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Service Commission

# Exhibit No. 250

Staff – Exhibit 250 Amanda Coffer Surrebuttal File No. ER-2024-0189

Exhibit No.:

Issue(s): Depreciation

Continuing Plant

Inventory Record

Witness: Amanda Coffer Sponsoring Party: MoPSC Staff

Type of Exhibit: Surrebuttal Testimony
Case No.: ER-2024-0189

Date Testimony Prepared: September 10, 2024

# MISSOURI PUBLIC SERVICE COMMISSION

## INDUSTRY ANALYSIS DIVISION

## **ENGINEERING ANALYSIS DEPARTMENT**

## SURREBUTTAL TESTIMONY

**OF** 

## **AMANDA COFFER**

**EVERGY MISSOURI WEST, INC.,** d/b/a Evergy Missouri West

**CASE NO. ER-2024-0189** 

Jefferson City, Missouri September 10, 2024

1		SURREBUTTAL TESTIMONY
2		OF
3		AMANDA COFFER
4 5		EVERGY MISSOURI WEST, INC., d/b/a Evergy Missouri West
6		CASE NO. ER-2024-0189
7	Q.	Please state your name and business address.
8	A.	My name is Amanda Coffer, my business address is 200 Madison Street,
9	Jefferson City	y, Missouri 65101.
10	Q.	Are you the same Amanda Coffer that filed direct and rebuttal testimony
11	in this case?	
12	A.	Yes.
13	Q.	What is the purpose of your surrebuttal testimony?
14	A.	The purpose of my surrebuttal testimony is to respond to the rebuttal testimony
15	of Evergy Mi	issouri West ("EMW") witness Ronald Klote.
16	Q.	Mr. Klote mentioned in his rebuttal that there were additional changes that EMW
17	has identified	l associated with depreciation rates 1. What are those changes?
18	A.	Mr. Klote noted the following changes:
	1	
	' Rebuttal testin	nony of Ronald Klote, pg 3, lines 29-32 and pg. 4, lines 1-15.

Account	Description	Requested	Description of Change
		Depreciation Rate	
36300	Battery Storage	10%	Mr. Klote previously stated that account 37102 needs
			to be recorded in account 387; in his rebuttal testimony
			he indicated that it needs to be recorded in 36300
31600	Lake Road	6.40%	New Account – Company proposes use of 31600 Lake
	Boiler 4		Road Boiler Common
34600	Lake Road	6.10%	New Account – Company proposes use of Lake Road
	Turbine 5		Common plant account 31600
34500	Landfill Gas	3.08%	New Account – Company proposes use of composite
	Turbine		rate based on all plant accounts at Landfill Gas
			Turbine
341-346	Dogwood	341 - 3.44%	New Accounts – Company proposes the use of the
		342 – 2.46%	composite rate by account based on the current
		343 – 1.31%	authorized rates for plant accounts 341 through 346
		344 – 1.28%	
		345 – 2.91%	
		346 – 4.95%	

Q. What is Staff's response to these requests?

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A. Staff believes these are reasonable requests with the exception of Lake Road Turbine 5 Account 34600. EMW proposed to use the depreciation rate for Lake Road Common plant account 31600 as a surrogate rate for Lake Road Turbine 5 Account 34600. Staff believes it is more reasonable to use the depreciation rate for Lake Road Common plant account 34600,

as they are the same account number and should contain similar items. Similar in principal to EMW's request to use the depreciation rate for Lake Road Common plant account 31600 as a surrogate rate for the new Lake Road Boiler 4 account 31600. Staff has updated its depreciation rate schedule to reflect these changes.

Q. In response to your direct testimony regarding the Continuing Plant Inventory Record ("CPR"), Mr. Klote mentioned that Staff had not quantified the effect it suggests is being rendered to EMW's revenues<sup>2</sup>. What is your response?

