | ¢0 504 500 | | * |
| P-524 | Capitalized Long-Term Incentive Stock Awards | | | -\$3,561,536 | | \$0 |
| | 1. To remove long term capitalized incentive compensation. (Smith) | | -\$3,561,536 | | \$0 | |
| | Total Plant Adjustments | 11 1 | = | -\$85,552,858 | | \$0 |

| Line | <u>A</u> Account | <u>B</u> | <u>C</u> MO Adjusted | <u>D</u> Depreciation | <u>E</u> Depreciation | <u>F</u> Average | <u>G</u> Net |
|--------|---------------------|---------------------------------------------------------------------------------------------|-------------------------|--------------------------|--------------------------|---------------------|-----------------|
| Number | Number | Plant Account Description | Jurisdictional | Rate | Expense | Life | Salvage |
| | | | | | | | |
| | | | | | | | |
| 1 2 | 301.000 | INTANGIBLE PLANT Intang Plant - Organization - Electric General | \$96,501 | 0.00% | \$0 | 0 | 0.00% |
| 2 | 301.000 | Intang Flant - Organization - Electric General | \$30,301 | 0.00 /8 | φU | v | 0.00 /8 |
| 3 | 303.010 | Misc Intangible - Substation (like 353) Demand | \$605,185 | 0.00% | \$0 | 0 | 0.00% |
| 4 | 303.010 | Misc Intangibles - Substation (like 353) Crossroads (see Crossroads sect) Demand | \$13,450,733 | 0.00% | \$0 | 0 | 0.00% |
| 5 | 303.020 | Misc Intangible - Capitalized Software - 5 Year General | \$18,300,664 | 0.00% | \$0 | 0 | 0.00% |
| 6 | 303.020 | Misc Intangible - Capitalized Software - 5 Year latan Demand | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 7 | 303.020 | Misc Intangible - Capitalized Software - 5 Year Lake Road Demand | \$318,965 | 0.00% | \$0 | 0 | 0.00% |
| 8 | 303.090 | Misc - Transmission Ln MINT Line Demand | \$71,981 | 0.00% | \$0 | 0 | 0.00% |
| 9 | 303.100 | Misc Intangible - latan Highway & Bridge Demand | \$929,270 | 0.00% | \$0 | 0 | 0.00% |
| 10 | 303.130 | Misc Radio Frequencies | \$107,493 | 0.00% | \$0 | 0 | 0.00% |
| 11 | 303.140 | Misc Radio Frequencies Spectrum | \$7,344,059 | 0.00% | \$0 | 0 | 0.00% |
| 12 | 303.150 | Misc Intangible Plant - Customer Information System (One CIS) 15 year software - General | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 13 | | Plant TOTAL INTANGIBLE PLANT | \$41,224,851 | | \$0 | | |
| 14 | | PRODUCTION PLANT | | | | | |
| 15 | | STEAM PRODUCTION | | | | | |
| 16 | | SIBLEY UNIT 1 - STEAM | | | | | |
| 17 | 310.000 | Land-Electric Sibley 1 MPS | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 18 | 311.000 | Structures-Electric Sibley 1 | \$0 | 0.00% | \$0 \$0 | 0 | 0.00% |
| 19 | 312.000 | Boiler Plant Equipment - Electric Sibley | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 20 | 312.020 | Boiler AQC Equipment - Electric Sibley 1 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 21 | 314.000 | Turbogenerator - Electric Sibley 1 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 22 | 315.000 | Accessory Equipment - Electric Sibley 1 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 23 | 316.000 | Misc Power Plant Equipment - Electric 1 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 24 | | TOTAL SIBLEY UNIT 1 - STEAM | \$0 | | \$0 | | |
| 25 | | SIBLEY UNIT 2 - STEAM | | | | | |
| 26 | 310.000 | Land - Electric Sibley 2 MPS | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 27 | 311.000 | Structures - Electric Sibley 2 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 28 | 312.000 | Boiler Plant Equipment -Electric Sibley | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 29 | 312.020 | Boiler AQC Equipment - Electric Sibley 2 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 30 | 314.000 | Turbogenerator - Electric Sibley 2 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 31 | 315.000 | Accessory Equipment - Electric Sibley 2 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 32 | 316.000 | Misc Power Plant Equipment-Electric S 2 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 33 | | TOTAL SIBLEY UNIT 2 - STEAM | \$0 | | \$0 | | |
| 34 | | SIBLEY UNIT 3 - STEAM | | | | | |
| 35 | 310.000 | Land - Electric Sibley 3 MPS | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 36 | 311.000 | Structures - Electric Sibley 3 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 37 | 312.000 | Boiler Plant Equipment- Electric Sibley | \$0 | 0.00% | \$0 | 0 | 0.00% |

| Line | <u>A</u> Account | <u>B</u> | <u>C</u> MO Adjusted | <u>D</u> Depreciation | <u>E</u> Depreciation | <u>F</u> Average | <u>G</u> Net |
|--------|---------------------|------------------------------------------------------|-------------------------|--------------------------|--------------------------|---------------------|-----------------|
| Number | Number | Plant Account Description | Jurisdictional | Rate | Expense | Life | Salvage |
| | 242.020 | · | ¢o | 0.00% | • | 0 | |
| 38 | 312.020 | Boiler AQC Equipment - Electric Sibley 3 | \$0 | 0.00% | \$0 | U | 0.00% |
| 39 | 314.000 | Turbogenerator - Electric Sibley 3 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 40 | 315.000 | Accessory Equipment - Electric Sibley 3 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 41 | 316.000 | Misc Power Plant Equipment-Electric S 3 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 42 | | TOTAL SIBLEY UNIT 3 - STEAM | \$0 | | \$0 | | |
| 43 | | SIBLEY FACILITY COMMON - STEAM | | | | | |
| 44 | 310.000 | Land - Electric - Sibley Common MPS | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 45 | 311.000 | Structures - Electric - Sibley Common | \$392,071 | 0.00% | \$0 | 0 | 0.00% |
| 46 | 312.000 | Boiler Plant Equipment - Electric - Sibley Common | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 47 | 312.020 | Boiler AQC Equipment o Electric - Sibley Common | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 48 | 314.000 | Turbogenerator - Electric - Sibley Common | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 49 | 315.000 | Accessory Equipment - Electric - Sibley Common | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 50 | 316.000 | Misc Power Plant Equipment - Electric - | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 51 | | Sibley Common TOTAL SIBLEY FACILITY COMMON - | \$392,071 | | \$0 | | |
| • | | STEAM | ,, | | | | |
| 52 | | JEFFREY UNIT 1 - STEAM | | | | | |
| 53 | 310.000 | Land - Electric Jeffrey 1 MPS | \$71,428 | 0.00% | \$0 | 0 | 0.00% |
| 54 | 311.000 | Structures - Electric Jeffrey 1 | \$6,714,546 | 2.26% | \$151,749 | 0 | 0.00% |
| 55 | 312.000 | Boiler Plant Equipment-Electric-Jeffrey 1 | \$18,306,277 | 1.49% | \$272,764 | 0 | 0.00% |
| 56 | 312.020 | Boiler AQC Equipment-Electric-Jeffrey 1 | \$30,813,958 | 7.39% | \$2,277,151 | 0 | 0.00% |
| 57 | 314.000 | Turbogenerator-Electric-Jeffrey 1 | \$6,593,025 | 2.25% | \$148,343 | 0 | 0.00% |
| 58 | 315.000 | Accessory Equipment-Electric-Jeffrey 1 | \$2,266,724 | 0.82% | \$18,587 | 0 | 0.00% |
| 59 | 316.000 | Misc Power Plant - Electric - Jeffrey 1 | \$432,344 | 5.07% | \$21,920 | 0 | 0.00% |
| 60 | | TOTAL JEFFREY UNIT 1 - STEAM | \$65,198,302 | | \$2,890,514 | | |
| 61 | | JEFFREY UNIT 2 - STEAM | | | | | |
| 62 | 310.000 | Land - Electric - Jeffrey 2 MPS | \$71,148 | 0.00% | \$0 | 0 | 0.00% |
| 63 | 311.000 | Structures - Electric - Jeffrey 2 | \$5,482,397 | 2.27% | \$124,450 | 0 | 0.00% |
| 64 | 312.000 | Boiler Plant Equipment-Electric-Jeffrey 2 | \$21,083,968 | 1.69% | \$356,319 | 0 | 0.00% |
| 65 | 312.020 | Boiler AQC Equipment-Electric-Jeffrey 2 | \$15,183,922 | 11.27% | \$1,711,228 | 0 | 0.00% |
| 66 | 314.000 | Turbogenerator - Electric - Jeffrey 2 | \$6,692,035 | 1.85% | \$123,803 | 0 | 0.00% |
| 67 | 315.000 | Accessory Equipment-Electric-Jeffrey 2 | \$2,625,379 | 2.74% | \$71,935 | 0 | 0.00% |
| 68 | 316.000 | Misc Power Plant - Electric - Jeffrey 2 | \$746,686 | 5.14% | \$38,380 | 0 | 0.00% |
| 69 | | TOTAL JEFFREY UNIT 2 - STEAM | \$51,885,535 | | \$2,426,115 | | |
| 70 | | JEFFREY UNIT 3 - STEAM | | | | | |
| 70 | 310.000 | Land - Electric - Jeffrey 3 MPS | \$3,090 | 0.00% | \$0 | 0 | 0.00% |
| 72 | 311.000 | Structures - Electric - Jeffrey 3 | \$5,865,603 | 2.29% | \$134,322 | 0 | 0.00% |
| 73 | 312.000 | Boiler Plant Equipment-Electric-Jeffrey 3 | \$26,372,384 | 1.56% | \$411,409 | 0 | 0.00% |
| 74 | 312.020 | Boiler AQC Equipment-Electric-Jeffrey 3 | \$15,644,997 | 12.10% | \$1,893,045 | 0 | 0.00% |
| 75 | 314.000 | Turbogenerator - Electric - Jeffrey 3 | \$335,946 | 2.02% | \$6,786 | 0 | 0.00% |
| 76 | 315.000 | Accessory Equipment-Electric-Jeffrey 3 | \$2,474,125 | 0.98% | \$24,246 | ů 0 | 0.00% |
| 77 | 316.000 | Misc Power Plant - Electric - Jeffrey 3 | \$441,702 | 5.28% | \$23,322 | Ő | 0.00% |
| 78 | | TOTAL JEFFREY UNIT 3 - STEAM | \$51,137,847 | 0.2070 | \$2,493,130 | ° I | /0 |
| | ı 1 | | +, ,,- | | <i>,,</i> | I | |

| Line | <u>A</u> Account | <u>B</u> | <u>C</u> MO Adjusted | <u>D</u> Depreciation | <u>E</u> Depreciation | <u>F</u> Average | <u>G</u> Net |
|----------|---------------------|-----------------------------------------------------------------------------|-----------------------------|--------------------------|--------------------------|---------------------|-----------------|
| Number | Number | Plant Account Description | Jurisdictional | Rate | Expense | Life | Salvage |
| | | | | | | | |
| 79 | | JEFFREY FACILITY COMMON - STEAM | | | | | |
| 80 | 310.000 | Land - Electric - Jeffrey Common MPS | \$332,915 | 0.00% | \$0 | 0 | 0.00% |
| 81 | 311.000 | Structures - Electric - Jeffrey Common | \$6,822,488 | 3.73% | \$254,479 | 0 | 0.00% |
| 82 | 312.000 | Boiler Plant Equipment-Electric-Jeffrey | \$9,671,401 | 3.68% | \$355,908 | 0 | 0.00% |
| | | Common | • | | | | |
| 83 | 312.020 | Boiler AQC Equipment - Electric - Jeffrey | \$17,703,652 | 7.74% | \$1,370,263 | 0 | 0.00% |
| | 24.4.000 | Common | ¢0.400.040 | 0.049/ | ¢00.400 | | 0.00% |
| 84 | 314.000 | Turbogenerator-Electric-Jeffrey Common | \$2,186,910 | 2.84% | \$62,108 | 0 | 0.00% |
| 85 | 315.000 | Accessory Equipment - Electric - Jeffrey | \$2,974,639 | 2.97% | \$88,347 | 0 | 0.00% |
| 05 | 515.000 | Common | ψ2,57 4,055 | 2.51 /0 | ψ00,04 <i>1</i> | Ũ | 0.0070 |
| 86 | 316.000 | Misc Power Plant Equipment - Electric - | \$1,843,799 | 4.84% | \$89,240 | 0 | 0.00% |
| | | Jeffrey Common | · ,, | | ,, · | - | |
| 87 | | TOTAL JEFFREY FACILITY COMMON - | \$41,535,804 | | \$2,220,345 | | |
| | | STEAM | | | | | |
| | | | | | | | |
| 88 | | IATAN UNIT 1 - STEAM | | | | | |
| 89 | 310.000 | Land - Electric - latan 1 | \$248,805 | 0.00% | \$0 | 0 | 0.00% |
| 90 | 311.000 | Structures - Electric - latan 1 | \$5,623,681 | 3.82% | \$214,825 | 0 | 0.00% |
| 91 92 | 311.000 312.000 | Structures-Electric Disallowance-latan1 Boiler Plant Equipment - latan 1 | \$15,150- \$124,921,281 | 3.82% 4.88% | \$579- \$6,096,159 | 0 | 0.00% 0.00% |
| 92 93 | 312.000 | Boiler Plant Equipment - Iatan 1 Boiler Plant Equipment - Electric | \$124,921,281 -\$262,720 | 4.88% | -\$12,821 | 0 | 0.00% |
| 93 | 312.000 | Disallowance - latan 1 | -\$202,720 | 4.00 /0 | -912,021 | U | 0.00% |
| 94 | 312.020 | Boiler AQC Equipment - Electric - latan 1 | \$454,360 | 9.68% | \$43,982 | 0 | 0.00% |
| ••• | | | ¢.0.,000 | 010070 | ¢, | • | 010070 |
| 95 | 314.000 | Turbogenerator Electric - latan 1 | \$23,827,978 | 4.21% | \$1,003,158 | 0 | 0.00% |
| 96 | 315.000 | Accessory Equipment - Electric - latan 1 | \$17,621,035 | 4.53% | \$798,233 | 0 | 0.00% |
| | | | | | | | |
| 97 | 315.000 | Accessory Equipment - Electric | -\$21,473 | 4.53% | -\$973 | 0 | 0.00% |
| | | Dissallowance - latan 1 | | | ·· | | |
| 98 | 316.000 | Misc Power Plant Equipment - Electric - | \$2,892,603 | 5.31% | \$153,597 | 0 | 0.00% |
| 99 | 316.000 | latan 1 Misc Power Plant Equipment - Electric | -\$2,383 | 5.31% | -\$127 | 0 | 0.00% |
| 33 | 310.000 | Disallowance - latan 1 | -92,303 | 5.51% | -\$127 | U | 0.00 % |
| 100 | | TOTAL IATAN UNIT 1 - STEAM | \$175,288,017 | | \$8,295,454 | | |
| | | | ¢¢,_cc,,c | | <i>••,_••,</i> •• • | | |
| 101 | | IATAN UNIT 2 - STEAM | | | | | |
| 102 | 311.000 | Structures - Electric - latan 2 | \$30,254,833 | 2.46% | \$744,269 | 0 | 0.00% |
| 103 | 311.000 | Structures - Electric - Disallowance - latan | -\$435,092 | 2.46% | -\$10,703 | 0 | 0.00% |
| | | 2 | | | | | |
| 104 | 312.000 | Boiler Plant Equipment - latan 2 | \$222,908,302 | 3.00% | \$6,687,249 | 0 | 0.00% |
| 105 | 312.000 | Boiler Plant Equipment - Electric | -\$3,127,158 | 3.00% | -\$93,815 | 0 | 0.00% |
| 106 | 212 020 | Disallowance - latan 2 Bailar AOC Equipment - Electric - latan 2 | ¢o | 0.00% | 03 | 0 | 0.009/ |
| 106 | 312.020 | Boiler AQC Equipment - Electric - latan 2 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 107 | 314.000 | Turbogenerator - Electric - latan 2 | \$74,487,131 | 2.95% | \$2,197,370 | 0 | 0.00% |
| 108 | 314.000 | Turbogenerator - Electric Disallowance - | -\$432,292 | 2.95% | -\$12,753 | 0 0 | 0.00% |
| | | latan 2 | • ••=,=•= | | ¢, | • | |
| 109 | 315.000 | Accessory Equipment - Electric - latan 2 | \$18,872,825 | 2.80% | \$528,439 | 0 | 0.00% |
| | | | | | | | |
| 110 | 315.000 | Accessory Equipment - Electric | -\$144,466 | 2.80% | -\$4,045 | 0 | 0.00% |
| | | Disallowance - latan 2 | | | | | |
| 111 | 316.000 | Misc Power Plant - Electric - latan 2 | \$1,772,543 | 3.51% | \$62,216 | 0 | 0.00% |
| 112 | 316.000 | Misc Power Plant Equip - Electric | -\$16,154 | 3.51% | -\$567 | 0 | 0.00% |
| 440 | | Disallowance - latan 2 | \$2/4 440 470 | | ¢40.007.000 | | |
| 113 | | TOTAL IATAN UNIT 2 - STEAM | \$344,140,472 | | \$10,097,660 | | |
| 114 | | IATAN FACILITY COMMON - STEAM | | | | | |
| 114 | 310.000 | Land - Electric - latan Common | \$11,359 | 0.00% | \$0 | 0 | 0.00% |
| | | | \$11,000 | 0.0070 | ΨŬ | • | 0.0070 |

| | Α | <u>B</u> | <u>C</u> | D | E | <u>F</u> | G |
|------------|--------------------|----------------------------------------------------------------------------------|----------------------------|----------------|----------------------|----------|----------------|
| Line | Account | _ | MO Adjusted | Depreciation | Depreciation | Average | Net |
| Number | Number | Plant Account Description | Jurisdictional | Rate | Expense | Life | Salvage |
| | | | | | | | |
| 116 | 311.000 | Structures - Electric - latan Common | \$31,568,034 | 2.41% | \$760,790 | 0 | 0.00% |
| 117 | 312.000 | Boiler Plant Equipment - latan Common | \$57,463,255 | 2.95% | \$1,695,166 | 0 | 0.00% |
| 440 | | | ** | 0.000/ | ** | | 0.000/ |
| 118 | 312.020 | Boiler AQC Equipment - latan Common | \$0 | 0.00% | \$0 \$50 coo | 0 | 0.00% |
| 119 | 314.000 | Turbogenerator-Electric-latan Common | \$1,757,656 | 2.88% | \$50,620 | 0 | 0.00% |
| 120 121 | 315.000 316.000 | Accessory Equipment - latan Common | \$8,449,990 \$2,622,220 | 2.70% | \$228,150 | 0 | 0.00% 0.00% |
| 121 | 310.000 | Misc Power Plant Equipment - Electric - latan Common | \$2,633,229 | 3.42% | \$90,056 | U | 0.00% |
| 122 | | TOTAL IATAN FACILITY COMMON - STEAM | \$101,883,523 | | \$2,824,782 | | |
| 123 | | STEAM PROD-LAKE ROAD COMMON | | | | | |
| 123 | 310.000 | Steam Production Land Elec-LR Common | \$38,845 | 0.00% | \$0 | 0 | 0.00% |
| | 0101000 | | 400,010 | 010070 | ΨŬ | ° ° | 010070 |
| 125 | 311.000 | Steam Production Structures-LR Common | \$12,458,865 | 5.28% | \$657,828 | 0 | 0.00% |
| 126 | 312.000 | Steam Production Boiler Plant-LR Common | \$12,763,002 | 5.39% | \$687,926 | 0 | 0.00% |
| 127 | 312.020 | Steam Production Boiler AQC-LR Common | \$651,962 | 12.76% | \$83,190 | 0 | 0.00% |
| 128 | 314.000 | Steam Prod Turbogenerator-LR Common | \$1,010,791 | 0.00% | \$0 | 0 | 0.00% |
| 129 | 315.000 | Steam Production Access Equip-LR Common | \$640,252 | 3.95% | \$25,290 | 0 | 0.00% |
| 130 | 316.000 | Steam Prod Misc Power Plant-LR Common | \$526,362 | 6.54% | \$34,424 | 0 | 0.00% |
| 131 | | TOTAL STEAM PROD-LAKE ROAD COMMON | \$28,090,079 | | \$1,488,658 | | |
| 400 | | | | | | | |
| 132 | 310.000 | LAKE ROAD UNIT 1 - STEAM | ¢0. | 0.00% | ¢0. | 0 | 0.00% |
| 133 134 | 310.000 | Land - Electric - Lake Road 1 | \$0 \$821,745 | 0.00% 4.24% | \$0 \$24 842 | 0 | 0.00% |
| 134 | 312.000 | Structures - Electric - Lake Road 1 Boiler Plant Equip - Electric-Lake Road 1 | \$969,768 | 4.24% 6.76% | \$34,842 \$65,556 | 0 | 0.00% |
| 155 | 312.000 | Boller Flant Equip - Electric-Lake Road 1 | \$909,700 | 0.70% | \$05,550 | U | 0.00 % |
| 136 | 312.020 | Boiler AQC Equip - Electric- Lake Road 1 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 137 | 314.000 | Turbogenerator - Electric - Lake Road 1 | \$3,446,633 | 4.41% | \$151,997 | 0 | 0.00% |
| 138 | 315.000 | Accessory Equip - Electric - Lake Road 1 | \$1,825,334 | 6.09% | \$111,163 | 0 | 0.00% |
| 139 | 316.000 | Misc Power Plant Equip - Electric - Lake Road 1 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 140 | | TOTAL LAKE ROAD UNIT 1 - STEAM | \$7,063,480 | | \$363,558 | | |
| 141 | | LAKE ROAD UNIT 2 - STEAM | | | | | |
| 142 | 310.000 | Land - Electric - Lake Road 2 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 143 | 311.000 | Structures - Electric - Lake Road 2 | \$899,358 | 4.73% | \$42,540 | 0 | 0.00% |
| 144 | 312.000 | Boiler Plant Equip - Electric-Lake Road 2 | \$86,025 | 6.43% | \$5,531 | 0 | 0.00% |
| | | | . , | | . , | | |
| 145 | 312.020 | Boiler AQC Equip - Electric-Lake Road 2 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 146 | 314.000 | Turbogenerator - Electric - Lake Road 2 | \$3,669,431 | 4.51% | \$165,491 | 0 | 0.00% |
| 147 | 315.000 | Accessory Equip - Electric - Lake Road 2 | \$1,566,930 | 5.90% | \$92,449 | 0 | 0.00% |
| 148 | 316.000 | Misc Power Plant Equip - Lake Road 2 | \$1,636 | 6.10% | \$100 | 0 | 0.00% |
| 149 | | TOTAL LAKE ROAD UNIT 2 - STEAM | \$6,223,380 | 0.1070 | \$306,111 | Ū | 0.0070 |
| 150 | | LAKE ROAD UNIT 3 - STEAM | | | | | |
| 151 | 310.000 | Land - Electric - Lake Road 3 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| - | | | | | | - 1 | |

| Line | <u>A</u> Account | <u>B</u> | <u>C</u> MO Adjusted | <u>D</u> Depreciation | <u>E</u> Depreciation | <u>F</u> Average | <u>G</u> Net |
|------------|---------------------|----------------------------------------------------------------------------------|---------------------------------|--------------------------|--------------------------------------|---------------------|-----------------|
| Number | Number | Plant Account Description | Jurisdictional | Rate | Expense | Life | Salvage |
| 152 | 311.000 | Structures - Electric - Lake Road 3 | \$311,848 | 4.81% | \$15,000 | 0 | 0.00% |
| 153 | 312.000 | Boiler Plant Equip - Electric-Lake Road 3 | \$301,479 | 7.13% | \$21,495 | 0 | 0.00% |
| 154 | 312.020 | Boiler AQC Equip - Electric -Lake Road 3 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 155 | 314.000 | Turbogenerator - Electric - Lake Road 3 | \$1,288,972 | 3.08% | \$39,700 | 0 | 0.00% |
| 156 | 315.000 | Accessory Equip - Electric - Lake Road 3 | \$75,995 | 4.10% | \$3,116 | 0 | 0.00% |
| 157 158 | 316.000 | Misc Power Plant Equip - Lake Road 3 TOTAL LAKE ROAD UNIT 3 - STEAM | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 159 | | LAKE ROAD UNIT 4 - STEAM | | | | | |
| 160 | 310.000 | Land - Electric - Lake Road 4 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 161 162 | 311.000 312.000 | Structures - Electric - Lake Road 4 Boiler Plant Equip - Electric-Lake Road 4 | \$3,374,708 \$16,139,181 | 5.09% 6.17% | \$171,773 \$995,787 | 0 | 0.00% 0.00% |
| | 0121000 | | \$10,100,101 | 0 | <i>Q</i> OOOOOOOOOOOOO | Ŭ | 0.0070 |
| 163 | 312.020 | Boiler AQC Equip - Electric -Lake Road 4 | \$860,215 | 13.29% | \$114,323 | 0 | 0.00% |
| 164 | 314.000 | Turbogenerator - Electric - Lake Road 4 | \$11,023,341 | 4.45% | \$490,539 | 0 | 0.00% |
| 165 | 315.000 | Accessory Equip - Electric - Lake Road 4 | \$3,590,281 | 3.70% | \$132,840 | 0 | 0.00% |
| 166 167 | 316.000 | Misc Power Plant Equip - Lake Road 4 TOTAL LAKE ROAD UNIT 4 - STEAM | <u>\$14,956</u> \$35,002,682 | 6.37% | <u>\$953</u> \$1,906,215 | 0 | 0.00% |
| 168 | | STEAM PROD-LAKE ROAD BOILER COMMON | | | | | |
| 169 | 311.000 | Steam Production Structures-LR Boiler Common | \$7,022,403 | 6.05% | \$424,855 | 0 | 0.00% |
| 170 | 312.000 | Steam Production Boiler Plant-LR Boiler Common | \$12,038,799 | 6.44% | \$775,299 | 0 | 0.00% |
| 171 | 312.020 | Steam Production Boiler AQC-LR Boiler Common | \$47,158 | 13.67% | \$6,446 | 0 | 0.00% |
| 172 | 314.000 | Steam Prod Turbogenerator-LR Boiler Common | \$532,239 | 6.12% | \$32,573 | 0 | 0.00% |
| 173 | 315.000 | Steam Production Access Equip-LR Boiler Common | \$4,020,213 | 5.47% | \$219,906 | 0 | 0.00% |
| 174 | 316.000 | Steam Prod Misc Power Plant-LR Boiler Common | \$1,293,219 | 7.30% | \$94,405 | 0 | 0.00% |
| 175 | | TOTAL STEAM PROD-LAKE ROAD BOILER COMMON | \$24,954,031 | | \$1,553,484 | | |
| 176 177 | 311.000 | STEAM PROD-LAKE ROAD BOILER #1 Steam Production Structures-LR Boiler #1 | \$8,196 | 5.05% | \$414 | 0 | 0.00% |
| 178 | 312.000 | Steam Production Boiler Plant-LR Boiler #1 | \$2,273,520 | 6.26% | \$142,322 | 0 | 0.00% |
| 179 | 314.000 | *1 Steam Prod Turbogenerator-LR Boiler #1 | \$159,928 | 6.81% | \$10,891 | 0 | 0.00% |
| 180 | 315.000 | Steam Production Access Equip-LR Boiler #1 | \$63,439 | 2.99% | \$1,897 | 0 | 0.00% |
| 181 | 316.000 | Steam Prod Misc Power Plant-LR Boiler #1 | \$18,816 | 6.92% | \$1,302 | 0 | 0.00% |
| 182 | | TOTAL STEAM PROD-LAKE ROAD BOILER #1 | \$2,523,899 | | \$156,826 | | |
| 183 184 | 311.000 | STEAM PROD-LAKE ROAD BOILER #2 Steam Production Structures-LR Boiler #2 | \$151,624 | 5.89% | \$8,931 | 0 | 0.00% |

| Line Number | <u>A</u> Account Number | <u>B</u> Plant Account Description | <u>C</u> MO Adjusted Jurisdictional | <u>D</u> Depreciation Rate | <u>E</u> Depreciation | <u>F</u> Average Life | <u>G</u> Net Salvage |
|----------------|-------------------------------|----------------------------------------------------------------------------|-------------------------------------------|----------------------------------|--------------------------|-----------------------------|----------------------------|
| Number | Number | Plant Account Description | Jurisdictional | Rate | Expense | Lite | Salvage |
| 185 | 312.000 | Steam Production Boiler Plant-LR Boiler | \$3,032,383 | 6.24% | \$189,221 | 0 | 0.00% |
| 186 | 315.000 | #2 Steam Production Access Equip-LR | \$809,448 | 5.30% | \$42,901 | 0 | 0.00% |
| 187 | 316.000 | Boiler #2 Steam Prod Misc Power Plant-LR Boiler | \$18,534 | 6.86% | \$1,271 | 0 | 0.00% |
| 188 | | #2 TOTAL STEAM PROD-LAKE ROAD BOILER #2 | \$4,011,989 | | \$242,324 | | |
| 189 190 | 311.000 | STEAM PROD-LAKE ROAD BOILER #4 Steam Production Structures-LR Boiler #4 | \$103,702 | 3.81% | \$3,951 | 0 | 0.00% |
| 191 | 312.000 | Steam Production Boiler Plant-LR Boiler #4 | \$3,156,398 | 6.92% | \$218,423 | 0 | 0.00% |
| 192 | 312.020 | #4 Steam Production Boiler AQC-LR Boiler #4 | \$10,349 | 9.00% | \$931 | 0 | 0.00% |
| 193 | 315.000 | Steam Production Access Equip-LR | \$917,641 | 5.21% | \$47,809 | 0 | 0.00% |
| 194 | | Boiler #4 TOTAL STEAM PROD-LAKE ROAD BOILER #4 | \$4,188,090 | | \$271,114 | | |
| 195 196 | 311.000 | STEAM PROD-LAKE ROAD BOILER #5 Steam Production Structrues-LR Boiler #5 | \$621,079 | 5.87% | \$36,457 | 0 | 0.00% |
| 197 | 312.000 | Steam Production Boiler Plant-LR Boiler #5 | \$17,840,464 | 6.32% | \$1,127,517 | 0 | 0.00% |
| 198 | 312.020 | #5 Steam Production Boiler AQC-LR Boiler #5 | \$2,664,134 | 9.14% | \$243,502 | 0 | 0.00% |
| 199 | 314.000 | #5 Steam Prod Turbogenerator-LR Boiler #5 | \$174,587 | 6.46% | \$11,278 | 0 | 0.00% |
| 200 | 315.000 | Steam Production Access Equip-LR | \$1,586,644 | 5.42% | \$85,996 | 0 | 0.00% |
| 201 | 316.000 | Boiler #5 Steam Prod Misc Power Plant-LR Boiler | \$68,487 | 5.96% | \$4,082 | 0 | 0.00% |
| 202 | | #5 TOTAL STEAM PROD-LAKE ROAD BOILER #5 | \$22,955,395 | | \$1,508,832 | | |
| 203 | | STEAM PROD-LAKE ROAD BOILER #8 | | | | | |
| 204 | 311.000 | Steam Production Structures-LR Boiler #8 | \$454,330 | 5.26% | \$23,898 | 0 | 0.00% |
| 205 | 312.000 | Steam Production Boiler Plant-LR Boiler #8 | \$5,893,506 | 6.37% | \$375,416 | 0 | 0.00% |
| 206 | 315.000 | Steam Production Access Equip-LR Boiler #8 | \$636,458 | 4.28% | \$27,240 | 0 | 0.00% |
| 207 | 316.000 | Steam Prod Misc Power Plant-LR Boiler | \$33,840 | 6.57% | \$2,223 | 0 | 0.00% |
| 208 | | #8 TOTAL STEAM PROD-LAKE ROAD BOILER #8 | \$7,018,134 | | \$428,777 | | |
| 209 | | TOTAL STEAM PRODUCTION | \$975,471,024 | | \$39,553,210 | | |
| 210 | | NUCLEAR PRODUCTION | | | | | |
| 211 | | TOTAL NUCLEAR PRODUCTION | \$0 | | \$0 | | |
| 212 | | HYDRAULIC PRODUCTION | | | | | |
| 213 | | TOTAL HYDRAULIC PRODUCTION | \$0 | | \$0 | | |
| 214 | | OTHER PRODUCTION | | | | | |

| | <u>A</u> | <u>B</u> | <u>C</u> | D | E | <u>F</u> | <u>G</u> |
|------------|----------|------------------------------------------|---------------------|--------------|------------------|----------|----------|
| Line | Account | | MO Adjusted | Depreciation | Depreciation | Average | Net |
| Number | Number | Plant Account Description | Jurisdictional | Rate | Expense | Life | Salvage |
| | | | | | | | |
| 215 | | CROSSROAD UNIT 1 - NATURAL GAS | | | | | |
| 216 | 303.010 | Miscellaneous Intangible - Substation | \$0 | 0.00% | \$0 | 0 | 0.00% |
| | | (353) Crossroads 1 | | 0.0070 | ÷÷ | · | 010070 |
| 217 | 340.000 | Land - Electric - Crossroads 1 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 218 | 341.000 | Structures - Electric - Crossroads 1 | \$312,412 | 1.93% | \$6,030 | 0 | 0.00% |
| 219 | 342.000 | Fuel Holders - Crossroads 1 | \$609,535 | 2.03% | \$12,374 | 0 | 0.00% |
| 220 | 343.000 | Prime Movers - Crossroads 1 | \$21,118,258 | 1.19% | \$251,307 | 0 | 0.00% |
| 221 | 344.000 | Generators - Crossroads 1 | \$4,103,108 | 1.59% | \$65,239 | 0 | 0.00% |
| 222 | 345.000 | Accessory - Crossroads 1 | \$5,038,445 | 2.70% | \$136,038 | 0 | 0.00% |
| 223 | 346.000 | Misc Power Plant Equip - Crossroads 1 | \$0 \$24,494,759 | 0.00% | \$0 \$470.088 | 0 | 0.00% |
| 224 | | TOTAL CROSSROAD UNIT 1 - NATURAL GAS | \$31,181,758 | | \$470,988 | | |
| | | GAS | | | | | |
| 225 | | CROSSROADS UNIT 2 - NATURAL GAS | | | | | |
| 226 | 303.010 | Miscellaneous Intangible - Substation | \$0 | 0.00% | \$0 | 0 | 0.00% |
| | | (353) - Crossroads 2 | · · | | • - | - | |
| 227 | 340.000 | Land - Electric - Crossroads 2 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 228 | 341.000 | Structures - Electric - Crossroads 2 | \$308,497 | 1.88% | \$5,800 | 0 | 0.00% |
| 229 | 342.000 | Fuel Holders - Crossroad 2 | \$1,008,608 | 2.46% | \$24,812 | 0 | 0.00% |
| 230 | 343.000 | Prime Movers - Crossroads 2 | \$20,977,941 | 1.16% | \$243,344 | 0 | 0.00% |
| 231 | 344.000 | Generators - Crossroad 2 | \$4,103,148 | 1.59% | \$65,240 | 0 | 0.00% |
| 232 | 345.000 | Accessory - Crossroad 2 | \$2,875,732 | 2.72% | \$78,220 | 0 | 0.00% |
| 233 | 346.000 | Misc Power Plant Equip - Crossroad 2 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 234 | | TOTAL CROSSROADS UNIT 2 - NATURAL GAS | \$29,273,926 | | \$417,416 | | |
| 235 | | CROSSROAD UNIT 3 - NATURAL GAS | | | | | |
| 236 | 303.010 | Miscellaneous Intangible - Substation | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 200 | 000.010 | (353) Crossroads 3 | ΨŬ | 0.0070 | ΨŬ | Ŭ | 0.0076 |
| 237 | 340.000 | Land - Electric - Crossroads 3 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 238 | 341.000 | Structures - Electric - Crossroads 3 | \$308,497 | 1.88% | \$5,800 | 0 | 0.00% |
| 239 | 342.000 | Fuel Holders - Corssroads 3 | \$609,535 | 2.03% | \$12,374 | 0 | 0.00% |
| 240 | 343.000 | Prime Movers - Crossroads 3 | \$21,056,841 | 1.08% | \$227,414 | 0 | 0.00% |
| 241 | 344.000 | Generators - Crossroads 3 | \$4,101,984 | 1.52% | \$62,350 | 0 | 0.00% |
| 242 | 345.000 | Accessory - Crossroads 3 | \$4,706,494 | 3.71% | \$174,611 | 0 | 0.00% |
| 243 | 346.000 | Misc Power Plant Equip - Crossroads 3 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 244 | | TOTAL CROSSROAD UNIT 3 - NATURAL | \$30,783,351 | | \$482,549 | | |
| | | GAS | | | | | |
| 245 | | CROSSROADS UNIT 4 - NATURAL GAS | | | | | |
| 245 246 | 303.010 | Miscellaneous Intangible - Substation | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 240 | 303.010 | (353) Crossroads 4 | φU | 0.00 % | φU | U | 0.00 /0 |
| 247 | 340.000 | Land - Electric - Crossroads 4 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 248 | 341.000 | Structures - Electric - Crossroads 4 | \$308,636 | 1.88% | \$5,802 | ő | 0.00% |
| 249 | 342.000 | Fuel Holders - Crossroads 4 | \$609,535 | 2.03% | \$12,374 | Ő | 0.00% |
| 250 | 343.000 | Prime Movers - Crossroads 4 | \$21,249,238 | 1.07% | \$227,367 | 0 | 0.00% |
| 251 | 344.000 | Generators - Crossroads 4 | \$4,102,171 | 1.59% | \$65,225 | 0 | 0.00% |
| 252 | 345.000 | Accessory - Crossroads 4 | \$2,533,298 | 2.72% | \$68,906 | 0 | 0.00% |
| 253 | 346.000 | Misc Power Plant Equip - Crossroads 4 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 254 | | TOTAL CROSSROADS UNIT 4 - NATURAL GAS | \$28,802,878 | | \$379,674 | | |
| 255 | | CROSSROADS COMMON - NATURAL | | | | | |
| | | GAS | | | | | |
| 256 | 303.010 | Miscellaneous Intangible - Substation | \$0 | 0.00% | \$0 | 0 | 0.00% |
| | | (353) Crossroads - Common | | | | | |
| 257 | 340.000 | Land - Electric - Crossroads Common | \$426,578 | 0.00% | \$0 | 0 | 0.00% |
| 258 | 341.000 | Structures - Electric - Crossroads | \$1,698,015 | 3.01% | \$51,110 | 0 | 0.00% |
| | I | Common | l l | l l | | I I | |

| Line Account | | Α | <u>B</u> | <u>C</u> | D | <u>E</u> | F | <u>G</u> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|---------|---------------------------------------|----------------------|--------|-------------------------|------|----------|
| Jumber Plant Account Description Jurisdicional Rate Expense Life Saltage 259 342.000 Putel Holders - Crossroads Common 51,918,278 1,99% S3,171 0 0,00% 261 345.000 Prime Mores - Crossroads Common 30,81 0,20% S1,918,278 S1,919 0 0,00% 262 345.000 Accessory - Corssroads Common 5244,178 3,275 S1,107 0 0,00% 264 TOTAL CROSSROADS COMMON - NATURAL GAS MATURAL | Line | | = | | | | | |
| 220 343.000 Prime Movers - Crossroads Common 50 0.00% 50 0 0.00% 221 344.000 Generators - Crossroads Common 530.84 3.22% 51.012 0 0.00% 223 36.000 Mace Sorry - Crossroads Common 530.844 3.22% 51.012 0 0.00% 234 36.000 Mace Prever Plant Equip - Crossroads 3119.883 3.71% 54.448 0 0.00% 264 CroSSROADS DISALLOWANCES- NATURAL GAS NATURAL GAS 0.00% 50 0 0.00% 274 340.000 Land - Electric - Crossroads 43.277.525 0.00% 50 0 0.00% 283 341.000 Fluit Mover-Oressroads 43.277.525 0.00% 50 0 0.00% 284 283.000 Fluit Mover-Oressroads 43.273.584 0.00% 50 0 0.00% 274 344.000 Fluit Mover-Oressroads 43.735.567 0.00% 50 0 0.00% 274 340.000 <th>Number</th> <th>Number</th> <th>Plant Account Description</th> <th>-</th> <th>•</th> <th>Expense</th> <th>Life</th> <th>Salvage</th> | Number | Number | Plant Account Description | - | • | Expense | Life | Salvage |
| 220 343.000 Prime Movers - Crossroads Common 50 0.00% 50 0 0.00% 221 344.000 Generators - Crossroads Common 530.84 3.22% 51.012 0 0.00% 223 36.000 Mace Sorry - Crossroads Common 530.844 3.22% 51.012 0 0.00% 234 36.000 Mace Prever Plant Equip - Crossroads 3119.883 3.71% 54.448 0 0.00% 264 CroSSROADS DISALLOWANCES- NATURAL GAS NATURAL GAS 0.00% 50 0 0.00% 274 340.000 Land - Electric - Crossroads 43.277.525 0.00% 50 0 0.00% 283 341.000 Fluit Mover-Oressroads 43.277.525 0.00% 50 0 0.00% 284 283.000 Fluit Mover-Oressroads 43.273.584 0.00% 50 0 0.00% 274 344.000 Fluit Mover-Oressroads 43.735.567 0.00% 50 0 0.00% 274 340.000 <td></td> <td></td> <td></td> <td>• • • • • • • • •</td> <td></td> <td>• • • • • •</td> <td></td> <td></td> | | | | • • • • • • • • • | | • • • • • • | | |
| 221 344.000 Generators - Crossroads Common Accessory - Corssroads Common TOTAL CROSSROADS COMMON - NATURAL GAS 332.8% 31.012 0 0.00% 283 346.000 Misc Power Plant Equip - Crossroads Common TOTAL CROSSROADS COMMON - NATURAL GAS 319.889 3.71% \$4.448 0 0.00% 284 CROSSROADS DISALLOWANCES- NATURAL CAS 34.437,758 \$102.850 0 0.00% 285 CROSSROADS DISALLOWANCES- NATURAL CAS 4233.684 0.00% \$0 0.00% 286 30.100 Miscelianeous Inangible - Substation Constraints 43.437,755 0.00% \$0 0.00% 287 340.000 Electric - Crossroads 43.237,555 0.00% \$0 0.00% 280 345.000 Accessory-Crossroads 438,224,40 0.00% \$0 0.00% 271 344.000 GEEENWOOD UNT 1 - NATURAL CAS 50 0 0.00% 50 0 0.00% 273 360.00 Fuel Holders - Greenwood 1 \$1,322,565 2.57% \$34,522 0 0.00% 0 0.00% | | | | | | . , | - | |
| 222 345.000 Accessory - Corsesroads Common Mise Power Plant Equip - Crossroads 3.32% \$8,107 0 0.00% 284 NATURAL GAS 5113.889 3.71% \$14.476 \$102.850 285 346.000 Mise Power Plant Equip - Crossroads \$13.77,58 \$102.850 \$102.850 286 303.100 Mise Planeous Intangible - Substation -53.884.293 0.00% \$50 0 0.00% 287 340.000 Land - Electric - Crossroads -\$2.33.84 0.00% \$60 0.00% 288 341.000 Structures - Electric - Crossroads -\$2.41.275.25 0.00% \$60 0.00% 293 340.000 Fuel Holders - Crossroads -\$4.47.75.35 0.00% \$60 0.00% 273 34.000 Generator-Crossroads -\$4.77.55 0.00% \$50 0 0.00% 274 46.000 Mise Power Plant Equip-Crossroads -\$77.451 0.00% \$50 0 0.00% 274 46.000 Land - Electric - Greenwood 1 \$2.73.51 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td></td<> | | | | | | | - | |
| 283 346.000 Misc Power Plant Equip - Crossroads Common TOTAL CROSSROADS COMMON - NATURAL GAS \$119,889 3.71% \$4,4437,758 \$102,850 265 CROSSROADS DISALLOWANCES- MATURAL GAS 54,437,758 5102,850 \$0 0.00% 266 303.100 MATURAL GAS -53,884,293 0.00% \$0 0.00% 267 340,000 Structure - Electric - Crossroads -\$23,884 0.00% \$0 0.00% 268 341,000 Generators-Crossroads -\$24,413,689 0.00% \$0 0.00% 270 343,000 Prime Movers-Crossroads -\$44,476,355 0.00% \$0 0.00% 271 344,000 Generators-Crossroads -\$43,73,651 0.00% \$0 0 0.00% 273 346,000 Misc Power Plant Equip-Crossroads -\$273,451 0.00% \$0 0 0.00% 276 340,000 Generators-Crossroads -\$273,451 0.00% \$20 0 0.00% 277 340,000 Generators-Greenwood 1 \$31,322,956 | | | | | | . , | - | |
| 264 Common Common <thcommon< th=""> <thcommon< th=""></thcommon<></thcommon<> | | | 2 | | | | - | |
| 264 TOTAL CROSSROADS COMMON - NATURAL GAS \$4.437,758 \$102,850 265 CROSSROADS DISALLOWANCES- NATURAL GAS | 263 | 346.000 | | \$119,889 | 3.71% | \$4,448 | U | 0.00% |
| 265 CROSSROADS DISALLOWANCES- MATURAL GAS CROSSROADS DISALLOWANCES- MATURAL CAS CROSSROADS DISALLOWANCES- MISCIENTING - Electric - Crossroads 53.884,293 0.00% S0 0 0.00% 267 340.000 Structures - Electric - Crossroads 54.237,856 0.00% S0 0 0.00% 271 344.000 Generators-Crossroads 548,735,607 0.00% S0 0 0.00% 273 346.000 Maccessory-Crossroads 547,732,741 0.00% S0 0 0.00% 274 GREENWOOD UNIT 1 - NATURAL GAS 50 0 0.00% S0 0 0.00% 275 340.000 Structures - Electric - Greenwood 1 \$1,202,256 2,67% \$34,522 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0 0.00% | 264 | | | ¢1 127 750 | | ¢102.950 | | |
| 265 CROSSROADS DISALLOWANCES- MATURAL CAS CROSSROADS DISALLOWANCES- MATURAL CAS Output Statistics | 204 | | | \$4,437,730 | | \$102,050 | | |
| 266 333.00 MATURAL GAS 0.00% 50 0 0.00% 267 340.000 Land-Electric - Crossroads -\$3,884.293 0.00% 50 0 0.00% 268 341.000 Fuel Holders - Crossroads -\$41,77,525 0.00% 50 0 0.00% 268 342.000 Fuel Holders - Crossroads -\$44,676,355 0.00% 50 0 0.00% 270 343.000 Generator-Crossroads -\$8,735,607 0.00% 50 0 0.00% 273 364.000 Misc Power Plant Equip-Crossroads -\$77,221,210 0.0% 50 0 0.00% 274 44.000 Structures - Electric - Greenwood 1 \$31,320,366 0.00% \$30 0 0.00% 276 GREENWOOD UNIT 1 - NATURAL GAS \$0 0.00% \$34,000 Cenerators - Greenwood 1 \$31,322,936 2.67% \$34,522 0.00% 0 0.00% \$34,000 Cenerators - Greenwood 1 \$31,322,936 2.67% \$34,524 0.00% 0.00% | | | NATURAL GAS | | | | | |
| 266 303 10 NATURAL GAS 0.00% 50 0 0.00% 267 340.000 Land-Electric - Crossroads -\$3,884.293 0.00% 50 0 0.00% 268 341.000 Fuel Holders - Crossroads -\$41,77,525 0.00% 50 0 0.00% 299 342.000 Fuel Holders - Crossroads -\$44,676,355 0.00% 50 0 0.00% 271 345.000 Generator-Crossroads -\$44,676,355 0.00% 50 0 0.00% 273 360.000 Misc Power Plant Equip-Crossroads -\$3,735,607 0.00% 50 0 0.00% 274 40.000 Structures - Electric - Greenwood 1 \$37,7321 0.00% \$30 0 0.00% 276 GREENWOOD UNIT 1 - NATURAL GAS \$0 0.00% \$34,600 0 0.00% 277 341.000 Structures - Electric - Greenwood 1 \$3,122,296 2.67% \$34,522 0 0.00% 278 332,000 Prime Movers - Green | 265 | | CROSSROADS DISALLOWANCES- | | | | | |
| 266 303.100 Miscellaneous Intangible - Substation (3553) Crossroads -53,884,293 0.00% \$0 0.00% 267 340,000 Land - Electric - Crossroads -52,39,894 0.00% \$0 0.00% 268 341,000 Structures - Electric - Crossroads -52,471,589 0.00% \$0 0.00% 270 343,000 Priue Holders - Crossroads -54,476,355 0.00% \$0 0.00% 271 344,000 Generators-Crossroads -58,920,486 0.00% \$0 0.00% 273 346,000 Misc Power Plant Equip-Crossroads -58,73,607 0.00% \$0 0.00% 274 GREENWOOD UNT 1 - NATURAL GAS - - - \$0 0.00% 275 340,000 Land - Electric - Greenwood 1 \$1,323,361 0.00% \$24 0 0.00% 276 344,000 Generators - Greenwood 1 \$1,323,365 0.27% \$34,522 0 0.00% 281 345,000 Accessory Equipmen - Greenwood 1 \$2,71,271 <td< td=""><td>200</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<> | 200 | | | | | | | |
| 257 340.00 Land - Electric - Crossroads -\$239,894 0.00% \$0 0.00% 268 341.000 Fuel Holders - Crossroads -\$1,277,525 0.00% \$0 0.00% 269 342.000 Fuel Holders - Crossroads -\$44,676,355 0.00% \$0 0.00% 270 343.000 Generators-Crossroads -\$44,676,355 0.00% \$0 0.00% 271 344.000 Generators-Crossroads -\$47,736,71 0.00% \$0 0.00% 272 345.000 Maccessory-Crossroads -\$67,734,611 0.00% \$0 0.00% 274 40.00 Structures - Electric - Greenwood 1 \$1,222,986 0.00% \$0 0.00% 276 340.000 Fruie Holders - Greenwood 1 \$1,322,986 0.01% \$34,522 0.00% 277 341.000 Benerators - Greenwood 1 \$1,322,986 0.61% \$24,224 0.00% 278 342.000 Fruie Movers - Greenwood 1 \$2,761,287 0.78% \$23,536 0.00% | 266 | 303.100 | | -\$3.884.293 | 0.00% | \$0 | 0 | 0.00% |
| 267 340.000 Land: Electric - Crossroads \$239,894 0.00% \$0 0.00% 268 342.000 Fuel Holders - Crossroads -52,413,589 0.00% \$0 0.00% 270 343.000 Prime Movers-Crossroads -53,476,73,55 0.00% \$0 0.00% 271 344.000 Generators-Crossroads -58,320,496 0.00% \$0 0.00% 273 346.000 Misc Power Plant Equip-Crossroads -58,320,496 0.00% \$0 0.00% 274 346.000 Land: LCROSSROADS DISALLOWANCES- NATURAL GAS -570,221,210 \$0 0 0.00% 276 340.000 Land: Electric - Greenwood 1 \$1,22,956 2.67% \$34,522 0 0.00% 273 345.00 Fuel Holders - Greenwood 1 \$1,91,02,666 0.1% \$2,23,735 0 0.00% 273 345.00 Fuel Holders - Greenwood 1 \$2,761,287 0.78% \$2,1538 0 0.00% 283 360.00 Misc Power Plant Equip - Greenwood 2 | | | - | ¢0,00 ., <u>-</u> 00 | 0.0070 | * * | · | |
| 286 341.000 Structures - Electric - Crossroads -51,277,525 0.00% 50 0 0.00% 270 343.000 Prime Movers-Crossroads -54,477,355 0.00% 50 0 0.00% 271 344.000 Generators-Crossroads -58,735,607 0.00% 50 0 0.00% 272 345.000 Mice Equip-Crossroads -58,735,607 0.00% 50 0 0.00% 273 346.000 Mice Equip-Crossroads -570,221,210 0.00% 50 0 0.00% 275 340.000 Sin Crossroad 1 50 0.00% 50 0 0.00% 276 340.000 Fuel Holders - Greenwood 1 \$1,329,356 2,67% \$32,416.68 0 0.00% 277 341.000 Structures - Electric - Greenwood 1 \$2,761,287 0.7% \$32,416.68 0 0.00% 281 346.000 Mice Power Pant Equip - Greenwood 1 \$2,761,287 0.7% \$32,715 0 0.00% 283 | 267 | 340.000 | | -\$239.894 | 0.00% | \$0 | 0 | 0.00% |
| 269 342.000 Fuel Holders - Crossroads -52.413.589 0.00% 50 0 0.00% 270 343.000 Generators - Crossroads -58.920.466 0.00% 50 0 0.00% 271 346.000 Accessory-Crossroads -58.920.466 0.00% 50 0 0.00% 273 346.000 Misc Power Plant Equip-Crossroads -570.221.210 50 0 0.00% 276 340.000 Land - Electric - Greenwood 1 \$12.92.956 0.00% \$30 0 0.00% 277 341.000 Structures - Electric - Greenwood 1 \$12.92.956 0.00% \$34.166 0 0.00% 278 342.000 Fuel Holders - Greenwood 1 \$12.92.956 2.85% \$57.655 0 0.00% 281 345.000 Misc Power Plant Equip - Greenwood 1 \$2.016.256 2.85% \$57.655 0 0.00% 283 340.000 GREENWOOD UNIT 2 - NATURAL GAS \$0 0.00% \$0 0 0.00% 284 | | | | | | | | |
| 271 344.000 (272 Generators-Crossroads (58,735,607) 58,735,607 (0.00%) 50 (0.00%) 0 (0.00%) 273 346.000 (707 LCR0SSR0ADS DISALLOWANCES- NATURAL GAS 53,73,61 (-570,221,210) 0.00% 50 (0.00%) 0 (0.00%) 275 GREENWOOD UNIT 1 - NATURAL GAS Land - Electric - Greenwood 1 50 (0.00%) 0.00% 50 (0.00%) 0 (0.00%) 276 340.000 Fuel Holders - Greenwood 1 51,222,956 (0.00%) 234,462 (0.00%) 0 (0.00%) 0 (0.00%) 277 341.000 Fuel Holders - Greenwood 1 51,222,956 (0.00%) 234,452 (0.00%) 0 (0.00%) 281 346.000 (346.000 Generators - Greenwood 1 52,761,237 (0.00%) 50 (0.00%) 0 (0.00%) 282 346.000 Generators - Greenwood 1 52,761,237 (0.00%) 0 (0.00%) 0 (0.00%) 283 340.000 Generators - Greenwood 2 \$17,92,956 (0.00%) 50 (0.00%) 0 (0.00%) 2845 340.000 Generators - Greenwood 2 \$17,92,927 (0.00%) 50 (0.00%) 0 (0.00%) 2845 340.000 Generators - Greenwood 2 \$19,32,891 (0.00%) 0 (0.00%) 0 | 269 | 342.000 | Fuel Holders - Crossroads | | 0.00% | \$0 | 0 | 0.00% |
| 272 345.000 Accessory-Crossroads 58,73,5607 0.00% \$0 0.00% 273 346.000 Misc Power Plant Equip-Crossroads -\$70,221,210 -\$70,221,210 0.00% \$0 0.00% 274 346.000 Land - Electric - Greenwood 1 \$51,351,391 0.00% \$50 0 0.00% 275 340.000 Land - Electric - Greenwood 1 \$13,7391 4.08% \$34,166 0 0.00% 276 340.000 Freenwood 1 \$1,729,295 2.67% \$34,852 0 0.00% 281 345,000 Prime Movers - Greenwood 1 \$2,761,287 0.78% \$24,533 0 0.00% 283 36,000 Misc Power Plant Equip - Greenwood 1 \$2,016,256 2.86% \$57,665 0 0.00% 283 340.000 GREENWOOD UNIT 1 - NATURAL \$16,011,586 \$230,735 0 0.00% 284 GREENWOOD UNIT 2 - NATURAL GAS \$0 0.00% \$0 0.00% 284 340.000 Fuel Holders - Greenwood 2 </td <td>270</td> <td>343.000</td> <td>Prime Movers-Crossroads</td> <td></td> <td>0.00%</td> <td>\$0</td> <td>0</td> <td>0.00%</td> | 270 | 343.000 | Prime Movers-Crossroads | | 0.00% | \$0 | 0 | 0.00% |
| 273 346.000 Misc Power Plant Equip-Crossroads NATURAL GAS 573.451 -\$70.221.210 0.00% 50 0 0.00% 274 340.000 EREENWOOD UNIT 1 - NATURAL GAS 50 0 0.00% 50 0 0.00% 275 340.000 Fuel holders - Greenwood 1 \$37.391 4.08% \$34.166 0 0.00% 276 340.000 Fuel holders - Greenwood 1 \$39.103.66 0.91% \$34.522 0 0.00% 276 340.000 Fuel holders - Greenwood 1 \$39.103.66 0.91% \$34.522 0 0.00% 283 340.000 Generators - Greenwood 1 \$2.761.287 0.78% \$21.538 0 0.00% 284 GREENWOOD UNIT 2 - NATURAL GAS \$16.011.586 \$2.30.00% \$20 0.00% \$20 0.00% 284 340.000 Land - Electric Greenwood 2 \$197.069 4.14% \$8,159 0 0.00% 285 340.000 Land - Electric Greenwood 2 \$193.281 2.11% \$40.784 | 271 | 344.000 | Generators-Crossroads | -\$8,920,496 | 0.00% | \$0 | 0 | 0.00% |
| 274 TOTAL CROSSROADS DISALLOWANCES- NATURAL GAS -\$70,221,210 \$0 275 340.000 GREENWOOD UNIT 1 - NATURAL GAS Land - Electric - Greenwood 1 \$33,391 4.08% \$34,166 0 0.00% 276 340.000 Structures - Electric - Greenwood 1 \$1,222,966 2.67% \$34,522 0 0.00% 277 343.000 Prime Movers - Greenwood 1 \$2,761,227 0.78% \$24,522 0 0.00% 281 345.000 Accessory Equipment - Greenwood 1 \$2,761,237 0.78% \$27,538 0 0.00% 283 36.000 Misc Power Plan Equip - Greenwood 1 \$2,761,237 0.78% \$230,735 0 0.00% 283 36.000 Land - Electric Greenwood 2 \$197,069 4.14% \$3,159 0 0.00% 284 GREENWOOD UNIT 2 - NATURAL GAS \$19,7069 4.14% \$3,159 0 0.00% 284 GREENWOOD UNIT 2 - NATURAL GAS \$197,069 4.14% \$3,159 0 0.00% 284 340.000 Fuel | 272 | 345.000 | Accessory-Crossroads | -\$8,735,607 | 0.00% | \$0 | 0 | 0.00% |
| 275 340.000 GREENWOOD UNIT 1 - NATURAL GAS 50 0.00% 50 0 0.00% 276 340.000 Fuel Holders - Greenwood 1 \$837,391 4.08% \$34,166 0 0.00% 277 342.000 Fuel Holders - Greenwood 1 \$1,392,956 2.67% \$34,522 0 0.00% 278 343.000 Generators - Greenwood 1 \$2,167,56 2.67% \$34,522 0 0.00% 280 344.000 Generators - Greenwood 1 \$2,216,526 2.86% \$57,665 0 0.00% 281 345.000 Accessory Equipment - Greenwood 1 \$2,016,526 2.86% \$57,665 0 0.00% 283 GREENWOOD UNIT 1 - NATURAL GAS \$16,011,586 \$230,735 \$0 0 0.00% 284 340.000 Fuel Holders - Greenwood 2 \$197,069 4.14% \$8,159 0 0.00% 284 340.000 Fuel Holders - Greenwood 2 \$193,2891 2.11% \$34,000 Fuel Holders - Greenwood 2 \$1392,891 2.11% | 273 | 346.000 | Misc Power Plant Equip-Crossroads | -\$73,451 | 0.00% | \$0 | 0 | 0.00% |
| 275 340.00 Land - Electric - Greenwood 1 \$50 0.00% \$34,60 0 0.00% 277 341.000 Structures - Electric - Greenwood 1 \$837,391 4.08% \$34,66 0 0.00% 277 342.000 Fuel Holders - Greenwood 1 \$1,292,956 2.67% \$34,522 0 0.00% 280 344.000 Generators - Greenwood 1 \$2,761,287 0.78% \$21,538 0 0.00% 281 345.000 Accessory Equipment - Greenwood 1 \$2,016,256 2.86% \$57,665 0 0.00% 282 346.000 GREENWOOD UNIT 2 - NATURAL GAS \$16,011,586 \$230,735 0 0.00% 284 GREENWOOD UNIT 2 - NATURAL GAS \$16,217,969 4.14% \$8,159 0 0.00% 285 340.000 Structures - Electric Greenwood 2 \$197,069 4.14% \$8,159 0 0.00% 286 341.000 Generators - Greenwood 2 \$1,323,2891 2.11% \$44,00 0.00% 0.00% 293 <td>274</td> <td></td> <td>TOTAL CROSSROADS DISALLOWANCES-</td> <td>-\$70,221,210</td> <td></td> <td>\$0</td> <td></td> <td></td> | 274 | | TOTAL CROSSROADS DISALLOWANCES- | -\$70,221,210 | | \$0 | | |
| 276 340.000 Land - Electric - Greenwood 1 50 0.00% 50 0.00% 277 341.000 Structures - Electric - Greenwood 1 \$1327,391 4.08% \$34,166 0 0.00% 279 342.000 Prime Movers - Greenwood 1 \$1,329,395 2.67% \$34,522 0 0.00% 280 344.000 Generators - Greenwood 1 \$2,76,1287 0.78% \$21,538 0 0.00% 281 346.000 Accessory Equipment - Greenwood 1 \$2,016,256 2.86% \$57,665 0 0.00% 283 36.000 Nits Power Plant Equip - Greenwood 1 \$2,016,256 2.86% \$57,665 0 0.00% 284 GREENWODD UNIT 2 - NATURAL GAS \$16,011,586 \$10,00% \$0 0.00% 285 340.000 Structures - Electric Greenwood 2 \$197,069 4.14% \$8,159 0 0.00% 286 341.000 Structures - Greenwood 2 \$7,54,423 0.37% \$27,933 0 0.00% 28,422,537 2.12% <td></td> <td></td> <td>NATURAL GAS</td> <td></td> <td></td> <td></td> <td></td> <td></td> | | | NATURAL GAS | | | | | |
| 276 340.000 Land - Electric - Greenwood 1 50 0.00% 50 0.00% 277 341.000 Structures - Electric - Greenwood 1 \$1327,391 4.08% \$34,166 0 0.00% 279 342.000 Prime Movers - Greenwood 1 \$1,329,395 2.67% \$34,522 0 0.00% 280 344.000 Generators - Greenwood 1 \$2,76,1287 0.78% \$21,538 0 0.00% 281 346.000 Accessory Equipment - Greenwood 1 \$2,016,256 2.86% \$57,665 0 0.00% 283 36.000 Nits Power Plant Equip - Greenwood 1 \$2,016,256 2.86% \$57,665 0 0.00% 284 GREENWODD UNIT 2 - NATURAL GAS \$16,011,586 \$10,00% \$0 0.00% 285 340.000 Structures - Electric Greenwood 2 \$197,069 4.14% \$8,159 0 0.00% 286 341.000 Structures - Greenwood 2 \$7,54,423 0.37% \$27,933 0 0.00% 28,422,537 2.12% <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> | | | | | | | | |
| 277 341.000 Structures - Electric - Greenwood 1 \$837,391 4.08% \$34,166 0 0.00% 278 342.000 Fuel Holders - Greenwood 1 \$1,292,956 2.67% \$34,522 0 0.00% 280 344.000 Generators - Greenwood 1 \$2,761,287 0.78% \$21,538 0 0.00% 281 345.000 Accessory Equipment - Greenwood 1 \$2,761,287 0.78% \$21,538 0 0.00% 282 346.000 Misc Power Plant Equip - Greenwood 1 \$2,016,256 2.86% \$57,665 0 0.00% 283 GREENWOOD UNIT 2 - NATURAL GAS \$16,011,586 \$0 0.00% \$0 0 0.00% 284 GREENWOOD UNIT 2 - NATURAL GAS \$16,011,586 \$0 0.00% \$0 0.00% 284 GREENWOOD UNIT 2 - NATURAL GAS \$16,011,586 \$0 0.00% \$0 0.00% 286 341.000 Exertic Greenwood 2 \$19,32,691 2.12% \$9,015 0 0.00% 288 344.000 Generators - Greenwood 2 \$1,332,891 2.11% \$40,784 <td< td=""><td></td><td></td><td>GREENWOOD UNIT 1 - NATURAL GAS</td><td></td><td></td><td></td><td></td><td></td></td<> | | | GREENWOOD UNIT 1 - NATURAL GAS | | | | | |
| 278 342.000 Fuel Holders - Greenwood 1 \$1,292,956 2.67% \$34,522 0 0.00% 279 343.000 Prime Movers - Greenwood 1 \$9,103,896 0.91% \$82,244 0 0.00% 280 344.000 Generators - Greenwood 1 \$2,216,256 2.86% \$57,665 0 0.00% 281 345.000 Misc Power Plant Equip - Greenwood 1 \$20 0.00% \$0 0.00% 283 46.00 GREENWOOD UNIT 1 - NATURAL GAS \$16,011,586 \$230,735 0 0.00% 284 GREENWOOD UNIT 2 - NATURAL GAS \$197,069 4.14% \$8,159 0 0.00% 285 340.000 Structures - Electric Greenwood 2 \$197,069 4.14% \$8,159 0 0.00% 284 Generators - Greenwood 2 \$197,069 4.14% \$8,159 0 0.00% 283 343.000 Prime Movers - Greenwood 2 \$1,322,911 2.11% \$40,0784 0 0.00% 290 345.000 Accessory Equipment - Gre | | | | | | | | |
| 279 343.000 Prime Movers - Greenwood 1 \$3.103.696 0.91% \$32.844 0 0.00% 280 344.000 Generators - Greenwood 1 \$2.761.287 0.78% \$21.538 0 0.00% 281 345.000 Accessory Equipment - Greenwood 1 \$2.761.287 0.00% \$50 0 0.00% 282 346.000 Misc Power Plant Equip - Greenwood 1 \$2.016.256 2.86% \$52.30,735 0 0.00% 283 GREENWOOD UNIT 1 - NATURAL GAS \$16,011,586 \$0 0.00% \$0 0.00% 284 GREENWOOD UNIT 2 - NATURAL GAS \$0 0.00% \$0 0.00% \$0 0.00% 284 GREENWOOD UNIT 2 - NATURAL GAS \$0 0.00% \$0 0.00% \$0 0.00% 285 340.000 Fuel Holders - Greenwood 2 \$18,22,179 0.89% \$7,549,423 0.37% \$27,933 0 0.00% 289 344.000 Generators - Greenwood 2 \$13,32,891 2.11% \$40,784 0 0.00% 293 GREENWOOD UNIT 2 - NATURAL GAS \$18,529,799 \$114,47 | | | | | | * • , • • | - | |
| 280 344.000 Generators - Greenwood 1 \$2,761,287 0.78% \$21,538 0 0.00% 281 346.000 Misc Power Plant Equip - Greenwood 1 \$2,761,287 2.86% \$57,665 0 0.00% 283 Accessory Equipment - Greenwood 1 516,011,586 50 0.00% 50 0 0.00% 284 GREENWOOD UNIT 2 - NATURAL GAS 516,011,586 50 0 0.00% 285 340.000 Structures - Electric Greenwood 2 \$197,069 4.14% \$8,159 0 0.00% 286 341.000 Structures - Greenwood 2 \$197,069 4.14% \$8,159 0 0.00% 287 343.000 Prime Movers - Greenwood 2 \$197,069 4.14% \$8,77,544 0 0.00% 288 343.000 Generators - Greenwood 2 \$197,069 4.14% \$27,933 0.00% 290 345.000 Accessory Equipment - Greenwood 2 \$1,332,891 2.11% \$40,784 0 0.00% 291 346.000 | | | | | | | - | |
| 281 345.000 Accessory Equipment - Greenwood 1 Misc Power Plant Equip - Greenwood 1 GAS \$2,016,256 2.86% \$57,665 0 0.00% 282 346.000 Misc Power Plant Equip - Greenwood 1 GAS \$16,011,586 0.00% \$20 0.00% \$0 0.00% 284 GREENWOOD UNIT 2 - NATURAL GAS \$0 0.00% \$0 0.00% \$0 0.00% 286 341.000 Structures - Electric Greenwood 2 \$197,069 4.14% \$8,159 0 0.00% 287 342.000 Fuel Holders - Greenwood 2 \$197,069 4.14% \$8,159 0 0.00% 288 343.000 Fuel Holders - Greenwood 2 \$197,549,423 0.37% \$27,933 0 0.00% 290 345.000 Accessory Equipment - Greenwood 2 \$1,932,891 2.11% \$40,784 0 0.00% 291 346.000 GREENWOOD UNIT 2 - NATURAL GAS \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% <td< td=""><td>-</td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td></td<> | - | | | | | | - | |
| 282 346.000 Misc Power Plant Equip - Greenwood 1 TOTAL GREENWOOD UNIT 1 - NATURAL GAS 50 0.00% \$20 0 0.00% 284 GREENWOOD UNIT 2 - NATURAL GAS \$16,011,586 \$0 0.00% \$230,735 0 0.00% 285 340.000 Land - Electric Greenwood 2 \$197,069 4.14% \$8,159 0 0.00% 286 341.000 Structures - Greenwood 2 \$425,237 2.12% \$9,015 0 0.00% 288 343.000 Prime Movers - Greenwood 2 \$8,825,179 0.88% \$78,544 0 0.00% 290 345.000 Accessory Equipment - Greenwood 2 \$1,932,891 2.11% \$40,784 0 0.00% 291 346.000 Misc Power Plant Equip - Greenwood 3 \$0 0.00% \$0 0.00% 0 0.00% 293 GREENWOOD UNIT 2 - NATURAL GAS \$18,929,799 \$16,4435 0 0.00% 294 340.000 Land - Electric - Greenwood 3 \$1,357,100 3.61% \$48,991 0 0.00% | | | | | | | - | |
| 283 TOTAL GREENWOOD UNIT 1 - NATURAL GAS \$16,011,586 \$230,735 284 GREENWOOD UNIT 2 - NATURAL GAS Land - Electric Greenwood 2 \$0 0.00% \$0 0 0.00% 285 340.000 Structures - Electric Greenwood 2 \$197,069 4.14% \$8,159 0 0.00% 286 341.000 Structures - Greenwood 2 \$42,52,37 2.12% \$9,015 0 0.00% 288 343.000 Fuile Holders - Greenwood 2 \$18,825,179 0.89% \$76,544 0 0.00% 289 344.000 Generators - Greenwood 2 \$1,932,891 2.11% \$40,784 0 0.00% 290 345.000 Misc Power Plant Equip - Greenwood 2 \$18,929,799 \$16,4435 0 0.00% 291 346.000 Structures - Electric - Greenwood 3 \$905,350 4.17% \$37,753 0 0.00% 293 GREENWOOD UNIT 3 - NATURAL GAS \$18,929,799 \$16,4435 0 0.00% 294 340.000 Land - Electric - Greenwood 3 \$18,929,793 | | | | | | | - | |
| 284 340.000 GREENWOOD UNIT 2 - NATURAL GAS Land - Electric Greenwood 2 \$0 0.00% \$0 0 0.00% 285 340.000 Structures - Electric Greenwood 2 \$197,069 4.14% \$8,159 0 0.00% 286 341.000 Structures - Electric Greenwood 2 \$425,237 2.12% \$9,015 0 0.00% 288 343.000 Prime Movers - Greenwood 2 \$193,069 4.14% \$8,159 0 0.00% 290 344.000 Generators - Greenwood 2 \$1,332,891 2.11% \$440,784 0 0.00% 291 346.000 Misc Power Plant Equip - Greenwood 2 \$1,332,891 2.11% \$440,784 0 0.00% 292 GREENWOOD UNIT 2 - NATURAL GAS \$18,929,799 \$164,435 0 0.00% 293 GREENWOOD UNIT 2 - NATURAL GAS \$1,357,100 3.61% \$48,991 0 0.00% 294 340.000 Fuel Holders - Greenwood 3 \$1,357,100 3.61% \$48,991 0 0.00% 296 | | 346.000 | | | 0.00% | · · · · · | 0 | 0.00% |
| 284 GREENWOOD UNIT 2 - NATURAL GAS Land - Electric Greenwood 2 \$0 0.00% \$0 0 0.00% 285 341.000 Structures - Electric Greenwood 2 \$197,069 4.14% \$8,159 0 0.00% 286 341.000 Fuel Holders - Greenwood 2 \$425,237 2.12% \$9,015 0 0.00% 288 343.000 Prime Movers - Greenwood 2 \$8,825,179 0.89% \$27,933 0 0.00% 289 344.000 Generators - Greenwood 2 \$1,932,891 2.11% \$40,784 0 0.00% 291 346.000 Misc Power Plant Equip - Greenwood 2 \$1,932,891 2.11% \$40,784 0 0.00% 292 GREENWOOD UNIT 3 - NATURAL \$18,929,799 \$164,435 0 0.00% 294 340,000 Land - Electric - Greenwood 3 \$905,350 4.17% \$37,753 0 0.00% 294 340,000 Fuel Holders - Greenwood 3 \$7,657,768 0.96% \$73,551 0 0.00% 295 3 | 283 | | | \$16,011,586 | | \$230,735 | | |
| 285 340.000 Land - Electric Greenwood 2 \$0 0.00% \$0 0 0.00% 286 341.000 Structures - Electric Greenwood 2 \$197,069 4.14% \$8,159 0 0.00% 287 342.000 Fuel Holders - Greenwood 2 \$425,237 2.12% \$9,015 0 0.00% 288 344.000 Generators - Greenwood 2 \$7,549,423 0.37% \$227,933 0 0.00% 290 345.000 Accessory Equipment - Greenwood 2 \$1932,891 2.11% \$40,784 0 0.00% 291 346.000 Misc Power Plant Equip - Greenwood 2 \$0 0.00% \$0 0 0.00% 292 A0.000 Land - Electric - Greenwood 3 \$0 0.00% \$0 0 0.00% 293 GREENWOOD UNIT 3 - NATURAL GAS \$0 0.00% \$0 0 0.00% 294 340.000 Land - Electric - Greenwood 3 \$13,57,100 3.61% \$48,991 0 0.00% 0.00% 296 | | | GAS | | | | | |
| 285 340.000 Land - Electric Greenwood 2 \$0 0.00% \$0 0 0.00% 286 341.000 Structures - Electric Greenwood 2 \$197,069 4.14% \$8,159 0 0.00% 287 342.000 Fuel Holders - Greenwood 2 \$425,237 2.12% \$9,015 0 0.00% 288 344.000 Generators - Greenwood 2 \$7,549,423 0.37% \$227,933 0 0.00% 290 345.000 Accessory Equipment - Greenwood 2 \$1932,891 2.11% \$40,784 0 0.00% 291 346.000 Misc Power Plant Equip - Greenwood 2 \$0 0.00% \$0 0 0.00% 292 A0.000 Land - Electric - Greenwood 3 \$0 0.00% \$0 0 0.00% 293 GREENWOOD UNIT 3 - NATURAL GAS \$0 0.00% \$0 0 0.00% 294 340.000 Land - Electric - Greenwood 3 \$13,57,100 3.61% \$48,991 0 0.00% 0.00% 296 | 284 | | GREENWOOD UNIT 2 - NATURAL GAS | | | | | |
| 286 341.000 Structures - Electric Greenwood 2 \$197,069 4.14% \$8,159 0 0.00% 287 342.000 Fuel Holders - Greenwood 2 \$425,237 2.12% \$9,015 0 0.00% 288 343.000 Prime Movers - Greenwood 2 \$7,549,423 0.37% \$27,933 0 0.00% 290 345.000 Accessory Equipment - Greenwood 2 \$1,932,891 2.11% \$40,784 0 0.00% 291 346.000 Misc Power Plant Equip - Greenwood 2 \$1,932,891 2.11% \$40,784 0 0.00% 292 Accessory Equipment - Greenwood 3 \$18,929,799 0.00% \$0 0.00% 293 GREENWOOD UNIT 2 - NATURAL GAS \$18,929,799 0.00% \$0 0.00% 294 340.000 Land - Electric - Greenwood 3 \$905,350 4.17% \$37,753 0 0.00% 295 341.000 Structures - Greenwood 3 \$1,811,775 0.40% \$7,2591 0 0.00% 296 342.000 Fu | | 340 000 | | ¢O | 0.00% | \$0 | 0 | 0.00% |
| 287 342.000 Fuel Holders - Greenwood 2 \$425,237 2.12% \$0,015 0 0.00% 288 333.000 Prime Movers - Greenwood 2 \$8,825,179 0.89% \$78,544 0 0.00% 289 344.000 Generators - Greenwood 2 \$1,932,891 2.11% \$40,784 0 0.00% 290 346.000 Misc Power Plant Equip - Greenwood 2 \$1,932,891 2.11% \$40,784 0 0.00% 292 346.000 Misc Power Plant Equip - Greenwood 2 \$18,929,799 0.00% \$0 0 0.00% 293 GAS GAS \$18,929,799 \$164,435 0 0.00% 294 340.000 Land - Electric - Greenwood 3 \$0 0.00% \$0 0 0.00% 295 341.000 Structures - Electric - Greenwood 3 \$13,357,100 3.61% \$48,991 0 0.00% 296 342.000 Fuel Holders - Greenwood 3 \$1,457,100 3.61% \$48,991 0 0.00% 298 | | | | | | | | |
| 288 343.000 Prime Movers - Greenwood 2 \$0,825,179 0.89% \$70,544 0 0.00% 289 344.000 Generators - Greenwood 2 \$1,932,891 0.37% \$27,933 0 0.00% 290 345.000 Accessory Equipment - Greenwood 2 \$1,932,891 2.11% \$40,784 0 0.00% 291 346.000 Misc Power Plant Equip - Greenwood 2 \$0 0.00% \$0 0.00% \$0 0.00% 292 346.000 Land - Electric - Greenwood 3 \$00 0.00% \$164,435 0 0.00% 293 GREENWOOD UNIT 3 - NATURAL GAS \$13,929,799 \$164,435 0 0.00% 294 340.000 Land - Electric - Greenwood 3 \$905,350 4.17% \$37,753 0 0.00% 296 342.000 Fuel Holders - Greenwood 3 \$1,357,100 3.61% \$48,991 0 0.00% 296 342.000 Generators - Greenwood 3 \$1,451,775 0.40% \$7,247 0 0.00% 2 | | | | | | | - | |
| 289 344.000 Generators - Greenwood 2 \$7,549,423 0.37% \$27,933 0 0.00% 290 345.000 Accessory Equipment - Greenwood 2 \$1,932,891 2.11% \$40,784 0 0.00% 291 346.000 Misc Power Plant Equip - Greenwood 2 \$0 \$0 0.00% \$0 0 0.00% 292 346.000 GREENWOOD UNIT 2 - NATURAL \$18,929,799 \$164,435 \$164,435 0 0.00% 293 GREENWOOD UNIT 3 - NATURAL GAS \$18,929,799 \$164,435 0 0.00% 294 340.000 Land - Electric - Greenwood 3 \$00,5,350 4.17% \$37,753 0 0.00% 296 342.000 Fuel Holders - Greenwood 3 \$1,357,100 3.61% \$48,991 0 0.00% 296 342.000 Generators - Greenwood 3 \$1,361,775 0.40% \$7,247 0 0.00% 298 344.000 Generators - Greenwood 3 \$1,642,417 2.97% \$48,780 0 0.00% <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td></t<> | | | | | | | - | |
| 290 345.000 Accessory Equipment - Greenwood 2 \$1,932,891 2.11% \$40,784 0 0.00% 291 346.000 Misc Power Plant Equip - Greenwood 2 \$0 0.00% \$0 0.00% 292 340.000 GREENWOOD UNIT 2 - NATURAL GAS \$18,929,799 \$164,435 0 0.00% 293 GREENWOOD UNIT 3 - NATURAL GAS \$0 0.00% \$0 0 0.00% 294 340.000 Land - Electric - Greenwood 3 \$0 0.00% \$0 0.00% 295 341.000 Structures - Electric - Greenwood 3 \$00 0.00% \$0 0.00% 296 342.000 Fuel Holders - Greenwood 3 \$1,357,100 3.61% \$48,991 0 0.00% 297 343.000 Prime Movers - Greenwood 3 \$1,642,417 2.97% \$48,780 0 0.00% 298 344.000 Generators - Greenwood 3 \$1,642,417 2.97% \$48,780 0 0.00% 300 346.000 Misc Power Plant Equip - Greenwood 3 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td></td<> | | | | | | | - | |
| 291 346.000 Misc Power Plant Equip - Greenwood 2 TOTAL GREENWOOD UNIT 2 - NATURAL GAS \$0 0.00% \$0 \$0 0.00% 293 GREENWOOD UNIT 3 - NATURAL GAS GREENWOOD UNIT 3 - NATURAL GAS \$18,929,799 \$164,435 0 0.00% 294 340.000 Land - Electric - Greenwood 3 \$0 0.00% \$0 0.00% 295 341.000 Structures - Electric - Greenwood 3 \$905,350 4.17% \$37,753 0 0.00% 296 342.000 Fuel Holders - Greenwood 3 \$1,357,100 3.61% \$48,991 0 0.00% 297 343.000 Prime Movers - Greenwood 3 \$1,357,100 3.61% \$48,991 0 0.00% 298 344.000 Generators - Greenwood 3 \$1,642,417 2.97% \$48,780 0 0.00% 300 346.000 Misc Power Plant Equip - Greenwood 3 \$1,642,417 2.97% \$48,780 0 0.00% 301 GREENWOOD UNIT 4 - NATURAL GAS \$0 0.00% \$0 0.00% \$0 0.00% | | | Accessory Equipment - Greenwood 2 | | | | - | |
| 292 TOTAL GREENWOOD UNIT 2 - NATURAL GAS \$18,929,799 \$164,435 293 GREENWOOD UNIT 3 - NATURAL GAS \$0 0.00% \$0 0.00% 294 340.000 Land - Electric - Greenwood 3 \$0 0.00% \$0 0.00% 295 341.000 Structures - Electric - Greenwood 3 \$905,350 4.17% \$37,753 0 0.00% 296 342.000 Fuel Holders - Greenwood 3 \$1,357,100 3.61% \$48,991 0 0.00% 297 343.000 Prime Movers - Greenwood 3 \$1,357,100 3.61% \$48,991 0 0.00% 298 344.000 Generators - Greenwood 3 \$1,811,775 0.40% \$7,247 0 0.00% 299 345.000 Accessory Equipment - Greenwood 3 \$1,642,417 2.97% \$48,780 0 0.00% 300 346.000 Misc Power Plant Equip - Greenwood 3 \$0 0.00% \$0 0.00% \$0 0.00% 301 GAS GAS \$0 0.00% \$0 0.00% \$0 0.00% 302 GREENWOOD UNIT 4 - N | | | | | | . , | - | |
| 293 GAS GREENWOOD UNIT 3 - NATURAL GAS 0.00% \$0 0 0.00% 294 340.000 Land - Electric - Greenwood 3 \$0 0.00% \$0 0 0.00% 295 341.000 Structures - Electric - Greenwood 3 \$905,350 4.17% \$37,753 0 0.00% 296 342.000 Fuel Holders - Greenwood 3 \$1,357,100 3.61% \$48,991 0 0.00% 297 343.000 Prime Movers - Greenwood 3 \$1,817,75 0.40% \$7,247 0 0.00% 298 344.000 Generators - Greenwood 3 \$1,612,417 2.97% \$48,780 0 0.00% 299 345.000 Accessory Equipment - Greenwood 3 \$1,642,417 2.97% \$48,780 0 0.00% 300 346.000 Misc Power Plant Equip - Greenwood 3 \$0 0.00% \$0 0.00% 301 GREENWOOD UNIT 4 - NATURAL \$13,382,410 \$216,362 \$0 0.00% 303 340.000 Land - Electric - Greenwood 4 | | | • • | | | | - | |
| 294 340.000 Land - Electric - Greenwood 3 \$0 0.00% \$0 0.00% 295 341.000 Structures - Electric - Greenwood 3 \$905,350 4.17% \$337,753 0 0.00% 296 342.000 Fuel Holders - Greenwood 3 \$1,357,100 3.61% \$48,991 0 0.00% 297 343.000 Prime Movers - Greenwood 3 \$7,665,768 0.96% \$73,591 0 0.00% 298 344.000 Generators - Greenwood 3 \$1,811,775 0.40% \$7,247 0 0.00% 299 345.000 Accessory Equipment - Greenwood 3 \$1,642,417 2.97% \$48,780 0 0.00% 300 346.000 Misc Power Plant Equip - Greenwood 3 \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<> | | | | | | | | |
| 294 340.000 Land - Electric - Greenwood 3 \$0 0.00% \$0 0.00% 295 341.000 Structures - Electric - Greenwood 3 \$905,350 4.17% \$337,753 0 0.00% 296 342.000 Fuel Holders - Greenwood 3 \$1,357,100 3.61% \$48,991 0 0.00% 297 343.000 Prime Movers - Greenwood 3 \$7,665,768 0.96% \$73,591 0 0.00% 298 344.000 Generators - Greenwood 3 \$1,811,775 0.40% \$7,247 0 0.00% 299 345.000 Accessory Equipment - Greenwood 3 \$1,642,417 2.97% \$48,780 0 0.00% 300 346.000 Misc Power Plant Equip - Greenwood 3 \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<> | | | | | | | | |
| 295 341.000 Structures - Electric - Greenwood 3 \$905,350 4.17% \$37,753 0 0.00% 296 342.000 Fuel Holders - Greenwood 3 \$1,357,100 3.61% \$48,991 0 0.00% 297 343.000 Prime Movers - Greenwood 3 \$7,665,768 0.96% \$73,591 0 0.00% 298 344.000 Generators - Greenwood 3 \$1,811,775 0.40% \$7,247 0 0.00% 299 345.000 Accessory Equipment - Greenwood 3 \$1,642,417 2.97% \$48,780 0 0.00% 300 346.000 Misc Power Plant Equip - Greenwood 3 \$1,642,417 2.97% \$48,780 0 0.00% 301 TOTAL GREENWOOD UNIT 3 - NATURAL \$13,382,410 \$216,362 0 0.00% 302 GREENWOOD UNIT 4 - NATURAL GAS \$13,382,410 \$216,362 0 0.00% 303 340.000 Land - Electric - Greenwood 4 \$0 0.00% \$0 0 0.00% 304 341.000 Structures - Electric - Greenwood 4 \$119,108 3.78% \$4,502 0 0. | 293 | | GREENWOOD UNIT 3 - NATURAL GAS | | | | | |
| 296 342.000 Fuel Holders - Greenwood 3 \$1,357,100 3.61% \$48,991 0 0.00% 297 343.000 Prime Movers - Greenwood 3 \$7,665,768 0.96% \$73,591 0 0.00% 298 344.000 Generators - Greenwood 3 \$1,811,775 0.40% \$7,247 0 0.00% 299 345.000 Accessory Equipment - Greenwood 3 \$1,642,417 2.97% \$48,780 0 0.00% 300 346.000 Misc Power Plant Equip - Greenwood 3 \$1,642,417 2.97% \$48,780 0 0.00% 301 TOTAL GREENWOOD UNIT 3 - NATURAL \$0 0.00% \$0 0.00% 302 GREENWOOD UNIT 4 - NATURAL GAS \$13,382,410 \$216,362 0 0.00% 303 340.000 Land - Electric - Greenwood 4 \$0 0.00% \$0 0.00% 304 341.000 Structures - Electric - Greenwood 4 \$119,108 3.78% \$4,502 0 0.00% | 294 | 340.000 | Land - Electric - Greenwood 3 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 297 343.000 Prime Movers - Greenwood 3 \$7,665,768 0.96% \$73,591 0 0.00% 298 344.000 Generators - Greenwood 3 \$1,811,775 0.40% \$7,247 0 0.00% 299 345.000 Accessory Equipment - Greenwood 3 \$1,642,417 2.97% \$48,780 0 0.00% 300 346.000 Misc Power Plant Equip - Greenwood 3 \$0 0.00% \$0 0.00% \$0 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 295 | 341.000 | Structures - Electric - Greenwood 3 | \$905,350 | 4.17% | \$37,753 | 0 | 0.00% |
| 298 344.000 Generators - Greenwood 3 \$1,811,775 0.40% \$7,247 0 0.00% 299 345.000 Accessory Equipment - Greenwood 3 \$1,642,417 2.97% \$48,780 0 0.00% 300 346.000 Misc Power Plant Equip - Greenwood 3 \$1,642,417 2.97% \$48,780 0 0.00% 301 TOTAL GREENWOOD UNIT 3 - NATURAL \$13,382,410 \$12,332,410 \$216,362 0 0.00% 302 GREENWOOD UNIT 4 - NATURAL GAS \$13,382,410 \$13,382,410 \$0,00% \$216,362 0 0.00% 303 340.000 Land - Electric - Greenwood 4 \$0 0.00% \$0 0.00% 304 341.000 Structures - Electric - Greenwood 4 \$119,108 3.78% \$4,502 0 0.00% | 296 | 342.000 | Fuel Holders - Greenwood 3 | \$1,357,100 | 3.61% | \$48,991 | 0 | 0.00% |
| 299 345.000 Accessory Equipment - Greenwood 3 \$1,642,417 2.97% \$48,780 0 0.00% 300 346.000 Misc Power Plant Equip - Greenwood 3 \$0 \$0 \$0 \$0 0.00% \$0 0 0.00% \$0 0 0.00% \$0 0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% \$0 0.00% <td< td=""><td>297</td><td>343.000</td><td>Prime Movers - Greenwood 3</td><td>\$7,665,768</td><td>0.96%</td><td></td><td>0</td><td>0.00%</td></td<> | 297 | 343.000 | Prime Movers - Greenwood 3 | \$7,665,768 | 0.96% | | 0 | 0.00% |
| 300 301 346.000 301 Misc Power Plant Equip - Greenwood 3 TOTAL GREENWOOD UNIT 3 - NATURAL GAS \$0 \$13,382,410 0.00% \$0 \$216,362 0 0.00% 302 303 GREENWOOD UNIT 4 - NATURAL GAS Land - Electric - Greenwood 4 \$0 \$119,108 0.00% \$0 0.00% 0 0.00% 0 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0 0 0.00% 0 0 0.00% 0 0 0.00% 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | 298 | 344.000 | Generators - Greenwood 3 | | 0.40% | \$7,247 | 0 | 0.00% |
| 301 TOTAL GREENWOOD UNIT 3 - NATURAL \$13,382,410 \$216,362 302 GREENWOOD UNIT 4 - NATURAL GAS 303 340.000 Land - Electric - Greenwood 4 \$0 0.00% \$0 0 0.00% 304 341.000 Structures - Electric - Greenwood 4 \$119,108 3.78% \$4,502 0 0.00% | | | | | | | 0 | |
| GAS GREENWOOD UNIT 4 - NATURAL GAS 302 GREENWOOD UNIT 4 - NATURAL GAS 303 340.000 Land - Electric - Greenwood 4 \$0 304 341.000 Structures - Electric - Greenwood 4 \$119,108 3.78% \$4,502 0 | | 346.000 | • • | | 0.00% | | 0 | 0.00% |
| 302 GREENWOOD UNIT 4 - NATURAL GAS 303 340.000 Land - Electric - Greenwood 4 \$0 0.00% \$0 0 0.00% 304 341.000 Structures - Electric - Greenwood 4 \$119,108 3.78% \$4,502 0 0.00% | 301 | | | \$13,382,410 | | \$216,362 | | |
| 303 340.000 Land - Electric - Greenwood 4 \$0 0.00% \$0 0 0.00% 304 341.000 Structures - Electric - Greenwood 4 \$119,108 3.78% \$4,502 0 0.00% | | | GAS | | | | | |
| 303 340.000 Land - Electric - Greenwood 4 \$0 0.00% \$0 0 0.00% 304 341.000 Structures - Electric - Greenwood 4 \$119,108 3.78% \$4,502 0 0.00% | | | | | | | | |
| 304 341.000 Structures - Electric - Greenwood 4 \$119,108 3.78% \$4,502 0 0.00% | | | | * - | | A = | _ | |
| | | | | | | | | |
| 303 342.000 Fuei Holders - Greenwood 4 \$359,654 0.87% \$3,129 0 0.00% | | | | | | | | |
| | 305 | 342.000 | ruel Holders - Greenwood 4 | \$359,654 | 0.87% | \$3,129 | 0 | 0.00% |

