

Liberty Midstates Utilities
ACA Filing Period Ending: Aug-24
Gas Forecast Period Starting Nov-24
PGA Rates Starting Dec-24
Proposed Rates per Ccf
Summary Sheet

Year	
2024	▼

KIRK			
RPGA	Proposed	Last Year	Inc./Dec.
Demand	\$ 0.20012	\$ 0.19028	\$ 0.00984
Commodity	\$ 0.28261	\$ 0.35795	\$ (0.07534)
Total	\$ 0.48273	\$ 0.54823	\$ (0.06550)
ACA	Proposed	Last Year	Inc./Dec.
Demand	\$ (0.04083)	\$ (0.15269)	\$ 0.11186
Commodity	\$ (0.04485)	\$ 0.14935	\$ (0.19420)
Total	\$ (0.08568)	\$ (0.00334)	\$ (0.08234)
Sales Rates	Proposed	Last Year	Inc./Dec.
Firm	\$ 0.39705	\$ 0.54489	\$ (0.14784)
Interruptible	\$ 0.23776	\$ 0.50730	\$ (0.26954)

NEMO			
RPGA	Proposed	Last Year	Inc./Dec.
Demand	\$ 0.09918	\$ 0.13067	\$ (0.03149)
Commodity	\$ 0.26422	\$ 0.33771	\$ (0.07349)
Total	\$ 0.36340	\$ 0.46838	\$ (0.10498)
ACA	Proposed	Last Year	Inc./Dec.
Demand	\$ (0.18761)	\$ (0.02382)	\$ (0.16379)
Commodity	\$ (0.10563)	\$ 0.06665	\$ (0.17228)
Uri Comm	\$ -	\$ 0.03783	\$ (0.03783)
Total	\$ (0.29324)	\$ 0.08066	\$ (0.37390)
Sales Rates	Proposed	Last Year	Inc./Dec.
Firm	\$ 0.07016	\$ 0.54904	\$ (0.47888)
Interruptible	\$ 0.15859	\$ 0.44219	\$ (0.28360)

SEMO			
RPGA	Proposed	Last Year	Inc./Dec.
Demand	\$ 0.15770	\$ 0.14277	\$ 0.01493
Commodity	\$ 0.30063	\$ 0.36916	\$ (0.06853)
Total	\$ 0.45833	\$ 0.51193	\$ (0.05360)
ACA	Proposed	Last Year	Inc./Dec.
Demand	\$ (0.02167)	\$ (0.01879)	\$ (0.00288)
Commodity	\$ (0.07534)	\$ (0.01461)	\$ (0.06073)
Uri Comm	\$ -	\$ 0.00859	\$ (0.00859)
Total	\$ (0.09701)	\$ (0.02481)	\$ (0.07220)
Sales Rates	Proposed	Last Year	Inc./Dec.
Firm	\$ 0.36132	\$ 0.48712	\$ (0.12580)
Interruptible	\$ 0.22529	\$ 0.36314	\$ (0.13785)

WEMO			
RPGA	Proposed	Last Year	Inc./Dec.
Demand	\$ 0.14500	\$ 0.05943	\$ 0.08557
Commodity	\$ 0.28552	\$ 0.48742	\$ (0.20190)
Total	\$ 0.43052	\$ 0.54685	\$ (0.11633)
ACA	Proposed	Last Year	Inc./Dec.
Demand	\$ 0.02151	\$ (0.00052)	\$ 0.02203
Commodity	\$ (0.05051)	\$ 0.13515	\$ (0.18566)
Uri Comm	\$ -	\$ 0.18775	\$ (0.18775)
Total	\$ (0.02900)	\$ 0.32238	\$ (0.35138)
Sales Rates	Proposed	Last Year	Inc./Dec.
Firm	\$ 0.40152	\$ 0.86923	\$ (0.46771)
Interruptible	\$ 0.23501	\$ 0.81032	\$ (0.57531)

Liberty Midstates Utilities
ACA Filing Period Ending: Aug-24
Gas Forecast Period Starting Nov-24
PGA Rates Starting Dec-24
Proposed Rates per Ccf
Summary Sheet