A. In order to quantify the effect Staff would need to be able to determine the difference between the book value and the actual plant currently in service. Unfortunately, that is impossible to do without an accurate CPR. The effect could be minimal or it could be very large. Vintage year has a direct correlation to the average cost that is associated with what is retired from EMW's books. For example, see the excerpt below from EMW's CPR where I've included the average cost for context. The same piece of equipment varies in average cost from about \$4,600 to about \$232,000 depending on vintage year.

ferc_plt_acct_id	vintage	retirement_unit	activity_quantity	activity_cost	Average Cost
364	2008	Pole - Wood - 80 Foot mass	1	22,701.07	22,701.07
364	2009	Pole - Wood - 80 Foot mass	1	232,148.80	232,148.80
364	2017	Pole - Wood - 80 Foot mass	2	23,059.20	11,529.60
364	2020	Pole - Wood - 80 Foot mass	1	4,642.80	4,642.80
364	2022	Pole - Wood - 80 Foot mass	1	17,558.88	17,558.88

Letting the depreciation software pick the property to retire from the survivor curve, rather than tracking the vintage year for the actual asset being retired, introduces a large

<sup>&</sup>lt;sup>2</sup> Rebuttal testimony of Ronald Klote, pg 6, lines 8-11.

- potential for error. The books are used to determine rate base and depreciation expense charged to customers. If there is a large mismatch between the books and what is actually in service, there is potential for a large over or under payment for services. This could be to the benefit or the detriment of customers, but it is impossible to know without knowledge of what is in the field. This further stresses the importance of keeping an accurate CPR.
- Q. In his rebuttal testimony, Mr. Klote states that he does not agree that EMW is improperly recording assets in its CPR<sup>3</sup>. What is your response?
- A. Mr. Klote bases his argument on the fact that this is how EMW has been doing things for a long time and that other companies do it as well. However his argument fails to address the fact that vintage year is specifically required to be recorded in the CPR, per Commission Rule 20 CSR 4240-20.30(3)(1)(I), as previously stated in my direct testimony. While it is true that Staff only recently became aware of this issue in Case No. ER-2022-0337, Staff believes that "this is the way we have always done it" isn't a good enough reason to continue a practice that is against Commission Rules. Additionally, in Case No. ER-2022-0337 mentioned above, the Commission already decided the issue and ordered Staff and Ameren to work together to resolve the issue. Staff is asking the Commission to do the same here.
  - Q. Does this conclude your Surrebuttal testimony?
  - A. Yes it does.

<sup>3</sup> Rebuttal testimony of Ronald Klote, pg 6, lines 13-15.

#### BEFORE THE PUBLIC SERVICE COMMISSION

## OF THE STATE OF MISSOURI

In the Matter of Evergy d/b/a Evergy Missouri W Authority to Implement Increase for Electric Ser	Vest's Request for A General Rate	)	Case No. ER-2024-0189
	AFFIDAVIT OF	AMAN	DA COFFER
STATE OF MISSOURI	) ) ss.		
COUNTY OF COLE	)		
COMES NOW AMA	NDA COFFER and	on her	oath declares that she is of sound mind and
lawful age; that she cont	ributed to the foreg	oing Su	rrebuttal / True-Up Direct Testimony of
Amanda Coffer; and that the	he same is true and co	orrect ac	ecording to her best knowledge and belief.
Further the Affiant say	reth not.		

#### **JURAT**

Subscribed and sworn before me, a duly constituted and authorized Notary Public, in and for the County of Cole, State of Missouri, at my office in Jefferson City, on this \_\_\_\_\_\_\_\_ day of September 2024.

D. SUZIE MANKIN
Notary Public - Notary Seal
State of Missouri
Commissioned for Cole County
My Commission Expires: April 04, 2025
Commission Number: 12412070