| | A | <u>B</u> | <u>C</u> | D | E | F | G |
|------------|--------------------|----------------------------------------------------------------------------|--------------------------|----------------|------------------------------------------|---------|----------------|
| Line | Account | <u> –</u> | MO Adjusted | Depreciation | Depreciation | Average | Net |
| Number | Number | Plant Account Description | Jurisdictional | Rate | Expense | Life | Salvage |
| | | | | | | | |
| 306 | 343.000 | Prime Movers - Greenwood 4 | \$9,161,795 | 4.81% | \$440,682 | 0 | 0.00% |
| 307 | 344.000 | Generators - Greenwood 4 | \$6,448,283 | 0.00% | \$0 | 0 | 0.00% |
| 308 | 345.000 | Accessory Equipment - Greenwood 4 | \$416,385 | 2.84% | \$11,825 | 0 | 0.00% |
| 309 | 346.000 | Misc Power Plant Equip - Greenwood 4 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 310 | | TOTAL GREENWOOD UNIT 4 - NATURAL | \$16,505,225 | | \$460,138 | | |
| | | GAS | | | | | |
| 311 | | GREENWOOD COMMON | | | | | |
| 312 | 340.000 | Land - Electric - Greenwood Common | \$219,336 | 0.00% | \$0 | 0 | 0.00% |
| 313 | 341.000 | Structures - Electric - Greenwood | \$3,561,590 | 5.24% | \$186,627 | Ő | 0.00% |
| 010 | 0111000 | Common | \$0,001,000 | 012170 | <i><i><i>v</i></i>¹⁰⁰,021</i> | °, | 010070 |
| 314 | 342.000 | Fuel Holders - Greenwood Common | \$536,351 | 1.81% | \$9,708 | 0 | 0.00% |
| 315 | 343.000 | Prime Movers - Greenwood Common | \$1,643,376 | 1.32% | \$21,693 | 0 | 0.00% |
| 316 | 344.000 | Generators - Greenwood Common | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 317 | 345.000 | Accessory Equipment - Greenwood | \$2,512,903 | 3.51% | \$88,203 | 0 | 0.00% |
| | | Common | | | | | |
| 318 | 346.000 | Misc Power Plant Equip - Greenwood | \$199,508 | 6.28% | \$12,529 | 0 | 0.00% |
| | | Common | | | | | |
| 319 | | TOTAL GREENWOOD COMMON | \$8,673,064 | | \$318,760 | | |
| | | | | | | | |
| 320 | | NEVADA - OIL | | | | | |
| 321 | 340.000 | Land - Electric - Nevada | \$59,791 | 0.00% | \$0 | 0 | 0.00% |
| 322 | 341.000 | Structures - Electric - Nevada | \$526,842 | 4.74% | \$24,972 | 0 | 0.00% |
| 323 | 342.000 | Fuel Holders - Nevada Prime Movers - Nevada | \$776,486 | 2.80% | \$21,742 | 0 | 0.00% |
| 324 325 | 343.000 344.000 | Generators - Nevada | \$963,530 \$610,540 | 0.23% 0.00% | \$2,216 \$0 | 0 | 0.00% 0.00% |
| 325 | 345.000 | Accessory Equipment - Nevada | \$610,549 \$565,382 | 3.08% | ەن \$17,414 | 0 | 0.00% |
| 327 | 346.000 | Misc Power Plant Equip - Nevada | \$1,539,952 | 6.48% | \$99,789 | 0 | 0.00% |
| 328 | 040.000 | TOTAL NEVADA - OIL | \$5,042,532 | 0.4070 | \$166,133 | v | 0.0070 |
| 020 | | | <i>40,012,002</i> | | <i><i><i>ϕ</i></i> 100,100</i> | | |
| 329 | | SOUTH HARPER UNIT 1 - NATURAL GAS | | | | | |
| | | | | | | | |
| 330 | 340.000 | Land - Electric - South Harper 1 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 331 | 341.000 | Structures - Electric - South Harper 1 | \$1,310,688 | 2.80% | \$36,699 | 0 | 0.00% |
| 332 | 342.000 | Fuel Holders - South Harper 1 | \$399,240 | 1.94% | \$7,745 | 0 | 0.00% |
| 333 | 343.000 | Prime Movers - South Harper 1 | \$22,550,618 | 1.11% | \$250,312 | 0 | 0.00% |
| 334 | 344.000 | Generators - South Harper 1 | \$5,739,075 | 1.58% | \$90,677 | 0 | 0.00% |
| 335 | 345.000 | Accessory Equipment - South Harper 1 | \$4,410,773 | 2.33% | \$102,771 | 0 | 0.00% |
| 336 | 346.000 | Misc Power Plant Equip - South Harper 1 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 337 | | TOTAL SOUTH HARPER UNIT 1 - | \$34,410,394 | | \$488,204 | | |
| 331 | | NATURAL GAS | \$34,410,394 | | \$400,204 | | |
| | | NATURAL GAS | | | | | |
| 338 | | SOUTH HARPER UNIT 2 - NATURAL GAS | | | | | |
| | | | | | | | |
| 339 | 340.000 | Land - Electric - South Harper 2 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 340 | 341.000 | Structures - Electric - South Harper 2 | \$1,309,808 | 2.80% | \$36,675 | 0 | 0.00% |
| 341 | 342.000 | Fuel Holders - South Harper 2 | \$399,240 | 1.94% | \$7,745 | 0 | 0.00% |
| 342 | 343.000 | Prime Movers - South Harper 2 | \$23,190,046 | 1.15% | \$266,686 | 0 | 0.00% |
| 343 | 344.000 | Generators - South Harper 2 | \$5,739,075 | 1.58% | \$90,677 | 0 | 0.00% |
| 344 | 345.000 | Accessory Equipment - South Harper 2 | \$4,410,773 | 2.33% | \$102,771 | 0 | 0.00% |
| 345 | 346.000 | Misc Power Plant Equip - South Harper 2 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| | | | | | | | |
| 346 | | TOTAL SOUTH HARPER UNIT 2 - | \$35,048,942 | | \$504,554 | | |
| | | NATURAL GAS | | | | | |
| 0.47 | | | | | | | |
| 347 | 340.000 | SOUTH HARPER 3 - NATURAL GAS | \$0 | 0.00% | ** | | 0.00% |
| 348 349 | 340.000 341.000 | Land - Electric - South Harper 3 Structures - Electric - South Harper 3 | ≉0 \$1,311,178 | 0.00% 2.81% | \$0 \$36,844 | 0 | 0.00% |
| 349 350 | 341.000 | Fuel Holders - South Harper 3 | \$1,311,178 \$399,240 | 2.81% 1.94% | \$36,844 \$7,745 | 0 | 0.00% |
| 000 | 0.2.000 | | ψ000, 2 70 | 1.3-7/0 | ψι,ιτυ | v | 5.0070 |

| | A | В | <u>C</u> | D | <u>E</u> | F | G |
|------------|--------------------|--------------------------------------------------------------------------------------------|----------------------------|----------------|-------------------------|---------|----------------|
| Line | Account | <u>-</u> | MO Adjusted | Depreciation | Depreciation | Average | Net |
| Number | Number | Plant Account Description | Jurisdictional | Rate | Expense | Life | Salvage |
| | | | | | | | |
| 351 | 343.000 | Generators - South Harper 3 | \$22,627,964 | 1.13% | \$255,696 | 0 | 0.00% |
| 352 | 344.000 | Prime Movers - South Harper 3 | \$5,739,075 | 1.58% | \$90,677 | 0 | 0.00% |
| 353 | 345.000 | Accessory Equipment - South Harper 3 | \$4,410,773 | 2.33% | \$102,771 | 0 | 0.00% |
| 354 | 346.000 | Misc Power Plant Equip - South Harper 3 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 355 | | TOTAL SOUTH HARPER 3 - NATURAL GAS | \$34,488,230 | | \$493,733 | | |
| 356 | | SOUTH HARPER COMMON | | | | | |
| 357 | 340.000 | Land - Electric - South Harper Common | \$1,032,908 | 0.00% | \$0 | 0 | 0.00% |
| 358 | 341.000 | Structures - Electric - South Harper | \$8,411,582 | 2.85% | \$239,730 | 0 | 0.00% |
| | | Common | | | | | |
| 359 | 342.000 | Fuel Holders - South Harper Common | \$2,799,298 | 1.91% | \$53,467 | 0 | 0.00% |
| 360 | 343.000 | Prime Movers - South Harper Common | \$4,375,432 | 2.54% | \$111,136 | 0 | 0.00% |
| 361 | 344.000 | Generators - South Harper Common | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 362 | 345.000 | Accessory Equipment - South Harper Common | \$4,368,259 | 2.30% | \$100,470 | 0 | 0.00% |
| 363 | 346.000 | Misc Power Plant Equip - South Harper Common | \$304,427 | 2.40% | \$7,306 | 0 | 0.00% |
| 364 | | TOTAL SOUTH HARPER COMMON | \$21,291,906 | · | \$512,109 | | |
| 365 | | LAKE ROAD TURBINE 5 - NATURAL GAS AND OIL | | | | | |
| 366 | 340.000 | Land - Electric - Lake Road 5 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 367 | 341.000 | Structures - Electric - Lake Road 5 | \$1,407,968 | 3.49% | \$49,138 | 0 | 0.00% |
| 368 | 342.000 | Fuel Holders - Lake Road 5 | \$1,473,877 | 3.18% | \$46,869 | 0 | 0.00% |
| 369 | 343.000 | Prime Movers - Lake Road 5 | \$10,978,603 | 2.10% | \$230,551 | 0 | 0.00% |
| 370 | 344.000 | Generators - Lake Road 5 | \$7,064,584 | 0.64% | \$45,213 | 0 | 0.00% |
| 371 | 345.000 | Accessory Equipment - Lake Road 5 | \$2,734,195 | 5.58% | \$152,568 | 0 | 0.00% |
| 372 373 | 346.000 | Misc Power Plant Equip - Lake Road 5 TOTAL LAKE ROAD TURBINE 5 - NATURAL GAS AND OIL | <u>\$0</u> \$23,659,227 | 3.57% | <u>\$0</u> \$524,339 | 0 | 0.00% |
| 374 | | LAKE ROAD TURBINE 6 - OIL | | | | | |
| 374 | 340.000 | Land - Electric - Lake Road 6 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 376 | 341.000 | Structures - Electric - Lake Road 6 | \$224,592 | 3.40% | \$7,636 | 0 | 0.00% |
| 377 | 342.000 | Fuel Holders - Lake Road 6 | \$162,809 | 0.00% | \$0 | ő | 0.00% |
| 378 | 343.000 | Prime Movers - Lake Road 6 | \$3,706,325 | 0.00% | \$0 \$0 | ő | 0.00% |
| 379 | 344.000 | Generators - Lake Road 6 | \$516,766 | 1.20% | \$6,201 | 0 | 0.00% |
| 380 | 345.000 | Accessory Equipment - Lake Road 6 | \$1,006,375 | 3.81% | \$38,343 | 0 | 0.00% |
| 381 | 346.000 | Misc Power Plant Equip - Lake Road 6 | \$0 | 3.57% | \$0 | 0 | 0.00% |
| 382 | | TOTAL LAKE ROAD TURBINE 6 - OIL | \$5,616,867 | | \$52,180 | | |
| 383 | | LAKE ROAD TURBINE 7 - OIL | | | | | |
| 384 | 340.000 | Land - Electric - Lake Road 7 | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 385 | 341.000 | Structures - Electric - Lake Road 7 | \$36,426 | 3.42% | \$1,246 | 0 | 0.00% |
| 386 | 342.000 | Fuel Holders - Lake Road 7 | \$167,590 | 1.63% | \$2,732 | 0 | 0.00% |
| 387 | 343.000 | Prime Movers - Lake Road 7 | \$2,005,386 | 0.00% | \$0 | 0 | 0.00% |
| 388 | 344.000 | Generators - Lake Road 7 | \$244,441 | 2.65% | \$6,478 | 0 | 0.00% |
| 389 390 | 345.000 346.000 | Accessory Equipment - Lake Road 7 | \$811,712 \$0 | 4.29% 3.57% | \$34,822 | 0 | 0.00% 0.00% |
| 390 391 | 340.000 | Misc Power Plant Equip - Lake Road 7 TOTAL LAKE ROAD TURBINE 7 - OIL | \$3,265,555 | 3.57% | <u>\$0</u> \$45,278 | 0 | 0.00% |
| 392 | | LANDFILL TURBINE - METHANE GAS | | | | | |
| 393 | 340.000 | Land - Electric - Landfill Turbine | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 394 | 341.000 | Structures - Electric - Landfill Turbine | \$129,386 | 3.01% | \$3,895 | 0 | 0.00% |
| 395 | 342.000 | Fuel Holders - Landfill Turbine | \$2,305,481 | 3.29% | \$75,850 | 0 | 0.00% |
| 396 | 343.000 | Prime Movers - Landfill Turbine | \$35,677 | 3.80% | \$1,356 | 0 | 0.00% |
| 397 | 344.000 | Generators - Landfill Turbine | \$2,877,347 | 2.91% | \$83,731 | 0 | 0.00% |
| 398 | 345.000 | Accessory Equipment - Landfill Turbine | \$0 | 0.00% | \$0 | 0 | 0.00% |

| | <u>A</u> | <u>B</u> | <u>C</u> | <u>D</u> | E | E | <u>G</u> |
|------------|--------------------|-------------------------------------------------------------------------------|----------------------------|----------------|-----------------------|---------|----------------|
| Line | Account | | MO Adjusted | Depreciation | Depreciation | Average | Net |
| Number | Number | Plant Account Description | Jurisdictional | Rate | Expense | Life | Salvage |
| 399 | 346.000 | Misc Power Plant Equip - Landfill Turbine | \$12,446 | 4.63% | \$576 | 0 | 0.00% |
| 400 | | TOTAL LANDFILL TURBINE - METHANE GAS | \$5,360,337 | | \$165,408 | | |
| 401 | | RALPH GREEN UNIT 3 - NATURAL GAS | | | | | |
| 402 | 340.000 | Land - Electric - Ralph Green 3 | \$11,354 | 0.00% | \$0 | 0 | 0.00% |
| 403 | 341.000 | Structures - Electric - Ralph Green 3 | \$2,038,544 | 4.21% | \$85,823 | 0 | 0.00% |
| 404 | 342.000 | Fuel Holders - Ralph Green 3 | \$452,903 | 2.77% | \$12,545 | 0 | 0.00% |
| 405 | 343.000 | Prime Movers - Ralph Green 3 | \$5,977,674 | 1.40% | \$83,687 | 0 | 0.00% |
| 406 | 344.000 | Generators - Ralph Green 3 | \$11,776,657 | 0.03% | \$3,533 | 0 | 0.00% |
| 407 408 | 345.000 346.000 | Accessory Equipment - Ralph Green 3 Misc Power Plant Equip - Ralph Green 3 | \$1,767,848 | 2.47% 6.75% | \$43,666 \$22,080 | 0 | 0.00% 0.00% |
| 400 | 340.000 | Misc Power Plant Equip - Raiph Green S | \$327,249 | 0.75% | \$22,089 | U | 0.00% |
| 409 | | TOTAL RALPH GREEN UNIT 3 - NATURAL GAS | \$22,352,229 | | \$251,343 | | |
| 410 | | OTHER PRODUCTION - SOLAR | | | | | |
| 411 | 341.000 | Other Prod Greenwood - Solar - | \$0 | 4.38% | \$0 | 0 | 0.00% |
| 440 | 244.040 | Structures - Electric | ¢2 470 005 | 2.029/ | ¢05 704 | • | 0.000/ |
| 412 413 | 344.010 344.010 | Other Prod - Greenwood Solar Other Prod-Hawthorn Solar | \$3,170,005 \$7,360,064 | 3.02% 3.02% | \$95,734 \$222,274 | 0 | 0.00% 0.00% |
| 413 | 344.010 | TOTAL OTHER PRODUCTION - SOLAR | \$10,530,069 | 5.02 /6 | \$318,008 | 0 | 0.00% |
| 414 | | | \$10,550,005 | | \$310,000 | | |
| 415 | | TOTAL OTHER PRODUCTION | \$328,826,833 | | \$6,765,196 | | |
| 416 | | OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS | | | | | |
| 417 | | Other Production - Salvage and Removal | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 44.0 | | Retirements not yet classified | \$0 | | \$0 | | |
| 418 | | TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS | ¢۵ | | \$U | | |
| 419 | | TOTAL PRODUCTION PLANT | \$1,304,297,857 | | \$46,318,406 | | |
| 420 | | TRANSMISSION PLANT | | | | | |
| 421 | 350.000 | Land - Transmission | \$4,083,586 | 0.00% | \$0 | 0 | 0.00% |
| 422 | 350.001 | Land Rights - Transmission | \$4,004,532 | 0.00% | \$0 | 0 | 0.00% |
| 423 | 350.040 | Land Rights - Depreciable - Transmission | \$12,953,254 | 0.00% | \$0 | 0 | 0.00% |
| 424 | 352.000 | Structure & Improvements - Transmission | \$10,689,522 | 1.50% | \$160,343 | 0 | 0.00% |
| 425 | 353.000 | Station Eqipment - Transmission | \$316,787,469 | 1.77% | \$5,607,138 | 0 | 0.00% |
| 426 | 353.030 | Station Equipment Communication - Transmission | \$123,825 | 4.00% | \$4,953 | 0 | 0.00% |
| 427 | 354.000 | Towers and Fixtures - Transmission | \$284,064 | 1.85% | \$5,255 | 0 | 0.00% |
| 428 | 354.050 | Towers & Fixtures - 34.5 Kv | \$122,626 | 1.85% | \$2,269 | 0 | 0.00% |
| 429 | 355.000 | Poles and Fixtures - Transmission | \$349,353,443 | 2.70% | \$9,432,543 | 0 | 0.00% |
| 430 | 355.000 | Poles and Fixtures - Disallowance Stipulation and Agreement ER-2012-0175 | -\$1,402,180 | 2.70% | -\$37,859 | 0 | 0.00% |
| 431 | 355.050 | Poles & Fixtures 34.5 kV | \$25,816,640 | 2.70% | \$697,049 | 0 | 0.00% |
| 432 | 356.000 | Overhead Conductors & Devices - | \$231,102,889 | 2.43% | \$5,615,800 | 0 | 0.00% |
| | | Transmission | | | | | |
| 433 | 356.000 | Conductors & Devices - Disallowance | -\$3,221,404 | 2.43% | -\$78,280 | 0 | 0.00% |
| 434 | 356.050 | Stipulation and Agreement ER-2012-0175 Trsm-OH- Cond & Devices-Elec | \$16 100 016 | 2.43% | \$398,715 | 0 | 0.00% |
| 434 435 | 356.050 | Underground Conduit - Transmission | \$16,408,016 \$15,831 | 2.43% | \$398,715 | 0 | 0.00% |
| 435 | 358.000 | Underground Conductors & Devices - | \$72,599 | 2.00% | \$1,452 | 0 | 0.00% |
| | | Transmission | <i>ψ</i> , 2,000 | 2.0070 | ψ1,402 | J J | 0.0070 |
| 437 | 358.050 | Underground Conductors & Dev | \$4,016 | 1.99% | \$80 | 0 | 0.00% |
| 438 | | TOTAL TRANSMISSION PLANT | \$967,198,728 | | \$21,809,809 | | |
| 438 | | IOTAL TRANSMISSION PLANT | \$967,198,72 8 | | \$21,809,80 9 | | |

| Line Account Mandber Description Description Rate Description Average Netter 449 TRANSMISSION RETIREMENT WORK IN PROGRESS TRANSMISSION RETIREMENT WORK IN PROGRESS 50 0.00% 50 0 0 440 TRANSMISSION RETIREMENT WORK IN PROGRESS So 0.00% 50 50 50 50 50 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 </th <th></th> <th>A</th> <th><u>B</u></th> <th>C</th> <th>D</th> <th>E</th> <th>E</th> <th>G</th> | | A | <u>B</u> | C | D | E | E | G |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|---------|---------------------------------------------|-----------------------|--------|---------------------------|------|----------------|
| 439 TRANSMISSION RETIREMENT WORK IN PROGRESS So 0.00% 50 0 0 440 Transmission - Salvage and Removal Retirements not yet classified TOTAL TRANSMISSION RETIREMENT WORK 50 0 0 0 441 TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS 50 0.00% 50 0 0 442 360.000 Land Fiber: - Distribution State Transmission - Salvage and Removal Retirements - Distribution 534,771,669 0.00% 50 0 0 443 360.000 Land Fiber: - Distribution 532,771,669 0.00% 50 0 0 0 444 360.000 Structures A Improvements - Distribution 532,871,542 2.79% \$5,153,877 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | Line | | | | | | | |
| A0 PROGRESS S0 < | Number | Number | Plant Account Description | Jurisdictional | Rate | Expense | Life | Salvage |
| A0 PROGRESS S0 < | 400 | | | | | | | |
| 440 Transmission - Salvage and Removal Retirements of yet classified TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS 50 50 441 DISTRIBUTION PLANT 380,000 50 50 50 442 DISTRIBUTION PLANT 443 50,000 50 00% 50 0 443 380,000 Land Fights - Electric - Distribution 380,020 531,777 0,00% 50 0 0 444 380,000 Land Fights - Electric - Distribution 381,777 0,00% 51 0,00% 50 0 0 447 322,000 Conductors & Detribution 381,777 0,00% 51,55,352 0 0 0 453 384,000 Poles, Towers & Fistures - Distribution 385,080 S22,197 S1,45,377 0 0 0 450 355,000 Overhead Conductors & Devices - Disatiowance Stipulation & Agreement ER- 2012-0175 \$207,421,414 3.20% \$51,45,373 0 0 0 451 386,000 Underground Circuit - Distribution S33,176,164 3.27% \$31,45,65,407 2.77% \$51,45,873 0 0< | 439 | | | | | | | |
| 441 Retirements not yet classified TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS 50 50 442 380.000 Land - Electric - Distribution \$34,77,063 0.00%, \$30 0 0 443 380.001 Land Hights - Electric - Distribution \$32,77,963 0.00%, \$30 0 0 444 380.001 Land Hights - Electric - Distribution \$32,77,965 0.00%, \$30 0 0 0 444 380.000 Structures & Intruves - Distribution \$32,806,72 1.84%, \$51,515,332 0 0 0 443 360.000 Overhead Conductors & Devices - Distribution \$238,565,62, 3.77%, \$41,963,377 0 0 0 450 365.000 Overhead Conductors & Devices - Distribution \$237,41,542 2.79%, \$0 0 0 451 386.000 Underground Circuit - Distribution \$207,421,414 3.20%, \$6,637,483 0 0 0 453 387,000 Underground Circuit - Distribution \$33,516,647 2.77%, | 440 | | | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 441 TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS \$0 \$0 442 DISTRIBUTION PLANT \$34,77,69 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 0.00%, \$0 <td>977</td> <td></td> <td></td> <td>ΨŬ</td> <td>0.0070</td> <td>ΨŬ</td> <td>Ŭ</td> <td>0.0076</td> | 9 77 | | | ΨŬ | 0.0070 | ΨŬ | Ŭ | 0.0076 |
| 442 DISTRIBUTION PLANT 59,471,089 0.00% 50 0 443 360,000 Land Rights- Electric - Distribution \$22,199 0.00% \$50 0 0 444 360,020 Land Leased - Distribution \$22,199 0.00% \$50 0 0 0 447 382,000 Structures & Improvements - Distribution \$280,08,567 1.57% \$201,095,005 0 0 448 364,000 Poles, Towers & Fixtures - Distribution \$286,741,542 2.7% \$7,218,899 0 0 450 365,000 Overhead Conductors & Devices - Distribution \$207,421,414 3.20% \$6,637,485 0 0 451 366,000 Underground Circuit - Distribution \$207,421,414 3.20% \$0 0 0 453 386,000 Underground Circuit - Distribution \$32,316,412 3.20% \$0 0 0 454 386,001 Sorricas - Overhead - Distribution \$33,310,644 3.47% \$1,158,789 0 0 <td>441</td> <td></td> <td></td> <td>\$0</td> <td></td> <td>\$0</td> <td></td> <td></td> | 441 | | | \$0 | | \$0 | | |
| 443 360.000 Land - Electric - Distribution \$3,471,669 0.00% \$0 0 0 444 360.020 Land Lassed - Distribution \$321,397 0.00% \$0 0 0 445 360.020 Structures - Distribution \$321,99 0.00% \$20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0< | | | IN PROGRESS | | | | | |
| 443 360.000 Land - Electric - Distribution \$3,471,669 0.00% \$0 0 0 444 360.020 Land Lassed - Distribution \$321,397 0.00% \$0 0 0 445 360.020 Structures - Distribution \$321,99 0.00% \$20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0< | | | | | | | | |
| 444 360.010 Land Rights - Electric - Distribution \$391,737 0.00% \$0 0 445 360.000 Structures & Improvements - Distribution \$12,208,567 1.57% \$201,095 0 446 364,000 Station Equipment - Distribution \$222,199 0.00% \$50 0 448 364,000 Poles, Towers & Fixtures - Distribution \$239,565,52 3.78% \$514,963,377 0 0 449 365,000 Overhead Conductors & Devices - Distribution \$228,741,542 2.79% \$7,218,889 0 0 451 366,000 Underground Circuit - Distribution \$207,421,414 3.20% \$80 0 0 452 366,000 Underground Circuit - Distribution \$33,766,125 3.30% \$11,344,942 0 0 453 387,000 Meters - Neitribution \$33,764,43 3.47% \$8,744,488 0 0 454 386,000 Underground Conductors & Devices - \$34,376,125 3.30% \$11,345,379 0 0 | | | | • • • • • • • • • | | | | |
| 446 366.020 Land Lossed - Distribution \$22,199 0.00% \$0 0 446 366.000 Structures - Distribution \$220,080,577 1.45% \$23,155,832 0 447 362.000 Poles, Towers & Fixtures - Distribution \$325,856,526 3.78% \$14,963,377 0 0 449 365.000 Overhead Conductors & Devices - Distribution \$258,741,542 2.79% \$7,218,889 0 0 450 365.000 Underground Circuit - Distribution \$207,421,414 3.20% \$6,637,485 0 0 451 366.000 Underground Circuit - Distribution \$207,421,414 3.20% \$6,637,485 0 0 453 367.000 Underground Circuit - Distribution \$313,664,437 3.77% \$31,344,942 0 0 454 386.000 Services - Overhead - Distribution \$331,644 3.77% \$3,067,569 0 0 456 369,020 Services - Underground - Distribution \$23,205,313 6,00% \$3,067,569 0 0 457 370.000 Meters - PURPA Distribution <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>0.00%</td></t<> | | | | | | | | 0.00% |
| 446 361.000 Structures & Improvements - Distribution \$12,006,567 1.57% \$201,095 0 447 362,000 Station Equipment - Distribution \$230,006,272 1.84% \$51,55,832 0 0 448 366,000 Overhead Conductors & Devices - Distribution \$258,741,542 2.78% \$7,218,889 0 0 450 365,000 Overhead Conductors & Devices - \$0 2.79% \$0 0 451 366,000 Underground Circuit - Distribution \$207,421,414 3.20% \$50 0 0 452 366,000 Underground Circuit - Distribution \$313,786,125 3.30% \$11,344,942 0 0 453 367,000 Bestribution \$33,316,844 3.47% \$31,355,873 0 0 0 454 368,000 Meters - Distribution \$33,316,844 3.47% \$31,134,942 0 0 0 0 455 358,010 Bestribution \$33,316,844 3.47% \$31,134,942 0 | | | | | | | - | 0.00% |
| 447 362.000 Station Equipment - Distribution \$280,206,272 1.8.4% \$5,155,832 0 0 448 365.000 Overhead Conductors & Devices - Distribution \$258,741,542 2.79% \$7,218,889 0 0 450 365.000 Overhead Conductors & Devices - Distribution \$258,741,542 2.79% \$7,218,889 0 0 451 366.000 Underground Circuit - Distribution \$207,421,414 3.20% \$6,637,485 0 0 452 366.000 Underground Circuit - Distribution \$207,421,414 3.20% \$6,637,485 0 0 453 367.000 Underground Circuit - Distribution \$313,316,644 3.47% \$11,56,879 0 0 454 366.000 Line Transformers - Distribution \$315,685,407 2.77% \$8,744,488 0 0 0 455 369.00 Services - Outerdear Distribution \$32,03,406 3.00% \$101,772 0 0 4563 370.00 Meters - PURPA Distribution \$23,403,516 <td></td> <td></td> <td></td> <td></td> <td></td> <td>• -</td> <td>-</td> <td>0.00% 0.00%</td> | | | | | | • - | - | 0.00% 0.00% |
| 444 366.000 Poles, Towers & Fixtures - Distribution \$395,865,526 3.7.9% \$14,963,377 0 0 449 365.000 Overhead Conductors & Devices - Distribution \$258,741,542 2.79% \$7,218,889 0 0 450 365.000 Overhead Conductors & Devices - Distribution \$258,741,542 2.79% \$7,218,889 0 0 0 451 366.000 Underground Circuit - Distribution \$207,421,414 3.20% \$6,637,485 0 0 0 452 366.000 Underground Circuit - Distribution \$315,685,497 3.20% \$6,637,4488 0 0 0 0 453 367.000 Underground Circuit - Distribution \$33,316,644 3.47% \$1,156,879 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | | | | | | . , | - | 0.00% |
| 449 365.000 Overhead Conductors & Devices - Distribution \$258,741,542 2.79% \$7,218,889 0 0 450 365.000 Overhead Conductors & Devices - Distribution \$207,421,414 3.20% \$0 0 0 451 366.000 Underground Circuit - Distribution \$207,421,414 3.20% \$6,637,485 0 0 0 452 366.000 Underground Conductors & Devices - \$343,766,125 3.30% \$11,344,942 0 0 0 453 367.000 Underground Conductor = S Distribution \$315,685,497 2.77% \$8,744,488 0 0 0 454 368.000 Line Transformers - Distribution \$32,974,086 3.09% \$3,075,569 0 0 0 455 369.010 Bervices - Overhead - Distribution \$29,274,086 3.09% \$3,106,44 3.47% \$1,158,979 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | | | | | | | - | 0.00% |
| 450 365.000 Overhead Conductors & Devices - Disallowance Stipulation & Agreement ER- 2012-0175 50 2.79% 50 0 451 366.000 Underground Circuit - Disallowance 50 3.20% \$50 0 0 452 366.000 Underground Circuit - Disallowance \$0 3.20% \$0 0 0 453 367.000 Underground Conductors & Devices - Distribution \$315,685,497 2.77% \$3.77% \$5,744,488 0 0 454 366.000 Line Transformers - Distribution \$33,310,644 3.47% \$1,155,79 0 0 455 360.000 Eirer - Distribution \$33,310,644 3.47% \$3,11,61,819 0 0 456 360.000 Bervices - Underground - Distribution \$2,93,40,343 4.05% \$3,11,01,814 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | | | | | | | - | 0.00% |
| Disaliowance Stipulation & Agreement ER- 2012-0175 Disaliowance Stipulation & Agreement ER- 2012-0175 Disaliowance Stipulation & Agreement ER- 366.000 Disaliowance Stipulation & Agreement ER- 3207421,414 Stipulation & Stipulati | - | | | · · · / /- | | , , ., | - | |
| 2012-0175 2012-0175 451 366.000 Underground Circuit - Distribution \$207,421,414 3.20% \$6,637,485 0 0 452 366.000 Underground Circuit - Disallowance \$207,421,414 3.20% \$6,637,485 0 0 453 387.000 Underground Circuitors & Devices - \$343,786,125 3.30% \$11,344,942 0 0 454 388.000 Line Transformers - Distribution \$313,644 3.47% \$1,155,879 0 0 455 389.010 Services - Overhead - Distribution \$32,310,644 3.47% \$1,155,879 0 0 456 389.020 Services - Underground - Distribution \$2,035,430 5.00% \$3,107,72 0 0 458 370.000 Meters - AMI Distribution \$53,283,939 5.40% \$11,00,07% \$492,977 0 0 460 371.000 Bistribution - Distribution \$52,141,819,633 \$66,590,307 0 0 461 TOTAL DISTRIBUTION PLANT \$2,141,819,633< | 450 | 365.000 | Overhead Conductors & Devices - | \$0 | 2.79% | \$0 | 0 | 0.00% |
| 451 366.000 Underground Circuit - Distribution \$207,421,414 3.20% \$6,637,485 0 0 452 366.000 Underground Circuit - Disallowance \$0 3.20% \$0 0 0 453 367.000 Underground Circuit - Disallowance \$0 3.30% \$11,344,942 0 0 0 454 368.000 Line Transformers - Distribution \$31,566,547 2.77% \$6,744,488 0 0 0 455 369.010 Services - Outread- Distribution \$32,310,644 3.47% \$1,155,679 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 <t< td=""><td></td><td></td><td>Disallowance Stipulation & Agreement ER-</td><td></td><td></td><td></td><td></td><td></td></t<> | | | Disallowance Stipulation & Agreement ER- | | | | | |
| 452 36.000 Underground Circuit - Disallowance \$0 3.20% \$0 0 0 453 367.000 Underground Conductors & Devices - \$343,786,125 3.30% \$11,344,942 0 0 0 454 368.000 Line Transformers - Distribution \$333,310,644 3.47% \$11,356,879 0 0 0 455 369.010 Services - Overhead - Distribution \$39,274,066 3.09% \$3,67,569 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0< | | | | | | | | |
| Atsoc Stipulation & Agreement ER-2012-0175 Atsoc Atsoc Atsoc 453 367.000 Underground Conductors & Devices - Distribution \$343,786,125 3.30% \$11,344,942 0 0 454 368.000 Line Transformers - Distribution \$315,685,497 2.77% \$8,744,488 0 0 455 369.020 Services - Underground - Distribution \$39,274,086 3.09% \$3,067,569 0 0 456 369.020 Services - Underground - Distribution \$29,240,343 4.05% \$1,180,184 0 0 0 457 370.000 Meters - PURPA Distribution \$29,240,343 4.05% \$1,180,184 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0.00%</td> | | | | | | | | 0.00% |
| 453 367.000 Underground Conductors & Devices - Distribution \$343,786,125 3.30% \$11,344,942 0 0 454 368.000 Line Transformers - Distribution \$315,685,497 2.77% \$8,744,488 0 0 455 359.010 Services - Overhead - Distribution \$32,310,644 3.47% \$1,155,579 0 0 456 359.020 Services - Underground - Distribution \$29,140,343 4.05% \$1,100,184 0 0 457 370.020 Meters - AMI Distribution \$2,35,430 5.00% \$2,794,470 0 0 0 461 371.000 Customer Premise Meter Install - EVCS \$4,929,777 0 0 0 0 462 373.000 Stribution \$2,141,819,633 \$66,590,307 0 0 463 TOTAL DISTRIBUTION PLANT \$2,141,819,633 \$66,590,307 \$0 0 464 DISTRIBUTION RETIREMENTS WORK IN PROGRESS \$0 0.00% \$0 0 0 465 Distribution S15,596 3.10% \$0 \$0 0 0 | 452 | 366.000 | • | \$0 | 3.20% | \$0 | 0 | 0.00% |
| Jistribution Jistribution Sale 200 Jistribution Sale 201 Sale 201< | 450 | 267 000 | | \$343 796 43E | 2 200/ | ¢11 211 012 | 0 | 0.00% |
| 454 368.000 Line Transformers - Distribution \$315,685,497 2.77% \$8,744,488 0 0 455 369.010 Services - Overhead - Distribution \$33,010,644 3.47% \$1,155,879 0 0 456 369.020 Services - Underground - Distribution \$29,140,343 4.05% \$1,180,184 0 0 457 370.000 Meters - PURPA Distribution \$2,355,430 5.00% \$101,772 0 0 458 370.010 Meters - AURPA Distribution \$2,355,430 5.00% \$2,794,470 0 0 460 371.000 Customer Premise Meter Install - EVCS \$4,929,772 10.00% \$492,977 0 0 461 371.010 Distribution \$2,141,819,633 \$66,590,307 0 0 463 TOTAL DISTRIBUTION PLANT \$2,141,819,633 \$0 0 0 0 466 INCENTIVE COMPENSATION \$0 \$0 \$0 \$0 \$0 0 0 466 INCENTIVE COMPENSATION \$1,893,331 0.00% \$0 0 0 0 </td <td>455</td> <td>307.000</td> <td>-</td> <td>\$343,700,123</td> <td>3.30%</td> <td>\$11,344,942</td> <td>U</td> <td>0.00%</td> | 455 | 307.000 | - | \$343,700,12 3 | 3.30% | \$11,344,942 | U | 0.00% |
| 455 369.010 Services - Overhead - Distribution \$33,310,644 3.47% \$1,155,879 0 0 456 369.020 Services - Underground - Distribution \$39,274,086 3.09% \$3,067,569 0 0 457 370.000 Meters - Distribution \$29,274,086 3.09% \$3,107,569 0 0 458 370.010 Meters - PURPA Distribution \$2,035,430 5.00% \$11,80,164 0 0 460 371.000 Customer Premise Meter Installations - \$32,093,495 3.43% \$1,100,807 0 0 461 371.000 Customer Premise Meter Install - EVCS \$4,929,772 10.00% \$492,977 0 0 462 373.000 Stribution \$50,763,516 4.00% \$2,2430,541 0 0 463 DISTRIBUTION RETIREMENTS WORK IN \$2,141,819,633 \$66,590,307 \$66,590,307 \$66,590,307 0 0 464 DISTRIBUTION RETIREMENTS WORK IN \$66,590,307 \$66,590,307 \$66,590,307 \$66,590,307 \$66,590,307 \$66,590,307 \$66,590,307 \$66,590,307 \$66, | 454 | 368 000 | | \$315 685 497 | 2 77% | \$8 744 488 | 0 | 0.00% |
| 456 369.020 Services - Underground - Distribution \$99.274,086 3.09% \$3.067,569 0 0 457 370.000 Meters - Distribution \$29,140,343 4.05% \$1,180,184 0 0 0 458 370.000 Meters - AMD Distribution \$22,035,430 \$.00% \$2,794,470 0 0 0 460 371.000 Customer Premise Meter Installations - \$32,093,495 3.43% \$1,100,807 0 0 0 461 371.000 Distribution Customer Premise Meter Installations - \$32,093,495 3.43% \$1,100,807 0 0 461 371.000 Distribution - Cust Prem Install - EVCS \$4,929,772 10.00% \$492,977 0 0 463 TOTAL DISTRIBUTION PLANT \$2,141,819,633 \$66,763,516 4.00% \$2,430,541 0 0 464 DISTRIBUTION RETIREMENTS WORK IN PROGRESS S0 0 0 \$66,590,307 \$0 0 0 465 DISTRIBUTION RETIREMENTS WORK IN PROGRESS N PROGRESS \$0 0 0 \$0 \$0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>0.00%</td></t<> | | | | | | | | 0.00% |
| 457 370.000 Meters - Distribution \$29,140,343 4.05%, \$1,180,184 0 0 458 370.010 Meters - AM Distribution \$2,035,430 5.00%, \$101,772 0 0 459 370.020 Meters - AM Distribution \$55,889,399 5.00%, \$2,794,470 0 0 0 460 371.000 Customer Premise Meter Installations - \$32,093,495 3.43%, \$1,100,807 0 0 0 461 371.010 Distribution - Cust Prem Install - EVCS \$4,929,772 10.00%, \$492,977 0 0 0 463 TOTAL DISTRIBUTION PLANT \$2,141,819,633 \$66,590,307 0 0 464 DISTRIBUTION RETIREMENTS WORK IN PROGRESS \$0 0 \$0 \$0 \$0 465 DISTRIBUTION RETIREMENTS WORK IN PROGRESS \$0 0 \$0 \$0 \$0 \$0 466 INCENTIVE COMPENSATION CAPITALIZATION -\$315,906 3.10% -\$9,793 0 0 468 Incentive Compensation Capitalization Adj. -\$315,906 3.10% -\$9,793 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td>0.00%</td></t<> | | | | | | | - | 0.00% |
| 458 370.010 Meters - PURPA Distribution \$2,035,430 5.00% \$101,772 0 0 459 370.020 Meters - AMI Distribution \$55,889,399 5.00% \$2,794,470 0 0 460 371.000 Lustomer Premise Meter Installations - Distribution - Cust Prem Install - EVCS \$4,929,772 10.00% \$492,977 0 0 461 371.010 Distribution - Cust Prem Install - EVCS \$4,929,772 10.00% \$492,977 0 0 463 TOTAL DISTRIBUTION PLANT \$2,141,819,633 \$66,590,307 0 0 464 DISTRIBUTION RETIREMENTS WORK IN PROGRESS \$0 0.00% \$0 0 0 465 Distribution Retirement Work In Progress TOTAL DISTRIBUTION RETIREMENTS WORK IN PROGRESS \$0 0.00% \$0 0 0 466 INCENTIVE COMPENSATION CAPITALIZATION -\$315,906 3.10% -\$9,793 0 0 468 Incentive Compensation Capitalization Adj. -\$315,906 3.10% -\$9,793 0 0 469 TOTAL INCENTIVE COMPENSATION CAPITALIZATION -\$315,906 3.10% -\$9,793< | 457 | 370.000 | | | | | 0 | 0.00% |
| 460 371.000 Customer Premise Meter Installations - Distribution \$32,093,495 3.43% \$1,100,807 0 0 461 371.010 Distribution Cust Prem Install - EVCS \$4,929,772 10.00% \$492,977 0 0 0 462 373.000 Street Lighting and Traffic Signal - Distribution \$60,763,516 4.00% \$2,430,541 0 0 0 463 TOTAL DISTRIBUTION PLANT \$2,141,819,633 \$66,590,307 \$66,590,307 0 0 0 464 DISTRIBUTION RETIREMENTS WORK IN PROGRESS \$2,141,819,633 \$0 0.00% \$0 0 0 0 465 DISTRIBUTION RETIREMENTS WORK IN PROGRESS \$0 0.00% \$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | 458 | 370.010 | Meters - PURPA Distribution | | 5.00% | | 0 | 0.00% |
| 461 371.010 Distribution - Cust Prem Install - EVCS \$4.929,772 10.00% \$492,977 0 0 462 373.000 Distribution - Cust Prem Install - EVCS \$4.929,772 10.00% \$492,977 0 0 0 463 TOTAL DISTRIBUTION PLANT \$2,141,819,633 \$66,590,307 0 0 0 464 DISTRIBUTION RETIREMENTS WORK IN PROGRESS \$2,141,819,633 \$66,590,307 0 0 0 465 DISTRIBUTION RETIREMENTS WORK IN PROGRESS \$2,141,819,633 \$0.00% \$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 <td>459</td> <td>370.020</td> <td>Meters - AMI Distribution</td> <td>\$55,889,399</td> <td>5.00%</td> <td>\$2,794,470</td> <td>0</td> <td>0.00%</td> | 459 | 370.020 | Meters - AMI Distribution | \$55,889,399 | 5.00% | \$2,794,470 | 0 | 0.00% |
| 461 371.010 Distribution - Cust Prem Install - EVCS \$4,929,772 10.00% \$492,977 0 0 462 373.000 Street Lighting and Traffic Signal - Distribution \$50,763,516 4.00% \$2,2430,541 0 0 463 TOTAL DISTRIBUTION PLANT \$2,141,819,633 \$66,590,307 \$66,590,307 0 0 464 DISTRIBUTION RETIREMENTS WORK IN PROGRESS \$2,141,819,633 \$66,590,307 0 0 465 DISTRIBUTION RETIREMENTS WORK IN PROGRESS \$0 0.00% \$0 0 0 466 INCENTIVE COMPENSATION CAPITALLZATION \$0 \$0 \$0 \$0 0 0 468 INCENTIVE COMPENSATION CAPITALIZATION -\$315,906 3.10% -\$9,793 0 0 469 TOTAL INCENTIVE COMPENSATION CAPITALIZATION -\$315,906 3.10% -\$9,793 0 0 470 GENERAL PLANT 51,893,331 0.00% \$0 0 0 0 471 389.000 Land Rights - General \$1,893,331 0.00% \$0 0 0 473 | 460 | 371.000 | Customer Premise Meter Installations - | \$32,093,495 | 3.43% | \$1,100,807 | 0 | 0.00% |
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| AG3 Distribution TOTAL DISTRIBUTION PLANT Control of \$2,141,819,633 Control of \$66,590,307 463 DISTRIBUTION RETIREMENTS WORK IN PROGRESS Distribution Retirement Work In Progress Distribution Retirement Work In Progress Distribution RETIREMENTS WORK IN PROGRESS \$0 0.00% \$0 0 467 INCENTIVE COMPENSATION CAPITALIZATION Incentive Compensation Capitalization Adj. -\$315,906 3.10% -\$9,793 0 0 468 TOTAL INCENTIVE COMPENSATION CAPITALIZATION -\$315,906 3.10% -\$9,793 0 0 469 TOTAL INCENTIVE COMPENSATION CAPITALIZATION -\$315,906 3.10% -\$9,793 0 0 470 GENERAL PLANT Land Rights - General \$1,893,331 0.00% \$0 0 0 473 390.000 Structures & Improvements - General \$67,135,528 2.87% \$1,926,790 0 0 474 391.000 Office Furniture & Equipment - General \$1,62,402 5.00% \$83,120 0 0 0 475 391.000 Office Furniture - Computers - General \$6,150,332 12.50% \$768,792 | | | | | | . , | | 0.00% |
| 463TOTAL DISTRIBUTION PLANT\$2,141,819,633\$66,590,307464DISTRIBUTION RETIREMENTS WORK IN PROGRESS0.00%\$00465Distribution Retirement Work In Progress\$00.00%\$0466TOTAL DISTRIBUTION RETIREMENTS WORK\$0\$00467INCENTIVE COMPENSATION CAPITALIZATION Incentive Compensation Capitalization Adj\$315,9063.10%-\$9,7930468Incentive Compensation Capitalization Adj\$315,906-\$9,79300469TOTAL INCENTIVE COMPENSATION CAPITALIZATION-\$315,906-\$9,79300470GENERAL PLANT Land Rights - General\$1,893,3310.00% \$0\$000470GENERAL PLANT Land RI/ROW - Depreciation - Electric 390.000\$1,892,079000471389.000Structures & Improvements - General \$1,893,331\$67,135,5282.87% \$1,926,79000474391.000Office Furniture & Equipment - General \$1,662,402\$1,00%\$768,79200476392.000Transportation Equipment - Autos - General\$156,02410.00%\$15,6020 | 462 | 373.000 | | \$60,763,516 | 4.00% | \$2,430,541 | 0 | 0.00% |
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| 465 PROGRESS \$0 0.00% \$0 0 0 466 Distribution Retirement Work In Progress TOTAL DISTRIBUTION RETIREMENTS WORK IN PROGRESS \$0 0.00% \$0 \$0 \$0 \$0 467 INCENTIVE COMPENSATION CAPITALIZATION incentive Compensation Capitalization Adj. -\$315,906 3.10% -\$9,793 0 0 468 Incentive Compensation Capitalization Adj. -\$315,906 3.10% -\$9,793 0 0 469 TOTAL INCENTIVE COMPENSATION CAPITALIZATION -\$315,906 -\$9,793 0 0 470 GENERAL PLANT Land Rights - General Land RT/ROW - Depreciation - Electric \$6,289 0.00% \$0 0 0 473 390.000 Structures & Improvements - General \$1,662,402 5.00% \$83,120 0 0 475 391.020 Office Furniture - Computers - General \$6,150,332 12.50% \$768,792 0 0 476 392.000 Transportation Equipment - Autos - General \$156,024 10.00% \$15,602 0 0 <td>463</td> <td></td> <td>TOTAL DISTRIBUTION PLANT</td> <td>\$2,141,819,633</td> <td></td> <td>\$66,590,307</td> <td></td> <td></td> | 463 | | TOTAL DISTRIBUTION PLANT | \$2,141,819,633 | | \$66,590,307 | | |
| 465 PROGRESS \$0 0.00% \$0 0 0 466 Distribution Retirement Work In Progress TOTAL DISTRIBUTION RETIREMENTS WORK IN PROGRESS \$0 0.00% \$0 \$0 \$0 \$0 467 INCENTIVE COMPENSATION CAPITALIZATION Incentive Compensation Capitalization Adj. -\$315,906 3.10% -\$9,793 0 0 468 Incentive Compensation Capitalization Adj. -\$315,906 3.10% -\$9,793 0 0 469 TOTAL INCENTIVE COMPENSATION CAPITALIZATION -\$315,906 -\$9,793 0 0 470 GENERAL PLANT Land Rights - General A173 \$1,893,331 0.00% \$0 0 0 473 390.000 Structures & Improvements - General \$1,662,402 \$0,00% \$1,926,790 0 0 474 391.000 Office Furniture & Computers - General \$1,662,402 \$0,00% \$1,926,790 0 0 476 392.000 Transportation Equipment - General \$1,662,402 \$0,00% \$1,926,790 0 0 476 392.000 Transportation Equip | 464 | | DISTRIBUTION RETIREMENTS WORK IN | | | | | |
| 465 466Distribution Retirement Work In Progress TOTAL DISTRIBUTION RETIREMENTS WORK IN PROGRESS\$00.00%\$000467INCENTIVE COMPENSATION CAPITALIZATION Incentive Compensation Capitalization Adj\$315,9063.10%-\$9,79300468TOTAL INCENTIVE COMPENSATION CAPITALIZATION Incentive Compensation Capitalization Adj\$315,9063.10%-\$9,79300469TOTAL INCENTIVE COMPENSATION CAPITALIZATION-\$315,906-\$9,793000470GENERAL PLANT Land Rights - General Land RT/ROW - Depreciation - Electric Structures & Improvements - General 473\$1,893,331 \$67,135,5280.00% \$0\$000474391.000 Office Furniture & Equipmepnt - General 476\$1,662,4025.00% \$10,00%\$15,60200476392.000Transportation Equipment - Autos - General\$156,02410.00%\$15,60200 | 404 | | | | | | | |
| 466 TOTAL DISTRIBUTION RETIREMENTS WORK IN PROGRESS \$0 \$0 467 INCENTIVE COMPENSATION CAPITALIZATION Incentive Compensation Capitalization Adj. -\$315,906 3.10% -\$9,793 0 0 468 TOTAL INCENTIVE COMPENSATION CAPITALIZATION -\$315,906 3.10% -\$9,793 0 0 469 TOTAL INCENTIVE COMPENSATION CAPITALIZATION -\$315,906 -\$9,793 0 0 470 GENERAL PLANT Land Rights - General \$1,893,331 0.00% \$0 0 0 471 389.000 Land Rights - General \$1,893,331 0.00% \$0 0 0 473 390.000 Structures & Improvements - General \$67,135,528 2.87% \$1,926,790 0 0 474 391.000 Office Furniture & General \$667,132,528 2.87% \$1,926,790 0 0 475 391.020 Office Furniture & General \$6,150,332 12.50% \$768,792 0 0 476 392.000 Transportation Equipment - Autos - General \$156,024 10.00% \$15,602 0 0 | 465 | | | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 467 INCENTIVE COMPENSATION CAPITALIZATION Incentive Compensation Capitalization Adj. -\$315,906 3.10% -\$9,793 0 468 Incentive Compensation Capitalization Adj. -\$315,906 3.10% -\$9,793 0 0 469 TOTAL INCENTIVE COMPENSATION CAPITALIZATION -\$315,906 3.10% -\$9,793 0 0 470 GENERAL PLANT Land Rights - General \$1,893,331 0.00% \$0 0 0 471 389.000 Land Rights - General \$1,893,331 0.00% \$0 0 0 473 390.000 Structures & Improvements - General \$67,135,528 2.87% \$1,926,790 0 0 474 391.000 Office Furniture & Equipmepnt - General \$1,662,402 5.00% \$83,120 0 0 476 392.000 Transportation Equipment - Autos - General \$16,6150,332 12,50% \$768,792 0 0 476 392.000 Transportation Equipment - Autos - General \$156,024 10.00% \$15,602 0 0 | 466 | | | | | | - | |
| 468 CAPITALIZATION Incentive Compensation Capitalization Adj. -\$315,906 3.10% -\$9,793 0 0 469 TOTAL INCENTIVE COMPENSATION CAPITALIZATION -\$315,906 -\$9,793 0 0 0 470 GENERAL PLANT -\$315,906 -\$9,793 0 0 0 471 389.000 Land Rights - General \$1,893,331 0.00% \$0 0 0 472 389.010 Land Rights - General \$1,893,331 0.00% \$0 0 0 0 473 390.000 Structures & Improvements - General \$67,135,528 2.87% \$1,926,790 0 0 0 475 391.000 Office Furniture & Equipmepnt - General \$1,662,402 5.00% \$83,120 0 0 0 476 392.000 Transportation Equipment - Autos - General \$156,024 10.00% \$15,602 0 0 | | | IN PROGRESS | - | | | | |
| 468 CAPITALIZATION Incentive Compensation Capitalization Adj. -\$315,906 3.10% -\$9,793 0 0 469 TOTAL INCENTIVE COMPENSATION CAPITALIZATION -\$315,906 -\$9,793 0 0 0 470 GENERAL PLANT -\$315,906 -\$9,793 0 0 0 471 389.000 Land Rights - General \$1,893,331 0.00% \$0 0 0 472 389.010 Land RT/ROW - Depreciation - Electric \$6,289 0.00% \$0 0 0 0 473 390.000 Structures & Improvements - General \$67,135,528 2.87% \$1,926,790 0 0 0 475 391.000 Office Furniture & Equipmepnt - General \$1,662,402 5.00% \$83,120 0 0 0 476 392.000 Transportation Equipment - Autos - General \$156,024 10.00% \$15,602 0 0 | | | | | | | | |
| 468 Incentive Compensation Capitalization Adj. -\$315,906 3.10% -\$9,793 0 0 469 TOTAL INCENTIVE COMPENSATION CAPITALIZATION -\$315,906 -\$9,793 -\$9,793 0 0 470 GENERAL PLANT Land Rights - General -\$1,893,331 0.00% \$0 0 0 471 389.000 Land Rights - General \$1,893,331 0.00% \$0 0 0 472 389.010 Land RT/ROW - Depreciation - Electric \$6,289 0.00% \$0 0 0 473 390.000 Structures & Improvements - General \$67,135,528 2.87% \$1,926,790 0 0 475 391.000 Office Furniture & Equipmepnt - General \$1,662,402 5.00% \$83,120 0 0 0 476 392.000 Transportation Equipment - Autos - General \$156,024 10.00% \$15,602 0 0 | 467 | | | | | | | |
| 469 TOTAL INCENTIVE COMPENSATION CAPITALIZATION -\$315,906 -\$9,793 470 GENERAL PLANT -\$39,000 -\$9,793 471 389.000 Land Rights - General \$1,893,331 0.00% \$0 0 472 389.010 Land RT/ROW - Depreciation - Electric \$6,289 0.00% \$0 0 0 473 390.000 Structures & Improvements - General \$67,135,528 2.87% \$1,926,790 0 0 475 391.000 Office Furniture & Equipmepnt - General \$1,662,402 5.00% \$83,120 0 0 476 392.000 Transportation Equipment - Autos - General \$156,024 10.00% \$15,602 0 0 | | | | | | ** - * | | |
| 470 GENERAL PLANT 471 389.000 Land Rights - General \$1,893,331 0.00% \$0 0 472 389.010 Land Rights - General \$1,893,331 0.00% \$0 0 0 473 390.000 Structures & Improvements - General \$67,135,528 2.87% \$1,926,790 0 0 474 391.000 Office Furniture & Equipmepnt - General \$1,662,402 5.00% \$83,120 0 0 0 475 391.020 Office Furniture - Computers - General \$6,150,332 12.50% \$768,792 0 0 0 476 392.000 Transportation Equipment - Autos - General \$156,024 10.00% \$15,602 0 0 | 468 | | Incentive Compensation Capitalization Adj. | -\$315,906 | 3.10% | -\$9,793 | 0 | 0.00% |
| 470 GENERAL PLANT 471 389.000 Land Rights - General \$1,893,331 0.00% \$0 0 472 389.010 Land Rights - General \$1,893,331 0.00% \$0 0 0 473 390.000 Structures & Improvements - General \$67,135,528 2.87% \$1,926,790 0 0 474 391.000 Office Furniture & Equipmepnt - General \$1,662,402 5.00% \$83,120 0 0 0 475 391.020 Office Furniture - Computers - General \$6,150,332 12.50% \$768,792 0 0 0 476 392.000 Transportation Equipment - Autos - General \$156,024 10.00% \$15,602 0 0 | 460 | | | \$315 006 | | \$0.703 | | |
| 470 GENERAL PLANT 471 389.000 Land Rights - General \$1,893,331 0.00% \$0 0 0 472 389.010 Land Rights - General \$1,893,331 0.00% \$0 0 0 473 390.000 Structures & Improvements - General \$67,135,528 2.87% \$1,926,790 0 0 474 391.000 Office Furniture & Equipmepnt - General \$1,662,402 5.00% \$83,120 0 0 475 391.020 Office Furniture - Computers - General \$6,150,332 12.50% \$768,792 0 0 476 392.000 Transportation Equipment - Autos - General \$156,024 10.00% \$15,602 0 0 | 403 | | | -4515,500 | | -43,135 | | |
| 471 389.000 Land Rights - General \$1,893,331 0.00% \$0 0 0 472 389.010 Land RT/ROW - Depreciation - Electric \$6,289 0.00% \$0 0 0 0 473 390.000 Structures & Improvements - General \$67,135,528 2.87% \$1,926,790 0 0 0 474 391.000 Office Furniture & Equipmepnt - General \$1,662,402 5.00% \$83,120 0 0 0 475 391.020 Office Furniture - Computers - General \$6,150,332 12.50% \$768,792 0 0 0 476 392.000 Transportation Equipment - Autos - General \$156,024 10.00% \$15,602 0 0 | | | | | | | | |
| 471 389.000 Land Rights - General \$1,893,331 0.00% \$0 0 0 472 389.010 Land RT/ROW - Depreciation - Electric \$6,289 0.00% \$0 0 0 0 473 390.000 Structures & Improvements - General \$67,135,528 2.87% \$1,926,790 0 0 0 474 391.000 Office Furniture & Equipmepnt - General \$1,662,402 5.00% \$83,120 0 0 0 475 391.020 Office Furniture - Computers - General \$6,150,332 12.50% \$768,792 0 0 0 476 392.000 Transportation Equipment - Autos - General \$156,024 10.00% \$15,602 0 0 | 470 | | GENERAL PLANT | | | | | |
| 472 389.010 Land RT/ROW - Depreciation - Electric \$6,289 0.00% \$0 0 0 0 473 390.000 Structures & Improvements - General \$67,135,528 2.87% \$1,926,790 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 <td></td> <td>389.000</td> <td></td> <td>\$1,893,331</td> <td>0.00%</td> <td>\$0</td> <td>0</td> <td>0.00%</td> | | 389.000 | | \$1,893,331 | 0.00% | \$0 | 0 | 0.00% |
| 473 390.000 Structures & Improvements - General \$67,135,528 2.87% \$1,926,790 0 0 0 474 391.000 Office Furniture & Equipment - General \$1,662,402 5.00% \$83,120 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | | | | | | | | 0.00% |
| 475 391.020 Office Furniture - Computers - General \$6,150,332 12.50% \$768,792 0 0 476 392.000 Transportation Equipment - Autos - General \$156,024 10.00% \$15,602 0 0 | 473 | 390.000 | | | 2.87% | \$1,926,790 | 0 | 0.00% |
| 476 392.000 Transportation Equipment - Autos - General \$156,024 10.00% \$15,602 0 0 | 474 | 391.000 | | \$1,662,402 | 5.00% | \$83,120 | 0 | 0.00% |
| | | | • | | | | - | 0.00% |
| 477 392.001 Transportation Equip - Light Trucsh-General \$4,406,837 8.89% \$391,768 0 0 | 476 | 392.000 | Transportation Equipment - Autos - General | \$156,024 | 10.00% | \$15,602 | 0 | 0.00% |
| 4// 392.001 ransportation Equip - Light Trucsh-General \$4,406,837 8.89% \$391,768 0 0 | | | | A | | Acc | | |
| | 477 | 392.001 | Iransportation Equip - Light Trucsh-General | \$4,406,837 | 8.89% | \$391,768 | 0 | 0.00% |
| | | I | I | l l | I | I | ļ | |

| | <u>A</u> | <u>B</u> | <u>C</u> | <u>D</u> | E | <u>F</u> | <u>G</u> |
|------------|--------------------|--------------------------------------------------------------------------------------|---------------------------|----------------|-------------------------|----------|----------------|
| Line | Account | | MO Adjusted | Depreciation | Depreciation | Average | Net |
| Number | Number | Plant Account Description | Jurisdictional | Rate | Expense | Life | Salvage |
| 478 | 392.002 | Transportation Equip-Heavy Trucks-General | \$31,180,195 | 6.66% | \$2,076,601 | 0 | 0.00% |
| 479 | 392.003 | Transportation Equip - Tractors - General | \$96,250 | 5.34% | \$5,140 | 0 | 0.00% |
| 480 | 392.004 | Transportation Equip - Trailers - General | \$1,501,473 | 4.21% | \$63,212 | 0 | 0.00% |
| 481 | 394.500 | Transport Equip-Medium Trucks General | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 482 | 393.000 | Stores Equipment - General | \$61,289 | 4.00% | \$2,452 | 0 | 0.00% |
| 483 | 394.000 | Tools - General | \$4,936,867 | 4.00% | \$197,475 | 0 | 0.00% |
| 484 | 395.000 | Laboratory Equipment - General | \$4,711,955 | 3.33% | \$156,908 | 0 | 0.00% |
| 485 | 396.000 397.000 | Power Operated Equipment - General | \$6,086,564 | 4.47% 3.70% | \$272,069 | 0 | 0.00% 0.00% |
| 486 487 | 398.000 | Communication Equipment - General Miscellaneous Equipment - General | \$57,891,014 \$674,456 | 4.00% | \$2,141,968 \$26,978 | 0 | 0.00% |
| 488 | 330.000 | TOTAL GENERAL PLANT | \$188,550,806 | 4.00% | \$8,128,875 | Ŭ | 0.00% |
| 489 | | GENERAL PLANT - LAKE ROAD | | | | | |
| 490 | 391.000 | Office Furniture and Equipment - General | \$130,589 | 5.00% | \$6,529 | 0 | 0.00% |
| 491 | 391.020 | Office Furniture - Computer - General | \$327,269 | 12.50% | \$40,909 | 0 | 0.00% |
| 492 | 391.040 | Office Furniture - Software -General | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 493 | 392.000 | Transportation Equip - Autos - General | \$0 | 10.00% | \$0 | 0 | 0.00% |
| 494 | 392.010 | Transportation Equip -Light Trucks -General | \$213,961 | 8.89% | \$19,021 | | |
| | | | ••• | | • / • • • | 0 | 0.00% |
| 495 | 392.020 | Transport Equip - Heavy Trucks - General | \$65,085 | 6.66% | \$4,335 | 0 | 0.00% |
| 496 497 | 392.030 392.040 | Transportation Equip - Tractors -General Transportation Equip - Trailers -General | \$0 \$86,643 | 0.00% 4.21% | \$0 \$3,648 | 0 | 0.00% 0.00% |
| 497 | 392.040 | Transportation Equip - Medium Trucks - | \$80,045 \$0 | 0.00% | \$3,048 \$0 | - | |
| 400 | 202.000 | General Stores Emvirement, Concrel | ¢04.000 | 4.000/ | ¢050 | 0 | 0.00% |
| 499 500 | 393.000 394.000 | Stores Equipment -General Tools -General | \$21,306 | 4.00% 4.00% | \$852 \$4,216 | 0 | 0.00% 0.00% |
| 500 | 394.000 | Laboratory Equipment -General | \$105,412 \$272,784 | 3.33% | \$4,216 \$9,084 | 0 | 0.00% |
| 502 | 396.000 | Power Operated Equipment -General | \$867,124 | 4.47% | \$38,760 | 0 0 | 0.00% |
| 503 | 397.000 | Communication Equipment -General | \$660,483 | 3.70% | \$24,438 | ů 0 | 0.00% |
| 504 | 398.000 | Miscellaneous Equipment -General | \$164,388 | 4.00% | \$6,576 | 0 | 0.00% |
| 505 | | TOTAL GENERAL PLANT - LAKE ROAD | \$2,915,044 | | \$158,368 | | |
| 506 | | GENERAL RETIREMENTS WORK IN PROGRESS | | | | | |
| 507 | | General - Salvage and Removal Retirements not yet classified | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 508 | | TOTAL GENERAL RETIREMENTS WORK IN PROGRESS | \$0 | | \$0 | Ū | 0.0070 |
| 509 | | INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP | | | | | |
| 510 | 310.090 | Industrial Steam - Land | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 511 | 311.090 | Industrial Steam - Structures & Improvements | \$0 | 0.00% | \$0 | | |
| | | | | | | 0 | 0.00% |
| 512 | 312.090 | Industrial Steam - Boiler | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 513 | 315.090 | Industrial Steam - Accessory | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 514 | 375.090 | Industrial Steam - Distribution Structure & Improvement | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 515 | 376.090 | Industrial Steam - Mains | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 516 | 379.090 | Industrial Steam - City Gate | \$0 | 0.00% | \$0 | | |
| | | Measuring/Regulator | | | | 0 | 0.00% |
| 517 | 380.090 | Industrial Steam - Services | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 518 | 381.090 | Industrial Steam - Services - | \$0 | 0.00% | <u>\$0</u> | 0 | 0.00% |
| 519 | | TOTAL INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP | \$0 | | \$0 | | |
| 520 | | INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS | | | | | |

| Line Number | <u>A</u> Account Number | <u>B</u> Plant Account Description | <u>C</u> MO Adjusted Jurisdictional | <u>D</u> Depreciation Rate | <u>E</u> Depreciation Expense | <u>F</u> Average Life | <u>G</u> Net Salvage |
|----------------|-------------------------------|--------------------------------------------------------------------------|-------------------------------------------|----------------------------------|-------------------------------------|-----------------------------|----------------------------|
| 521 | | Industrial Steam - Salvage and Removal Retirements not yet classified | \$0 | 0.00% | \$0 | 0 | 0.00% |
| 522 | | TOTAL INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS | \$0 | | \$0 | | |
| 523 | | CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS | | | | | |
| 524 | | Capitalized Long-Term Incentive Stock Awards through ? | -\$3,561,536 | 3.10% | -\$110,408 | 0 | 0.00% |
| 525 | | TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS | -\$3,561,536 | | -\$110,408 | | |
| 526 | 1 | Total Depreciation | \$4,642,129,477 | | \$142,885,564 | 1 | |