Year	
2024	▼

KIRK	Firm	Interruptible	Total
Volume (Ccf)	7,001,670	806,530	7,808,200
Costs	Demand	Commodity	Total
PGA Costs	\$ 1,401,162	\$ 2,206,642	\$ 3,607,803
ACA Balance	\$ (285,881)	\$ (350,193)	\$ (636,074)
Total to be Recovered	\$ 1,115,281	\$ 1,856,449	\$ 2,971,730
Rates	Demand	Commodity	Total
RPGA	\$ 0.20012	\$ 0.28261	\$ 0.48273
ACA	\$ (0.04083)	\$ (0.04485)	\$ (0.08568)
Total	\$ 0.15929	\$ 0.23776	\$ 0.39705
Proposed Rates	RPGA	ACA	Total PGA
Firm Sales	\$ 0.48273	\$ (0.08568)	\$ 0.39705
Interruptible Sales	\$ 0.28261	\$ (0.04485)	\$ 0.23776

NEMO	Firm	Interruptible	Total
Volume (Ccf)	13,398,400	0	13,398,400
Costs	Demand	Commodity	Total
PGA Costs	\$ 1,328,903	\$ 3,540,090	\$ 4,868,993
ACA Balance	\$ (2,513,626)	\$ (1,415,297)	\$ (3,928,922)
Uri Recovery	\$ -	\$ -	\$ -
Total to be Recovered	\$ (1,184,722)	\$ 2,124,793	\$ 940,071
Rates	Demand	Commodity	Total
RPGA	\$ 0.09918	\$ 0.26422	\$ 0.36340
ACA	\$ (0.18761)	\$ (0.10563)	\$ (0.29324)
Uri	\$ -	\$ -	\$ -
Total	\$ (0.08843)	\$ 0.15859	\$ 0.07016
Proposed Rates	RPGA	ACA	Total PGA
Firm Sales	\$ 0.36340	\$ (0.29324)	\$ 0.07016
Interruptible Sales	\$ 0.26422	\$ (0.10563)	\$ 0.15859

SEMO	Firm	Interruptible	Total
Volume (Ccf)	27,933,330	674,300	28,607,630
Costs	Demand	Commodity	Total
PGA Costs	\$ 4,404,979	\$ 8,600,335	\$ 13,005,314
ACA Balance	\$ (605,212)	\$ (2,155,367)	\$ (2,760,579)
Uri Recovery	\$ -	\$ -	\$ -
Total to be Recovered	\$ 3,799,767	\$ 6,444,969	\$ 10,244,735
Rates	Demand	Commodity	Total
RPGA	\$ 0.15770	\$ 0.30063	\$ 0.45833
ACA	\$ (0.02167)	\$ (0.07534)	\$ (0.09701)
Uri	\$ -	\$ -	\$ -
Total	\$ 0.13603	\$ 0.22529	\$ 0.36132
Proposed Rates	RPGA	ACA	Total PGA
Firm Sales	\$ 0.45833	\$ (0.09701)	\$ 0.36132
Interruptible Sales	\$ 0.30063	\$ (0.07534)	\$ 0.22529

WEMO	Firm	Interruptible	Total
Volume (Ccf)	3,564,060	0	3,564,060
Costs	Demand	Commodity	Total
PGA Costs	\$ 516,803	\$ 1,017,600	\$ 1,534,403
ACA Balance	\$ 76,661	\$ (180,038)	\$ (103,377)
Uri Recovery	\$ -	\$ -	\$ -
Total to be Recovered	\$ 593,464	\$ 837,562	\$ 1,431,026
Rates	Demand	Commodity	Total
RPGA	\$ 0.14500	\$ 0.28552	\$ 0.43052
ACA	\$ 0.02151	\$ (0.05051)	\$ (0.02900)
Uri	\$ -	\$ -	\$ -
Total	\$ 0.16651	\$ 0.23501	\$ 0.40152
Proposed Rates	RPGA	ACA	Total PGA
Firm Sales	\$ 0.43052	\$ (0.02900)	\$ 0.40152
Interruptible Sales	\$ 0.28552	\$ (0.05051)	\$ 0.23501

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Liberty Midstates Utilities WEMO - 8852 Sched. 4 Calc. of New Recovery Balance ACA: Sep-23 Prod: Aug-24 GL: Sep-24	Period	Start Month	Start Year
	ACA	September	2023
	Current	August	2024
	Service Territory	WEMO	
	Profit Center	10243	
	Hedge Acct.	8852-2-0400-53-5541-8001	