Notary Public

## EVERGY MISSOURI WEST DEPRECIATION RATE SCHEDULE ER-2024-0189

			LIN-202	4-0189						
Account Number	Account Description	Probably Retirement Date	Average Life	Net Salvage %	Depreciation Rate	Average Remaining Life	Average Age			
STEAM PRODUCTION PLANT										
311.00										
311.00	IATAN UNIT 1	Jun-40	85	-5	3.33	18.3				
311.00	IATAN UNIT 2	Jun-70	85	-13	2.36	45.3				
311.00	IATAN COMMON	Jun-70	85	-11	2.34	45.5				
311.00	JEFFREY ENERGY CENTER UNIT 1	Jun-40	85	-4	1.2	18.1				
311.00	JEFFREY ENERGY CENTER UNIT 2	Jun-40	85	-5	1.22	18.1				
311.00	JEFFREY ENERGY CENTER UNIT 3	Jun-40	85	-5	1.26	18.1				
311.00	JEFFREY ENERGY CENTER COMMON	Jun-40	85	-3	3.25	18.6				
311.00	LAKE ROAD BOILER 1				5.05					
311.00	LAKE ROAD BOILER 2				5.89					
311.00	LAKE ROAD BOILER 4				3.81					
311.00	LAKE ROAD BOILER 5				5.87					
311.00	LAKE ROAD BOILER 8				5.26					
311.00	LAKE ROAD BOILERS COMMON				5.82					
311.00	LAKE ROAD COMMON	Dec-35	85	-3	5.04	14.3				
311.00	LAKE ROAD BOILERS Composite Rat	Dec-35	85	-2	5.33	14.3				
311.00	LAKE ROAD UNIT 1	Dec-35	85	-4	4.03	13.5				
311.00	LAKE ROAD UNIT 2	Dec-35	85	-4	4.04	13.9				
311.00	LAKE ROAD UNIT 3	Dec-35	85	-4	4.15	13.9				
311.00	LAKE ROAD UNIT 4	Dec-35	85	-2	4.67	14.1				
312.00	BOILER PLANT EQUIPMENT									
312.00	IATAN UNIT 1	Jun-40	55	-5	4.51	17.4				
312.00	IATAN UNIT 2	Jun-70	55	-13	2.9	37.4				
312.00	IATAN COMMON	Jun-70	55	-11	2.84	37				
312.00	JEFFREY ENERGY CENTER UNIT 1	Jun-40	55	-4	1.16	16.6				
312.00	JEFFREY ENERGY CENTER UNIT 2	Jun-40	55	-5	0.78	16.6				
312.00	JEFFREY ENERGY CENTER UNIT 3	Jun-40	55	-5	0.73	16.6				
312.00	JEFFREY ENERGY CENTER COMMON	Jun-40	55	-3	3.3	17.8				
312.00	LAKE ROAD BOILER 1				6.26					
312.00	LAKE ROAD BOILER 2				6.24					
312.00	LAKE ROAD BOILER 3				6.92					
312.00	LAKE ROAD BOILER 4				6.19					
312.00	LAKE ROAD BOILER 5				6.32					
312.00	LAKE ROAD BOILER 8				5.91					
312.00	LAKE ROAD BOILERS COMMON				6.37					
312.00	LAKE ROAD COMMON	Dec-35	55	-3	5.6	13.1				
312.00	LAKE ROAD BOILERS Composite Rat	Dec-35	55	-3	6.11	13.8				
312.00	LAKE ROAD UNIT 1	Dec-35	55	-4	6.58	14				
312.00	LAKE ROAD UNIT 2	Dec-35	55	-4	6.15	14.1				