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

| Line Account Description Reserve Description Total Adjuit Adjuit Adjuit Adjuit Adjuit Motivation Junction Junction <thjunction< th=""> Junction Junction</thjunction<> | | <u>A</u> | <u>B</u> | <u>C</u> | <u>D</u> | <u>E</u> | E | <u>G</u> | H | <u>l</u> |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|----------|------------------------------------------------|-----------------|----------|----------------|-----------------|-------------|-------------|----------------|
| 1 201.00 NTANDEL PLANT Intarg Plant - Organization - Electric General 303.010 521.664 9.316% 50 521.624 3 303.010 Misc Intargible - Substation (like 33) Crossroods (see Corseroads seet) Dennad Misc Intargible - Substation (like 33) Crossroods (see Corseroads seet) Dennad Misc Intargible - Substation (like 33) Crossroods (see Corseroads seet) Dennad Misc Intargible - Substation (like 33) S17.946.387 F-3 50 517.072.197 9.8100% 50 57.073.197 303.020 Misc Intargible - Substation (like 33) Crossroods (see Corseroads seet) Dennad Misc Intargible - Capitalized Software - Steer State Road Dennad Misc Intargible - Capitalized Software - Steer S03.020 S17.946.397 99.8100% 50 517.945.397 303.020 Misc Intargible - Capitalized Software - Steer S03.000 R-7 50 \$350.000 91.1229% 50 52.52.199 303.020 Misc - Transmission L in MIX - Misc Ball - Frouencies Beetrum S03.150 \$51.992 R-10 50 \$51.992 99.8100% 50 551.892 99.8100% 50 \$51.892 303.150 Misc - Transmission L in MIX - Misc Ball S20.506.652 S0 \$51.992 99.8100% 50 551.892 50 550.252.190 50 | | | Democristica Deserve Description | | | A diverse ante | | | | |
| 2 301.000 Intem Permi - Organization - Electric General \$21,664 F-2 50 \$21,664 90,81764 \$30 \$21,664 90,81705 \$40 \$516,657 F-3 \$50 \$516,657 \$50 \$516,657 \$50 \$57,072,197 99,810054 \$50 \$57,072,197 99,810054 \$50 \$57,072,197 99,810054 \$50 \$57,072,197 99,810054 \$50 \$57,072,197 99,810054 \$50 \$57,072,197 99,810054 \$50 \$57,072,197 99,810054 \$50 \$57,072,197 99,810054 \$50 \$50,075 \$50 \$50,075 \$98,310046 \$50 \$50,075 \$98,310046 \$50 \$50,075 \$98,310046 \$50 \$52,52,799 \$98,100054 \$50 \$52,52,799 \$98,100054 \$50 \$52,52,799 \$98,100054 \$50 \$52,52,799 \$98,100054 \$50 \$52,52,799 \$98,100054 \$50 \$50,079,79 \$40 \$50 \$51,529 \$98,100054 \$50 \$50,079,79 \$40 \$50 \$51,529,799 \$98,100054 \$50< | Number | Number | Depreciation Reserve Description | Reserve | Number | Adjustments | Reserve | Allocations | Adjustments | Jurisdictional |
| 2 301.000 Intem Permi - Organization - Electric General \$21,664 F-2 50 \$21,664 90,81764 \$30 \$21,664 90,81705 \$40 \$516,657 F-3 \$50 \$516,657 \$50 \$516,657 \$50 \$57,072,197 99,810054 \$50 \$57,072,197 99,810054 \$50 \$57,072,197 99,810054 \$50 \$57,072,197 99,810054 \$50 \$57,072,197 99,810054 \$50 \$57,072,197 99,810054 \$50 \$57,072,197 99,810054 \$50 \$57,072,197 99,810054 \$50 \$50,075 \$50 \$50,075 \$98,310046 \$50 \$50,075 \$98,310046 \$50 \$50,075 \$98,310046 \$50 \$52,52,799 \$98,100054 \$50 \$52,52,799 \$98,100054 \$50 \$52,52,799 \$98,100054 \$50 \$52,52,799 \$98,100054 \$50 \$52,52,799 \$98,100054 \$50 \$50,079,79 \$40 \$50 \$51,529 \$98,100054 \$50 \$50,079,79 \$40 \$50 \$51,529,799 \$98,100054 \$50< | | | | | | | | | | |
| 3 303.010 Mile: Intangibie - Substation (like 353) Demain 303.010 \$166,607 R-3 50 \$166,607 90.8100% 50 \$17,916,165 3 303.020 Mile: Intangibie - Capitalized Software - S Year Conservads (see) Conservads (see) Conser | | 004 000 | - | * 04 004 | | ** | * 04 004 | 00.004.00/ | ** | ¢04.000 |
| Jon D Demand Crossroadi (see Crossroadi sect) Demand Str. 1996 S7.07,177 R-4 S0 S7.07,177 P.8.10% S0 S7.05,700 5 333.200 Mite Imangible - Capitalize Software - 5 Year Itam Demand Mite Imangible - Capitalize Software - 5 Year Itam Demand S03.000 S17.91(-16.55 S0 \$17.946,387 S0 | 2 | 301.000 | Intang Plant - Organization - Electric General | \$21,664 | R-2 | \$0 | \$21,664 | 99.8316% | \$0 | \$21,628 |
| Journal Source (a) Demand (blic intragibles - Substation (like 33) Crestroads (see Crostroads seef) Domind (crestroads (see Crostroads seef) Domind (see Intragible - Capitalize Software - 5 Year (see Crostroads (see Crostroads seef) Domind (see Intragible - Capitalize Software - 5 Year (see Crostroads (see Crostroads seef) Domind (see Crostroads (see Crostroads seef) (see Crostroads (see Crostroads (see Crostroads seef) (see Crostroads (see Crostroads seef) (see Crostroads (see Crostroads | 3 | 303.010 | Misc Intangible - Substation (like 353) | \$166,507 | R-3 | \$0 | \$166,507 | 99.8100% | \$0 | \$166,191 |
| 3 000000000000000000000000000000000000 | | | | | | • - | • • • • • • | | • - | • • • • • • |
| 5 303.020 Misc Imangible - Capitalized Software - 5 Year General 517,446,387 F-5 50 517,946,387 99,8316% 50 517,946,165 6 303.020 Misc Imangible - Capitalized Software - 5 Year 5350,000 F-7 50 5350,000 91,1329% 50 5318,965 8 303.020 Misc Imangible - Capitalized Software - 5 Year 550,977 F-8 50 553,070 9,9100% 50 552,878 50 551,902 F-10 50 551,902 F-11 50 50 551,902 F-11 50 50 551,902 F-11 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50< | 4 | 303.010 | | \$7,072,197 | R-4 | \$0 | \$7,072,197 | 99.8100% | \$0 | \$7,058,760 |
| General Inter Interglie - Capitalized Software - 5 Year Itals Demand So R-6 So | 5 | 303 020 | | \$17 946 387 | R-5 | \$0 | \$17 946 387 | 99.8316% | \$0 | \$17 916 165 |
| 1 100-mod Miss Intrangible - Capitalized Software - 5 Year Lake Road Demand Miss - Transmission L MMT Line Demand Miss - Transmission L MMT Line Demand S 202.09 8-7 50 5350,000 9.11329% 50 550,073 9.8100% 50 550,075 9.8100% 50 550,075 9.8100% 50 550,075 9.8100% 50 550,075 9.8100% 50 551,992 9.8100% 50 551,992 50 551,992 9.8100% 50 551,993 50 551,993 50 551,993 50 551,993 50 551,993 50 551,993 50 551,993 50 551,993 50 551,993 50 551,993 50 551,993 50 551,993 50 551,993 50 551,993 50 551,993 50 50 551,993 50 551,993 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 | Ū | 000.020 | | \$11,040,001 | | ΨŪ | \$11,040,001 | 00.001070 | ψ υ | \$11,010,100 |
| 7 303.020 Misc intangible - Capitalized Software - 5 Year Lake Road Demand \$350.000 P.7 \$0 \$350.000 91.1329% \$0 \$311.865 8 303.000 Misc intangible - Capitalized Software - 5 Year Misc Intangible - Istan Highway Bridge \$50.77 P.8 \$0 \$252.719 9.8100% \$0 \$5522.719 10 Jost Misc Raid Focuencies String Software - 5 Year Demand \$1 \$0 \$51.932 \$1.910 \$1.910 \$0 \$533.341 10 Misc Raid Focuencies String Software - General Plant \$1 \$0 \$51.932 \$0 \$0 \$51.932 \$0 \$0 \$53.93.341 11 String Misc Raid Focuencies String Software - General Plant \$0 \$51.932 \$0 \$0 \$51.932 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 <td>6</td> <td>303.020</td> <td></td> <td>\$0</td> <td>R-6</td> <td>\$0</td> <td>\$0</td> <td>99.8316%</td> <td>\$0</td> <td>\$0</td> | 6 | 303.020 | | \$0 | R-6 | \$0 | \$0 | 99.8316% | \$0 | \$0 |
| a coso Misc - Transitison L MNT Line Demand Misc - Transitison L MNT Line Demand S252,779 So P.9 So S50,873 R-8 So S50,973 9.8.100% So So S50,876 10 320.100 Misc Transitison L MNT Line Demand S252,779 So S252,779 9.8.100% So S522,779 9.8.100% So S50,876 So S522,779 9.8.100% So S522,779 So S524,753 R-1 So S34,102 R-1 So S34,102 So S50,876 So S50,876 So S50,876 So S50,876 So S50,876 So | 7 | 202.020 | | \$250,000 | B 7 | ¢0, | ¢250.000 | 01 12209/ | ¢0 | ¢249.065 |
| 8 303.00 Misc Transmission L MNT Line Demand 550,373 F-8 50 550,373 9.8100% 50 552,379 10 303.100 Misc Intanglighury & Bridge Demand 551,992 9.8100% 50 552,379 9.8100% 50 552,379 11 303.140 Misc Radio Frequencies Spectrum 534,313 R-11 50 534,313 9.8100% 50 533,33,84 12 303.150 Misc Intanglight Pran- Customer Information Paration CDI (5) 15 year software - General Paration CDI (5) 15 year software - General | 1 | 303.020 | | \$350,000 | R-7 | φU | \$350,000 | 91.1329% | φU | \$310,905 |
| Demand S51,92 S51,92 S9,8100% S0 S51,833 11 303.150 Misc Radio Frequencies Spectrum S39,133 R-11 S0 S0 S30,150 S0 S33,334 12 303.150 Misc Intargible Plant - Custome Information System (One CIS) IS year software - General Plant S0 R-12 S0 S26,306,652 S0 S0 </td <td>8</td> <td>303.090</td> <td></td> <td>\$50,973</td> <td>R-8</td> <td>\$0</td> <td>\$50,973</td> <td>99.8100%</td> <td>\$0</td> <td>\$50,876</td> | 8 | 303.090 | | \$50,973 | R-8 | \$0 | \$50,973 | 99.8100% | \$0 | \$50,876 |
| 10 303.130 Misc Radio Frequencies Sportum S51,932 R-10 50 531,932 99,8100%, S31,932 50 S51,832 99,8100%, S30 S0 S51,833 S0 S33,833 99,8100%, S0 S0 S32,834 S0 S33,833 99,8100%, S0 S0 S32,834 S0 S0 S0 S0 S0 S0 S0 S0 <ths0< th=""> S0 S0 S0<</ths0<> | 9 | 303.100 | | \$252,799 | R-9 | \$0 | \$252,799 | 99.8100% | \$0 | \$252,319 |
| 11 303.140 Mise Radio Frequencies Spectrum Mise Intangible Plant - Classible Plant \$39.4133 (\$) R-12 (\$) \$0 \$39.4133 (\$) 98.100% (\$) \$0 \$39.384 (\$) \$39.384 (\$) 13 03.150 (\$) Mise Intangible Plant - Classible Plant \$26,306,652 \$0 \$26,306,652 \$0 \$26,306,652 \$0 \$26,230,6652 \$0 \$0 \$26,230,6652 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 <td>10</td> <td>202 120</td> <td></td> <td>¢54.000</td> <td>B 10</td> <td>¢0,</td> <td>¢51.000</td> <td>00.8100%</td> <td>¢0</td> <td>¢54 902</td> | 10 | 202 120 | | ¢54.000 | B 10 | ¢0, | ¢51.000 | 00.8100% | ¢0 | ¢54 902 |
| 12 303.150 Misc Intanglibe Plant - Customer Information System (Cnoc Cis) 15 year software - General Plant. % 10 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 | | | | | | | | | | |
| Image: System (One CDS) 15 year software - General Plant TOTAL INTANGIBLE PLANT S26,306,652 S0 S0 S26,306,652 S0 S0 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<> | | | | | | | | | | |
| 13 TOTAL INTANGIBLE PLANT \$25,306,652 \$0 \$26,306,652 \$0 \$26,306,652 \$0 \$26,306,652 \$0 \$26,230,181 14 PRODUCTION PLANT \$310,000 SIBLEY UNIT 1 - STEAM \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | • - | | • - | • - | | • - | • - |
| 14 PRODUCTION PLANT 7 5 STEAM PRODUCTION 15 STEAM PRODUCTION 5 8 1 5 5 50 99.8100% 50 50 16 310.000 Structure-Electric Sibley 1 50 R-17 50 50 99.8100% 50 50 19 312.000 Boiler Plant Equipment - Electric Sibley 1 50 R-20 50 50 99.8100% 50 50 20 312.000 Accessory Equipment - Electric Sibley 1 50 R-21 50 50 99.8100% 50 50 21 314.000 Turbogenerator - Electric Sibley 1 50 R-22 50 50 99.8100% 50 50 23 316.000 Misc Power Plant Equipment - Electric 1 50 R-22 50 50 99.8100% 50 50 24 TOTAL SIBLEY UNIT 1 - STEAM 50 R-25 50 50 99.8100% 50 50 25 310.000 Structure - Elec | | | | <u> </u> | | | <u> </u> | | | <u> </u> |
| 15 STEAM PRODUCTION R-17 S0 S0 98.8100% 50 16 310.000 SIBLEY UNT 1 - STEAM S0 R-17 S0 S0 99.8100% 50 S0 18 311.000 Structures-Electric Sibley 1 S0 R-17 S0 S0 99.8100% S0 S0 20 312.000 Boiler Plant Equipment - Electric Sibley 1 S0 R-20 S0 S0 99.8100% S0 S0 20 312.020 Boiler AQC Equipment - Electric Sibley 1 S0 R-21 S0 S0 99.8100% S0 S0 22 315.000 Accessory Equipment - Electric Sibley 1 S0 R-22 S0 S0 99.8100% S0 S0 23 316.000 Misc Power Plant Equipment - Electric Sibley 1 S0 R-23 S0 S0 99.8100% S0 S0 24 TOTAL SIBLEY UNT 1 - STEAM S0 R-26 S0 S0 99.8100% S0 S0 27 | 13 | | TOTAL INTANGIBLE PLANT | \$26,306,652 | | \$0 | \$26,306,652 | | \$0 | \$26,230,181 |
| 15 STEAM PRODUCTION R-17 50 50 99.8100% 50 16 310.000 SUBLEY UNT 1 - STEAM 50 R-17 50 50 99.8100% 50 50 19 312.000 Boiler Plant Equipment - Electric Sibley 1 50 R-18 50 50 99.8100% 50 50 20 312.020 Boiler AQC Equipment - Electric Sibley 1 50 R-20 50 50 99.8100% 50 50 20 312.020 Boiler AQC Equipment - Electric Sibley 1 50 R-21 50 50 99.8100% 50 50 23 316.000 Misc Power Plant Equipment - Electric 1 50 R-22 50 50 99.8100% 50 50 24 TOTAL SIBLEY UNIT 1 - STEAM 50 R-23 50 50 99.8100% 50 50 25 310.000 SiBLEY UNIT 2 - STEAM 50 R-26 50 50 99.8100% 50 50 26 310.000< | 14 | | PRODUCTION PLANT | | | | | | | |
| 16 17 17 310.000 18 312.000 SiBLEY UNIT 1 - STEAM Land-Electric Sibley 1 MPS Sible 1 312.000 50 30 30 312.000 SiBLEY UNIT 1 - STEAM Boiler Plant Equipment - Electric Sibley 1 30 312.000 50 30 30 312.000 99.8100% Sible 1 312.000 50 39.8100% Sible 1 315.000 50 39.8100% Sible 1 315.000 Sible 1 Accessory Equipment - Electric Sibley 1 Sible 1 315.000 50 30 30 315.000 8-17 Sible 1 315.000 Sible 1 Sible 1 Sible 1 315.000 Sible 1 Sible 1 Sible 1 315.000 Sible 1 Sible 1 Si | | | | | | | | | | |
| 17 310.000 Land-Electric Sibley 1 MPS 50 R-17 50 50 99.8100% 50 90.00% 50 19 312.000 Boller Plant Equipment - Electric Sibley 1 50 R-18 50 90.00% 50 99.8100% 50 90.8100% 50 90.8100% 50 90.8100% 50 90.8100% 50 90.8100% 50 90.8100% 50 90.8100% 50 90.8100% 50 90.8100% 50 90.8100% 50 50 90.8100% 50 50 90.8100% 50 50 90.8100% 50 50 90.8100% 50 50 50 90.8100% 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 | 15 | | STEAM PRODUCTION | | | | | | | |
| 17 310.000 Land-Electric Sibley 1 MPS 50 R-17 50 50 99.8100% 50 90.00% 50 19 312.000 Boller Plant Equipment - Electric Sibley 1 50 R-18 50 90.00% 50 99.8100% 50 90.8100% 50 90.8100% 50 90.8100% 50 90.8100% 50 90.8100% 50 90.8100% 50 90.8100% 50 90.8100% 50 90.8100% 50 90.8100% 50 50 90.8100% 50 50 90.8100% 50 50 90.8100% 50 50 90.8100% 50 50 50 90.8100% 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 | 16 | | SIBLEY UNIT 1 - STEAM | | | | | | | |
| 18 311.000 Structures-Electric Sibley 1 50 R-18 50 50 99.8100% 50 \$0 20 312.020 Boiler Plant Equipment - Electric Sibley 1 \$0 R-19 \$0 \$0 99.8100% \$0 \$0 20 312.020 Boiler AQC Equipment - Electric Sibley 1 \$0 R-20 \$0 \$0 99.8100% \$0 \$0 21 314.000 Turbogenerator - Electric Sibley 1 \$0 R-21 \$0 \$0 99.8100% \$0 \$0 23 316.000 Misc Power Plant Equipment - Electric 1 \$0 R-23 \$0 \$0 99.8100% \$0 \$0 24 TOTAL SIBLEY UNIT 2 - STEAM \$0 R-27 \$0 \$0 99.8100% \$0 \$0 25 310.000 Structures - Electric Sibley 2 \$0 R-27 \$0 \$0 99.8100% \$0 \$0 28 310.000 Structures - Electric Sibley 2 \$0 R-28 \$0 \$0 99.8100% < | | 310.000 | | \$0 | R-17 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
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| 21 314.000 Turbogenerator - Electric Sibley 1 50 R-21 50 50 99.8100% 50 50 23 316.000 Misc Power Plant Equipment - Electric 1 50 R-23 50 50 99.8100% 50 50 24 TOTAL SIBLEY UNIT 1 - STEAM 50 R-23 50 50 99.8100% 50 50 25 SIBLEY UNIT 2 - STEAM 50 R-26 50 50 99.8100% 50 50 26 310.000 Land - Electric Sibley 2 MPS 50 R-26 50 50 99.8100% 50 50 27 311.000 Structures - Electric Sibley 2 50 R-27 50 50 99.8100% 50 50 29 312.000 Boiler Plant Equipment - Electric Sibley 2 50 R-27 50 50 99.8100% 50 50 310.000 Accessory Equipment - Electric Sibley 2 50 R-31 50 50 99.8100% 50 50 | 19 | 312.000 | | \$0 | R-19 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
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| $ \begin{array}{cccccccccccccccccccccccccccccccccccc$ | 20 | 312.020 | Boiler AQC Equipment - Electric Sibley 1 | \$0 | R-20 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 23 316.000 Misc Power Plant Equipment - Electric 1 \$0 R-23 \$0 \$0 \$0 \$0 24 TOTAL SIBLEY UNIT 1 - STEAM \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | 21 | 314.000 | Turbogenerator - Electric Sibley 1 | \$0 | R-21 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 24 TOTAL SIBLEY UNIT 1 - STEAM 50 50 50 50 25 310.000 Land - Electric Sibley 2 MPS 50 R-26 50 50 99.8100% 50 50 26 310.000 Elactric Sibley 2 MPS 50 R-26 50 50 99.8100% 50 50 28 312.000 Boiler Plant Equipment - Electric Sibley 2 50 R-27 50 50 99.8100% 50 \$0 29 312.020 Boiler AQC Equipment - Electric Sibley 2 \$0 R-28 \$0 \$0 99.8100% \$0 \$0 30 314.000 Turbogenerator - Electric Sibley 2 \$0 R-30 \$0 \$0 99.8100% \$0 \$0 31 315.000 Accessory Equipment - Electric Sibley 2 \$0 R-31 \$0 \$0 99.8100% \$0 \$0 32 316.000 Misc Power Plant Equipment-Electric S 2 \$0 R-32 \$0 \$0 99.8100% \$0 \$0 34 <td>22</td> <td>315.000</td> <td>Accessory Equipment - Electric Sibley 1</td> <td>\$0</td> <td>R-22</td> <td>\$0</td> <td>\$0</td> <td>99.8100%</td> <td>\$0</td> <td>\$0</td> | 22 | 315.000 | Accessory Equipment - Electric Sibley 1 | \$0 | R-22 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 24 TOTAL SIBLEY UNIT 1 - STEAM 50 50 50 50 25 310.000 Land - Electric Sibley 2 MPS 50 R-26 50 50 99.8100% 50 50 26 310.000 Elactric Sibley 2 MPS 50 R-26 50 50 99.8100% 50 50 28 312.000 Boiler Plant Equipment - Electric Sibley 2 50 R-27 50 50 99.8100% 50 \$0 29 312.020 Boiler AQC Equipment - Electric Sibley 2 \$0 R-28 \$0 \$0 99.8100% \$0 \$0 30 314.000 Turbogenerator - Electric Sibley 2 \$0 R-30 \$0 \$0 99.8100% \$0 \$0 31 315.000 Accessory Equipment - Electric Sibley 2 \$0 R-31 \$0 \$0 99.8100% \$0 \$0 32 316.000 Misc Power Plant Equipment-Electric S 2 \$0 R-32 \$0 \$0 99.8100% \$0 \$0 34 <td>22</td> <td>316 000</td> <td>Miss Rower Blant Equipment Electric 1</td> <td>¢0,</td> <td>B 22</td> <td>¢0,</td> <td>¢0,</td> <td>00.8100%</td> <td>¢0</td> <td>¢0,</td> | 22 | 316 000 | Miss Rower Blant Equipment Electric 1 | ¢0, | B 22 | ¢0, | ¢0, | 00.8100% | ¢0 | ¢0, |
| 25 SIBLEY UNIT 2 - STEAM Land - Electric Sibley 2 MPS Structures - Electric Sibley 2 9 312.000 \$0 R-26 Structures - Electric Sibley 2 \$0 \$0 R-26 S0 \$0 \$0 99.8100% \$0 \$0 \$0 \$0 28 312.000 Boiler Plant Equipment - Electric Sibley 2 S0 \$0 R-27 \$0 \$0 99.8100% \$0 \$0 \$0 29 312.000 Boiler AQC Equipment - Electric Sibley 2 S0 \$0 R-28 \$0 \$0 99.8100% \$0 \$0 \$0 30 314.000 Turbogenerator - Electric Sibley 2 Accessory Equipment - Electric Sibley 2 \$0 \$0 R-30 \$0 \$0 99.8100% \$0 \$0 31 500 Misc Power Plant Equipment - Electric S 2 \$0 R-32 \$0 \$0 99.8100% \$0 \$0 33 TOTAL SIBLEY UNIT 2 - STEAM \$0 R-35 \$0 \$0 \$0 \$0 \$0 34 S10.000 Land - Electric Sibley 3 MPS \$0 R-36 \$0 \$0 \$0 \$0 \$0 <t< td=""><td>23</td><td>316.000</td><td>Misc Power Plant Equipment - Electric 1</td><td>\$U</td><td>R-23</td><td>\$U</td><td>\$U</td><td>99.8100%</td><td>\$U</td><td>\$0</td></t<> | 23 | 316.000 | Misc Power Plant Equipment - Electric 1 | \$U | R-23 | \$U | \$U | 99.8100% | \$U | \$ 0 |
| 26 310.000 Land - Electric Sibley 2 MPS \$0 R-26 \$0 \$0 99.8100% \$0 \$0 27 311.000 Boiler Plant Equipment -Electric Sibley 2 \$0 R-27 \$0 \$0 99.8100% \$0 99.8100% \$0 \$0 29 312.020 Boiler Plant Equipment -Electric Sibley 2 \$0 R-28 \$0 \$0 99.8100% \$0 \$0 30 314.000 Turbogenerator - Electric Sibley 2 \$0 R-30 \$0 \$9.8100% \$0 \$0 31 315.000 Accessory Equipment - Electric Sibley 2 \$0 R-30 \$0 \$0 \$9.8100% \$0 \$0 32 316.000 Misc Power Plant Equipment-Electric S 2 \$0 R-32 \$0 \$0 \$0 \$0 \$0 33 TOTAL SIBLEY UNIT 2 - STEAM \$0 R-35 \$0 \$0 \$0 \$0 \$0 34 SIBLEY UNIT 3 - STEAM \$0 R-36 \$0 \$0 \$9.8100% \$0 | 24 | | TOTAL SIBLEY UNIT 1 - STEAM | \$0 | | \$0 | \$0 | | \$0 | \$0 |
| 26 310.000 Land - Electric Sibley 2 MPS \$0 R-26 \$0 \$0 99.8100% \$0 \$0 27 311.000 Boiler Plant Equipment -Electric Sibley 2 \$0 R-27 \$0 \$0 99.8100% \$0 99.8100% \$0 \$0 29 312.020 Boiler Plant Equipment -Electric Sibley 2 \$0 R-28 \$0 \$0 99.8100% \$0 \$0 30 314.000 Turbogenerator - Electric Sibley 2 \$0 R-30 \$0 \$9.8100% \$0 \$0 31 315.000 Accessory Equipment - Electric Sibley 2 \$0 R-30 \$0 \$0 \$9.8100% \$0 \$0 32 316.000 Misc Power Plant Equipment-Electric S 2 \$0 R-32 \$0 \$0 \$0 \$0 \$0 33 TOTAL SIBLEY UNIT 2 - STEAM \$0 R-35 \$0 \$0 \$0 \$0 \$0 34 SIBLEY UNIT 3 - STEAM \$0 R-36 \$0 \$0 \$9.8100% \$0 | | | | | | | | | | |
| 27 311.000 Structures - Electric Sibley 2 \$0 R-27 \$0 \$0 99.8100% \$0 \$0 28 312.000 Boiler Plant Equipment - Electric Sibley 2 \$0 R-28 \$0 \$0 \$0 99.8100% \$0 \$0 29 312.020 Boiler AQC Equipment - Electric Sibley 2 \$0 R-28 \$0 \$0 \$0 \$99.8100% \$0 \$0 30 314.000 Turbogenerator - Electric Sibley 2 \$0 R-30 \$0 \$0 \$99.8100% \$0 \$0 31 315.000 Accessory Equipment - Electric Sibley 2 \$0 R-30 \$0 \$0 \$99.8100% \$0 \$0 32 316.000 Misc Power Plant Equipment-Electric S 2 \$0 R-32 \$0 \$0 \$0 \$0 \$0 33 TOTAL SIBLEY UNIT 2 - STEAM \$0 R-35 \$0 \$0 \$0 \$0 \$0 \$0 \$0 34 312.000 Structures - Electric Sibley 3 \$0 R-37 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | 240.000 | | ¢o | D 20 | ¢0. | ¢0. | 00.0100% | ¢o | ¢0, |
| 28 29312.000 312.020Boiler Plant Equipment - Electric Sibley Boiler AQC Equipment - Electric Sibley 2 Accessory Equipment - Electric Sibley 2 Accessory Equipment - Electric Sibley 2 Accessory Equipment - Electric Sibley 2 S0\$0R-28 R-29\$00\$0\$0\$0\$0\$0\$030314.000 315.000Turbogenerator - Electric Sibley 2 Accessory Equipment - Electric Sibley 2 Accessory Equipment - Electric Sibley 2 S0\$0R-30 R-31\$00\$0\$0\$0\$0\$0\$0\$032316.000Misc Power Plant Equipment-Electric S 2\$0R-32\$00\$0\$0\$0\$0\$0\$033TOTAL SIBLEY UNIT 2 - STEAM Land - Electric Sibley 3 S10.000S10S10\$0\$0\$0\$0\$0\$0\$034 35310.000 Structures - Electric Sibley 3 Boiler AQC Equipment - Electric Sibley 3 Boiler AQC Equipment - Electric Sibley 3 S12.000\$0R-35 R-36 S0\$0\$0\$0\$0\$038 312.000314.000 Boiler AQC Equipment - Electric Sibley 3 Boiler AQC Equipment - Electric Sibley 3 S0\$0R-37 S0 R-38\$0\$0\$0\$0\$039 314.000Turbogenerator - Electric Sibley 3 Boiler AQC Equipment - Electric Sibley 3 S0\$0R-39 R-38\$0\$0\$0\$0\$039 314.000Turbogenerator - Electric Sibley 3 Accessory Equipment - Electric Sibley 3 S0\$0R-39 R-30\$0\$0\$0\$0\$0 <tr< td=""><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr<> | | | - | | | | | | | |
| 29312.020Boiler AQC Equipment - Electric Sibley 2\$0R-29\$0\$099.8100%\$0\$030314.000Turbogenerator - Electric Sibley 2\$0R-30\$0\$099.8100%\$0\$031315.000Accessory Equipment - Electric Sibley 2\$0R-31\$0\$0\$099.8100%\$0\$032316.000Misc Power Plant Equipment-Electric S 2\$0R-32\$0\$0\$0\$0\$0\$033TOTAL SIBLEY UNIT 2 - STEAM\$0R-35\$0\$0\$0\$0\$0\$034SIBLEY UNIT 3 - STEAM\$0R-35\$0\$0\$9.8100%\$0\$0\$036311.000Structures - Electric Sibley 3\$0R-37\$0\$0\$0\$0\$037312.000Boiler Plant Equipment - Electric Sibley 3\$0R-37\$0\$0\$0\$0\$038312.020Boiler AQC Equipment - Electric Sibley 3\$0R-37\$0\$0\$9.8100%\$0\$0\$039314.000Turbogenerator - Electric Sibley 3\$0R-38\$0\$0\$0\$0\$0\$0\$041316.000Misc Power Plant Equipment-Electric S 3\$0R-41\$0\$0\$0\$0\$0\$041316.000Misc Power Plant Equipment-Electric S 3\$0R-41\$0\$0\$0\$0\$0\$0 | | | | | | | | | | |
| 30 314.000 Turbogenerator - Electric Sibley 2 \$0 R-30 \$0 \$0 \$0 \$99.8100% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 < | | | | | | | | | | |
| 31 315.000 Accessory Equipment - Electric Sibley 2 \$0 R-31 \$0 \$0 99.8100% \$0 \$0 32 316.000 Misc Power Plant Equipment-Electric S 2 \$0 R-32 \$0 \$0 \$0 \$0 \$0 33 TOTAL SIBLEY UNIT 2 - STEAM \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 </td <td>25</td> <td>512.020</td> <td>Bolier Ago Equipment - Electric obley 2</td> <td>ψŪ</td> <td>11-25</td> <td>ΨŪ</td> <td>ψŪ</td> <td>55.010070</td> <td>ψŪ</td> <td>ΨŬ</td> | 25 | 512.020 | Bolier Ago Equipment - Electric obley 2 | ψŪ | 11-25 | ΨŪ | ψŪ | 55.010070 | ψŪ | ΨŬ |
| 32316.000Misc Power Plant Equipment-Electric S 2\$0R-32\$0\$0\$0\$0\$033TOTAL SIBLEY UNIT 2 - STEAM\$0\$0\$0\$0\$0\$0\$0\$034SIBLEY UNIT 3 - STEAM\$0R-35\$0\$0\$0\$0\$0\$034SIBLEY UNIT 3 - STEAMLand - Electric Sibley 3 MPS\$0R-35\$0\$0\$99.8100%\$0\$036311.000Structures - Electric Sibley 3\$0R-36\$0\$0\$99.8100%\$0\$037312.000Boiler Plant Equipment- Electric Sibley 3\$0R-37\$0\$0\$99.8100%\$0\$038312.020Boiler AQC Equipment - Electric Sibley 3\$0R-38\$0\$0\$99.8100%\$0\$039314.000Turbogenerator - Electric Sibley 3\$0R-39\$0\$0\$0\$0\$0\$040315.000Misc Power Plant Equipment - Electric Sibley 3\$0R-40\$0\$0\$0\$0\$0\$041316.000Misc Power Plant Equipment-Electric S 3\$0R-41\$0\$0\$0\$0\$0\$0 | 30 | | Turbogenerator - Electric Sibley 2 | \$0 | | | • • | | • • | \$0 |
| 33 TOTAL SIBLEY UNIT 2 - STEAM \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 <t< td=""><td>31</td><td>315.000</td><td>Accessory Equipment - Electric Sibley 2</td><td>\$0</td><td>R-31</td><td>\$0</td><td>\$0</td><td>99.8100%</td><td>\$0</td><td>\$0</td></t<> | 31 | 315.000 | Accessory Equipment - Electric Sibley 2 | \$0 | R-31 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 33 TOTAL SIBLEY UNIT 2 - STEAM \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 <t< td=""><td>22</td><td>216 000</td><td>Miss Bower Blant Equipment-Electric S 2</td><td>\$0</td><td>P-22</td><td>\$0</td><td>\$0</td><td>00.9100%</td><td>\$0</td><td>¢0,</td></t<> | 22 | 216 000 | Miss Bower Blant Equipment-Electric S 2 | \$0 | P-22 | \$0 | \$0 | 00.9100% | \$0 | ¢0, |
| 34 35 310.000 36 311.000 37 312.000 SIBLEY UNIT 3 - STEAM Land - Electric Sibley 3 MPS Structures - Electric Sibley 3 Boiler Plant Equipment - Electric Sibley Boiler AQC Equipment - Electric Sibley 3 Boiler AQC Equipment - Electric Sibley 3 Bo | 32 | 310.000 | misc Power Plant Equipment-Electric 3 2 | \$ 0 | R-32 | φU | φU | 99.0100% | φU | φU |
| 35 310.000 Land - Electric Sibley 3 MPS \$0 R-35 \$0 \$0 99.8100% \$0 \$0 36 311.000 Structures - Electric Sibley 3 \$0 R-36 \$0 \$0 99.8100% \$0 \$0 37 312.000 Boiler Plant Equipment - Electric Sibley 3 \$0 R-36 \$0 \$0 99.8100% \$0 \$0 38 312.020 Boiler AQC Equipment - Electric Sibley 3 \$0 R-38 \$0 \$0 99.8100% \$0 \$0 39 314.000 Turbogenerator - Electric Sibley 3 \$0 R-39 \$0 \$0 99.8100% \$0 \$0 40 315.000 Accessory Equipment - Electric Sibley 3 \$0 R-40 \$0 \$0 99.8100% \$0 \$0 41 316.000 Misc Power Plant Equipment-Electric S 3 \$0 R-41 \$0 \$0 99.8100% \$0 \$0 | 33 | | TOTAL SIBLEY UNIT 2 - STEAM | \$0 | | \$0 | \$0 | | \$0 | \$0 |
| 35 310.000 Land - Electric Sibley 3 MPS \$0 R-35 \$0 \$0 99.8100% \$0 \$0 36 311.000 Structures - Electric Sibley 3 \$0 R-36 \$0 \$0 99.8100% \$0 \$0 37 312.000 Boiler Plant Equipment - Electric Sibley 3 \$0 R-36 \$0 \$0 99.8100% \$0 \$0 38 312.020 Boiler AQC Equipment - Electric Sibley 3 \$0 R-38 \$0 \$0 99.8100% \$0 \$0 39 314.000 Turbogenerator - Electric Sibley 3 \$0 R-39 \$0 \$0 99.8100% \$0 \$0 40 315.000 Accessory Equipment - Electric Sibley 3 \$0 R-40 \$0 \$0 99.8100% \$0 \$0 41 316.000 Misc Power Plant Equipment-Electric S 3 \$0 R-41 \$0 \$0 99.8100% \$0 \$0 | | | | | | | | | | |
| 36311.000Structures - Electric Sibley 3\$0R-36\$0\$099.8100%\$0\$0\$037312.000Boiler Plant Equipment - Electric Sibley 3\$0R-37\$0\$0\$099.8100%\$0\$038312.020Boiler AQC Equipment - Electric Sibley 3\$0R-38\$0\$0\$0\$0\$0\$039314.000Turbogenerator - Electric Sibley 3\$0R-39\$0\$0\$0\$0\$0\$040315.000Accessory Equipment - Electric Sibley 3\$0R-40\$0\$0\$0\$0\$0\$041316.000Misc Power Plant Equipment-Electric S 3\$0R-41\$0\$0\$0\$0\$0\$0 | | | | | | | | | | |
| 37 38312.000 312.020Boiler Plant Equipment- Electric Sibley 3\$0 \$0R-37 R-38\$0 \$0\$0 R-38\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 \$0\$0 | | | | | | | | | | |
| 38312.020Boiler AQC Equipment - Electric Sibley 3\$0R-38\$0\$099.8100%\$0\$039314.000Turbogenerator - Electric Sibley 3\$0R-39\$0\$0\$0\$0\$0\$040315.000Accessory Equipment - Electric Sibley 3\$0R-40\$0\$0\$0\$0\$0\$041316.000Misc Power Plant Equipment-Electric S 3\$0R-41\$0\$0\$0\$0\$0 | | | - | | | | | | | |
| 39 314.000 Turbogenerator - Electric Sibley 3 \$0 R-39 \$0 \$0 99.8100% \$0 \$0 40 315.000 Accessory Equipment - Electric Sibley 3 \$0 R-40 \$0 \$0 \$9.8100% \$0 \$0 41 316.000 Misc Power Plant Equipment-Electric S 3 \$0 R-41 \$0 \$0 \$9.8100% \$0 \$0 | | | | | | | | | | |
| 40 315.000 Accessory Equipment - Electric Sibley 3 \$0 R-40 \$0 \$0 99.8100% \$0 \$0 41 316.000 Misc Power Plant Equipment-Electric S 3 \$0 R-41 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | 38 | 312.020 | Boiler AQC Equipment - Electric Sibley 3 | \$0 | R-38 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 40 315.000 Accessory Equipment - Electric Sibley 3 \$0 R-40 \$0 \$0 99.8100% \$0 \$0 41 316.000 Misc Power Plant Equipment-Electric S 3 \$0 R-41 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | 39 | 314.000 | Turbogenerator - Electric Siblev 3 | \$0 | R-39 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| | | | | | | | | | | |
| | | | · · · · · | | | | | | , | |
| 42 TOTAL SIBLEY UNIT 3 - STEAM \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 <t< td=""><td>41</td><td>316.000</td><td>Misc Power Plant Equipment-Electric S 3</td><td>\$0</td><td>R-41</td><td>\$0</td><td>\$0</td><td>99.8100%</td><td>\$0</td><td>\$0</td></t<> | 41 | 316.000 | Misc Power Plant Equipment-Electric S 3 | \$0 | R-41 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| | 42 | | TOTAL SIBLEY UNIT 3 - STEAM | | | \$0 | \$0 | | \$0 | \$0 |
| | -76 | | | φŪ | | ψŪ | φŪ | | φU | ψŪ |

| | <u>A</u> | <u>B</u> | <u>C</u> | <u>D</u> | <u>E</u> | E | G | H | I |
|----------|--------------------|---------------------------------------------------------------------------------|-----------------------------|--------------|--------------------|-----------------------------|----------------------|----------------|-----------------------------|
| Line | Account | | Total | Adjust. | - | As Adjusted | Jurisdictional | Jurisdictional | MO Adjusted |
| Number | Number | Depreciation Reserve Description | Reserve | Number | Adjustments | Reserve | Allocations | Adjustments | Jurisdictional |
| 43 44 | 310.000 | SIBLEY FACILITY COMMON - STEAM | \$0 | R-44 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 44 45 | 311.000 | Land - Electric - Sibley Common MPS Structures - Electric - Sibley Common | \$0 \$258 | R-44 R-45 | \$0 \$0 | \$0 \$258 | 99.8100% 99.8100% | \$0 \$0 | \$258 |
| 46 | 312.000 | Boiler Plant Equipment - Electric - Sibley | \$0 | R-46 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| | | Common | • • | _ | • - | • - | | • - | • - |
| 47 | 312.020 | Boiler AQC Equipment o Electric - Sibley | \$0 | R-47 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| | | Common | | | | | | | |
| 48 | 314.000 | Turbogenerator - Electric - Sibley Common | \$0 | R-48 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 49 | 315.000 | Accessory Equipment - Electric - Sibley | \$0 | R-49 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| | •••••• | Common | 4 0 | | * * | 4 0 | | * * | 4 0 |
| 50 | 316.000 | Misc Power Plant Equipment - Electric - | \$0 | R-50 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| | | Sibley Common | | | | | | | **** |
| 51 | | TOTAL SIBLEY FACILITY COMMON - | \$258 | | \$0 | \$258 | | \$0 | \$258 |
| | | STEAM | | | | | | | |
| 52 | | JEFFREY UNIT 1 - STEAM | | | | | | | |
| 53 | 310.000 | Land - Electric Jeffrey 1 MPS | \$0 | R-53 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 54 | 311.000 | Structures - Electric Jeffrey 1 | \$5,579,037 | R-54 | \$0 | \$5,579,037 | 99.8100% | \$0 | \$5,568,437 |
| 55 | 312.000 | Boiler Plant Equipment-Electric-Jeffrey 1 | \$9,807,693 | R-55 | \$0 | \$9,807,693 | 99.8100% | \$0 | \$9,789,058 |
| 56 | 312.020 | Boiler AQC Equipment-Electric-Jeffrey 1 | \$1,183,672 | R-56 | \$0 | \$1,183,672 | 99.8100% | \$0 | £1 101 100 |
| 50 | 312.020 | Boller Age Equipment-Electric-Jerney 1 | \$1,103,072 | R-30 | φU | \$1,103,072 | 99.0100% | \$ 0 | \$1,181,423 |
| 57 | 314.000 | Turbogenerator-Electric-Jeffrey 1 | \$4,764,302 | R-57 | \$0 | \$4,764,302 | 99.8100% | \$0 | \$4,755,250 |
| 58 | 315.000 | Accessory Equipment-Electric-Jeffrey 1 | \$2,285,088 | R-58 | \$0 | \$2,285,088 | 99.8100% | \$0 | \$2,280,746 |
| 59 | 316.000 | Misc Power Plant - Electric - Jeffrey 1 | \$188,335 | R-59 | \$0 | \$188,335 | 99.8100% | \$0 | \$187,977 |
| 60 | | TOTAL JEFFREY UNIT 1 - STEAM | \$23,808,127 | | \$0 | \$23,808,127 | | \$0 | \$23,762,891 |
| 61 | | JEFFREY UNIT 2 - STEAM | | | | | | | |
| 62 | 310.000 | Land - Electric - Jeffrey 2 MPS | \$0 | R-62 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 63 | 311.000 | Structures - Electric - Jeffrey 2 | \$4,450,073 | R-63 | \$0 | \$4,450,073 | 99.8100% | \$0 | \$4,441,618 |
| 64 | 312.000 | Boiler Plant Equipment-Electric-Jeffrey 2 | \$13,505,849 | R-64 | \$0 | \$13,505,849 | 99.8100% | \$0 | \$13,480,188 |
| | | | | | | | | | |
| 65 | 312.020 | Boiler AQC Equipment-Electric-Jeffrey 2 | \$437,426 | R-65 | \$0 | \$437,426 | 99.8100% | \$0 | \$436,595 |
| 66 | 314.000 | Turbogenerator - Electric - Jeffrey 2 | \$5,476,630 | R-66 | \$0 | \$5,476,630 | 99.8100% | \$0 | \$5,466,224 |
| 67 | 315.000 | Accessory Equipment-Electric-Jeffrey 2 | \$1,920,235 | R-67 | \$0 \$0 | \$1,920,235 | 99.8100 <i>%</i> | \$0 \$0 | \$1,916,587 |
| 68 | 316.000 | Misc Power Plant - Electric - Jeffrey 2 | \$321,686 | R-68 | \$0 | \$321,686 | 99.8100% | \$0 | \$321,075 |
| 69 | | TOTAL JEFFREY UNIT 2 - STEAM | \$26,111,899 | | \$0 | \$26,111,899 | | \$0 | \$26,062,287 |
| | | | | | | | | | |
| 70 | 240.000 | JEFFREY UNIT 3 - STEAM | ¢0. | D 74 | ¢0 | ¢0. | 00.0100% | ¢o | ¢o |
| 71 72 | 310.000 311.000 | Land - Electric - Jeffrey 3 MPS Structures - Electric - Jeffrey 3 | \$0 \$5,025,146 | R-71 R-72 | \$0 \$0 | \$0 \$5,025,146 | 99.8100% 99.8100% | \$0 \$0 | \$0 \$5,015,598 |
| 73 | 312.000 | Boiler Plant Equipment-Electric-Jeffrey 3 | \$16,589,559 | R-72 | \$0 \$0 | \$16,589,559 | 99.8100% | \$0 \$0 | \$16,558,039 |
| | | | ,, | _ | • - | • • • • • • • • • • • • • | | • - | • • • • • • • • • • • • |
| 74 | 312.020 | Boiler AQC Equipment-Electric-Jeffrey 3 | \$354,925 | R-74 | \$0 | \$354,925 | 99.8100% | \$0 | \$354,251 |
| | | | AA A A A A | | | AA A A A A | | ^ | |
| 75 76 | 314.000 315.000 | Turbogenerator - Electric - Jeffrey 3 Accessory Equipment-Electric-Jeffrey 3 | -\$2,121,971 \$2,600,800 | R-75 R-76 | \$0 \$0 | -\$2,121,971 \$2,600,800 | 99.8100% 99.8100% | \$0 \$0 | -\$2,117,939 \$2,595,858 |
| 76 | 315.000 | Misc Power Plant - Electric - Jeffrey 3 | \$2,600,800 \$145,981 | R-76 R-77 | \$0 \$0 | \$2,600,800 \$145,981 | 99.8100% 99.8100% | \$0 \$0 | \$2,595,858 \$145,704 |
| 78 | 5.0.000 | TOTAL JEFFREY UNIT 3 - STEAM | \$22,594,440 | | \$0 | \$22,594,440 | 00.010070 | \$0 | \$22,551,511 |
| | | | | | | | | | |
| 79 | | JEFFREY FACILITY COMMON - STEAM | - | | . | . | | - | ÷ |
| 80 | 310.000 | Land - Electric - Jeffrey Common MPS | \$0 \$2.057.022 | R-80 | \$410,538 | \$410,538 | 99.8100% | \$0 \$0 | \$409,758 |
| 81 82 | 311.000 312.000 | Structures - Electric - Jeffrey Common | \$3,057,622 | R-81 R-82 | \$0 \$1 439 639 | \$3,057,622 | 99.8100% 99.8100% | \$0 \$0 | \$3,051,813 \$4,105,767 |
| 02 | 512.000 | Boiler Plant Equipment-Electric-Jeffrey Common | \$2,674,955 | 11-02 | \$1,438,628 | \$4,113,583 | 33.0100% | φŪ | ψ 4 ,103,707 |
| 83 | 312.020 | Boiler AQC Equipment - Electric - Jeffrey | \$911,981 | R-83 | \$0 | \$911,981 | 99.8100% | \$0 | \$910,248 |
| | | Common | | | | | | | |
| 84 | 314.000 | Turbogenerator-Electric-Jeffrey | \$1,228,565 | R-84 | \$0 | \$1,228,565 | 99.8100% | \$0 | \$1,226,231 |
| 05 | 245 000 | Common | \$705 007 | D OF | \$4 404 4EF | ¢4 000 000 | 00.94009/ | ¢0. | ¢4 000 074 |
| 85 | 315.000 | Accessory Equipment - Electric - Jeffrey Common | \$785,807 | R-85 | \$1,104,155 | \$1,889,962 | 99.8100% | \$0 | \$1,886,371 |
| 86 | 316.000 | Misc Power Plant Equipment - Electric - | \$714,930 | R-86 | \$32,089 | \$747,019 | 99.8100% | \$0 | \$745,600 |
| | | Jeffrey Common | ÷,coo | | <i>+,</i> 0 | ÷,•10 | | | ÷, |
| 87 | | TOTAL JEFFREY FACILITY COMMON - | \$9,373,860 | | \$2,985,410 | \$12,359,270 | | \$0 | \$12,335,788 |
| | | STEAM | | | | | | | |
| 00 | | IATAN UNIT 1 - STEAM | | | | | | | |
| 88 | I I | IATAN UNIT 1 - STEAM | | 1 | I | | 1 I | | |

| | <u>A</u> | B | <u>C</u> | D | <u>E</u> | E | <u>G</u> | H | |
|------------|--------------------|----------------------------------------------------------------------------------------------------------|----------------------------|----------------|-------------|----------------------------|-----------------------|-------------|----------------------------|
| Line | Account | <u> –</u> | Total | Adjust. | = | | Jurisdictional | | MO Adjusted |
| Number | Number | Depreciation Reserve Description | Reserve | Number | Adjustments | Reserve | Allocations | Adjustments | Jurisdictional |
| 89 | 310.000 | Land - Electric - latan 1 | \$0 | R-89 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 90 | 311.000 | Structures - Electric - latan 1 | \$2,527,563 | R-90 | \$0 \$0 | \$2,527,563 | 99.8100% | \$0 | \$2,522,761 |
| 91 02 | 311.000 | Structures-Electric Disallowance-latan1 | -\$3,710 | R-91 | \$0 \$0 | -\$3,710 | 100.0000% | \$0 \$0 | -\$3,710 |
| 92 93 | 312.000 312.000 | Boiler Plant Equipment - latan 1 Boiler Plant Equipment - Electric | \$29,606,709 -\$73,483 | R-92 R-93 | \$0 \$0 | \$29,606,709 -\$73,483 | 99.8100% 100.0000% | \$0 \$0 | \$29,550,456 -\$73,483 |
| 93 | 312.000 | Disallowance - latan 1 | -\$73,403 | N-93 | φυ | -\$13,403 | 100.0000 // | φU | -\$73,403 |
| 94 | 312.020 | Boiler AQC Equipment - Electric - latan 1 | -\$6,548 | R-94 | \$0 | -\$6,548 | 99.8100% | \$0 | -\$6,536 |
| 95 96 | 314.000 315.000 | Turbogenerator Electric - latan 1 Accessory Equipment - Electric - latan 1 | \$6,559,929 \$6,222,314 | R-95 R-96 | \$0 \$0 | \$6,559,929 \$6,222,314 | 99.8100% 99.8100% | \$0 \$0 | \$6,547,465 \$6,210,492 |
| 97 | 315.000 | Accessory Equipment - Electric Dissallowance - latan 1 | -\$6,745 | R-97 | \$0 | -\$6,745 | 100.0000% | \$0 | -\$6,745 |
| 98 | 316.000 | Misc Power Plant Equipment - Electric - latan 1 | \$811,364 | R-98 | \$0 | \$811,364 | 99.8100% | \$0 | \$809,822 |
| 99 | 316.000 | Misc Power Plant Equipment - Electric Disallowance - latan 1 | -\$798 | R-99 | \$0 | -\$798 | 100.0000% | \$0 | -\$798 |
| 100 | | TOTAL IATAN UNIT 1 - STEAM | \$45,636,595 | | \$0 | \$45,636,595 | | \$0 | \$45,549,724 |
| 101 | | IATAN UNIT 2 - STEAM | | | | | | | |
| 102 | 311.000 | Structures - Electric - latan 2 | \$3,408,955 | R-102 | \$0 | \$3,408,955 | 99.8100% | \$0 | \$3,402,478 |
| 103 | 311.000 | Structures - Electric - Disallowance - latan 2 | -\$103,334 | R-103 | \$0 | -\$103,334 | 100.0000% | \$0 | -\$103,334 |
| 104 | 312.000 | Boiler Plant Equipment - latan 2 | \$17,286,508 | R-104 | \$0 | \$17,286,508 | 99.8100% | \$0 | \$17,253,664 |
| 105 106 | 312.000 312.020 | Boiler Plant Equipment - Electric Disallowance - Iatan 2 Boiler AQC Equipment - Electric - Iatan 2 | -\$860,281 \$0 | R-105 R-106 | \$0 \$0 | -\$860,281 \$0 | 100.0000% 99.8100% | \$0 \$0 | -\$860,281 \$0 |
| | | | | | | | | | |
| 107 | 314.000 | Turbogenerator - Electric - latan 2 | \$8,370,155 | R-107 | \$0 © | \$8,370,155 | 99.8100% | \$0 \$0 | \$8,354,252 |
| 108 109 | 314.000 | Turbogenerator - Electric Disallowance - latan 2 | -\$127,699 | R-108 | \$0 ¢0 | -\$127,699 | 100.0000% | \$0 \$0 | -\$127,699 |
| 110 | 315.000 315.000 | Accessory Equipment - Electric - latan 2 Accessory Equipment - Electric | \$2,159,526 | R-109 R-110 | \$0 \$0 | \$2,159,526 | 99.8100% 100.0000% | \$0 \$0 | \$2,155,423 -\$43,441 |
| - | | Disallowance - latan 2 | -\$43,441 | R-110 | | -\$43,441 | | | |
| 111 112 | 316.000 316.000 | Misc Power Plant - Electric - latan 2 Misc Power Plant Equip - Electric | \$287,427 -\$5,185 | R-111 R-112 | \$0 \$0 | \$287,427 -\$5,185 | 99.8100% 100.0000% | \$0 \$0 | \$286,881 -\$5,185 |
| 113 | 510.000 | Disallowance - latan 2 TOTAL IATAN UNIT 2 - STEAM | \$30,372,631 | 1112 | \$0 | \$30,372,631 | 100.0000 /8 | \$0 | \$30,312,758 |
| | | | . , , | | | | | | . , , |
| 114 | | IATAN FACILITY COMMON - STEAM | | | | | | | |
| 115 | 310.000 | Land - Electric - latan Common | \$0 | R-115 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 116 | 311.000 | Structures - Electric - latan Common | \$2,980,190 | R-116 | \$0 | \$2,980,190 | 99.8100% | \$0 | \$2,974,528 |
| 117 | 312.000 | Boiler Plant Equipment - latan Common | \$5,703,247 | R-117 | \$0 | \$5,703,247 | 99.8100% | \$0 | \$5,692,411 |
| 118 | 312.020 314.000 | Boiler AQC Equipment - latan Common | \$0 | R-118 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 119 120 | 314.000 315.000 | Turbogenerator-Electric-latan Common Accessory Equipment - latan Common | \$252,495 \$1,317,598 | R-119 R-120 | \$0 \$0 | \$252,495 \$1,317,598 | 99.8100% 99.8100% | \$0 \$0 | \$252,015 \$1,315,095 |
| 120 | 316.000 | Misc Power Plant Equipment - Electric - | \$367,178 | R-120 | \$0 \$0 | \$367,178 | 99.8100% 99.8100% | \$0 \$0 | \$366,480 |
| 122 | 510.000 | latan Common TOTAL IATAN FACILITY COMMON - | \$10,620,708 | N-121 | \$0 | \$10,620,708 | 33.0100 /0 | \$0 | \$10,600,529 |
| | | STEAM | • | | | | | | · |
| 123 | | STEAM PROD-LAKE ROAD COMMON | | | | | | | |
| 124 | 310.000 | Steam Production Land Elec-LR Common | \$0 | R-124 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 125 | 311.000 | Steam Production Structures-LR Common | \$4,653,176 | R-125 | \$0 | \$4,653,176 | 94.1826% | \$0 | \$4,382,482 |
| 126 | 312.000 | Steam Production Boiler Plant-LR Common | \$6,609,370 | R-126 | \$0 | \$6,609,370 | 75.5065% | \$0 | \$4,990,504 |
| 127 | 312.020 | Steam Production Boiler AQC-LR Common | \$41,701 | R-127 | \$0 | \$41,701 | 75.5065% | \$0 | \$31,487 |
| 128 | 314.000 | Steam Prod Turbogenerator-LR Common | \$494,570 | R-128 | \$0 | \$494,570 | 98.1540% | \$0 | \$485,440 |
| 129 | 315.000 | Steam Production Access Equip-LR Common | \$355,347 | R-129 | \$0 | \$355,347 | 91.1329% | \$0 | \$323,838 |
| 130 | 316.000 | Steam Prod Misc Power Plant-LR Common | \$207,093 | R-130 | \$0 | \$207,093 | 69.7489% | \$0 | \$144,445 |
| | Account | | | | | | <u>G</u> | <u>H</u> | - |
|----------|---------|-------------------------------------------------------------|-------------------------|---------|--------------------|-------------------------|----------------|--------------------|--------------------------------|
| Number N | | Dennesistian Deserve Deserviction | Total | Adjust. | A | | Jurisdictional | | MO Adjusted |
| 131 | Number | Depreciation Reserve Description TOTAL STEAM PROD-LAKE ROAD | Reserve \$12,361,257 | Number | Adjustments \$0 | Reserve \$12,361,257 | Allocations | Adjustments \$0 | Jurisdictional \$10,358,196 |
| 131 | | COMMON | φ12,301,237 | | ψŪ | φ12,301,237 | | ψυ | ¥10,330,130 |
| 132 | | LAKE ROAD UNIT 1 - STEAM | | | | | | | |
| 133 3 | 310.000 | Land - Electric - Lake Road 1 | \$0 | R-133 | \$0 | \$0 | 0.0000% | \$0 | \$0 |
| | 311.000 | Structures - Electric - Lake Road 1 | \$289,555 | R-134 | \$0 | \$289,555 | 94.1826% | \$0 | \$272,710 |
| 135 3 | 312.000 | Boiler Plant Equip - Electric-Lake Road 1 | \$190,508 | R-135 | \$0 | \$190,508 | 75.5065% | \$0 | \$143,846 |
| 136 3 | 312.020 | Boiler AQC Equip - Electric- Lake Road 1 | \$0 | R-136 | \$0 | \$0 | 0.0000% | \$0 | \$0 |
| 137 3 | 314.000 | Turbogenerator - Electric - Lake Road 1 | \$2,151,253 | R-137 | \$0 | \$2,151,253 | 98.1540% | \$0 | \$2,111,541 |
| 138 3 | 315.000 | Accessory Equip - Electric - Lake Road 1 | \$602,082 | R-138 | \$0 | \$602,082 | 91.1329% | \$0 | \$548,695 |
| 139 3 | 316.000 | Misc Power Plant Equip - Electric - Lake Road 1 | \$0 | R-139 | \$0 | \$0 | 0.0000% | \$0 | \$0 |
| 140 | | TOTAL LAKE ROAD UNIT 1 - STEAM | \$3,233,398 | | \$0 | \$3,233,398 | | \$0 | \$3,076,792 |
| 141 | | LAKE ROAD UNIT 2 - STEAM | | | | | | | |
| 142 3 | 310.000 | Land - Electric - Lake Road 2 | \$0 | R-142 | \$0 | \$0 | 0.0000% | \$0 | \$0 |
| 143 3 | 311.000 | Structures - Electric - Lake Road 2 | \$377,956 | R-143 | \$0 | \$377,956 | 94.1826% | \$0 | \$355,969 |
| 144 3 | 312.000 | Boiler Plant Equip - Electric-Lake Road 2 | \$19,618 | R-144 | \$0 | \$19,618 | 75.5065% | \$0 | \$14,813 |
| 145 3 | 312.020 | Boiler AQC Equip - Electric-Lake Road 2 | \$0 | R-145 | \$0 | \$0 | 0.0000% | \$0 | \$0 |
| 146 3 | 314.000 | Turbogenerator - Electric - Lake Road 2 | \$2,255,588 | R-146 | \$0 | \$2,255,588 | 98.1540% | \$0 | \$2,213,950 |
| 147 3 | 315.000 | Accessory Equip - Electric - Lake Road 2 | \$475,517 | R-147 | \$0 | \$475,517 | 91.1329% | \$0 | \$433,352 |
| 148 3 | 316.000 | Misc Power Plant Equip - Lake Road 2 | \$84 | R-148 | \$0 | \$84 | 69.7489% | \$0 | \$59 |
| 149 | 010.000 | TOTAL LAKE ROAD UNIT 2 - STEAM | \$3,128,763 | | \$0 | \$3,128,763 | 0011400 /0 | \$0 \$0 | \$3,018,143 |
| 150 | | LAKE ROAD UNIT 3 - STEAM | | | | | | | |
| 151 3 | 310.000 | Land - Electric - Lake Road 3 | \$0 | R-151 | \$0 | \$0 | 0.0000% | \$0 | \$0 |
| 152 3 | 311.000 | Structures - Electric - Lake Road 3 | \$176,505 | R-152 | \$0 | \$176,505 | 94.1826% | \$0 | \$166,237 |
| 153 3 | 312.000 | Boiler Plant Equip - Electric-Lake Road 3 | \$56,632 | R-153 | \$0 | \$56,632 | 75.5065% | \$0 | \$42,761 |
| 154 3 | 312.020 | Boiler AQC Equip - Electric -Lake Road 3 | \$0 | R-154 | \$0 | \$0 | 0.0000% | \$0 | \$0 |
| 155 3 | 314.000 | Turbogenerator - Electric - Lake Road 3 | \$788,413 | R-155 | \$0 | \$788,413 | 98.1540% | \$0 | \$773,859 |
| 156 3 | 315.000 | Accessory Equip - Electric - Lake Road 3 | \$60,108 | R-156 | \$0 | \$60,108 | 91.1329% | \$0 | \$54,778 |
| | 316.000 | Misc Power Plant Equip - Lake Road 3 | \$0 | R-157 | \$0 | \$0_ | 0.0000% | \$0_ | \$0 |
| 158 | | TOTAL LAKE ROAD UNIT 3 - STEAM | \$1,081,658 | | \$0 | \$1,081,658 | | \$0 | \$1,037,635 |
| 159 | | LAKE ROAD UNIT 4 - STEAM | | | | | | | |
| | 310.000 | Land - Electric - Lake Road 4 | \$0 | R-160 | \$0 | \$0 | 0.0000% | \$0 | \$0 |
| | 311.000 | Structures - Electric - Lake Road 4 | \$1,601,536 | R-161 | \$0 | \$1,601,536 | 94.1826% | \$0 | \$1,508,368 |
| 162 3 | 312.000 | Boiler Plant Equip - Electric-Lake Road 4 | \$6,384,055 | R-162 | \$0 | \$6,384,055 | 75.5065% | \$0 | \$4,820,376 |
| 163 3 | 312.020 | Boiler AQC Equip - Electric -Lake Road 4 | \$7,022 | R-163 | \$0 | \$7,022 | 75.5065% | \$0 | \$5,302 |
| 164 3 | 314.000 | Turbogenerator - Electric - Lake Road 4 | \$6,474,305 | R-164 | \$0 | \$6,474,305 | 98.1540% | \$0 | \$6,354,789 |
| 165 3 | 315.000 | Accessory Equip - Electric - Lake Road 4 | \$1,908,117 | R-165 | \$0 | \$1,908,117 | 91.1329% | \$0 | \$1,738,922 |
| 166 3 | 316.000 | Misc Power Plant Equip - Lake Road 4 | \$7,465 | R-166 | \$0 | \$7,465 | 69.7489% | \$0 | \$5,207 |
| 167 | | TOTAL LAKE ROAD UNIT 4 - STEAM | \$16,382,500 | | \$0 | \$16,382,500 | | \$0 | \$14,432,964 |
| 168 | | STEAM PROD-LAKE ROAD BOILER COMMON | | | | | | | |
| 169 3 | 311.000 | Steam Production Structures-LR Boiler | \$1,944,494 | R-169 | \$0 | \$1,944,494 | 94.1826% | \$0 | \$1,831,375 |
| 170 3 | 312.000 | Steam Production Boiler Plant-LR Boiler | \$3,316,765 | R-170 | \$0 | \$3,316,765 | 75.5065% | \$0 | \$2,504,373 |
| 171 3 | 312.020 | Steam Production Boiler AQC-LR Boiler Common | \$2,083 | R-171 | \$0 | \$2,083 | 75.5065% | \$0 | \$1,573 |

| | A | <u>B</u> | <u>C</u> | <u>D</u> | E | <u>E</u> | <u>G</u> | <u>H</u> Isosia diatiana I | |
|----------------|-------------------|-------------------------------------------------------------------------|------------------|-------------------|-------------|------------------------|-------------------------------|-------------------------------|-------------------------------|
| Line Number | Account Number | Depreciation Reserve Description | Total Reserve | Adjust. Number | Adjustments | As Adjusted Reserve | Jurisdictional Allocations | Jurisdictional Adjustments | MO Adjusted Jurisdictional |
| 172 | 314.000 | Steam Prod Turbogenerator-LR Boiler | \$130,888 | R-172 | \$0 | \$130,888 | 98.1540% | \$0 | \$128,472 |
| 173 | 315.000 | Common Steam Production Access Equip-LR | \$978,041 | R-173 | \$0 | \$978,041 | 91.1329% | \$0 | \$891,317 |
| 174 | 316.000 | Boiler Common Steam Prod Misc Power Plant-LR Boiler | \$391,990 | R-174 | \$0 | \$391,990 | 69.7489% | \$0 | \$273,409 |
| | | Common | | | • - | . , | | | |
| 175 | | TOTAL STEAM PROD-LAKE ROAD BOILER COMMON | \$6,764,261 | | \$0 | \$6,764,261 | | \$0 | \$5,630,519 |
| 176 177 | 311.000 | STEAM PROD-LAKE ROAD BOILER #1 Steam Production Structures-LR Boiler | \$3,385 | R-177 | \$0 | \$3,385 | 94.1826% | \$0 | \$3,188 |
| | | #1 | | | - | | | | |
| 178 | 312.000 | Steam Production Boiler Plant-LR Boiler #1 | \$769,391 | R-178 | \$0 | \$769,391 | 75.5065% | \$0 | \$580,940 |
| 179 | 314.000 | Steam Prod Turbogenerator-LR Boiler #1 | \$10,909 | R-179 | \$0 | \$10,909 | 98.1540% | \$0 | \$10,708 |
| 180 | 315.000 | Steam Production Access Equip-LR | \$51,010 | R-180 | \$0 | \$51,010 | 91.1326% | \$0 | \$46,487 |
| 181 | 316.000 | Boiler #1 Steam Prod Misc Power Plant-LR Boiler | \$4,971 | R-181 | \$0 | \$4,971 | 69.7489% | \$0 | \$3,467 |
| 182 | | #1 TOTAL STEAM PROD-LAKE ROAD | \$839,666 | | \$0 | \$839,666 | | \$0 | \$644,790 |
| | | BOILER #1 | | | | | | | |
| 183 184 | 311.000 | STEAM PROD-LAKE ROAD BOILER #2 Steam Production Structures-LR Boiler | \$41,658 | R-184 | \$0 | \$41,658 | 94.1826% | \$0 | \$39,235 |
| | | #2 | | | - | | | | |
| 185 | 312.000 | Steam Production Boiler Plant-LR Boiler #2 | \$1,006,120 | R-185 | \$0 | \$1,006,120 | 75.5065% | \$0 | \$759,686 |
| 186 | 315.000 | Steam Production Access Equip-LR Boiler #2 | \$318,444 | R-186 | \$0 | \$318,444 | 91.1329% | \$0 | \$290,207 |
| 187 | 316.000 | Steam Prod Misc Power Plant-LR Boiler #2 | \$4,896 | R-187 | \$0 | \$4,896 | 69.7489% | \$0 | \$3,415 |
| 188 | | TOTAL STEAM PROD-LAKE ROAD BOILER #2 | \$1,371,118 | | \$0 | \$1,371,118 | | \$0 | \$1,092,543 |
| 189 | | STEAM PROD-LAKE ROAD BOILER #4 | | | | | | | |
| 190 | 311.000 | Steam Production Structures-LR Boiler #4 | \$64,342 | R-190 | \$0 | \$64,342 | 94.1826% | \$0 | \$60,599 |
| 191 | 312.000 | Steam Production Boiler Plant-LR Boiler | \$1,289,695 | R-191 | \$0 | \$1,289,695 | 75.5065% | \$0 | \$973,804 |
| 192 | 312.020 | #4 Steam Production Boiler AQC-LR Boiler | -\$109 | R-192 | \$0 | -\$109 | 75.5065% | \$0 | -\$82 |
| 193 | 315.000 | #4 Steam Production Access Equip-LR | \$384,486 | R-193 | \$0 | \$384,486 | 91.1329% | \$0 | \$350,393 |
| 194 | | Boiler #4 TOTAL STEAM PROD-LAKE ROAD | \$1,738,414 | | \$0 | \$1,738,414 | | \$0 | \$1,384,714 |
| | | BOILER #4 | • • • • • • | | • • | • • • | | | ·)) |
| 195 196 | 311.000 | STEAM PROD-LAKE ROAD BOILER #5 Steam Production Structrues-LR Boiler | \$164,716 | R-196 | \$0 | \$164,716 | 94.1826% | \$0 | \$155,134 |
| | | #5 | | | - | | | | |
| 197 | 312.000 | Steam Production Boiler Plant-LR Boiler #5 | \$5,202,472 | R-197 | \$0 | \$5,202,472 | 75.5065% | \$0 | \$3,928,205 |
| 198 | 312.020 | Steam Production Boiler AQC-LR Boiler #5 | -\$59,928 | R-198 | \$0 | -\$59,928 | 75.5065% | \$0 | -\$45,250 |
| 199 | 314.000 | Steam Prod Turbogenerator-LR Boiler #5 | \$36,624 | R-199 | \$0 | \$36,624 | 98.1540% | \$0 | \$35,948 |
| 200 | 315.000 | Steam Production Access Equip-LR | \$610,573 | R-200 | \$0 | \$610,573 | 91.1329% | \$0 | \$556,433 |
| 201 | 316.000 | Boiler #5 Steam Prod Misc Power Plant-LR Boiler | \$33,401 | R-201 | \$0 | \$33,401 | 69.7489% | \$0 | \$23,297 |
| 202 | | #5 TOTAL STEAM PROD-LAKE ROAD BOILER #5 | \$5,987,858 | | \$0 | \$5,987,858 | | \$0 | \$4,653,767 |
| 203 | | STEAM PROD-LAKE ROAD BOILER #8 | | | | | | | |
| 203 | 311.000 | Steam Production Structures-LR Boiler | \$171,151 | R-204 | \$0 | \$171,151 | 94.1826% | \$0 | \$161,194 |
| 205 | 312.000 | #8 Steam Production Boiler Plant-LR Boiler #8 | \$2,406,791 | R-205 | \$0 | \$2,406,791 | 75.5065% | \$0 | \$1,817,284 |

| | A | <u>B</u> | <u>C</u> | D | E | E | G | H | <u>I</u> |
|---------------|-------------------|--------------------------------------------------------------------------|-----------------|-----------------|--------------------|-----------------|-------------------------|--------------------|----------------|
| Line | Account | | Total | Adjust. | | | Jurisdictional | | MO Adjusted |
| Number 206 | Number 315.000 | Depreciation Reserve Description Steam Production Access Equip-LR | Reserve | Number R-206 | Adjustments \$0 | Reserve | Allocations 91.1329% | Adjustments \$0 | Jurisdictional |
| 206 | 315.000 | Boiler #8 | \$358,099 | R-200 | \$U | \$358,099 | 91.1329% | \$0 | \$326,346 |
| 207 | 316.000 | Steam Prod Misc Power Plant-LR Boiler | \$11,674 | R-207 | \$0 | \$11,674 | 69.7489% | \$0 | \$8,142 |
| | | #8 | | | | | | | |
| 208 | | TOTAL STEAM PROD-LAKE ROAD | \$2,947,715 | | \$0 | \$2,947,715 | | \$0 | \$2,312,966 |
| | | BOILER #8 | | | | | | | |
| 209 | | TOTAL STEAM PRODUCTION | \$224,355,126 | | \$2,985,410 | \$227,340,536 | | \$0 | \$218,818,775 |
| | | | | | | | | | |
| 210 | | NUCLEAR PRODUCTION | | | | | | | |
| 211 | | TOTAL NUCLEAR PRODUCTION | \$0 | | \$0 | \$0 | | \$0 | \$0 |
| 211 | | TOTAL NOOLLANT RODUCTION | ψŪ | | ψŪ | ψŪ | | ψŪ | ψŪ |
| 212 | | HYDRAULIC PRODUCTION | | | | | | | |
| 040 | | | | | <u> </u> | <u> </u> | | | ** |
| 213 | | TOTAL HYDRAULIC PRODUCTION | \$0 | | \$0 | \$0 | | \$0 | \$0 |
| 214 | | OTHER PRODUCTION | | | | | | | |
| | | | | | | | | | |
| 215 | | CROSSROAD UNIT 1 - NATURAL GAS | | | • | | | | |
| 216 | 303.010 | Miscellaneous Intangible - Substation (353) Crossroads 1 | \$0 | R-216 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 217 | 340.000 | Land - Electric - Crossroads 1 | \$0 | R-217 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 218 | 341.000 | Structures - Electric - Crossroads 1 | \$80,205 | R-218 | \$0 | \$80,205 | 99.8100% | \$0 | \$80,053 |
| 219 | 342.000 | Fuel Holders - Crossroads 1 | \$366,104 | R-219 | \$0 | \$366,104 | 99.8100% | \$0 | \$365,408 |
| 220 | 343.000 | Prime Movers - Crossroads 1 | \$17,400,246 | R-220 | \$0 | \$17,400,246 | 99.8100% | \$0 | \$17,367,186 |
| 221 | 344.000 | Generators - Crossroads 1 | \$2,985,207 | R-221 | \$0 | \$2,985,207 | 99.8100% | \$0 | \$2,979,535 |
| 222 | 345.000 | Accessory - Crossroads 1 | \$2,325,942 | R-222 | \$0 | \$2,325,942 | 99.8100% | \$0 | \$2,321,523 |
| 223 | 346.000 | Misc Power Plant Equip - Crossroads 1 | \$0 | R-223 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 224 | | TOTAL CROSSROAD UNIT 1 - NATURAL | \$23,157,704 | | \$0 | \$23,157,704 | | \$0 | \$23,113,705 |
| | | GAS | | | | | | | |
| 225 | | CROSSROADS UNIT 2 - NATURAL GAS | | | | | | | |
| 225 | 303.010 | Miscellaneous Intangible - Substation | \$0 | R-226 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 220 | 505.010 | (353) - Crossroads 2 | ΨΟ | 1. 220 | ΨŬ | ψυ | 33.010070 | ΨΟ | ψυ |
| 227 | 340.000 | Land - Electric - Crossroads 2 | \$0 | R-227 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 228 | 341.000 | Structures - Electric - Crossroads 2 | \$79,331 | R-228 | \$0 | \$79,331 | 99.8100% | \$0 | \$79,180 |
| 229 | 342.000 | Fuel Holders - Crossroad 2 | \$491,008 | R-229 | \$0 | \$491,008 | 99.8100% | \$0 | \$490,075 |
| 230 | 343.000 | Prime Movers - Crossroads 2 | \$17,436,392 | | \$0 | \$17,436,392 | 99.8100% | \$0 | \$17,403,263 |
| 231 | 344.000 | Generators - Crossroad 2 | \$2,985,203 | R-231 | \$0 | \$2,985,203 | 99.8100% | \$0 | \$2,979,531 |
| 232 | 345.000 | Accessory - Crossroad 2 | \$1,321,978 | R-232 | \$0 | \$1,321,978 | 99.8100% | \$0 | \$1,319,466 |
| 233 | 346.000 | Misc Power Plant Equip - Crossroad 2 | \$0 | R-233 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 234 | | TOTAL CROSSROADS UNIT 2 - | \$22,313,912 | | \$0 | \$22,313,912 | | \$0 | \$22,271,515 |
| | | NATURAL GAS | | | | | | | |
| 005 | | | | | | | | | |
| 235 236 | 303.010 | CROSSROAD UNIT 3 - NATURAL GAS | \$0 | R-236 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 230 | 303.010 | Miscellaneous Intangible - Substation (353) Crossroads 3 | 4 0 | R-230 | φU | 4 0 | 99.0100% | φU | φU |
| 237 | 340.000 | Land - Electric - Crossroads 3 | \$0 | R-237 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 238 | 341.000 | Structures - Electric - Crossroads 3 | \$79,331 | R-238 | \$0 | \$79,331 | 99.8100% | \$0 \$0 | \$79,180 |
| 239 | 342.000 | Fuel Holders - Corssroads 3 | \$366,104 | R-239 | \$0 | \$366,104 | 99.8100% | \$0 | \$365,408 |
| 240 | 343.000 | Prime Movers - Crossroads 3 | \$17,343,640 | R-240 | \$0 | \$17,343,640 | 99.8100% | \$0 | \$17,310,687 |
| 241 | 344.000 | Generators - Crossroads 3 | \$2,982,423 | R-241 | \$0 | \$2,982,423 | 99.8100% | \$0 | \$2,976,756 |
| 242 | 345.000 | Accessory - Crossroads 3 | \$2,247,659 | R-242 | \$0 | \$2,247,659 | 99.8100% | \$0 | \$2,243,388 |
| 243 | 346.000 | Misc Power Plant Equip - Crossroads 3 | \$0 | R-243 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 244 | | TOTAL CROSSROAD UNIT 3 - NATURAL | \$23,019,157 | | \$0 | \$23,019,157 | | \$0 | \$22,975,419 |
| | | GAS | | | | | | | |
| 245 | | | | | | | | | |
| 245 | 303.010 | CROSSROADS UNIT 4 - NATURAL GAS Miscellaneous Intangible - Substation | \$0 | R-246 | ¢.0 | \$0 | 99.8100% | ** | ** |
| 246 | 303.010 | 5 | \$ U | R-240 | \$0 | \$U | 99.8100% | \$0 | \$0 |
| 247 | 340.000 | (353) Crossroads 4 Land - Electric - Crossroads 4 | \$0 | R-247 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 247 248 | 340.000 | Structures - Electric - Crossroads 4 | \$0 \$79,356 | | \$0 \$0 | \$0 \$79,356 | 99.8100% 99.8100% | \$0 \$0 | ەت 79,205\$ |
| 240 | 342.000 | Fuel Holders - Crossroads 4 | \$366,105 | R-248 R-249 | \$0 \$0 | \$366,105 | 99.8100 <i>%</i> | \$0 \$0 | \$365,409 |
| 250 | 343.000 | Prime Movers - Crossroads 4 | \$17,479,282 | | \$0 \$0 | \$17,479,282 | 99.8100% | \$0 \$0 | \$17,446,071 |
| 250 | 344.000 | Generators - Crossroads 4 | \$2,985,059 | | \$0 \$0 | \$2,985,059 | 99.8100% | \$0 \$0 | \$2,979,387 |
| 252 | 345.000 | Accessory - Crossroads 4 | \$1,162,672 | | \$0 \$0 | \$1,162,672 | 99.8100% | \$0 \$0 | \$1,160,463 |
| 253 | 346.000 | Misc Power Plant Equip - Crossroads 4 | | R-253 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| | | | 40 | | τu | ΨŪ | | ΨŪ | ΨŬ |