Over/Under Recovery Balance and PGA Reconciliation		Aug-24					
		Total		Firm		Interruptible	
Line	PGA Recoveries	Dollars	Volume	Dollars	Volume	Dollars	Volume
1	PGA Regular Recovery	\$ 2,904,686.57	3,058,045	\$ 2,904,686.57	3,058,045	\$ -	0
2	Aggregation Fees	\$ -	0	\$ -	0	\$ -	0
3	Total Recovery	\$ 2,904,686.57	3,058,045	\$ 2,904,686.57	3,058,045	\$ -	0
Line	PGA Gas Costs	Total	Demand	Commodity			
4	Gas and Transportation Purchases	\$ 222,435.87	\$ 262,545.46	\$ (40,109.59)			
5	Hedges	\$ 92,506.69		\$92,506.69			
6	Cash Outs	\$ -		\$0.00			
7	Storage Injections	\$ (295,463.41)		\$ (295,463.41)			
8	Storage Withdrawals	\$ 479,498.98		\$ 479,498.98			
9	Total Purchased Gas Cost	\$ 498,978.13	\$ 262,545.46	\$ 236,432.67			
10	Gross Recovery Over/(Under) Cost w/o Adj.	\$ 2,405,708.44					

General Ledger Reconciliations		
Line	Revenue Reconciliation	Total
11	Revenue GL	\$ 2,905,229.55
12	Billing Adjustments	\$ 13.91
13	Other Adjustments	\$ (556.89)
14	Aggregation Fees	\$ -
15	Total Revenue	\$ 2,904,686.57
16	Total Recovery from Line 3 above	\$ 2,904,686.57
17	Revenue Recovery Variance	\$ -
Line	Gas Cost Reconciliation	Total
18	Gas Cost GL	\$ 222,435.87
19	Gas Cost from Line 4 above	\$ 222,435.87
20	Gas Cost Variance	\$ -

ACA Year Calculations		Regular			Storm Uri	Notes
Line	Total Over/(Under) Recovery	Total	Demand	Commodity	Commodity	
21	Beginning Filing Balance Over/(Under) Cost	\$ (2,272,391.71)	\$ 1,889.60	\$ (429,795.57)	\$ (1,844,485.73)	
22	Recoveries from Rev. Package Report	\$ 2,904,686.57	\$ 183,236.36	\$ 2,151,299.31	\$ 570,150.90	
23	Billing Adjustments	\$ (13.91)	\$ (0.94)	\$ (12.97)		
24	Other Adjustments	\$ 556.89	\$ 37.58	\$ 519.31		
25	Aggregation Fees	\$ -		\$ -		
26	Total Recoveries	\$ 2,905,229.55	\$ 183,273.00	\$ 2,151,805.65	\$ 570,150.90	
27	Gas Cost	\$ (498,978.13)	\$ (262,545.46)	\$ (236,432.67)		
28	Current Period Over/(Under) Recovery	\$ 2,406,251.42	\$ (79,272.46)	\$ 1,915,372.98	\$ 570,150.90	
29	Carrying Costs (Regular)	\$ 68,729.63	\$ 721.90	\$ 68,007.73		
30	Carrying Costs (Storm Uri)	\$ (99,212.63)			\$ (99,212.63)	
31	Adjustments	\$ -	\$ -	\$ -		
32	Adjusted Gross Recovery Over/(Under) Cost	\$ 2,375,768.42	\$ (78,550.56)	\$ 1,983,380.71	\$ 470,938.27	
33	Rev Recovery Over/(Under) Cost for ACA Year	\$ 103,376.71	\$ (76,660.96)	\$ 1,553,585.14	\$ (1,373,547.47)	Total EOY Uri balance
34	Storm Uri Under Recovery Transferred to Reg ACA	\$ 103,376.71	\$ (76,660.96)	\$ 180,037.67	\$ -	

ACA Rate Calculations		
35	Estimated Firm Sales	3,564,060
36	Demand ACA Rate	\$ 0.02151
37	Estimated Total Sales	3,564,060
38	Commodity ACA Rate	\$ (0.05051)
39	Commodity Uri ACA Rate	\$ -
40	Total Commodity ACA Rate	\$ (0.05051)
41	Total ACA Rate	\$ (0.02900)

Liberty Midstates Utilities SEMO - 8853 Sched. 4 Calc. of New Recovery Balance ACA: Sep-23 Prod: Aug-24 GL: Sep-24	Period	Start Month		Start Year	
	ACA	September	▼	2023	▼
	Current	August	▼	2024	▼
	Service Territory	SEMO			
	Profit Center	10244			
	Hedge Acct.	8853-2-0400-53-5541-8001			