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312.00	LAKE ROAD UNIT 3	Dec-35	55	-4	7.06	14.1	
312.00	LAKE ROAD UNIT 4	Dec-35	55	-2	5.89	13.6	
312.02	BOILER PLANT EQUIPMENT - POLLUT	ION CONTRO	DL EQUIPME	NT			
312.02	IATAN UNIT 1	Jun-40	50	-5	6.62	17.6	
312.02	JEFFREY ENERGY CENTER UNIT 1	Jun-40	50	-4	6.09	17.9	
312.02	JEFFREY ENERGY CENTER UNIT 2	Jun-40	50	-5	6.24	17.8	
312.02	JEFFREY ENERGY CENTER UNIT 3	Jun-40	50	-5	6.28	17.9	
312.02	JEFFREY ENERGY CENTER COMMON	Jun-40	50	-3	6.14	17.8	
312.02	LAKE ROAD UNIT 4	Dec-35	50	-2	8.32	13.6	
312.02	LAKE ROAD BOILER 4				9		
312.02	LAKE ROAD BOILER 5				9.14		
312.02	LAKE ROAD COMMON	Dec-35	50	-3	8.59	13.3	
312.02	LAKE ROAD BOILERS Composite Rat	Dec-35	50	-3	9.03	12.8	
312.02	LAKE ROAD BOILERS COMMON		50	-3	8.59	13.3	
312.05	BOILER PLANT EQUIPMENT - BAGS AN	ND CATALYST					
312.05	IATAN UNIT 1	Jun-40	10	-5		6.3	
312.05	IATAN UNIT 2	Jun-70	10	-13		3.5	
312.05	IATAN COMMON	Jun-70	10	-11		1.7	
312.03	IATAN COMMON	3411 70	10			1.7	
314.00	TURBOGENERATOR UNITS						
314.00	IATAN UNIT 1	Jun-40	55	-5	3.98	17.4	
314.00	IATAN UNIT 1	Jun-40 Jun-70	55	-5 -13	2.86	37.6	
	IATAN ONTI 2		55		2.77		
314.00		Jun-70		-11		37.1	
314.00	JEFFREY ENERGY CENTER UNIT 1	Jun-40	55	-4	1.93	17.4	
314.00	JEFFREY ENERGY CENTER UNIT 2	Jun-40	55	-5	1.57	17.2	
314.00	JEFFREY ENERGY CENTER UNIT 3	Jun-40	55	-5	1.62	17.2	
314.00	JEFFREY ENERGY CENTER COMMON	Jun-40	55	-3	2.79	17.9	
314.00	LAKE ROAD BOILER 1				6.81		
314.00	LAKE ROAD BOILER 5				6.46		
314.00	LAKE ROAD BOILERS COMMON				5.77		
314.00	LAKE ROAD COMMON	Dec-35	55	-3	5.2		
314.00	LAKE ROAD BOILERS Composite Rat	Dec-35	55	-2	5.51	14.2	
314.00	LAKE ROAD UNIT 1	Dec-35	55	-4	3.84	13.1	
314.00	LAKE ROAD UNIT 2	Dec-35	55	-4	3.86	13.2	
314.00	LAKE ROAD UNIT 3	Dec-35	55	-4	3.87	13.7	
314.00	LAKE ROAD UNIT 4	Dec-35	55	-2	3.87	13.4	
315.00	ACCESSORY ELECTRIC EQUIPMENT						
315.00	IATAN UNIT 1	Jun-40	60	-5	4.17	17.8	
315.00	IATAN UNIT 2	Jun-70	60	-13	2.7	39.2	
315.00	IATAN COMMON	Jun-70	60	-11	2.59	39	
315.00	JEFFREY ENERGY CENTER UNIT 1	Jun-40	60	-4	0.38	16.6	
315.00	JEFFREY ENERGY CENTER UNIT 2	Jun-40	60	-5	2	17.7	
315.00	JEFFREY ENERGY CENTER UNIT 3	Jun-40	60	-5	0.16	16.5	
315.00	JEFFREY ENERGY CENTER COMMON	Jun-40	60	-3	2.54	18	
				<del>-</del>			