| 27 34.000 Isad: Bit Costands Common Start, Crossrads Common Start, Start, Crossrads Common Start, Start, S | | Α | <u>B</u> | <u>C</u> | D | <u>E</u> | E | G | H | l |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|---------|---------------------------------------|----------------------|--------|---------------|---------------------------|-------------|-------------|---------------|
| 254 TOTAL CROSSROADS INIT 4 - NATURAL GAS \$22,072,474 50 \$22,072,474 50 \$22,072,474 255 30.010 Maccalineous intanglie - Substation (DS) Common - Constroads Common 50 R-256 50 50 99,8100% 50 55 256 310.00 Total Crossroads Common 51,156,273 82,800% 50 55 50 99,8100% 50 55 50 50 98,8100% 50 55,57,73 80,800% 50 51,157,73 80,800% 50 51,157,73 80,800% 50 51,157,73 80,800% 50 51,157,73 80,8100% 50 51,157,73 80,8100% 50 51,157,73 80,8100% 50 51,157,73 80,8100% 50 51,93,76,93 99,8100% 50 51,93,76,93 99,8100% 50 51,93,76,93 99,8100% 50 452,68 70,714,47,47,47,47,47,47,47,47,47,47,47,47,47 | | | | | | | • | | | |
| Antural. GAS Antural. GAS 255 30.010 ChossBoADS COMMON - MATURAL Miscelineesis intrangite - Substantion (53) Crossreads - Common 1537,763 50 50 50 50 50 55 50 50 55 50 50 55 50 55 50 55 50 55 50 55 50 55 50 55 50 55 50 55 50 55 50 55 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 5 | | Number | | | Number | | | Allocations | | |
| 25 33.01 6.8 Micelaneous intangibie - Substation (23) Costrada - Common (23) Costrada - Common (23) Costrada - Common (23) Structure - Electric - Costrada Common Structure - Structure - St | 234 | | | <i>\\</i> 22,012,414 | | φυ | <i>¥22,072,474</i> | | ψυ | ΨΖΖ,030,333 |
| 226 33.010 Miscellaneous Intangible - Substation (33) Crossroads - Common Land - Exettric - Crossroads Common Common 50 R-257 30 50 9.3100% 50 8.450 259 34.000 Land - Exettric - Crossroads Common Common 5507,73 9.3100% 50 51,55,34 9.3100% 50 51,55,34 9.3100% 50 51,55,34 9.3100% 50 51,55,34 9.3100% 50 51,55,34 9.3100% 50 51,55,34 9.3100% 50 51,55,34 9.3100% 50 51,35,352 51,35,34 9.3100% 50 51,35,34 9.3100% 50 51,35,352 51,35,352 51,35,352 51,35,352 51,35,352 51,35,352 51,35,352 51,35,352 51,35,352 51,35,352 51,35,352 51,35,352 51,35,352 51,35,352 51,35,352 51,35,352 51,35,352 51,35,352 51,35,352 51,352,352 51,352,352 51,352,352 51,352,352 51,352,352 51,352,352 51,352,352 51,352,352 51,352,352 51,352,352 51,352,352 51,352,352 | 255 | | | | | | | | | |
| 225 340.000 Land - Electric - Crossroads Common Bructures - Electric - Crossroads Common Common 50 8-257 30 50 9.8100% 50 55 280 342.000 Prime Nevers C-associads Common Prime Nevers C-associads Common Statistic - Constroads Common Miles Pewer Plant Equip - Crossroads Common Statistic - Constroads Common Miles Pewer Plant Equip - Crossroads Statistic - Constroads Common NATURAL CAS 51.01.13 82.8100% 50 51.05.03 51.01.13 89.8100% 50 51.92.92 264 COCOSSROADS DISALLOWANCES- MATURAL CAS 51.931.607 50 51.331.607 50 51.331.607 50 51.331.607 50 51.931.607 50 53.92.800% 50 53.369.300% 50 53.369.300% 50 53.369.300% 50 53.369.300% 50 53.369.300% 50 53.369.300% 50 53.369.300% 50 53.369.300% 50 53.369.300% 50 53.369.300% 50 53.369.300% 50 53.369.300% 50 53.369.300% 50 53.33.385.333.369.300% 50 53 | 256 | 303.010 | Miscellaneous Intangible - Substation | \$0 | R-256 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 342.00 Common Fuel Holders - Cressroads Common 334.00 51,156,324 Press 92,8100% 93,100% 50 93,100% 51,154,723 93,100% 50 93,100% 51,154,723 93,100% 50 93,100% 51,154,723 93,100% 50 93,100% 51,154,723 93,100% 50 93,100% | 257 | 340.000 | | \$0 | R-257 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 2200 343.000 Prime Movers - Crossroads Common Generators - Crossroads Common S101,113 55,071 80 99.8100%, S0 80 93.8100%, S0 80 S13,427 223 345.000 Accessory - Crossroads Common Mils Power Man Equip - Crossroads TOTAL CROSSROADS COMMON- NATURAL GAS \$10,113 R-222 \$0 \$110,113 R-222 \$0 \$110,113 R-226 264 TOTAL CROSSROADS COMMON- MATURAL GAS \$1,931,667 \$0 \$1,931,667 \$0 \$1,931,667 \$0 \$1,937,637 \$0 \$0 \$1,937,637 \$0 \$0 \$1,937,637 \$0 \$0 \$1,937,637 \$0 \$0 \$1,937,637 \$0 \$0 \$1,937,637 \$0 \$0 \$1,937,637 \$0 \$0 \$1,937,637 \$0 \$0 \$1,937,637 \$0 \$0 \$1,937,637 \$0 \$0 \$1,937,637 \$0 \$0 \$1,937,637 \$0 \$0 \$1,937,637 \$0 \$10,817,637 \$0 \$10,817,637 \$0 \$10,817,637 \$0 \$10,817,637 \$0 \$10,817,837,833,8400 \$0 | 258 | 341.000 | | \$567,783 | R-258 | \$0 | \$567,783 | 99.8100% | \$0 | \$566,704 |
| 261 344.000 Generators - Crossrads Common Accessory - Corstrads Common TOTAL CROSSROADS COMMON- TOTAL CROSSROADS C | 259 | 342.000 | Fuel Holders - Crossroads Common | \$1,156,934 | R-259 | | \$1,156,934 | 99.8100% | | \$1,154,736 |
| 222 345.000 Accessory - Constrands Common Mite Power Plant Equip - Crossroads Common TOTAL CROSSROADS COMMON- MATURAL GAS \$110,113 P-222 \$0 \$110,113 P-281 \$0 \$10,21,013 P-28100% \$0 264 TOTAL CROSSROADS COMMON- MATURAL GAS \$11,0116 \$10,31,667 \$0 \$11,0116 \$9,8100% \$0 \$10,27,697 265 CROSSROADS DISALLOWANCES- MATURAL GAS Mitecelaneous Intangible - Substation (DSSS) Crossroads \$0 R-266 -\$3,376,335 \$9,8100% \$0 \$43,340 267 340,000 Stinutures-Electric - Crossroads \$0 R-267 \$53,400 \$453,480 \$9,8100% \$0 \$453,693 273 340,000 Frimis Music - Crossroads \$0 R-267 \$534,400 \$453,430 \$453,430 \$453,430 \$453,430 \$453,430 \$453,430 \$453,430 \$453,430 \$453,430 \$453,430 \$453,430 \$453,430 \$451,753 \$451,753 \$451,753 \$451,753 \$451,753 \$451,753 \$451,753 \$451,753 \$451,753 \$451,753 \$451,753 \$45 | | | | | | | | | • • | \$0 |
| 223 346.00 Mile Power Pint Equip - Crossroads Common TOTAL CROSSROADS COMMON - NATURAL GAS 542,766 8-23 50 542,766 9-3100% 50 \$24,268 264 CROSSROADS DSALLOWANCES- NATURAL CAS S1,331,667 S0 \$1,331,667 S0 \$1,331,667 S0 \$1,331,677 S0 \$1,331,607 S0 \$1,331,677 S0 \$1,311,717 S0 \$1,311,717 S0 \$1,311,717 S0 \$1,311,717 S0 \$1,311,717 S0 \$1,311,717 \$1,323,911,917 \$1,323,911,917 \$1,323,911,917,911,911,917,911,911,911,911,911 | | | | | | | | | | |
| 264 Common TOTAL CROSSROADS COMMON- NATURAL GAS \$1,931,667 50 \$1,933,667 50 \$1,933,667 265 CROSSROADS DISALLOWANCES- NATURAL GAS Mitcelances Intanglible - Substation (353) Crossroads \$0 R-266 \$33,76,395 \$9,9100% \$0 \$43,376,395 \$9,9100% \$0 \$43,376,395 \$9,9100% \$0 \$53,376,395 \$33,76,395 \$9,9100% \$0 \$43,399,884 \$1,776,785 \$1,921,776,785 \$9,9100% \$0 \$453,340,00 \$9,8100% \$0 \$453,389,884 284 341,000 Structures - Electric - Crossroads \$0 R-268 \$47,776,1857 \$9,8100% \$0 \$453,340,00 \$9,8100% \$0 \$453,827,828 272 342,000 Macre Sword - Crossroads \$0 R-270 \$47,757,867 \$9,9100% \$0 \$50, \$50, \$50, \$50, \$50, \$50, \$50, \$50, | | | - | | | | | | | |
| 264 TOTAL CROSSROADS COMMON - NATURAL GAS \$1,331,667 \$0 \$1,331,667 \$0 \$1,331,667 265 CROSSROADS DISALLOWANCES- NATURAL GAS NATURAL GAS \$0 \$-253,378,395 \$-53,378,395 \$9,8100% \$0 \$-53,369,380 266 303.100 Microlinous intrajible - Substation \$0 R-266 -43,378,395 \$-53,378,395 \$9,8100% \$0 \$-53,389,380 267 340.000 Derivine Movers-Crossroads \$0 R-268 \$43,400 \$53,4400 \$53,4400 \$53,4400 \$53,4400 \$60 \$453,4400 \$53,4800 \$60 \$53,4200 \$60 \$53,4200 \$61,827,045 \$9,8100% \$0 \$47,177,83 \$52,27,78 \$9,8100% \$0 \$42,632,68 \$10 \$7,27 \$45,02,48 \$39,8100% \$0 \$42,632,68 \$10 \$47,171 \$43,026,305 \$46,6306,305 \$0 \$415,506 \$45,172,172 \$45,227,172 \$45,227,172 \$45,227,172 \$45,227,172 \$45,128,172,172 \$45,128,172,172 \$45,128,172,172 \$45,128,172,172 \$45,128,172,172 <td>263</td> <td>346.000</td> <td></td> <td>\$42,700</td> <td>R-203</td> <td>\$U</td> <td>\$42,700</td> <td>99.8100%</td> <td>\$0</td> <td>\$42,685</td> | 263 | 346.000 | | \$42,700 | R-203 | \$U | \$42,700 | 99.8100% | \$ 0 | \$42,685 |
| 266 30.100 Matural GAS 50 R-266 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 -53.376.395 | 264 | | TOTAL CROSSROADS COMMON - | \$1,931,667 | | \$0 | \$1,931,667 | | \$0 | \$1,927,997 |
| 266 303.100 Miscellaneous Intanglibe - Substation (3553) Crossroads 50 R-266 -53,376,395 -53,376,395 99,8100% 50 -53,389,880 267 340,000 Structures - Electric - Crossroads 50 R-267 50 50 99,8100% 50 453,378,385 268 341,000 Structures - Electric - Crossroads 50 R-268 -51,776,1487 99,8100% 50 -553,378 270 343,000 Prime Movers-Crossroads 50 R-270 -53,321,78 -53,100% 50 -54,767,051,887 99,8100% 50 -54,243,981 99,8100% 50 -58,243,784 -55,217,784 -55,217,784 50,100% 50 -58,10,784 -58,1288 -56,985,305 -56,985,305 -56,985,305 -56,985,305 -56,985,305 -56,985,305 -56,985,305 -56,985,305 -56,985,305 -56,985,305 -56,985,305 -56,985,305 -56,985,305 -56,985,305 -56,985,305 -56,985,305 -56,985,305 -56,985,305 -56,985,305 -56,985,305 -56,985,305 -56,985,305 | 265 | | | | | | | | | |
| 227 340.000 Land - Electric - Crossroads 50 R-267 50 50 99.8100% 50 553.400 288 341.000 Structures - Electric - Crossroads 50 R-268 553.4.400 -553.4.400 -553.4.400 99.8100% 50 553.3.28 279 343.000 Prime Movres -Crossroads 50 R-270 55.21.786 59.8100% 50 545.23.88 271 344.000 Generators -Crossroads 50 R-271 55.221.788 59.8107% 50 55.91.786 59.8100% 50 55.81.280 -566.985.305 50 55.81.280 -566.985.305 50 50 50 566.985.305 50 566.985.305 50 566.985.305 50 566.985.305 50 56.81.200 50 55.81.260 59.8100% 50 55.81.771 50 566.985.305 50 56.81.200 50 55.81.771 50 56.81.200 50 56.81.771 50 55.81.260 59.8100% 50 55.81.772 50 56. | 266 | 303.100 | Miscellaneous Intangible - Substation | \$0 | R-266 | -\$3,376,395 | -\$3,376,395 | 99.8100% | \$0 | -\$3,369,980 |
| 269 270 342.000 341,000 Fuel Holders - Crossroads \$0 R-269 S47,051,887 -\$17,801,454 93,8100% 50 \$40 \$47,051,887 -\$47,051,887 -\$47,051,887 -\$47,051,887 -\$47,051,887 -\$47,051,887 -\$47,051,887 -\$47,051,887 -\$47,051,887 -\$47,051,887 -\$47,051,887 -\$47,051,887 -\$47,051,887 -\$47,051,887 -\$47,051,887 -\$47,051,887 -\$47,051,887 -\$47,051,887 -\$47,051,887 -\$48,253,919 98,100% \$0 -\$52,317,98 98,100% \$0 -\$52,31,98 98,100% \$0 -\$52,31,98 98,100% \$0 -\$56,8305.05 -\$66,985,305 -\$66,985,305 \$0 98,100% \$0 -\$56,836,305 \$0 98,100% \$0 \$50 -\$56,836,305 \$0 98,100% \$0 \$51,778 \$20 \$34,806 \$82,82,821 \$27,827 \$0 \$41,8,066 \$82,777 \$20 \$51,282,921 \$98,8100% \$0 \$54,45,673 \$98,100% \$0 \$52,452,473 \$72 \$0 \$54,62,67,670 \$98,8100% \$0 \$54,43,656 \$84,050 | 267 | 340.000 | | \$0 | R-267 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 270 343.000 Prime Movers-Crossroads \$0 P.270 547.051,887 99.8100% \$0 546.962,488 271 344.000 Generators-Crossroads \$0 P.270 58,259,391 99.8100% \$0 58,233,901 273 345.000 Misc Power Plant Equip-Crossroads \$0 P.272 559,278 566,985,305 566,985,305 \$566,985,305 \$50 \$51,233,900 \$50 \$566,985,305 \$566,985,305 \$50 \$51,233,900 \$50 \$566,985,305 \$50 \$51,233,900 \$50 \$566,985,305 \$50 \$9,8100% \$50 \$566,858,035 276 340,000 Structures -Electric - Greenwood 1 \$52,824,864 \$50 \$51,877 \$50 \$58,232,842 \$9,8100% \$50 \$547,771 344,000 Prime Movers - Greenwood 1 \$52,824,874 \$50 \$52,824,874 \$9,8100% \$50 \$54,825,842 281 340,000 Encerators - Greenwood 1 \$2,87,770 \$50 \$52,824,874 \$9,8100% \$50 \$52,824,864 \$60 <t< td=""><td>268</td><td>341.000</td><td>Structures - Electric - Crossroads</td><td>\$0</td><td>R-268</td><td>-\$534,400</td><td>-\$534,400</td><td>99.8100%</td><td>\$0</td><td>-\$533,385</td></t<> | 268 | 341.000 | Structures - Electric - Crossroads | \$0 | R-268 | -\$534,400 | -\$534,400 | 99.8100% | \$0 | -\$533,385 |
| 271 344.000 Generators-Crossroads \$0 R-271 -55.031 -55.021,798 99.8100% \$0 -55.931 99.8100% \$0 -55.931,798 99.8100% \$0 -55.931,798 99.8100% \$0 -55.931,798 99.8100% \$0 -55.931,798 99.8100% \$0 -55.931,798 99.8100% \$0 -56.985,305 -56.985,305 -56.985,305 99.8100% \$0 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 -56.985,305 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>. , ,</td><td></td><td>• •</td><td>-\$1,776,763</td></t<> | | | | | | | . , , | | • • | -\$1,776,763 |
| 2272 345.000 Accessory-Crossroads \$0 P-272 -552.1798 -552.1798 99.8100% \$0 -55.910.543 274 346.000 Misc Power Plant Equip-Crossroads \$0 R-273 -561.289 -566.985.305 -566.985.305 99.8100% \$0 -566.985.305 275 340.000 Structures - Electric - Greenwood 1 \$418.506 R-277 \$50 \$418.506 99.8100% \$0 \$587.393 276 340.000 Fuel Holders - Greenwood 1 \$587.212.494 R-278 \$0 \$828.521 99.8100% \$0 \$587.393 277 344.000 Fuel Holders - Greenwood 1 \$2687.570 \$80 \$828.521 99.8100% \$0 \$28.62.44 281 346.000 Accessory Equipment - Greenwood 1 \$2,687.570 R-281 \$50 \$14.86.50 \$2.087.570 99.8100% \$0 \$28.62.44 283 340.000 Lence Floatic Greenwood 1 \$2,687.570 R-281 \$50 \$14.86.302.50 \$9.8100% \$0 \$28.26.244 \$50 \$ | | | | | | | | | | -\$46,962,488 |
| 273 346.00 Mise Power Plant Equip-Crossroads DISALLOWANCES-NATURAL GAS S0 R-273 -561.289 -566,985.305 98.8100% 50 -561,839 276 340.000 Land - Electric - Greenwood 1 500 -561.289 -566,985,305 -566,985,305 99.8100% 50 -566,886,305 276 340.000 Land - Electric - Greenwood 1 548,252 IR 50 582,512 R 99.8100% 50 582,563,71 278 342,000 Fuel holders - Greenwood 1 58,512,049 9.8100% 50 58,452,71 283 346,000 Mise Power Plant Equip - Greenwood 1 58,512,049 9.8100% 50 52,687,70 59.8100% 50 51,43,863,205 283 346,000 Mise Power Plant Equip - Greenwood 1 513,863,205 50 513,863,205 50 513,863,205 50 513,863,205 50 513,863,205 50 513,863,205 50 513,863,205 50 513,863,205 50 513,863,205 50 513,863,205 50 513,863,205 50 513,863,205 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<> | | | | | | | | | | |
| 274 TOTAL CROSSROADS DISALLOWANCES-NATURAL GAS \$0 -\$66,885,305 -\$66,885,305 -\$66,885,305 \$0 \$0 -\$566,885,305 \$0 \$0 \$566,885,305 \$0 \$0 \$566,885,305 \$0 \$566,885,305 \$0 \$0 \$566,885,305 \$0 \$566,885,305 \$0 \$566,885,305 \$0 \$566,885,305 \$0 \$566,885,305 \$0 \$566,885,305 \$0 \$566,885,305 \$0 \$566,885,305 \$0 \$566,885,305 \$0 \$50 \$10% \$0 \$50 \$117,21 \$0 \$117,21 \$0 \$141,815 \$0 \$141,815 \$0 \$141,815 \$0 \$141,71 \$0 \$141,71 \$0 \$141,71 \$0 \$141,71 \$0 \$141,815 \$0 \$141,856 \$0 \$141,856 \$0 \$141,856 \$0 \$141,856 \$0 \$141,856 \$0 \$141,856 \$0 \$0 \$141,856 \$0 \$0 \$141,856 \$0 \$0 \$141,856 \$0 \$0 \$141,856 \$0 \$0< | | | - | | | | | | | |
| DISALLOWANCES-NATURAL GAS DISALLOWANCES-NATURAL GAS DISALLOWANCES-NATURAL GAS 276 340.000 Land - Electric - Greenwood 1 \$418,506 R-276 \$50 \$50 \$50 \$51 277 341.000 Furtholders - Greenwood 1 \$418,506 R-277 \$50 \$5418,506 \$98,8100% \$50 \$526,547 278 342.000 Furtholders - Greenwood 1 \$56,512,049 \$98,8100% \$50 \$52,682,469 281 346,000 Mereators - Greenwood 1 \$56,512,049 \$98,8100% \$50 \$52,682,469 282 346,000 Mereators - Greenwood 1 \$14,16,559 \$8,810% \$50 \$51,418,663 \$98,8100% \$50 \$51,418,653 \$98,8100% \$50 \$51,418,653 \$50 \$50 \$50 \$50 \$50 \$51,418,553 \$50 \$50 \$51,418,553 \$50 \$50 \$51,418,553 \$50 \$50 \$50 \$50 \$51,418,553 \$50 \$50 \$50 \$51,418,553 \$51,418,553 \$50 \$50 \$51,418,555 | | 346.000 | | | R-2/3 | | | 99.8100% | | |
| 276 340.000 Land - Electric - Greenwood 1 \$0 R-277 \$1000 Structures - Electric - Greenwood 1 \$0 R-277 \$0 \$418,506 \$9,8100% \$0 \$8417,711 277 341,000 Fruic Holders - Greenwood 1 \$8,512,049 R-277 \$0 \$425,521 9,8100% \$0 \$8,845,677 280 340.000 Generators - Greenwood 1 \$1,2687,570 \$8,8100% \$0 \$2,687,570 \$9,8100% \$0 \$2,682,674 281 345.000 Accessory Equipment - Greenwood 1 \$1,416,559 R-282 \$0 \$0 \$2,682,675 \$9,8100% \$0 \$2,682,664 283 46.000 Misc Power Plant Equip - Greenwood 1 \$1,863,205 \$0 \$1,3,863,205 \$0 \$1,3,863,205 \$0 \$1,3,863,205 \$0 \$1,3,863,205 \$0 \$1,3,863,205 \$0 \$1,3,863,205 \$0 \$1,3,863,205 \$0 \$2,20,095 \$9,8100% \$0 \$52,482,274 \$0 \$2,20,095 \$9,8100% \$0 \$2,24,82,274 \$0 \$2,24,82,274 <td>274</td> <td></td> <td></td> <td>40</td> <td></td> <td>-\$00,965,505</td> <td>-400,303,303</td> <td></td> <td>φU</td> <td>-900,838,034</td> | 274 | | | 4 0 | | -\$00,965,505 | -400,303,303 | | φU | -900,838,034 |
| 277 341.000 Structures - Electric - Greenwood 1 \$418,506 9.8100% \$00 \$417,717 343.000 Prime Movers - Greenwood 1 \$28,8512,049 9.8100% \$00 \$828,821 279 344.000 Prime Movers - Greenwood 1 \$28,8512,049 9.8100% \$00 \$828,821 280 344.000 Accessory Equipment - Greenwood 1 \$2,857,570 \$9.8100% \$00 \$2,828,476 281 346.000 Accessory Equipment - Greenwood 1 \$1,416,558 \$2,80 \$0 \$2,887,570 \$9.8100% \$00 \$2,828,467 282 346.000 Misc Power Plant Equip - Greenwood 1 \$1,416,558 \$2,80 \$0 \$1,418,566 \$0 \$9.8100% \$00 \$1,413,865 283 340.000 CREENWOOD UNIT 2 - NATURAL GAS \$13,863,205 \$0 \$13,863,205 \$0 \$13,863,205 \$0 \$13,863,205 \$0 \$13,863,205 \$0 \$13,863,205 \$0 \$13,863,205 \$0 \$13,863,205 \$0 \$147,717 \$0 \$13,863,205 \$0 \$12 | | | | | | | | | | |
| 278 342.000 Fuel Holders - Greenwood 1 \$828,521 9.8100% \$0 \$828,621 9.8100% \$0 \$828,621 279 343,000 Prime Movers - Greenwood 1 \$8.512,049 9.8100% \$0 \$8,452,049 281 345,000 Accessory Equipment - Greenwood 1 \$1,416,558 P.280 \$0 \$2,687,570 9.8100% \$0 \$2,682,464 283 346,000 Mise Power Plant Equip - Greenwood 1 \$1,416,558 P.281 \$0 \$1,415,558 99.8100% \$0 \$2,682,464 284 GREENWOOD UNIT 2 - NATURAL GAS \$1,3863,205 \$0 \$13,863,205 \$0 \$13,863,205 \$0 \$13,863,205 \$0 \$13,863,205 \$0 \$13,863,205 \$0 \$1,413,665 \$0 \$1,413,665 \$0 \$1,413,665 \$0 \$1,413,665 \$0 \$1,413,665 \$0 \$1,413,665 \$0 \$1,413,665 \$0 \$1,413,665 \$0 \$1,413,665 \$0 \$1,413,665 \$0 \$1,413,665 \$0 \$1,413,665 \$0 \$0 < | | | | | | | | | | \$0 |
| 279 33.000 Prime Movers - Greenwood 1 \$8,512,049 \$9,8100% \$0 \$8,495,677 280 344.000 Generators - Greenwood 1 \$2,687,770 R-280 \$0 \$2,687,570 99,8100% \$0 \$2,687,570 99,8100% \$0 \$2,687,570 99,8100% \$0 \$1,416,559 99,8100% \$0 \$1,413,663 282 346.000 Misc Power Piant Equip - Greenwood 1 \$0 R-282 \$0 \$0 \$1,385,205 \$0 \$0 \$1,385,205 \$0 \$0 \$1,385,205 \$0 \$13,853,205 \$0 \$13,853,205 \$0 \$13,853,205 \$0 \$13,853,205 \$0 \$13,853,205 \$0 \$0 \$13,853,205 \$0 \$13,853,205 \$0 \$13,853,205 \$0 \$13,853,205 \$0 \$13,853,205 \$0 \$13,853,205 \$0 \$13,853,205 \$0 \$13,853,205 \$0 \$13,853,205 \$0 \$13,853,205 \$0 \$13,853,205 \$0 \$13,853,205 \$0 \$13,853,205 \$0 \$13,853,205 \$0 \$13,853,806 \$0 \$13,853,806 \$0 \$13,853,806 \$0 \$13,853,80 | | | | | | | | | | |
| 280 344.000 Generators - Greenwood 1 \$2,687,570 \$2,687,570 \$9,8100% \$00 \$2,682,662 281 345.000 Accessory Equipment - Greenwood 1 \$1,416,559 \$0 \$1,416,559 \$9,8100% \$00 \$1,418,559 \$9,8100% \$00 \$1,418,559 \$9,8100% \$00 \$1,418,559 \$9,8100% \$00 \$1,418,559 \$9,8100% \$00 \$1,418,559 \$9,8100% \$00 \$1,3863,205 \$0 \$1,416,559 \$9,8100% \$00 \$1,3863,205 \$0 \$1,416,559 \$9,8100% \$00 \$1,3863,205 \$0 \$1,3863,205 \$0 \$1,3863,205 \$0 \$1,3863,205 \$0 \$1,3863,205 \$0 \$1,3863,205 \$0 \$1,3863,205 \$0 \$1,3863,205 \$0 \$1,3863,205 \$0 \$0 \$1,3863,205 \$0 \$1,3863,205 \$0 \$1,3863,205 \$0 \$1,3863,205 \$0 \$1,3863,205 \$0 \$1,3863,205 \$0 \$1,3863,205 \$0 \$1,3863,205 \$0 \$1,58,21,21 \$1,58,21,21,21,21 \$1,21,21,21,21,21,21 | | | | | | | | | | |
| 281 345.000 Accessory Equipment - Greenwood 1 Misc Power Plant Equip - Greenwood 1 GAS \$1,415,559 (30) R-281 (30) \$00 \$1,415,650 (30) 99,8100% (30) \$00 \$1,413,865 (30) 283 346.000 GREENWOOD UNIT 1 - NATURAL GAS \$13,863,205 \$00 \$13,863,205 \$00 \$13,863,205 \$00 \$13,863,205 \$00 \$13,863,866 286 340.000 Land - Electric Greenwood 2 \$80 R-285 \$00 \$80,026 \$99,8100% \$00 \$82,854,856 286 341.000 Structures - Electric Greenwood 2 \$82,20,095 \$92,8100% \$00 \$82,854,852 287 342.000 Fuel Holders - Greenwood 2 \$8,827,0172 R-287 \$00 \$82,244,802 \$82,854,852 290 346.000 Generators - Greenwood 2 \$8,27,0172 R-288 \$00 \$2,448,021 \$99,8100% \$00 \$2,443,372 291 346.000 Misc Power Plant Equip - Greenwood 2 \$2,500 R-291 \$0 \$11,756,844 \$0 \$11,734,500 \$344,802 \$344,802 \$344,8 | | | | | | | | | | |
| 283 TOTAL GREENWOOD UNIT 1 - NATURAL GAS \$13,863,205 \$0 \$13,863,205 \$0 \$13,863,205 284 GREENWOOD UNIT 2 - NATURAL GAS \$13,863,205 \$0 \$0 \$0,8100% \$0 \$13,836,866 285 340,000 Land - Electric Greenwood 2 \$86,026 \$9,8100% \$0 \$85,865 286 341,000 Fuel Holders - Greenwood 2 \$8220,095 \$9,8100% \$0 \$821,857,855 288 343,000 Generators - Greenwood 2 \$22,448,021 \$9,8100% \$0 \$82,854,455 289 344,000 Generators - Greenwood 2 \$732,530 \$9,8100% \$0 \$22,443,377 290 345,000 Misc Power Plant Equip - Greenwood 2 \$732,530 \$9,8100% \$0 \$373,135 292 GREENWOOD UNIT 3 - NATURAL GAS \$11,756,844 \$0 \$11,756,844 \$0 \$11,736,844 \$0 \$11,734,507 293 340,000 GREENWOOD UNIT 3 - NATURAL GAS \$0 \$733,800 \$9,8100% \$0 \$11,734,507 294 < | | | | | | | | | | \$1,413,868 |
| GAS GAS Gas Gas Gas 284 GREENWOOD UNIT 2 - NATURAL GAS 50 R-285 50 \$0 99.8100% \$0 \$58,802 286 341.000 Structures - Electric Greenwood 2 \$86,026 \$7.286 \$0 \$50,99.8100% \$0 \$58,858,852 287 342.000 Fuel Holders - Greenwood 2 \$82,026,172 R-285 \$0 \$220,095 99.8100% \$0 \$24,85,071 289 344.000 Generators - Greenwood 2 \$2,244,021 9.8100% \$0 \$2,244,021 99.8100% \$0 \$2,443,021 99.8100% \$0 \$2,443,021 99.8100% \$0 \$2,443,021 99.8100% \$0 \$2,443,021 \$9.8100% \$0 \$2,443,021 \$9.8100% \$0 \$2,443,021 \$9.8100% \$0 \$2,443,021 \$9.8100% \$0 \$73,133 291 346.000 Misc Power Plant Equip - Greenwood 2 \$73,75,08 \$2,95 \$0 \$11,756,844 \$0 \$11,734,507 293 341.000 St | 282 | 346.000 | Misc Power Plant Equip - Greenwood 1 | | R-282 | | \$0 | 99.8100% | | \$0 |
| 285 340.000 Land - Electric Greenwood 2 \$0 R-285 \$0 \$0 \$0 \$9.8100% \$0 \$85,602 286 341.000 Structures - Electric Greenwood 2 \$26,026 R-286 \$0 \$86,026 99.8100% \$0 \$219,677 288 343.000 Prime Movers - Greenwood 2 \$82,270,172 R-288 \$0 \$82,270,172 99.8100% \$0 \$\$2,243,377 290 345.000 Generators - Greenwood 2 \$2,2448,021 R-289 \$0 \$2,443,270 \$0 \$2,443,377 291 346.000 Misc Power Plant Equip - Greenwood 2 \$732,530 99.8100% \$0 \$731,133 292 Accessory Equipment - Greenwood 2 \$0 \$0 \$732,530 99.8100% \$0 \$731,133 291 346.000 Misc Power Plant Equip - Greenwood 3 \$0 R-291 \$0 \$11,756,844 \$0 \$30 \$30 293 GARE GARENWOOD UNIT 3 - NATURAL GAS \$11,756,844 \$0 \$441,692 99.8100% \$0 | 283 | | | \$13,863,205 | | \$0 | \$13,863,205 | | \$0 | \$13,836,866 |
| 286 341.000 Structures - Electric Greenwood 2 \$86,026 P.286 \$0 \$86,026 99.8100% \$0 \$85,863 287 342.000 Friem Hoiders - Greenwood 2 \$220,095 R-287 \$0 \$220,095 99.8100% \$0 \$215,475 288 344.000 Generators - Greenwood 2 \$8,270,172 R-288 \$0 \$2,448,021 99.8100% \$0 \$21,443,370 290 345.000 Accessory Equipment - Greenwood 2 \$732,530 R-290 \$0 \$732,530 99.8100% \$0 \$721,133 291 346.000 Misc Power Plant Equip - Greenwood 2 \$11,756,844 \$0 \$11,756,844 \$0 \$11,736,844 \$0 \$11,734,507 292 GREENWOOD UNIT 3 - NATURAL GAS \$0 \$0 \$11,756,844 \$0 \$11,756,844 \$0 \$11,734,507 293 GREENWOOD UNIT 3 - NATURAL GAS \$0 \$0 \$11,756,844 \$0 \$11,756,844 \$0 \$441,692 99.8100% \$0 \$444,692 \$29.8100% \$0 | | | | | | | | | | |
| 287 342.000 Fuel Holders - Greenwood 2 \$220,095 R-287 \$0 \$220,095 99.8100% \$0 \$219,677 288 343.000 Prime Movers - Greenwood 2 \$8,270,172 R-288 \$0 \$8,270,172 99.8100% \$0 \$8,254,455 289 344.000 Generators - Greenwood 2 \$732,530 99.8100% \$0 \$2,448,021 R-289 \$0 \$2,448,021 99.8100% \$0 \$2,443,370 291 346.000 Misc Power Plant Equip - Greenwood 2 \$732,530 99.8100% \$0 \$732,530 99.8100% \$0 \$2,443,370 292 Addelta Retenwood UNIT 2 - NATURAL GAS \$11,756,844 \$0 \$0 \$11,736,844 \$0 \$0 \$11,736,844 \$0 \$11,734,507 293 GREENWOOD UNIT 3 - NATURAL GAS \$11,756,844 \$0 \$11,756,844 \$0 \$11,734,507 294 340.000 Land - Electric - Greenwood 3 \$441,692 R-295 \$0 \$441,692 99.8100% \$0 \$742,292 296 | | | | | | | | | | \$0 |
| 288 343.000 Prime Movers - Greenwood 2 \$8,270,172 P.288 \$0 \$8,270,172 P.8100% \$0 \$8,254,455 299 344.000 Generators - Greenwood 2 \$2,448,021 R-289 \$0 \$2,448,021 99,8100% \$0 \$2,243,373 290 346.000 Accessory Equipment - Greenwood 2 \$732,530 R-290 \$0 \$732,530 99,8100% \$0 \$731,133 291 346.000 Misc Power Plant Equip - Greenwood 2 \$0 \$0 \$11,756,844 \$0 \$11,736,844 \$0 \$11,734,507 293 GREENWOOD UNIT 3 - NATURAL GAS \$0 R-294 \$0 \$0 \$11,734,507 294 340.000 Land - Electric - Greenwood 3 \$441,692 R-294 \$0 \$0 \$440,855 295 341.000 Fuel Holders - Greenwood 3 \$793,800 R-296 \$0 \$793,800 99,8100% \$0 \$744,672 296 344.000 Generators - Greenwood 3 \$793,800 R-296 \$0 \$793,800 \$98,810 | | | | . , | | | . , | | • • | |
| 289 344.000 Generators - Greenwood 2 \$2,448,021 P-289 \$0 \$2,448,021 99.8100% \$0 \$2,443,370 290 345.000 Accessory Equipment - Greenwood 2 \$0 \$732,530 P9.8100% \$0 \$731,133 291 346.000 Misc Power Plant Equip - Greenwood 2 \$0 \$0 \$11,756,844 \$0 \$11,756,844 \$0 \$11,734,507 293 GREENWOOD UNIT 2 - NATURAL GAS \$11,756,844 \$0 \$11,756,844 \$0 \$11,756,844 \$0 \$11,734,507 293 GREENWOOD UNIT 3 - NATURAL GAS \$11,756,844 \$0 \$11,756,844 \$0 \$11,734,507 294 340.000 Land - Electric - Greenwood 3 \$0 \$2,2441,692 99.8100% \$0 \$11,734,507 295 341.000 Structures - Electric - Greenwood 3 \$441,692 \$2,924 \$0 \$441,692 99.8100% \$0 \$440,855 296 342.000 Fuel Holders - Greenwood 3 \$79,77,720 \$7,077,720 \$7,077,720 \$7,077,720 \$7,077,720 \$7,077,720 \$7,077,720 \$1,650,812 99.8100% \$0 \$1,6 | | | | | | | | | | |
| 290 345.000 Accessory Equipment - Greenwood 2 \$732,530 \$732,530 \$9.8100% \$0 \$731,132 291 346.000 Misc Power Plant Equip - Greenwood 2 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$11,734,507 \$0 \$11,734,507 \$0 \$11,734,507 \$0 \$11,734,507 \$0 \$11,734,507 \$0 \$11,734,507 \$0 \$11,734,507 \$0 \$11,734,507 \$0 \$11,734,507 \$0 \$11,734,507 \$0 \$0 \$0 | | | | | | | | | | |
| 291 346.000 Misc Power Plant Equip - Greenwood 2 \$0 \$0 \$0 \$0 \$0 292 292 TOTAL GREENWOOD UNIT 2 - NATURAL GAS \$11,756,844 \$0 \$11,756,844 \$0 \$11,756,844 \$0 \$11,756,844 \$0 \$11,734,507 293 GREENWOOD UNIT 3 - NATURAL GAS Land - Electric - Greenwood 3 \$0 R-294 \$0 \$0 \$0 \$0 \$0 293 340.000 Land - Electric - Greenwood 3 \$0 R-294 \$0 \$0 \$0 \$0 \$0 294 340.000 Fuel Holders - Greenwood 3 \$0 R-294 \$0 \$0 \$0 \$0 \$0 295 341.000 Structures - Electric - Greenwood 3 \$141,7720 R-295 \$0 \$793,800 99.8100% \$0 \$792,292 297 343.000 Prime Movers - Greenwood 3 \$7,077,720 R-297 \$0 \$7,077,720 \$9.8100% \$0 \$1,647,675 298 344.000 Generators - Greenwood 3 \$1,155,19 R-299 \$0 \$1,125,19 99.8100% \$0 \$1,123,81 < | | | | | | | | | • • | |
| 293 GAS GREENWOOD UNIT 3 - NATURAL GAS 294 340.000 Land - Electric - Greenwood 3 \$0 \$-295 \$0 \$441,692 99.8100% \$0 \$0 296 342.000 Fuel Holders - Greenwood 3 \$441,692 R-295 \$0 \$441,692 99.8100% \$0 \$440,853 296 342.000 Fuel Holders - Greenwood 3 \$793,800 R-296 \$0 \$793,800 99.8100% \$0 \$792,292 297 343.000 Prime Movers - Greenwood 3 \$7,077,720 R-297 \$0 \$7,077,720 99.8100% \$0 \$70 \$7,064,272 298 344.000 Generators - Greenwood 3 \$1,125,19 R-297 \$0 \$1,125,19 99.8100% \$0 \$1,647,675 299 345.000 Accessory Equipment - Greenwood 3 \$1,125,19 R-300 \$0 \$1,125,519 99.8100% \$0 \$1,123,384 300 346.000 Misc Power Plant Equip - Greenwood 3 \$0 \$0 \$1,1089,543 \$0 \$11,068,473 | | | | | | | | | | \$0 |
| 294 340.000 Land - Electric - Greenwood 3 \$0 R-294 \$0 \$0 \$0 \$0 \$0 295 341.000 Structures - Electric - Greenwood 3 \$441,692 R-295 \$0 \$441,692 99.8100% \$0 \$440,853 296 342.000 Fuel Holders - Greenwood 3 \$793,800 R-296 \$0 \$793,800 99.8100% \$0 \$792,292 297 343.000 Prime Movers - Greenwood 3 \$703,77,70 R-297 \$0 \$7,077,720 99.8100% \$0 \$7,664,272 298 344.000 Generators - Greenwood 3 \$1,125,519 R-298 \$0 \$1,650,812 99.8100% \$0 \$1,647,675 299 345.000 Accessory Equipment - Greenwood 3 \$1,125,519 R-299 \$0 \$1,125,519 99.8100% \$0 \$1,123,381 300 346.000 Misc Power Plant Equip - Greenwood 3 \$1,125,519 R-300 \$0 \$1,125,519 99.8100% \$0 \$1,123,381 301 GAS TOTAL GREENWOOD UNIT 3 - NATURAL \$11,089,543 \$0 \$11,089,543 \$0 \$11,068,473 | 292 | | | \$11,756,844 | | \$0 | \$11,756,844 | | \$0 | \$11,734,507 |
| 294 340.000 Land - Electric - Greenwood 3 \$0 R-294 \$0 \$0 \$0 \$0 \$0 295 341.000 Structures - Electric - Greenwood 3 \$441,692 R-295 \$0 \$441,692 99.8100% \$0 \$440,853 296 342.000 Fuel Holders - Greenwood 3 \$793,800 R-296 \$0 \$793,800 99.8100% \$0 \$792,292 297 343.000 Prime Movers - Greenwood 3 \$703,77,70 R-297 \$0 \$7,077,720 99.8100% \$0 \$7,664,272 298 344.000 Generators - Greenwood 3 \$1,125,519 R-298 \$0 \$1,650,812 99.8100% \$0 \$1,647,675 299 345.000 Accessory Equipment - Greenwood 3 \$1,125,519 R-299 \$0 \$1,125,519 99.8100% \$0 \$1,123,381 300 346.000 Misc Power Plant Equip - Greenwood 3 \$1,125,519 R-300 \$0 \$1,125,519 99.8100% \$0 \$1,123,381 301 GAS TOTAL GREENWOOD UNIT 3 - NATURAL \$11,089,543 \$0 \$11,089,543 \$0 \$11,068,473 | 293 | | GREENWOOD UNIT 3 - NATURAL GAS | | | | | | | |
| 295 341.000 Structures - Electric - Greenwood 3 \$441,692 R-295 \$0 \$441,692 99.8100% \$0 \$440,853 296 342.000 Fuel Holders - Greenwood 3 \$793,800 R-296 \$0 \$793,800 99.8100% \$0 \$792,292 297 343.000 Prime Movers - Greenwood 3 \$7,077,720 R-297 \$0 \$7,077,720 99.8100% \$0 \$7,064,272 298 344.000 Generators - Greenwood 3 \$1,650,812 R-298 \$0 \$1,650,812 99.8100% \$0 \$1,647,675 299 345.000 Accessory Equipment - Greenwood 3 \$1,650,812 R-299 \$0 \$1,125,519 \$9,8100% \$0 \$1,123,381 300 346.000 Misc Power Plant Equip - Greenwood 3 \$0 \$0 \$1,125,519 \$8,300 \$0 \$0 \$1,125,519 \$9,8100% \$0 \$1,123,381 301 - - GREENWOOD UNIT 3 - NATURAL \$0 \$11,089,543 \$0 \$11,089,543 \$0 \$11,068,473 302 - - - - - 50 \$0 <td></td> <td>340.000</td> <td></td> <td>\$0</td> <td>R-294</td> <td>\$0</td> <td>\$0</td> <td>99.8100%</td> <td>\$0</td> <td>\$0</td> | | 340.000 | | \$0 | R-294 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 296 342.000 Fuel Holders - Greenwood 3 \$793,800 R-296 \$0 \$793,800 99.8100% \$0 \$792,292 297 343.000 Prime Movers - Greenwood 3 \$7,077,720 R-297 \$00 \$7,077,720 99.8100% \$0 \$7,064,272 298 344.000 Generators - Greenwood 3 \$1,650,812 R-298 \$00 \$1,650,812 99.8100% \$0 \$1,647,675 299 345.000 Accessory Equipment - Greenwood 3 \$1,125,519 R-299 \$00 \$1,125,519 99.8100% \$0 \$1,123,381 300 346.000 Misc Power Plant Equip - Greenwood 3 \$0 R-300 \$0 \$1,1089,543 99.8100% \$0 \$1,123,381 301 Accessory Equipment - Greenwood 3 \$0 R-300 \$0 \$0 \$1,125,519 99.8100% \$0 \$1,123,381 301 Accessory Equipment - Greenwood 3 \$0 R-300 \$0 \$1,1089,543 \$0 \$1,1089,543 \$0 \$1,1088,543 \$0 \$1,068,473 302 GREENWOOD UNIT 4 - NATURAL GAS Land - Electric - Greenwood 4 \$0 R-303 | | | | | | | | | | \$440,853 |
| 298 344.000 Generators - Greenwood 3 \$1,650,812 R-298 \$0 \$1,650,812 99.8100% \$0 \$1,647,675 299 345.000 Accessory Equipment - Greenwood 3 \$1,125,519 \$0 \$1,125,519 99.8100% \$0 \$1,123,381 300 346.000 Misc Power Plant Equip - Greenwood 3 \$0 \$0 \$0 \$0 \$0 \$0 \$1,125,519 99.8100% \$0 \$1,123,381 301 Accessory Equipment - Greenwood 3 \$11,089,543 \$0 \$0 \$0 \$0 \$1,125,519 \$9.8100% \$0 \$1,123,381 301 TOTAL GREENWOOD UNIT 3 - NATURAL GAS \$11,089,543 \$0 \$11,089,543 \$0 \$11,089,543 \$0 \$11,068,473 302 GREENWOOD UNIT 4 - NATURAL GAS \$0 R-303 \$0 \$0 \$0 \$10 303 340.000 Land - Electric - Greenwood 4 \$0 R-303 \$0 \$0 \$0 \$0 | | | | | | | \$793,800 | | | \$792,292 |
| 299 345.000 Accessory Equipment - Greenwood 3 \$1,125,519 R-299 \$0 \$1,125,519 99.8100% \$0 \$1,123,381 300 346.000 Misc Power Plant Equip - Greenwood 3 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | • /- / - | | | \$7,064,272 |
| 300 346.000 Misc Power Plant Equip - Greenwood 3 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | | | | \$1,647,675 |
| 301 TOTAL GREENWOOD UNIT 3 - NATURAL GAS \$11,089,543 \$0 \$11,089,543 \$0 \$11,089,543 \$0 \$11,068,473 302 GREENWOOD UNIT 4 - NATURAL GAS 303 GREENWOOD UNIT 4 - NATURAL GAS \$0 R-303 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | | | | |
| 303 340.000 Land - Electric - Greenwood 4 \$0 R-303 \$0 \$0 99.8100% \$0 \$0 | | 340.000 | TOTAL GREENWOOD UNIT 3 - NATURAL | | K-300 | | | 99.0100% | | \$11,068,473 |
| | 302 | | | | | | | | | |
| 304 341.000 Structures - Electric - Greenwood 4 \$50,823 R-304 \$0 \$50,823 99.8100% \$0 \$50,726 | | | | | | | | | | \$0 |
| | 304 | 341.000 | Structures - Electric - Greenwood 4 | \$50,823 | R-304 | \$0 | \$50,823 | 99.8100% | \$0 | \$50,726 |

| | <u>A</u> | <u>B</u> | <u>C</u> | D | <u>E</u> | E | G | H | 1 |
|------------|--------------------|---------------------------------------------------------------------------------|----------------------------|----------------|-------------|----------------------------|----------------------|----------------|----------------------------|
| Line | Account | = | Total | Adjust. | = | | Jurisdictional | Jurisdictional | MO Adjusted |
| Number | Number | Depreciation Reserve Description | Reserve | Number | Adjustments | Reserve | Allocations | Adjustments | Jurisdictional |
| 305 | 342.000 | Fuel Holders - Greenwood 4 | \$211,117 | R-305 | \$0 \$0 | \$211,117 | 99.8100% | \$0 \$0 | \$210,716 |
| 306 307 | 343.000 344.000 | Prime Movers - Greenwood 4 Generators - Greenwood 4 | \$8,934,483 \$1,714,324 | R-306 R-307 | \$0 \$0 | \$8,934,483 \$1,714,324 | 99.8100% 99.8100% | \$0 \$0 | \$8,917,507 \$1,711,067 |
| 307 | 345.000 | Accessory Equipment - Greenwood 4 | \$1,714,324 | R-307 R-308 | \$0 \$0 | \$1,714,324 | 99.8100% 99.8100% | \$0 \$0 | \$279,204 |
| 309 | 346.000 | Misc Power Plant Equip - Greenwood 4 | \$0 | R-309 | \$0 \$0 | \$0 | 99.8100% | \$0 \$0 | ¢2/ 3,204 \$0 |
| 310 | | TOTAL GREENWOOD UNIT 4 - NATURAL | \$11,190,482 | | \$0 | \$11,190,482 | | \$0 | \$11,169,220 |
| | | GAS | . , , . | | • - | • • • • • • • | | • | • • • • • • |
| | | | | | | | | | |
| 311 | | GREENWOOD COMMON | | | | | | | •- |
| 312 | 340.000 | Land - Electric - Greenwood Common | \$0 | R-312 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 313 | 341.000 | Structures - Electric - Greenwood Common | \$1,094,791 | R-313 | \$0 | \$1,094,791 | 99.8100% | \$0 | \$1,092,711 |
| 314 | 342.000 | Fuel Holders - Greenwood Common | \$452,319 | R-314 | \$0 | \$452,319 | 99.8100% | \$0 | \$451,460 |
| 315 | 343.000 | Prime Movers - Greenwood Common | \$628,628 | R-315 | \$0 \$0 | \$628,628 | 99.8100% | \$0 \$0 | \$627,434 |
| 316 | 344.000 | Generators - Greenwood Common | \$0 | R-316 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 317 | 345.000 | Accessory Equipment - Greenwood | \$1,269,732 | R-317 | \$0 | \$1,269,732 | 99.8100% | \$0 | \$1,267,320 |
| | | Common | | | | | | | |
| 318 | 346.000 | Misc Power Plant Equip - Greenwood | \$53,956 | R-318 | \$0 | \$53,956 | 99.8100% | \$0 | \$53,853 |
| | | Common | | | | | | | <u> </u> |
| 319 | | TOTAL GREENWOOD COMMON | \$3,499,426 | | \$0 | \$3,499,426 | | \$0 | \$3,492,778 |
| 320 | | NEVADA - OIL | | | | | | | |
| 320 | 340.000 | Land - Electric - Nevada | \$0 | R-321 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 322 | 341.000 | Structures - Electric - Nevada | \$206,662 | R-322 | \$0 \$0 | \$206,662 | 99.8100% | \$0 | \$206,269 |
| 323 | 342.000 | Fuel Holders - Nevada | \$542,725 | R-323 | \$0 | \$542,725 | 99.8100% | \$0 | \$541,694 |
| 324 | 343.000 | Prime Movers - Nevada | \$985,223 | R-324 | \$0 | \$985,223 | 99.8100% | \$0 | \$983,351 |
| 325 | 344.000 | Generators - Nevada | \$700,960 | R-325 | \$0 | \$700,960 | 99.8100% | \$0 | \$699,628 |
| 326 | 345.000 | Accessory Equipment - Nevada | \$419,065 | R-326 | \$0 | \$419,065 | 99.8100% | \$0 | \$418,269 |
| 327 | 346.000 | Misc Power Plant Equip - Nevada | \$94,294 | R-327 | <u>\$0</u> | \$94,294 | 99.8100% | \$0 | \$94,115 |
| 328 | | TOTAL NEVADA - OIL | \$2,948,929 | | \$0 | \$2,948,929 | | \$0 | \$2,943,326 |
| 329 | | SOUTH HARPER UNIT 1 - NATURAL GAS | | | | | | | |
| 330 | 340.000 | Land - Electric - South Harper 1 | \$0 | R-330 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 331 | 341.000 | Structures - Electric - South Harper 1 | \$387,830 | R-331 | \$0 | \$387,830 | 99.8100% | \$0 | \$387,093 |
| 332 | 342.000 | Fuel Holders - South Harper 1 | \$225,271 | R-332 | \$0 | \$225,271 | 99.8100% | \$0 | \$224,843 |
| 333 | 343.000 | Prime Movers - South Harper 1 | \$18,529,563 | R-333 | \$0 | \$18,529,563 | 99.8100% | \$0 | \$18,494,357 |
| 334 335 | 344.000 345.000 | Generators - South Harper 1 | \$4,016,995 | R-334 R-335 | \$0 \$0 | \$4,016,995 | 99.8100% 99.8100% | \$0 \$0 | \$4,009,363 |
| 335 | 345.000 | Accessory Equipment - South Harper 1 Misc Power Plant Equip - South Harper 1 | \$2,197,706 \$0 | R-335 R-336 | \$0 \$0 | \$2,197,706 \$0 | 99.8100% 99.8100% | \$0 \$0 | \$2,193,530 \$0 |
| 550 | 340.000 | | ΨŬ | 11-550 | ΨŬ | ψυ | 55.010070 | ψυ | Ψυ |
| 337 | | TOTAL SOUTH HARPER UNIT 1 - NATURAL GAS | \$25,357,365 | | \$0 | \$25,357,365 | | \$0 | \$25,309,186 |
| 338 | | SOUTH HARPER UNIT 2 - NATURAL GAS | | | | | | | |
| 339 | 340.000 | Land - Electric - South Harper 2 | \$0 | R-339 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 340 | 341.000 | Structures - Electric - South Harper 2 | \$387,590 | R-340 | \$0 \$0 | \$387,590 | 99.8100% | \$0 \$0 | \$386,854 |
| 341 | 342.000 | Fuel Holders - South Harper 2 | \$225,271 | R-341 | \$0 | \$225,271 | 99.8100% | \$0 | \$224,843 |
| 342 | 343.000 | Prime Movers - South Harper 2 | \$18,899,103 | R-342 | \$0 | \$18,899,103 | 99.8100% | \$0 | \$18,863,195 |
| 343 | 344.000 | Generators - South Harper 2 | \$4,039,708 | R-343 | \$0 | \$4,039,708 | 99.8100% | \$0 | \$4,032,033 |
| 344 | 345.000 | Accessory Equipment - South Harper 2 | \$2,197,706 | R-344 | \$0 | \$2,197,706 | 99.8100% | \$0 | \$2,193,530 |
| 345 | 346.000 | Misc Power Plant Equip - South Harper 2 | \$0 | R-345 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 346 | | TOTAL SOUTH HARPER UNIT 2 - NATURAL GAS | \$25,749,378 | | \$0 | \$25,749,378 | | \$0 | \$25,700,455 |
| o | | | | | | | | | |
| 347 | 240.000 | SOUTH HARPER 3 - NATURAL GAS | ¢0. | D 240 | ¢0 | ¢0. | 00.01009/ | ¢0 | ¢o |
| 348 349 | 340.000 341.000 | Land - Electric - South Harper 3 Structures - Electric - South Harper 3 | \$0 \$388,084 | R-348 R-349 | \$0 \$0 | \$0 \$388,084 | 99.8100% 99.8100% | \$0 \$0 | \$0 \$387,347 |
| 349 | 342.000 | Fuel Holders - South Harper 3 | \$225,271 | R-349 R-350 | \$0 \$0 | \$225,271 | 99.8100% 99.8100% | \$0 \$0 | \$224,843 |
| 351 | 343.000 | Generators - South Harper 3 | \$18,576,415 | | \$0 \$0 | \$18,576,415 | 99.8100% | \$0 \$0 | \$18,541,120 |
| 352 | 344.000 | Prime Movers - South Harper 3 | \$4,016,996 | | \$0 | \$4,016,996 | 99.8100% | \$0 | \$4,009,364 |
| 353 | 345.000 | Accessory Equipment - South Harper 3 | \$2,197,706 | R-353 | \$0 | \$2,197,706 | 99.8100% | \$0 | \$2,193,530 |
| 354 | 346.000 | Misc Power Plant Equip - South Harper 3 | \$0 | R-354 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 355 | | TOTAL SOUTH HARPER 3 - NATURAL GAS | \$25,404,472 | | \$0 | \$25,404,472 | | \$0 | \$25,356,204 |
| | I | l l | | I | l I | | | | |

| Line Acco Number Num 356 357 340. 358 341. 359 342. 360 343. 361 344. 362 345. | A ccount umber 40.000 41.000 42.000 43.000 44.000 45.000 46.000 | B Depreciation Reserve Description SOUTH HARPER COMMON Land - Electric - South Harper Common Structures - Electric - South Harper Common Fuel Holders - South Harper Common Prime Movers - South Harper Common Accessory Equipment - South Harper Common Misc Power Plant Equip - South Harper Common TOTAL SOUTH HARPER COMMON | C Total Reserve \$0 \$2,457,135 \$1,582,744 \$1,982,815 \$0 \$2,012,697 \$146,861 | D Adjust. Number R-357 R-358 R-359 R-360 R-361 R-362 | E Adjustments \$0 \$0 \$0 \$0 \$0 | E As Adjusted Reserve \$0 \$2,457,135 \$1,582,744 | <u>G</u> Jurisdictional Allocations 99.8100% 99.8100% | H Jurisdictional Adjustments \$0 \$0 | MO Adjusted Jurisdictional \$0 \$2,452,466 |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------|-----------------------------------------------------|------------------------------------------------------------------|-------------------------------------------------------------------|--------------------------------------------------|-----------------------------------------------------|
| 356 357 340. 358 341. 359 342. 360 343. 361 344. 362 345. 363 346. 364 364 | 40.000 41.000 42.000 43.000 44.000 45.000 | SOUTH HARPER COMMON Land - Electric - South Harper Common Structures - Electric - South Harper Common Fuel Holders - South Harper Common Prime Movers - South Harper Common Accessory Equipment - South Harper Common Misc Power Plant Equip - South Harper Common | \$0 \$2,457,135 \$1,582,744 \$1,982,815 \$0 \$2,012,697 \$146,861 | R-357 R-358 R-359 R-360 R-361 | \$0 \$0 \$0 \$0 \$0 | \$0 \$2,457,135 | 99.8100% 99.8100% | \$0 | \$0 |
| 357 340. 358 341. 359 342. 360 343. 361 344. 362 345. 363 346. 364 364 | 11.000 12.000 13.000 14.000 15.000 | Land - Electric - South Harper Common Structures - Electric - South Harper Common Fuel Holders - South Harper Common Prime Movers - South Harper Common Generators - South Harper Common Accessory Equipment - South Harper Common Misc Power Plant Equip - South Harper Common | \$2,457,135 \$1,582,744 \$1,982,815 \$0 \$2,012,697 \$146,861 | R-358 R-359 R-360 R-361 | \$0 \$0 \$0 | \$2,457,135 | 99.8100% | | |
| 358 341. 359 342. 360 343. 361 344. 362 345. 363 346. 364 | 11.000 12.000 13.000 14.000 15.000 | Structures - Electric - South Harper Common Fuel Holders - South Harper Common Prime Movers - South Harper Common Generators - South Harper Common Accessory Equipment - South Harper Common Misc Power Plant Equip - South Harper Common | \$2,457,135 \$1,582,744 \$1,982,815 \$0 \$2,012,697 \$146,861 | R-358 R-359 R-360 R-361 | \$0 \$0 \$0 | \$2,457,135 | 99.8100% | | |
| 359 342. 360 343. 361 344. 362 345. 363 346. 364 364 | 12.000 13.000 14.000 15.000 | Common Fuel Holders - South Harper Common Prime Movers - South Harper Common Generators - South Harper Common Accessory Equipment - South Harper Common Misc Power Plant Equip - South Harper Common | \$1,582,744 \$1,982,815 \$0 \$2,012,697 \$146,861 | R-359 R-360 R-361 | \$0 \$0 | .,,, | | \$0 | \$2,452,466 |
| 360 343. 361 344. 362 345. 363 346. 364 364 | 43.000 14.000 15.000 | Fuel Holders - South Harper Common Prime Movers - South Harper Common Generators - South Harper Common Accessory Equipment - South Harper Common Misc Power Plant Equip - South Harper Common | \$1,982,815 \$0 \$2,012,697 \$146,861 | R-360 R-361 | \$0 | \$1,582,744 | 00.040004 | | |
| 360 343. 361 344. 362 345. 363 346. 364 364 | 43.000 14.000 15.000 | Prime Movers - South Harper Common Generators - South Harper Common Accessory Equipment - South Harper Common Misc Power Plant Equip - South Harper Common | \$1,982,815 \$0 \$2,012,697 \$146,861 | R-360 R-361 | \$0 | \$1,582,744 | | * 0 | ¢4 570 707 |
| 361 344. 362 345. 363 346. 364 | 14.000 15.000 | Generators - South Harper Common Accessory Equipment - South Harper Common Misc Power Plant Equip - South Harper Common | \$0 \$2,012,697 \$146,861 | R-361 | | \$4 000 04F | | \$0 \$0 | \$1,579,737 |
| 362 345. 363 346. 364 | 15.000 | Accessory Equipment - South Harper Common Misc Power Plant Equip - South Harper Common | \$2,012,697 \$146,861 | | \$0 | \$1,982,815 \$0 | 99.8100% 99.8100% | \$0 \$0 | \$1,979,048 \$0 |
| 363 346. 364 | | Common Misc Power Plant Equip - South Harper Common | \$146,861 | 11 002 | \$0 \$0 | \$2,012,697 | 99.8100% | \$0 \$0 | \$2,008,873 |
| 364 | 46.000 | Misc Power Plant Equip - South Harper Common | | | Ψ | ψ2,012,001 | 33.010070 | ΨΟ | <i>\\</i> 2,000,075 |
| | | | | R-363 | \$0 | \$146,861 | 99.8100% | \$0 | \$146,582 |
| 365 | | | \$8,182,252 | | \$0 | \$8,182,252 | | \$0 | \$8,166,706 |
| | | LAKE ROAD TURBINE 5 - NATURAL GAS | | | | | | | |
| | | AND OIL | | | | | | | |
| 366 340. | 40.000 | Land - Electric - Lake Road 5 | \$0 | R-366 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 367 341. | 1.000 | Structures - Electric - Lake Road 5 | \$874,277 | R-367 | \$0 | \$874,277 | 99.8100% | \$0 | \$872,616 |
| 368 342. | 12.000 | Fuel Holders - Lake Road 5 | \$747,660 | R-368 | \$0 | \$747,660 | 99.8100% | \$0 | \$746,239 |
| 369 343. | 43.000 | Prime Movers - Lake Road 5 | \$8,869,794 | R-369 | \$0 | \$8,869,794 | 99.8100% | \$0 | \$8,852,941 |
| 370 344. | 14.000 | Generators - Lake Road 5 | \$2,839,006 | R-370 | \$0 | \$2,839,006 | 99.8100% | \$0 | \$2,833,612 |
| 371 345. | 15.000 | Accessory Equipment - Lake Road 5 | \$886,035 | R-371 | \$0 | \$886,035 | 99.8100% | \$0 | \$884,352 |
| 372 346. | 46.000 | Misc Power Plant Equip - Lake Road 5 | \$0 | R-372 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 373 | | TOTAL LAKE ROAD TURBINE 5 - | \$14,216,772 | | \$0 | \$14,216,772 | | \$0 | \$14,189,760 |
| | | NATURAL GAS AND OIL | | | | | | | |
| 374 | | LAKE ROAD TURBINE 6 - OIL | | | | | | | |
| 375 340. | 40.000 | Land - Electric - Lake Road 6 | \$0 | R-375 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 376 341. | 11.000 | Structures - Electric - Lake Road 6 | \$134,742 | R-376 | \$0 | \$134,742 | 99.8100% | \$0 | \$134,486 |
| 377 342. | 12.000 | Fuel Holders - Lake Road 6 | \$6,300 | R-377 | \$0 | \$6,300 | 99.8100% | \$0 | \$6,288 |
| | 13.000 | Prime Movers - Lake Road 6 | \$4,265,784 | R-378 | \$0 | \$4,265,784 | 99.8100% | \$0 | \$4,257,679 |
| | 4.000 | Generators - Lake Road 6 | \$464,831 | R-379 | \$0 | \$464,831 | 99.8100% | \$0 | \$463,948 |
| | 15.000 | Accessory Equipment - Lake Road 6 | \$529,825 | R-380 | \$0 | \$529,825 | 99.8100% | \$0 | \$528,818 |
| | 46.000 | Misc Power Plant Equip - Lake Road 6 | \$0 | R-381 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 382 | | TOTAL LAKE ROAD TURBINE 6 - OIL | \$5,401,482 | | \$0 | \$5,401,482 | | \$0 | \$5,391,219 |
| 383 | | LAKE ROAD TURBINE 7 - OIL | | | | | | | |
| | 10.000 | Land - Electric - Lake Road 7 | \$0 | R-384 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| | 1.000 | Structures - Electric - Lake Road 7 | \$14,393 | R-385 | \$0 | \$14,393 | 99.8100% | \$0 | \$14,366 |
| | 12.000 | Fuel Holders - Lake Road 7 | \$16,617 | R-386 | \$0 | \$16,617 | 99.8100% | \$0 | \$16,585 |
| | 13.000 | Prime Movers - Lake Road 7 | \$2,308,515 | R-387 | \$0 | \$2,308,515 | 99.8100% | \$0 | \$2,304,129 |
| | 14.000 | Generators - Lake Road 7 | \$173,209 | R-388 | \$0 | \$173,209 | 99.8100% | \$0 | \$172,880 |
| | 15.000 | Accessory Equipment - Lake Road 7 | \$377,072 | R-389 | \$0 | \$377,072 | 99.8100% | \$0 | \$376,356 |
| | 46.000 | Misc Power Plant Equip - Lake Road 7 | \$0 | R-390 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 391 | | TOTAL LAKE ROAD TURBINE 7 - OIL | \$2,889,806 | | \$0 | \$2,889,806 | | \$0 | \$2,884,316 |
| 392 | | LANDFILL TURBINE - METHANE GAS | | | | | | | |
| | 10.000 | Land - Electric - Landfill Turbine | \$0 | R-393 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| | 41.000 | Structures - Electric - Landfill Turbine | \$39,172 | R-394 | \$0 \$0 | \$39,172 | 99.8100% | \$0 \$0 | \$39,098 |
| | 42.000 | Fuel Holders - Landfill Turbine | \$944,968 | R-395 | \$0 \$0 | \$944,968 | 99.8100% | \$0 \$0 | \$943,173 |
| | 43.000 | Prime Movers - Landfill Turbine | \$8,319 | R-396 | \$0 \$0 | \$8,319 | 99.8100% | \$0 \$0 | \$8,303 |
| | 44.000 | Generators - Landfill Turbine | \$1,185,886 | R-390 | \$0 \$0 | \$1,185,886 | 99.8100 <i>%</i> | \$0 \$0 | \$1,183,633 |
| | 45.000 | Accessory Equipment - Landfill Turbine | \$1,103,000 | R-398 | \$0 \$0 | \$1,103,000 | 99.8100% | \$0 \$0 | \$1,103,035 |
| | 46.000 | Misc Power Plant Equip - Landfill | \$2,163 | R-399 | \$0 \$0 | \$2,163 | 99.8100% | \$0 \$0 | \$2,159 |
| 400 | | Turbine TOTAL LANDFILL TURBINE - METHANE GAS | \$2,180,508 | | \$0 | \$2,180,508 | | \$0 | \$2,176,366 |
| 404 | | | | | | | | | |
| 401 | | RALPH GREEN UNIT 3 - NATURAL GAS | * - | D (00 | A - | * - | | *- | A- |
| | 40.000 | Land - Electric - Ralph Green 3 | \$0 | R-402 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| | 1.000 | Structures - Electric - Ralph Green 3 | \$995,679 | R-403 | \$0 | \$995,679 | 99.8100% | \$0 | \$993,787 |
| | 12.000 | Fuel Holders - Ralph Green 3 | \$279,203 | R-404 | \$0 | \$279,203 | 99.8100% | \$0 | \$278,673 |
| | 43.000 | Prime Movers - Ralph Green 3 | \$5,627,494 | R-405 | \$0 | \$5,627,494 | 99.8100% | \$0 | \$5,616,802 |
| | 44.000 | Generators - Ralph Green 3 | \$7,198,188 | R-406 | \$0 | \$7,198,188 | 99.8100% | \$0 | \$7,184,511 |
| | 45.000 | Accessory Equipment - Ralph Green 3 | \$1,161,566 | R-407 | \$0 | \$1,161,566 | 99.8100% | \$0 | \$1,159,359 |
| 408 346. | 46.000 | Misc Power Plant Equip - Ralph Green 3 | \$61,330 | R-408 | \$0 | \$61,330 | 99.8100% | \$0 | \$61,213 |
| 409 | | TOTAL RALPH GREEN UNIT 3 - NATURAL GAS | \$15,323,460 | | \$0 | \$15,323,460 | | \$0 | \$15,294,345 |