Over/Under Recovery Balance and PGA Reconciliation		Aug-24					
		Total		Firm		Interruptible	
Line	PGA Recoveries	Dollars	Volume	Dollars	Volume	Dollars	Volume
1	PGA Regular Recovery	\$ 14,131,948.64	24,443,867	\$ 13,843,484.68	23,770,067	\$ 288,463.96	673,800
2	Aggregation Fees	\$ -	0	\$ -	0		
3	Total Recovery	\$ 14,131,948.64	24,443,867	\$ 13,843,484.68	23,770,067	\$ 288,463.96	673,800
Line	PGA Gas Costs	Total	Demand	Commodity			
4	Gas and Transportation Purchases	\$ 10,461,143.57	\$ 3,680,461.65	\$ 6,780,681.92			
5	Hedges	\$ 970,513.72		\$970,513.72			
6	Cash Outs	\$ (563,309.37)		(\$563,309.37)			
7	Storage Injections	\$ (1,457,115.08)		\$ (1,457,115.08)			
8	Storage Withdrawals	\$ 2,681,391.50		\$ 2,681,391.50			
9	Total Purchased Gas Cost	\$ 12,092,624.34	\$ 3,680,461.65	\$ 8,412,162.69			
10	Gross Recovery Over/(Under) Cost	\$ 2,039,324.30					

General Ledger Reconciliations		
Line	Revenue Reconciliation	Total
11	Revenue GL	\$ 14,128,819.44
12	Billing Adjustments	\$ 3,100.95
13	Other Adjustments	\$ 28.25
14	Aggregation Fees	\$ -
15	Total Revenue	\$ 14,131,948.64
16	Total Recovery from Line 3 above	\$ 14,131,948.64
17	Revenue Recovery Variance	\$ -
Line	Gas Cost Reconciliation	Total
18	Gas Cost GL	\$ 10,461,143.57
19	Gas Cost from Line 4 above	\$ 10,461,143.57
20	Gas Cost Variance	\$ -

ACA Year Calculations			Regular		Storm Uri	Notes
Line	Total Over/(Under) Recovery	Total	Demand	Commodity	Commodity	
21	Beginning Filing Balance Over/(Under) Cost	\$ 557,822.38	\$ 554,532.08	\$ 3,290.30	\$ -	Storm Uri under recovery transferred to regular ACA commodity beginning balance
22	Recoveries from Rev. Package Report	\$ 14,131,948.64	\$ 3,661,137.45	\$ 10,470,811.19	\$ -	
23	Billing Adjustments	\$ (3,100.95)	\$ (792.83)	\$ (2,308.12)		
24	Other Adjustments	\$ (28.25)	\$ (6.97)	\$ (21.28)		
25	Aggregation Fees	\$ -		\$ -		
26	Total Recoveries	\$ 14,128,819.44	\$ 3,660,337.65	\$ 10,468,481.79	\$ -	
27	Gas Cost	\$ (12,092,624.34)	\$ (3,680,461.65)	\$ (8,412,162.69)		
28	Current Period Over/(Under) Recovery	\$ 2,036,195.10	\$ (20,124.00)	\$ 2,056,319.10	\$ -	
29	Carrying Costs (Regular)	\$ 166,561.46	\$ 70,804.29	\$ 95,757.17		
30	Carrying Costs (Storm Uri)	\$ -		\$ -	\$ -	
31	Adjustments	\$ -	\$ -	\$ -		
32	Adjusted Gross Recovery Over/(Under) Cost	\$ 2,202,756.56	\$ 50,680.29	\$ 2,152,076.27	\$ -	
33	Rev Recovery Over/(Under) Cost for ACA Year	\$ 2,760,578.94	\$ 605,212.37	\$ 2,155,366.57	\$ -	

ACA Rate Calculations		
35	Estimated Firm Sales	27,933,330
36	Demand ACA Rate	\$ (0.02167)
37	Estimated Total Sales	28,607,630
38	Commodity ACA Rate	\$ (0.07534)
39	Commodity Uri ACA Rate	\$ -
40	Total Commodity ACA Rate	\$ (0.07534)
41	Total ACA Rate	\$ (0.09701)