315.00	LAKE ROAD BOILER 1				2.99		
315.00	LAKE ROAD BOILER 2				5.3		
315.00	LAKE ROAD BOILER 4				5.21		
315.00	LAKE ROAD BOILER 5				5.42		
315.00	LAKE ROAD BOILER 8				4.28		
315.00	LAKE ROAD BOILERS COMMON				5.87		
315.00	LAKE ROAD COMMON	Dec-35	60	-3	4.39	13.3	
315.00	LAKE ROAD BOILERS Composite Rat	Dec-35	60	-2	5.37	13.3	
315.00	LAKE ROAD UNIT 1	Dec-35	60	-4	5.8	14.1	
315.00	LAKE ROAD UNIT 2	Dec-35	60	-4	5.57	14.1	
315.00	LAKE ROAD UNIT 3	Dec-35	60	-4	3.11	12.4	
315.00	LAKE ROAD UNIT 4	Dec-35	60	-2	4.41	13.8	
313.00	LAKE NOAD CIVIT 4	DCC 33			7.71	13.0	
316.00	MISCELL ANEOLIS DOWED DI ANT FOLL	IDMENIT					
	MISCELLANEOUS POWER PLANT EQU		40		4.07	16.5	
316.00	IATAN UNIT 1	Jun-40	40	-5	4.87	16.5	
316.00	IATAN COMMON	Jun-70	40	-13	3.35	31	
316.00	IATAN COMMON	Jun-70	40	-11	3.3	31.5	
316.00	JEFFREY ENERGY CENTER UNIT 1	Jun-40	40	-4	4.37	15.8	
316.00	JEFFREY ENERGY CENTER UNIT 2	Jun-40	40	-5	4.46	15.9	
316.00	JEFFREY ENERGY CENTER UNIT 3	Jun-40	40	-5	4.82	16.7	
316.00	JEFFREY ENERGY CENTER COMMON	Jun-40	40	-3	4.31	16	
316.00	LAKE ROAD BOILER 1				6.92		
316.00	LAKE ROAD BOILER 2				6.86		
316.00	LAKE ROAD BOILER 4				6.4		
316.00	LAKE ROAD BOILER 5				5.96		
316.00	LAKE ROAD BOILER 8				6.57		
316.00	LAKE ROAD BOILERS COMMON				6.4		
316.00	LAKE ROAD COMMON	Dec-35	40	-3	6.1	13.1	
316.00	LAKE ROAD BOILERS Composite Rat	Dec-35	40	-2	6.31	13.2	
316.00	LAKE ROAD UNIT 2		40	-3	6.1	13.1	
316.00	LAKE ROAD UNIT 4	Dec-35	40	-2	5.83	13.2	
	Composite Rates listed with "*" are a	combinatio	n of Lake Roa	d Boilers and	d Lake		
	Road Common accounts us					Schedules.	
	Individual unit rates will be					,	
			шор. сс.а		6.0		
OTHER P	RODUCTION PLANT						
341.00	STRUCTURES AND IMPROVEMENTS						
341.00	GREENWOOD UNIT 1	Jun-35	60	-1	4.08	13.7	
341.00	GREENWOOD UNIT 2	Jun-35	60	-1	4.14	13.8	
341.00	GREENWOOD UNIT 3	Jun-35	60	-1	4.17	13.7	
341.00	GREENWOOD UNIT 4	Jun-35 Jun-35	60	-1 -1	3.78	13.8	
341.00	GREENWOOD COMMON	Jun-35	60	-1	5.24	13.9	
341.00	NEVADA PLANT	Jun-35	60	-1	4.74	13.8	
341.00	SOUTH HARPER UNIT 1	Jun-50	60	-3	2.8	27.4	
341.00	SOUTH HARPER UNIT 2	Jun-50	60	-3	2.8	27.4	
341.00	SOUTH HARPER UNIT 3	Jun-50	60	-3	2.81	27.4	