| Number Depreciation Reserve Description Reserve Number Allocations Adjustments Reserve Allocations Adjustments 410 OTHER PRODUCTION - SOLAR 58 R-411 50 53 98.8100% 412 344.00 Other Prod Greenwood - Solar - S | | A | B | <u>C</u> | D | E | E | G | Н | l |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|----------|------------------------------------|------------------|--------------|---------------|------------------------------|-------------|-------------------|-----------------------------|
| 410 91.00 OTHER PRODUCTION - SOLAR 50 R-411 50 50 98.010% 411 34.010 Other Production - Solar - Structures - Electric 53.002.51 R-411 50 50 98.010% 413 34.010 Other Production - Solar - Structures - Electric 53.002.51 R-412 51.879.250 51.521.980 98.010% 414 J4.010 TOTAL OTHER PRODUCTION - SOLAR 52.401.240 -51.879.250 51.521.980 98.010% 416 TOTAL OTHER PRODUCTION SCIENCE 52.401.240 -51.2682.868 99.8100% 99.8100% 416 OTHER PRODUCTION REIREMENTS WORK IN PROGRESS -512.682.868 99.8100% -512.682.868 99.8100% 418 TOTAL OTHER RODUCTION PLANT 54465.622.345 -565.879.154 540.074.191 420 350.001 Land Rights - Transmission 51.4157 R-421 50 53.8100% 421 350.000 Land Rights - Transmission 54.4115 R-421 50 54.006.868 99.8100% 422 350.000 Statoto Expreme | | Account | | Total | | | | | | MO Adjusted |
| 411 34.000 Other Prod Greenwood -Solar- Structures - Electric SD R-411 SD SD SD R-411 412 344.010 Other Prod - Greenwood Solar 33.002,551 R-412 -51,871,928 S1,122,322 99,8100% 413 344.010 Other Prod - Greenwood Solar 33.040,261 -41,879,229 S1,122,322 99,8100% 414 TOTAL OTHER PRODUCTION N- SOLAR 33.401,248 R-11 -41,879,229 S1,521,390 - 416 OTHER PRODUCTION REIREMENTS WORK IN PROGRESS -512,682,688 R-417 S0 -512,682,688 99,8100% 418 OTTAL OTHER PRODUCTION REIREMENTS WORK IN PROGRESS -412,682,688 -50 -512,682,688 99,8100% 422 S50,000 Land Fights - Transmission S5,000,229 -50 50,000,29 99,8100% 423 S50,000 Land Fights - Transmission S5,000,229 S5,000,229 99,8100% -512,682,688 421 S50,000 Station Eignenet - Transmission S4,006,688 R-421 S0 S5,003,229 99,8100% <td></td> <td>Number</td> <td></td> <td>Reserve</td> <td>Number</td> <td>Adjustments</td> <td>Reserve</td> <td>Allocations</td> <td>Adjustments</td> <td>Jurisdictional</td> | | Number | | Reserve | Number | Adjustments | Reserve | Allocations | Adjustments | Jurisdictional |
| 44.01 412 414 414 414 414 414 414 414 414 41 | | 0.44.000 | | * 0 | D 444 | * 0 | ¢0. | 00.04000/ | * 0 | ** |
| 412 34.010 Other Prod Greenwood Solar \$3.00,2551 R-412 \$41,879,229 \$51,821,399 413 34.010 Other ProdWarkhow Solar \$3.00,2551 R-412 \$41,879,229 \$51,821,399 414 TOTAL OTHER PRODUCTION - SOLAR \$3.00,551 R-412 \$41,879,229 \$51,821,399 416 OTHER PRODUCTION Selarge and Removal Reitements not vet classified -512,682,688 R-417 \$50 \$512,682,686 98,8100% 418 TOTAL OTHER PRODUCTION PLANT \$466,622,345 -50 \$512,682,686 \$50 \$512,682,686 \$9,8100% 420 TOTAL PRODUCTION PLANT \$466,622,245 -50 \$514,517 \$9,8100% 421 350,040 Land Rights - Toransmission \$50,002,027 \$422 \$50 \$514,517 \$9,8100% 422 350,040 Land Rights - Toransmission \$50,002,028 \$424 \$1,104,155 \$99,8100% 423 350,040 Land Rights - Toransmission \$22,241 \$90,8100% \$23,448 \$99,8100% 424 350,000 | 411 | 341.000 | | \$0 | R-411 | \$0 | \$0 | 99.8100% | \$0 | \$0 |
| 413 344.00 Other Prod-Hawthon Solar 538.688 R-13 500 538.688 93.8100% 414 TOTAL OTHER PRODUCTION S2.447.249 41.57235 51.521.390 93.8100% 415 OTHER PRODUCTION S274.950.687 - - 568.864.564 \$206.085.522 - 416 OTHER PRODUCTION RETREMENTS WORK IN PROGRESS - - 512.682.868 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - <td>412</td> <td>344 010</td> <td></td> <td>\$3 002 551</td> <td>R-412</td> <td>-\$1 879 259</td> <td>\$1 123 292</td> <td>99.8100%</td> <td>\$0</td> <td>\$1,121,158</td> | 412 | 344 010 | | \$3 002 551 | R-412 | -\$1 879 259 | \$1 123 292 | 99.8100% | \$0 | \$1,121,158 |
| 414 TOTAL OTHER PRODUCTION - SOLAR 53.441,249 -51.821,390 415 TOTAL OTHER PRODUCTION 5274,350,087 -568,864,564 500,085,523 416 OTHER PRODUCTION BETREMENTS WORK IN PROGRESS -512,682,688 R-417 50 -512,682,688 98,8100% 418 TOTAL OTHER PRODUCTION HERREMENTS WORK IN PROGRESS -512,682,688 R-417 50 -512,682,688 98,8100% 419 TOTAL TRANSISSION PLANT 5466,522,345 -512,682,688 -512,682,688 -512,682,688 99,8100% 421 350,000 Land Rights - Transmission 55,003,202 99,8100% 99,8100% 422 350,000 Student Equiprovements - Transmission 55,003,202 99,8100% 423 350,000 Grand Fights - Depreciable - Transmission 52,344 50 52,342,819 99,8100% 424 350,000 Towers and Fightures - 34,5 fV 5158,415 76,423 56 52,324,819 99,8100% 423 350,000 Towers and Fightures - 51,301/07 52,324,81 99,8100% 52,324,919 99,8100% | | | | | | | | | \$0 | \$397,940 |
| 415 TOTAL OTHER PRODUCTION \$274,550,087 | | | | | | | | 001010070 | \$0 | \$1,519,098 |
| 416 OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS | | | | | | • • • • • • | • • • • • | | • - | • • • • • • • • |
| 417 WORK IN PROCRESS Other Froduction - Salvage and Removal Retirements not yet classified TOTAL OTHER PRODUCTION RETREMENTS WORK IN PROGRESS R-417 50 -\$12,622,868 9.8100% 418 TOTAL OTHER PRODUCTION RETREMENTS WORK IN PROGRESS 541,622,345 - - 555,879,154 5420,743,191 420 TOTAL PRODUCTION PLANT 546,622,345 - - - 555,879,154 5420,743,191 421 300,000 Land Rights - Transmission 551,003,029 R-421 500 550,003,629 99,8100% 422 330,000 Land Rights - Transmission 554,003,628 8420,743,191 99,8100% 423 Station Equipment Communication - Transmission 52,241 84,100,658 99,8100% 423 355,000 Poies and Fittures - Transmission 555,269,231 R-427 50 52,244 99,8100% 431 355,000 Poies and Fittures - Transmission 555,269,231 R-429 50 52,240 99,8100% 433 356,000 Poies and Fittures - 3,51% 542,852,40 R-431 50 54,285,240 | 415 | | TOTAL OTHER PRODUCTION | \$274,950,087 | | -\$68,864,564 | \$206,085,523 | | \$0 | \$205,693,962 |
| 417 WORK IN PROCRESS Other Froduction - Salvage and Removal Retirements not yet classified TOTAL OTHER PRODUCTION RETREMENTS WORK IN PROGRESS R-417 50 -\$12,622,868 9.8100% 418 TOTAL OTHER PRODUCTION RETREMENTS WORK IN PROGRESS 541,622,345 - - 555,879,154 5420,743,191 420 TOTAL PRODUCTION PLANT 546,622,345 - - - 555,879,154 5420,743,191 421 300,000 Land Rights - Transmission 551,003,029 R-421 500 550,003,629 99,8100% 422 330,000 Land Rights - Transmission 554,003,628 8420,743,191 99,8100% 423 Station Equipment Communication - Transmission 52,241 84,100,658 99,8100% 423 355,000 Poies and Fittures - Transmission 555,269,231 R-427 50 52,244 99,8100% 431 355,000 Poies and Fittures - Transmission 555,269,231 R-429 50 52,240 99,8100% 433 356,000 Poies and Fittures - 3,51% 542,852,40 R-431 50 54,285,240 | | | | | | | | | | |
| 417 Other Production - Salvage and Removal Retirements not yet classified TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS -417 50 -512,682,868 99,8100% 419 TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS -542,682,868 -565,879,154 5420,743,191 - 420 350,001 Land -Tambinision 510,157 F-422 50 514,157 99,8100% 421 350,001 Land Tights - Transmission 550,002,00 94,210,262,868 99,8100% 422 350,001 Land Tights - Transmission 550,002,00 94,210,268,99,8100% 423 350,000 Station Equipment - Transmission 551,4157 84,22 51,104,155 550,030,203 99,8100% 426 353,030 Station Equipment - Transmission 522,22,81 R-427 50 552,639,23 99,8100% 427 354,000 Towers and Fixtures - Transmission S229,261 R-427 50 552,639,23 99,8100% 428 355,000 Poles and Fixtures - Transmission S229,261 R-427 50 552,659,23 99,8100% </td <td>416</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> | 416 | | | | | | | | | |
| 418 Retirements not yet classified TOTAL CHER PRODUCTION RETREMENTS WORK IN PROGRESS -512,682,868 -50 419 TOTAL PRODUCTION PLANT \$466,622,345 -565,879,154 \$420,743,191 420 350,000 Land - Transmission \$14,157 R-421 \$0 \$5 99,8100% 421 350,000 Land - Transmission \$14,157 R-421 \$0 \$5,002,023 93,8100% 422 330,001 Land Rights - Transmission \$14,157 R-421 \$0 \$5,002,023 93,8100% 424 320,000 Structure & Improvements - Transmission \$14,157 R-421 \$0 \$5,002,023 93,8100% 426 333,030 Batton Equivance Transmission \$2,244 \$0 \$5,208,023 93,8100% 427 354,050 Towers & Fixtures - Transmission \$2,244 \$0 \$5,208,028 93,8100% 428 356,050 Poles and Fixtures - Transmission \$2,244 \$0 \$5,268,028,039,39,3100% 427 354,050 Towers a fixtures - Tansmission \$2,246 \$4,310 | 447 | | | ¢40.000.000 | D 447 | ¢0 | ¢40.000.000 | 00.04.00% | ¢o | ¢40.0E0.774 |
| 418 TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS -\$12,682,868 50 -\$12,682,868 419 TOTAL PRODUCTION PLANT \$466,622,345 -\$65,879,154 \$420,743,191 420 350,000 Land Rights - transmission \$51,157 R-421 \$0 \$0 \$14,157 421 350,000 Land Rights - transmission \$50,002,00 \$14,157 R-421 \$0 \$0 \$14,157 422 300,001 Land Rights - transmission \$50,002,00 \$14,157 R-421 \$0 \$51,4157 \$9,8100%, 422 330,000 Station Equipment Communication - \$51,4157 \$424 \$50 \$52,244 \$9,8100%, 423 335,000 Poles and Fixtures - transmission \$222,261 \$4.47 \$0 \$22,248 \$9,8100%, 431 355,050 Transmission \$223,241 \$8,477 \$0 \$22,246 \$9,8100%, 431 356,000 Poles and Fixtures - Transmission \$55,269,233 \$8,429 \$0 \$15,85,772 \$9,8100%, \$36,650 | 417 | | | -\$12,082,808 | R-417 | φU | -\$12,082,808 | 99.8100% | \$0 | -\$12,658,771 |
| A119 RETIREMENTS WORK IN PROGRESS A40 A40 419 TOTAL PRODUCTION PLANT \$466,622,345 -\$65,879,154 \$420,743,191 421 350,000 Land -Transmission \$14,157 R-421 \$0 \$14,177 423 350,001 Land Rights - Transmission \$14,157 R-422 \$0 \$14,417 \$9,8100% 424 350,000 Station Equipment - Transmission \$14,002,828 R-423 \$0 \$14,017,938 \$16,016,052 \$423 \$0 \$14,017,938 \$9,8100% 426 353,030 Station Equipment Communication - \$2,241 R-426 \$0 \$22,321 \$9,8100% 428 356,050 Towers & Fixtures - Transmission \$22,221 \$12,223,261 \$9,8100% 429 355,000 Poles and Fixtures - Transmission \$55,269,233 \$9,8100% \$35,803,123 \$9,8100% 431 355,050 Poles & Fixtures - Transmission \$55,269,233 \$9,8100% \$35,803,123 \$9,8100% 432 356,050 Oreles & Fixtures - Transmission <td>418</td> <td></td> <td></td> <td>-\$12,682,868</td> <td></td> <td>\$0</td> <td>-\$12,682,868</td> <td></td> <td>\$0</td> <td>-\$12,658,771</td> | 418 | | | -\$12,682,868 | | \$0 | -\$12,682,868 | | \$0 | -\$12,658,771 |
| 419 TOTAL PRODUCTION PLANT 5466,622,345 -565,879,154 \$420,743,191 420 TRANSMISSION PLANT 5 5 5 5 9,8100% 421 350,000 Land Rights - Transmission 5101,717 7,422 50 51,41,57 9,8100% 423 350,004 Land Rights - Depreciable - Transmission 54,006,668 9,423 50 53,000,299 9,8100% 426 353,000 Station Edipment Communication - 52,344 9,8100% 52,244 9,8100% 427 354,006,568 9,8100% 52,244 9,8100% 52,344 9,8100% 428 354,067,252,826 8423 53 52,249,981,98100% 52,344 9,8100% 428 354,067,072 9,8100% 55,528,228 9,8100% 52,242,814 9,8100% 428 350,080 Poles and Fixtures - Transmission \$229,261 R-427 \$3 \$2464,203 \$4464,203 \$464,203 \$464,203 \$464,203 \$466,522,349 \$3 \$3,500,712 \$9,8100% | 410 | | | \$12,002,000 | | ΨŬ | <i><i><i><i></i></i></i></i> | | ψu | \$12,000,111 |
| 420 TRANSMISSION PLANT 50 R-421 50 50 99.8100% 421 350.000 Land Rights - Transmission 510.157 R-421 50 514.157 R-422 50 514.157 99.8100% 423 350.040 Land Rights - Transmission 35.003.022 99.8100% 99.8100% 424 352.000 Station Eqipment Transmission \$4.006.658 R-421 50 \$5.03.022 99.8100% 426 353.000 Station Eqipment Transmission \$22.9.261 R-427 \$0 \$22.9.261 99.8100% 427 34.000 Towers and Fixtures - Transmission \$22.9.261 R-427 \$0 \$22.9.261 99.8100% 420 354.000 Poles and Fixtures - Transmission \$2.29.261 R-421 \$0 \$15.415 99.8100% 421 356.000 Poles and Fixtures - Transmission \$2.29.261 R-422 \$0 \$16.87.4203 \$100.0000% 431 355.600 Poles and Fixtures - Disallowance \$38.093.123 \$8 \$38.000% | | | | | | | | | | |
| 421 350.000 Land - Transmission 50 R-421 50 50 99.8100% 422 350.040 Land Rights - Transmission 51.4157 R-423 50 55.003.029 99.8100% 423 350.000 Struto Exipment - Transmission 54.006.658 R-424 50 55.003.028 99.8100% 426 353.000 Station Exipment - Transmission \$2.244 84.26 50 \$2.23.44 99.8100% 427 354.000 Towers and Fixtures - Transmission \$2.22.81 R-427 50 \$2.22.81 9.8100% 428 354.050 Towers a Fixtures - Transmission \$55.262.83 R-428 50 \$158.415 99.8100% 423 355.000 Poles and Fixtures - Transmission \$55.262.83 R-428 50 \$15.80.758 99.8100% 423 355.000 Oles and Fixtures - Disallowance \$0 R-431 \$0 \$4.828.240 99.8100% 423 355.050 Oles & Fixtures 3.45 kV \$4.285.240 R-433 \$55.555 \$3.89.83.123 99.8100% 433 355.050 Oles & Fixtures 3. | 419 | | TOTAL PRODUCTION PLANT | \$486,622,345 | | -\$65,879,154 | \$420,743,191 | | \$0 | \$411,853,966 |
| 421 350.000 Land - Transmission 50 R-421 50 50 99.8100% 422 350.040 Land Rights - Transmission 51.4157 R-423 50 55.003.029 99.8100% 423 350.000 Struto Exipment - Transmission 54.006.658 R-424 50 55.003.028 99.8100% 426 353.000 Station Exipment - Transmission \$2.244 84.26 50 \$2.23.44 99.8100% 427 354.000 Towers and Fixtures - Transmission \$2.22.81 R-427 50 \$2.22.81 9.8100% 428 354.050 Towers a Fixtures - Transmission \$55.262.83 R-428 50 \$158.415 99.8100% 423 355.000 Poles and Fixtures - Transmission \$55.262.83 R-428 50 \$15.80.758 99.8100% 423 355.000 Oles and Fixtures - Disallowance \$0 R-431 \$0 \$4.828.240 99.8100% 423 355.050 Oles & Fixtures 3.45 kV \$4.285.240 R-433 \$55.555 \$3.89.83.123 99.8100% 433 355.050 Oles & Fixtures 3. | | | | | | | | | | |
| 422 350.001 Land Rights - Transmission \$14,157 R-422 \$0 \$14,157 99.8100%, 423 350.000 Land Rights - Depreciable - Transmission \$5,003.029 R-424 \$0 \$5,003.026 99.8100%, 424 352.000 Structure & Improvements - Transmission \$5,014.15.23 R-424 \$0 \$5,003.12.96 99.8100%, 426 353.000 Station Equipment Communication - \$2,344 R-427 \$0 \$222,251 99.8100%, 427 354.000 Towers and Fixtures - Transmission \$22,262,51 99.8100%, \$25,500 \$156,415 99.8100%, 420 355.000 Poles and Fixtures - Transmission \$55,269,233 \$44,203 \$100,0000%, 431 355.000 Poles and Fixtures - 32,344 \$28,400 -443 \$28,803,123 \$443,23 \$0 \$544,203 \$100,0000%, 432 356.000 Poles and Fixtures - 32,344 \$30,351,237 \$9.8100%, \$38,093,123 \$9.8100%, 433 356.000 Conductors & Devices - \$33,8093,123 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>•-</td> | | | | | | | | | | •- |
| 424 350.040 Land Rights - Depreciable - Transmission \$5,003.202 R-423 \$0 \$5,003.029 99.8100% 424 350.000 Stration Eqipment - Transmission \$61,416,523 R-424 \$0 \$6,001,2366 99.8100% 426 353.030 Station Eqipment - Transmission \$2,244 R-426 \$0 \$2,2341 99.8100% 427 354.060 Towers & Fixtures - 34.5 Kv \$2,244 R-427 \$0 \$222,261 99.8100% 429 355.000 Poles and Fixtures - 34.5 Kv \$158,415 R-428 \$0 \$55,269,283 99.8100% 430 355.000 Poles and Fixtures - 34.5 Kv \$4,285,240 R-431 \$0 \$4,285,240 100.0000% 431 356.000 Poles and Fixtures - 34.5 VV \$4,285,240 R-431 \$0 \$4,285,240 99.8100% 433 356.000 Overhead Conductors & Devices - \$38.03,123 R-433 \$40 \$1,599,743 99.8100% 433 356.050 Transmission \$7,699 R-433 \$0 \$1,599,743 99.8100% 433 356.050 Io | | | | | | | | | \$0 | \$0 |
| 424 352.000 Structure & Improvements - Transmission \$4,008,658 R-424 \$0 \$4,008,658 99,8100% 425 353.000 Station Equipment Communication - Transmission \$22,344 R-425 \$1,104,155 \$6,012,588 99,8100% 427 354.000 Towers and Fixtures - Transmission \$22,344 R-426 \$0 \$52,2461 99,8100% 428 355.050 Poles and Fixtures - Transmission \$229,261 R-427 \$0 \$55,289,283 99,8100% 430 355.050 Poles and Fixtures - Transmission \$55,289,283 R-428 \$0 \$55,289,283 100,000% 431 355.050 Poles & Fixtures - 34,54V \$4,285,240 R-431 \$0 \$4,282,240 98,8100% 433 356.050 Overhead Conductors & Devices - Transmission \$1,59,713 R-432 \$0 \$1,59,773 99,8100% 433 356.050 Transhower \$1,59,774 R-433 \$0 \$1,59,773 99,8100% 433 350.000 Underground Conductors & Devices - Transmision | | | | . , | | | | | \$0 \$0 | \$14,130 \$4,993,523 |
| 425 353.000 Station Eqipment - Transmission \$\$1,416,523 R-426 -\$1,104,155 \$\$0,312,368 99,8100%, 426 353.000 Transmission \$2,344 R-426 \$0 \$2,2344 99,8100%, 427 354.000 Towers and Fixtures - Transmission \$229,261 99,8100%, \$229,261 99,8100%, 428 355.000 Poles and Fixtures - Transmission \$55,269,283 9,8100%, \$55,269,283 9,8100%, 430 355.000 Poles and Fixtures - Transmission \$57,269,283 9,8100%, \$444,203 -\$464,203 100.000%, 431 355.000 Poles and Fixtures - Disallowance Stipulation and Agreement ER-2012-0175 \$4,285,240 R-431 \$0 \$53,8093,123 9,8100%, 433 356.000 Overhead Conductors & Devices - Disallowance \$0 R-433 \$43 \$1,59,773 \$4,381 \$3 \$1,50,772 \$9,8100%, 433 356.000 Overhead Conductors & Devices - Transmission \$7,599 \$4,381 \$0 \$1,59,772 \$9,8100%, 433 356.000 Indeground Conductors & Devices - Transmission \$1,59,772 \$4,3 | | | | | - | | | | \$0 \$0 | \$4,993,523 |
| 426 353.030 Station Equipment Communication - Transmission \$2,344 R-426 \$0 \$2,344 99.8100% 427 354.000 Towers and Fixtures - Transmission \$229.261 R-427 \$0 \$229.261 99.8100% 428 354.050 Towers And Fixtures - Stallowance Stipulation and Areement ER-2012-0175 \$158.415 99.8100% 430 355.000 Poles and Fixtures - Disallowance Stipulation and Areement ER-2012-0175 \$4.285.240 R-431 \$0 \$4.285.240 99.8100% 431 356.000 Conductors & Devices - Disallowance \$0 R-432 \$50 \$38.093,123 99.8100% 433 356.000 Conductors & Devices - Disallowance \$0 R-433 -\$458,558 100.0000% 433 356.000 Conductors & Devices - Disallowance \$0 \$1,599,743 99.8100% 435 357.000 Underground Conductors & Devices 51,550,772 \$4.36 \$0 \$51,599,743 99.8100% 437 358.050 Underground Conductors & Devices - 17 ansmission \$7,7241,712 \$4.36 \$0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$0 \$0</td><td>\$60,197,775</td></t<> | | | | | | | | | \$0 \$0 | \$60,197,775 |
| Transmission S229,261 P427 S34,050 Towers & Fixtures - 3.4.5 Ky S158,415 R-427 S0 S229,261 99,8100% 429 355,000 Poles and Fixtures - 1ransmission \$55,269,283 99,8100% 99,8100% 430 355,000 Poles and Fixtures - Transmission \$55,269,283 89,8100% 98,8100% 431 355,000 Poles and Fixtures - 10,810wance Stipulation and Agreement ER-2012.0175 84,285,240 R-431 \$0 \$54,285,240 99,8100% 433 356,000 Overhead Conductors & Devices - \$38,093,123 R-432 \$0 \$35,093,123 99,8100% 433 356,000 Conductors & Devices - \$15,99,743 R-433 \$0 \$1,599,743 99,8100% 433 356,050 Transmission \$7,699 R-435 \$0 \$1,599,743 99,8100% 433 350,050 Underground Conductors & Devices - \$1,590,772 R-435 \$0 \$1,599,772 99,8100% 433 350,050 Inderground Sonductors & Devices - \$1,520,772 R-435 | | | | | - | | | | \$0 | \$2,340 |
| 428 354.050 Towers & Fixtures - 34.5 kv \$158.415 R-428 \$0 \$158.415 99.8100% 429 355.000 Poles and Fixtures - Disallowance Stipulation and Aareement ER-2012-0175 \$8428.20 R-430 -\$464.203 \$464.203 99.8100% 431 355.050 Poles & Fixtures - 35.4 kV \$4.285.240 R-431 \$0 \$4.285.240 99.8100% 432 356.000 Overhead Conductors & Devices - \$38,093,123 R-432 \$0 \$33,093,123 99.8100% 433 356.000 Conductors & Devices - Disallowance \$0 R-433 -\$858,558 -\$858,558 100.0000% 433 356.050 Tramsmission \$7,699 R-434 \$0 \$1,599,743 99.8100% 436 358.050 Underground Conductors & Devices - -\$1,550,772 R-436 \$0 -\$1,550,772 99.8100% 437 358.050 Underground Conductors & Devices - -\$1,550,772 R-436 \$0 -\$1,520,772 99.8100% 438 TRANSMISSION RETIREMENT WORK IN PROGRESS -\$1,521,112 \$0 -\$17,241,112 \$0 -\$17,241,112 <td< td=""><td></td><td></td><td></td><td></td><td>-</td><td>• •</td><td></td><td></td><td>• -</td><td>• • •</td></td<> | | | | | - | • • | | | • - | • • • |
| 429 355.000 Poles and Fixtures - Transmission and Arreement ER-2012-0175 \$55,269,283 R-430 -\$464,203 -\$464,203 100.000% 431 355.050 Poles & Fixtures 34.5 kV \$4,285,240 R-431 \$0 \$4,285,240 99.8100% 432 356.050 Overhead Conductors & Devices - Transmission \$38,093,122 R-431 \$0 \$4,285,240 99.8100% 433 366.00 Conductors & Devices - Stipulation and Agreement ER-2012-0175 \$38,093,122 R-433 -\$858,558 \$588,558 100.000% 434 356.050 Torm-OH-Cond & Devices-Lec \$1,599,743 99.8100% 99.8100% 435 357.000 Underground Conductors & Devices - Transmission \$1,599,772 R-436 \$0 \$1,599,773 99.8100% 436 388.050 Underground Conductors & Devices - Transmission + Salvage and Removal -\$1,51,50,772 R-436 \$0 -\$1,241,112 \$9.8100% 439 TRANSMISSION RETIREMENT WORK IN PROGRESS Retirements not yet classified -\$17,241,112 \$10 -\$17,241,112 \$0 -\$17,241,112 \$0 99.8633% 444 360.001 Land Leased - Distr | 427 | 354.000 | Towers and Fixtures - Transmission | \$229,261 | R-427 | \$0 | \$229,261 | 99.8100% | \$0 | \$228,825 |
| 430 355.000 Poles and Fixtures - Disallowance Stipulation and Agreement ER-2012-0175 \$0 R-430 -\$464.203 -\$464.203 100.000% 431 355.050 Poles & Fixtures 34.5 kV \$4,285,240 R-431 \$0 \$4,285,240 99.8100% 432 356.050 Overhead Conductors & Devices - Transmission \$38,093,123 R-433 -\$658,558 \$38,093,123 99.8100% 433 356.050 Conductors & Devices - Disallowance \$0 R-433 -\$658,558 \$38,093,123 99.8100% 434 356.050 Conductors & Devices - Elec \$1,599,743 R-433 \$0 \$1,599,743 99.8100% 436 358.050 Underground Conductors & Devices - Transmission -\$1,550,772 R-436 \$0 -\$1,550,772 99.8100% 437 358.050 Underground Conductors & Devices - Transmission -\$1,550,772 R-436 \$0 -\$1,520,772 99.8100% 438 TOTAL TRANSMISSION PLANT \$168,532,322 R-437 \$0 -\$17,241,112 99.8100% 441 TOTAL TRANSMISSION RETIREMENT WORK IN N PROGRESS R-443 \$0 \$10 \$10 \$10 <td></td> <td></td> <td></td> <td>. ,</td> <td>-</td> <td></td> <td></td> <td></td> <td>\$0</td> <td>\$158,114</td> | | | | . , | - | | | | \$0 | \$158,114 |
| and Agreement ER-2012-0175 st. st. </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>• -</td> <td></td> <td></td> <td>\$0</td> <td>\$55,164,271</td> | | | | | | • - | | | \$0 | \$55,164,271 |
| 431 355.050 Poles & Fixtures 34.5 kV \$4.285.240 R-431 \$0 \$4.285.240 99.8100% 432 356.000 Overhead Conductors & Devices - Iransmission \$38,093,123 R-432 \$0 \$38,093,123 99.8100% 433 356.000 Conductors & Devices - Disallowance \$0 R-433 -\$858,558 100.0000% 434 356.050 Transmission \$1,599,743 99.8100% 99.8100% 435 357.000 Underground Conductors & Devices - -\$1,550,772 R-434 \$0 \$1,599,743 99.8100% 436 358.000 Underground Conductors & Devices - -\$1,550,772 R-436 \$0 \$1,559,772 99.8100% 437 358.050 Underground Conductors & Devices - -\$1,550,772 R-436 \$0 \$1,550,772 99.8100% 438 TOTAL TRANSMISSION PLANT \$168,532,322 -\$4,381 -\$1,550,772 99.8100% 440 TRANSMISSION RETIREMENT WORK IN PROGRESS Fransmission - Salvage and Removal Reithrements not yet classified -\$17,241,112 -\$17,241,112 -\$17,241,112 99.8100% 441 OISTRIBUTION PLANT <td< td=""><td>430</td><td>355.000</td><td>-</td><td>\$0</td><td>R-430</td><td>-\$464,203</td><td>-\$464,203</td><td>100.0000%</td><td>\$0</td><td>-\$464,203</td></td<> | 430 | 355.000 | - | \$0 | R-430 | -\$464,203 | -\$464,203 | 100.0000% | \$0 | -\$464,203 |
| 432 356.000 Overhead Conductors & Devices - introductors & Devices - introductor & Deviet - introductor & Deviet - introductor & Deviet - introductor & Deviet - introductor & introductor & Devices - introductor & Devices | 404 | 055 050 | | ¢4.005.040 | D 404 | ** | \$4.005.040 | 00.04000/ | * 0 | ¢4.077.000 |
| 433 356.000 Transmission Conductors & Devices - Disallowance Stipulation and Agreement ER-2012-0175 Transmission \$0 R-433 -\$858,558 100.0000% 434 356.000 Trans-OH- Cond & Devices-Elec \$1,599,743 \$434 \$00 \$1,599,743 99.8100% 435 357.000 Underground Conductors & Devices - Transmission \$1,7699 \$434 \$00 \$1,599,743 99.8100% 437 358.050 Underground Conductors & Dev -\$1,550,772 \$1,850,772 \$9.8100% 438 TOTAL TRANSMISSION PLANT \$168,522,322 R-437 \$0 -\$4,381 \$9.8100% 439 Transmission - Salvage and Removal Retirements not yet classified -\$17,241,112 R-440 \$0 \$17,241,112 \$9.8100% 441 TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS -\$17,241,112 R-444 \$0 \$0 \$17,241,112 \$0 -\$17,241,112 \$0 -\$17,241,112 \$0 -\$17,241,112 \$0 -\$17,241,112 \$0 \$0 \$9.8683% 442 DISTRIBUTION PLANT \$30 \$0 \$0 | | | | | - | | | | \$0 \$0 | \$4,277,098 \$38,020,746 |
| 433 356.000 Conductors & Devices - Disallowance Stipulation and Agreement ER-2012-0175 (\$1,599,743) \$-3858,558 -\$858,558 100.000% (\$1,599,743) 434 356.050 Transmission Underground Conductors & Devices - Transmission Underground Conductors & Dev \$1,599,743 \$-434 \$00 \$1,599,743 \$9.8100% 436 358.000 Underground Conductors & Devices - Transmission Underground Conductors & Dev -\$4,381 R-435 \$00 -\$54,381 \$9.8100% 437 358.050 TRANSMISSION PLANT \$168,532,322 R-437 \$0 -\$4,381 \$9.8100% 439 TRANSMISSION RETIREMENT WORK IN PROGRESS Fransmission - Salvage and Removal TorTAL TRANSMISSION RETIREMENT WORK -\$17,241,112 R-440 \$0 -\$17,241,112 \$9.8100% 441 TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS -\$17,241,112 R-443 \$0 \$0 \$9.8683% 444 360.000 Land Flectric - Distribution \$0 R-443 \$0 \$0 \$9.8683% 444 360.000 Land Rights - Electric - Distribution \$0 R-444 \$0 \$0 \$9.8683% 444 360.000 Land Rights - Electric - Distribution <td>432</td> <td>330.000</td> <td></td> <td>\$30,093,123</td> <td>N-432</td> <td>φU</td> <td>\$30,093,123</td> <td>33.0100 /0</td> <td>40</td> <td>\$30,020,740</td> | 432 | 330.000 | | \$30,093,123 | N-432 | φU | \$30,093,123 | 33.0100 /0 | 40 | \$30,020,740 |
| 434 356.050 Stipulation and Agreement ER-2012-0175 Trsm-OH- Cond & Devices-Elec \$1,599,743 \$7,599 R-434 R-435 \$0 \$1,599,743 \$7,699 93.8100% R-435 436 358.000 Underground Conductors & Devices - Transmission -\$1,550,772 99.8100% -\$1,550,772 99.8100% 437 358.050 Underground Conductors & Dev -\$4,381 R-437 \$0 -\$4,381 99.8100% 438 TOTAL TRANSMISSION PLANT \$168,532,322 R-437 \$0 -\$4,381 99.8100% 439 TRANSMISSION RETIREMENT WORK IN PROGRESS R-437 \$0 -\$17,241,112 99.8100% 440 Transmission - Salvage and Removal Retirements not yet classified TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS -\$17,241,112 R-440 \$0 -\$17,241,112 \$0 -\$17,241,112 99.8683% 443 360.000 Land - Electric - Distribution Sol R-444 \$0 \$0 99.8683% 444 360.000 Land - Electric - Distribution Sol Sol Sol Sol Sol Sol Sol Sol Sol Sol | 433 | 356.000 | | \$0 | R-433 | -\$858.558 | -\$858.558 | 100.0000% | \$0 | -\$858,558 |
| 434 356.050 Trsm-OH- Cond & Devices-Elec \$1,59,743 R-434 \$0 \$1,599,743 99.8100% 435 357.000 Underground Conductors & Devices - Transmission -\$1,550,772 R-435 \$0 \$7,699 99.8100% 436 358.000 Underground Conductors & Devices - Transmission -\$1,550,772 R-436 \$0 -\$1,550,772 99.8100% 437 358.050 Underground Conductors & Devices - ToTAL TRANSMISSION PLANT \$168,532,322 R-437 \$0 -\$4,381 99.8100% 440 TRANSMISSION RETIREMENT WORK IN PROGRESS Frammission - Salvage and Removal Transmission - Salvage and Removal Retirements not yet classified -\$17,241,112 R-440 \$0 -\$17,241,112 99.8100% 441 DISTRIBUTION PLANT IN PROGRESS -\$17,241,112 R-443 \$0 \$0 99.8683% 444 360.000 Land Rights - Electric - Distribution \$0 R-443 \$0 \$0 99.8683% 445 360.000 Land - Electric - Distribution \$0 R-444 \$0 \$0 \$98.863% 446 361.000 Structures & Improvements - Distribution \$4,633,158 R-444 | | | | | | , | +; | | | +, |
| 436 358.000 Underground Conductors & Devices - Transmission -\$1,550,772 R-436 \$0 -\$1,550,772 99.8100% 437 358.050 Underground Conductors & Dev TOTAL TRANSMISSION PLANT \$168,532,322 R-437 \$0 -\$4,381 99.8100% 439 TRANSMISSION RETIREMENT WORK IN PROGRESS Transmission - Salvage and Removal TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS R-447 \$0 -\$17,241,112 99.8100% 440 TRANSMISSION RETIREMENT WORK IN PROGRESS -\$17,241,112 R-440 \$0 -\$17,241,112 99.8100% 441 DISTRIBUTION PLANT -\$17,241,112 R-443 \$0 -\$17,241,112 \$0 -\$17,241,112 \$0 -\$17,241,112 \$0 -\$17,241,112 \$0 \$0 -\$17,241,112 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 <t< td=""><td>434</td><td>356.050</td><td></td><td>\$1,599,743</td><td>R-434</td><td>\$0</td><td>\$1,599,743</td><td>99.8100%</td><td>\$0</td><td>\$1,596,703</td></t<> | 434 | 356.050 | | \$1,599,743 | R-434 | \$0 | \$1,599,743 | 99.8100% | \$0 | \$1,596,703 |
| 437 358.050 Transmission Underground Conductors & Dev TOTAL TRANSMISSION PLANT -\$4,381 R-437 \$0 -\$4,381 99.8100% 439 TRANSMISSION RETIREMENT WORK IN PROGRESS TRANSMISSION RETIREMENT WORK IN PROGRESS -\$17,241,112 R-440 \$0 -\$17,241,112 99.8100% 440 Transmission - Salvage and Removal Retirements not yet classified TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS -\$17,241,112 R-440 \$0 -\$17,241,112 99.8683% 441 DISTRIBUTION PLANT Land Rights - Electric - Distribution \$40,000 \$0 R-443 \$0 \$0 99.8683% 444 360.000 Land Leased - Distribution \$40,331,58 \$444 \$0 \$0 \$4,433,158 \$0 \$99.8683% 444 360.000 Land Leased - Distribution \$4,633,158 \$4,46 \$0 \$4,633,158 99.8683% 444 360.000 Station Equipment - Distribution \$79,589,299 \$4,633,158 99.8683% \$4,633,158 99.8683% 448 364.000 Poles, Towers & Fixtures - Distribution \$175,690,327 \$448 \$0 \$175,690,327 99.8683% <t< td=""><td>435</td><td>357.000</td><td>Underground Conduit - Transmission</td><td>\$7,699</td><td>R-435</td><td>\$0</td><td>\$7,699</td><td>99.8100%</td><td>\$0</td><td>\$7,684</td></t<> | 435 | 357.000 | Underground Conduit - Transmission | \$7,699 | R-435 | \$0 | \$7,699 | 99.8100% | \$0 | \$7,684 |
| 437 358.050 Underground Conductors & Dev TOTAL TRANSMISSION PLANT \$4,381 R-437 \$0 -\$4,381 99.8100% 439 TANSMISSION RETIREMENT WORK IN PROGRESS TRANSMISSION RETIREMENT WORK IN PROGRESS -\$17,241,112 R-440 \$0 -\$17,241,112 99.8100% 440 Transmission - Salvage and Removal Retirements not yet classified TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS -\$17,241,112 R-440 \$0 -\$17,241,112 99.8100% 441 DISTRIBUTION PLANT -\$17,241,112 R-440 \$0 -\$17,241,112 99.8683% 442 DISTRIBUTION PLANT \$0 R-443 \$0 \$0 \$0 99.8683% 444 360.000 Land - Electric - Distribution \$0 R-443 \$0 \$0 99.8683% 445 360.000 Land - Electric - Distribution \$4,633,158 R-445 \$0 \$8,312 99.8683% 446 361.000 Structures & Improvements - Distribution \$79,589,299 R-447 \$0 \$79,589,299 99.8683% 448 364.000 Overhead Conductors & Devices - \$42,309,353 R-448 \$0 \$175,690,327 99. | 436 | 358.000 | - | -\$1,550,772 | R-436 | \$0 | -\$1,550,772 | 99.8100% | \$0 | -\$1,547,826 |
| 438 TOTAL TRANSMISSION PLANT \$168,532,322 -\$2,426,916 \$166,105,406 439 TRANSMISSION RETIREMENT WORK IN PROGRESS Retirements not yet classified -\$17,241,112 R-440 \$0 -\$17,241,112 99,8100% 441 TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS -\$17,241,112 R-440 \$0 -\$17,241,112 99,8100% 442 DISTRIBUTION PLANT -\$17,241,112 \$0 -\$17,241,112 \$0 -\$17,241,112 99,8683% 443 360.000 Land - Electric - Distribution \$0 R-443 \$0 \$0 99,8683% 444 360.020 Land Leased - Distribution \$0 R-444 \$0 \$0 99,8683% 446 361.000 Structures & Improvements - Distribution \$4,633,158 R-444 \$0 \$99,8683% 447 362.000 Station Equipment - Distribution \$175,690,327 R-448 \$0 \$175,690,327 \$99,8683% 448 366.000 Overhead Conductors & Devices - \$42,309,353 R-449 -\$788,314 \$41,521,039 \$98,8683% 450 365.000 Overhead Conductors & Devices - | 407 | | | A 4 A A 4 | 5 407 | A A | | | | * 4 * * * |
| 439 A39 TRANSMISSION RETIREMENT WORK IN PROGRESS Transmission - Salvage and Removal Retirements not yet classified TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS -\$17,241,112 R-440 \$0 -\$17,241,112 99.8100% 441 TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS -\$17,241,112 \$0 -\$17,241,112 \$0 -\$17,241,112 99.8100% 442 DISTRIBUTION PLANT IN PROGRESS -\$17,241,112 \$0 -\$17,241,112 \$0 -\$17,241,112 \$0 443 360.000 Land - Electric - Distribution \$0 R-443 \$0 \$0 99.8683% 444 360.000 Land Leased - Distribution \$0 R-444 \$0 \$0 99.8683% 445 360.000 Structures & Improvements - Distribution \$4,633,158 R-446 \$0 \$4,633,158 99.8683% 447 365.000 Overhead Conductors & Devices - \$175,690,327 R-448 \$0 \$175,690,327 99.8683% 448 366.000 Overhead Conductors & Devices - \$0 R-449 \$175,690,327 99.8683% 449 365.000 Overhead Conductors & Devices - \$0 R-449 \$100.0000% | | 358.050 | | | R-437 | | | 99.8100% | <u>\$0</u> \$0 | -\$4,373 |
| 440 PROGRESS Transmission - Salvage and Removal Retirements not yet classified TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS -\$17,241,112 R-440 \$0 -\$17,241,112 99.8100% 441 DISTRIBUTION PLANT IN PROGRESS -\$17,241,112 \$0 -\$17,241,112 \$0 -\$17,241,112 \$0 -\$17,241,112 \$0 -\$17,241,112 \$0 -\$17,241,112 \$0 -\$17,241,112 \$0 -\$17,241,112 \$0 -\$17,241,112 \$0 -\$17,241,112 \$0 -\$17,241,112 \$0 -\$17,241,112 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 <td>438</td> <td></td> <td>TOTAL TRANSMISSION PLANT</td> <td>\$168,532,322</td> <td></td> <td>-\$2,420,910</td> <td>\$100,105,400</td> <td></td> <td>\$0</td> <td>\$165,787,291</td> | 438 | | TOTAL TRANSMISSION PLANT | \$168,532,322 | | -\$2,420,910 | \$100,105,400 | | \$ 0 | \$165,787,291 |
| 440 PROGRESS Transmission - Salvage and Removal Retirements not yet classified TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS -\$17,241,112 R-440 \$0 -\$17,241,112 99.8100% 441 0ISTRIBUTION PLANSMISSION RETIREMENT WORK IN PROGRESS -\$17,241,112 \$0 -\$17,241,112 \$0 -\$17,241,112 99.8100% 442 DISTRIBUTION PLANT Land - Electric - Distribution \$0 R-443 \$0 \$0 99.8683% 444 360.000 Land - Electric - Distribution \$0 R-444 \$0 \$0 99.8683% 444 360.000 Station Equipment - Distribution \$78,59,299 R-447 \$0 \$79,589,299 \$9.8683% 446 364.000 Poles, Towers & Fixtures - Distribution \$175,690,327 R-448 \$0 \$175,690,327 99.8683% 448 366.000 Overhead Conductors & Devices - Distribution \$175,690,327 R-448 \$0 \$175,690,327 99.8683% 449 365.000 Overhead Conductors & Devices - Distribution \$175,690,327 R-448 \$0 \$0 \$100.0000% 450 365.000 Overhead Conductors & Devices - Disallowance Stipulation & Agreement ER- 2012-0175 | 439 | | TRANSMISSION RETIREMENT WORK IN | | | | | | | |
| 441 Retirements not yet classified TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS -\$17,241,112 \$0 -\$17,241,112 442 DISTRIBUTION PLANT Land - Electric - Distribution \$0 R-443 \$0 \$0 99.8683% 444 360.000 Land Rights - Electric - Distribution \$0 R-443 \$0 \$0 99.8683% 444 360.020 Land Rights - Electric - Distribution \$0 R-444 \$0 \$8,312 99.8683% 445 360.020 Land Leased - Distribution \$4,633,158 R-445 \$0 \$8,312 99.8683% 446 361.000 Structures & Improvements - Distribution \$4,633,158 R-446 \$0 \$4,633,158 99.8683% 447 362.000 Station Equipment - Distribution \$175,690,327 R-447 \$0 \$79,589,299 99.8683% 448 364.000 Poles, Towers & Fixtures - Distribution \$175,690,327 R-448 \$0 \$175,690,327 99.8683% 449 365.000 Overhead Conductors & Devices - \$0 \$42,309,353 R-449 -\$788,314 \$41,521,039 99.8683% 450 3 | | | | | | | | | | |
| 441 TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS -\$17,241,112 \$0 -\$17,241,112 442 DISTRIBUTION PLANT \$0 R-443 \$0 \$0 99.8683% 444 360.000 Land - Electric - Distribution \$0 R-443 \$0 \$0 99.8683% 444 360.010 Land Rights - Electric - Distribution \$0 R-444 \$0 \$0 99.8683% 445 360.020 Land Leased - Distribution \$8,312 R-445 \$0 \$8,312 99.8683% 446 361.000 Structures & Improvements - Distribution \$4,633,158 R-446 \$0 \$4,633,158 99.8683% 447 362.000 Station Equipment - Distribution \$79,589,299 R-447 \$0 \$79,589,299 99.8683% 448 364.000 Poles, Towers & Fixtures - Distribution \$175,690,327 R-448 \$0 \$175,690,327 99.8683% 449 365.000 Overhead Conductors & Devices - \$42,309,353 R-449 -\$788,314 \$41,521,039 99.8683% 450 365.000 Overhead Conductors & Devices - \$0 R-450 <td>440</td> <td></td> <td>Transmission - Salvage and Removal</td> <td>-\$17,241,112</td> <td>R-440</td> <td>\$0</td> <td>-\$17,241,112</td> <td>99.8100%</td> <td>\$0</td> <td>-\$17,208,354</td> | 440 | | Transmission - Salvage and Removal | -\$17,241,112 | R-440 | \$0 | -\$17,241,112 | 99.8100% | \$0 | -\$17,208,354 |
| 442 DISTRIBUTION PLANT 443 360.000 Land - Electric - Distribution \$0 R-443 \$0 \$0 99.8683% 444 360.010 Land Rights - Electric - Distribution \$0 R-444 \$0 \$0 99.8683% 445 360.020 Land Rights - Electric - Distribution \$0 R-444 \$0 \$0 99.8683% 446 361.000 Structures & Improvements - Distribution \$4,633,158 R-446 \$0 \$4,633,158 99.8683% 447 362.000 Station Equipment - Distribution \$79,589,299 R-447 \$0 \$79,589,299 99.8683% 448 364.000 Poles, Towers & Fixtures - Distribution \$175,690,327 R-448 \$0 \$175,690,327 99.8683% 449 365.000 Overhead Conductors & Devices - \$42,309,353 R-449 -\$788,314 \$41,521,039 99.8683% 450 365.000 Overhead Conductors & Devices - \$0 R-450 \$0 \$0 100.0000% 451 366.000 Undergro | | | | | | | | | | |
| 442 DISTRIBUTION PLANT \$0 R-443 \$0 \$0 99.8683% 443 360.000 Land - Electric - Distribution \$0 R-443 \$0 \$0 99.8683% 444 360.010 Land Rights - Electric - Distribution \$0 R-444 \$0 \$0 99.8683% 445 360.020 Land Leased - Distribution \$8,312 R-445 \$0 \$8,312 99.8683% 446 361.000 Structures & Improvements - Distribution \$4,633,158 R-446 \$0 \$4,633,158 99.8683% 447 362.000 Station Equipment - Distribution \$79,589,299 R-447 \$0 \$79,589,299 99.8683% 448 364.000 Poles, Towers & Fixtures - Distribution \$175,690,327 R-448 \$0 \$175,690,327 99.8683% 449 365.000 Overhead Conductors & Devices - \$42,309,353 R-449 -\$788,314 \$41,521,039 99.8683% 450 365.000 Overhead Conductors & Devices - \$0 R-450 \$0 \$0 100.0000% 451 366.000 Underground Circuit - Distribution | 441 | | | -\$17,241,112 | | \$0 | -\$17,241,112 | | \$0 | -\$17,208,354 |
| 443 360.000 Land - Electric - Distribution \$0 R-443 \$0 \$0 99.8683% 444 360.010 Land Rights - Electric - Distribution \$0 R-444 \$0 \$0 99.8683% 445 360.020 Land Leased - Distribution \$8,312 R-445 \$0 \$8,312 99.8683% 446 361.000 Structures & Improvements - Distribution \$4,633,158 R-446 \$0 \$4,633,158 99.8683% 447 362.000 Station Equipment - Distribution \$79,589,299 R-447 \$0 \$79,589,299 99.8683% 448 364.000 Poles, Towers & Fixtures - Distribution \$175,690,327 R-448 \$0 \$175,690,327 99.8683% 449 365.000 Overhead Conductors & Devices - \$42,309,353 R-449 -\$788,314 \$41,521,039 99.8683% 450 365.000 Overhead Conductors & Devices - \$0 R-450 \$0 \$100.0000% 2012-0175 Disallowance Stipulation & Agreement ER- 2012-0175 \$26,748,649 R-451 -\$69,595 \$26,679,054 99.8683% \$100.0000% \$100.0000% | | | IN PROGRESS | | | | | | | |
| 443 360.000 Land - Electric - Distribution \$0 R-443 \$0 \$0 99.8683% 444 360.010 Land Rights - Electric - Distribution \$0 R-444 \$0 \$0 99.8683% 445 360.020 Land Leased - Distribution \$8,312 R-445 \$0 \$8,312 99.8683% 446 361.000 Structures & Improvements - Distribution \$4,633,158 R-446 \$0 \$4,633,158 99.8683% 447 362.000 Station Equipment - Distribution \$79,589,299 R-447 \$0 \$79,589,299 99.8683% 448 364.000 Poles, Towers & Fixtures - Distribution \$175,690,327 R-448 \$0 \$175,690,327 99.8683% 449 365.000 Overhead Conductors & Devices - \$42,309,353 R-449 -\$788,314 \$41,521,039 99.8683% 450 365.000 Overhead Conductors & Devices - \$0 R-450 \$0 \$100.0000% 2012-0175 Disallowance Stipulation & Agreement ER- 2012-0175 \$26,748,649 R-451 -\$69,595 \$26,679,054 99.8683% \$100.0000% \$100.0000% | 440 | | | | | | | | | |
| 444 360.010 Land Rights - Electric - Distribution \$0 R-444 \$0 \$0 99.8683% 445 360.020 Land Leased - Distribution \$8,312 R-445 \$0 \$8,312 99.8683% 446 361.000 Structures & Improvements - Distribution \$4,633,158 R-446 \$0 \$4,633,158 99.8683% 447 362.000 Station Equipment - Distribution \$79,589,299 R-447 \$0 \$79,589,299 99.8683% 448 364.000 Poles, Towers & Fixtures - Distribution \$175,690,327 R-448 \$0 \$175,690,327 99.8683% 449 365.000 Overhead Conductors & Devices - \$42,309,353 R-449 -\$788,314 \$41,521,039 99.8683% 450 365.000 Overhead Conductors & Devices - \$0 R-450 \$0 \$100.000% 451 366.000 Underground Circuit - Distribution \$26,748,649 R-451 -\$69,595 \$26,679,054 99.8683% 452 366.000 Underground Circuit - Disallowance \$0 R-452 \$0 \$0 100.000% 452 366.000 | | 360.000 | | ¢0. | R-442 | ¢n | ¢0. | 00 86920/ | \$0 | \$0 |
| 445 360.020 Land Leased - Distribution \$8,312 R-445 \$0 \$8,312 99.8683% 446 361.000 Structures & Improvements - Distribution \$4,633,158 R-446 \$0 \$4,633,158 99.8683% 447 362.000 Station Equipment - Distribution \$79,589,299 R-447 \$0 \$79,589,299 99.8683% 448 364.000 Poles, Towers & Fixtures - Distribution \$175,690,327 R-448 \$0 \$175,690,327 99.8683% 449 365.000 Overhead Conductors & Devices - \$42,309,353 R-449 -\$788,314 \$41,521,039 99.8683% 450 365.000 Overhead Conductors & Devices - \$0 R-450 \$0 \$100.0000% 451 366.000 Underground Circuit - Distribution \$26,748,649 R-451 -\$69,595 \$26,679,054 99.8683% 452 366.000 Underground Circuit - Disallowance \$0 R-452 \$0 \$0 100.0000% 452 366.000 Underground Circuit - Disallowance \$0 R-452 \$0 \$0 100.0000% 452 366.000 | | | | | | | | | \$0 \$0 | \$0 \$0 |
| 446 361.000 Structures & Improvements - Distribution \$4,633,158 R-446 \$0 \$4,633,158 99.8683% 447 362.000 Station Equipment - Distribution \$79,589,299 R-447 \$0 \$79,589,299 99.8683% 448 364.000 Poles, Towers & Fixtures - Distribution \$175,690,327 R-448 \$0 \$175,690,327 99.8683% 449 365.000 Overhead Conductors & Devices - \$42,309,353 R-449 -\$788,314 \$41,521,039 99.8683% 450 365.000 Overhead Conductors & Devices - \$0 R-450 \$0 \$0 \$0 100.0000% 451 366.000 Underground Circuit - Distribution \$26,748,649 R-451 -\$69,595 \$26,679,054 99.8683% 452 366.000 Underground Circuit - Disallowance \$0 R-452 \$0 \$0 100.0000% 452 366.000 Underground Circuit - Disallowance \$0 R-452 \$0 \$0 100.0000% | | | | | | | | | \$0 | \$8,301 |
| 447 362.000 Station Equipment - Distribution \$79,589,299 R-447 \$0 \$79,589,299 99.8683% 448 364.000 Poles, Towers & Fixtures - Distribution \$175,690,327 R-448 \$0 \$175,690,327 99.8683% 449 365.000 Overhead Conductors & Devices - \$42,309,353 R-449 -\$788,314 \$41,521,039 99.8683% 450 365.000 Overhead Conductors & Devices - \$0 R-450 \$0 \$100.0000% 1038 Overhead Conductors & Devices - \$0 R-450 \$0 \$0 \$0 450 365.000 Overhead Conductors & Devices - \$0 R-450 \$0 \$0 \$0 451 366.000 Underground Circuit - Distribution \$26,748,649 R-451 -\$69,595 \$26,679,054 99.8683% 452 366.000 Underground Circuit - Disallowance \$0 R-452 \$0 \$0 \$0 452 366.000 Underground Circuit - Disallowance \$0 R-452 \$0 \$0 \$0 452 366.000 Underground Circuit - Disallowance \$0 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$0</td><td>\$4,627,056</td></td<> | | | | | | | | | \$0 | \$4,627,056 |
| 449 365.000 Overhead Conductors & Devices - \$42,309,353 R-449 -\$788,314 \$41,521,039 99.8683% 450 365.000 Overhead Conductors & Devices - \$0 R-450 \$0 \$0 \$0 100.0000% 450 365.000 Overhead Conductors & Devices - \$0 R-450 \$0 \$0 \$0 100.0000% 451 366.000 Underground Circuit - Distribution \$26,748,649 R-451 -\$69,595 \$26,679,054 99.8683% 452 366.000 Underground Circuit - Disallowance \$0 R-452 \$0 \$0 100.0000% 452 366.000 Underground Circuit - Disallowance \$0 R-452 \$0 \$0 100.0000% | 447 | 362.000 | | | | | | 99.8683% | \$0 | \$79,484,480 |
| 450 365.000 Distribution Verhead Conductors & Devices - \$0 R-450 \$0 \$0 100.0000% 450 365.000 Disallowance Stipulation & Agreement ER- 2012-0175 \$0 R-450 \$0 \$0 100.0000% 451 366.000 Underground Circuit - Distribution \$26,748,649 R-451 -\$69,595 \$26,679,054 99.8683% 452 366.000 Underground Circuit - Disallowance \$0 R-452 \$0 \$0 100.0000% 452 366.000 Underground Circuit - Disallowance \$0 R-452 \$0 \$0 100.0000% | 448 | 364.000 | | \$175,690,327 | R-448 | \$0 | \$175,690,327 | 99.8683% | \$0 | \$175,458,943 |
| 450 365.000 Overhead Conductors & Devices - Disallowance Stipulation & Agreement ER- 2012-0175 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0< | 449 | 365.000 | | \$42,309,353 | R-449 | -\$788,314 | \$41,521,039 | 99.8683% | \$0 | \$41,466,356 |
| 451 452366.000 366.000Disallowance Stipulation & Agreement ER- 2012-0175Disallowance Stipulation & Agreement ER- 2012-0175Participation & Stipulation & Stipulation & Stipulation & Stipulation & Stipulation & Agreement ER-2012-0175Participation & Stipulation & Stipulation & Stipulation & Agreement ER-2012-0175451366.000Underground Circuit - Distribution\$26,748,649R-451-\$69,595\$26,679,05499.8683%452366.000Underground Circuit - Disallowance\$0R-452\$0\$0\$0Stipulation & Agreement ER-2012-0175Stipulation & Stipulation & St | 450 | 005 005 | | | D (50 | * - | | 400 00000 | A | *- |
| 451 366.000 2012-0175 2012-0175 99.8683% 452 366.000 Underground Circuit - Distribution \$26,748,649 R-451 -\$69,595 \$26,679,054 99.8683% 452 366.000 Underground Circuit - Disallowance \$0 R-452 \$0 \$0 100.0000% 5tipulation & Agreement ER-2012-0175 Stipulation & Agreement ER-2012-0175 \$0 \$0 \$0 \$0 | 450 | 365.000 | | \$0 | к-450 | \$0 | \$0 | 100.0000% | \$0 | \$0 |
| 451 366.000 Underground Circuit - Distribution \$26,748,649 R-451 -\$69,595 \$26,679,054 99.8683% 452 366.000 Underground Circuit - Disallowance \$0 R-452 \$0 \$0 \$100.0000% 5tipulation & Agreement ER-2012-0175 Stipulation & Agreement ER-2012-0175 \$0 \$0 \$0 \$0 | | | | | | | | | | |
| 452 366.000 Underground Circuit - Disallowance \$0 R-452 \$0 \$0 100.0000% Stipulation & Agreement ER-2012-0175 \$0 \$0 \$0 \$0 \$0 | 451 | 366 000 | | \$26 748 649 | R-451 | -\$60 505 | \$26 679 054 | 99 8683% | \$0 | \$26,643,918 |
| Stipulation & Agreement ER-2012-0175 | | | | | | | | | \$0 \$0 | \$20,043,918 |
| | | | 5 | \$ 0 | | ψŪ | \$ | | ţU | ΨŪ |
| | 453 | 367.000 | Underground Conductors & Devices - | \$69,939,461 | R-453 | \$0 | \$69,939,461 | 99.8683% | \$0 | \$69,847,351 |
| Distribution | | | | | | | | | | - |
| 454 368.000 Line Transformers - Distribution \$170,702,898 R-454 \$0 \$170,702,898 99.8683% | | | | | | | | | \$0 | \$170,478,082 |
| 455 369.010 Services - Overhead - Distribution \$25,416,085 R-455 \$0 \$25,416,085 99.8683% | 455 | 369.010 | Services - Overhead - Distribution | \$25,416,085 | R-455 | \$0 | \$25,416,085 | 99.8683% | \$0 | \$25,382,612 |

| | Α | B | <u>C</u> | D | E | E | G | H | I |
|------------|--------------------|--------------------------------------------------------------------------------------|---------------------------------------|----------------|-------------|---------------------------------------|----------------------|-------------------|---------------------------------------|
| Line | Account | | Total | Adjust. | _ | | Jurisdictional | Jurisdictional | MO Adjusted |
| Number | Number | Depreciation Reserve Description | Reserve | Number | Adjustments | Reserve | Allocations | Adjustments | Jurisdictional |
| 456 | 369.020 | Services - Underground - Distribution | \$56,471,556 | R-456 | \$0 | \$56,471,556 | 99.8683% | \$0 | \$56,397,183 |
| 457 | 370.000 370.010 | Meters - Distribution | \$10,294,163 | R-457 R-458 | \$0 \$0 | \$10,294,163 | 99.8683% | \$0 \$0 | \$10,280,606 |
| 458 459 | 370.010 | Meters - PURPA Distribution Meters - AMI Distribution | \$4,409,846 \$7,979,345 | R-458 R-459 | \$0 \$0 | \$4,409,846 \$7,979,345 | 99.8683% 99.8683% | \$0 \$0 | \$4,404,038 \$7,968,836 |
| 459 | 371.000 | Customer Premise Meter Installations - | \$16,135,609 | R-459 R-460 | \$0 \$0 | \$16,135,609 | 99.8683% 99.8683% | \$0 \$0 | \$16,114,358 |
| 400 | 571.000 | Distribution | ψ10,100,000 | 11-400 | ΨΟ | φ10,100,000 | 33.000370 | ΨΟ | φ10,114,000 |
| 461 | 371.010 | Distribution - Cust Prem Install - EVCS | \$2,882,103 | R-461 | \$0 | \$2,882,103 | 99.8683% | \$0 | \$2,878,307 |
| 462 | 373.000 | Street Lighting and Traffic Signal - | \$17,198,154 | R-462 | \$0 | \$17,198,154 | 99.8683% | \$0 | \$17,175,504 |
| | | Distribution | | | | | | - | |
| 463 | | TOTAL DISTRIBUTION PLANT | \$710,408,318 | | -\$857,909 | \$709,550,409 | | \$0 | \$708,615,931 |
| | | | | | | | | | |
| 464 | | DISTRIBUTION RETIREMENTS WORK IN | | | | | | | |
| 465 | | PROGRESS | \$27 025 542 | R-465 | \$0 | \$27 025 E42 | 99.8683% | \$0 | \$27 005 552 |
| 465 | | Distribution Retirement Work In Progress TOTAL DISTRIBUTION RETIREMENTS WORK | <u>-\$37,935,513</u> -\$37,935,513 | K-400 | \$0 \$0 | <u>-\$37,935,513</u> -\$37,935,513 | 99.8683% | <u>\$0</u> \$0 | <u>-\$37,885,552</u> -\$37,885,552 |
| 400 | | IN PROGRESS | -\$37,935,513 | | φU | -\$37,935,515 | | φU | -\$37,005,552 |
| | | IN FROGRESS | | | | | | | |
| 467 | | INCENTIVE COMPENSATION | | | | | | | |
| | | CAPITALIZATION | | | | | | | |
| 468 | | Incentive Compensation Capitalization Adj. | \$0 | R-468 | -\$15,497 | -\$15,497 | 100.0000% | \$0 | -\$15,497 |
| | | | | | | | | - | |
| 469 | | TOTAL INCENTIVE COMPENSATION | \$0 | | -\$15,497 | -\$15,497 | | \$0 | -\$15,497 |
| | | CAPITALIZATION | | | | | | | |
| | | | | | | | | | |
| 470 | | GENERAL PLANT | •• | | | | | •• | •• |
| 471 | 389.000 389.010 | Land Rights - General | \$0 \$190 | R-471 | \$0 60 | \$0 | 99.8316% | \$0 \$0 | \$0 ¢ 470 |
| 472 473 | 389.010 | Land RT/ROW - Depreciation - Electric Structures & Improvements - General | \$480 \$13,900,577 | R-472 R-473 | \$0 \$0 | \$480 \$13,900,577 | 99.8316% 99.8316% | \$0 \$0 | \$479 \$13,877,168 |
| 473 | 390.000 | Office Furniture & Equipmeent - General | \$712,103 | R-473 R-474 | \$0 \$0 | \$712,103 | 99.8316% 99.8316% | \$0 \$0 | \$710,904 |
| 475 | 391.000 | Office Furniture - Computers - General | \$2,602,786 | R-475 | \$0 \$0 | \$2,602,786 | 99.8316% | \$0 \$0 | \$2,598,403 |
| 476 | 392.000 | Transportation Equipment - Autos - General | \$508,117 | R-476 | \$0 | \$508,117 | 99.8316% | \$0 \$0 | \$507,261 |
| | | | 4000 , | | * * | 4000 , | | •• | •••••,=•• |
| 477 | 392.001 | Transportation Equip - Light Trucsh-General | \$3,830,243 | R-477 | \$0 | \$3,830,243 | 99.8316% | \$0 | \$3,823,793 |
| | | | | | | | | | |
| 478 | 392.002 | Transportation Equip-Heavy Trucks-General | \$22,372,449 | R-478 | \$0 | \$22,372,449 | 99.8316% | \$0 | \$22,334,774 |
| | | | | | | | | | |
| 479 | 392.003 | Transportation Equip - Tractors - General | \$180,963 | R-479 | \$0 | \$180,963 | 99.8316% | \$0 | \$180,658 |
| 480 | 392.004 | Transportation Equip - Trailers - General | \$1,968,270 | R-480 | \$0 | \$1,968,270 | 99.8316% | \$0 | \$1,964,955 |
| 481 | 394.500 393.000 | Transport Equip-Medium Trucks General | \$0 \$25,470 | R-481 R-482 | \$0 \$0 | \$0 \$05.470 | 99.8316% 99.8316% | \$0 \$0 | \$0 \$25,424 |
| 482 483 | 393.000 | Stores Equipment - General Tools - General | \$25,176 \$2,075,559 | R-482 R-483 | \$0 \$0 | \$25,176 \$2,075,559 | 99.8316% 99.8316% | \$0 \$0 | \$25,134 \$2,072,064 |
| 483 | 394.000 | Laboratory Equipment - General | \$2,075,559 | R-484 | \$0 \$0 | \$1,876,902 | 99.8316% 99.8316% | \$0 \$0 | \$2,072,064 \$1,873,741 |
| 485 | 396.000 | Power Operated Equipment - General | \$3,328,552 | R-485 | \$0 \$0 | \$3,328,552 | 99.8316% | \$0 \$0 | \$3,322,947 |
| 486 | 397.000 | Communication Equipment - General | \$19,864,381 | R-486 | \$0 \$0 | \$19,864,381 | 99.8316% | \$0 \$0 | \$19,830,929 |
| 487 | 398.000 | Miscellaneous Equipment - General | \$225,114 | R-487 | \$0 | \$225,114 | 99.8316% | \$0 | \$224,735 |
| 488 | | TOTAL GENERAL PLANT | \$73,471,672 | | \$0 | \$73,471,672 | | \$0 | \$73,347,945 |
| | | | | | | | | | |
| 489 | | GENERAL PLANT - LAKE ROAD | | | | | | | |
| 490 | 391.000 | Office Furniture and Equipment - General | \$70,489 | R-490 | \$0 | \$70,489 | 91.1329% | \$0 | \$64,239 |
| 491 | 391.020 | Office Furniture - Computer - General | \$250,872 | R-491 | \$0 | \$250,872 | 91.1329% | \$0 | \$228,627 |
| 492 | 391.040 | Office Furniture - Software -General | \$0 | R-492 | \$0 | \$0 | 91.1329% | \$0 | \$0 |
| 493 | 392.000 | Transportation Equip - Autos - General | \$0 | R-493 | \$0 | \$0 | 91.1329% | \$0 | \$0 |
| 494 | 392.010 | Transportation Equip -Light Trucks -General | \$234,015 | R-494 | \$0 | \$234,015 | 91.1329% | \$0 | \$213,265 |
| 405 | 202.020 | Transment Fruin, Heavy Trucke, Constal | ¢cc 050 | D 405 | ¢0. | ¢cc 050 | 04 42209/ | ¢0 | ¢c4 000 |
| 495 496 | 392.020 392.030 | Transport Equip - Heavy Trucks - General | \$66,959 | R-495 R-496 | \$0 \$0 | \$66,959 \$0 | 91.1329% 91.1329% | \$0 \$0 | \$61,022 |
| 496 497 | 392.030 | Transportation Equip - Tractors -General Transportation Equip - Trailers -General | \$0 \$124,320 | R-490 R-497 | \$0 \$0 | \$0 \$124,320 | 91.1329% 91.1329% | \$0 \$0 | \$0 \$113,296 |
| 498 | 392.040 | Transportation Equip - Medium Trucks - | \$124,320 | R-498 | \$0 \$0 | \$124,520 | 91.1329% | \$0 \$0 | \$113,230 |
| 430 | 332.030 | General | ψŪ | 11-430 | φŪ | ψŪ | 51.152576 | φŪ | φυ |
| 499 | 393.000 | Stores Equipment -General | \$7,811 | R-499 | \$0 | \$7,811 | 91.1329% | \$0 | \$7,118 |
| 500 | 394.000 | Tools -General | \$73,182 | R-500 | \$0 | \$73,182 | 91.1329% | \$0 | \$66,693 |
| 501 | 395.000 | Laboratory Equipment -General | \$164,100 | R-501 | \$0 | \$164,100 | 91.1329% | \$0 | \$149,549 |
| 502 | 396.000 | Power Operated Equipment -General | \$581,941 | R-502 | \$0 | \$581,941 | 91.1329% | \$0 | \$530,340 |
| 503 | 397.000 | Communication Equipment -General | \$301,599 | R-503 | \$0 | \$301,599 | 91.1329% | \$0 | \$274,856 |
| 504 | 398.000 | Miscellaneous Equipment -General | \$39,934 | R-504 | \$0 | \$39,934 | 91.1329% | \$0 | \$36,393 |
| 505 | | TOTAL GENERAL PLANT - LAKE ROAD | \$1,915,222 | | \$0 | \$1,915,222 | | \$0 | \$1,745,398 |
| | | | | | | | | | |
| 506 | | GENERAL RETIREMENTS WORK IN | | | | | | | |
| | I | PROGRESS | | 1 1 | I | | 1 I | | |

| | <u>A</u> | B | <u>C</u> | <u>D</u> | <u>E</u> | <u>F</u> | <u>G</u> | <u>H</u> | <u>I</u> |
|--------|----------|--------------------------------------------------------------------------|-------------------------|----------------|-------------------|-----------------|----------------|-------------------|-----------------|
| Line | Account | | Total | Adjust. | | As Adjusted | Jurisdictional | Jurisdictional | MO Adjusted |
| Number | Number | Depreciation Reserve Description | Reserve | Number | Adjustments | Reserve | Allocations | Adjustments | Jurisdictional |
| 507 | | General - Salvage and Removal Retirements | -\$2,140,053 | R-507 | \$0 | -\$2,140,053 | 91.1329% | \$0 | -\$1,950,292 |
| | | not yet classified | | | | | | | |
| 508 | | TOTAL GENERAL RETIREMENTS WORK IN PROGRESS | -\$2,140,053 | | \$0 | -\$2,140,053 | | \$0 | -\$1,950,292 |
| 509 | | INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP | | | | | | | |
| 510 | 310.090 | Industrial Steam - Land | \$0 | R-510 | \$0 | \$0 | 0.0000% | \$0 | \$0 |
| 511 | 311.090 | Industrial Steam - Structures & Improvements | -\$46,143 | R-511 | \$0 | -\$46,143 | 0.0000% | \$0 | \$0 |
| 512 | 312.090 | Industrial Steam - Boiler | \$101,102 | R-512 | \$0 | \$101,102 | 0.0000% | \$0 | \$0 |
| 513 | 315.090 | Industrial Steam - Accessory | -\$13,857 | R-513 | \$0 | -\$13,857 | 0.0000% | \$0 | \$0 |
| 514 | 375.090 | Industrial Steam - Distribution Structure & | \$24,008 | R-514 | \$0 | \$24,008 | 0.0000% | \$0 | \$0 |
| 515 | 376.090 | Industrial Steam - Mains | \$885,475 | R-515 | \$0 | \$885,475 | 0.0000% | \$0 | \$0 |
| 516 | 379.090 | Industrial Steam - City Gate Measuring/Regulator | \$501,498 | R-516 | \$0 | \$501,498 | 0.0000% | \$0 | \$0 |
| 517 | 380.090 | Industrial Steam - Services | \$131,133 | R-517 | \$0 | \$131,133 | 0.0000% | \$0 | \$0 |
| 517 | | Industrial Steam - Services | \$395,192 | R-517 R-518 | \$0 \$0 | \$395,192 | 0.0000% | \$0 \$0 | \$0 \$0 |
| 518 | 301.090 | TOTAL INDUSTRIAL STEAM PRODUCTION | \$1,978,408 | K-310 | <u>\$0</u> \$0 | \$1,978,408 | 0.0000% | <u>\$0</u> \$0 | \$0 \$0 |
| 515 | | PLANT - LAKE ROAD SJLP | φ1,970, 4 00 | | ψυ | φ1,370,400 | | ψυ | ψυ |
| 520 | | INDUSTRIAL STEAM - RETIREMENTS WORK | | | | | | | |
| 521 | | Industrial Steam - Salvage and Removal Retirements not vet classified | \$0 | R-521 | \$0 | \$0 | 0.0000% | \$0 | \$0 |
| 522 | | TOTAL INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS | \$0 | | \$0 | \$0 | | \$0 | \$0 |
| 523 | | CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS | | | | | | | |
| 524 | | Capitalized Long-Term Incentive Stock | \$0 | R-524 | -\$994,262 | -\$994,262 | 100.0000% | \$0 | -\$994,262 |
| 525 | | Awards through ? TOTAL CAPITALIZED LONG-TERM | \$0 | | -\$994,262 | -\$994,262 | | \$0 | -\$994,262 |
| 525 | | INCENTIVE STOCK AWARDS | \$U | | -9994,202 | -\$994,202 | | φU | -9994,202 |
| 526 | 1 | TOTAL DEPRECIATION RESERVE | \$1,411,918,261 | | -\$70,173,738 | \$1,341,744,523 | | \$0 | \$1,329,526,755 |

| <u>A</u> Reserve | <u>B</u> | <u>C</u> | D | <u>E</u> Total | Ē | <u>G</u> Total |
|---------------------|------------------------------------------------------------------------------------------------------------------------------------|----------|--------------|-------------------|----------------|-------------------|
| Adjustment | | Account | Adjustment | Adjustment | Jurisdictional | Jurisdictional |
| Number | Adjustments Description | Number | Amount | Amount | Adjustments | Adjustments |
| R-80 | Land - Electric - Jeffrey Common MPS | 310.000 | | \$410,538 | | \$0 |
| | 1. To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40. (Nieto) | | \$410,538 | | \$0 | |
| R-82 | Boiler Plant Equipment-Electric-Jeffrey Comm | 312.000 | | \$1,438,628 | | \$0 |
| | 1. To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40. (Nieto) | | \$1,438,628 | | \$0 | |
| R-85 | Accessory Equipment - Electric - Jeffrey Comr | 315.000 | | \$1,104,155 | | \$0 |
| | 1. To transfer Jeffrey GSU from account 353 to account 315. (Nieto) | | \$1,104,155 | | \$0 | |
| R-86 | Misc Power Plant Equipment - Electric - Jeffre | 316.000 | | \$32,089 | | \$0 |
| | 1. To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40. (Nieto) | | \$32,089 | | \$0 | |
| R-266 | Miscellaneous Intangible - Substation (3553) | 303.100 | | -\$3,376,395 | | \$0 |
| | 1. To reduce Crossroads reserve based on the Commission's decision in Case No. ER- 2010- 0356 and No. ER-2012-0175. (Majors) | | -\$3,376,395 | | \$0 | |
| R-268 | Structures - Electric - Crossroads | 341.000 | | -\$534,400 | | \$0 |
| | 1. To reduce Crossroads reserve based on the Commission's decision in Case No. ER- 2010- 0356 and No. ER-2012-0175. (Majors) | | -\$534,400 | | \$0 | |
| R-269 | Fuel Holders - Crossroads | 342.000 | | -\$1,780,145 | | \$0 |
| | 1. To reduce Crossroads reserve based on the Commission's decision in Case No. ER- 2010- 0356 and No. ER-2012-0175. (Majors) | | -\$1,780,145 | | \$0 | |
| R-270 | Prime Movers-Crossroads | 343.000 | | -\$47,051,887 | | \$0 |

| A | B | <u>C</u> | D | <u>E</u> | <u>E</u> | G |
|---------------------------------|------------------------------------------------------------------------------------------------------------------------------------|-------------------|----------------------|-------------------------------|-------------------------------|----------------------------------------|
| Reserve Adjustment Number | Accumulated Depreciation Reserve Adjustments Description | Account Number | Adjustment Amount | Total Adjustment Amount | Jurisdictional Adjustments | Total Jurisdictional Adjustments |
| | 1. To reduce Crossroads reserve based on the Commission's decision in Case No. ER- 2010- 0356 and No. ER-2012-0175. (Majors) | | -\$47,051,887 | | \$0 | |
| R-271 | Generators-Crossroads | 344.000 | | -\$8,259,391 | | \$0 |
| | 1. To reduce Crossroads reserve based on the Commission's decision in Case No. ER- 2010- 0356 and No. ER-2012-0175. (Majors) | | -\$8,259,391 | | \$0 | |
| R-272 | Accessory-Crossroads | 345.000 | | -\$5,921,798 | | \$0 |
| | 1. To reduce Crossroads reserve based on the Commission's decision in Case No. ER- 2010- 0356 and No. ER-2012-0175. (Majors) | | -\$5,921,798 | | \$0 | |
| R-273 | Misc Power Plant Equip-Crossroads | 346.000 | | -\$61,289 | | \$0 |
| | 1. To reduce Crossroads reserve based on the Commission's decision in Case No. ER- 2010- 0356 and No. ER-2012-0175. (Majors) | | -\$61,289 | | \$0 | |
| R-412 | Other Prod - Greenwood Solar | 344.010 | | -\$1,879,259 | | \$0 |
| | 1. To allocate a portion of the Evergy MO West Greenwood solar facility reserve to Evergy Metro (Giacone) | | -\$1,879,259 | | \$0 | |
| R-425 | Station Eqipment - Transmission | 353.000 | | -\$1,104,155 | | \$0 |
| | 1. To transfer Jeffrey GSU from acct 353 to acct 315. (Nieto) | | -\$1,104,155 | | \$0 | |
| R-430 | Poles and Fixtures - Disallowance Stipulation | 355.000 | | -\$464,203 | | \$0 |
| | 1. To include transmission reserve disallowance per S&A in ER-2012-0175. (Nieto) | | -\$464,203 | | \$0 | |
| R-433 | Conductors & Devices - Disallowance Stipulat | 356.000 | | -\$858,558 | | \$0 |
| | 1. To include transmission reserve disallowance per S&A in ER-2012-0175. (Nieto) | | -\$858,558 | | \$0 | |

| <u>A</u> Reserve | B | <u>C</u> | D | <u>E</u> Total | E | <u>G</u> Total |
|---------------------|----------------------------------------------------------------------------------------------|----------|------------|-------------------|----------------|-------------------|
| Adjustment | Accumulated Depreciation Reserve | Account | Adjustment | Adjustment | Jurisdictional | Jurisdictional |
| Number | Adjustments Description | Number | Amount | Amount | Adjustments | Adjustments |
| R-449 | Overhead Conductors & Devices - Distribution | 365.000 | | -\$788,314 | | \$0 |
| | 1. To include distribution plant reserve disallowance per S&A in ER-2012-0175. (Nieto) | | -\$788,314 | | \$0 | |
| | No Adjustment | | \$0 | | \$0 | |
| | No Adjustment | | \$0 | | \$0 | |
| R-451 | Underground Circuit - Distribution | 366.000 | | -\$69,595 | | \$0 |
| | 1. To include distribution plant reserve disallowance per S&A in ER-2012-0175. (Nieto) | | -\$69,595 | | \$0 | |
| | No Adjustment | | \$0 | | \$0 | |
| | No Adjustment | | \$0 | | \$0 | |
| R-468 | Incentive Compensation Capitalization Adj. | | | -\$15,497 | | \$0 |
| | 1. To remove 19 months of depreciation for VCP plan. (Smith) | | -\$6,800 | | \$0 | |
| | 2. To remove 19 months of depreciation for AIP plan. (Smith) | | -\$8,697 | | \$0 | |
| R-524 | Capitalized Long-Term Incentive Stock Awards | | | -\$994,262 | | \$0 |
| | 1. To remove capitalized long term incentive compensation depreciation. (Smith) | | -\$994,262 | | \$0 | |
| | Total Reserve Adjustments | II I | = | -\$70,173,738 | | \$0 |

| | A | B | <u>c</u> | _ <u>D</u> | <u>E</u> | <u> </u> | <u>G</u> |
|--------|-----------------------------------------------------|---------------|----------|------------|----------|---------------|----------------------------------------|
| Line | | Test Year | Revenue | Expense | Net Lag | Factor | CWC Req |
| Number | Description | Adj. Expenses | Lag | Lag | C - D | (Col E / 365) | BxF |
| 1 | OPERATION AND MAINT. EXPENSE | | | | | | |
| 2 | Payroll Expense | \$37,874,061 | 28.51 | 13.21 | 15.30 | 0.041918 | \$1,587,605 |
| 3 | Accrued Vacation | \$1,655,233 | 28.51 | 365.00 | -336.49 | -0.921890 | -\$1,525,943 |
| 4 | Employee Benefits | \$4,931,087 | 28.51 | 13.29 | 15.22 | 0.041699 | \$205,621 |
| 5 | Coal & Freight | \$38,548,887 | 28.51 | 11.84 | 16.67 | 0.045671 | \$1,760,566 |
| 6 | Fuel - Purchased Gas and Oil | \$29,236,100 | 28.51 | 38.87 | -10.36 | -0.028384 | -\$829,837 |
| 7 | Purchased Power | \$203,331,014 | 28.51 | 36.25 | -7.74 | -0.021205 | -\$4,311,634 |
| 8 | Pensions Fund Payments | \$4,080,478 | 28.51 | 42.25 | -13.74 | -0.037644 | -\$153,606 |
| 9 | Incentive Compensation | \$2,988,919 | 28.51 | 257.50 | -228.99 | -0.627370 | -\$1,875,158 |
| 10 | Bad Debt Expense (Uncollectibles) | \$3,272,903 | 0.00 | 0.00 | 0.00 | 0.000000 | \$0 |
| 11 | PSC Assessment | \$1,737,031 | 28.51 | -30.50 | 59.01 | 0.161671 | \$280,828 |
| 12 | Cash Vouchers | \$133,109,996 | 28.51 | 38.30 | -9.79 | -0.026822 | -\$3,570,276 |
| 13 | TOTAL OPERATION AND MAINT. EXPENSE | \$460,765,709 | | | | | -\$8,431,834 |
| 14 | TAXES | | | | | | |
| 15 | FICA - Employer Portion | \$3,216,970 | 28.51 | 13.21 | 15.30 | 0.041918 | \$134,849 |
| 16 | FUTA & SUTA | \$13,591 | 28.51 | 13.21 | 15.30 | 0.041918 | \$570 |
| 17 | Property Taxes | \$50,623,915 | 28.51 | 205.79 | -177.28 | -0.485699 | -\$24,587,985 |
| 18 | Missouri Gross Receipt Taxes - 4%, 6%, other cities | \$43,314,227 | 13.30 | 55.64 | -42.34 | -0.116000 | -\$5,024,450 |
| 19 | TOTAL TAXES | \$97,168,703 | | | | | -\$29,477,016 |
| 20 | OTHER EXPENSES | | | | | | |
| 21 | Sales Taxes | \$25,458,486 | 13.30 | 5.17 | 8.13 | 0.022274 | \$567,062 |
| 22 | TOTAL OTHER EXPENSES | \$25,458,486 | | | | | \$567,062 |
| 23 | CWC REQ'D BEFORE RATE BASE OFFSETS | | | | | | -\$37,341,788 |
| 24 | TAX OFFSET FROM RATE BASE | | | | | | |
| 25 | Federal Tax Offset | \$22,624,245 | 28.51 | 38.00 | -9.49 | -0.026000 | -\$588,230 |
| 26 | State Tax Offset | \$4,057,097 | 28.51 | 38.00 | -9.49 | -0.026000 | -\$105,485 |
| 27 | City Tax Offset | \$0 | 0.00 | 0.00 | 0.00 | 0.000000 | -φ103,405 \$0 |
| 28 | Interest Expense Offset | \$55,495,050 | 28.51 | 91.50 | -62.99 | -0.172575 | -\$9,577,058 |
| 29 | TOTAL OFFSET FROM RATE BASE | \$82,176,392 | 20.01 | 0 | 02.00 | 02010 | -\$10,270,773 |
| 30 | TOTAL CASH WORKING CAPITAL REQUIRED | | | | | | -\$47,612,561 |
| | | | | | | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |

| Line | A | <u>B</u> Total Test | <u>C</u> Test Year | <u>D</u> Test Year | Ē | <u>F</u> Total Company | <u>G</u> Jurisdictional | <u>H</u> MO Final Adj | <u>I</u> MO Juris. | <u>J</u> MO Juris. |
|--------|-------------------------------------|------------------------|-----------------------|-----------------------|----------------|---------------------------|----------------------------|--------------------------|-----------------------|-----------------------|
| Number | Category Description | Year | Labor | Non Labor | Adjustments | Adjusted | Adjustments | Jurisdictional | Labor | Non Labor |
| | | | | | | - | | | | • |
| 1 | TOTAL OPERATING REVENUES | \$957,215,108 | See Note (1) | See Note (1) | See Note (1) | \$957,215,108 | -\$119,923,341 | \$812,834,507 | See Note (1) | See Note (1) |
| | | | | | | | | | | |
| 2 | TOTAL POWER PRODUCTION EXPENSES | \$403,392,862 | \$14,597,057 | \$388,795,805 | -\$89,873,347 | \$313,519,515 | \$0 | \$309,638,909 | \$12,905,410 | \$296,733,499 |
| 3 | TOTAL TRANSMISSION EXPENSES | \$52,230,570 | \$2,398,178 | \$49,832,392 | -\$18,146,907 | \$34,083,663 | \$0 | \$34,018,903 | \$2,360,400 | \$31,658,503 |
| 4 | TOTAL DISTRIBUTION EXPENSES | \$30,349,865 | \$9,959,748 | \$20,390,117 | -\$50,411 | \$30,299,454 | \$0 | \$29,259,673 | \$9,808,582 | \$19,451,091 |
| 5 | TOTAL CUSTOMER ACCOUNTS EXPENSE | \$23,910,313 | \$5,494,457 | \$18,415,856 | \$7,726,850 | \$31,637,163 | \$0 | \$31,637,163 | \$5,418,198 | \$26,218,965 |
| 6 | TOTAL CUSTOMER SERVICE & INFO. EXP. | \$30,982,753 | \$1,307,706 | \$29,675,047 | -\$19,301,877 | \$11,680,876 | -\$7,347,539 | \$4,333,337 | \$1,289,557 | \$3,043,780 |
| 7 | TOTAL SALES EXPENSES | \$148,305 | \$115,698 | \$32,607 | -\$3,499 | \$144,806 | \$0 | \$144,806 | \$114,091 | \$30,715 |
| 8 | TOTAL ADMIN. & GENERAL EXPENSES | \$65,318,140 | \$7,659,463 | \$57,658,677 | -\$15,978,558 | \$49,339,582 | \$246,564 | \$47,984,488 | \$7,304,465 | \$40,680,023 |
| 9 | TOTAL DEPRECIATION EXPENSE | \$131,193,292 | See Note (1) | See Note (1) | See Note (1) | \$131,193,292 | \$13,372,162 | \$142,885,564 | See Note (1) | See Note (1) |
| 10 | TOTAL AMORTIZATION EXPENSE | \$1,728,724 | \$0 | \$1,728,724 | \$3,874 | \$1,732,598 | \$0 | \$1,730,890 | \$0 | \$1,730,890 |
| 11 | TOTAL REGULATORY DEBITS & CREDITS | \$9,409,395 | \$0 | \$9,409,395 | -\$12,294,608 | -\$2,885,213 | \$5,391,033 | \$3,748,430 | \$0 | \$3,748,430 |
| 12 | TOTAL OTHER OPERATING EXPENSES | \$54,937,510 | \$0 | \$54,937,510 | -\$954,264 | \$53,983,246 | \$0 | \$53,363,854 | \$0 | \$53,363,854 |
| 13 | TOTAL OPERATING EXPENSE | \$803,601,729 | \$41,532,307 | \$630,876,130 | -\$148,872,747 | \$654,728,982 | \$11,662,220 | \$658,746,017 | \$39,200,703 | \$476,659,750 |
| | | | | | | | | | | |
| 14 | NET INCOME BEFORE TAXES | \$153,613,379 | \$0 | \$0 | \$0 | \$302,486,126 | -\$131,585,561 | \$154,088,490 | \$0 | \$0 |
| | | | | | | | | | | |
| 15 | TOTAL INCOME TAXES | -\$16,237,731 | See Note (1) | See Note (1) | See Note (1) | -\$16,237,731 | \$30,455,274 | \$14,217,543 | See Note (1) | See Note (1) |
| 16 | TOTAL DEFERRED INCOME TAXES | \$22,527,569 | See Note (1) | See Note (1) | See Note (1) | \$22,527,569 | -\$33,128,181 | -\$10,600,612 | See Note (1) | See Note (1) |
| | | | | | | | | | | |
| 17 | NET OPERATING INCOME | \$147,323,541 | \$0 | \$0 | \$0 | \$296,196,288 | -\$128,912,654 | \$150,471,559 | \$0 | \$0 |

