STATE OF MISSOURI PUBLIC SERVICE COMMISSION

At a session of the Public Service Commission held at its office in Jefferson City on the 6th day of November, 2024.

In the Matter of the Request of Liberty)	
Utilities (Midstates Natural Gas) Corp.)	File No. GR-2024-0106
d/b/a Liberty to Implement a General Rate)	Tracking No. JG-2024-0111
Increase for Natural Gas Service in the)	-
Missouri Service Areas of the Company)	

ORDER APPROVING STIPULATION AND AGREEMENT

Issue Date: November 6, 2024 Effective Date: November 16, 2024

On February 9, 2024, ¹ Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty (Liberty or "the Company") filed proposed tariff sheets to produce approximately \$13.1 million in additional annual revenues. Approximately \$1.9 million is currently being recovered through the Company's Infrastructure System Replacement Surcharge (ISRS) tariff schedule, which will be set to zero after this proceeding pursuant to statute.²

The Commission held a total of nine local public hearings, which included three virtual hearings and six in-person hearings held in the cities of Butler, Hannibal, Kirksville, Kennett, Sikeston, and Cape Girardeau. The Commission also received 24 written comments.

On October 22, Liberty, the Staff of the Commission (Staff), and the Office of the Public Counsel (Public Counsel) (altogether, "Signatories") filed a *Unanimous Stipulation*

¹ All dates refer to 2024 unless otherwise indicated.

² Section 393.1012.3, RSMo (Supp. 2023).

and Agreement (Agreement). The Agreement stated that the Missouri School Boards Association (MSBA) indicated that it will not object to the Agreement; however, MSBA did not sign the Agreement.

Commission Rule 20 CSR 4240-2.115(2)(B)-(C) states that failure to file a timely objection to an agreement constitutes a waiver of that party's right to a hearing and that the agreement may then be treated as unanimous. The time for objections has passed, and no objections or requests for hearing were filed. Therefore, the Commission will treat the Agreement as unanimous.

The Agreement

The Agreement is a resolution of all issues; however, this order will only provide an overview of selected issues and resolutions. The terms of the Agreement reflect a series of compromises by the Signatories to determine mutually acceptable resolutions to all issues.

The Signatories agree that Liberty should be authorized to file tariffs designed to increase the Company's annual gas distribution revenues by \$9.1 million, exclusive of any applicable license, occupation, franchise, gross receipts taxes, or similar fees or taxes. The Signatories have agreed to a settled revenue requirement increase amount using their own assumptions. The current rates for the Company were last set in 2018.³

The Agreement provides that Liberty will write the capitalized plant and reserve associated with transition and transaction costs from File No. GM-2012-0337 off its books and records. The Signatories agreed to keep the separate rate districts at this time.

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³ File No. GR-2018-0013, Unanimous Stipulation and Agreement, filed May 24, 2018.

Further, the Agreement also continues the Company's Weather Normalization Adjustment Rider with modifications.

Several customer service changes were agreed to, including adding the definition of degree days to the customer billing statement. Liberty will continue to pursue adding an option to its call-in response system for customers to select their state. The Company will also include Missouri-specific call center statistics in its Monthly Performance Report. Lastly, the Company agreed to update the Commission on its progress in reducing the number of monthly estimated bills to pre-October 2023 levels.

Conclusion

As the parties seek a Commission determination based on the submitted Agreement, the Commission will not make any findings of fact or conclusions of law and will instead base its decision on the Agreement.⁴ After reviewing the pleadings and the Agreement, the Commission determines that its terms are a reasonable resolution of the issues addressed by the Agreement.

The Commission also finds that the unopposed Agreement is consistent with the public interest and provides Liberty with a sufficient revenue requirement for it to provide safe and adequate service. Therefore, the Commission finds that Liberty's rates are just and reasonable. The Commission will approve the Agreement and will order the Signatories to comply with the terms of the Agreement.

As tariff sheets prepared in compliance with the Agreement will require review and input from Liberty, Staff, the other parties, and the Commission, and as the operation of

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⁴ Section 536.060, RSMo (2016) allows for disposition of contested cases through stipulation; Section 536.090, RSMo (2016) states that cases disposed of by stipulation do not require findings of fact and conclusions of law.

law date is January 8, 2025, the Commission finds it reasonable to make this order effective in less than 30 days.