341.00	SOUTH HARPER COMMON	Jun-50	60	-2	2.85	27.5	
341.00	CROSSROADS UNIT 1	Jun-47	60	-2	1.93	25.5	
341.00	CROSSROADS UNIT 2	Jun-47	60	-2	1.88	25.5	
341.00	CROSSROADS UNIT 3	Jun-47	60	-2	1.88	25.5	
341.00	CROSSROADS UNIT 4	Jun-47	60	-2	1.88	25.5	
341.00	CROSSROADS COMMON	Jun-47	60	-2	3.01	24.5	
341.00	LAKE ROAD UNIT 5	Dec-35	60	-2	3.49	13.1	
341.00	LAKE ROAD UNIT 6	Dec-35	60	-1	3.4	13.8	
341.00	LAKE ROAD UNIT 7	Dec-35	60	-1	3.42	14.1	
341.00	RALPH GREEN PLANT	Jun-35	60	-1	4.21	13.7	
341.00	LANDFILL GAS TURBINE	Jun-42	60	-1	3.01	20.6	
341.00	DOGWOOD				3.44		
341.00	DOGWOOD				3.44		
2/1 10	CTDLICTLIDES AND IMPROVEMEN	ITC COLAR					
341.10	STRUCTURES AND IMPROVEMEN		40	2	4.20	10.0	
	GREENWOOD SOLAR	Jun-41	40	-2	4.38	19.9	
242.55	FUEL HOLDERS SECTIONS	A COFCC C :					
342.00	FUEL HOLDERS, PRODUCERS AND						
342.00	GREENWOOD UNIT 1	Jun-35	60	-1	2.67	13.7	
342.00	GREENWOOD UNIT 2	Jun-35	60	-1	2.12	13.9	
342.00	GREENWOOD UNIT 3	Jun-35	60	-1	3.61	13.8	
342.00	GREENWOOD UNIT 4	Jun-35	60	-1	0.87	13.8	
342.00	GREENWOOD COMMON	Jun-35	60	-1	1.81	13	
342.00	NEVADA PLANT	Jun-35	60	-1	2.8	13.7	
342.00	SOUTH HARPER UNIT 1	Jun-50	60	-3	1.94	27.3	
342.00	SOUTH HARPER UNIT 2	Jun-50	60	-3	1.94	27.3	
342.00	SOUTH HARPER UNIT 3	Jun-50	60	-3	1.94	27.3	
342.00	SOUTH HARPER COMMON	Jun-50	60	-2	1.91	27.3	
342.00	CROSSROADS UNIT 1	Jun-47	60	-3	2.03	24.5	
342.00	CROSSROADS UNIT 2	Jun-47	60	-3	2.46	25	
342.00	CROSSROADS UNIT 3	Jun-47	60	-3	2.03	24.5	
342.00	CROSSROADS UNIT 4	Jun-47	60	-3	2.03	24.5	
342.00	CROSSROADS COMMON	Jun-47	60	-2	1.99	24.4	
342.00	LAKE ROAD UNIT 5	Dec-35	60	-2	3.18	13.8	
342.00	LAKE ROAD UNIT 7	Dec-35	60	-1	1.63	13.7	
342.00	RALPH GREEN PLANT	Jun-35	60	-1	2.77	13.8	
342.00	LANDFILL GAS TURBINE	Jun-42	60	-1	3.29	20.6	
342.00	DOGWOOD				2.46		
3.2.00							
343.00	PRIME MOVERS						
343.00	GREENWOOD UNIT 1	Jun-35	55	-1	0.91	13.4	
	GREENWOOD UNIT 2		55	-1 -1	0.91	13.4	
343.00		Jun-35					
343.00	GREENWOOD UNIT 3	Jun-35	55	-1	0.96	13.4	
343.00	GREENWOOD UNIT 4	Jun-35	55	-1	4.81	13.4	
343.00	GREENWOOD COMMON	Jun-35	55	-1	1.32	13.5	
343.00	NEVADA PLANT	Jun-35	55	-1	0.23	13.3	
	COLITIL LIADDED LIMIT 1	Jun-50	55	-3	1.11	26	
343.00	SOUTH HARPER UNIT 1						