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

| | | D | <u>^</u> | D | - | - | ^ | | | | 1/ | | N4 |
|------------------|---------------------|--------------------------------------------------------------------|-----------------------|-----------------------|-----------------------|---------------------|---------------------------|---------------------------|----------------------------|----------------------------|--------------------------|--------------|----------------------------|
| Line | <u>A</u> Account | <u>B</u> | <u>C</u> Test Year | <u>D</u> Test Year | <u>E</u> Test Year | <u>F</u> Adjust. | <u>G</u> Total Company | <u>H</u> Total Company | <u>l</u> lurisdictional | <u>J</u> Jurisdictional | <u>K</u> MO Final Adj | L MO Adj. | <u>M</u> MO Adj. Juris. |
| Number | Number | Income Description | Total | Labor | Non Labor | Adjust. Number | Adjustments | Adjusted | Allocations | Adjustments | Jurisdictional | Juris. Labor | Non Labor |
| Number | Number | income Description | (D+E) | Labor | Non Labor | Number | (From Adj. Sch.) | (C+G) | Allocations | (From Adj. Sch.) | (H x I) + J | L + N | |
| | | | | | 1 | T | (i rom Auj. och.) | (0+0) | 1 | (110m Auj. och.) | (11 × 1) + 0 | <u>_</u> _+w | |
| Rev-1 | | RETAIL RATE REVENUE | | | | | | | | | | | |
| Rev-2 | 440.000 | Retail Rate Revenue- Missouri as booked | \$0 | | | Rev-2 | | \$0 | 100.0000% | \$0 | \$0 | | |
| Rev-3 | 440.001 | Elec Sales-Residential Urban | \$400,946,004 | | | Rev-3 | | \$400,946,004 | 100.0000% | \$25,980,777 | \$426,926,781 | | |
| Rev-4 | 440.001 | Residential Unbilled Revenue | \$4,626,408 | | | Rev-4 | | \$4,626,408 | 100.0000% | -\$4,626,408 | \$0 | | |
| Rev-5 | 440.001 | Residential RESRAM Revenue | \$3,268,513 | | | Rev-5 | | \$3,268,513 | 100.0000% | -\$3,268,513 | \$0 | | |
| Rev-6 | 440.001 | Residential FAC Billed Revenue | \$34,861,622 | | | Rev-6 | | \$34,861,622 | 100.0000% | -\$34,861,622 | \$0 | | |
| Rev-7 | 440.001 | Residential MEEIA Billed | \$14,228,587 | | | Rev-7 | | \$14,228,587 | 100.0000% | -\$14,228,587 | \$0 | | |
| Rev-8 | 440.001 | Residential MEEIA Unbilled | \$1,039,750 | | | Rev-8 | | \$1,039,750 | 100.0000% | -\$1,039,750 | \$0 | | |
| Rev-9 | 440.001 | Residential Community Solar Subsc | \$47,781 | | | Rev-9 | | \$47,781 | 100.0000% | \$0 | \$47,781 | | |
| Rev-10 | 442.001 | Elec Sales-Coml Monthly | \$242,309,951 | | | Rev-10 | | \$242,309,951 | 100.0000% | \$0 | \$242,309,951 | | |
| Rev-11 | 442.001 | Commercial Unbilled Revenue | \$2,560,805 | | | Rev-11 | | \$2,560,805 | 100.0000% | -\$2,560,805 | \$0 | | |
| Rev-12 | 442.001 | Commercial RESRAM Revenue | \$2,516,306 | | | Rev-12 | | \$2,516,306 | 100.0000% | -\$2,516,306 | \$0 | | |
| Rev-13 | 442.001 | Commercial FAC Billed Revenue | \$25,333,564 | | | Rev-13 | | \$25,333,564 | 100.0000% | -\$25,333,564 | \$0 | | |
| Rev-14 | 442.001 | Commercial MEEIA Billed | \$11,291,930 | | | Rev-14 | | \$11,291,930 | 100.0000% | -\$11,291,930 | \$0 | | |
| Rev-15 | 442.001 | Commercial Non-MEEIA | -\$92,132 | | | Rev-15 | | -\$92,132 | 100.0000% | \$0 | -\$92,132 | | |
| Rev-16 | 442.001 | Commercial MEEIA Unbilled | -\$156,940 | | | Rev-16 | | -\$156,940 | 100.0000% | \$156,940 | \$0 | | |
| Rev-17 | 442.001 | Commercial Community Solar Subsc | \$2,442 | | | Rev-17 | | \$2,442 | 100.0000% | \$0 | \$2,442 | | |
| Rev-18 | 442.101 | Commercial Sales Primary | \$32,297,060 | | | Rev-18 | | \$32,297,060 | 100.0000% | \$0 | \$32,297,060 | | |
| Rev-19 | 442.101 | Commercial Sales Primary RESRAM | \$504,440 | | | Rev-19 | | \$504,440 | 100.0000% | -\$504,440 | \$0 | | |
| Rev-20 | 442.101 | Commercial Sales Primary FAC Billed | \$3,834,480 | | | Rev-20 | | \$3,834,480 | 100.0000% | -\$3,834,480 | \$0 | | |
| Rev-21 | 442.101 | Commercial Sales Primary MEEIA Billed | \$658,829 | | | Rev-21 | | \$658,829 | 100.0000% | -\$658,829 | \$0 | | |
| Rev-22 | 442.101 | Commercial Sales Primary Non-MEEIA | -\$114,226 | | | Rev-22 | | -\$114,226 | 100.0000% | \$0 | -\$114,226 | | |
| Rev-23 | 442.201 | Industrial Sales Primary | \$40,105,955 | | | Rev-23 | | \$40,105,955 | 100.0000% | \$0 | \$40,105,955 | | |
| Rev-24 | 442.201 | Industrial Sales Primary RESRAM | \$477,851 | | | Rev-24 | | \$477,851 | 100.0000% | -\$477,851 | \$0 | | |
| Rev-25 | 442.201 | Industrial Sales Primary FAC Billed | \$3,612,242 | | | Rev-25 | | \$3,612,242 | 100.0000% | -\$3,612,242 | \$0 | | |
| Rev-26 | 442.201 | Industrial Sales Primary MEEIA Billed | \$535,462 | | | Rev-26 | | \$535,462 | 100.0000% | -\$535,462 | \$0 | | |
| Rev-27 | 442.201 | Industrial Sales Primary Non-MEEIA | -\$112,499 | | | Rev-27 | | -\$112,499 | 100.0000% | \$0 | -\$112,499 | | |
| Rev-28 | 442.202 | Elec Sales-Manufacturing Other | \$42,569,670 | | | Rev-28 | | \$42,569,670 | 100.0000% | \$0 | \$42,569,670 | | |
| Rev-29 | 442.202 | Industrial Sales Secondary Unbilled | -\$31,792 | | | Rev-29 | | -\$31,792 | 100.0000% | \$31,792 | \$0 | | |
| Rev-30 | 442.202 | Industrial Sales Secondary RESRAM | \$561,458 | | | Rev-30 | | \$561,458 | 100.0000% | -\$561,458 | \$0 | | |
| Rev-31 | 442.202 | Industrial Sales Secondary FAC Billed | \$4,501,734 | | | Rev-31 | | \$4,501,734 | 100.0000% | -\$4,501,734 | \$0 | | |
| Rev-32 | 442.202 | Industrial Sales Secondary MEEIA Billed | \$1,314,133 | | | Rev-32 | | \$1,314,133 | 100.0000% | -\$1,314,133 | \$0 | | |
| Rev-33 | 442.202 | Industrial Sales Secondary Non-MEEIA | -\$85,858 | | | Rev-33 | | -\$85,858 | 100.0000% | \$0 | -\$85,858 | | |
| Rev-34 | 442.202 | Industrial Sales Secondary MEEIA Unbilled | -\$82,196 | | | Rev-34 | | -\$82,196 | 100.0000% | \$82,196 | \$0 | | |
| Rev-35 | 444.001 | Elec Sales-Public St Light | \$8,302,206 | | | Rev-35 | | \$8,302,206 | 100.0000% | \$0 | \$8,302,206 | | |
| Rev-36 | 444.001 | Public Streets and Hwy Lighting Unbilled | \$91,794 | | | Rev-36 | | \$91,794 | 100.0000% | -\$91,794 | \$0 | | |
| Rev-37 | 444.001 | Public Street and Hwy Lighting RESRAM | \$18,393 | | | Rev-37 | | \$18,393 | 100.0000% | -\$18,393 | \$0 | | |
| Rev-38 | 444.001 | Public Street and Hwy Lighting FAC Billed | \$197,271 | | | Rev-38 | | \$197,271 | 100.0000% | -\$197,271 | \$0 | | |
| Rev-39 Rev-40 | 444.002 444.002 | Trafic Signal Sales Trafic Signal Sales RESRAM | \$51,805 \$578 | | | Rev-39 | | \$51,805 \$578 | 100.0000% 100.0000% | \$0 -\$578 | \$51,805 | | |
| Rev-40 Rev-41 | 444.002 444.002 | 5 | \$578 \$6,218 | | | Rev-40 Rov-41 | | \$578 \$6,218 | 100.0000% | -\$578 | \$0 \$0 | | |
| Rev-41 Rev-42 | 444.002 440.000 | Trafic Signal Sales FAC Billed Adjustment to the General Ledger | \$6,218 \$0 | | | Rev-41 Rev-42 | | \$6,218 | 100.0000% | -\$6,218 -\$2,218,949 | ۶∪ \$2,218,949- | | |
| | 440.000 | | | | | Rev-42 | | | 100.0000% | | | | |
| Rev-43 | | TOTAL RETAIL RATE REVENUE | \$881,999,599 | | | | | \$881,999,599 | | -\$92,009,612 | \$789,989,987 | | |
| Rev-44 | | OTHER OPERATING REVENUES | | | | | | | 1 | | | | |
| Rev-44 Rev-45 | 0.000 | NUCOR | \$0 | | | Rev-45 | | \$0 | 99.7900% | \$4,909,000 | \$4.909.000 | | |
| Rev-45 Rev-46 | 447.012 | Firm Bulk Sales (Capacity & Fixed) | \$0 \$0 | | | Rev-45 Rev-46 | | \$0 | 99.7900% | \$4,909,000 | \$4,909,000 \$0 | | |
| Rev-40 | 447.012 | SFR Partial Requirements | \$47.125.874 | | | Rev-40 | | \$47,125,874 | 99.7900% | -\$33,858,056 | \$13,168,854 | | |
| Rev-47 | 447.020 | Sales for Resale Bulk - energy | -\$8,674,936 | | | Rev-47 | | -\$8,674,936 | 99.7900% | \$8,674,936 | \$13,108,834 | | |
| Rev-40 | 447.030 | Rev InterUN/IntrasST MO (nk11) | -\$0,074,530 | | | Rev-40 | | \$0,074,550 | 99.7900% | \$0,074,950 | \$10,217 | | |
| Rev-50 | 447.031 | Sales for Resale Intu Un Inst | \$0 | | | Rev-50 | | \$0 | | \$0 | \$0 | | |
| 1104-00 | | | φυ | | I | 1104-00 | 1 | φυ | 00.700076 | φυ | φU | 1 | |

| | | | • | | - | - | • | | | | K | | |
|----------|---------------------|------------------------------------------------------------|-----------------------|-----------------------|-----------------------|---------------------|---------------------------|---------------------------|----------------------|-----------------------------|--------------------------------|-------------------------|----------------------------|
| Line | <u>A</u> Account | <u>B</u> | <u>C</u> Test Year | <u>D</u> Test Year | <u>E</u> Test Year | <u>F</u> Adjust. | <u>G</u> Total Company | <u>H</u> Total Commons | <u> </u> | <u>J</u> Iuria distignal | <u>K</u> | | <u>M</u> MO Adj. Juris. |
| Number | Number | Income Description | Total | Labor | Non Labor | Number | Adjustments | Adjusted | Allocations | Adjustments | MO Final Adj Jurisdictional | MO Adj. Juris. Labor | Non Labor |
| Number | Number | income Description | (D+E) | Labor | NON Labor | Number | (From Adj. Sch.) | (C+G) | Allocations | (From Adj. Sch.) | (H x I) + J | L + N | |
| Rev-51 | 447.032 | Sales for Resale Interstate - non-juris 0% | (D+L) \$0 | | | Rev-51 | (From Auj. Scn.) | \$0 | 99.7900% | (From Auj. 3cm.) \$0 | <u>(11 x 1) + 3</u> \$0 | | - K |
| Rev-52 | 447.035 | SFR Off System Sales - WAPA - energy | \$302,885 | | | Rev-52 | | \$302,885 | 99.7900% | \$555,261 | \$857,510 | | 1 |
| Rev-53 | 447.101 | Sales for Resales - Private Utilities - energy | \$11,882 | | | Rev-53 | | \$11,882 | 99.7900% | \$0 | \$11,857 | | 1 |
| Rev-54 | 447.103 | Resales - Municipalities - (non-juris 0%) | \$1,262,748 | | | Rev-54 | | \$1,262,748 | 0.0000% | \$0 | \$0 | | 1 |
| Rev-55 | 449.110 | Provision for rate refunds riders | \$0 | | | Rev-55 | | \$0 | 100.0000% | \$0 | \$0 | | 1 |
| Rev-56 | 449.440 | Provision for Rate Refunds - Res | -\$3,448 | | | Rev-56 | | -\$3,448 | 100.0000% | \$3,448 | \$0 | | 1 |
| Rev-57 | 449.441 | Provision for Rate Refunds - Com | \$1,742 | | | Rev-57 | | \$1,742 | 100.0000% | -\$1,742 | \$0 | | 1 |
| Rev-58 | 449.442 | Provision for Rate Refunds - Ind | -\$4,229 | | | Rev-58 | | -\$4,229 | 100.0000% | \$4,229 | \$0 | | 1 |
| Rev-59 | 450.001 | Other Oper Rev - Fortified Discounts | \$179,967 | | | Rev-59 | | \$179,967 | 100.0000% | \$301,451 | \$481,418 | | 1 |
| Rev-60 | 451.001 | Misc Service Revenues | \$19,921 | | | Rev-60 | | \$19,921 | 100.0000% | \$15,262 | \$35,183 | | 1 |
| Rev-61 | 451.101 | Misc Serv Rev Temp Inst | \$93,314 | | | Rev-61 | | \$93,314 | 100.0000% | \$0 | \$93,314 | | 1 |
| Rev-62 | 451.002 | Misc Service Rev Replace Dmgd Mtr | \$0 | | | Rev-62 | | \$0 | 100.0000% | \$0 | \$0 | | 1 |
| Rev-63 | 451.003 | Misc Service Rev Coll Service | \$0 | | | Rev-63 | | \$0 | 100.0000% | \$0 | \$0 | | 1 |
| Rev-64 | 451.004 | Other Revenue - Disconnect Service Charge | \$0 | | | Rev-64 | | \$0 | 100.0000% | \$0 | \$0 | | 1 |
| Rev-65 | 451.101 | Misc Service Revenue Temp Inst | \$0 | | | Rev-65 | | \$0 | 100.0000% | \$0 | \$0 | | 1 |
| Rev-66 | 454.001 | Other Revenue - Rent - Electric Property | \$58,959 | | | Rev-66 | | \$58,959 | 100.0000% | \$0 | \$58,959 | | 1 |
| Rev-67 | 454.010 | Rent from Pole Attachment | \$1,703,111 | | | Rev-67 | | \$1,703,111 | 100.0000% | \$0 | \$1,703,111 | | 1 |
| Rev-68 | 454.070 | Tower Attachment Rent | \$328,743 | | | Rev-68 | | \$328,743 | 100.0000% | \$0 | \$328,743 | | 1 |
| Rev-69 | 456.001 | Other Elec Rev Ret Ck Serv Chg | \$851,439 | | | Rev-69 | | \$851,439 | 99.8100% | \$0 | \$849,821 | | 1 |
| Rev-70 | 456.005 | Other Elec Rev-Wind Commercial | -\$1,973,397 | | | Rev-70 | | -\$1,973,397 | 99.8100% | \$0 | -\$1,969,648 | | 1 |
| Rev-71 | 456.015 | Other Elec Rev-Wind Industrial | -\$1,480,648 | | | Rev-71 | | -\$1,480,648 | 99.8100% | \$0 | -\$1,477,835 | | 1 |
| Rev-72 | 456.009 | Other Revenue - Transmission - demand | \$134,196 | | | Rev-72 | | \$134,196 | 99.8100% | \$0 | \$133,941 | | 1 |
| Rev-73 | 456.100 | Revenue Trans Elect for Others | \$11,682,218 | | | Rev-73 | | \$11,682,218 | 99.8100% | -\$8,517,518 | \$3,142,504 | | 1 |
| Rev-74 | 456.101 | Miscellaneous Electric Oper Revenues - demand | \$499,571 | | | Rev-74 | | \$499,571 | 100.0000% | \$0 | \$499,571 | | 1 |
| Rev-75 | 456.102 | Other Rev - Return Chk Service Charge - demand | \$0 | | | Rev-75 | | \$0 | 99.8100% | \$0 | \$0 | | |
| Rev-76 | 456.730 | Other Electric Rev Ind Steam Ops SJP-(steam 0%) | \$23,084,124 | | | Rev-76 | | \$23,084,124 | 0.0000% | \$0 | \$0 | | |
| Rev-77 | 456.735 | Other Electric Rev Ind Steam QCA-(steam 0%) | \$11,473 | | | Rev-77 | | \$11,473 | 0.0000% | \$0 | \$0 | | 1 |
| Rev-78 | 456.005 | Other Elec Rev Wind Commercial | \$0 | | | Rev-78 | | \$0 | 99.8100% | \$0 | \$0 | | 1 |
| Rev-79 | 456.015 | Other Elec Rev Wind Industrial | \$0 | | | Rev-79 | | \$0 | 99.8100% | \$0 | \$0 | | 1 |
| Rev-80 | 456.100 | Other Elec Rev Trans For Othrs | \$0 | | | Rev-80 | | \$0 | 99.8100% | \$0 | \$0 | | 1 |
| Rev-81 | | TOTAL OTHER OPERATING REVENUES | \$75,215,509 | | | | | \$75,215,509 | | -\$27,913,729 | \$22,844,520 | | l |
| 5 44 | | | A057 045 400 | | | | | | | A | 4040 004 505 | | |
| Rev-82 | | TOTAL OPERATING REVENUES | \$957,215,108 | | | | | \$957,215,108 | | -\$119,923,341 | \$812,834,507 | | |
| 1 | | POWER PRODUCTION EXPENSES | | | | | | | | | | | |
| 2 | | STEAM POWER GENERATION | | | | | | | | | | | |
| 3 | | OPERATION & MAINTENANCE EXPENSE | | | | | | | | | | | l |
| 4 | 500.000 | Steam Operation Supervision | \$739,783 | \$515,148 | \$224,635 | E-4 | \$0 | \$739,783 | 84.2549% | \$0 | \$623,303 | \$434,037 | \$189,266 |
| 5 | 500.000 | Steam Operation Supervision - 100% | \$146,383 | \$0 | \$146,383 | E-5 | -\$7,150 | \$139,233 | 100.0000% | \$0 | \$139,233 | -\$7,150 | \$146,383 |
| 6 | 501.000 | Fuel Expense - Coal | \$52,993,684 | \$1,376,127 | \$51,617,557 | E-6 | -\$11,409,210 | \$41,584,474 | 99.7900% | \$0 | \$41,497,146 | \$1,354,177 | \$40,142,969 |
| 7 | 501.000 | Fuel Expense - Natural Gas | \$0 | \$0 | \$0 | E-7 | \$0 | \$0 | 99.7900% | \$0 | \$0 | \$0 | \$0 |
| 8 | 501.000 | Fuel Expense - Oil | \$0 | \$0 | \$0 | E-8 | \$0 | \$0 | 99.7900% | \$0 | \$0 | \$0 | \$0 |
| 9 | 501.020 | Fuel on System Steam | -\$364,734 | \$0 | -\$364,734 | E-9 | \$0 | -\$364,734 | 99.7900% | \$0 | -\$363,968 | \$0 | -\$363,968 |
| 10 | 501.030 | Fuel Off System Steam (bk20) | \$364,734 | \$0 | \$364,734 | E-10 | \$0 | \$364,734 | 99.7900% | \$0 | \$363,968 | \$0 | \$363,968 |
| 11 | 501.300 | Fuel Additives - Fuel Additives | \$1,572,174 | \$0 | \$1,572,174 | E-11 | -\$220,220 | \$1,351,954 | 99.7900% | \$0 | \$1,349,115 | \$0 | \$1,349,115 |
| | | Evel Additions Devidende | \$442.672 | \$0 | £440.070 | E 40 | * 4 4 4 4 4 4 4 | \$04E 044 | 99.7900% | \$0 | £044 E00 | * 0 | COAL 500 |
| 12 13 | 501.400 501.420 | Fuel Additives - Residuals Fuel Exp - Residuals Non FAC | \$413,672 \$0 | \$0 \$0 | \$413,672 \$0 | E-12 E-13 | -\$168,628 \$0 | \$245,044 \$0 | 99.7900% 99.7900% | \$0 \$0 | \$244,529 \$0 | \$0 \$0 | \$244,529 \$0 |

Accounting Schedule: 09 Sponsor: Staff Page: 2 of 10

| | A | В | <u>C</u> | D | E | E | G | H | | J | <u>K</u> | L | M |
|----------|--------------------|---------------------------------------------------------------------------|------------------------------|--------------------|------------------------------|--------------|----------------------|--------------------------|-----------------------|------------------|--------------------------|--------------------|------------------------|
| Line | Account | <u>–</u> | Test Year | Test Year | Test Year | Adjust. | Total Company | | Jurisdictional | Jurisdictional | MO Final Adj | MO Adj. | MO Adj. Juris. |
| Number | Number | Income Description | Total | Labor | Non Labor | Number | Adjustments | Adjusted | Allocations | Adjustments | Jurisdictional | Juris. Labor | Non Labor |
| | | | (D+E) | | | | (From Adj. Sch.) | (C+G) | | (From Adj. Sch.) | (H x I) + J | L + N | l = K |
| 14 | 501.430 | Fuel Expense Risiduals F0512 | \$101,964 | \$0 | \$101,964 | E-14 | \$209,851 | \$311,815 | 99.7900% | \$0 | \$311,160 | \$0 | \$311,160 |
| 15 | 501.450 | Fuel Exp - Residuals - Landfill | \$0 | \$0 | \$0 | E-15 | \$0 | \$0 | 99.7900% | \$0 | \$0 | \$0 | \$0 |
| 16 | 501.500 | Fuel Handling Expense | \$1,603,211 | \$0 | \$1,603,211 | E-16 | \$221,406 | \$1,824,617 | 99.7900% | \$0 | \$1,820,785 | \$0 | \$1,820,785 |
| 17 | 501.501 | Fuel Handling Expense Oil | \$12 | \$0 | \$12 | E-17 | \$0 | \$12 | 99.7900% | \$0 | \$12 | \$0 | \$12 |
| 18 | 501.502 | Fuel Handling Coal Pile Mgmt | \$198,043 | \$0 | \$198,043 | E-18 | \$157,216 | \$355,259 | 99.7900% | \$0 | \$354,513 | \$0 | \$354,513 |
| 19 | 501.506 | Fuel Handing Receive Coal | \$432,943 | \$0 | \$432,943 | E-19 | \$381,435 | \$814,378 | 99.7900% | \$0 | \$812,668 | \$0 | \$812,668 |
| 20 | 501.507 | Fuel Handling Unload Coal | \$291,537 | \$0 | \$291,537 | E-20 | \$230,071 | \$521,608 | 99.7900% | \$0 | \$520,513 | \$0 | \$520,513 |
| 21 | 501.508 | Fuel Handling Stacker | \$23,490 | \$0 \$0 | \$23,490 | E-21 | \$28,355 | \$51,845 | 99.7900% | \$0 | \$51,736 | \$0 | \$51,736 |
| 22 | 501.509 | Fuel Handling Coal Pile | \$351,556 | \$0 \$0 | \$351,556 | E-22 | -\$92,683 | \$258,873 | 99.7900% | \$0 | \$258,329 | \$0 | \$258,329 |
| 23 | 501.510 | Fuel Handling Convayer | \$176,452 | \$0 \$0 | \$176,452 | E-23 | \$159,781 | \$336,233 \$0 | 99.7900% | \$0 \$0 | \$335,527 | \$0 \$0 | \$335,527 |
| 24 | 501.600 | Fuel Expense Rider Underrecov -Steam | -\$4,228,702 | \$0 \$0 | -\$4,228,702 | E-24 | \$4,228,702 | \$0 \$0 | 0.0000% | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 |
| 25 26 | 501.600 | Fuel Expense Rider Underrecov-Elec Fuel Expense Recovery-CY RECA-Steam | -\$91,350,194 | \$0 \$0 | -\$91,350,194 | E-25 E-26 | \$91,350,194 | \$0 \$0 | 100.0000% | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 26 27 | 501.610 501.610 | Fuel Expense Recovery-CY RECA-Elec | \$5,521,695 | \$0 \$0 | \$5,521,695 | E-20 E-27 | -\$5,521,695 | \$0 \$0 | 0.0000% 100.0000% | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 27 | 501.610 | Fuel Expense Industrial Steam | \$72,347,133 \$11,845,751 | \$0 \$0 | \$72,347,133 \$11,845,751 | E-27 E-28 | -\$72,347,133 \$0 | \$0 \$11,845,751 | 0.0000% | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 20 | 502.000 | Steam Operating Expense | \$382.427 | \$0 \$2,351,237 | -\$1.968.810 | E-20 E-29 | -\$32,633 | \$11,845,751 | 84.2549% | \$0 \$0 | \$0 \$294.718 | \$0 \$1.953.537 | ەر \$1.658.819- |
| 30 | 502.000 | Steam Oper-City Boiler | \$1,983,026 | \$2,351,237 | \$1,983,026 | E-29 E-30 | -\$32,033 | \$1,983.026 | 84.2549% | \$0 \$0 | \$294,718 | \$1,955,557 \$0 | \$1.670.797 |
| 30 | 502.001 | Steam Oper-Nitrogen | \$35,945 | \$0 \$0 | \$35,945 | E-30 E-31 | \$0 \$0 | \$1,985,026 | 84.2549% | \$0 \$0 | \$1,670,797 | \$0 \$0 | \$1,670,797 |
| 32 | 502.002 | Steam Oper-Water | \$711,044 | \$0 \$0 | \$711.044 | E-31 | \$0 | \$35,945 \$711.044 | 84.2549% | \$0 \$0 | \$599,089 | \$0 \$0 | \$599.089 |
| 32 | 502.005 | Steam Oper-Condensate | \$198.287 | \$0 \$0 | \$198.287 | E-32 | \$0 | \$198.287 | 84.2549% | \$0 \$0 | \$167,067 | \$0 \$0 | \$167.067 |
| 34 | 502.003 | Steam Oper-Ash | \$7,161 | \$0 \$0 | \$7,161 | E-34 | \$0 | \$7,161 | 84.2549% | \$0 \$0 | \$6,033 | \$0 \$0 | \$6.033 |
| 35 | 502.012 | Steam Oper-Air Pollution Contr | \$269.136 | \$0 | \$269,136 | E-35 | \$0 | \$269.136 | 84.2549% | \$0 \$0 | \$226,760 | \$0 | \$226,760 |
| 36 | 502.015 | Steam Oper-Water Pollution Con | \$22.237 | \$0 | \$22,237 | E-36 | \$0 | \$22.237 | 84.2549% | \$0 | \$18,736 | \$0 | \$18,736 |
| 37 | 502.021 | Steam Ops ACQ Baghouse | \$208 | \$0 | \$208 | E-37 | \$0 | \$208 | 84.2549% | \$0 | \$175 | \$0 | \$175 |
| 38 | 502.022 | Steam Ops Wet Gas Scrubber | \$30.621 | \$0 | \$30.621 | E-38 | \$0 | \$30.621 | 84.2549% | \$0 | \$25.800 | \$0 | \$25.800 |
| 39 | 502.024 | Steam Ops AQC Scr | \$5.540 | \$0 | \$5.540 | E-39 | \$0 | \$5.540 | 84.2549% | \$0 | \$4,668 | \$0 | \$4.668 |
| 40 | 502.025 | Steam Ops Activated CO2 Inject | \$135 | \$0 | \$135 | E-40 | \$0 | \$135 | 84.2549% | \$0 | \$114 | \$0 | \$114 |
| 41 | 501.100 | Steam Transfer Exp | -\$12,137,576 | \$0 | -\$12,137,576 | E-41 | \$0 | -\$12,137,576 | 0.0000% | \$0 | \$0 | \$0 | \$0 |
| 42 | 504.000 | Industrial Steam Transfer - Credit | \$0 | \$0 | \$0 | E-42 | \$0 | \$0 | 0.0000% | \$0 | \$0 | \$0 | \$0 |
| 43 | 505.000 | Steam Operations Electric Expenses | \$16,732 | \$1,001,553 | -\$984,821 | E-43 | -\$13,901 | \$2,831 | 84.2549% | \$0 | \$2,385 | \$832,145 | -\$829,760 |
| 44 | 505.004 | Steam Ops Ele Exp Comp Air Sys | \$220 | \$220 | \$0 | E-44 | \$0 | \$220 | 84.2549% | \$0 | \$185 | \$185 | \$0 |
| 45 | 505.005 | Steam Ops Ele Exp Cooling Sys | \$159,333 | \$159,333 | \$0 | E-45 | \$0 | \$159,333 | 84.2549% | \$0 | \$134,246 | \$134,246 | \$0 |
| 46 | 505.007 | Steam Ops Ele Exp Facilities | \$187,359 | \$187,359 | \$0 | E-46 | \$0 | \$187,359 | 84.2549% | \$0 | \$157,859 | \$157,859 | \$0 |
| 47 | 505.010 | Steam Ops Ele Exp Turbine Gen | \$1,029,279 | \$1,029,279 | \$0 | E-47 | \$0 | \$1,029,279 | 84.2549% | \$0 | \$867,218 | \$867,218 | \$0 |
| 48 | 0.000 | Steam Ops Ele Exp Aux System | \$226 | \$226 | \$0 | E-48 | \$0 | \$226 | 84.2549% | \$0 | \$190 | \$190 | \$0 |
| 49 | 506.000 | Misc Steam Power Operations | \$3,373,773 | \$1,300,961 | \$2,072,812 | E-49 | -\$363,819 | \$3,009,954 | 84.2549% | \$0 | \$2,536,033 | \$1,080,910 | \$1,455,123 |
| 50 | 506.000 | Steam Ops Misc Steam Power Exp-Elec | \$0 | \$0 | \$0 | E-50 | \$0 | \$0 | 100.0000% | \$0 | \$0 | \$0 | \$0 |
| 51 | 506.000 | Steam Ops Misc Steam Power Exp-Steam | \$0 | \$0 | \$0 | E-51 | \$0 | \$0 | 0.0000% | \$0 | \$0 | \$0 | \$0 |
| 52 | 506.700 | Steam Ops Industrial Steam Misc Exp | \$291,825 | \$0 | \$291,825 | E-52 | \$0 | \$291,825 | 0.0000% | \$0 | \$0 | \$0 | \$0 |
| 53 | 507.000 | Steam Power Operations - Rents | \$89,666 | \$0 | \$89,666 | E-53 | \$0 | \$89,666 | 84.2549% | \$0 | \$75,548 | \$0 | \$75,548 |
| 54 | 509.000 | Steam Ops Emission Allowances-Alloc | -\$1,130,078 | \$0 | -\$1,130,078 | E-54 | \$1,130,078 | \$0 | 99.7900% | \$0 | \$0 | \$0 | \$0 |
| 55 | 509.000 | Steam Ops Emission Allowances-Electric | \$0 | \$0 | \$0 | E-55 | \$0 | \$0 | 100.0000% | \$0 | \$0 | \$0 | \$0 |
| 56 | 411.800 | REC Proceeds | -\$2,623,735 | \$0 | -\$2,623,735 | E-56 | -\$682,736 | -\$3,306,471 | 100.0000% | \$0 | -\$3,306,471 | \$0 | -\$3,306,471 |
| 57 | 510.000 | Steam Power Maint-Supv & Engin | \$882,941 | \$788,351 | \$94,590 | E-57 | -\$41,244 | \$841,697 | 84.2549% | \$0 | \$709,171 | \$655,005 | \$54,166 |
| 58 | 511.000 | Steam Power Maint-Structure | \$1,806,604 | \$286,904 | \$1,519,700 | E-58 | -\$127,555 | \$1,679,049 | 84.2549% | \$0 | \$1,414,681 | \$238,376 | \$1,176,305 |
| 59 | 511.002 | Steam Power Maint-Struct-Fac-F Boiler Plt Maint | \$152,112 | \$0 \$1 532 630 | \$152,112 | E-59 | \$0 | \$152,112 | 84.2549% | \$0 \$0 | \$128,162 | \$0 | \$128,162 |
| 60 61 | 512.000 512.000 | Boiler Pit Maint Boiler Pit Maint-Electric | \$1,048,045 | \$1,532,620 \$0 | -\$484,575 | E-60 E-61 | \$319,319 \$0 | \$1,367,364 \$122,161 | 84.2549% 100.0000% | \$0 \$0 | \$1,152,071 \$122,161 | \$1,273,385 \$0 | -\$121,314 |
| 61 62 | 512.000 512.001 | Boiler Pit Maint-Electric Boiler Pit Maint-FF Unload | \$122,161 \$138,019 | \$U \$0 | \$122,161 \$138.019 | E-61 E-62 | \$0 \$0 | \$122,161 \$138.019 | 84.2549% | \$0 \$0 | \$122,161 \$116,288 | \$0 \$0 | \$122,161 \$116.288 |
| 62 63 | 512.001 512.002 | Boiler Pit Maint-FF Unioad Boiler Pit Maint-Stacker | \$138,019 \$37,527 | \$U \$0 | \$138,019 \$37,527 | E-62 E-63 | \$0 \$0 | \$138,019 \$37,527 | 84.2549% 84.2549% | \$0 \$0 | \$116,288 \$31,618 | \$0 \$0 | \$116,288 \$31.618 |
| 63 64 | 512.002 | Boiler Pit Maint-Stacker Boiler Pit Maint-Coal Pile | \$202,214 | \$0 \$0 | \$37,527 \$202,214 | E-63 E-64 | \$0 \$0 | \$202,214 | 84.2549% 84.2549% | \$0 \$0 | \$170,375 | \$0 \$0 | \$170,375 |
| 65 | 512.003 | Boiler Pit Maint-Coal File | \$424,375 | \$0 \$0 | \$424,375 | E-64 E-65 | \$0 | \$424,375 | 84.2549% | \$0 \$0 | \$357,557 | \$0 \$0 | \$357,557 |
| 00 | J12.004 | | φ4 24, 373 | φU | φ4 ∠4, 373 | L-03 | ι Φ Ο | ¢4∠4,373 | 04.2049% | φU | 4331,337 | ψŪ | 4001,001 |

Accounting Schedule: 09 Sponsor: Staff Page: 3 of 10

| | A | В | <u>C</u> | D | E | E | G | H | | J | <u>K</u> | L | Μ |
|----------|--------------------|-------------------------------------------------------------|-----------------------|-----------------|-----------------------|--------------|------------------|------------------------|----------------------|------------------|---------------------------------------|------------------|-----------------------|
| Line | Account | = | Test Year | Test Year | Test Year | Adjust. | | Total Company | Jurisdictional | Jurisdictional | MO Final Adj | MO Adj. | MO Adj. Juris. |
| Number | Number | Income Description | Total | Labor | Non Labor | Number | Adjustments | Adjusted | Allocations | Adjustments | Jurisdictional | Juris. Labor | Non Labor |
| | | | (D+E) | | | | (From Adj. Sch.) | (C+G) | | (From Adj. Sch.) | (H x I) + J | L + N | = K |
| 66 | 512.005 | Boiler Plt Maint-Conveyor | \$354,795 | \$0 | \$354,795 | E-66 | \$0 | \$354,795 | 84.2549% | \$0 | \$298,932 | \$0 | \$298,932 |
| 67 | 512.006 | Boiler Plt Maint-Fuel | \$471,709 | \$0 | \$471,709 | E-67 | \$0 | \$471,709 | 84.2549% | \$0 | \$397,438 | \$0 | \$397,438 |
| 68 | 512.007 | Boiler Plt Maint-Air | \$120,510 | \$0 | \$120,510 | E-68 | \$0 | \$120,510 | 84.2549% | \$0 | \$101,536 | \$0 | \$101,536 |
| 69 | 512.008 | Boiler Plt Maint-Water | \$707,442 | \$0 | \$707,442 | E-69 | \$0 | \$707,442 | 84.2549% | \$0 | \$596,055 | \$0 | \$596,055 |
| 70 | 512.010 | Boiler Plt Maint-Cond Sys | \$394,437 | \$0 | \$394,437 | E-70 | \$0 | \$394,437 | 84.2549% | \$0 | \$332,332 | \$0 | \$332,332 |
| 71 | 512.011 | Boiler Plt Maint-Furnace Boiler Plt Maint-Aux Steam | \$1,731,323 | \$0 \$0 | \$1,731,323 | E-71 | \$0 \$0 | \$1,731,323 | 84.2549% | \$0 | \$1,458,724 | \$0 | \$1,458,724 |
| 72 | 512.012 512.020 | Boiler Pit Maint-Aux Steam Boiler Plt Maint-Default Proc | \$106,201 | \$0 \$0 | \$106,201 | E-72 E-73 | \$0 | \$106,201 \$147,739 | 84.2549% 84.2549% | \$0 \$0 | \$89,480 | \$0 \$0 | \$89,480 |
| 73 74 | 512.020 | Maint Boil Plt Baghouse | \$147,739 \$89,645 | \$0 \$0 | \$147,739 \$89,645 | E-73 E-74 | \$0 | \$147,739 \$89,645 | 84.2549% 84.2549% | \$0 \$0 | \$124,477 \$75,530 | \$0 \$0 | \$124,477 \$75,530 |
| 74 | 512.021 | Maint Boiler Plt Wet Gas Scr | \$506,871 | \$0 \$0 | \$506,871 | E-74 E-75 | \$0 | \$506,871 | 84.2549% | \$0 \$0 | \$427,064 | \$0 \$0 | \$427.064 |
| 76 | 512.022 | Maint Boiler Pit Scr | \$101.852 | \$0 \$0 | \$101.852 | E-76 | \$0 | \$101.852 | 84.2549% | \$0 \$0 | \$85,815 | \$0 \$0 | \$85.815 |
| 70 | 512.024 | Maint Boiler Plant Activated CO2 Ini | \$9,928 | \$0 \$0 | \$9.928 | E-70 | \$0 | \$9.928 | 84.2549% | \$0 \$0 | \$8,365 | \$0 \$0 | \$8.365 |
| 78 | 513.000 | Elec Plt Maint | \$1,609,340 | \$422.219 | \$1,187,121 | E-78 | -\$458,864 | \$1.150.476 | 84.2549% | \$0 | \$969,333 | \$350,803 | \$618.530 |
| 79 | 513.000 | Elec Plt Maint-FF Turb/Gen | \$8.687 | \$0 | \$8,687 | E-79 | -\$450,004 | \$8,687 | 84.2549% | \$0 | \$7,319 | \$030,003 \$0 | \$7.319 |
| 80 | 513.002 | Elec Plt Maint-Transfer FF | \$28,889 | \$0 \$0 | \$28,889 | E-80 | \$0 | \$28,889 | 84.2549% | \$0 | \$24,340 | \$0 \$0 | \$24,340 |
| 81 | 513.003 | Elec Plt Maint-Aux Elec | \$175,189 | \$0 | \$175,189 | E-81 | \$0 | \$175,189 | 84.2549% | \$0 | \$147,605 | \$0 \$0 | \$147,605 |
| 82 | 513.006 | Elect Plt Maint-Cooling | \$598,639 | \$0 | \$598,639 | E-82 | \$0 | \$598,639 | 84.2549% | \$0 | \$504,383 | \$0 | \$504,383 |
| 83 | 514.000 | Misc Steam Plt | \$353,072 | \$48,327 | \$304,745 | E-83 | \$388 | \$353,460 | 84.2549% | \$0 | \$297,808 | \$40,153 | \$257,655 |
| 84 | 561.700 | Generation Interconnect Study | \$1,079 | \$1,077 | \$2 | E-84 | -\$15 | \$1,064 | 99.8100% | \$0 | \$1,062 | \$1,060 | \$2 |
| 85 | | TOTAL OPERATION & MAINTENANCE | \$58,414,723 | \$11,000,941 | \$47,413,782 | | \$6,929,310 | \$65,344,033 | | \$0 | \$61,979,686 | \$9,366,136 | \$52,613,550 |
| | | EXPENSE | , , . | • • • • • • • • | • • • • • | | | ,. | | | | ., | |
| 86 | | TOTAL STEAM POWER GENERATION | \$58,414,723 | \$11,000,941 | \$47,413,782 | | \$6,929,310 | \$65,344,033 | | \$0 | \$61,979,686 | \$9,366,136 | \$52,613,550 |
| 87 | | ELECTRIC MAINTENANCE EXPENSE | | | | | | | | | | | |
| 88 | | TOTAL ELECTRIC MAINTENANCE EXPENSE | \$0 | \$0 | \$0 | | \$0 | \$0 | | \$0 | \$0 | \$0 | \$0 |
| 89 | | NUCLEAR POWER GENERATION | | | | | | | | | | | |
| 90 | | OPERATION - NUCLEAR | | | | | | | | | | | |
| 91 | | TOTAL OPERATION - NUCLEAR | \$0 | \$0 | \$0 | | \$0 | \$0 | | \$0 | \$0 | \$0 | \$0 |
| 92 | | MAINTENANCE - NP | | | | | | | | | | | |
| 93 | | TOTAL MAINTENANCE - NP | \$0 | \$0 | \$0 | | \$0 | \$0 | | \$0 | \$0 | \$0 | \$0 |
| | | | • - | • - | • | | | | | | | • • | • - |
| 94 | | TOTAL NUCLEAR POWER GENERATION | \$0 | \$0 | \$0 | | \$0 | \$0 | | \$0 | \$0 | \$0 | \$0 |
| 95 | | HYDRAULIC POWER GENERATION | | | | | | | | | | | |
| 96 | | OPERATION - HP | | | | | | | | | | | |
| 97 | | TOTAL OPERATION - HP | \$0 | \$0 | \$0 | | \$0 | \$0 | | \$0 | \$0 | \$0 | \$0 |
| | | | | | | | | | | | | | |
| 98 | | MAINTANENCE - HP | | | | | | | | | | | |
| 99 | | TOTAL MAINTANENCE - HP | \$0 | \$0 | \$0 | | \$0 | \$0 | | \$0 | \$0 | \$0 | \$0 |
| | | | | | | | | | | | | | |
| 100 | | TOTAL HYDRAULIC POWER GENERATION | \$0 | \$0 | \$0 | | \$0 | \$0 | | \$0 | \$0 | \$0 | \$0 |
| 101 | | OTHER POWER GENERATION | | | | | | | | | | | |
| 102 | | OPERATION - OP | | | | | | | 1 | | | | |
| 103 | 546.000 | Prod Trubine Oper Superv & Engineering - | \$7,040 | \$3,747 | \$3,293 | E-103 | -\$52 | \$6,988 | 99.8100% | \$0 | \$6,975 | \$3,688 | \$3,287 |
| 104 | 547.000 | Other Fuel Expense - Natural Gas - | \$55,484,896 | \$56,669 | \$55,428,227 | E-104 | -\$34,277,583 | \$21,207,313 | | \$0 | \$21,162,778 | \$55,765 | \$21,107,013 |
| | | ··· ··· ··· ··· | , ,,, | <i>,</i> | ····,····, | | | | | | · · · · · · · · · · · · · · · · · · · | ,,. v v | |

| | | | <u> </u> | D | | _ | <u> </u> | | | | K | | M |
|------------|---------------------|--------------------------------------------------------------------------|--------------------------|-----------------------|---------------------------|---------------------|---------------------------|----------------------------|----------------------|----------------------------|----------------------------|---------------------|----------------------------|
| Line | <u>A</u> Account | <u>B</u> | <u>C</u> Test Year | <u>D</u> Test Year | <u>E</u> Test Year | <u>F</u> Adjust. | <u>G</u> Total Company | <u>H</u> Total Company | <u> </u> | <u>J</u> Jurisdictional | <u>K</u> MO Final Adj | <u>L</u> MO Adj. | <u>M</u> MO Adj. Juris. |
| Number | Number | Income Description | Total | Labor | Non Labor | Number | Adjustments | Adjusted | Allocations | Adjustments | Jurisdictional | Juris. Labor | Non Labor |
| Rumber | Number | | (D+E) | Labor | Non Eason | Number | (From Adj. Sch.) | (C+G) | Anooutions | (From Adj. Sch.) | (H x I) + J | L + N | |
| 105 | 547.020 | Other Fuel Expense - Fuel On System - | -\$548,069 | \$0 | -\$548,069 | E-105 | \$0 | -\$548,069 | 99.7900% | \$0 | -\$546,918 | \$0 | -\$546,918 |
| 106 | 547.027 | Other Fuel Expense - On System Other Prod - | \$4,121,853 | \$0 | \$4,121,853 | E-106 | \$1,924,821 | \$6,046,674 | 99.8100% | \$0 | \$6,035,185 | \$0 | \$6,035,185 |
| | | | | | | | | | | | | | |
| 107 | 547.030 | Fuel Off System Other Prod (bk20) - | \$548,069 | \$0 | \$548,069 | E-107 | \$0 | \$548,069 | 99.7900% | \$0 | \$546,918 | \$0 | \$546,918 |
| 108 | 547.100 | Other Prod Fuel Holding - | \$0 | \$0 | \$0 | E-108 | \$0 | \$0 | 99.7900% | \$0 | \$0 | \$0 | \$0 |
| 109 | 547.101 | Oth Prod Fuel Handling CT Oil | \$391 | \$0 \$0 | \$391 | E-109 | \$0 | \$391 | 99.7900% | \$0 | \$390 | \$0 | \$390 |
| 110 111 | 547.102 548.000 | Comb Turbine - Gas Purchase Exp - Other Power Generation Expense - | \$63,654 \$20,885 | \$0 \$738.758 | \$63,654 -\$717,873 | E-110 E-111 | \$42,649 -\$10,253 | \$106,303 \$10.632 | 99.7900% 99.8100% | \$0 \$0 | \$106,080 \$10,612 | \$0 \$727,121 | \$106,080 -\$716.509 |
| 112 | 548.000 548.002 | Comb Turbine-AQC- | \$20,885 \$163.472 | \$738,758 \$0 | \$163,472 | E-111 E-112 | -\$10,253 | \$163,472 | 99.8100% 99.8100% | \$0 \$0 | \$10,612 | \$727,121 | \$163.161 |
| 112 | 548.002 | Comb Turbine-Turb/Genr-CT | \$753,138 | \$0 \$0 | \$753,138 | E-112 | \$0 | \$753,138 | 99.8100% | \$0 \$0 | \$751,707 | \$0 \$0 | \$751,707 |
| 114 | 549.000 | Misc. Other Power Generation Expense - | \$964,867 | \$760,180 | \$204,687 | E-113 | -\$26,030 | \$938,837 | 99.8100% | \$0 \$0 | \$937,054 | \$748,205 | \$188,849 |
| 115 | 549.001 | Comb Turbine-Facilities | \$215,126 | \$0 | \$215,126 | E-115 | \$0 | \$215,126 | 99.8100% | \$0 | \$214,717 | \$0 | \$214,717 |
| 116 | | TOTAL OPERATION - OP | \$61,795,322 | \$1,559,354 | \$60,235,968 | | -\$32,346,448 | \$29,448,874 | | \$0 | \$29,388,659 | \$1,534,779 | \$27,853,880 |
| | | | | | | | | | | | | | |
| 117 | | MAINTANENCE - OP | | | | | | | | | | | |
| 118 | 551.000 | Maint. Superv. & Engineering | \$250,599 | \$241,698 | \$8,901 | E-118 | \$2,504 | \$253,103 | 99.8100% | \$0 | \$252,622 | \$237,890 | \$14,732 |
| 119 | 552.000 | Maintenance of Structures | \$17,169 | \$33,200 | -\$16,031 | E-119 | \$14,037 | \$31,206 | 99.8100% | \$0 | \$31,147 | \$32,677 | -\$1,530 |
| 120 | 552.001 | CT Mtce Structure-Facilities | \$33,216 | \$0 | \$33,216 | E-120 | \$0 | \$33,216 | 99.8100% | \$0 | \$33,153 | \$0 | \$33,153 |
| 121 | 552.002 | Comb Turbine Mtce-Bulk Oil F | \$48,832 | \$0 | \$48,832 | E-121 | \$0 | \$48,832 | 99.8100% | \$0 | \$48,739 | \$0 | \$48,739 |
| 122 | 552.003 | Comb Turbine Mtce-Fire CT | \$40,779 | \$0 | \$40,779 | E-122 | \$0 | \$40,779 | 99.8100% | \$0 | \$40,702 | \$0 | \$40,702 |
| 123 124 | 553.000 553.100 | Maint. Of Generating & Electric Plant - OP Oth Pwr Gen Maint Turb Gen | \$548,761 \$2,151,195 | \$821,897 \$0 | -\$273,136 \$2,151,195 | E-123 E-124 | \$795,690 -\$326,222 | \$1,344,451 \$1,824,973 | 99.8100% 99.8100% | \$0 \$0 | \$1,341,896 \$1,821,506 | \$808,950 \$0 | \$532,946 \$1,821,506 |
| 124 | 554.000 | Maint. Of Misc. Other Power Generation Plant - | \$2,151,195 \$67,780 | ەت \$17,867 | \$2,151,195 | E-124 E-125 | -\$326,222 -\$28,317 | \$1,824,973 | 99.8100% 99.8100% | \$0 \$0 | \$1,821,506 | ەن \$17,586 | \$1,821,506 |
| 125 | 554.000 | OP | \$07,700 | \$17,007 | \$ 4 5,515 | L-123 | -920,317 | <i>4</i> 35,405 | 33.0100 /8 | φU | <i>4</i> 55,500 | φ17,500 | φ 21,002 |
| 126 | | TOTAL MAINTANENCE - OP | \$3,158,331 | \$1,114,662 | \$2,043,669 | | \$457,692 | \$3,616,023 | | \$0 | \$3,609,153 | \$1,097,103 | \$2,512,050 |
| | | | | | | | | | | | | | |
| 127 | | TOTAL OTHER POWER GENERATION | \$64,953,653 | \$2,674,016 | \$62,279,637 | | -\$31,888,756 | \$33,064,897 | | \$0 | \$32,997,812 | \$2,631,882 | \$30,365,930 |
| | | | | | | | | | | | | | |
| 128 | | OTHER POWER SUPPLY EXPENSES | | | | | | | | | | | |
| 129 | 555.000 | Purchased Power for Baseload - | \$262,285,857 | \$0 | \$262,285,857 | E-129 | -\$67,242,307 | \$195,043,550 | 99.7900% | \$0 | \$194,633,959 | \$0 | \$194,633,959 |
| 130 | 555.005 | Purchase Power - Capacity Purch-Gardn - | \$12,620,333 | \$0 \$0 | \$12,620,333 | E-130 | \$174,747 | \$12,795,080 | 99.8100% | \$0 | \$12,770,769 | \$0 | \$12,770,769 |
| 131 | 555.030 | Purchase Power Off-Sys Sales - Purchase Power Off-Sys WAPA - | -\$6,093,505 | \$0 \$0 | -\$6,093,505 | E-131 E-132 | \$6,093,505 | \$0 | 99.8100% | \$0 \$0 | \$0 \$0 | \$0 © | \$0 \$0 |
| 132 133 | 555.035 555.070 | Purchased Power - Admin Fees | \$577,355 \$2,334,494 | \$0 \$0 | \$577,355 \$2,334,494 | E-132 E-133 | -\$577,355 -\$64,547 | \$0 \$2,269,947 | 99.7900% 99.7900% | \$0 \$0 | \$0 \$2,265,180 | \$0 \$0 | \$0 \$2.265.180 |
| 133 | 555.080 | Purchased Power RENEW Tariff | \$3,532,994 | \$0 \$0 | \$3,532,994 | E-133 E-134 | -\$04,547 | \$2,209,947 | 99.7900% 99.7900% | \$0 \$0 | \$2,205,180 | \$0 \$0 | \$2,205,180 \$0 |
| 135 | 555.081 | Purchased Power RENEW Settle | -\$6.093.456 | \$0 \$0 | -\$6.093.456 | E-134 | \$6.093.456 | \$0 | 99.7900% | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 |
| 136 | 555.090 | Purchased Power SPECCUST | \$13.648.662 | \$0 | \$13,648,662 | E-136 | -\$13.648.662 | \$0 | 99.7900% | \$0 | \$0 | \$0 | \$0 |
| 137 | 555.091 | Purchased Power SPECCUST Settle | -\$7,887,293 | \$0 | -\$7,887,293 | E-137 | \$7,887,293 | \$0 | 99.7900% | \$0 | \$0 | \$0 | \$0 |
| 138 | 556.000 | System Control and Load Dispatch - | \$365,285 | \$232,580 | \$132,705 | E-138 | -\$3,228 | \$362,057 | 99.7900% | \$0 | \$361,296 | \$228,870 | \$132,426 |
| 139 | 557.000 | Prod-Other-Other Expenses - energy | \$2,164,417 | \$689,520 | \$1,474,897 | E-139 | -\$31,169 | \$2,133,248 | 99.7900% | \$0 | \$2,128,768 | \$678,522 | \$1,450,246 |
| 140 | 557.050 | Other Power Supply-Common Use | \$2,569,343 | \$0 | \$2,569,343 | E-140 | -\$62,640 | \$2,506,703 | 99.7900% | \$0 | \$2,501,439 | \$0 | \$2,501,439 |
| 141 | 557.100 | Other Production Exp Riders electric 100% | \$0_ | \$0 | \$0 | E-141 | \$0 | \$0 | 100.0000% | \$0 | \$0 | \$0 | \$0 |
| 142 | | TOTAL OTHER POWER SUPPLY EXPENSES | \$280,024,486 | \$922,100 | \$279,102,386 | | -\$64,913,901 | \$215,110,585 | | \$0 | \$214,661,411 | \$907,392 | \$213,754,019 |
| | | | | | | | | | | | | | |
| 143 | | TOTAL POWER PRODUCTION EXPENSES | \$403,392,862 | \$14,597,057 | \$388,795,805 | | -\$89,873,347 | \$313,519,515 | | \$0 | \$309,638,909 | \$12,905,410 | \$296,733,499 |
| 144 | | TRANSMISSION EXPENSES | | | | | | | | | | | |
| 145 | | OPERATION - TRANSMISSION EXP. | | | | | | | | | | | |
| 146 | 560.000 | Operation Supervision & Engineering - TE - | \$655.000 | \$457.219 | \$197,781 | E-146 | -\$14,731 | \$640.269 | 99.8100% | \$0 | \$639.052 | \$450.016 | \$189.036 |
| 147 | 561.200 | Trans Op-Ld Disptch-Mon&Oper | \$460,135 | \$426,009 | \$34,126 | E-147 | -\$5,913 | \$454,222 | 99.8100% | \$0 | \$453,359 | \$419,298 | \$34,061 |
| 148 | 561.300 | Trans Op-Ld Disptch-Serv&Sched | \$113,712 | \$30,689 | \$83,023 | E-148 | -\$426 | \$113,286 | 99.8100% | \$0 | \$113,071 | \$30,206 | \$82,865 |
| | | | | - | | | | | | | | | |

| | • | P | <u>^</u> | D | - | - | <u>^</u> | | | | K. | | |
|------------|---------------------|-------------------------------------------------------------------------|-----------------------|------------------------|-----------------------|---------------------|---------------------------|---------------------------|------------------------|----------------------------|---------------------------|------------------|----------------------------|
| Line | <u>A</u> Account | <u>B</u> | <u>C</u> Test Year | <u>D</u> Test Year | <u>E</u> Test Year | <u>F</u> Adjust. | <u>G</u> Total Company | <u>H</u> Total Company | <u>l</u> urisdictional | <u>J</u> Jurisdictional | <u>K</u> MO Final Adj | L MO Adj. | <u>M</u> MO Adj. Juris. |
| Number | Number | Income Description | Total | Labor | Non Labor | Number | Adjustments | Adjusted | Allocations | Adjustments | Jurisdictional | Juris. Labor | Non Labor |
| Number | Number | income Description | (D+E) | Labor | Non Labor | Number | (From Adj. Sch.) | (C+G) | Anocations | (From Adj. Sch.) | (H x I) + J | L + N | |
| 149 | 561.400 | Trans Op-Schd, Contr & Dis Serv | \$2,743,838 | \$0 | \$2,743,838 | E-149 | \$236.672 | \$2,980,510 | 99.8100% | \$0 | \$2.974.847 | \$0 | \$2.974.847 |
| 150 | 561.490 | Trans Op-Ld Disptch C&D SpecCust | \$57,956 | \$0 | \$57,956 | E-150 | \$0 | \$57,956 | 99.8100% | \$0 | \$57,846 | \$0 | \$57.846 |
| 151 | 561.800 | Trans Op-Reli Plan&Std Dv-RTO | \$803,057 | \$0 | \$803,057 | E-151 | \$419,104 | \$1,222,161 | 99.8100% | \$0 | \$1,219,839 | \$0 | \$1,219,839 |
| 152 | 561.890 | Trans Op-Ld Disptch R&P SpecCust | \$22,538 | \$0 | \$22,538 | E-152 | \$0 | \$22,538 | 99.8100% | \$0 | \$22,495 | \$0 | \$22,495 |
| 153 | 562.000 | Station Expenses - TE - | \$553,592 | \$142,447 | \$411,145 | E-153 | -\$1,977 | \$551,615 | 99.8100% | \$0 | \$550,567 | \$140,203 | \$410,364 |
| 154 | 563.000 | Overhead Line Expenses - TE - | \$94,194 | \$3,309 | \$90,885 | E-154 | -\$46 | \$94,148 | 99.8100% | \$0 | \$93,969 | \$3,257 | \$90,712 |
| 155 | 563.002 | Transm Oper-Inspect OH Lines-G | \$4,135 | \$0 | \$4,135 | E-155 | \$0 | \$4,135 | 99.8100% | \$0 | \$4,127 | \$0 | \$4,127 |
| 156 | 564.000 | Underground Line Expenses - TE - | \$0 | \$0 | \$0 | E-156 | \$0 | \$0 | 99.8100% | \$0 | \$0 | \$0 | \$0 |
| 157 | 565.000 | Transmission of Electric By Others - TE - | \$38,224,459 | \$0 | \$38,224,459 | E-157 | -\$17,755,377 | \$20,469,082 | 99.8100% | \$0 | \$20,430,191 | \$0 | \$20,430,191 |
| 158 | 565.020 | Transm Op Trans Res Load Chg | \$1 | \$0 | \$1 | E-158 | \$0 | \$1 | 99.8100% | \$0 | \$1 | \$0 | \$1 |
| 159 | 565.027 | Transm Oper-Elec Tr-Demand | \$402,098 | \$0 | \$402,098 | E-159 | \$0 | \$402,098 | 99.8100% | \$0 | \$401,334 | \$0 | \$401,334 |
| 160 | 565.030 | Trans Op Trans By Other Offsys | \$1,226 | \$0 | \$1,226 | E-160 | \$0 | \$1,226 | 99.8100% | \$0 | \$1,224 | \$0 | \$1,224 |
| 161 | 565.090 | Trans Op Trans OF Elec SpecCust | \$706,710 | \$0 | \$706,710 | E-161 | \$0 | \$706,710 | 99.8100% | \$0 | \$705,367 | \$0 | \$705,367 |
| 162 | 566.000 | Misc. Transmission Expenses - TE - | \$565,307 | \$230,278 | \$335,029 | E-162 | -\$9,929 | \$555,378 | 99.8100% | \$0 | \$554,323 | \$226,651 | \$327,672 |
| 163 | 567.000 | Rents - TE - | \$346,612 | \$0 | \$346,612 | E-163 | \$0 | \$346,612 | 99.8100% | \$0 | \$345,953 | \$0 | \$345,953 |
| 164 | 575.700 | Trans Op-Mkt Mon&Comp Ser-RTO - | \$49,370 | <u>\$0</u> | \$49,370 | E-164 | -\$49,370 | \$0 | 99.8100% | \$0 | \$0 | \$0 | \$0 |
| 165 | | TOTAL OPERATION - TRANSMISSION EXP. | \$45,803,940 | \$1,289,951 | \$44,513,989 | | -\$17,181,993 | \$28,621,947 | | \$0 | \$28,567,565 | \$1,269,631 | \$27,297,934 |
| | | | | | | | | | | | | | |
| 166 | | MAINTENANCE - TRANSMISSION EXP. | AA 4 700 | | * ***** | | AAAAAAAAAAAAA | A400.005 | | | A / A A A A | ATT 070 | AAA = 1= |
| 167 | 568.000 | Maint. Supervision & Engineering - TE | \$84,739 | \$78,513 | \$6,226 | E-167 | \$21,486 | \$106,225 | 99.8100% | \$0 | \$106,023 | \$77,276 | \$28,747 |
| 168 | 569.000 | Maintenance of Structures - TE | \$635,856 | \$438,322 \$589.892 | \$197,534 | E-168 | -\$70,032 | \$565,824 -\$48,390 | 99.8100% | \$0 \$0 | \$564,749 | \$431,417 | \$133,332 |
| 169 170 | 570.000 570.001 | Maintenance of Station Equipment - TE Transm Mtce-Subst Teleco/SCADA | \$78,340 \$5,793 | \$589,892 \$0 | -\$511,552 \$5.793 | E-169 E-170 | -\$126,730 \$0 | -\$48,390 \$5.793 | 99.8100% 99.8100% | \$0 \$0 | -\$48,298 \$5,782 | \$580,600 \$0 | -\$628,898 \$5.782 |
| 170 | 570.001 | Transm Mtce-Subst Teleco/SCADA | \$5,793 \$168.823 | \$0 \$0 | ە5,793 \$168.823 | E-170 E-171 | \$0 | \$5,793 | 99.8100% 99.8100% | \$0 \$0 | \$5,782 \$168.502 | \$0 \$0 | 5,782 \$168.502 |
| 172 | 570.002 | Transsm Mtce-Subst Sfrms/Regitr | \$73.504 | \$0 \$0 | \$73.504 | E-171 E-172 | \$0 \$0 | \$73.504 | 99.8100% 99.8100% | \$0 \$0 | \$73.364 | \$0 \$0 | \$73.364 |
| 172 | 570.003 | Transm Mtce-Subst Bus/Groundin | \$64.823 | \$0 \$0 | \$64.823 | E-172 E-173 | \$0 \$0 | \$64.823 | 99.8100% 99.8100% | \$0 \$0 | \$64.700 | \$0 \$0 | \$64.700 |
| 173 | 570.004 | Transm Mtce-Subst Relay Panels | \$310,305 | \$0 \$0 | \$310,305 | E-173 | \$0 | \$310,305 | 99.8100% | \$0 \$0 | \$309,715 | \$0 \$0 | \$309,715 |
| 175 | 570.005 | Trans Maint Subst Capacitr Bnk | \$19,403 | \$0 \$0 | \$19,403 | E-175 | \$0 | \$19,403 | 99.8100% | \$0 | \$19,366 | \$0 \$0 | \$19,366 |
| 176 | 570.007 | Trans Maint Subst Eqp Bat Bkup | \$27,432 | \$0 | \$27,432 | E-176 | \$0 | \$27,432 | 99.8100% | \$0 | \$27,380 | \$0 \$0 | \$27,380 |
| 177 | 571.000 | Maintenance of Overhead Lines - TE | \$261,911 | \$579 | \$261,332 | E-177 | -\$933,828 | -\$671,917 | 99.8100% | \$0 | -\$670,640 | \$570 | -\$671,210 |
| 178 | 571.003 | Transm Mtce-Overhead Structure | \$47,956 | \$0 | \$47,956 | E-178 | \$0 | \$47,956 | 99.8100% | \$0 | \$47,865 | \$0 | \$47.865 |
| 179 | 571.005 | Transm Mtce-Tree hand cutting | \$1,998,877 | \$0 | \$1,998,877 | E-179 | \$0 | \$1,998,877 | 99.8100% | \$0 | \$1,995,079 | \$0 | \$1,995,079 |
| 180 | 571.006 | Transm Mtce-Tree mech cut | \$1,731,412 | \$0 | \$1,731,412 | E-180 | \$0 | \$1,731,412 | 99.8100% | \$0 | \$1,728,122 | \$0 | \$1,728,122 |
| 181 | 572.000 | Maintenance of Underground Lines - | \$393 | \$332 | \$61 | E-181 | -\$40 | \$353 | 99.8100% | \$0 | \$352 | \$326 | \$26 |
| 182 | 573.000 | Maint. Of Misc. Transmission Plant - TE | \$21,416 | \$589 | \$20,827 | E-182 | \$2,547 | \$23,963 | 99.8100% | \$0 | \$23,918 | \$580 | \$23,338 |
| 183 | 573.050 | Transmission-Common Use | \$895,647 | \$0 | \$895,647 | E-183 | \$141,683 | \$1,037,330 | 99.8100% | \$0 | \$1,035,359 | \$0 | \$1,035,359 |
| 184 | | TOTAL MAINTENANCE - TRANSMISSION EXP. | \$6,426,630 | \$1,108,227 | \$5,318,403 | | -\$964,914 | \$5,461,716 | | \$0 | \$5,451,338 | \$1,090,769 | \$4,360,569 |
| | | | | | | | | | | | | | |
| 185 | | TOTAL TRANSMISSION EXPENSES | \$52,230,570 | \$2,398,178 | \$49,832,392 | | -\$18,146,907 | \$34,083,663 | | \$0 | \$34,018,903 | \$2,360,400 | \$31,658,503 |
| | | | | | | | | | | | | | |
| 186 | | DISTRIBUTION EXPENSES | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| 187 | | OPERATION - DIST. EXPENSES | | | | _ | | | | | | | |
| 188 | 580.000 | Operation Supervision & Engineering - DE - | \$1,352,412 | \$962,421 | \$389,991 | E-188 | -\$112,461 | \$1,239,951 | 99.8683% | \$0 | \$1,238,318 | \$947,813 | \$290,505 |
| 189 | 581.000 | Load Dispatching - DE - | \$701,649 | \$699,554 | \$2,095 | E-189 | -\$9,709 | \$691,940 | 99.8683% | \$0 | \$691,028 | \$688,936 | \$2,092 |
| 190 | 582.000 | Station Expenses - DE - | \$22,271 | \$22,415 | -\$144 | E-190 | -\$311 | \$21,960 | 99.8683% | \$0 | \$21,931 | \$22,075 | -\$144 |
| 191 | 583.000 | Overhead Line Expenses - DE | \$1,445,676 | \$1,151,368 | \$294,308 | E-191 | -\$15,980 | \$1,429,696 | 99.8683% | \$0 | \$1,427,813 | \$1,133,893 | \$293,920 |
| 192 | 583.001 | Distr Oper-OH Transformer | \$529,611 | \$0 | \$529,611 | E-192 | \$0 | \$529,611 | 99.8683% | \$0 | \$528,914 | \$0 | \$528,914 |
| 193 | 583.002 | Distr Oper-OH Trsfmr Cptzd | -\$2,388,304 | \$0 | -\$2,388,304 | E-193 | \$0 | -\$2,388,304 | 99.8683% | \$0 | -\$2,385,159 | \$0 | -\$2,385,159 |
| 194 | 584.000 | Underground Line Expenses - DE | \$1,541,465 | \$303,603 | \$1,237,862 | E-194 | -\$4,214 | \$1,537,251 | 99.8683% | \$0 | \$1,535,227 | \$298,995 | \$1,236,232 |
| 195 | 584.001 | Distr Oper-UG Transformer | \$602,823 | \$0 | \$602,823 | E-195 | \$0 | \$602,823 | 99.8683% | \$0 | \$602,029 | \$0 | \$602,029 |
| 196 | 584.002 | Distr Oper-UG Trsfmr Cptzd | -\$696,857 | \$0 | -\$696,857 | E-196 | \$0 | -\$696,857 | 99.8683% | \$0 | -\$695,939 | \$0 | -\$695,939 |

Accounting Schedule: 09 Sponsor: Staff Page: 6 of 10

| | | P | C | D | F | - | <u> </u> | P | • | • | K | | M |
|------------|---------------------|-----------------------------------------------------|---------------------------|-----------------------|------------------------|---------------------|---------------------------|--------------------------------|----------------------|------------------|-------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|----------------------------|
| Line | <u>A</u> Account | <u>B</u> | <u>C</u> Test Year | <u>D</u> Test Year | <u>E</u> Test Year | <u>F</u> Adjust. | <u>G</u> Total Company | <u>H</u> Total Company | lurisdictional | Jurisdictional | <u>K</u> MO Final Adi | <u>L</u> MO Adj. | <u>M</u> MO Adi, Juris. |
| Number | Number | Income Description | Total | Labor | Non Labor | Number | Adjustments | Adjusted | Allocations | Adjustments | Jurisdictional | Juris. Labor | Non Labor |
| Number | Number | income bescription | (D+E) | Labor | Non Labor | Number | (From Adi, Sch.) | (C+G) | Anocations | (From Adj. Sch.) | (H x I) + J | L + N | |
| 197 | 584.100 | Dist Ops Energy Storage Eg | \$775 | \$0 | \$775 | E-197 | \$0 | \$775 | 99.8683% | \$0 | \$774 | \$0 | \$774 |
| 198 | 585.000 | Street Lighting & Signal System Expenses - DE | \$0 | \$0 | \$0 | E-198 | \$0 | \$0 | 99.8683% | \$0 | \$0 | \$0 | \$0 |
| | | | | | | | | | | | | | |
| 199 | 586.000 | Meters - DE | \$656,566 | \$1,109,266 | -\$452,700 | E-199 | -\$15,396 | \$641,170 | 99.8683% | \$0 | \$640,325 | \$1,092,429 | -\$452,104 |
| 200 | 586.001 | Distr Oper-Meter Exp-Con/Disco | \$774,849 | \$0 | \$774,849 | E-200 | \$0 | \$774,849 | 99.8683% | \$0 | \$773,829 | \$0 | \$773,829 |
| 201 | 586.002 | Distr Oper-Meter Expenses | -\$1,068,323 | \$0 | -\$1,068,323 | E-201 | \$0 | -\$1,068,323 | 99.8683% | \$0 | -\$1,066,916 | \$0 | -\$1,066,916 |
| 202 | 587.000 | Customer Install - DE | \$8,636 | \$6,285 | \$2,351 | E-202 | -\$87 | \$8,549 | 99.8683% | \$0 | \$8,538 | \$6,190 | \$2,348 |
| 203 | 588.000 | Miscellaneous - DE Electric | \$4,038,015 | \$2,021,032 | \$2,016,983 | E-203 | -\$191,822 | \$3,846,193 | 99.8683% | \$0 | \$3,841,127 | \$1,990,357 | \$1,850,770 |
| 204 | 588.730 | Dist Ops Ind Steam | \$936,404 | \$0 | \$936,404 | E-204 | \$0 | \$936,404 | 0.0000% | \$0 | \$0 | \$0 | \$0 |
| 205 | 589.000 | Rents - DE | \$345,047 | \$825 | \$344,222 | E-205 | -\$11 | \$345,036 | 99.8683% | \$0 | \$344,582 | \$813 | \$343,769 |
| 206 | | TOTAL OPERATION - DIST. EXPENSES | \$8,802,715 | \$6,276,769 | \$2,525,946 | | -\$349,991 | \$8,452,724 | | \$0 | \$7,506,421 | \$6,181,501 | \$1,324,920 |
| 207 | | MAINTENANCE - DISTRIB. EXPENSES | | | | | | | | | | | |
| 207 | 590.000 | S&E Maintenance - | \$87.875 | \$84,110 | \$3,765 | E-208 | \$1,191 | \$89,066 | 99.8683% | \$0 | \$88,949 | \$82,834 | \$6,115 |
| 200 | 591.000 | Structures Maintenance - | \$1,689 | \$1,546 | \$143 | E-200 | -\$14 | \$1,675 | 99.8683% | \$0 | \$1,673 | \$1,523 | \$150 |
| 210 | 592.000 | Station Equipment Maintenance- | \$70,867 | \$478,299 | -\$407,432 | E-210 | -\$362,538 | -\$291,671 | 99.8683% | \$0 | -\$291,287 | \$471,040 | -\$762,327 |
| 211 | 592.001 | Distr Mtce-Subst Welding | \$4,526 | \$0 | \$4,526 | E-211 | \$0 | \$4.526 | 99.8683% | \$0 | \$4,520 | \$0 | \$4.520 |
| 212 | 592.003 | Distr Mtce-Subst Breakers | \$127,284 | \$0 | \$127.284 | E-212 | \$0 | \$127.284 | 99.8683% | \$0 | \$127,116 | \$0 | \$127.116 |
| 213 | 592.004 | Distr Mtce-Subst Transformers | \$359,123 | \$0 | \$359.123 | E-213 | \$0 | \$359,123 | 99.8683% | \$0 | \$358.650 | \$0 | \$358.650 |
| 214 | 592.005 | Distr Mtce-Subst Line/Bus | \$20,692 | \$0 | \$20,692 | E-214 | \$0 | \$20,692 | 99.8683% | \$0 | \$20,665 | \$0 | \$20.665 |
| 215 | 592.006 | Distr Mtce-Subst Relay | \$60,013 | \$0 | \$60,013 | E-215 | \$0 | \$60,013 | 99.8683% | \$0 | \$59,934 | \$0 | \$59,934 |
| 216 | 592.008 | Distr Mtce-Sub Battery Bkup | \$39,177 | \$0 | \$39,177 | E-216 | \$0 | \$39,177 | 99.8683% | \$0 | \$39,125 | \$0 | \$39,125 |
| 217 | 592.200 | Distr Maint Of Energy Stor Eqp | \$76 | \$0 | \$76 | E-217 | \$0 | \$76 | 99.8683% | \$0 | \$76 | \$0 | \$76 |
| 218 | 593.000 | Overhead Lines Maintenance - | \$14,268,283 | \$2,264,478 | \$12,003,805 | E-218 | -\$585,767 | \$13,682,516 | 99.8683% | \$0 | \$13,664,496 | \$2,230,108 | \$11,434,388 |
| 219 | 593.001 | Distr Mtce-OH Wood Poles | \$92,204 | \$0 | \$92,204 | E-219 | \$0 | \$92,204 | 99.8683% | \$0 | \$92,083 | \$0 | \$92,083 |
| 220 | 593.002 | Distr Mtce-OH Poles/Fixtures | \$159,330 | \$0 | \$159,330 | E-220 | \$0 | \$159,330 | 99.8683% | \$0 | \$159,120 | \$0 | \$159,120 |
| 221 | 593.003 | Distr Mtce-OH Conductors/Devic | \$2,218,008 | \$0 | \$2,218,008 | E-221 | \$0 | \$2,218,008 | 99.8683% | \$0 | \$2,215,087 | \$0 | \$2,215,087 |
| 222 | 594.000 | Underground Lines Mainten | \$298,926 | \$298,926 | \$0 | E-222 | -\$13,589 | \$285,337 | 99.8683% | \$0 | \$284,961 | \$294,389 | -\$9,428 |
| 223 | 594.001 | Disr mtce-UG Dist Conduits | \$158,223 | \$0 | \$158,223 | E-223 | \$0 | \$158,223 | 99.8683% | \$0 | \$158,015 | \$0 | \$158,015 |
| 224 | 594.002 | Distr Mtce- UG Conductors/Devic | \$416,280 | \$0 | \$416,280 | E-224 | \$0 | \$416,280 | 99.8683% | \$0 | \$415,732 | \$0 | \$415,732 |
| 225 | 595.000 | Line Transformers Mainten | \$1,553 | \$1,553 | \$0 | E-225 | \$3,373 | \$4,926 | 99.8683% | \$0 | \$4,920 | \$1,529 | \$3,391 |
| 226 | 595.003 | Distr Mtce-Transfm-Repair | \$5,477 | \$0 | \$5,477 | E-226 | \$0 | \$5,477 | 99.8683% | \$0 | \$5,470 | \$0 | \$5,470 |
| 227 | 596.000 | Street Light & Signals Mainten | \$747,110 | \$46,788 | \$700,322 | E-227 | -\$62,844 | \$684,266 | 99.8683% | \$0 | \$683,365 | \$46,078 | \$637,287 |
| 228 | 596.001 | Distr Mtce-St Ltg & Sig-Rpr OH | \$61,651 | \$0 | \$61,651 | E-228 | \$0 | \$61,651 | 99.8683% | \$0 | \$61,570 | \$0 | \$61,570 |
| 229 | 596.002 | Distr Mtce-St Ltg & Sig-Rpr UG | \$49,187 | \$0 | \$49,187 | E-229 | \$0 | \$49,187 | 99.8683% | \$0 | \$49,122 | \$0 | \$49,122 |
| 230 | 597.000 | Meters Maintenance | \$251,266 | \$230,297 | \$20,969 | E-230 | -\$1,282 | \$249,984 | 99.8683% | \$0 \$0 | \$249,655 | \$226,802 | \$22,853 |
| 231 232 | 598.000 598.050 | Misc. Plant Maintenance Distrib Maint-Common Use | \$1,121,579 \$861,958 | \$276,982 \$0 | \$844,597 \$861,958 | E-231 E-232 | \$96,158 \$1,224,892 | \$1,217,737 \$2,086,850 | 99.8683% 99.8683% | \$0 \$0 | \$1,216,133 \$2,084,102 | \$272,778 \$0 | \$943,355 \$2,084,102 |
| 232 | 598.050 598.730 | Dist Maintenance Industr Steam-steam 0% | \$64,793 | \$0 \$0 | \$64,793 | E-232 E-233 | \$1,224,892 | \$2,086,850 \$64,793 | 0.0000% | \$0 \$0 | \$2,084,102 | \$0 \$0 | \$2,084,102 \$0 |
| 233 | 598.730 | TOTAL MAINTENANCE - DISTRIB. EXPENSES | \$21,547,150 | \$3,682,979 | \$17,864,171 | E-233 | \$299.580 | \$21,846,730 | 0.0000% | \$0 | \$21,753,252 | \$3,627,081 | \$0 \$18,126,171 |
| 234 | | TOTAL MAINTENANCE - DIOTRID. EXTENDED | φ 21,3 47,130 | \$5,002,575 | \$17,004,171 | | <i>\$</i> 235,300 | \$21,040,730 | | φυ | φ21,7JJ,2JZ | \$5,027,001 | φ10,120,171 |
| 235 | | TOTAL DISTRIBUTION EXPENSES | \$30.349.865 | \$9,959,748 | \$20,390,117 | | -\$50.411 | \$30,299,454 | | \$0 | \$29.259.673 | \$9,808,582 | \$19.451.091 |
| 200 | | | <i>400,010,000</i> | ¢0,000,110 | +=0,000,000 | | ••••, | \$00 <u>,</u> 200 <u>,</u> 101 | | * * | <i>4</i> 201200101010101010101010101010101010101010101010101010101010101010101010101010101010101010101010101010101101111111111111 | \$0,000,000 | <i></i> ,, |
| 236 | | CUSTOMER ACCOUNTS EXPENSE | | | | | | | | | | | |
| 237 | 901.000 | Supervision - CAE | \$957,279 | \$822,199 | \$135,080 | E-237 | -\$74,831 | \$882,448 | 100.0000% | \$0 | \$882,448 | \$810,787 | \$71,661 |
| 238 | 902.000 | Meter Reading Expenses-CAE | \$1,739,551 | \$548,678 | \$1,190,873 | E-238 | \$386,124 | \$2,125,675 | 100.0000% | \$0 | \$2,125,675 | \$541,063 | \$1,584,612 |
| 239 | 903.000 | Customer Records & Collection Expenses - CAE | \$7,969,714 | \$4,123,503 | \$3,846,211 | E-239 | \$49,641 | \$8,019,355 | 100.0000% | \$0 | \$8,019,355 | \$4,066,272 | \$3,953,083 |
| 240 | 903.050 | Customer Acct-Common Use | \$12,965,066 | \$0 | \$12,965,066 | E-240 | \$787,666 | \$13,752,732 | 100.0000% | \$0 | \$13,752,732 | \$0 | \$13,752,732 |
| 241 | 904.000 | Uncollectible Accts - CAE | \$244,000 | \$0 | \$244,000 | E-241 | \$3,272,272 | \$3,516,272 | 100.0000% | \$0 | \$3,516,272 | \$0 | \$3,516,272 |
| 242 | 905.000 | Misc. Customer Accounts Expense | \$34,703 | \$77 | \$34,626 | E-242 | \$3,305,978 | \$3,340,681 | 100.0000% | \$0 | \$3,340,681 | \$76 | \$3,340,605 |
| 243 | | TOTAL CUSTOMER ACCOUNTS EXPENSE | \$23,910,313 | \$5,494,457 | \$18,415,856 | | \$7,726,850 | \$31,637,163 | | \$0 | \$31,637,163 | \$5,418,198 | \$26,218,965 |
| | | | | | | I | 1 | I | 1 | l | | | |
| | | | | | | | | | | | | | |