Liberty Midstates Utilities NEMO - 8854 Sched. 4 Calc. of New Recovery Balance ACA: Sep-23 Prod: Aug-24 GL: Sep-24	Period	Start Month		Start Year		
	ACA	September	▼	2023	▼	
	Current	August	▼	2024	▼	
	Service Territory	NEMO				
	Profit Center	10245				
	Hedge Acct.	8854-2-0400-53-5541-8001				

Over/Under Recovery Balance and PGA Reconciliation		Aug-24					
		Total		Firm		Interruptible	
Line	PGA Recoveries	Dollars	Volume	Dollars	Volume	Dollars	Volume
1	PGA Regular Recovery	\$ 7,425,846.62	11,659,738	\$ 7,269,837.43	11,357,148	\$ 156,009.19	302,590
2	Aggregation Fees	\$ -	0	\$ -	0		
3	Total Recovery	\$ 7,425,846.62	11,659,738	\$ 7,269,837.43	11,357,148	\$ 156,009.19	302,590
Line	PGA Gas Costs	Total	Demand	Commodity			
4	Gas and Transportation Purchases	\$ 1,590,712.38	\$ (765,456.62)	\$ 2,356,169.00			
5	Hedges	\$ 288,414.45		\$288,414.45			
6	Cash Outs	\$ (122,086.66)		(\$122,086.66)			
7	Storage Injections	\$ (1,083,333.29)		\$ (1,083,333.29)			
8	Storage Withdrawals	\$ 1,792,995.51		\$ 1,792,995.51			
9	Total Purchased Gas Cost	\$ 2,466,702.39	\$ (765,456.62)	\$ 3,232,159.01			
10	Gross Recovery Over/(Under) Cost	\$ 4,959,144.23					

General Ledger Reconciliations		
Line	Revenue Reconciliation	Total
11	Revenue GL	\$ 7,425,340.18
12	Billing Adjustments	\$ 468.55
13	Other Adjustments	\$ 37.89
14	Aggregation Fees	\$ -
15	Total Revenue	\$ 7,425,846.62
16	Total Recovery from Line 3 above	\$ 7,425,846.62
17	Revenue Recovery Variance	\$ -
Line	Gas Cost Reconciliation	Total
18	Gas Cost GL	\$ 1,590,712.38
19	Gas Cost from Line 4 above	\$ 1,590,712.38
20	Gas Cost Variance	\$ -

ACA Year Calculations		Regular			Storm Uri	Notes
Line	Total Over/(Under) Recovery	Total	Demand	Commodity	Commodity	
21	Beginning Filing Balance Over/(Under) Cost	\$ (1,180,509.69)	\$ 333,407.48	\$ (932,397.40)	\$ (581,519.77)	
22	Recoveries from Rev. Package Report	\$ 7,425,846.62	\$ 1,297,829.56	\$ 5,648,604.51	\$ 479,412.55	
23	Billing Adjustments	\$ (468.55)	\$ (89.24)	\$ (379.31)		
24	Other Adjustments	\$ (37.89)	\$ (7.81)	\$ (30.08)		
25	Aggregation Fees	\$ -		\$ -		
26	Total Recoveries	\$ 7,425,340.18	\$ 1,297,732.52	\$ 5,648,195.11	\$ 479,412.55	
27	Gas Cost	\$ (2,466,702.39)	\$ 765,456.62	\$ (3,232,159.01)		
28	Current Period Over/(Under) Recovery	\$ 4,958,637.79	\$ 2,063,189.14	\$ 2,416,036.10	\$ 479,412.55	
29	Carrying Costs (Regular)	\$ 169,615.04	\$ 117,028.99	\$ 52,586.05		
30	Carrying Costs (Storm Uri)	\$ (18,820.77)			\$ (18,820.77)	
31	Adjustments	\$ -	\$ -	\$ -		
32	Adjusted Gross Recovery Over/(Under) Cost	\$ 5,109,432.06	\$ 2,180,218.13	\$ 2,468,622.15	\$ 460,591.78	
33	Rev Recovery Over/(Under) Cost for ACA Year	\$ 3,928,922.37	\$ 2,513,625.60	\$ 1,536,224.75	\$ (120,927.98)	Total EOY Uri balance
34	Storm Uri Under Recovery Transferred to Reg ACA	\$ 3,928,922.37	\$ 2,513,625.60	\$ 1,415,296.77	\$ -	