343.00	SOUTH HARPER UNIT 3	Jun-50	55	-3	1.13	26	
343.00	SOUTH HARPER COMMON	Jun-50	55	-2	2.54	27.1	
343.00	CROSSROADS UNIT 1	Jun-47	55	-2	1.19	23.5	
343.00	CROSSROADS UNIT 2	Jun-47	55	-2	1.16	23.4	
343.00	CROSSROADS UNIT 3	Jun-47	55	-2	1.08	23.4	
343.00	CROSSROADS UNIT 4	Jun-47	55	-2	1.07	23.4	
343.00	LAKE ROAD UNIT 5	Dec-35	55	-2	2.1	13.8	
343.00	LAKE ROAD UNIT 6	Dec-35	55	-1	-		
343.00	LAKE ROAD UNIT 7	Dec-35	55	-1	-		
343.00	RALPH GREEN PLANT	Jun-35	55	-1	1.4	13.6	
343.00	LANDFILL GAS TURBINE	Jun-42	55	-1	3.8	20.3	
343.00	DOGWOOD				1.31		
343.00	DOGWOOD				1.51		
344.00	GENERATORS						
344.00		lun 25	ΕΛ	1	η 70	12.2	
	GREENWOOD UNIT 1	Jun-35	50	-1	0.78	13.3	
344.00	GREENWOOD UNIT 2	Jun-35	50	-1	0.37	13.1	
344.00	GREENWOOD UNIT 3	Jun-35	50	-1	0.4	13.4	
344.00	GREENWOOD UNIT 4	Jun-35	50	-1	1.1		
344.00	NEVADA PLANT	Jun-35	50	-1	-		
344.00	SOUTH HARPER UNIT 1	Jun-50	50	-3	1.58	25.6	
344.00	SOUTH HARPER UNIT 2	Jun-50	50	-3	1.58	25.6	
344.00	SOUTH HARPER UNIT 3	Jun-50	50	-3	1.58	25.6	
344.00	CROSSROADS UNIT 1	Jun-47	50	-2	1.59	23	
344.00	CROSSROADS UNIT 2	Jun-47	50	-2	1.59	23	
344.00	CROSSROADS UNIT 3	Jun-47	50	-2	1.52	22.9	
344.00	CROSSROADS UNIT 4	Jun-47	50	-2	1.59	23	
344.00	CROSSROADS COMMON	Jun-47	50	-2	3.28	24.9	
344.00	LAKE ROAD UNIT 5	Dec-35	50	-2	0.64	14.3	
344.00	LAKE ROAD UNIT 6	Dec-35	50	-1	1.2	13.6	
344.00	LAKE ROAD UNIT 7	Dec-35	50	-1	2.65	13.9	
344.00	RALPH GREEN PLANT	Jun-35	50	-1	0.03	13.8	
344.00	LANDFILL GAS TURBINE	Jun-42	50	-1	2.91	20.2	
344.00	DOGWOOD				1.28		
344.01	GENERATORS - SOLAR						
344.01	GREENWOOD SOLAR	Jun-41	30	-2	3.02	17.9	
344.01	HAWTHORN SOLAR		25		4		
345.00	ACCESSORY ELECTRIC EQUIPMENT						
345.00	GREENWOOD UNIT 1	Jun-35	50	-1	2.86	13.2	
345.00	GREENWOOD UNIT 2	Jun-35	50	- <u>1</u> -1	2.11	13.4	
345.00	GREENWOOD UNIT 3	Jun-35	50	-1 -1	2.11	13.3	
345.00	GREENWOOD COMMON	Jun-35	50	-1	2.84	13.3	
345.00	GREENWOOD COMMON	Jun-35	50	-1	3.51	13.5	
345.00	NEVADA PLANT	Jun-35	50	-1	3.08	13	
345.00	SOUTH HARPER UNIT 1	Jun-50	50	-3	2.33	25.6	
345.00	SOUTH HARPER UNIT 2	Jun-50	50	-3	2.33	25.6	