| Line Account Test Year Test Year Test Year Number Austances Austances <t< th=""><th></th><th>A</th><th>В</th><th><u>C</u></th><th>D</th><th>E</th><th>E</th><th>G</th><th>H</th><th></th><th>J</th><th>K</th><th></th><th>М</th></t<> | | A | В | <u>C</u> | D | E | E | G | H | | J | K | | М |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|---------|---------------------------------------------------|--------------|-------------|--------------|-------|------------------|--------------|----------------|------------------|--------------|--------------|----------------|
| Number Number Number Number Number Adjustments | Line | | <u> –</u> | | | | | | | Jurisdictional | Jurisdictional | | MO Adj. | MO Adi. Juris. |
| 244 OCUSTOMER SERVICE & INFO. EXP. 549,13 544,540 5558 6-24 547,45 548,444 100,000% 56 544,444 5.5 245 997,000 Customer Assistance Expenses CSIR 516,54,150 52,340 513,203,35 100,000% 50 544,444 5.5 547,45 548,444 100,000% 50 544,444 5.2 547,45 548,444 100,000% 50 545,126 100,000% 50 545,126 100,000% 50 545,126 545,126 543,450 528,000 100,000% 50 545,126 545,126 545,126 545,126 545,126 545,126 543,460 58,116,765 100,000% 50 553,450 524,511 544,51 544,51 544,51 524,511 544,51 544,513 544,51 50,0000% 50 510,0000% 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 <td></td> <td>Number</td> <td>Income Description</td> <td>Total</td> <td>Labor</td> <td>Non Labor</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Juris. Labor</td> <td>Non Labor</td> | | Number | Income Description | Total | Labor | Non Labor | | | | | | | Juris. Labor | Non Labor |
| 243 997.000 Customer Service Supervision Expense CSIE 52.667.22 5407.46 54.85.30 52.46 545.74 52.88.05 100.000% 50 52.88.05 100.000% 50 52.88.05 100.000% 50 52.88.05 100.000% 50 52.88.05 100.000% 50 52.88.05 100.000% 50 52.88.05 100.000% 50 52.88.05 100.000% 50 52.88.05 100.000% 50 52.88.05 100.000% 50 55.98.05 100.000% 50 55.98.05 100.000% 50 55.98.05 100.000% 57.97.37.33 57.92.46 44 251 TOTAL CUSTOMER SERVICE & NFO. EXP. \$30.982.753 \$1.307.701 \$29.675.047 \$51.80.424 \$32.4251 100.000% \$30 \$51.02.245 \$1.02.257 \$24.42 \$24.297 \$10.0200% \$30 \$51.02.245 \$1.02.245 \$24.351 \$1.02.000% \$30 \$51.02.251 \$32.455 \$1.00.000% \$30 \$51.02.251 \$32.455 \$32.455 \$32.455.31 \$32.455.31 \$32.45 | | | | (D+E) | | | | (From Adj. Sch.) | (C+G) | | (From Adj. Sch.) | (H x I) + J | L + N | 1 = K |
| 246 986.000 Customer Assistance Expenses CSIE 52,687.228 9807.846 \$1,69.326 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 \$15,33.60 | | | CUSTOMER SERVICE & INFO. EXP. | | | | | | | | | | | |
| 247 988.100 Customer Assistance Expanse RIDER 52.881.083 C-247 42.881.083 50 52.881.083 50 52.881.083 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 | | 907.000 | Customer Service Supervision Expense | \$49,138 | | | | | | | | | \$47,906 | \$558 |
| 249 9865.00 Cut Assistance Expanse EEIA Program Cost Informational Expanse of Martining Expanse 515,543,60 515,523,853 515,523,853 515,523,853 515,523,853 515,523,853 515,523,853 515,523,853 515,523,853 515,523,853 515,523,853 515,523,853 515,523,853 515,523,853 515,523,853 515,523,853 515,523,853 515,523,853 515,523,853 513,600,955 511,600,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 511,680,877 | | 908.000 | Customer Assistance Expenses CSIE | \$2,667,229 | \$807,846 | \$1,859,383 | E-246 | \$163,360 | | 100.0000% | | \$2,830,589 | \$796,634 | \$2,033,955 |
| 249 990.00 Informational & Instructional Advertising Expense 5689,898 80 5899,898 E-249 -5620,078 569,820 100.000% 50 569,820 250 910.00 Misc. Customer Service & Informational Expense 58,150,245 5451,280 57,092,46 544 541,000,075 513,340 58,1160,076 57,347,539 57,692,46 544 251 TOTAL CUSTOMER SERVICE & INFO. EXP. 530,982,753 51,307,706 522,975,947 513,31,077,76 513,901,877 511,600,876 57,447,539 54,333,337 51,21 252 SALES EXPENSES 516,801,877 511,800,877 511,800,876 513,82 513,82 526,95 53,24 513,81 50,95 513,82 513,91 100.000% 50 524,951 51 254 913,000 Advertising Expenses - SE 51,902 51,83 52,95 53,247 51,303 51,903 51,44,806 51,993 53,44,893 51,44,806 51,993 53,44,893 51,44,806 51,993 54,44,503 52,44,51,753 54, | | | | | | | | | | | | | \$0 | \$0 |
| 250 910.00 Misc. Customer Service & Informational Exponse 34,150,245 4451,20 57,088,65 E-250 533,460 54,116,781 100,000% 47,347,539 5769,246 44 251 TOTAL CUSTOMER SERVICE & INFO. EXP. \$30,982,753 \$11,307,706 \$29,975,047 \$11,860,877 \$11,600,00% 47,347,539 \$43,33,33 \$12,2 253 911.000 Supervision - SE \$10,0200% \$50 \$51,52,245 \$51,307,706 \$29,975,047 \$11,860,877 \$11,600,00% \$50 \$24,951 \$51,52,245 \$10,0000% \$50 \$10,0000% \$50 \$10,2000% \$50 \$10,0000% \$50 \$10,2000% \$50 \$10,2000% \$50 \$10,2000% \$50 \$10,2000% \$50 \$10,2000% \$50 \$10,2000% \$50 \$10,2000% \$50 \$10,2000% \$50 \$10,2000% \$50 \$10,2000% \$50 \$10,2000% \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 </td <td></td> <td>\$0</td> <td>\$615,218</td> | | | | | | | | | | | | | \$0 | \$615,218 |
| 251 TOTAL CUSTOMER SERVICE & INFO. EXP. 50.982.751 \$1.307.706 52.675.047 \$11.680.876 \$47.347.539 \$4.333.337 \$12.6 252 SALES EXPENSES \$5.0982.751 \$51.307.706 \$22.675.047 \$519.00.1877 \$511.680.876 \$47.347.539 \$4.333.337 \$12.6 254 911.000 Supervision - SE \$50.982.751 \$51.307.706 \$22.87 \$22.97 \$11.680.876 \$619.0000% \$60 \$54.333.337 \$12.6 254 911.000 Supervision - SE \$51.927 \$15.384 \$51.272 \$51.387 \$22.87 \$11.600.866 \$60 \$50 \$51.986 \$51.987 \$51.987 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51.986 \$51 | 249 | 909.000 | Informational & Instructional Advertising Expense | \$689,898 | \$0 | \$689,898 | E-249 | -\$620,078 | \$69,820 | 100.0000% | \$0 | \$69,820 | \$0 | \$69,820 |
| 252 SALES EXFENSES 252,255 \$24,761 \$534 E-253 -5344 \$24,951 100.000% \$50 \$24,951 \$50 253 910.00 Muc. Sales Expenses - SE \$16,722 \$16,524 \$313,251 \$253 \$10,000 \$50 \$514,366 \$100,000% \$50 \$514,366 \$100,000% \$50 \$514,366 \$154,366 \$154,366 \$154,366 \$100,000% \$50 \$514,366 \$154,366 \$154,366 \$154,366 \$16,356 \$16,356 \$16,356 \$16,356 \$14,306 \$14,306 \$14,306 \$14,306 \$14,306 \$14,306 \$14,306 \$11,226,336 \$56,852,321 \$2,260 \$42,22,368 \$11,606,548 \$6,7075% \$50 \$11,226,336 \$58,852 259 OPERATION- ADIMN. & GENERAL EXP. Administrative & General Salaries-Coronal Salaries-Corol Salasala Salas Salas Salasala Salas Salas Salas Salas Salas S | 250 | 910.000 | Misc. Customer Service & Informational Expense | \$8,150,245 | \$451,280 | \$7,698,965 | E-250 | -\$33,460 | \$8,116,785 | 100.0000% | -\$7,347,539 | \$769,246 | \$445,017 | \$324,229 |
| 253 911.000 Supervision - SE S22,251 S24,751 S534 F233 -S344 S24,851 100.000% 50 S14,351 S1 255 913.000 Advortising Expenses - SE 5106.218 S74,543 S31,757 F235 S30 100.000% 50 S10.321 S1 256 913.000 Advortising Expenses - SE 516.792 S16.394 S398 F-256 S22 S15.594 100.000% 50 S1 S2 S1 S2 S2 S1 S2 S1 S2 S1 S2 S2 S2 S2 S2 S2 S2 < | 251 | | TOTAL CUSTOMER SERVICE & INFO. EXP. | \$30,982,753 | \$1,307,706 | \$29,675,047 | | -\$19,301,877 | \$11,680,876 | | -\$7,347,539 | \$4,333,337 | \$1,289,557 | \$3,043,780 |
| 253 911.000 Supervision - SE S22,295 S24,791 S334 E-233 -S344 S24,391 100.000% 50 S24,391 S1 255 913.000 Advertising Expenses - SE \$16,021 \$74,543 \$31,75 E-255 \$30 100.000% \$0 \$16,324 \$328 256 913.000 Advertising Expenses - SE \$16,792 \$16,324 \$3388 E-256 \$52.83 100.000% \$0 \$16,624 \$1 257 TOTAL SALES EXPENSES \$14,805 \$11,693,546 \$51,634 \$1 \$1,602,546 \$51,775% \$0 \$11,226,333 \$5,64 259 OPERATION-ADMIN.& GENERAL EXP. \$13,845,416 \$7,793,095 \$6,652,321 E-260 \$2,236,868 \$11,603,546 \$9,777% \$0 \$11,226,333 \$5,64 280,000 Administrative & General Stafres - AGE \$13,845,416 \$7,797,78 \$0 \$12,26,333 \$5,66 \$2,64,771 \$50 \$2,54,771 \$50 \$2,54,771 \$50 \$2,54,771 \$50 <td< td=""><td>252</td><td></td><td>SALES EXPENSES</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<> | 252 | | SALES EXPENSES | | | | | | | | | | | |
| 224 912.000 Demonstrating Expenses - SE \$106.218 \$74.431 \$51.4730 \$22.57 \$103.221 \$100.000% \$0 \$103.221 \$103.000% \$0 \$103.221 \$103.000% \$0 \$103.221 \$103.000% \$0 \$16.762 \$15.384 \$338 E-255 \$50 \$50 \$50 \$51 \$50 \$15.684 \$100.000% \$0 \$16.684 \$51 257 TOTAL ALSE SYPENSES \$115.686 \$31.656 \$100.000% \$0 \$11.205.36 \$11.408.548 \$6.775% \$0 \$11.226.336 \$6.82 250 OFERATION-ADMIN. & GENERAL EXP. \$100.0016 \$7.133.095 \$6.652.321 \$2.206.88 \$11.608.548 \$6.777% \$0 \$13.82.06 \$3.37.47 262 \$20.000 AdGe Staines-Coronavirus \$4.006 \$5.406 \$5.406 \$6.777% \$0 \$3.37.47 264 \$22.000 AdGinistrative Expenses Tansferred - Credit \$2.445.178 \$0 \$5.264.471 \$0 \$5.264.471 \$0 \$5.264.471 \$0 <t< td=""><td></td><td>911 000</td><td></td><td>\$25 295</td><td>\$24 761</td><td>\$534</td><td>F-253</td><td>-\$344</td><td>\$24 951</td><td>100 0000%</td><td>\$0</td><td>\$24 951</td><td>\$24.417</td><td>\$534</td></t<> | | 911 000 | | \$25 295 | \$24 761 | \$534 | F-253 | -\$344 | \$24 951 | 100 0000% | \$0 | \$24 951 | \$24.417 | \$534 |
| 255 913.000 Advertising Expenses - SE S0 S0 S0 E-255 S0 S16,522 S16,524 S13.000 Advertising Expenses - SE S14,805 S115,588 S32.607 S3 S14,806 S0 S14,4806 S1 S0 S0 S14,4806 S1 259 OPERATION-ADMIN. & GENERAL EXP. OPERATION-ADMIN. & GENERAL EXP. S13,454,415 S7,193,095 S6,652,321 E-260 -52,236,868 S11,608,548 96,7075% S0 S13,874 S0 S3,874 261 920.000 Administrative & General Salaries - AGE S13,454,415 S7,193,095 S4,6507 E-261 S3,818,422,008 96,7075% S0 S13,274 S0 S3,874 S0< | | | | | | | | | | | | • • • • | \$73,508 | \$29.783 |
| 256 916.00 Misc. Sales Expenses - SE TOTAL SALES EXPENSES 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 516.792 517.26.36 52.236.868 511.000% 50 516.592.31 52.60 52.236.868 511.26.236 52.64.71 50 53.400 52.775% 50 53.37.4 511.26.236 52.64.71 50 52.64.71 50 52.64.71 50 52.64.71 50 52.64.71 50 52.64.71 50 52.64.71 50 | | | | | | | | | | | | | \$0 | \$0 |
| 257 TOTAL SALES EXPENSES \$148,305 \$115,698 \$32,607 \$3,499 \$144,806 \$0 \$144,806 \$11 258 ADMIN. & GENERAL EXP. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | | | | • • | | | | | | | | | \$16,166 | \$398 |
| 259 OPERATION ADMIN. & GENERAL EXP. 57,193,095 56,652,321 E-260 -52236,868 511,006,548 96,7075% 50 511,226,336 56,852,321 E-260 -52236,868 511,006,548 96,7075% 50 53,874 261 922,000 AfG Slatires-Coronavirus 51,826,006 50 54,006 52,245,938 52,245,939 96,7075% 50 52,345,939 263 921,202 A5G Allocrt-to JO Partners 51,862,006 50 51,862,006 50 51,862,006 96,7075% 50 51,82,006 96,7075% 50 52,245,938 264 922,000 Administrative Expenses Transferred - Credit 52,400 50 52,564,471 E-265 52,564,471 50 53,418,407 50 53,418,407 50 53,418,407 50 53,418,407 50 53,418,407 50 53,318,416 96,7075% 50 53,493,318 266 922,200 Outrise Services Employee 53,618,407 50 53,318,407 50 53,318,407 50 53,493,318< | | | | | | | | | | | | | \$114,091 | \$30,715 |
| 220.000 Administrative & General Salaries - AGE \$13.845,416 \$7,193.095 \$6,652,321 E-260 \$2,236,868 \$11,608,548 \$9,7075% \$00 \$11.226,336 \$6,83 261 920.100 AGG Salarise-Coronavirus \$2,435,178 \$111 \$2,435,067 E-261 \$0 \$4,006 \$57,075% \$0 \$2,2345,939 263 921.000 Office Supplies & Expenses - AGE \$1,862,006 \$0 \$1,862,006 E-263 \$0 \$2,425,809 \$6,7075% \$0 \$2,2345,939 264 922.000 Administrative Expenses Transferred - Credit \$2,420 \$0 \$2,44 \$0 \$2,44 \$0 \$2,400 \$1,602,006 \$9,7075% \$0 \$3,80,039 266 922.050 KCPL Bill of Common Use Plant -\$2,564,471 \$0 \$5,233,711 \$1,702,033 \$0 \$1,002,000% \$0 \$0 \$2,000 \$1,002,000% \$0 \$3,018,497 \$2,020,000 \$1,012,03,338 \$0 \$1,022,336 \$0 \$1,022,336 \$0 \$1,020,339 \$0 \$ | 258 | | ADMIN. & GENERAL EXPENSES | | | | | | | | | | | |
| 220.000 Administrative & General Salaries - AGE \$13.845,416 \$7,193.095 \$6,652,321 E-260 \$2,236,868 \$11,608,548 \$9,7075% \$00 \$11.226,336 \$6,83 261 920.100 AGG Salarise-coronarius \$2,435,178 \$111 \$2,435,067 E-261 \$50 \$4,006 \$57,075% \$00 \$2,235,089 \$51,062,006 \$57,075% \$00 \$2,2345,939 263 921,002 AGG Aldinistrative Expenses Transferred - Credit \$2,440 \$0 \$240 \$2,464 \$00 \$240 \$2,406 \$9,7075% \$00 \$2,345,939 264 922,000 Administrative Expenses Transferred - Credit \$2,440 \$0 \$240 \$2,44 \$0 \$9,0775% \$00 \$3,00,032 265 922,000 Mainistrative Expenses Transferred - Credit \$2,440 \$0 \$2,425 \$2,564,471 \$00 \$5,108,407 \$00 \$3,618,497 \$6,0775% \$00 \$3,431,433 268 923,000 Outside Services Employed - \$3,618,497 \$00 \$3,168,437 | 259 | | OPERATION- ADMIN. & GENERAL EXP. | | | | | | | | | | | |
| 221 920.100 A&G Salaries-Coronavirus S4.006 5.20 S4.006 E-261 S4.006 6-7075% S0 S3.874 262 921.000 Affice Supplies & Expenses - AGE \$2.435.077 \$5.2455.000 \$6.7075% \$0 \$2.345.077 \$0 \$2.345.077 \$0 \$2.435.077 \$0 \$2.435.077 \$0 \$2.345.077 \$0 \$2.345.077 \$0 \$2.345.077 \$0 \$2.345.077 \$0 \$2.345.077 \$0 \$2.345.077 \$0 \$2.345.077 \$0 \$2.345.077 \$0 \$2.345.077 \$0 \$2.345.077 \$0 \$2.345.077 \$0 \$2.345.077 \$0 \$2.345.077 \$0 \$2.345.077 \$0 \$2.345.0775% \$0 \$2.345.077 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | 920.000 | | \$13.845.416 | \$7,193,095 | \$6.652.321 | E-260 | -\$2,236,868 | \$11.608.548 | 96.7075% | \$0 | \$11,226,336 | \$6.859.714 | \$4.366.622 |
| 262 921.000 Office Supplies & Expenses - AGE \$2,435,178 \$111 \$2,435,067 E-262 \$49,369 \$2,425,809 96,7075% \$00 \$2,345,339 263 922.000 Adc Allocit-to JO Partners \$1,862,006 \$240 \$5,862,006 \$240 \$6,7075% \$00 \$2,345,339 264 922.000 Administrative Expenses Transferred - Credit \$240 \$0 \$2,464,471 \$0 \$2,264,471 \$0 \$2,864,471 \$0 \$2,864,471 \$0 \$2,864,471 \$0 \$2,864,471 \$0 \$3,618,497 \$0 \$3,618,497 \$5,000 \$100,000% \$0 \$0 \$0 \$0 \$2,264,471 \$0 \$3,618,497 \$9,7075% \$0 \$3,349,358 \$0 \$1,102,898 \$0 \$1,102,898 \$0 \$1,102,898 \$0 \$1,102,898 \$0 \$1,102,898 \$0 \$1,26,898 \$1,30,149 \$5,201,003 \$9,7075% \$0 \$5,2,564,013 \$9,7075% \$0 \$5,2,564,013 \$9,7075% \$0 \$5,2,264,813 \$0 \$1,80,514< | | | | | | 1 - 1 1 - | | | | | | | \$0 | \$3.874 |
| 263 921.202 A&G Allocim-to JO Partners \$1,862.006 \$0 \$1,862.006 E-263 \$0 \$1,862.006 96.7075% \$0 \$1,800.699 264 922.000 Administrative Expenses Transferred - Credit \$240 \$0 \$2,264,471 \$0 \$2,264,471 \$0 \$2,264,471 \$0 \$2,264,471 \$0 \$0,9931% \$0 \$0 265 922.326 Contra PISA Depr Common Use \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,618,497 \$0 \$3,349,358 266 923.000 Outside Services Employed - \$3,518,497 \$0 \$3,349,376 \$26 \$31,5675 \$2,604,471 \$0 \$3,499,358 268 924.000 Property Insurance \$1,026,389 \$0 \$1,026,389 \$31,61,497 \$5,029,657 \$2,564,471 \$0 \$3,499,358 \$1,225,83,433 \$1,225,83,433 \$22,88,408 \$142 \$2,288,408 \$142 \$2,288,408 \$142 \$2,288,408 \$1,22 \$2,66 E-270 \$51,31,06,149 \$55,201,103 96,7075% \$0 </td <td></td> <td></td> <td></td> <td></td> <td>\$111</td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$105</td> <td>\$2,345,834</td> | | | | | \$111 | | - | | | | | | \$105 | \$2,345,834 |
| 264 922.000 Administrative Expenses Transferred - Credit \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$240 \$ | | | | | | | - | | | | | | \$0 | \$1,800,699 |
| 265 922.050 KCPL Bill of Common Use Plant -\$2,564,471 \$0 98,931% \$0 \$0 266 922.326 Contra PISA Depr Common Use \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 <td>264</td> <td>922.000</td> <td></td> <td></td> <td>\$0</td> <td></td> <td>E-264</td> <td>\$0</td> <td></td> <td></td> <td>\$0</td> <td></td> <td>\$0</td> <td>\$232</td> | 264 | 922.000 | | | \$0 | | E-264 | \$0 | | | \$0 | | \$0 | \$232 |
| 267 923.000 Outside Service's Employed - \$3,618,497 \$0 \$3,618,497 \$267 \$0 \$3,618,497 \$0 \$3,618,497 \$0 \$3,618,497 \$0 \$3,618,497 \$0 \$3,618,497 \$0 \$3,618,497 \$0 \$3,618,497 \$0 \$3,618,497 \$1,759,969 \$6,7135% \$0 \$1,759,969 \$6,7135% \$0 \$1,702,133 \$0 \$1,702,133 \$0 \$1,757,55 \$2,204,043 \$0 \$7,905,046 \$2,288,268 \$6,7075% \$0 \$5,201,03 \$6,7075% \$0 \$5,5029,857 270 926,000 Employee Pensions and Benefits \$7,905,046 \$0 \$7,905,046 \$2,271 \$0 \$8,176,522 \$0 \$6,176,522 \$2,71 \$0 \$8,176,522 \$0 \$5,194,6,314 \$2,72 \$0 \$5,194,6,314 \$2,72 \$0 \$1,46,314 \$2,72 \$0 \$1,46,314 \$2,72 \$0 \$1,46,314 \$2,72 \$0 \$1,46,314 \$2,72 \$0 \$1,82,631 \$0 \$7,907,310 \$0 \$2,73 \$0 \$1,82,631 \$0 \$7,907,310 \$0 \$2,73 \$0 | 265 | 922.050 | KCPL Bill of Common Use Plant | -\$2,564,471 | \$0 | -\$2,564,471 | E-265 | \$2,564,471 | \$0 | 98.9931% | \$0 | \$0 | \$0 | \$0 |
| 268 924.000 Property Insurance \$1,026,898 \$0 \$1,026,898 E-268 \$733,071 \$1,759,969 96,7138% \$0 \$1,702,133 269 925.000 Injuries and Damages \$2,288,408 \$142 \$2,288,206 E-269 \$315,675 \$2,604,083 96,7075% \$0 \$5,201,103 270 926,000 Employee Pensions and Benefits \$7,905,046 \$20 \$1,702,133 \$5,7075% \$0 \$5,201,103 96,7075% \$0 \$5,201,033 \$6,7075% \$0 \$5,201,033 \$6,7075% \$0 \$5,201,033 \$6,7075% \$0 \$5,201,033 \$5,0075% \$0 \$5,182,232 \$7,907,310 \$1,76,522 \$6,7075% \$0 \$4,520,316 \$2,73 \$0 \$4,520,316 \$6,7075% \$0 \$4,82,23,231 \$6,7075% \$0 \$4,82,23,232 \$6,7075% \$0 \$4,82,23,236 \$6,7075% \$0 \$4,82,23,236 \$6,7075% \$0 \$4,82,23,236 \$6,7075% \$0 \$1,82,237 \$0 \$4,520,316 \$6,7075% \$0 \$ | 266 | 922.326 | Contra PISA Depr Common Use | \$0 | \$0 | \$0 | E-266 | \$0 | \$0 | 100.0000% | \$0 | \$0 | \$0 | \$0 |
| 269 925.000 Injuries and Damages \$2,288,408 \$142 \$2,288,266 E-269 \$315,675 \$2,604,083 96.7075% \$0 \$\$2,518,343 270 926.000 Employee Pensions and Benefits \$7,905,046 \$0 \$7,905,046 E-270 -\$13,106,149 -\$5,201,013 96.7075% \$0 \$5,029,887 271 926.000 Employee Pensions and Benefits Loadings -\$1,946,314 \$0 -\$1,946,314 E-272 \$0 -\$1,946,314 96.7075% \$0 \$7,907,310 272 926.500 Employee Pensions and Benefits Loadings -\$1,946,314 \$0 -\$1,946,314 E-272 \$0 -\$1,946,314 96.7075% \$0 \$4,371,485 273 926.501 Employee Pens and Bens Loadings WSTR \$698,808 \$0 \$698,808 E-273 \$0 \$4,520,316 \$6.7075% \$0 \$4,575,800 275 926.508 Employee Pens ad Bens Loadings WSTR \$698,808 \$0 \$19,858 E-275 \$0 \$19,858 96.7075% \$0 \$19,204 276 926.510 PR Tax, Pens & Benefits no O&M \$182,587 \$0 | 267 | 923.000 | Outside Services Employed - | \$3,618,497 | \$0 | \$3,618,497 | E-267 | \$0 | \$3,618,497 | 96.7075% | \$0 | \$3,499,358 | \$0 | \$3,499,358 |
| 270 926.000 Employee Pensions and Benefits \$7,905,046 \$0 \$7,905,046 E-270 -\$13,106,149 -\$5,201,103 96.7075% \$0 -\$5,029,857 271 926.500 Employee Pension and Oth Post RtMt - NSC \$8,176,522 \$20 \$8,176,522 \$271 \$0 \$5,146,314 96.7075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$7,9075% \$0 \$19,204 \$0 \$7,9075% \$0 \$19,204 \$0 | 268 | 924.000 | Property Insurance | \$1,026,898 | \$0 | \$1,026,898 | E-268 | \$733,071 | \$1,759,969 | 96.7138% | \$0 | \$1,702,133 | \$0 | \$1,702,133 |
| 271 926.008 Employee Pension and Oth Post RtMt - NSC \$0,176,522 \$0 \$8,176,522 E-271 \$0 \$8,176,522 96,7075% \$0 \$7,907,310 272 926.500 Employee Pensions and Bemefits Loadings \$1,946,314 \$0 -\$1,946,314 E-272 \$0 -\$1,946,314 96,7075% \$0 \$4,82,232 273 926.501 Employee Pensions and Bens Loadings KCPL \$4,520,316 E-272 \$0 \$4,520,316 96,7075% \$0 \$4,371,485 274 926.502 Employee Pens & Other Post Rtmt Loadings- \$4,520,316 E-273 \$0 \$4,520,316 96,7075% \$0 \$4,371,485 275 926.502 Employee Pens & Other Post Rtmt Loadings- \$19,858 \$0 \$19,858 E-275 \$0 \$19,858 96,7075% \$0 \$19,204 276 926.509 Employee Pens & Benefits on O&M \$19,858 \$0 \$182,587 E-277 \$0 \$182,587 96,7075% \$0 \$176,575 278 926.510 PR Tax, Pens & Benefits on O&M \$0 \$0 \$0 \$0 \$0 \$176,575 | 269 | 925.000 | Injuries and Damages | \$2,288,408 | \$142 | \$2,288,266 | | \$315,675 | \$2,604,083 | 96.7075% | | \$2,518,343 | \$135 | \$2,518,208 |
| 272 926.500 Employee Pensions and Bemefits Loadings \$1,946,314 \$0 -\$1,946,314 E-272 \$0 -\$1,946,314 96.7075% \$0 -\$1,882,232 273 926.501 Empl Pens and Bens Loadings KCPL \$4,520,316 \$0 \$4,520,316 E-273 \$0 \$4,520,316 96.7075% \$0 \$4,371,485 274 926.502 Employee Pens & Other Post Rtmt Loadings- NSC \$698,808 \$0 \$698,808 E-274 \$0 \$698,808 96.7075% \$0 \$19,858 96.7075% \$0 \$677,800 276 926.502 Employee Pens & Other Post Rtmt Loadings- NSC \$19,858 \$0 \$19,858 E-275 \$0 \$19,858 96.7075% \$0 \$19,857 276 926.501 PT ax, Pens & Benefits on O&M \$182,587 \$0 \$182,587 E-277 \$0 \$182,587 \$0 \$104,249 E-276 \$0 \$104,249 \$0 \$10,817 277 926.511 PR Tax, Pens & Benefits on O&M \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | 270 | 926.000 | Employee Pensions and Benefits | \$7,905,046 | \$0 | \$7,905,046 | E-270 | -\$13,106,149 | -\$5,201,103 | 96.7075% | | -\$5,029,857 | \$0 | -\$5,029,857 |
| 273 926.501 Empl Pens and Bens Loadings KCPL \$4,520,316 \$0 \$4,520,316 96.7075% \$0 \$4,371,485 274 926.502 Empl Pens and Bens Loadings WSTR \$698,808 \$00 \$698,808 E-274 \$0 \$698,808 96.7075% \$0 \$675,800 275 926.508 Employee Pens & Other Post Rtmt Loadings- NSC \$19,858 \$0 \$19,858 E-275 \$0 \$19,858 96.7075% \$0 \$19,204 276 926.509 Empl Plens and Bens Loadings KCPL -\$104,249 \$0 -\$104,249 E-276 \$0 -\$104,249 96.7075% \$0 \$19,858 \$0 \$19,858 E-275 \$0 \$19,858 96.7075% \$0 \$19,204 276 926.509 Empl Plens and Bens Loadings KCPL -\$104,249 \$0 -\$104,249 E-276 \$0 -\$104,249 96.7075% \$0 \$119,575 278 926.510 PR Tax, Pensions and Benefits on O&M \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0< | | 926.008 | | \$8,176,522 | | \$8,176,522 | E-271 | | \$8,176,522 | | | \$7,907,310 | \$0 | \$7,907,310 |
| 274 926.502 Empl Pens and Bens Loadings WSTR \$699,808 \$0 \$699,808 E-274 \$0 \$698,808 96.7075% \$0 \$19,858 275 926.508 Employee Pens & Other Post Rtmt Loadings- NSC \$19,858 \$0 \$19,858 E-275 \$0 \$19,858 96.7075% \$0 \$19,204 276 926.509 Empl Plens and Bens Loadings KCPL -\$104,249 \$0 -\$104,249 E-276 \$0 -\$104,249 96.7075% \$0 \$19,557 276 926.509 Empl Plens and Bens Loadings KCPL -\$104,249 \$0 -\$104,249 E-277 \$0 \$182,587 96.7075% \$0 \$176,575 278 926.510 PR Tax, Pens & Benefits on O&M \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | -\$1,946,314 | | | | | | | | | \$0 | -\$1,882,232 |
| 275 926.508 Employee Pens & Other Post Rtmt Loadings- NSC \$19,858 \$0 \$19,858 E-275 \$0 \$19,858 96.7075% \$0 \$19,204 276 926.509 Empl Plens and Bens Loadings KCPL -\$104,249 \$0 -\$104,249 E-276 \$0 -\$104,249 96.7075% \$0 -\$100,817 277 926.510 PR Tax, Pens & Benefits on O&M \$182,587 \$0 \$182,587 \$0 \$182,587 \$0 \$182,587 \$0 \$182,587 \$0 \$182,587 \$0 \$182,587 \$0 \$182,587 \$0 \$182,587 \$0 \$182,587 \$0 \$182,587 \$0 \$182,587 \$0 \$182,587 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0< | | | | | | | - | | | | | | \$0 | \$4,371,485 |
| NSC NSC NSC NSC NSC 276 926.509 Empl Plens and Bens Loadings KCPL -\$104,249 \$0 -\$104,249 E-276 \$0 -\$104,249 96.7075% \$0 -\$100,817 277 926.510 PR Tax, Pens & Benefits on O&M \$182,587 \$0 \$182,587 \$0 \$182,587 \$0 \$182,587 \$0 \$182,587 \$0 \$182,587 \$0 \$106,7075% \$0 \$176,575 278 926.511 PR Tax, Pensions and Benefits on O&M \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0< | | | | | | | | | | | | | \$0 | \$675,800 |
| 277 926.510 PR Tax, Pens & Benefits on O&M \$182,587 \$0 \$182,587 E-277 \$0 \$182,587 96.7075% \$0 \$176,575 278 926.511 PR Tax, Pensions and Benefits on O&M \$0 \$0 \$0 \$0 \$2.468 \$0 \$2.468 E-278 \$0 \$2.468 06.7075% \$0 \$0 \$0 279 926.730 Employee Pensions and Benefits Ind Steam \$2.468 \$0 \$2.468 E-279 \$0 \$2.468 00000% \$0 \$0 280 927.000 Franchise Requirements \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | NSC | | • • | . , | | | . , | | | . , | \$0 | \$19,204 |
| 278 926.511 PR Tax, Pensions and Benefits on O&M \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | - | | | | | | \$0 | -\$100,817 |
| 279 926.730 Employee Pensions and Benefits Ind Steam \$2,468 \$0 \$2,468 \$2,468 \$0.0000% \$0 \$0 280 927.000 Franchise Requirements \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | | | | | | | \$0 | \$176,575 |
| 280 927.000 Franchise Requirements \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | • • | | | | | | | | | \$0 | \$0 |
| 281 928.000 Regulatory Commission Expenses \$3,683,700 \$420,465 \$3,263,235 E-281 -\$163,043 \$3,520,657 96.7075% \$246,564 \$3,651,303 \$40 282 928.000 Rate Case Expenses \$657,750 \$0 \$657,750 E-282 \$105,400 \$763,150 100.0000% \$0 \$763,150 283 929.000 Duplicate Charges - Credit -\$587,314 \$0 -\$587,314 E-283 \$0 \$763,150 100.0000% \$0 \$763,150 284 930.200 Miscellaneous A & G - General Expenses \$205,663 \$0 \$205,663 E-284 -\$150,577 \$190,606 96.7075% \$0 \$420,465 285 930.201 Miscellaneous A & G - Board of Directors Fees \$212,251 \$0 \$212,251 \$0 \$512,251 96.7075% \$0 \$495,385 | | | | | | | - | | | | | | \$0 | \$0 |
| 282 928.000 Rate Case Expenses \$657,750 \$0 \$657,750 E-282 \$105,400 \$763,150 100.0000% \$0 \$763,150 283 929.000 Duplicate Charges - Credit -\$587,314 \$0 -\$587,314 E-283 \$0 -\$587,314 96.7075% \$0 -\$587,317 284 930.200 Miscellaneous A & G - General Expenses \$205,663 \$0 \$205,663 E-284 -\$15,057 \$190,606 96.7075% \$0 \$484,330 285 930.201 Miscellaneous A & G - Board of Directors Fees \$12,221 \$0 \$112,221 E-285 \$0 \$512,251 96.7075% \$0 \$495,385 | | | | +- | ֥ | | | | | | | | \$0 | \$0 |
| 283 929.000 Duplicate Charges - Credit -\$587,314 \$0 -\$587,314 E-283 \$0 -\$587,314 96.7075% \$0 -\$567,977 284 930.200 Miscellaneous A & G - General Expenses \$205,663 \$0 \$205,663 E-284 -\$15,057 \$190,606 96.7075% \$0 \$184,330 285 930.201 Miscellaneous A & G - Board of Directors Fees \$512,251 \$0 \$512,251 E-285 \$0 \$512,251 96.7075% \$0 \$495,385 | | | | | • • • • • • | | - | • • • • • • | | | | | \$400,977 | \$3,250,326 |
| 284 930.200 Miscellaneous A & G - General Expenses \$205,663 \$0 \$205,663 E-284 -\$15,057 \$190,606 96.7075% \$0 \$184,330 285 930.201 Miscellaneous A & G - Board of Directors Fees \$512,251 \$0 \$512,251 E-285 \$0 \$512,251 96.7075% \$0 \$184,330 | | | ···· · · · · · · · · · · · · · · · · · | | | | - | | | | | | \$0 | \$763,150 |
| 285 930.201 Miscellaneous A & G - Board of Directors Fees \$512,251 \$0 \$512,251 E-285 \$0 \$512,251 96.7075% \$0 \$495,385 | | | | | | | | | | | | | \$0 | -\$567,977 |
| | | | | | | | | | | | | | \$0 | \$184,330 |
| | | | | | | | | | | | | | \$0 | \$495,385 |
| 286 930.210 Misc General Exp Discounts Taken -\$7,523 \$0 -\$7,523 E-286 -\$163,950 -\$171,473 96,7075% \$0 -\$165,827 | | | | | | | | | | | | | \$0 | -\$165,827 |
| 287 930.231 Miscellaneous A & G - Edison Electric Institute \$172,957 \$0 \$172,957 E-287 -\$172,957 \$0 96.7075% \$0 \$0 \$0 Due | 287 | 930.231 | | \$172,957 | \$0 | \$172,957 | E-287 | -\$172,957 | \$0 | 96.7075% | \$0 | \$0 | \$0 | \$0 |

| | <u>A</u> | <u>B</u> | <u><u>c</u></u> | <u>D</u> | <u> </u> | <u>E</u> | G | <u>H</u> | | <u>J</u> | <u>- K</u> | <u>L</u> | <u>M</u> |
|--------|----------|----------------------------------------------------|----------------------|--------------|---------------------------------|----------------|-------------------------|-------------------|-------------|-------------------------|-------------------------------|-----------------------|-------------------|
| Line | Account | | Test Year | Test Year | Test Year | Adjust. | Total Company | | | | MO Final Adj | MO Adj. | MO Adj. Juris. |
| Number | Number | Income Description | Total | Labor | Non Labor | Number | Adjustments | Adjusted | Allocations | Adjustments | Jurisdictional (H x I) + J | Juris. Labor L + N | Non Labor |
| 288 | 930.232 | Miscellaneous A & G - EPRI Research | (D+E) \$46,713 | \$0 | \$46,713 | E-288 | (From Adj. Sch.) \$0 | (C+G) \$46,713 | 96.7075% | (From Adj. Sch.) \$0 | (H X I) + J \$45,175 | L + N \$0 | 1 = K \$45,175 |
| 200 | 930.232 | Subscription | \$40,713 | φU | \$40,713 | E-200 | φU | \$40,713 | 90.7075% | φU | \$40,170 | φU | \$45,175 |
| 289 | 930.242 | Miscellaneous A & G - Bond Expense | \$493.697 | \$0 | \$493.697 | E-289 | \$0 | \$493.697 | 96.7075% | \$0 | \$477.442 | \$0 | \$477.442 |
| 290 | 931.000 | Rents - AGE | \$1.593.827 | \$0 \$0 | \$1,593,827 | E-203 | \$138.653 | \$1,732,480 | 96.7075% | \$0 | \$1.675.438 | \$0 | \$1.675.438 |
| 291 | 931.001 | Amort of ROU Asset Fin Lease | \$2,496 | \$0 \$0 | \$2,496 | E-291 | \$0 | \$2,496 | 96.7075% | \$0 | \$2,414 | \$0 | \$2,414 |
| 292 | 931.002 | Rent of Equipment | \$139 | \$0 \$0 | \$139 | E-292 | \$0 | \$139 | 96.7075% | \$0 | \$134 | \$0 | \$134 |
| 293 | 933.000 | Operation & Maintenance - Transportation | \$0 | \$0 | \$0 | E-293 | -\$3,687,228 | -\$3,687,228 | 96.7075% | \$0 | -\$3,565,826 | \$0 | -\$3,565,826 |
| | | Expense - Depreciation Clearings | ** | | | | +-, | +-, | | * * | **,***,*=* | | +-,, |
| 294 | | TOTAL OPERATION- ADMIN. & GENERAL EXP. | \$48,745,576 | \$7,613,813 | \$41,131,763 | | -\$15,697,351 | \$33,048,225 | | \$246,564 | \$32,229,523 | \$7,260,931 | \$24,968,592 |
| | | | | | | | | | | | | | |
| 295 | | MAINT., ADMIN. & GENERAL EXP. | | | | | | | | | | | |
| 296 | 935.000 | Maintenance of General Plant | \$4,238,586 | \$45,650 | \$4,192,936 | E-296 | -\$33,802 | \$4,204,784 | 96.7075% | \$0 | \$4,066,342 | \$43,534 | \$4,022,808 |
| 297 | 935.050 | General Maint-Common Use | \$12,333,978 | \$0 | \$12,333,978 | E-297 | -\$247,405 | \$12,086,573 | 96.7075% | \$0 | \$11,688,623 | \$0 | \$11,688,623 |
| 298 | | TOTAL MAINT., ADMIN. & GENERAL EXP. | \$16,572,564 | \$45,650 | \$16,526,914 | | -\$281,207 | \$16,291,357 | | \$0 | \$15,754,965 | \$43,534 | \$15,711,431 |
| | | | | 4 | | | | | | | | | |
| 299 | | TOTAL ADMIN. & GENERAL EXPENSES | \$65,318,140 | \$7,659,463 | \$57,658,677 | | -\$15,978,558 | \$49,339,582 | | \$246,564 | \$47,984,488 | \$7,304,465 | \$40,680,023 |
| 300 | | DEPRECIATION EXPENSE | | | | | | | | | | | |
| 300 | 403.000 | Depreciation Expense, Dep. Exp. | \$125,195,870 | See note (1) | See note (1) | E-301 | See note (1) | \$125,195,870 | 100.0000% | \$17,689,694 | \$142,885,564 | See note (1) | See note (1) |
| 301 | 403.000 | Depreciation Expense - Asset Retirement | \$125,195,870 \$0 | See hole (1) | See note (1) | E-301 E-302 | See note (1) | \$125,195,870 | 0.0000% | \$17,089,094 | \$142,885,584 | See note (1) | See note (1) |
| 302 | 403.000 | Obligation (ARO) | φU | | | L-302 | | φU | 0.0000 /8 | φU | 40 | | |
| 303 | 403.000 | Depreciation Expense - Industrial Steam (steam 0%) | \$0 | | | E-303 | | \$0 | 0.0000% | \$0 | \$0 | | |
| | | | 4- | | | | | | | | | | |
| 304 | 403.330 | Dep Exp ARO | \$1,409,597 | | | E-304 | | \$1,409,597 | 0.0000% | \$0 | \$0 | | |
| 305 | 403.557 | Deferred Depreciation Expense - Sibley | \$4,317,532 | | | E-305 | | \$4,317,532 | 100.0000% | -\$4,317,532 | \$0 | | |
| 306 | 403.730 | Depreciation Expense Ind Steam | \$270,293 | | | E-306 | | \$270,293 | 0.0000% | \$0 | \$0 | | |
| 307 | 403.326 | Contra PISA Depreciation Expense - MO | \$0 | | | E-307 | | \$0 | 100.0000% | \$0 | \$0 | | |
| 308 | | TOTAL DEPRECIATION EXPENSE | \$131,193,292 | \$0 | \$0 | | \$0 | \$131,193,292 | | \$13,372,162 | \$142,885,564 | \$0 | \$0 |
| | | | | | | | | | | | | | |
| 309 | | AMORTIZATION EXPENSE | | | | | | | | | | | |
| 310 | 404.000 | Amortization LTD Term Electric Plant | \$154,737 | \$0 | \$154,737 | E-310 | \$0 | \$154,737 | 100.0000% | \$0 | \$154,737 | \$0 | \$154,737 |
| 311 | 405.000 | Sibley amortization expense | \$0 | \$0 | \$0 | E-311 | \$0 | \$0 | 100.0000% | \$0 | \$0 | \$0 | \$0 |
| 312 | 405.001 | Amortization - latan Reg Asset & Other Non-Plant | \$563,842 | \$0 | \$563,842 | E-312 | \$0 | \$563,842 | 100.0000% | \$0 | \$563,842 | \$0 | \$563,842 |
| 313 | 405.010 | Amortization Expense - Other Plant | \$1,010,145 | \$0 | \$1,010,145 | E-313 | \$3,874 | \$1,014,019 | 99.8316% | \$0 | \$1,012,311 | \$0 | \$1,012,311 |
| 313 | 405.001 | Amortization - MEEIA Uplight - 100% MO | \$1,010,145 | \$0 \$0 | \$1,010,145 | E-313 | \$3,874 | \$1,014,019 | 100.0000% | \$0 \$0 | \$1,012,511 | \$0 \$0 | \$1,012,311 |
| 315 | 405.326 | Contra PISA Amortization Expense - MO | \$0 \$0 | \$0 \$0 | \$0 | E-315 | \$0 | \$0 | 100.0000% | \$0 | \$0 | \$0 | \$0 \$0 |
| 316 | 400.020 | TOTAL AMORTIZATION EXPENSE | \$1,728,724 | \$0 | \$1,728,724 | 2010 | \$3,874 | \$1,732,598 | 100.000070 | \$0 | \$1,730,890 | \$0 | \$1.730.890 |
| 0.0 | | | ¢.,.=0,.=. | ••• | • • • • • • • • • • • • • • • • | | \$0,0 | ¢.,, | | ţt | \$1,100,000 | ψ υ | ¢., |
| 317 | | REGULATORY DEBITS & CREDITS | | | | | | | | | | | |
| 318 | 407.300 | Regulatory Debits | -\$137,606 | \$0 | -\$137,606 | E-318 | \$4,125,924 | \$3,988,318 | 100.0000% | \$1,604,037 | \$5,592,355 | \$0 | \$5,592,355 |
| 319 | 407.301 | Pension & OPEB Exp Tracker - NSC RD | \$11,093,176 | \$0 | \$11,093,176 | E-319 | \$0 | \$11,093,176 | 96.7075% | \$0 | \$10,727,933 | \$0 | \$10,727,933 |
| 320 | 407.310 | Reg Debit - Pension & OPEB | \$1,096,618 | \$0 | \$1,096,618 | E-320 | \$0 | \$1,096,618 | 96.7075% | \$0 | \$1,060,512 | \$0 | \$1,060,512 |
| 321 | 407.358 | Reg Asset Depreciation Related | \$799,318 | \$0 | \$799,318 | E-321 | \$4,069,645 | \$4,868,963 | 100.0000% | \$0 | \$4,868,963 | \$0 | \$4,868,963 |
| 322 | 407.380 | Return on Sibley Collected in Rates | \$22,259,195 | \$0 | \$22,259,195 | E-322 | -\$22,259,195 | \$0 | 100.0000% | \$0 | \$0 | \$0 | \$0 |
| 323 | 407.381 | NFOM Taxes & Oth Sibley | -\$1,065,475 | \$0 | -\$1,065,475 | E-323 | \$1,065,475 | \$0 | 100.0000% | \$0 | \$0 | \$0 | \$0 |
| 324 | 407.382 | NFO Taxes Sibley - Residential | \$2,832,043 | \$0 | \$2,832,043 | E-324 | -\$2,832,043 | \$0 | 100.0000% | \$0 | \$0 | \$0 | \$0 |
| 325 | 407.383 | NFOM Taxes Sibley - Commercial | \$1,943,122 | \$0 | \$1,943,122 | E-325 | -\$1,943,122 | \$0 | 100.0000% | \$0 | \$0 | \$0 | \$0 |
| 326 | 407.384 | NFOM Taxes Sibley - Industrial | \$602,400 | \$0 | \$602,400 | E-326 | -\$602,400 | \$0 | 100.0000% | \$0 | \$0 | \$0 | \$0 |
| 327 | 407.390 | Sibley Station NBV Amortization | \$11,395,301 | \$0 | \$11,395,301 | E-327 | \$11,386,408 | \$22,781,709 | 100.0000% | \$0 | \$22,781,709 | \$0 | \$22,781,709 |
| 328 | 407.400 | Regulatory Credits - ARO | -\$2,396,805 | \$0 | -\$2,396,805 | E-328 | \$0 | -\$2,396,805 | 0.0000% | \$0 | \$0 | \$0 | \$0 |
| 329 | 407.401 | Regulatory Credits - Elec | -\$184,924 | \$0 | -\$184,924 | E-329 | -\$152,083 | -\$337,007 | 100.0000% | \$0 | -\$337,007 | \$0 | -\$337,007 |

| | Α | В | С | D | E | F | G | Н | 1 | J | к | 1 | м |
|--------|---------|----------------------------------------|---------------|--------------|---------------|---------|------------------|----------------------------------------|----------------|-------------------------------------|----------------|--------------|----------------|
| Line | Account | = | Test Year | Test Year | Test Year | Adiust. | | | Jurisdictional | Jurisdictional | MO Final Adi | MO Adi. | MO Adi. Juris. |
| Number | Number | Income Description | Total | Labor | Non Labor | Number | Adjustments | Adjusted | Allocations | Adjustments | Jurisdictional | Juris. Labor | Non Labor |
| | | | (D+E) | | | | (From Adj. Sch.) | (C+G) | | (From Adj. Sch.) | (H x I) + J | | I = K |
| 330 | 407.401 | Regulatory Credits Misc - COVID AAO | -\$3,831,030 | \$0 | -\$3,831,030 | E-330 | -\$3,847,782 | -\$7,678,812 | 100.0000% | \$0 | -\$7,678,812 | \$0 | -\$7,678,812 |
| 331 | 407.402 | Pension & OPEB Exp Tracker - NSC RC | -\$8,624,222 | \$0 | -\$8,624,222 | E-331 | \$1,509,823 | -\$7,114,399 | 96.7075% | \$0 | -\$6,880,157 | \$0 | -\$6,880,157 |
| 332 | 407.410 | Reg Credit-Pension & OPEB | -\$3,644 | \$0 | -\$3,644 | E-332 | \$0 | -\$3,644 | 96.7075% | \$0 | -\$3,524 | \$0 | -\$3,524 |
| 333 | 407.420 | TOTIT Rider Deferral | -\$3,755,708 | \$0 | -\$3,755,708 | E-333 | \$0 | -\$3,755,708 | 100.0000% | \$3,786,996 | \$31,288 | \$0 | \$31,288 |
| 334 | 407.426 | Contra PISA Depr and Amort Exp - MO | -\$10,392,157 | \$0 | -\$10,392,157 | E-334 | \$10,392,157 | \$0 | 100.0000% | \$0 | \$0 | \$0 | \$0 |
| 335 | 407.481 | Sibley Return On and NFOM Amort | -\$100,376 | \$0 | -\$100,376 | E-335 | -\$100,376 | -\$200,752 | 100.0000% | \$0 | -\$200,752 | \$0 | -\$200,752 |
| 336 | 407.482 | Sibley Return On and NFOM Residential | -\$6,855,969 | \$0 | -\$6,855,969 | E-336 | -\$6,855,969 | -\$13,711,938 | 100.0000% | \$0 | -\$13,711,938 | \$0 | -\$13,711,938 |
| 337 | 407.483 | Sibley Return On and NFOM Commercial | -\$4,767,877 | \$0 | -\$4,767,877 | E-337 | -\$4,767,877 | -\$9,535,754 | 100.0000% | \$0 | -\$9,535,754 | \$0 | -\$9,535,754 |
| 338 | 407.484 | Sibley Return On and NFOM Industrial | -\$1,483,193 | \$0 | -\$1,483,193 | E-338 | -\$1,483,193 | -\$2,966,386 | 100.0000% | \$0 | -\$2,966,386 | \$0 | -\$2,966,386 |
| 339 | 411.109 | Accretion Exp - ARO | \$987,208 | \$0 | \$987,208 | E-339 | \$0 | \$987,208 | 0.0000% | \$0 | \$0 | \$0 | \$0 |
| 340 | | TOTAL REGULATORY DEBITS & CREDITS | \$9,409,395 | \$0 | \$9,409,395 | | -\$12,294,608 | -\$2,885,213 | | \$5,391,033 | \$3,748,430 | \$0 | \$3,748,430 |
| | | | | | | | | | | | | | |
| 341 | | OTHER OPERATING EXPENSES | | | | | | | | | | | |
| 342 | 408.101 | State Cap Stk Eax Elec | \$30,283 | \$0 | \$30,283 | E-342 | \$0 | \$30,283 | 99.8316% | \$0 | \$30,232 | \$0 | \$30,232 |
| 343 | 408.140 | Payroll Taxes | \$2,931,454 | \$0 | \$2,931,454 | E-343 | \$397,594 | \$3,329,048 | 96.7075% | \$0 | \$3,219,439 | \$0 | \$3,219,439 |
| 344 | 408.120 | Property Taxes General | \$51,965,179 | \$0 | \$51,965,179 | E-344 | -\$1,341,264 | \$50,623,915 | 98.9931% | \$0 | \$50,114,183 | \$0 | \$50,114,183 |
| 345 | 408.110 | Earnings Tax Electric | \$10,594 | \$0 | \$10,594 | E-345 | -\$10,594 | \$0 | 99.8251% | \$0 | \$0 | \$0 | \$0 |
| 346 | 408.010 | Missouri Franchise Taxes/Misc. | \$0 | \$0 | \$0 | E-346 | \$0 | \$0 | 100.0000% | \$0 | \$0 | \$0 | \$0 |
| 347 | | TOTAL OTHER OPERATING EXPENSES | \$54,937,510 | \$0 | \$54,937,510 | | -\$954,264 | \$53,983,246 | | \$0 | \$53,363,854 | \$0 | \$53,363,854 |
| 0.40 | | TOTAL OPERATING EXPENSE | \$803.601.729 | \$41.532.307 | \$630.876.130 | | -\$148.872.747 | \$654.728.982 | | \$11.662.220 | \$658.746.017 | \$39.200.703 | A 170 050 750 |
| 348 | | TOTAL OPERATING EXPENSE | \$803,601,729 | \$41,532,307 | \$630,876,130 | | -\$148,872,747 | \$654,728,982 | | \$11,662,220 | \$658,746,017 | \$39,200,703 | \$476,659,750 |
| 349 | | NET INCOME BEFORE TAXES | \$153,613,379 | | | | | \$302,486,126 | | -\$131,585,561 | \$154,088,490 | | |
| 0.0 | | | \$100,010,010 | | | | | ++++++++++++++++++++++++++++++++++++++ | | <i><i>t</i>,,,,,,,,,,,,.</i> | ¢, | | |
| 350 | | INCOME TAXES | | | | | | | | | | | |
| 351 | 409.000 | Current Income Taxes | -\$16,237,731 | See note (1) | See note (1) | E-351 | See note (1) | -\$16,237,731 | 100.0000% | \$30,455,274 | \$14,217,543 | See note (1) | See note (1) |
| 352 | 409.101 | Fed Inc Tax Elec Current | \$0 | | | E-352 | | \$0 | 100.0000% | \$0 | \$0 | | |
| 353 | 409.103 | State Income Taxes Current | \$0 | | | E-353 | | \$0 | 100.0000% | \$0 | \$0 | | |
| 354 | | TOTAL INCOME TAXES | -\$16,237,731 | | | | | -\$16,237,731 | | \$30,455,274 | \$14,217,543 | | |
| | | | | | | | | | | | | | |
| 355 | | DEFERRED INCOME TAXES | | | | | | | | | | | |
| 356 | | Deferred Income Taxes - Def. Inc. Tax. | \$0 | See note (1) | See note (1) | E-356 | See note (1) | \$0 | 0.0000% | \$9,003,596 | \$9,003,596 | See note (1) | See note (1) |
| 357 | | Amortization of Deferred ITC | \$0 | | | E-357 | | \$0 | 0.0000% | \$0 | \$0 | | |
| 358 | 410.110 | Amortization of Protected EDIT (ARAM) | \$21,955,073 | | | E-358 | | \$21,955,073 | 100.0000% | -\$25,567,271 | -\$3,612,198 | | |
| 359 | 410.111 | Amort of Unprotected EDIT (10 Year) | \$2,282,330 | | | E-359 | | \$2,282,330 | 100.0000% | -\$8,664,661 | -\$6,382,331 | | |
| 360 | 411.110 | Amort of Unprotected EDIT (4 Year) | -\$1,285,519 | | | E-360 | | -\$1,285,519 | 100.0000% | -\$5,006,249 | -\$6,291,768 | | |
| 361 | 411.111 | Amort of Exces EDIT-Sibley | -\$420,136 | | | E-361 | | -\$420,136 | 100.0000% | -\$3,223,291 | -\$3,643,427 | | |
| 362 | 411.410 | Additional DIT | -\$4,179 | | | E-362 | | -\$4,179 | 100.0000% | \$329,695 | \$325,516 | | |
| 363 | | TOTAL DEFERRED INCOME TAXES | \$22,527,569 | | | | | \$22,527,569 | | -\$33,128,181 | -\$10,600,612 | | |
| | | | | | | I | I | | | | | l | |
| 364 | | NET OPERATING INCOME | \$147,323,541 | | | | | \$296,196,288 | | -\$128,912,654 | \$150,471,559 | | |

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

Accounting Schedule: 10 Sponsor: Staff

| <u>A</u> Income Adj. | <u>B</u> | <u>C</u> Account | <u>D</u> Company Adjustment | <u>E</u> Company Adjustment | <u>F</u> Company Adjustments | <u>G</u> Jurisdictional Adjustment | <u>H</u> Jurisdictional Adjustment | <u>I</u> Jurisdictional Adjustments | |
|----------------------------|------------------------------------------------------------|---------------------|-----------------------------------|-----------------------------------|------------------------------------|------------------------------------------|------------------------------------------|-------------------------------------------|--|
| Number | Income Adjustment Description | Number | Labor | Non Labor | Total | Labor | Non Labor | Total | |
| Rev-2 | Retail Rate Revenue- Missouri as booked | 440.000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| Rev-3 | Elec Sales-Residential Urban | 440.001 | \$0 | \$0 | \$0 | \$0 | \$25,980,777 | \$25,980,777 | |
| | 1. Update Period Adjustment (Cox, Stever, Del Pozo, Tevie) | | \$0 | \$0 | | \$0 | \$14,913,537 | | |
| | 2. Non-Res Rate Switcher Adjustment (Cox, Stever) | | \$0 | \$0 | | \$0 | -\$24,459 | | |
| | 3. LP Adjustment (Stever) | | \$0 | \$0 | | \$0 | -\$1,031,050 | | |
| | 4. Weather Normalization Adjustment (Cox) | | \$0 | \$0 | | \$0 | \$3,251,220 | | |
| | 5. 365 Days Adjustment (Cox, Stever) | | \$0 | \$0 | | \$0 | \$6,371,572 | | |
| | 6. Residential Rate Swithcer Adjustment (Cox) | | \$0 | \$0 | | \$0 | -\$380,818 | | |
| | 7. MEEIA Adjustment (Cox, Stever) | | \$0 | \$0 | | \$0 | -\$1,283,319 | | |
| | 8. Customer Growth Adjustment (Cox) | | \$0 | \$0 | | \$0 | \$7,054,459 | | |
| | 9. Net Metering Adjustment (Cox) | | \$0 | \$0 | | \$0 | -\$6,067 | | |
| | 10. AMI Opt-out Adjustment (Cox) | | \$0 | \$0 | | \$0 | -\$468,084 | | |
| | 11. Economic Development Rider Adjustment (Poudel) | | \$0 | \$0 | | \$0 | -\$2,416,214 | | |
| Rev-4 | Residential Unbilled Revenue | 440.001 | \$0 | \$0 | \$0 | \$0 | -\$4,626,408 | -\$4,626,408 | |
| | 1. To remove TY unbilled revenue. (Young) | | \$0 | \$0 | | \$0 | -\$4,626,408 | | |
| Rev-5 | Residential RESRAM Revenue | 440.001 | \$0 | \$0 | \$0 | \$0 | -\$3,268,513 | -\$3,268,513 | |
| | 1. To remove TY RESRAM revenue. (Young) | | \$0 | \$0 | | \$0 | -\$3,268,513 | | |
| Rev-6 | Residential FAC Billed Revenue | 440.001 | \$0 | \$0 | \$0 | \$0 | -\$34,861,622 | -\$34,861,622 | |
| | 1. To remove TY FAC revenue. (Young) | | \$0 | \$0 | | \$0 | -\$34,861,622 | | |
| Rev-7 | Residential MEEIA Billed | 440.001 | \$0 | \$0 | \$0 | \$0 | -\$14,228,587 | -\$14,228,587 | |
| | 1. To remove TY MEEIA revenue. (Young) | | \$0 | \$0 | | \$0 | -\$14,228,587 | . , | |
| | | | | | | | | | |
| Rev-8 | Residential MEEIA Unbilled | 440.001 | \$0 | \$0 | \$0 | \$0 | -\$1,039,750 | -\$1,039,750 | |
| | 1. To remove TY MEEIA revenue. (Young) | | \$0 | \$0 | | \$0 | -\$1,039,750 | | |
| Rev-9 | Residential Community Solar Subsc | 440.001 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| Rev-10 | Elec Sales-Coml Monthly | 442.001 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| Rev-11 | Commercial Unbilled Revenue | 442.001 | \$0 | \$0 | \$0 | \$0 | -\$2,560,805 | -\$2,560,805 | |
| | 1. To remove TY unbilled revenue. (Young) | | \$0 | \$0 | | \$0 | -\$2,560,805 | | |
| Rev-12 | Commercial RESRAM Revenue | 442.001 | \$0 | \$0 | \$0 | \$0 | -\$2,516,306 | -\$2,516,306 | |
| | 1. To remove TY RESRAM revenue. (Young) | | | ,- | ,,, | \$0 | -\$2,516,306 | | |

| <u>A</u> ncome Adj. umber | <u>B</u> Income Adjustment Description | <u>C</u> Account Number | <u>D</u> Company Adjustment Labor | <u>E</u> Company Adjustment Non Labor | <u>F</u> Company Adjustments Total | <u>G</u> Jurisdictional Adjustment Labor | <u>H</u> Jurisdictional Adjustment Non Labor | <u>I</u> Jurisdictional Adjustments Total |
|------------------------------------|------------------------------------------------------------------------------|-------------------------------|--------------------------------------------|------------------------------------------------|---------------------------------------------|---------------------------------------------------|-------------------------------------------------------|----------------------------------------------------|
| | Commercial FAC Billed Revenue | 442.001 | \$0 | Non Labor \$0 | \$0 | \$0 | -\$25,333,564 | -\$25,333,564 |
| | 1. To remove TY FAC revenue. (Young) | | \$0 | \$0 | | \$0 | -\$25,333,564 | |
| Rev-14 | Commercial MEEIA Billed | 442.001 | \$0 | \$0 | \$0 | \$0 | -\$11,291,930 | -\$11,291,930 |
| | 1. To remove TY MEEIA revenue. (Young) | | \$0 | \$0 | | \$0 | -\$11,291,930 | |
| Rev-15 | Commercial Non-MEEIA | 442.001 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| lev-16 | Commercial MEEIA Unbilled | 442.001 | \$0 | \$0 | \$0 | \$0 | \$156,940 | \$156,940 |
| | 1. To remove TY MEEIA revenue. (Young) | | \$0 | \$0 | | \$0 | \$156,940 | |
| ev-17 | Commercial Community Solar Subsc | 442.001 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| ev-18 | Commercial Sales Primary | 442.101 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| ev-19 | Commercial Sales Primary RESRAM | 442.101 | \$0 | \$0 | \$0 | \$0 | -\$504,440 | -\$504,440 |
| | 1. To remove RESRAM revenue. (Young) | | \$0 | \$0 | | \$0 | -\$504,440 | |
| ev-20 | Commercial Sales Primary FAC Billed 1. To remove TY FAC revenue. (Young) | 442.101 | \$0 | \$0 | \$0 | \$0 | -\$3,834,480 -\$3,834,480 | -\$3,834,480 |
| | 1. To remove TY FAC revenue. (Young) | | \$0 | \$0 | | \$0 | -\$3,834,480 | |
| lev-21 | Commercial Sales Primary MEEIA Billed 1. To remove TY MEEIA revenue. (Young) | 442.101 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | -\$658,829 -\$658,829 | -\$658,829 |
| | T. TO TEMOVE IT MELIA revenue. (Toung) | | | \$ 0 | | φu | -9636,629 | |
| ev-22 | Commercial Sales Primary Non-MEEIA No Adjustment | 442.101 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| | | | | | | | | |
| lev-23 | Industrial Sales Primary No Adjustment | 442.201 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| 24 | | 440.004 | | | | | | \$ 477 OF4 |
| ev-24 | Industrial Sales Primary RESRAM 1. To remove TY RESRAM revenue. (Young) | 442.201 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | -\$477,851 -\$477,851 | -\$477,851 |
| ev-25 | Industrial Sales Primary FAC Billed | 442.201 | \$0 | \$0 | \$0 | \$0 | -\$3,612,242 | -\$3,612,242 |
| | 1. To remove TY FAC revenue. (Young) | 442.201 | \$0 | \$0 | φU | \$0 | -\$3,612,242 | -93,012,242 |
| ev-26 | Industrial Sales Primary MEEIA Billed | 442.201 | \$0 | \$0 | \$0 | \$0 | -\$535,462 | -\$535,462 |
| | 1. To remove TY MEEIA revenue. (Young) | | \$0 | \$0 | | \$0 | -\$535,462 | |
| ev-27 | Industrial Sales Primary Non-MEEIA | 442.201 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| ev-28 | Elec Sales-Manufacturing Other | 442.202 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| ev-29 | Industrial Sales Secondary Unbilled | 442.202 | \$0 | \$0 | \$0 | \$0 | \$31,792 | \$31,792 |
| | 1. To remove TY unbilled revenue. (Young) | | \$0 | \$0 | | \$0 | \$31,792 | |
| ev-30 | Industrial Sales Secondary RESRAM | 442.202 | \$0 | \$0 | \$0 | \$0 | -\$561,458 | -\$561,458 |

| <u>A</u> Income Adj. | <u>B</u> | <u>C</u> Account | <u>D</u> Company Adjustment | <u>E</u> Company Adjustment | <u>F</u> Company Adjustments | <u>G</u> Jurisdictional Adjustment | <u>H</u> Jurisdictional Adjustment | <u>I</u> Jurisdictional Adjustments | |
|----------------------------|-----------------------------------------------------------------------|---------------------|-----------------------------------|-----------------------------------|------------------------------------|------------------------------------------|------------------------------------------|-------------------------------------------|----|
| Number | Income Adjustment Description 1. To remove TY RESRAM revenue. (Young) | Number | Labor \$0 | Non Labor \$0 | Total | Labor \$0 | Non Labor -\$561,458 | Total | |
| | | | | | | | | | |
| Rev-31 | Industrial Sales Secondary FAC Billed | 442.202 | \$0 | \$0 | \$0 | \$0 | -\$4,501,734 | -\$4,501,734 | R |
| | 1. To remove TY FAC revenue. (Young) | | \$0 | \$0 | | \$0 | -\$4,501,734 | | |
| Rev-32 | Industrial Sales Secondary MEEIA Billed | 442.202 | \$0 | \$0 | \$0 | \$0 | -\$1,314,133 | -\$1,314,133 | R |
| | 1. To remove TY MEEIA revenue. (Young) | | \$0 | \$0 | | \$0 | -\$1,314,133 | | |
| | | | | | | | | | |
| Rev-33 | Industrial Sales Secondary Non-MEEIA | 442.202 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | R |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| Rev-34 | Industrial Sales Secondary MEEIA Unbilled | 442.202 | \$0 | \$0 | \$0 | \$0 | \$82,196 | \$82,196 | R |
| | 1. To remove TY MEEIA revenue. (Young) | | \$0 | \$0 | | \$0 | \$82,196 | | |
| | | | | | | | | | |
| Rev-35 | Elec Sales-Public St Light | 444.001 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | Re |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| Rev-36 | Public Streets and Hwy Lighting Unbilled | 444.001 | \$0 | \$0 | \$0 | \$0 | -\$91,794 | -\$91,794 | Re |
| | 1. To remove TY unbilled revenue. (Young) | | \$0 | \$0 | | \$0 | -\$91,794 | | |
| | | | | | | | | | _ |
| Rev-37 | Public Street and Hwy Lighting RESRAM | 444.001 | \$0 | \$0 | \$0 | \$0 | -\$18,393 | -\$18,393 | Re |
| | 1. To remove TY RESRAM revenue. (Young) | | \$0 | \$0 | | \$0 | -\$18,393 | | |
| Rev-38 | Public Street and Hwy Lighting FAC Billed | 444.001 | \$0 | \$0 | \$0 | \$0 | -\$197,271 | -\$197,271 | Re |
| | 1. To remove TY FAC revenue. (Young) | | \$0 | \$0 | | \$0 | -\$197,271 | | |
| Rev-39 | Trafic Signal Sales | 444.002 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | Re |
| | No Adjustment | 444.002 | \$0 | \$0 | ψŪ | \$0 | \$0 \$0 | ψu | |
| | | | ψũ | ţu | | ţu | ţu | | |
| Rev-40 | Trafic Signal Sales RESRAM | 444.002 | \$0 | \$0 | \$0 | \$0 | -\$578 | -\$578 | R |
| | 1. To remove TY RESRAM revenue. (Young) | | \$0 | \$0 | | \$0 | -\$578 | | |
| Rev-41 | Trafic Signal Sales FAC Billed | 444.002 | \$0 | \$0 | \$0 | \$0 | -\$6,218 | -\$6,218 | Re |
| | 1. To remove TY FAC revenue. (Young) | | \$0 | \$0 | | \$0 | -\$6,218 | | |
| | | | | | | | | | |
| Rev-42 | Adjustment to the General Ledger | 440.000 | \$0 | \$0 | \$0 | \$0 | -\$2,218,949 | -\$2,218,949 | Re |
| | 1. Adjust to General Ledger. (Young) | | \$0 | \$0 | | \$0 | -\$2,218,949 | | |
| Rev-45 | NUCOR | | \$0 | \$0 | \$0 | \$0 | \$4,909,000 | \$4,909,000 | Re |
| | 1. To offset NUCOR costs. (Tevie) | | \$0 | \$0 | | \$0 | \$4,909,000 | | |
| | | | | | | | | | |
| Rev-46 | Firm Bulk Sales (Capacity & Fixed) | 447.012 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | Re |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| Rev-47 | SFR Partial Requirements | 447.020 | \$0 | \$0 | \$0 | \$0 | -\$33,858,056 | -\$33,858,056 | Re |
| | 1. To include an annualized level of TCR, Ancillary | | \$0 | \$0 | | \$0 | \$9,070,189 | | |
| | Services, RNU's and Mint Line losses. (Lyons) | | ** | ** | | ** | ¢42.000.045 | | |
| | 2. To annualize Off System Sales. (Young) | | \$0 | \$0 | | \$0 | -\$42,928,245 | | |
| Rev-48 | Sales for Resale Bulk - energy | 447.030 | \$0 | \$0 | \$0 | \$0 | \$8,674,936 | \$8,674,936 | R |
| | 1. To annualize Off System Sales. (Young) | | \$0 | \$0 | | \$0 | \$8,674,936 | | |
| | | | | | | | | | |

| <u>A</u> ncome Adj. lumber | <u>B</u> Income Adjustment Description | <u>C</u> Account Number | <u>D</u> Company Adjustment Labor | <u>E</u> Company Adjustment Non Labor | <u>F</u> Company Adjustments Total | <u>G</u> Jurisdictional Adjustment Labor | <u>H</u> Jurisdictional Adjustment Non Labor | <u>l</u> Jurisdictional Adjustments Total | |
|-------------------------------------|------------------------------------------------------|-------------------------------|--------------------------------------------|------------------------------------------------|---------------------------------------------|---------------------------------------------------|-------------------------------------------------------|----------------------------------------------------|--|
| umber | No Adjustment | Number | \$0 | \$0 | Total | \$0 | \$0 | Total | |
| lev-50 | Sales for Resale Intu Un Inst | 447.031 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| ev-51 | Sales for Resale Interstate - non-juris 0% | 447.032 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| Rev-52 | SFR Off System Sales - WAPA - energy | 447.035 | \$0 | \$0 | \$0 | \$0 | \$555,261 | \$555,261 | |
| | 1. To annualize Off System Sales. (Young) | | \$0 | \$0 | | \$0 | \$555,261 | | |
| ev-53 | Sales for Resales - Private Utilities - energy | 447.101 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| ev-54 | Resales - Municipalities - (non-juris 0%) | 447.103 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| ev-55 | Provision for rate refunds riders | 449.110 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| Rev-56 | Provision for Rate Refunds - Res | 449.440 | \$0 | \$0 | \$0 | \$0 | \$3,448 | \$3,448 | |
| | 1. To remove FAC under-recovery. (Young) | | \$0 | \$0 | | \$0 | \$3,448 | | |
| ev-57 | Provision for Rate Refunds - Com | 449.441 | \$0 | \$0 | \$0 | \$0 | -\$1,742 | -\$1,742 | |
| | 1. To remove FAC under-recovery. (Young) | | \$0 | \$0 | | \$0 | -\$1,742 | | |
| ev-58 | Provision for Rate Refunds - Ind | 449.442 | \$0 | \$0 | \$0 | \$0 | \$4,229 | \$4,229 | |
| | 1. To remove FAC under-recovery. (Young) | | \$0 | \$0 | | \$0 | \$4,229 | | |
| lev-59 | Other Oper Rev - Fortified Discounts | 450.001 | \$0 | \$0 | \$0 | \$0 | \$301,451 | \$301,451 | |
| | 1. To include annualized level of late fees. (Nieto) | | \$0 | \$0 | | \$0 | \$301,451 | | |
| ev-60 | Misc Service Revenues | 451.001 | \$0 | \$0 | \$0 | \$0 | \$15,262 | \$15,262 | |
| | 1. To annualize PAYS revenue. (Young) | | \$0 | \$0 | | \$0 | \$15,262 | | |
| lev-61 | Misc Serv Rev Temp Inst | 451.101 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| ev-62 | Misc Service Rev Replace Dmgd Mtr | 451.002 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| ev-63 | Misc Service Rev Coll Service | 451.003 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| ev-64 | Other Revenue - Disconnect Service Charge | 451.004 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| ev-65 | Misc Service Revenue Temp Inst | 451.101 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| ev-66 | Other Revenue - Rent - Electric Property | 454.001 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |

| <u>A</u> Income Adj. Number | B Income Adjustment Description | <u>C</u> Account Number | <u>D</u> Company Adjustment Labor | <u>E</u> Company Adjustment Non Labor | <u>F</u> Company Adjustments Total | <u>G</u> Jurisdictional Adjustment Labor | <u>H</u> Jurisdictional Adjustment Non Labor | <u>I</u> Jurisdictional Adjustments Total | |
|--------------------------------------|-----------------------------------------------------------------------------------------------|-------------------------------|--------------------------------------------|------------------------------------------------|---------------------------------------------|---------------------------------------------------|-------------------------------------------------------|----------------------------------------------------|--|
| Rev-67 | Rent from Pole Attachment | 454.010 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| Rev-68 | Tower Attachment Rent | 454.070 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| Rev-69 | Other Elec Rev Ret Ck Serv Chg | 456.001 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| Rev-70 | Other Elec Rev-Wind Commercial | 456.005 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| Rev-71 | Other Elec Rev-Wind Industrial | 456.015 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| Rev-72 | Other Revenue - Transmission - demand | 456.009 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| Rev-73 | Revenue Trans Elect for Others | 456.100 | \$0 | \$0 | \$0 | \$0 | -\$8,517,518 | -\$8,517,518 | |
| | 1. To include annualized level of Transmission revenue. (Nieto) | | \$0 | \$0 | | \$0 | -\$8,517,518 | | |
| Rev-74 | Miscellaneous Electric Oper Revenues - demand | 456.101 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| Rev-75 | Other Rev - Return Chk Service Charge - demand | 456.102 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| Rev-76 | Other Electric Rev Ind Steam Ops SJP-(steam 0%) | 456.730 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| Rev-77 | Other Electric Rev Ind Steam QCA-(steam 0%) | 456.735 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| Rev-78 | Other Elec Rev Wind Commercial | 456.005 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| Rev-79 | Other Elec Rev Wind Industrial | 456.015 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| Rev-80 | Other Elec Rev Trans For Othrs | 456.100 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-4 | Steam Operation Supervision | 500.000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-5 | Steam Operation Supervision - 100% 1. To adjust test year for 12/31/23 payroll. (Ferguson) | 500.000 | -\$7,150 | \$0 \$0 | -\$7,150 | \$0 \$0 | \$0 \$0 | \$0 | |
| | | | -\$7,150 | | | | | | |
| E-6 | Fuel Expense - Coal | 501.000 | -\$19,100 | -\$11,390,110 | -\$11,409,210 | \$0 | \$0 | \$0 | |

| <u>A</u> Income Adj. Number | <u>B</u> Income Adjustment Description | <u>C</u> Account Number | <u>D</u> Company Adjustment Labor | <u>E</u> Company Adjustment Non Labor | <u>F</u> Company Adjustments Total | <u>G</u> Jurisdictional Adjustment Labor | <u>H</u> Jurisdictional Adjustment Non Labor | <u>l</u> Jurisdictional Adjustments Total | |
|--------------------------------------|------------------------------------------------------------------|-------------------------------|--------------------------------------------|------------------------------------------------|---------------------------------------------|---------------------------------------------------|-------------------------------------------------------|----------------------------------------------------|--|
| | 2. To annualize fuel expense-coal. (Giacone) | | \$0 | \$1,670,125 | | \$0 | \$0 | | |
| | 3. To annualize fuel expense-oil. (Giacone) | | \$0 | -\$1,196,570 | | \$0 | \$0 | | |
| | 4. To annualize start up gas expense. (Giacone) | | \$0 | -\$11,655,806 | | \$0 | \$0 | | |
| | 5. To annualize propane fuel expense. (Giacone) | | \$0 | -\$65,905 | | \$0 | \$0 | | |
| | 6. To annualize fuel handling expense. (Giacone) | | \$0 | -\$2,564 | | \$0 | \$0 | | |
| | 7. To annualize train costs. (Giacone) | | \$0 | -\$139,390 | | \$0 | \$0 | | |
| E-7 | Fuel Expense - Natural Gas | 501.000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-8 | Fuel Expense - Oil | 501.000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 1. No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-9 | Fuel on System Steam | 501.020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-10 | Fuel Off System Steam (bk20) | 501.030 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-11 | Fuel Additives - Fuel Additives | 501.300 | \$0 | -\$220,220 | -\$220,220 | \$0 | \$0 | \$0 | |
| | 1. To annualize fuel additve expense. (Giacone) | | \$0 | -\$220,220 | | \$0 | \$0 | | |
| E-12 | Fuel Additives - Residuals | 501.400 | \$0 | -\$168,628 | -\$168,628 | \$0 | \$0 | \$0 | |
| | 1. To annualize fuel residuals. (Giacone) | | \$0 | -\$168,628 | | \$0 | \$0 | | |
| E-13 | Fuel Exp - Residuals Non FAC | 501.420 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-14 | Fuel Expense Risiduals FO512 | 501.430 | \$0 | \$209,851 | \$209,851 | \$0 | \$0 | \$0 | |
| | 1. To annualize fuel expense residuals FO512. (Giacone) | | \$0 | \$209,851 | | \$0 | \$0 | | |
| | | | | | | | | | |
| E-15 | Fuel Exp - Residuals - Landfill | 501.450 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-16 | Fuel Handling Expense | 501.500 | \$0 | \$221,406 | \$221,406 | \$0 | \$0 | \$0 | |
| | 1. To annualize Fuel Handling. (Giacone) | | \$0 | \$221,406 | | \$0 | \$0 | | |
| E-17 | Fuel Handling Expense Oil | 501.501 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-18 | Fuel Handling Coal Pile Mgmt | 501.502 | \$0 | \$157,216 | \$157,216 | \$0 | \$0 | \$0 | |
| | 1. To annualize fuel handling coal pile management. (Giacone) | | \$0 | \$157,216 | | \$0 | \$0 | | |
| E-19 | Fuel Handing Receive Coal | 501.506 | \$0 | \$381,435 | \$381,435 | \$0 | \$0 | \$0 | |
| | 1. To annualize fuel handling receive coal. (Giacone) | | \$0 | \$381,435 | | \$0 | \$0 | | |
| E-20 | Fuel Handling Unload Coal | 501.507 | \$0 | \$230,071 | \$230,071 | \$0 | \$0 | \$0 | |
| | 1. To annualize fuel handling unload coal. (Giacone) | | \$0 | \$230,071 | | \$0 | \$0 | | |
| | Fuel Handling Stacker | 501.508 | \$0 | \$28,355 | \$28,355 | \$0 | \$0 | \$0 | |

| <u>A</u> Income Adj. Number | <u>B</u> Income Adjustment Description | <u>C</u> Account Number | <u>D</u> Company Adjustment Labor | <u>E</u> Company Adjustment Non Labor | <u>F</u> Company Adjustments Total | <u>G</u> Jurisdictional Adjustment Labor | <u>H</u> Jurisdictional Adjustment Non Labor | <u>I</u> Jurisdictional Adjustments Total | |
|--------------------------------------|---------------------------------------------------------|-------------------------------|--------------------------------------------|------------------------------------------------|---------------------------------------------|---------------------------------------------------|-------------------------------------------------------|----------------------------------------------------|--|
| | 1. To annualize fuel handling stacker. (Giacone) | | \$0 | \$28,355 | | \$0 | \$0 | | |
| E-22 | Fuel Handling Coal Pile | 501.509 | \$0 | -\$92,683 | -\$92,683 | \$0 | \$0 | \$0 | |
| | 1. To annualize fuel handling coal pile. (Giacone) | | \$0 | -\$92,683 | - | \$0 | \$0 | | |
| E-23 | Fuel Handling Convayer | 501.510 | \$0 | \$159,781 | \$159,781 | \$0 | \$0 | \$0 | |
| | 1. To annualize fuel handling convayer. (Giacone) | | \$0 | \$159,781 | | \$0 | \$0 | | |
| E-24 | Fuel Expense Rider Underrecov -Steam | 501.600 | \$0 | \$4,228,702 | \$4,228,702 | \$0 | \$0 | \$0 | |
| | 1. To remove FAC under-recovery. (Young) | | \$0 | \$4,228,702 | | \$0 | \$0 | | |
| E-25 | Fuel Expense Rider Underrecov-Elec | 501.600 | \$0 | \$91,350,194 | \$91,350,194 | \$0 | \$0 | \$0 | |
| | 1. To remove FAC under-recovery. (Young) | | \$0 | \$91,350,194 | | \$0 | \$0 | | |
| E-26 | Fuel Expense Recovery-CY RECA-Steam | 501.610 | \$0 | -\$5,521,695 | -\$5,521,695 | \$0 | \$0 | \$0 | |
| | 1. To remove FAC under-recovery. (Young) | | \$0 | -\$5,521,695 | | \$0 | \$0 | | |
| E-27 | Fuel Expense Recovery-CY RECA-Elec | 501.610 | \$0 | -\$72,347,133 | -\$72,347,133 | \$0 | \$0 | \$0 | |
| | 1. To remove FAC under-recovery. (Young) | | \$0 | -\$72,347,133 | | \$0 | \$0 | | |
| E-28 | Fuel Expense Industrial Steam | 501.700 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-29 | Steam Operating Expense | 502.000 | -\$32,633 | \$0 | -\$32,633 | \$0 | \$0 | \$0 | |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$32,633 | \$0 | | \$0 | \$0 | | |
| E-30 | Steam Oper-City Boiler | 502.001 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-31 | Steam Oper-Nitrogen | 502.002 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-32 | Steam Oper-Water | 502.004 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-33 | Steam Oper-Condensate | 502.005 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-34 | Steam Oper-Ash | 502.012 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-35 | Steam Oper-Air Pollution Contr | 502.014 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-36 | Steam Oper-Water Pollution Con | 502.015 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-37 | Steam Ops ACQ Baghouse | 502.021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-38 | Steam Ops Wet Gas Scrubber | 502.022 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |

| <u>A</u> Income Adj. Number | <u>B</u> Income Adjustment Description | <u>C</u> Account Number | <u>D</u> Company Adjustment Labor | <u>E</u> Company Adjustment Non Labor | <u>F</u> Company Adjustments Total | <u>G</u> Jurisdictional Adjustment Labor | <u>H</u> Jurisdictional Adjustment Non Labor | <u>l</u> Jurisdictional Adjustments Total | |
|--------------------------------------|---------------------------------------------------------|-------------------------------|--------------------------------------------|------------------------------------------------|---------------------------------------------|---------------------------------------------------|-------------------------------------------------------|----------------------------------------------------|--|
| E-39 | Steam Ops AQC Scr | 502.024 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-40 | Steam Ops Activated CO2 Inject | 502.025 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-41 | Steam Transfer Exp | 501.100 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-42 | Industrial Steam Transfer - Credit | 504.000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-43 | Steam Operations Electric Expenses | 505.000 | -\$13,901 | \$0 | -\$13,901 | \$0 | \$0 | \$0 | |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$13,901 | \$0 | | \$0 | \$0 | | |
| E-44 | Steam Ops Ele Exp Comp Air Sys | 505.004 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-45 | Steam Ops Ele Exp Cooling Sys | 505.005 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-46 | Steam Ops Ele Exp Facilities | 505.007 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-47 | Steam Ops Ele Exp Turbine Gen | 505.010 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-48 | Steam Ops Ele Exp Aux System | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-49 | Misc Steam Power Operations | 506.000 | -\$18,056 | -\$345,763 | -\$363,819 | \$0 | \$0 | \$0 | |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$18,056 | \$0 | | \$0 | \$0 | | |
| | 2. To remove severance pay from the test year. (Nieto) | | \$0 | -\$226,431 | | \$0 | \$0 | | |
| | 3. To remove inflatoin bonus from test year. (Smith) | | \$0 | -\$119,332 | | \$0 | \$0 | | |
| E-50 | Steam Ops Misc Steam Power Exp-Elec | 506.000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-51 | Steam Ops Misc Steam Power Exp-Steam | 506.000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-52 | Steam Ops Industrial Steam Misc Exp | 506.700 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-53 | Steam Power Operations - Rents | 507.000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-54 | Steam Ops Emission Allowances-Alloc | 509.000 | \$0 | \$1,130,078 | \$1,130,078 | \$0 | \$0 | \$0 | |
| | 1. To annualized REC sales. (Young) | | \$0 | \$1,130,078 | | \$0 | \$0 | | |
| E-55 | Steam Ops Emission Allowances-Electric | 509.000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |

| <u>A</u> ncome Adj. Number | <u>B</u> Income Adjustment Description | <u>C</u> Account Number | <u>D</u> Company Adjustment Labor | <u>E</u> Company Adjustment Non Labor | <u>F</u> Company Adjustments Total | <u>G</u> Jurisdictional Adjustment Labor | <u>H</u> Jurisdictional Adjustment Non Labor | <u>I</u> Jurisdictional Adjustments Total |
|-------------------------------------|-----------------------------------------------------------------------------------------|-------------------------------|--------------------------------------------|------------------------------------------------|---------------------------------------------|---------------------------------------------------|-------------------------------------------------------|----------------------------------------------------|
| uniber | No Adjustment | Number | \$0 | \$0 | Total | \$0 | \$0 | |
| E-56 | REC Proceeds | 411.800 | \$0 | -\$682,736 | -\$682,736 | \$0 | \$0 | \$0 |
| | 1. To annualized REC sales. (Young) | | \$0 | -\$682,736 | | \$0 | \$0 | |
| E-57 | Steam Power Maint-Supv & Engin | 510.000 | -\$10,942 | -\$30,302 | -\$41,244 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$10,942 | \$0 | . , | \$0 | | |
| | 2. Adjust maintenance expense to 3-Year Average, 2021- 2023 Calendar Years. (Bailey) | | \$0 | -\$30,302 | | \$0 | \$0 | |
| E-58 | Steam Power Maint-Structure | 511.000 | -\$3,982 | -\$123,573 | -\$127,555 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$3,982 | \$0 | | \$0 | \$0 | |
| | 2. Adjust maintenance expense to 3-Year Average, 2021- 2023 Calendar Years. (Bailey) | | \$0 | -\$123,573 | | \$0 | \$0 | |
| E-59 | Steam Power Maint-Struct-Fac-F | 511.002 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-60 | Boiler Plt Maint | 512.000 | -\$21,272 | \$340,591 | \$319,319 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$21,272 | \$0 | | \$0 | \$0 | |
| | 2. Adjust maintenance expense to 3-Year Average, 2021- 2023 Calendar Years. (Bailey) | | \$0 | \$340,591 | | \$0 | \$0 | |
| E-61 | Boiler Plt Maint-Electric | 512.000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-62 | Boiler Plt Maint-FF Unload | 512.001 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-63 | Boiler Plt Maint-Stacker | 512.002 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-64 | Boiler Plt Maint-Coal Pile | 512.003 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-65 | Boiler Plt Maint-Ash | 512.004 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-66 | Boiler Plt Maint-Conveyor | 512.005 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-67 | Boiler Plt Maint-Fuel | 512.006 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-68 | Boiler Plt Maint-Air | 512.007 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | | |
| E-69 | Boiler Plt Maint-Water | 512.008 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| -03 | Boller Pit Maint-Water No Adjustment | 512.000 | \$U \$0 | \$0 \$0 | ¢υ | \$U \$0 | | |
| E-70 | | | | | | | | |
| | Boiler Plt Maint-Cond Sys | 512.010 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

| <u>A</u> ncome Adj. lumber | <u>B</u> Income Adjustment Description | <u>C</u> Account Number | <u>D</u> Company Adjustment Labor | <u>E</u> Company Adjustment Non Labor | <u>F</u> Company Adjustments Total | <u>G</u> Jurisdictional Adjustment Labor | <u>H</u> Jurisdictional Adjustment Non Labor | <u>I</u> Jurisdictional Adjustments Total |
|-------------------------------------|-----------------------------------------------------------------------------------------|-------------------------------|--------------------------------------------|------------------------------------------------|---------------------------------------------|---------------------------------------------------|-------------------------------------------------------|----------------------------------------------------|
| E-71 | Boiler Plt Maint-Furnace | 512.011 | Labor \$0 | Non Labor \$0 | \$0 | Labor \$0 | Non Labor \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-72 | Boiler Plt Maint-Aux Steam | 512.012 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-73 | Boiler Plt Maint-Default Proc | 512.020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-74 | Maint Boil Plt Baghouse | 512.021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-75 | Maint Boiler Plt Wet Gas Scr | 512.022 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-76 | Maint Boiler Plt Scr | 512.024 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-77 | Maint Boiler Plant Activated CO2 Inj | 512.025 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-78 | Elec Pit Maint | 513.000 | -\$5,860 | -\$453,004 | -\$458,864 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$5,860 | \$0 | | \$0 | \$0 | |
| | 2. Adjust maintenance expense to 3-Year Average, 2021- 2023 Calendar Years. (Bailey) | | \$0 | \$764,929 | | \$0 | \$0 | |
| | 3. To include major maintenace. (Young) | | \$0 | -\$1,217,933 | | \$0 | \$0 | |
| E-79 | Elec Plt Maint-FF Turb/Gen | 513.001 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-80 | Elec Pit Maint-Transfer FF | 513.002 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-81 | Elec Plt Maint-Aux Elec | 513.003 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-82 | Elect Plt Maint-Cooling | 513.006 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-83 | Misc Steam Plt | 514.000 | -\$671 | \$1,059 | \$388 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$671 | \$0 | | \$0 | \$0 | |
| | 2. Adjust maintenance expense to 3-Year Average, 2021- 2023 Calendar Years. (Bailey) | | \$0 | \$1,059 | | \$0 | \$0 | |
| E-84 | Generation Interconnect Study | 561.700 | -\$15 | \$0 | -\$15 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$15 | \$0 | | \$0 | \$0 | |
| E-103 | Prod Trubine Oper Superv & Engineering - | 546.000 | -\$52 | \$0 | -\$52 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$52 | \$0 | | \$0 | \$0 | |
| E-104 | Other Fuel Expense - Natural Gas - | 547.000 | -\$787 | -\$34,276,796 | -\$34,277,583 | \$0 | \$0 | \$0 |
| | 1 | | | | | | | |