ACA Rate Calculations		
35	Estimated Firm Sales	13,398,400
36	Demand ACA Rate	\$ (0.18761)
37	Estimated Total Sales	13,398,400
38	Commodity ACA Rate	\$ (0.10563)
39	Commodity Uri ACA Rate	\$ -
40	Total Commodity ACA Rate	\$ (0.10563)
41	Total ACA Rate	\$ (0.29324)

Liberty Midstates Utilities Kirkville, MO - 8854-403 Sched. 4 Calc. of New Recovery Balance ACA: Sep-23 Prod: Aug-24 GL: Sep-24	Period	Start Month		Start Year		
	ACA	September	▼	2023	▼	
	Current	August	▼	2024	▼	
	Service Territory	KIRK				
	Profit Center	10323				
	Hedge Acct.	8854-2-0403-53-5541-8001				

Over/Under Recovery Balance and PGA Reconciliation		Aug-24					
		Total		Firm		Interruptible	
Line	PGA Recoveries	Dollars	Volume (Ccf)	Dollars	Volume (Ccf)	Dollars	Volume
1	PGA Regular Recovery	\$ 4,244,810.91	6,936,407	\$3,776,260.55	6,070,867	\$ 468,550.36	865,540
2	Aggregation Fees	\$ -		\$ -	0		
3	Total Recovery	\$ 4,244,810.91	6,936,407	\$ 3,776,260.55	6,070,867	\$ 468,550.36	865,540
Line	PGA Gas Costs	Total	Demand	Commodity			
4	Gas and Transportation Purchases	\$ 2,974,951.59	\$ 1,388,701.53	\$ 1,586,250.06			
5	Hedges	\$ 195,555.66		\$195,555.66			
6	Cash Outs	\$ (5,978.95)		(\$5,978.95)			
7	Storage Injections	\$ (561,058.54)		\$ (561,058.54)			
8	Storage Withdrawals	\$ 940,532.71		\$ 940,532.71			
9	Total Purchased Gas Cost	\$ 3,544,002.47	\$ 1,388,701.53	\$ 2,155,300.94			
10	Gross Recovery Over/(Under) Cost w/o Adj.	\$ 700,808.44					

General Ledger Reconciliations		
Line	Revenue Reconciliation	Total
11	Revenue GL	\$ 4,244,715.37
12	Billing Adjustments	\$ 16.00
13	Other Adjustments	\$ 79.54
14	Aggregation Fees	\$ -
15	Total Revenue	\$ 4,244,810.91
16	Total Recovery from Line 3 above	\$ 4,244,810.91
17	Revenue Recovery Variance	\$ -
Line	Gas Cost Reconciliation	Total
18	Gas Cost GL	\$ 2,974,951.59
19	Gas Cost from Line 4 above	\$ 2,974,951.59
20	Gas Cost Variance	\$ -

ACA Year Calculations				
Line	Total Over/(Under) Recovery	Total	Demand	Commodity
21	Beginning Filing Balance Over/(Under) Cost	\$ (102,062.91)	\$ 1,117,437.21	\$ (1,219,500.12)
22	Recoveries from Rev. Package Report	\$ 4,244,810.91	\$ 504,497.62	\$ 3,740,313.29
23	Billing Adjustments	\$ (16.00)	\$ (0.94)	\$ (15.06)
24	Other Adjustments	\$ (79.54)	\$ (4.57)	\$ (74.97)
25	Aggregation Fees	\$ -		\$ -
26	Total Recoveries	\$ 4,244,715.37	\$ 504,492.11	\$ 3,740,223.26
27	Gas Cost	\$ (3,544,002.47)	\$ (1,388,701.53)	\$ (2,155,300.94)
28	Current Period Over/Under Recovery	\$ 700,712.90	\$ (884,209.42)	\$ 1,584,922.32
29	Interest on Over/Under Recoveries	\$ 37,423.69	\$ 52,653.03	\$ (15,229.34)
30	Adjustments	\$ -	\$ -	\$ -
31	Adjusted Gross Recovery Over/(Under) Cost	\$ 738,136.59	\$ (831,556.39)	\$ 1,569,692.98
32	Rev Recovery Over/(Under) Cost for ACA Year	\$ 636,073.68	\$ 285,880.82	\$ 350,192.86

ACA Rate Calculations		
33	Estimated Firm Sales	7,001,670
34	Demand ACA Rate	\$ (0.04083)
35	Estimated Total Sales	7,808,200
36	Commodity ACA Rate	\$ (0.04485)
37	Total ACA Rate	\$ (0.08568)