345.00	SOUTH HARPER UNIT 3 Ju	un-50	50	-3	2.33	25.6	
345.00	SOUTH HARPER COMMON Ju	un-50	50	-2	2.3	25.6	
345.00	CROSSROADS UNIT 1 Ju	un-47	50	-2	2.7	23.1	
345.00	CROSSROADS UNIT 2 Ju	ın-47	50	-2	2.72	23.1	
345.00	CROSSROADS UNIT 3 Ju	un-47	50	-2	3.71	23	
345.00	CROSSROADS UNIT 4 Ju	un-47	50	-2	2.72	23.1	
345.00	CROSSROADS COMMON Ju	un-47	50	-2	3.32	24.6	
345.00	LAKE ROAD UNIT 5 D	ec-35	50	-2	5.58	14.2	
345.00	LAKE ROAD UNIT 6 D	ec-35	50	-1	3.81	13.9	
345.00	LAKE ROAD UNIT 7 D	ec-35	50	-1	4.29	14	
345.00	LANDFILL GAS TURBINE				3.08		
345.00		un-35	50	-1	2.47	12.7	
345.00	DOGWOOD	55			2.91		
3 13.00	200,002				2.31		
346.00	MISCELLANEOUS POWER PLANT EQUIPM	MENIT					
346.00	· · · · · · · · · · · · · · · · · · ·	un-35	40	-1	6.28	13.7	
346.00		un-35	40	-1 -1	6.48	13.8	
346.00		un-50	40	-2	2.4	23.3	
346.00		un-47	40	-2	3.71		
346.00	LAKE ROAD UNIT 5	25			5.45	40.0	
346.00		ec-35	40	-1	5.45	13.8	
346.00		un-35	40	-1	6.75	13.8	
346.00		un-42	40	-1	4.63	20.2	
346.00	DOGWOOD				4.95		
TRANSM	ISSION PLANT						
352.00	STRUCTURES AND IMPROVEMENTS		70	-5	1.5		19
353.00	STATION EQUIPMENT		62	-10	1.77		16.1
353.03	STATION EQUIPMENT - COMMUNICATIO	N EQUIPI	25	0	4		8.8
354.00	TOWERS AND FIXTURES		65	-20	1.85		42.1
354.05	TOWERS AND FIXTURES - SUBTRANSMISS	SION	65	-20	1.85		62.3
355.00	POLES AND FIXTURES		65	-75	2.7		11.4
355.05	POLES AND FIXTURES - SUBTRANSMISSIO	ON	65	-75	2.7		30
356.00	OVERHEAD CONDUCTORS AND DEVICES		70	-70	2.43		19.1
356.05	OVERHEAD CONDUCTORS AND DEVICES	- SUBTRA	70	-70	2.43		27.6
357.00	UNDERGROUND CONDUIT		45	0	2.22		28.9
357.05	UNDERGROUND CONDUIT - SUBTRANSM	IISSION			2.22		
358.00	UNDERGROUND CONDUCTORS AND DEV	/ICES	50	0	2		42.5
358.05	UNDERGROUND CONDUCTORS AND DEV	ICES - SU	50	0	1.99		31.3
DISTRIBU	ITION PLANT						
361.00	STRUCTURES AND IMPROVEMENTS		70	-10	1.57		21.6
362.00	STATION EQUIPMENT		60	-10	1.84		16.6
363.00	BATTERY STORAGE		10		10		
364.00	POLES, TOWERS AND FIXTURES		58	-120	3.78		17.1
365.00	OVERHEAD CONDUCTORS AND DEVICES		61	-70	2.79		17.1
366.00	UNDERGROUND CONDUIT		50	-60	3.2		12
300.00	CHDEMONOUND COMDOIL		50	-00	J. <u>L</u>		14

367.00	UNDERGROUND CONDUCTORS AND DEVICES	47	-55	3.3	12.4
368.00	LINE TRANSFORMERS	45	-25	2.77	17.4
369.01	SERVICES - OVERHEAD	65	-125	3.47	23.5
369.02	SERVICES - UNDERGROUND	42	-30	3.09	17.6
370.00	METERS	37	-50	4.05	18.5
370.01	METERS - LOAD RESEARCH METERS	20	0	5	28.1
370.02	METERS - AMI	20	0	5	2.5
371.00	INSTALLATIONS ON CUSTOMERS' PREMISES	35	-20	3.43	17
371.01	ELECTRIC VEHICLE CHARGING STATIONS	10	0	10	4.4
373.00	STREET LIGHTING AND SIGNAL SYSTEMS	30	-20	4	12.2
GENERA	L PLANT				
390.00	STRUCTURES AND IMPROVEMENTS	40	-15	2.87	17.9
	OFFICE FURNITURE AND EQUIPMENT				
391.01	OFFICE FURNITURE AND EQUIPMET AMORTIZED	20		5	
391.02	COMPUTERS AMORTIZED	8		12.5	
	TRANSPORTATION EQUIPMENT				
392.00	TRANSPORTATION EQUIPMENT - AUTOS	8	20	10	5.5
392.01	TRANSPORTATION EQUIPMENT - LIGHT TRUCKS	9	20	8.89	3.9
392.02	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS	12	20	6.66	5.6
392.03	TRANSPORTATION EQUIPMENT - TRACTORS	15	20	5.34	6
392.04	TRANSPORTATION EQUIPMENT - TRAILERS	19	20	4.21	15.7
393.00	STORES EQUIPMENT AMORTIZED	25		4	
394.00	TOOLS, SHOP AND GARAGE EQUIP! AMORTIZED	25		4	
395.00	LABORATORY EQUIPMENT AMORTIZED	30		3.33	
396.00	POWER OPERATED EQUIPMENT	19	15	4.47	11.5
397.00	COMMUNICATION EQUIPMENT AMORTIZED	27		3.7	
398.00	MISCELLANEOUS EQUIPMENT AMORTIZED	25		4	