| ncome Adj. lumber | <u>B</u> Income Adjustment Description | <u>C</u> Account Number | <u>D</u> Company Adjustment Labor | <u>E</u> Company Adjustment Non Labor | <u>F</u> Company Adjustments Total | <u>G</u> Jurisdictional Adjustment Labor | <u>H</u> Jurisdictional Adjustment Non Labor | Jurisdictional Adjustments Total |
|-------------------------|-----------------------------------------------------------------------------------------|-------------------------------|--------------------------------------------|------------------------------------------------|---------------------------------------------|---------------------------------------------------|-------------------------------------------------------|----------------------------------------|
| | 2. To annualize fuel expense-natural gas. (Giacone) | | \$0 | -\$34,276,796 | | \$0 | \$0 | |
| E-105 | Other Fuel Expense - Fuel On System - | 547.020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-106 | Other Fuel Expense - On System Other Prod - | 547.027 | \$0 | \$1,924,821 | \$1,924,821 | \$0 | \$0 | \$0 |
| | 1. To annualize fixed natural gas transportation expense. | 341.021 | \$0 \$0 | \$1,924,821 | ¥1,324,021 | \$0 | \$0 \$0 | ψŪ |
| | (Giacone) | | | | | | | |
| E-107 | Fuel Off System Other Prod (bk20) - | 547.030 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-108 | Other Prod Fuel Holding - | 547.100 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-109 | Oth Prod Fuel Handling CT Oil | 547.101 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-110 | Comb Turbine - Gas Purchase Exp - | 547.102 | \$0 | \$42,649 | \$42,649 | \$0 | \$0 | \$0 |
| | 1. To annualize fuel handling gas purchases. (Giacone) | 347.102 | \$0 \$0 | \$42,649 | \$ 1 2,043 | \$0 | \$0 \$0 | φu |
| | | | | ¢,o .o | | | ţ | |
| E-111 | Other Power Generation Expense - | 548.000 | -\$10,253 | \$0 | -\$10,253 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$10,253 | \$0 | | \$0 | \$0 | |
| E-112 | Comb Turbine-AQC- | 548.002 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-113 | Comb Turbine-Turb/Genr-CT | 548.003 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-114 | Misc. Other Power Generation Expense - | 549.000 | -\$10,551 | -\$15,479 | -\$26,030 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | 0.0000 | -\$10,551 | \$0 | +20,000 | \$0 | \$0 | |
| | 2. To remove inflation bonus from test year. (Smith) | | \$0 | -\$15,479 | | \$0 | \$0 | |
| E-115 | Comb Turbine-Facilities | 549.001 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | 0.0001 | \$0 | \$0 | | \$0 | \$0 | |
| | | EE4 000 | *** *** | AF 050 | * 0 * 0 * | | | |
| | Maint. Superv. & Engineering 1. To adjust test year for 12/31/23 payroll. (Ferguson) | 551.000 | -\$3,355 -\$3,355 | \$5,859 \$0 | \$2,504 | \$0 \$0 | \$0 \$0 | \$0 |
| | 2. Adjust maintenance expense to 3-Year Average, 2021- | | \$0 | \$5,859 | | \$0 | \$0 | |
| | 2023 Calendar Years. (Bailey) | | | | | | | |
| E-119 | Maintenance of Structures | 552.000 | -\$461 | \$14,498 | \$14,037 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$461 | \$0 | | \$0 | \$0 | |
| | 2. Adjust maintenance expense to 3-Year Average, 2021- 2023 Calendar Years. (Bailey) | | \$0 | \$14,498 | | \$0 | \$0 | |
| E-120 | CT Mtce Structure-Facilities | 552.001 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | 552.001 | \$0 \$0 | \$0 \$0 | φU | \$0 \$0 | \$U \$0 | |
| | | | | | | | | |
| E-121 | Comb Turbine Mtce-Bulk Oil F | 552.002 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

| <u>A</u> Income Adj. | <u>B</u> Income Adjustment Description | <u>C</u> Account | <u>D</u> Company Adjustment | <u>E</u> Company Adjustment | <u>F</u> Company Adjustments | Adjustment | <u>H</u> Jurisdictional Adjustment | Adjustments | |
|----------------------------|-----------------------------------------------------------------------------------------------------------------|---------------------|-----------------------------------|-----------------------------------|------------------------------------|--------------|------------------------------------------|--------------|---|
| Number E-122 | Comb Turbine Mtce-Fire CT | Number 552.003 | Labor \$0 | Non Labor \$0 | Total \$0 | Labor \$0 | Non Labor \$0 | Total \$0 | I |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-123 | Maint. Of Generating & Electric Plant - OP | 553.000 | -\$11,407 | \$807,097 | \$795,690 | \$0 | \$0 | \$0 | I |
| 2-120 | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | 000.000 | -\$11,407 | \$0 | \$100,000 | \$0 | \$0 | | |
| | 2. Adjust maintenance expense to 3-Year Average, 2021- 2023 Calendar Years. (Bailey) | | \$0 | \$24,802 | | \$0 \$0 | \$0 \$0 | | |
| | 3. To include major maintenance. (Young) | | \$0 | \$782,295 | | \$0 | \$0 | | |
| E-124 | Oth Pwr Gen Maint Turb Gen | 553.100 | \$0 | -\$326,222 | -\$326,222 | \$0 | \$0 | \$0 | |
| | 1. To include major maintenance. (Young) | | \$0 | -\$326,222 | | \$0 | \$0 | | |
| E-125 | Maint. Of Misc. Other Power Generation Plant - OP | 554.000 | -\$248 | -\$28,069 | -\$28,317 | \$0 | \$0 | \$0 | |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$248 | \$0 | | \$0 | \$0 | | |
| | 2. Adjust maintenance expense to 3-Year Average, 2021- 2023 Calendar Years. (Bailey) | | \$0 | -\$28,069 | | \$0 | \$0 | | |
| E-129 | Purchased Power for Baseload - | 555.000 | \$0 | -\$67,242,307 | -\$67,242,307 | \$0 | \$0 | \$0 | I |
| | 1. To annualize border customer expense. (Young) | | \$0 | \$1,155 | | \$0 | \$0 | | |
| | 2. To annualize purchase power expense. (Giacone) | | \$0 | -\$67,243,462 | | \$0 | \$0 | | |
| E-130 | Purchase Power - Capacity Purch-Gardn - | 555.005 | \$0 | \$174,747 | \$174,747 | \$0 | \$0 | \$0 | |
| | 1. To annualize purchase power capacity expense. (Giacone) | | \$0 | \$174,747 | | \$0 | \$0 | | |
| E-131 | Purchase Power Off-Sys Sales - | 555.030 | \$0 | \$6,093,505 | \$6,093,505 | \$0 | \$0 | \$0 | |
| | 1. To remove test year amount. (Giacone) | | \$0 | \$6,093,505 | | \$0 | \$0 | | |
| E-132 | Purchase Power Off-Sys WAPA - | 555.035 | \$0 | -\$577,355 | -\$577,355 | \$0 | \$0 | \$0 | |
| | 1. To remove test year amount. (Giacone) | | \$0 | -\$577,355 | | \$0 | \$0 | | |
| E-133 | Purchased Power - Admin Fees | 555.070 | \$0 | -\$64,547 | -\$64,547 | \$0 | \$0 | \$0 | |
| | 1. To annualize account 555070 (Giacone) | | \$0 | -\$64,547 | | \$0 | \$0 | | |
| E-134 | Purchased Power RENEW Tariff | 555.080 | \$0 | -\$3,532,994 | -\$3,532,994 | \$0 | \$0 | \$0 | |
| | 1. To remove test year amount. (Giacone) | | \$0 | -\$3,532,994 | | \$0 | \$0 | | |
| E-135 | Purchased Power RENEW Settle | 555.081 | \$0 | \$6,093,456 | \$6,093,456 | \$0 | \$0 | \$0 | |
| | 1. To remove test year amount. (Giacone) | | \$0 | \$6,093,456 | | \$0 | \$0 | | |
| E-136 | Purchased Power SPECCUST | 555.090 | \$0 | -\$13,648,662 | -\$13,648,662 | \$0 | \$0 | \$0 | |
| | 1. To remove test year amount. (Giacone) | | \$0 | -\$13,648,662 | | \$0 | \$0 | | |
| E-137 | Purchased Power SPECCUST Settle | 555.091 | \$0 | \$7,887,293 | \$7,887,293 | \$0 | \$0 | \$0 | |
| 2-107 | 1. To remove test year amount. (Giacone) | 000.001 | \$0 \$0 | \$7,887,293 | ¢1,001,200 | \$0 | \$0 | | |
| E 129 | Sustam Control and Load Disastah | EEG 000 | \$3.000 | ** | ¢2 200 | ** | ** | ¢0 | |
| E-138 | System Control and Load Dispatch - 1. To adjust test year for 12/31/23 payroll. (Ferguson) | 556.000 | -\$3,228 -\$3,228 | \$0 \$0 | -\$3,228 | \$0 \$0 | \$0 \$0 | | |
| | | | | | | | | | |
| E-139 | Prod-Other-Other Expenses - energy | 557.000 | -\$9,570 | -\$21,599 | -\$31,169 | | \$0 | | |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) 2. To remove inflation bonus from test year. (Smith) | | -\$9,570 | \$0 -\$21,599 | | \$0 | \$0 | | |
| <u>A</u> Income Adj. Number | <u>B</u> Income Adjustment Description | <u>C</u> Account Number | <u>D</u> Company Adjustment Labor | <u>E</u> Company Adjustment Non Labor | <u>F</u> Company Adjustments Total | <u>G</u> Jurisdictional Adjustment Labor | <u>H</u> Jurisdictional Adjustment Non Labor | <u>I</u> Jurisdictional Adjustments Total | |
|--------------------------------------|----------------------------------------------------------------------------------------------------------------|-------------------------------|--------------------------------------------|------------------------------------------------|---------------------------------------------|---------------------------------------------------|-------------------------------------------------------|----------------------------------------------------|--|
| uniber | income Adjustment Description | Number | Laboi | Non Labor | Total | Labor | Non Labor | Total | |
| E-140 | Other Power Supply-Common Use | 557.050 | \$0 | -\$62,640 | -\$62,640 | \$0 | \$0 | \$0 | |
| | 1. To annualize common use plant billings. (Young). | | \$0 | -\$62,640 | | \$0 | \$0 | | |
| E-141 | Other Production Exp Riders electric 100% | 557.100 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-146 | Operation Supervision & Engineering - TE - | 560.000 | -\$6,346 | -\$8,385 | -\$14,731 | \$0 | \$0 | \$0 | |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$6,346 | \$0 | | \$0 | \$0 | | |
| | 2. To remove severance pay from the test year. (Nieto) | | \$0 | -\$8,385 | | \$0 | \$0 | | |
| E-147 | Trans Op-Ld Disptch-Mon&Oper | 561.200 | -\$5,913 | \$0 | -\$5,913 | \$0 | \$0 | \$0 | |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$5,913 | \$0 | | \$0 | \$0 | | |
| E-148 | Trans Op-Ld Disptch-Serv&Sched | 561.300 | -\$426 | \$0 | -\$426 | \$0 | \$0 | \$0 | |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$426 | \$0 | | \$0 | \$0 | | |
| E-149 | Trans Op-Schd, Contr & Dis Serv | 561.400 | \$0 | \$236,672 | \$236,672 | \$0 | \$0 | \$0 | |
| | 1. To include annualized level of SPP admin fees. (Nieto) | | \$0 | \$562,722 | - | \$0 | \$0 | | |
| | 2. Remove Crossroads MISO Admin Fees. (Majors) | | \$0 | -\$326,050 | | \$0 | \$0 | | |
| E-150 | Trans Op-Ld Disptch C&D SpecCust | 561.490 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-151 | Trans Op-Reli Plan&Std Dv-RTO | 561.800 | \$0 | \$419,104 | \$419,104 | \$0 | \$0 | \$0 | |
| | 1. To include annualized level of SPP admin fees. (Nieto) | | \$0 | \$442,548 | | \$0 | \$0 | | |
| | 2. Remove Crossroads MISO Admin Fees. (Majors) | | \$0 | -\$23,444 | | \$0 | \$0 | | |
| E-152 | Trans Op-Ld Disptch R&P SpecCust | 561.890 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-153 | Station Expenses - TE - | 562.000 | -\$1,977 | \$0 | -\$1,977 | \$0 | \$0 | \$0 | |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$1,977 | \$0 | . ,. | \$0 | \$0 | | |
| E-154 | Overhead Line Expenses - TE - | 563.000 | -\$46 | \$0 | -\$46 | \$0 | \$0 | \$0 | |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | 000.000 | -\$46 | \$0 \$0 | -440 | \$0 \$0 | \$0 \$0 | | |
| E-155 | Transm Oper-Inspect OH Lines-G | 563.002 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| E-199 | No Adjustment | 563.002 | \$0 \$0 | \$0 \$0 | ΦU | \$0 \$0 | \$U \$0 | | |
| . | | | | | | | | | |
| E-156 | Underground Line Expenses - TE - No Adjustment | 564.000 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | | |
| | | | ψŪ | φU | | φu | φU | | |
| E-157 | Transmission of Electric By Others - TE - | 565.000 | \$0 | -\$17,755,377 | -\$17,755,377 | \$0 | \$0 | \$0 | |
| | 1. To include annualized level of Transmission expense. (Nieto) | | \$0 | -\$1,625,618 | | \$0 | \$0 | | |
| | 2. Remove Crossroads Transmission. (Majors) | | \$0 | -\$16,126,760 | | \$0 | \$0 | | |
| | 3. To remove transmission expense for FERC incentives related to the Transource Missouri Projects. (Majors) | | \$0 | -\$2,999 | | \$0 | \$0 | | |

| <u>A</u> Income Adj. | <u>B</u> | <u>C</u> Account | <u>D</u> Company Adjustment | <u>E</u> Company Adjustment | <u>F</u> Company Adjustments | Adjustment | <u>H</u> Jurisdictional Adjustment | <u>I</u> Jurisdictional Adjustments | |
|----------------------------|-----------------------------------------------------------------------------------------|---------------------|-----------------------------------|-----------------------------------|------------------------------------|--------------|------------------------------------------|-------------------------------------------|---|
| Number E-158 | Income Adjustment Description Transm Op Trans Res Load Chg | Number 565.020 | Labor \$0 | Non Labor \$0 | Total \$0 | Labor \$0 | Non Labor \$0 | Total \$0 | E |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-159 | Transm Oper-Elec Tr-Demand | 565.027 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | E |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-160 | Trans Op Trans By Other Offsys | 565.030 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | I |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-161 | Trans Op Trans OF Elec SpecCust | 565.090 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-162 | Misc. Transmission Expenses - TE - | 566.000 | -\$3,196 | -\$6,733 | -\$9,929 | \$0 | \$0 | \$0 | |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$3,196 | \$0 | | \$0 | \$0 | | |
| | 2. To remove inflation bonus from test year. (Smith) | | \$0 | -\$6,733 | | \$0 | \$0 | | |
| E-163 | Rents - TE - | 567.000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 1. No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-164 | Trans Op-Mkt Mon&Comp Ser-RTO - | 575.700 | \$0 | -\$49,370 | -\$49,370 | \$0 | \$0 | \$0 | |
| | 1. Remove Crossroads MISO Admin Fees. (Majors) | | \$0 | -\$49,370 | | \$0 | \$0 | | |
| E-167 | Maint. Supervision & Engineering - TE | 568.000 | -\$1,090 | \$22,576 | \$21,486 | \$0 | \$0 | \$0 | |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$1,090 | \$0 | | \$0 | \$0 | | |
| | 2. Adjust maintenance expense to 3-Year Average, 2021- 2023 Calendar Years. (Bailey) | | \$0 | \$22,576 | | \$0 | \$0 | | |
| E-168 | Maintenance of Structures - TE | 569.000 | -\$6,084 | -\$63,948 | -\$70,032 | \$0 | \$0 | \$0 | |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$6,084 | \$0 | | \$0 | \$0 | | |
| | 2. Adjust maintenance expense to 3-Year Average, 2021- 2023 Calendar Years. (Bailey) | | \$0 | -\$63,948 | | \$0 | \$0 | | |
| E-169 | Maintenance of Station Equipment - TE | 570.000 | -\$8,187 | -\$118,543 | -\$126,730 | \$0 | \$0 | \$0 | |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$8,187 | \$0 | | \$0 | \$0 | | |
| | 2. Adjust maintenance expense to 3-Year Average, 2021- 2023 Calendar Years. (Bailey) | | \$0 | -\$118,543 | | \$0 | \$0 | | |
| E-170 | Transm Mtce-Subst Teleco/SCADA | 570.001 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-171 | Transm Mtce-Subst Breaker | 570.002 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-172 | Transsm Mtce-Subst Xfrms/Regitr | 570.003 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-173 | Transm Mtce-Subst Bus/Groundin | 570.004 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-174 | Transm Mtce-Subst Relay Panels | 570.005 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-175 | Trans Maint Subst Capacitr Bnk | 570.006 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |

| <u>A</u> Icome Adj. umber | <u>B</u> Income Adjustment Description | <u>C</u> Account Number | <u>D</u> Company Adjustment Labor | <u>E</u> Company Adjustment Non Labor | <u>F</u> Company Adjustments Total | <u>G</u> Jurisdictional Adjustment Labor | <u>H</u> Jurisdictional Adjustment Non Labor | <u>l</u> Jurisdictional Adjustments Total |
|------------------------------------|-----------------------------------------------------------------------------------------|-------------------------------|--------------------------------------------|------------------------------------------------|---------------------------------------------|---------------------------------------------------|-------------------------------------------------------|----------------------------------------------------|
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| -176 | Trans Maint Subst Eqp Bat Bkup | 570.007 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| -177 | Maintenance of Overhead Lines - TE | 571.000 | -\$8 | -\$933,820 | -\$933,828 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$8 | \$0 | | \$0 | \$0 | |
| | 2. Adjust maintenance expense to 3-Year Average, 2021- 2023 Calendar Years. (Bailey) | | \$0 | -\$933,820 | | \$0 | \$0 | |
| -178 | Transm Mtce-Overhead Structure | 571.003 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-179 | Transm Mtce-Tree hand cutting | 571.005 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-180 | Transm Mtce-Tree mech cut | 571.006 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-181 | Maintenance of Underground Lines - | 572.000 | -\$5 | -\$35 | -\$40 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$5 | \$0 | | \$0 | \$0 | |
| | 2. Adjust maintenance expense to 3-Year Average, 2021- 2023 Calendar Years. (Bailey) | | \$0 | -\$35 | | \$0 | \$0 | |
| -182 | Maint. Of Misc. Transmission Plant - TE | 573.000 | -\$8 | \$2,555 | \$2,547 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$8 | \$0 | | \$0 | \$0 | |
| | 2. Adjust maintenance expense to 3-Year Average, 2021- 2023 Calendar Years. (Bailey) | | \$0 | \$2,555 | | \$0 | \$0 | |
| E-183 | Transmission-Common Use | 573.050 | \$0 | \$141,683 | \$141,683 | \$0 | \$0 | \$0 |
| | 1. To annualize common use plant billings. (Young) | | \$0 | \$141,683 | | \$0 | \$0 | |
| E-188 | Operation Supervision & Engineering - DE - | 580.000 | -\$13,358 | -\$99,103 | -\$112,461 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$13,358 | \$0 | | \$0 | \$0 | |
| | 2. To remove severance pay from the test year. (Nieto) | | \$0 | -\$99,103 | | \$0 | \$0 | |
| E-189 | Load Dispatching - DE - | 581.000 | -\$9,709 | \$0 | -\$9,709 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$9,709 | \$0 | | \$0 | \$0 | |
| E-190 | Station Expenses - DE - | 582.000 | -\$311 | \$0 | -\$311 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$311 | \$0 | | \$0 | \$0 | |
| 5-191 | Overhead Line Expenses - DE | 583.000 | -\$15,980 | \$0 | -\$15,980 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$15,980 | \$0 | | \$0 | \$0 | |
| -192 | Distr Oper-OH Transformer | 583.001 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-193 | Distr Oper-OH Trsfmr Cptzd | 583.002 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-194 | Underground Line Expenses - DE | 584.000 | -\$4,214 | \$0 | -\$4,214 | \$0 | \$0 | \$0 |

| <u>A</u> Income Adj. | <u>B</u> | <u>C</u> Account Number | <u>D</u> Company Adjustment | <u>E</u> Company Adjustment Non Labor | <u>F</u> Company Adjustments Total | Adjustment | <u>H</u> Jurisdictional Adjustment | Jurisdictional Adjustments Total | |
|----------------------------|-----------------------------------------------------------------------------------------|-------------------------------|-----------------------------------|------------------------------------------------|---------------------------------------------|--------------|------------------------------------------|----------------------------------------|--|
| Number | Income Adjustment Description 1. To adjust test year for 12/31/23 payroll. (Ferguson) | Number | Labor -\$4,214 | Non Labor \$0 | Total | Labor \$0 | Non Labor \$0 | Iotai | |
| E-195 | Distr Oper-UG Transformer | 584.001 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| E-100 | No Adjustment | 504.001 | \$0 | \$0 | ψŪ | \$0 \$0 | \$0 \$0 | φu | |
| | | | | | | | | | |
| E-196 | Distr Oper-UG Trsfmr Cptzd | 584.002 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-197 | Dist Ops Energy Storage Eq | 584.100 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-198 | Street Lighting & Signal System Expenses - DE | 585.000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | ţ, | |
| | | | | | | | | | |
| E-199 | Meters - DE | 586.000 | -\$15,396 | \$0 | -\$15,396 | \$0 | \$0 | \$0 | |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$15,396 | \$0 | | \$0 | \$0 | | |
| E-200 | Distr Oper-Meter Exp-Con/Disco | 586.001 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-201 | Distr Oper-Meter Expenses | 586.002 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| | | | | | | | | | |
| E-202 | Customer Install - DE | 587.000 | -\$87 | \$0 | -\$87 | \$0 | \$0 | \$0 | |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$87 | \$0 | | \$0 | \$0 | | |
| E-203 | Miscellaneous - DE Electric | 588.000 | -\$28,050 | -\$163,772 | -\$191,822 | \$0 | \$0 | \$0 | |
| | 1. To remove Dues and Donations from test year. (Ferguson) | | \$0 | -\$50 | | \$0 | \$0 | | |
| | 2. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$28,050 | \$0 | | \$0 | \$0 | | |
| | 3. To remove severance pay from the test year. (Nieto) | | \$0 | -\$70,225 | | \$0 | \$0 | | |
| | 5. To normalize incentive compensation. (Smith) | | \$0 | -\$6 | | \$0 | \$0 | | |
| | 6. To remove inflation bonus from test year. (Smith) | | \$0 | -\$93,491 | | \$0 | \$0 | | |
| E-204 | Dist Ops Ind Steam | 588.730 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-205 | Rents - DE | 589.000 | -\$11 | \$0 | -\$11 | \$0 | \$0 | \$0 | |
| E-205 | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | 569.000 | -\$11 | \$0 \$0 | -911 | \$0 \$0 | \$0 \$0 | φU | |
| | | | • | | | ţ | ţ | | |
| E-208 | S&E Maintenance - | 590.000 | -\$1,167 | \$2,358 | \$1,191 | \$0 | \$0 | \$0 | |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$1,167 | \$0 | | \$0 | | | |
| | 2. Adjust maintenance expense to 3-Year Average, 2021- 2023 Calendar Years. (Bailey) | | \$0 | \$2,358 | | \$0 | \$0 | | |
| E-209 | Structures Maintenance - | 591.000 | -\$21 | \$7 | -\$14 | \$0 | \$0 | \$0 | |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$21 | \$0 | | \$0 | | | |
| | 2. Adjust maintenance expense to 3-Year Average, 2021- 2023 Calendar Years. (Bailey) | | \$0 | \$7 | | \$0 | \$0 | | |
| E-210 | Station Equipment Maintenance- | 592.000 | -\$6,638 | -\$355,900 | -\$362,538 | \$0 | \$0 | \$0 | |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$6,638 | \$0 | | \$0 | \$0 | | |

| <u>A</u> ncome Adj. lumber | <u>B</u> Income Adjustment Description | <u>C</u> Account Number | <u>D</u> Company Adjustment Labor | <u>E</u> Company Adjustment Non Labor | <u>F</u> Company Adjustments Total | <u>G</u> Jurisdictional Adjustment Labor | <u>H</u> Jurisdictional Adjustment Non Labor | Jurisdictional Adjustments Total |
|-------------------------------------|-------------------------------------------------------------------------------------------------------------------|-------------------------------|--------------------------------------------|------------------------------------------------|---------------------------------------------|---------------------------------------------------|-------------------------------------------------------|----------------------------------------|
| umber | 2. Adjust maintenance expense to 3-Year Average, 2021- 2023 Calendar Years. (Bailey) | Number | \$0 | -\$355,900 | Total | \$0 | \$0 | Totai |
| E-211 | Distr Mtce-Subst Welding | 592.001 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-212 | Distr Mtce-Subst Breakers | 592.003 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-213 | Distr Mtce-Subst Transformers | 592.004 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-214 | Distr Mtce-Subst Line/Bus | 592.005 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-215 | Distr Mtce-Subst Relay | 592.006 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-216 | Distr Mtce-Sub Battery Bkup | 592.008 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-217 | Distr Maint Of Energy Stor Eqp No Adjustment | 592.200 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| | | | | | | | | |
| E-218 | Overhead Lines Maintenance - 1. To adjust test year for 12/31/23 payroll. (Ferguson) | 593.000 | -\$31,429 -\$31,429 | -\$554,338 \$0 | -\$585,767 | \$0 \$0 | \$0 \$0 | \$0 |
| | 2. Adjust maintenance expense to last known, 12 months ending Dec 31, 2023. (Bailey) | | \$0 | -\$554,338 | | \$0 | \$0 | |
| E-219 | Distr Mtce-OH Wood Poles | 593.001 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-220 | Distr Mtce-OH Poles/Fixtures | 593.002 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-221 | Distr Mtce-OH Conductors/Devic | 593.003 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-222 | Underground Lines Mainten | 594.000 | -\$4,149 | -\$9,440 | -\$13,589 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) 2. Adjust maintenance expense to 3-Year Average, 2021- | | -\$4,149 \$0 | \$0 -\$9,440 | | \$0 \$0 | \$0 \$0 | |
| | 2023 Calendar Years. (Bailey) | | | | | | | |
| E-223 | Disr mtce-UG Dist Conduits | 594.001 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-224 | Distr Mtce- UG Conductors/Devic | 594.002 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-225 | Line Transformers Mainten | 595.000 | -\$22 | \$3,395 | \$3,373 | \$0 | \$0 | |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) 2. Adjust maintenance expense to 3-Year Average, 2021- | | -\$22 \$0 | \$0 \$3,395 | | \$0 \$0 | \$0 \$0 | |
| | 2023 Calendar Years. (Bailey) | | 4 0 | \$0,000 | | φ υ | ţu | |

| <u>A</u> ncome Adj. lumber | <u>B</u> Income Adjustment Description | <u>C</u> Account Number | <u>D</u> Company Adjustment Labor | <u>E</u> Company Adjustment Non Labor | <u>E</u> Company Adjustments Total | <u>G</u> Jurisdictional Adjustment Labor | <u>H</u> Jurisdictional Adjustment Non Labor | <u>I</u> Jurisdictional Adjustments Total |
|-------------------------------------|-----------------------------------------------------------------------------------------------|-------------------------------|--------------------------------------------|------------------------------------------------|---------------------------------------------|---------------------------------------------------|-------------------------------------------------------|----------------------------------------------------|
| E-226 | Distr Mtce-Transfm-Repair | 595.003 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-227 | Street Light & Signals Mainten | 596.000 | -\$649 | -\$62,195 | -\$62,844 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$649 | \$0 | | \$0 | \$0 | |
| | 2. Adjust maintenance expense to 3-Year Average, 2021- 2023 Calendar Years. (Bailey) | | \$0 | -\$62,195 | | \$0 | \$0 | |
| E-228 | Distr Mtce-St Ltg & Sig-Rpr OH | 596.001 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-229 | Distr Mtce-St Ltg & Sig-Rpr UG | 596.002 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-230 | Meters Maintenance | 597.000 | -\$3,196 | \$1,914 | -\$1,282 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$3,196 | \$0 | | \$0 | \$0 | |
| | 2. Adjust maintenance expense to 3-Year Average, 2021- 2023 Calendar Years. (Bailey) | | \$0 | \$1,914 | | \$0 | \$0 | |
| E-231 | Misc. Plant Maintenance | 598.000 | -\$3,844 | \$100,002 | \$96,158 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$3,844 | \$0 | | \$0 | \$0 | |
| | 2. Adjust maintenance expense to 3-Year Average, 2021- 2023 Calendar Years. (Bailey) | | \$0 | \$100,002 | | \$0 | \$0 | |
| E-232 | Distrib Maint-Common Use | 598.050 | \$0 | \$1,224,892 | \$1,224,892 | \$0 | \$0 | \$0 |
| | 1. To annualize common us plant billings. (Young) | | \$0 | \$1,224,892 | | \$0 | \$0 | |
| E-233 | Dist Maintenance Industr Steam-steam 0% | 598.730 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-237 | Supervision - CAE | 901.000 | -\$11,412 | -\$63,419 | -\$74,831 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$11,412 | \$0 | | \$0 | \$0 | |
| | 2. To remove severance pay from the test year. (Nieto) | | \$0 | -\$63,419 | | \$0 | \$0 | |
| E-238 | Meter Reading Expenses-CAE | 902.000 | -\$7,615 | \$393,739 | \$386,124 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$7,615 | \$0 | | \$0 | \$0 | |
| | 2. To annualize meter read costs. (Smith) | | \$0 | \$393,739 | | \$0 | \$0 | |
| E-239 | Customer Records & Collection Expenses - CAE | 903.000 | -\$57,231 | \$106,872 | \$49,641 | \$0 | \$0 | \$0 |
| | 1. To reclasify interest paid on customer deposits to above the line acct 903.000. (Ferguson) | | \$0 | \$99,362 | | \$0 | \$0 | |
| | 2. To adjust test year interest on customer deposits. (Ferguson) | | \$0 | \$7,648 | | \$0 | \$0 | |
| | 3. To remove Dues and Donations from test year. (Ferguson) | | \$0 | -\$138 | | \$0 | \$0 | |
| | 4. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$57,231 | \$0 | | \$0 | \$0 | |
| E-240 | Customer Acct-Common Use | 903.050 | \$0 | \$787,666 | \$787,666 | \$0 | \$0 | \$0 |
| | 1. To annualize common use plant billings. (Young) | | \$0 | \$787,666 | | \$0 | \$0 | |
| E-241 | Uncollectible Accts - CAE | 904.000 | \$0 | \$3,272,272 | \$3,272,272 | \$0 | \$0 | \$0 |
| | 1. To reclassify bad debt expense from Evergy receivables | | \$0 | \$1,396,018 | | \$0 | \$0 | |

| <u>A</u> come Adj. | <u>B</u> | <u>C</u> Account | <u>D</u> Company Adjustment | <u>E</u> Company Adjustment | <u>F</u> Company Adjustments | Adjustment | <u>H</u> Jurisdictional Adjustment | Adjustments |
|--------------------------|---------------------------------------------------------------------------------------------|---------------------|-----------------------------------|-----------------------------------|------------------------------------|--------------|------------------------------------------|--------------|
| mber | Income Adjustment Description 2. To include an annualized level of bad debt. (Nieto) | Number | Labor \$0 | Non Labor \$1,876,254 | Total | Labor \$0 | Non Labor \$0 | Total |
| -242 | Misc. Customer Accounts Expense | 905.000 | -\$1 | \$3,305,979 | \$3,305,978 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | 500.000 | -\$1 | \$0,000,010 | \$0,000,070 | \$0 | \$0 | ψŪ |
| | 2. To reclassify accounts receivable bank fees to above the line account. (Bailey) | | \$0 | \$2,716,243 | | \$0 | \$0 | |
| | 3. To include annualized level of accounts receivable fees through 12/31/2023. (Bailey) | | \$0 | \$589,736 | | \$0 | \$0 | |
| -245 | Customer Service Supervision Expense | 907.000 | -\$674 | \$0 | -\$674 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$674 | \$0 | | \$0 | \$0 | |
| -246 | Customer Assistance Expenses CSIE | 908.000 | -\$11,212 | \$174,572 | \$163,360 | \$0 | \$0 | \$0 |
| | 1. To remove Dues and Donations from test year. (Ferguson) | | \$0 | -\$72 | | \$0 | \$0 | |
| | 2. To annualize Economic Relief Pilot Program. (Ferguson) | | \$0 | -\$188,610 | | \$0 | \$0 | |
| | 3. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$11,212 | \$0 | | \$0 | \$0 | |
| | 4. To include The Commissions portion of funding for the Critical Needs Program. (Smith) | | \$0 | \$150,000 | | \$0 | \$0 | |
| | 5. To include The Commissions portion of funding for the Rehousing Program. (Smith) | | \$0 | \$125,000 | | \$0 | \$0 | |
| | 6. To remove DSM adjusted balance for true-up. (Smith) | | \$0 | \$2,413 | | \$0 | \$0 | |
| | 7. To adjust IEW amortization expense. (Smith) | | \$0 | -\$119,690 | | \$0 | \$0 | |
| | 8. To adjust IEW test year expense. (Smith) | | \$0 | \$205,531 | | \$0 | \$0 | |
| -247 | Customer Assistance Expense RIDER | 908.100 | \$0 | -\$2,881,063 | -\$2,881,063 | \$0 | \$0 | \$0 |
| | 1. To remoe MEEIA Expenses | | \$0 | -\$2,881,063 | | \$0 | \$0 | |
| -248 | Cust Assistance Expense EEIA Program Cost | 908.500 | \$0 | -\$15,929,962 | -\$15,929,962 | \$0 | \$0 | \$0 |
| | 1. To remove MEEIA Expenses | | \$0 | -\$15,929,962 | | \$0 | \$0 | |
| -249 | Informational & Instructional Advertising Expense | 909.000 | \$0 | -\$620,078 | -\$620,078 | \$0 | \$0 | \$0 |
| | 1. To remove the YOUtility campaign from the test year. (Smith) | | \$0 | -\$620,078 | | \$0 | \$0 | |
| -250 | Misc. Customer Service & Informational Expense | 910.000 | -\$6,263 | -\$27,197 | -\$33,460 | \$0 | -\$7,347,539 | -\$7,347,539 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$6,263 | \$0 | | \$0 | \$0 | |
| | 2. To remove severane pay from the test year. (Nieto) | | \$0 | -\$27,197 | | \$0 | \$0 | |
| | 4. To remove RESRAM Test Year. (Young) | | \$0 | \$0 | | \$0 | -\$7,347,539 | |
| -253 | Supervision - SE | 911.000 | -\$344 | \$0 | -\$344 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$344 | \$0 | | \$0 | \$0 | |
| -254 | Demonstrating & Selling Expenses - SE | 912.000 | -\$1,035 | -\$1,892 | -\$2,927 | \$0 | \$0 | \$0 |
| | 1. To remove Dues and Donations from test year. (Ferguson) | | \$0 | -\$1,892 | | \$0 | \$0 | |
| | 2. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$1,035 | \$0 | | \$0 | \$0 | |
| -255 | Advertising Expenses - SE | 913.000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | 1. No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |

| ncome Adj. lumber | <u>B</u> Income Adjustment Description | <u>C</u> Account Number | <u>D</u> Company Adjustment Labor | <u>E</u> Company Adjustment Non Labor | <u>F</u> Company Adjustments Total | <u>G</u> Jurisdictional Adjustment Labor | <u>H</u> Jurisdictional Adjustment Non Labor | <u>I</u> Jurisdictional Adjustments Total |
|-------------------------|-----------------------------------------------------------------------------------------|-------------------------------|--------------------------------------------|------------------------------------------------|---------------------------------------------|---------------------------------------------------|-------------------------------------------------------|----------------------------------------------------|
| umber E-256 | Misc. Sales Expenses - SE | 916.000 | Labor -\$228 | Non Labor \$0 | l otal -\$228 | Labor \$0 | Non Labor \$0 | i otai \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$228 | \$0 | | \$0 | \$0 | |
| E-260 | Administrative & General Salaries - AGE | 920.000 | -\$99,835 | -\$2,137,033 | -\$2,236,868 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$99,835 | \$0 | | \$0 | \$0 | |
| | 2. To remove severance pay from the test year. (Nieto) | | \$0 | -\$544,168 | | \$0 | \$0 | |
| | 3. To remove equity compensation expense. (Smith) | | \$0 | -\$1,193,191 | | \$0 | \$0 | |
| | 5. To normalize incentive compensation. (Smith) | | \$0 | -\$120,536 | | \$0 | \$0 | |
| | 6. To remove inflation bonus from test year. (Smith) | | \$0 | -\$242,483 | | \$0 | \$0 | |
| | 7. To remove inflation bonus from test year. (Smith) | | \$0 | -\$36,655 | | \$0 | \$0 | |
| E-261 | A&G Salaries-Coronavirus | 920.100 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-262 | Office Supplies & Expenses - AGE | 921.000 | -\$2 | -\$9,367 | -\$9,369 | \$0 | \$0 | \$0 |
| | 1. To remove Dues and Donations from test year. (Ferguson) | | \$0 | -\$1,657 | | \$0 | \$0 | |
| | 2. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$2 | \$0 | | \$0 | \$0 | |
| | 3. To remove fees paid to Edison Electric Institute (EEI) from the test year. (Giacone) | | \$0 | -\$7,657 | | \$0 | \$0 | |
| | 4. To reclassify certain expense report items to below the line. (Smith) | | \$0 | -\$53 | | \$0 | \$0 | |
| E-263 | A&G Alloctn-to JO Partners | 921.202 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-264 | Administrative Expenses Transferred - Credit | 922.000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | 1. No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-265 | KCPL Bill of Common Use Plant | 922.050 | \$0 | \$2,564,471 | \$2,564,471 | \$0 | \$0 | \$0 |
| | 1. To annualize common use plant billings. (Young) | | \$0 | \$2,564,471 | | \$0 | \$0 | |
| E-266 | Contra PISA Depr Common Use | 922.326 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-267 | Outside Services Employed - | 923.000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | 1. No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-268 | Property Insurance | 924.000 | \$0 | \$733,071 | \$733,071 | \$0 | \$0 | \$0 |
| | 1. To include annualized level of insurance expense. (Bailey) | | \$0 | \$733,071 | | \$0 | \$0 | |
| E-269 | Injuries and Damages | 925.000 | -\$2 | \$315,677 | \$315,675 | \$0 | \$0 | \$0 |
| | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$2 | \$0 | | \$0 | \$0 | |
| | 2. To include annualized level of other insurance expense. (Bailey) | | \$0 | \$266,120 | | \$0 | \$0 | |
| | 3. To include annualized level of injuries and damages. (Bailey) | | \$0 | \$49,557 | | \$0 | \$0 | |
| E-270 | Employee Pensions and Benefits | 926.000 | \$0 | -\$13,106,149 | -\$13,106,149 | \$0 | \$0 | \$0 |
| • | 1. To adjust test year benefits to 12/31/2023. (Ferguson) | | \$0 \$0 | -\$985,561 | ÷,100,140 | \$0 \$0 | | ψŪ |
| | | 1 | φU | -4303,301 | | 4 0 | φU | |

| <u>A</u> Income Adj. Number | B Income Adjustment Description | <u>C</u> Account Number | <u>D</u> Company Adjustment Labor | <u>E</u> Company Adjustment Non Labor | <u>F</u> Company Adjustments Total | Adjustment Labor | <u>H</u> Jurisdictional Adjustment Non Labor | Jurisdictional Adjustments Total | |
|--------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------|--------------------------------------------|------------------------------------------------|---------------------------------------------|---------------------|-------------------------------------------------------|----------------------------------------|--|
| | 3. To annualize OPEB expense. (Nieto) 4. To reflect normalized level of SERP payments. (Nieto) | | \$0 \$0 | -\$1,606,833 -\$230,580 | | \$0 \$0 | \$0 \$0 | | |
| E-271 | Employee Pension and Oth Post RtMt - NSC | 926.008 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-272 | Employee Pensions and Bemefits Loadings | 926.500 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-273 | Empl Pens and Bens Loadings KCPL | 926.501 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-274 | Empl Pens and Bens Loadings WSTR No Adjustment | 926.502 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 | |
| E-275 | Employee Pens & Other Post Rtmt Loadings-NSC | 926.508 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2-215 | No Adjustment | 520.500 | \$0 \$0 | \$0 \$0 | φU | \$0 \$0 | \$0 \$0 | φu | |
| E-276 | Empl Plens and Bens Loadings KCPL | 926.509 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-277 | PR Tax, Pens & Benefits on O&M | 926.510 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-278 | PR Tax, Pensions and Benefits on O&M | 926.511 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-279 | Employee Pensions and Benefits Ind Steam No Adjustment | 926.730 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 | |
| E-280 | Franchise Requirements | 927.000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2 200 | No Adjustment | | \$0 | \$0 | ţ, | \$0 | \$0 | ţ, | |
| E-281 | Regulatory Commission Expenses | 928.000 | -\$5,836 | -\$157,207 | -\$163,043 | \$0 | \$246,564 | \$246,564 | |
| | 1. To annualize MOPSC assessment (Bailey) | | \$0 | \$0 | | \$0 | \$246,564 | | |
| | 2. To annualize FERC assessment (Bailey) | | \$0 | \$19,115 | | \$0 | \$0 | | |
| | 3. To remove Crossroads MISO FERC assessment (Majors) | | \$0 | -\$176,322 | | \$0 | \$0 | | |
| | 4. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$5,836 | \$0 | | \$0 | \$0 | | |
| E-282 | Rate Case Expenses 1. To normalize rate case expense. (Smith) | 928.000 | \$0 \$0 | \$105,400 \$105,400 | \$105,400 | \$0 \$0 | \$0 \$0 | \$0 | |
| E-283 | | 020.000 | | | ¢0 | | | *0 | |
| E-203 | Duplicate Charges - Credit No Adjustment | 929.000 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 | |
| E-284 | Miscellaneous A & G - General Expenses | 930.200 | \$0 | -\$15,057 | -\$15,057 | \$0 | \$0 | \$0 | |
| | 1. To remove Dues and Donations from test year. (Ferguson) | | \$0 | -\$1,683 | | \$0 | \$0 | | |
| | 2. To remove 2022 Utility Solid Waste Activities Group "USWAG" due paid to Edison Electric Institute (EEI) from the test year. (Giacone) | | \$0 | -\$13,014 | | \$0 | \$0 | | |

| Number Income Adjustment Description Number Labor Non Labor Total 3. Torenove Aviar Forev Sector (In Interaction Continue) 3380 - 50 50 E-285 Miscellaneous A & GBoard of Directors Fees 90.201 50 50 50 50 50 E-285 Miscellaneous A & GBoard of Directors Fees 90.210 50 5163.950 5163.950 50 50 50 50 E-286 Miscellaneous A & GEdison Electric Institute Due 90.210 50 5163.950 5163.950 50 50 50 50 E-287 Miscellaneous A & G. Edison Electric Institute Due 90.211 50 5172.857 4172.957 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 | <u>A</u> Income Adj. | B | <u>C</u> Account | <u>D</u> Company Adjustment | <u>E</u> Company Adjustment | <u>F</u> Company Adjustments | <u>G</u> Jurisdictional Adjustment | <u>H</u> Jurisdictional Adjustment | <u>I</u> Jurisdictional Adjustments | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------|-----------------------------------------------------------|---------------------|-----------------------------------|-----------------------------------|------------------------------------|------------------------------------------|------------------------------------------|-------------------------------------------|--|
| PAUC* decision paid to Ediscin Electric Institute (EE) from Instituti yrr. (lacional) 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 | | | | Labor | Non Labor | | Labor | Non Labor | Total | |
| No Adjustment No Adjustment S0 S0 S0 S0 E-26 Mise General Exp Discounts Taken 50.210 50 -516,360 -161,350 50 50 E-27 Miscalianeous A & G. Edison Electric institute Due 50.210 -517,287 -517,287 -50 50 E-28 Miscalianeous A & G. Edison Electric institute (EEI) 20.222 50 -50 -50 -50 -50 E-28 Miscalianeous A & G Edison Electric institute (EEI) 20.222 50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 -50 | | "APLIC" dues paid to Edison Electric Institute (EEI) from | | \$ 0 | -\$360 | | φU | φU | | |
| E24 Mac General Exp Discounts Taken 30.21 30.21 30 3183,80 3183,80 30 30 E37 Macellaneous A & G. Edison Electric Institute Oue 30.231 30 4172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5172,897 5173,853 5173,853 5173 5172,897 5173,853 5173,853 5173,853 5173,853 5173,853 5173 5173,853 5173 5173,853 5173 5173,853 5173 5173,853 5173 5173 5173 5173 5173 5173 5173 | E-285 | Miscellaneous A & G - Board of Directors Fees | 930.201 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| I. To remove equity compensation expense. (Smith) II III IIII IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII | | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| Land Land <thland< th=""> Land Land <thl< td=""><td>E-286</td><td>Misc General Exp Discounts Taken</td><td>930.210</td><td>\$0</td><td>-\$163,950</td><td>-\$163,950</td><td>\$0</td><td>\$0</td><td>\$0</td><td></td></thl<></thland<> | E-286 | Misc General Exp Discounts Taken | 930.210 | \$0 | -\$163,950 | -\$163,950 | \$0 | \$0 | \$0 | |
| 1. To remove 2022 and 2033 Edition Electric Institute (EEI) 1. To remove 2022 and 2033 Edition Electric Institute (EEI) 1. To remove 2022 and 2033 Edition Electric Institute (EEI) 1. To remove 2022 and 2033 Edition Electric Institute (EEI) 1. To remove 2022 and 2033 Edition Electric Institute (EEI) 1. To remove 2022 and 2033 Edition Electric Institute (EEI) 1. To remove 2022 and 2033 Edition Electric Institute (EEI) 1. To remove 2022 and 2033 Edition Electric Institute (EEI) 1. To remove 2022 and 2033 Edition Electric Institute (EEI) 1. To remove 2022 and 2033 Edition Electric Institute (EEI) 1. To remove 2022 and 2033 Edition Electric Institute (EEI) 1. To remove 2022 and 2033 Edition Electric Institute (EEI) 1. To remove 2022 and 2033 Edition Electric Institute (EEI) 1. To remove 2022 and 2033 Edition Electric Institute (EEI) 1. To remove 2022 and 2033 Edition Electric Institute (EEI) 1. To remove approximation Electric Ins | | 1. To remove equity compensation expense. (Smith) | | \$0 | -\$163,950 | | \$0 | \$0 | | |
| dues from the test year. (Glacone) gauge from test year. (Glacone) | E-287 | Miscellaneous A & G - Edison Electric Institute Due | 930.231 | \$0 | -\$172,957 | -\$172,957 | \$0 | \$0 | \$0 | |
| NAdjustment No S0 | | | | \$0 | -\$172,957 | | \$0 | \$0 | | |
| 289 Miscellaneous A & G - Bond Expense 30.242 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 <td>-288</td> <td>Miscellaneous A & G - EPRI Research Subscription</td> <td>930.232</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td></td> | -288 | Miscellaneous A & G - EPRI Research Subscription | 930.232 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| No Adjustment No Adju | | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| Land Normalized by the same expense to 12/31/2023. (Ferguson) 931.000 50 5138,653 5138,653 5138,653 5138,653 50 50 2201 Amort of ROU Asset Fin Lease 931.001 50 50 50 50 50 5221 Amort of ROU Asset Fin Lease 931.001 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 | E-289 | Miscellaneous A & G - Bond Expense | 930.242 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 1. To adjust lease expense to 12/31/2023. (Ferguson) S0 \$138,853 S0 | | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-291 Amort of ROU Asset Fin Lesse 931.001 \$30 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 <td< td=""><td>E-290</td><td>Rents - AGE</td><td>931.000</td><td>\$0</td><td>\$138,653</td><td>\$138,653</td><td>\$0</td><td>\$0</td><td>\$0</td><td></td></td<> | E-290 | Rents - AGE | 931.000 | \$0 | \$138,653 | \$138,653 | \$0 | \$0 | \$0 | |
| No Adjustment No Adjustment S0 | | 1. To adjust lease expense to 12/31/2023. (Ferguson) | | \$0 | \$138,653 | | \$0 | \$0 | | |
| 2222 Rant of Equipment 931.002 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | -291 | Amort of ROU Asset Fin Lease | 931.001 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| No Adjustment S0 | | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| 2-293 Operation & Maintenance - Transportation Expense - Depreciation Clearings 933.00 \$0 -\$3,687,228 \$3,687,228 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | E-292 | Rent of Equipment | 931.002 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| E-293Depreciation ClearingsNieto\$0-\$3,687,228\$0\$0E-296Maintenance of General Plant935.000-\$634-\$33,168-\$33,802\$0\$01. To adjust test year for 12/31/23 payroll. (Ferguson)-\$634\$0\$0\$0\$02. To include annualized level of IT Software maintenance cost. (Nieto)\$0-\$247,405-\$247,405\$0\$0E-297General Maint-Common Use935.050\$0-\$247,405-\$247,405\$0\$0E-297General Maint-Common Use935.050\$0-\$247,405-\$247,405\$0\$0E-301Depreciation Expense, Dep. Exp.403.000\$0\$0\$0\$0\$17,689,694\$17,689E-301Depreciation Expense, Dep. Exp.403.000\$0\$0\$0\$0\$0\$17,689,694\$17,689E-302Depreciation Expense - Asset Retirement Obligation (ARO)403.000\$0\$0\$0\$0\$0\$0E-303Depreciation Expense - Industrial Steam (steam 0%)403.000\$0\$0\$0\$0\$0\$0E-304Dep Exp ARO403.330\$0\$0\$0\$0\$0\$0\$0 | | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-296 Maintenance of General Plant 935.000 -\$634 -\$33,168 -\$33,802 \$0 \$0 1. To adjust test year for 12/31/23 payroll. (Ferguson) 2. To include annualized level of IT Software maintenance cost. (Nieto) \$0 -\$634 \$0 \$0 \$0 \$0 E-297 General Maint-Common Use 935.050 \$0 -\$247,405 -\$247,405 \$0 \$0 \$0 1. To annualize common use plant billings. (Young) 935.050 \$0 -\$247,405 -\$247,405 \$0 \$0 \$0 E-301 Depreciation Expense, Dep. Exp. 403.000 \$0 \$0 \$0 \$17,689,694 \$17,68 E-302 Depreciation Expense - Asset Retirement Obligation (ARO) 403.000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | E-293 | | 933.000 | \$0 | -\$3,687,228 | -\$3,687,228 | \$0 | \$0 | \$0 | |
| 1. To adjust test year for 12/31/23 payroll. (Ferguson) 2. To include annualized level of IT Software maintenance cost. (Nieto)-\$634\$0\$0\$0\$02. To include annualized level of IT Software maintenance cost. (Nieto)\$0-\$33,168\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0 | | 1. To remove depreciation clearings from O&M. (Nieto) | | \$0 | -\$3,687,228 | | \$0 | \$0 | | |
| 2. To include annualized level of IT Software maintenance cost. (Nieto)\$0-\$33,168\$0\$02.277General Maint-Common Use 1. To annualize common use plant billings. (Young)935.050\$0-\$247,405-\$247,405\$0\$0500Depreciation Expense, Dep. Exp. 1. To Annualize Depreciation Expense403.000\$0\$0\$0\$0\$0\$17,689,694\$17,6896:301Depreciation Expense - Asset Retirement Obligation (ARO) No Adjustment403.000\$0\$0\$0\$0\$0\$06:303Depreciation Expense - Industrial Steam (steam 0%) No Adjustment403.300\$0\$0\$0\$0\$0\$06:304Dep Exp ARO403.300\$0\$0\$0\$0\$0\$0\$0 | -296 | Maintenance of General Plant | 935.000 | -\$634 | -\$33,168 | -\$33,802 | \$0 | \$0 | \$0 | |
| cost. (Nieto)cost. | | 1. To adjust test year for 12/31/23 payroll. (Ferguson) | | -\$634 | \$0 | | \$0 | \$0 | | |
| I. To annualize common use plant billings. (Young)\$0\$0\$247,405\$0\$0E-301Depreciation Expense, Dep. Exp.403.000\$0\$0\$0\$0\$0\$17,689,694\$17,689I. To Annualize Depreciation Expense403.000\$0\$0\$0\$0\$0\$17,689,694\$17,689E-302Depreciation Expense - Asset Retirement Obligation (ARO)403.000\$0\$0\$0\$0\$0E-303Depreciation Expense - Industrial Steam (steam 0%)403.000\$0\$0\$0\$0\$0F-304Dep Exp ARO403.330\$0\$0\$0\$0\$0\$0 | | | | \$0 | -\$33,168 | | \$0 | \$0 | | |
| E-301 Depreciation Expense, Dep. Exp. 1. To Annualize Depreciation Expense 3. To Annualize Depreciation Expense 3. To Annualize Depreciation Expense 3. To Annualize Depreciation Expense 3. Depreciation Expense - Asset Retirement Obligation (ARO) 3. Adjustment 3. Depreciation Expense - Industrial Steam (steam 0%) 3. Adjustment 3. Adjustment | E-297 | General Maint-Common Use | 935.050 | \$0 | -\$247,405 | -\$247,405 | \$0 | \$0 | \$0 | |
| 1. To Annualize Depreciation Expense\$0\$0\$0\$17,689,6942-302Depreciation Expense - Asset Retirement Obligation (ARO)403.000\$0\$0\$0\$0\$02-303Depreciation Expense - Industrial Steam (steam 0%)403.000\$0\$0\$0\$0\$0\$02-304Dep Exp ARO403.300\$0\$0\$0\$0\$0\$0\$0 | | 1. To annualize common use plant billings. (Young) | | \$0 | -\$247,405 | | \$0 | \$0 | | |
| E-302Depreciation Expense - Asset Retirement Obligation (ARO)403.000\$0\$0\$0\$0\$0S0Adjustment\$0\$0\$0\$0\$0\$0\$0E-303Depreciation Expense - Industrial Steam (steam 0%)403.000\$0\$0\$0\$0\$0\$0No AdjustmentNo Adjustment403.300\$0\$0\$0\$0\$0\$0E-304Dep Exp ARO403.330\$0\$0\$0\$0\$0\$0 | E-301 | Depreciation Expense, Dep. Exp. | 403.000 | \$0 | \$0 | \$0 | \$0 | \$17,689,694 | \$17,689,694 | |
| E-302 No Adjustment \$0 \$0 \$0 \$0 \$0 E-303 Depreciation Expense - Industrial Steam (steam 0%) 403.000 \$0 \$0 \$0 \$0 \$0 No Adjustment \$0 \$0 \$0 \$0 \$0 \$0 \$0 E-304 Dep Exp ARO 403.330 \$0 \$0 \$0 \$0 | | | | \$0 | \$0 | | \$0 | | | |
| E-303 Depreciation Expense - Industrial Steam (steam 0%) 403.000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | E-302 | Depreciation Expense - Asset Retirement Obligation (ARO) | 403.000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| No Adjustment \$0 \$0 \$0 \$0 -304 Dep Exp ARO 403.330 \$0 \$0 \$0 \$0 | | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| 304 Dep Exp ARO 403.330 \$0 \$0 \$0 \$0 \$0 | E-303 | Depreciation Expense - Industrial Steam (steam 0%) | 403.000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| | E-304 | Dep Exp ARO | 403.330 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | | | | | | ţ, | | | | |
| E-305 Deferred Depreciation Expense - Sibley 403.557 \$0 \$0 \$0 \$0 -\$4,317,532 -\$4,31 | 205 | Deferred Depresiation Function States | 402 577 | *- | ** | | ** | £4 047 FCC | -\$4,317,532 | |

| <u>A</u> ncome Adj. | <u>B</u> | <u>C</u> Account | <u>D</u> Company Adjustment | <u>E</u> Company Adjustment | <u>F</u> Company Adjustments | <u>G</u> Jurisdictional Adjustment | <u>H</u> Jurisdictional Adjustment | <u>I</u> Jurisdictional Adjustments |
|---------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|-----------------------------------|-----------------------------------|------------------------------------|------------------------------------------|------------------------------------------|-------------------------------------------|
| umber | Income Adjustment Description 1. To remove deferred depreciation on Sibley booked to test year. (Smith) | Number | Labor \$0 | Non Labor \$0 | Total | Labor \$0 | Non Labor -\$4,317,532 | Total |
| E-306 | Depreciation Expense Ind Steam | 403.730 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-307 | Contra PISA Depreciation Expense - MO | 403.326 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-310 | Amortization LTD Term Electric Plant | 404.000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-311 | Sibley amortization expense | 405.000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-312 | Amortization - latan Reg Asset & Other Non-Plant | 405.001 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-313 | Amortization Expense - Other Plant | 405.010 | \$0 | \$3,874 | \$3,874 | \$0 | \$0 | \$0 |
| | 1. To annualize intangible asset amortization expense. (Majors) | | \$0 | \$3,874 | | \$0 | \$0 | |
| E-314 | Amortization - MEEIA Uplight - 100% MO | 405.001 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-315 | Contra PISA Amortization Expense - MO | 405.326 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-318 | Regulatory Debits | 407.300 | \$0 | \$4,125,924 | \$4,125,924 | \$0 | \$1,604,037 | \$1,604,037 |
| | 1. To update the test year to include a full year amortization of rate design class revenue shift customer education costsamortization started Jan 2023 (Giacone) | | \$0 | \$0 | | \$0 | \$12,491 | |
| | 2. To include an annual amortization of COVID 19 AAO costs. (Lyons) | | \$0 | \$0 | | \$0 | \$362,640 | |
| | 3. To amortize PAYS deferrals. (Young) | | \$0 | \$0 | | \$0 | \$22,239 | |
| | 4. To amortize default TOU customer education costs incurred through December 31, 2023 over 4 years. (Giacone) | | \$0 | \$0 | | \$0 | \$967,712 | |
| | 5. To update the test year to include a full year amortization of opt-in TOU education costs based on a 4 year amortizationamortization started Jan 2023 (Giacone) | | \$0 | \$0 | | \$0 | \$238,955 | |
| | 6. To amortize the FAC deferral from ER-2019-0413 over 4 years. (Giacone) | | \$0 | \$883,449 | | \$0 | \$0 | |
| | 7. Amortize Hedging Gains & Losses through 12/31/2023 over 4 years. (Majors) | | \$0 | \$3,174,637 | | \$0 | \$0 | |
| | 8. Amortization of Electrification Deferred Asset. (Majors) | | \$0 | \$67,838 | | \$0 | \$0 | |
| E-319 | Pension & OPEB Exp Tracker - NSC RD | 407.301 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |
| E-320 | Reg Debit - Pension & OPEB | 407.310 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | |

| Ancome Adj. | <u>B</u> | <u>C</u> Account | <u>D</u> Company Adjustment | <u>E</u> Company Adjustment | <u>E</u> Company Adjustments | Adjustment | <u>H</u> Jurisdictional Adjustment | <u>I</u> Jurisdictional Adjustments | |
|----------------|--------------------------------------------------------------------------------------------------------|---------------------|-----------------------------------|-----------------------------------|------------------------------------|--------------|------------------------------------------|-------------------------------------------|---|
| umber E-321 | Income Adjustment Description Reg Asset Depreciation Related | Number 407.358 | Labor \$0 | Non Labor \$4,069,645 | Total \$4,069,645 | Labor \$0 | Non Labor \$0 | Total \$0 | E |
| | 1. To include the amortization of PISA Vintage 1 deferred return over 20 years. (Giacone) | | \$0 | \$643,432 | | \$0 | \$0 | | |
| | 2. To include the amortization of PISA Vintage 1 deferred depreciation over 20 years. (Giacone) | | \$0 | \$799,317 | | \$0 | \$0 | | |
| | 3. To include the amortization of PISA Vintage 2 deferred return over 20 years. (Giacone) | | \$0 | \$1,528,092 | | \$0 | \$0 | | |
| | 4. To include the amortization of PISA Vintage 2 deferred depreciation over 20 years. (Giacone) | | \$0 | \$1,098,804 | | \$0 | \$0 | | |
| E-322 | Return on Sibley Collected in Rates | 407.380 | \$0 | -\$22,259,195 | -\$22,259,195 | \$0 | \$0 | \$0 | E |
| | 1. To remove Sibley Deferral. (Smith) | | \$0 | -\$22,259,195 | | \$0 | \$0 | | |
| E-323 | NFOM Taxes & Oth Sibley | 407.381 | \$0 | \$1,065,475 | \$1,065,475 | \$0 | \$0 | \$0 | E |
| | 1. To remove Sibley Deferral. (Smith) | | \$0 | \$1,065,475 | | \$0 | \$0 | | |
| E-324 | NFO Taxes Sibley - Residential | 407.382 | \$0 | -\$2,832,043 | -\$2,832,043 | \$0 | \$0 | \$0 | I |
| | 1. To remove Sibley Deferral. (Smith) | | \$0 | -\$2,832,043 | | \$0 | \$0 | | |
| E-325 | NFOM Taxes Sibley - Commercial | 407.383 | \$0 | -\$1,943,122 | -\$1,943,122 | \$0 | \$0 | \$0 | I |
| | 1. To remove Sibley Deferral. (Smith) | | \$0 | -\$1,943,122 | | \$0 | \$0 | | |
| E-326 | NFOM Taxes Sibley - Industrial | 407.384 | \$0 | -\$602,400 | -\$602,400 | \$0 | \$0 | \$0 | |
| | 1. To remove Sibley Deferral. (Smith) | | \$0 | -\$602,400 | | \$0 | \$0 | | |
| E-327 | Sibley Station NBV Amortization | 407.390 | \$0 | \$11,386,408 | \$11,386,408 | \$0 | \$0 | \$0 | |
| | 1. Amortize Sibley Net Book Value. (Majors) | | \$0 | \$11,386,408 | | \$0 | \$0 | | |
| E-328 | Regulatory Credits - ARO | 407.400 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| -329 | Regulatory Credits - Elec | 407.401 | \$0 | -\$152,083 | -\$152,083 | \$0 | \$0 | \$0 | |
| | 1. To include annualized amount of prospective tracking amortization. (Majors) | | \$0 | -\$152,083 | | \$0 | \$0 | | |
| -330 | Regulatory Credits Misc - COVID AAO | 407.401 | \$0 | -\$3,847,782 | -\$3,847,782 | \$0 | \$0 | \$0 | |
| | 1. To remove COVID deferral booked to test year. (Smith) | | \$0 | -\$8,376 | | \$0 | \$0 | | |
| | 2. Amortize Regulatory Liability-Excess Maintenance Reserve. (Majors) | | \$0 | -\$3,839,406 | | \$0 | \$0 | | |
| -331 | Pension & OPEB Exp Tracker - NSC RC | 407.402 | \$0 | \$1,509,823 | \$1,509,823 | \$0 | \$0 | \$0 | |
| | 1. To annualize OPEB Expense (Nieto) | | \$0 | \$1,509,823 | | \$0 | \$0 | | |
| -332 | Reg Credit-Pension & OPEB | 407.410 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| -333 | TOTIT Rider Deferral | 407.420 | \$0 | \$0 | \$0 | \$0 | \$3,786,996 | \$3,786,996 | |
| | 1. Include an annual amortization of the property tax deferral. (Lyons) | | \$0 | \$0 | | \$0 | \$31,288 | | |
| | 2. Reversal of the deferred property taxes during the test year 12 months ending June 2023. (Lyons) | | \$0 | \$0 | | \$0 | \$3,755,708 | | |
| | | | | | | | | | |

| <u>A</u> ncome Adj. | <u>B</u> | <u>C</u> Account | <u>D</u> Company Adjustment | <u>E</u> Company Adjustment | <u>F</u> Company Adjustments | Adjustment | <u>H</u> Jurisdictional Adjustment | Adjustments | |
|---------------------------|-----------------------------------------------------------------------------------------|---------------------|-----------------------------------|-----------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------|--------------|------------------------------------------|---------------|--|
| lumber | Income Adjustment Description 1. To remove PISA amounts booked to test year. (Smith) | Number | Labor \$0 | Non Labor \$10,392,157 | Total | Labor \$0 | Non Labor \$0 | Total | |
| | | | | | | | | | |
| E-335 | Sibley Return On and NFOM Amort | 407.481 | \$0 | -\$100,376 | -\$100,376 | \$0 | \$0 | \$0 | |
| | 1. Amortize Sibley AAO Regulatory Liability. (Majors) | | \$0 | -\$100,376 | | \$0 | \$0 | | |
| E-336 | Sibley Return On and NFOM Residential | 407.482 | \$0 | -\$6,855,969 | -\$6,855,969 | \$0 | \$0 | \$0 | |
| | 1. Amortize Sibley AAO Regulatory Liability. (Majors) | | \$0 | -\$6,855,969 | <i><i><i>x</i></i></i> , <i><i>x</i>,<i>y</i>,<i>y</i>,<i>y</i>,<i>y</i>,<i>y</i>,<i>y</i>,<i>y</i>,<i>y</i>,<i>y</i>,<i>y</i></i> | \$0 | \$0 | * * | |
| | ······································ | | | | | | | | |
| E-337 | Sibley Return On and NFOM Commercial | 407.483 | \$0 | -\$4,767,877 | -\$4,767,877 | \$0 | \$0 | \$0 | |
| | 1. Amortize Sibley AAO Regulatory Liability. (Majors) | | \$0 | -\$4,767,877 | | \$0 | \$0 | | |
| E-338 | Sibley Return On and NFOM Industrial | 407.484 | \$0 | -\$1,483,193 | -\$1,483,193 | \$0 | \$0 | \$0 | |
| | 1. Amortize Sibley AAO Regulatory Liability. (Majors) | | \$0 | -\$1,483,193 | | \$0 | \$0 | | |
| | | | | | | | | | |
| E-339 | Accretion Exp - ARO | 411.109 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-342 | State Cap Stk Eax Elec | 408.101 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-343 | Payroll Taxes | 408.140 | \$0 | \$397,594 | \$397,594 | \$0 | \$0 | \$0 | |
| | 1. To adjust test year for payroll taxes. (Ferguson) | | \$0 | \$397,594 | | \$0 | \$0 | | |
| | 2. No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| | | | | | | | | | |
| E-344 | Property Taxes General | 408.120 | \$0 | -\$1,341,264 | -\$1,341,264 | \$0 | \$0 | \$0 | |
| | 1. To annualize property tax expense. (Lyons) | | \$0 | -\$1,341,264 | | \$0 | \$0 | | |
| E-345 | Earnings Tax Electric | 408.110 | \$0 | -\$10,594 | -\$10,594 | \$0 | \$0 | \$0 | |
| | 1. To annualize KC earnings tax. (Young) | | \$0 | -\$10,594 | | \$0 | \$0 | | |
| E-346 | Missouri Franchise Taxes/Misc. | 408.010 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| _ 0.0 | No Adjustment | 1001010 | \$0 | \$0 | ** | \$0 | \$0 | ţ, | |
| | | | ţ. | | | | <i>4</i> | | |
| E-351 | Current Income Taxes | 409.000 | \$0 | \$0 | \$0 | \$0 | \$30,455,274 | \$30,455,274 | |
| | 1. To Annualize Current Income Taxes | | \$0 | \$0 | | \$0 | \$30,455,274 | | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-352 | Fed Inc Tax Elec Current | 409.101 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| | | | | | | | | | |
| E-353 | State Income Taxes Current | 409.103 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | No Adjustment | | \$0 | \$0 | | \$0 | \$0 | | |
| E-356 | Deferred Income Taxes - Def. Inc. Tax. | | \$0 | \$0 | \$0 | \$0 | \$9,003,596 | \$9,003,596 | |
| | 1. To Annualize Deferred Income Taxes - Def. Inc. Tax. | | \$0 | \$0 | | \$0 | \$9,003,596 | | |
| | No Adjustment | | ¢ŋ | ÊD | | \$0 | ¢0. | | |
| | No Adjustment | | \$0 | \$0 | | φU | \$0 | | |
| E-357 | Amortization of Deferred ITC | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 1. To Annualize Amortization of Deferred ITC | | \$0 | \$0 | | \$0 | \$0 | | |
| E-358 | Amortization of Protected EDIT (ARAM) | 410.110 | \$0 | \$0 | \$0 | \$0 | -\$25,567,271 | -\$25,567,271 | |

| <u>A</u> | <u>B</u> | <u>c</u> | <u>D</u> | <u>E</u> | <u>F</u> | <u>G</u> | <u>н</u> | l |
|----------------|-------------------------------------------------------|-------------------|---------------------|-------------------------|----------------------|---------------------|-------------------------|----------------------|
| Income | | | Company | Company | Company | Jurisdictional | Jurisdictional | Jurisdictional |
| Adj. Number | Income Adjustment Description | Account Number | Adjustment Labor | Adjustment Non Labor | Adjustments Total | Adjustment Labor | Adjustment Non Labor | Adjustments Total |
| | 1. To Annualize Amortization of Protected EDIT (ARAM) | | \$0 | \$0 | | \$0 | -\$25,567,271 | |
| E-359 | Amort of Unprotected EDIT (10 Year) | 410.111 | \$0 | \$0 | \$0 | \$0 | -\$8,664,661 | -\$8,664,661 |
| | 1. To Annualize Amort of Unprotected EDIT (10 Year) | | \$0 | \$0 | | \$0 | -\$8,664,661 | |
| E-360 | Amort of Unprotected EDIT (4 Year) | 411.110 | \$0 | \$0 | \$0 | \$0 | -\$5,006,249 | -\$5,006,249 |
| | 1. To Annualize Amort of Unprotected EDIT (4 Year) | | \$0 | \$0 | | \$0 | -\$5,006,249 | |
| E-361 | Amort of Exces EDIT-Sibley | 411.111 | \$0 | \$0 | \$0 | \$0 | -\$3,223,291 | -\$3,223,291 |
| | 1. To Annualize Amort of Exces EDIT-Sibley | | \$0 | \$0 | | \$0 | -\$3,223,291 | |
| E-362 | Additional DIT | 411.410 | \$0 | \$0 | \$0 | \$0 | \$329,695 | \$329,695 |
| | 1. To Annualize Additional DIT | | \$0 | \$0 | | \$0 | \$329,695 | |

Evergy Missouri West Case No. ER-2024-0189 Test Year 12 Months Ending June 30, 2023 Update Period Dec 31, 2023; True-up Date June 30, 2024 Staff Accounting Schedules-Direct Income Tax Calculation

| | A | <u>B</u> | <u>_c</u> | D | E | E |
|----------------|------------------------------------------------------------------|--------------------|----------------------------|----------------------------------------------|------------------------------|-----------------------------------|
| Line Number | Description | Percentage Rate | Test Year | 6.75% Return | 6.88% Return | 7.00% Return |
| Number | Description | Rate | rear | Return | Return | Return |
| 1 | TOTAL NET INCOME BEFORE TAXES | | \$154,088,490 | \$201,826,444 | \$206,369,244 | \$210,912,046 |
| | | | . , , | | | |
| 2 | ADD TO NET INCOME BEFORE TAXES | | | | | |
| 3 4 | Book Depreciation Expense | | \$142,885,564 | \$142,885,564 | \$142,885,564 | \$142,885,564 |
| 4 5 | Plant Amortization Expense 50% Meals | | \$1,167,048 \$11,994 | \$1,167,048 \$11,994 | \$1,167,048 \$11,994 | \$1,167,048 \$11,994 |
| 6 | TOTAL ADD TO NET INCOME BEFORE TAXES | - | \$144,064,606 | \$144,064,606 | \$144,064,606 | \$144,064,606 |
| - | | | | <i>•••••••••••••••••••••••••••••••••••••</i> | +···,··· | ••••• |
| 7 | SUBT. FROM NET INC. BEFORE TAXES | | | | | |
| 8 | Interest Expense calculated at the Rate of | 2.0050% | \$55,495,050 | \$55,495,050 | \$55,495,050 | \$55,495,050 |
| 9 | Tax Straight-Line Depreciation | | \$180,943,613 | \$180,943,613 | \$180,943,613 | \$180,943,613 |
| 10 | IRS Plant Amortization | | \$875,601 | \$875,601 | \$875,601 | \$875,601 |
| 11 | Employee 401K ESOP | | \$380,036 | \$380,036 | \$380,036 | \$380,036 |
| 12 | TOTAL SUBT. FROM NET INC. BEFORE TAXES | | \$237,694,300 | \$237,694,300 | \$237,694,300 | \$237,694,300 |
| | | | • • • • • • • • • • | • • • • • • • • • | , , | • • • • • • • • • |
| 13 | NET TAXABLE INCOME | | \$60,458,796 | \$108,196,750 | \$112,739,550 | \$117,282,352 |
| | | | <i>••••</i> , ·••, ·•• | ¢,, | ¢,, | •••• |
| 14 | PROVISION FOR FED. INCOME TAX | | | | | |
| 14 | Net Taxable Inc Fed. Inc. Tax | | \$60,458,796 | \$108,196,750 | \$112,739,550 | \$117,282,352 |
| 16 | Deduct Missouri Income Tax at the Rate of | 100.000% | \$2,177,552 | \$3,893,779 | \$4,057,097 | \$4,220,415 |
| 17 | Deduct City Inc Tax - Fed. Inc. Tax | | \$0 | \$0 | \$0 | \$0 |
| 18 | Federal Taxable Income - Fed. Inc. Tax | | \$58,281,244 | \$104,302,971 | \$108,682,453 | \$113,061,937 |
| 19 | Federal Income Tax at the Rate of | 21.00% | \$12,239,061 | \$21,903,624 | \$22,823,315 | \$23,743,007 |
| 20 | Subtract Federal Income Tax Credits | | | | | |
| 21 | Research Credit | | \$38,910 | \$38,910 | \$38,910 | \$38,910 |
| 22 23 | Solar Credit Net Federal Income Tax | | \$160,160 \$12,039,991 | \$160,160 \$21,704,554 | \$160,160 \$22,624,245 | \$160,160 \$23,543,937 |
| 23 | | | ψ12,000,001 | φ21,70 4 ,334 | ¥22,024,245 | φ 2 3,3 4 3,337 |
| 24 | PROVISION FOR MO. INCOME TAX | | | | | |
| 25 | Net Taxable Income - MO. Inc. Tax | | \$60,458,796 | \$108,196,750 | \$112,739,550 | \$117,282,352 |
| 26 | Deduct Federal Income Tax at the Rate of | 50.000% | \$6,019,996 | \$10,852,277 | \$11,312,123 | \$11,771,969 |
| 27 | Deduct City Income Tax - MO. Inc. Tax | | \$0 | \$0 | \$0 | \$0 |
| 28 | Missouri Taxable Income - MO. Inc. Tax | | \$54,438,800 | \$97,344,473 | \$101,427,427 | \$105,510,383 |
| 29 30 | Subtract Missouri Income Tax Credits MO State Credit | | \$0 | \$0 | \$0 | \$0 |
| 30 | Missouri Income Tax at the Rate of | 4.000% | \$0 \$2,177,552 | \$3,893,779 | \$4,057,097 | \$4,220,415 |
| 0. | | 4.000 /0 | \$2,111,002 | \$0,000,110 | \$1,001,001 | \$1,220,110 |
| 32 | PROVISION FOR CITY INCOME TAX | | | | | |
| 33 | Net Taxable Income - City Inc. Tax | | \$60,458,796 | \$108,196,750 | \$112,739,550 | \$117,282,352 |
| 34 | Deduct Federal Income Tax - City Inc. Tax | | \$12,039,991 | \$21,704,554 | \$22,624,245 | \$23,543,937 |
| 35 | Deduct Missouri Income Tax - City Inc. Tax | | \$2,177,552 | \$3,893,779 | \$4,057,097 | \$4,220,415 |
| 36 37 | City Taxable Income Subtract City Income Tax Credits | | \$46,241,253 | \$82,598,417 | \$86,058,208 | \$89,518,000 |
| 38 | Test City Credit | | \$0 | \$0 | \$0 | \$0 |
| 39 | City Income Tax at the Rate of | 0.000% | \$0 | \$0 | \$0 | \$0 |
| | - | | | | - | |
| 40 | SUMMARY OF CURRENT INCOME TAX | | | | | |
| 41 | Federal Income Tax | | \$12,039,991 | \$21,704,554 | \$22,624,245 | \$23,543,937 |
| 42 | State Income Tax | | \$2,177,552 | \$3,893,779 | \$4,057,097 | \$4,220,415 |
| 43 44 | City Income Tax TOTAL SUMMARY OF CURRENT INCOME TAX | - | <u>\$0</u> \$14,217,543 | \$0 \$25,598,333 | \$0 \$26,681,342 | \$0 \$27,764,352 |
| | TO THE COMMANY OF CONNENT INCOME TAX | | ψ1 4 ,217,040 | ψ∠J,J30,J33 | ψ20,001,34Z | ψ <i>21</i> ,104,332 |
| 45 | DEFERRED INCOME TAXES | | | | | |
| 46 | Deferred Income Taxes - Def. Inc. Tax. | | \$9,003,596 | \$9,003,596 | \$9,003,596 | \$9,003,596 |
| 47 | Amortization of Deferred ITC | | \$0 | \$0 | \$0 | \$0 |
| 48 | Amortization of Protected EDIT (ARAM) | | -\$3,612,198 | -\$3,612,198 | -\$3,612,198 | -\$3,612,198 |
| 49 | Amort of Unprotected EDIT (10 Year) | | -\$6,382,331 | -\$6,382,331 | -\$6,382,331 | -\$6,382,331 |
| 50 51 | Amort of Unprotected EDIT (4 Year) Amort of Exces EDIT-Siblev | | -\$6,291,768 | -\$6,291,768 -\$3,643,427 | -\$6,291,768 -\$3,643,427 | -\$6,291,768 |
| 51 | Additional DIT | | -\$3,643,427 \$325,516 | -\$3,643,427 \$325,516 | -\$3,643,427 \$325,516 | -\$3,643,427 \$325,516 |
| 53 | TOTAL DEFERRED INCOME TAXES | F | -\$10,600,612 | -\$10,600,612 | -\$10,600,612 | -\$10,600,612 |
| | | | , | , | ,, | , |
| 54 | TOTAL INCOME TAX | | \$3,616,931 | \$14,997,721 | \$16,080,730 | \$17,163,740 |

Accounting Schedule: 11 Sponsor: Staff Page: 1 of 1

Evergy Missouri West Case No. ER-2024-0189 Test Year 12 Months Ending June 30, 2023 Update Period Dec 31, 2023; True-up Date June 30, 2024 Staff Accounting Schedules-Direct Capital Structure Schedule

| | <u>A</u> | <u>B</u> | <u><u>C</u></u> | D | <u> </u> | <u>E</u> | <u>G</u> |
|--------|--------------------------------------|-------------|------------------------|----------|---------------------|---------------------|---------------------|
| | | | Percentage of Total | Embedded | Weighted Cost of | Weighted Cost of | Weighted Cost of |
| Line | | Dollar | Capital | Cost of | Capital | Capital | Capital |
| Number | Description | Amount | Structure | Capital | 9.49% | 9.74% | 9.99% |
| 1 | Common Stock | \$2,500,000 | 50.00% | | 4.745% | 4.870% | 4.995% |
| 2 | Other Security-Non Tax Deductible | \$0 | 0.00% | 0.00% | 0.000% | 0.000% | 0.000% |
| 3 | Preferred Stock | \$0 | 0.00% | 0.00% | 0.000% | 0.000% | 0.000% |
| 4 | Long Term Debt | \$2,500,000 | 50.00% | 4.01% | 2.005% | 2.005% | 2.005% |
| 5 | Short Term Debt | \$0 | 0.00% | 0.00% | 0.000% | 0.000% | 0.000% |
| 6 | Other Security- Tax Deductible | \$0 | 0.00% | 0.00% | 0.000% | 0.000% | 0.000% |
| 7 | TOTAL CAPITALIZATION | \$5,000,000 | 100.00% | | 6.750% | 6.875% | 7.000% |
| 8 | PreTax Cost of Capital | | | | 8.221% | 8.385% | 8.549% |