THE COMMISSION ORDERS THAT:

- 1. The Agreement filed on October 22, 2024, is approved as a resolution of the issues set out in the Agreement. The Signatories are ordered to comply with the terms of the Agreement. A copy of the Agreement is attached to this order.
- 2. The tariff sheets submitted on February 9, assigned Tracking No. JG-2024-0111, are rejected.
- 3. Liberty is authorized to file tariff sheets that are in compliance with the Agreement. Liberty shall file its compliance tariff sheets no later than November 20, 2024.
 - 4. This order shall become effective on November 16, 2024.

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BY THE COMMISSION

Nancy Dippell

Nancy Dippell Secretary

Hahn, Ch., Coleman, Holsman Kolkmeyer, and Mitchell CC., concur.

Hatcher, Senior Regulatory Law Judge

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the Matter of the Request of Liberty)	
Utilities (Midstates Natural Gas) Corp.)	
d/b/a Liberty to Implement a General Rate)	Case No. GR-2024-0106
Increase for Natural Gas Service in the)	
Missouri Service Areas of the Company.)	

UNANIMOUS STIPULATION AND AGREEMENT

COMES NOW Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty ("Liberty" or the "Company"), the Staff of the Missouri Public Service Commission ("Staff"), and the Office of the Public Counsel ("OPC") (collectively "Signatories") and present to the Missouri Public Service Commission ("Commission") for approval this Stipulation and Agreement ("Stipulation") commemorating an agreement between the Signatories resolving all the issues in this case. The Missouri School Board Association ("MSBA") is an intervenor party in the above-captioned matter and has indicated that it will not object to this *Stipulation*. In support of this *Stipulation*, the Signatories respectfully state as follows:

BACKGROUND

- 1. On February 9, 2024, Liberty filed tariff sheets designed to increase Liberty's annual base distribution gas revenues.
- 2. The Commission set a procedural schedule in its April 10, 2024 *Order Setting Procedural Schedule*.
- 3. After the filing of rounds of testimony and holding local public hearings, the Signatories began negotiations to determine whether a resolution of issues could be mutually reached in advance of the evidentiary hearings. As a result of these discussions, the Signatories have agreed to a series of compromises to determine mutually acceptable resolutions to all issues. The Signatories agreed to the settled "black box" revenue requirement increase amount

using their own assumptions.

SPECIFIC TERMS AND CONDITIONS

- 4. <u>Global Settlement</u>. This *Stipulation* is intended to reflect the full resolution of all contested issues among all parties for a global settlement of Case No. GR-2024-0106. All issues from the *List of Issues, List and Order of Witnesses, Order of Opening Statements, and Order of Cross-Examination* filed in this docket on October 1, 2024, are resolved by this *Stipulation*.
- 5. <u>Effective Date of New Rates</u>. New rates shall be effective for service rendered on and after the operation of law date. The Signatories will work together to develop and review the new and revised tariff sheets, reflecting the new rates.
- 6. Revenue Requirement Increase. The Signatories agree that Liberty should be authorized to file tariffs designed to increase the Company's annual gas distribution revenues by \$9.1 million, exclusive of any applicable license, occupation, franchise, gross receipts taxes, or similar fees or taxes.
- 7. ROR for Applicable ISRS Filings. The overall rate of return ("ROR") of 6.9% will be used for Liberty's future applicable Infrastructure System Replacement Surcharge ("ISRS") filings. The Signatories agree and acknowledge that the specified ISRS ROR shall not be construed as an agreement by the Signatories as to the ROR they view as appropriate to determine the revenue requirement in this case or any subsequent cases.
- 8. <u>Transition & Transaction Costs</u>. Liberty will write off its books and records the capitalized plant and reserve associated with transition and transaction costs from Case No. GM-2012-0337.
- 9. <u>Billing Determinants</u>. The Signatories agree that the billing determinants will be those attached in **Schedule A**.

10. Continuation of Existing Regulatory Tracking Mechanisms.

- a. Pension and OPEB Expenses. The Accounting Standards 715-30 and 715-60 (FAS 87/106) tracker language adopted in Case No. GR-2018-0013 shall continue in effect. The annual ongoing Missouri jurisdictional pension and Other Post-Employment Benefits ("OPEB") expenses are \$678,223 and \$(232,605), respectively. This includes the allowed expenses of \$493,157 for pensions and zero (0) for OPEBs, with five (5) year amortization amounts of \$185,067 for pensions and (\$232,605) for OPEBs. These amortization amounts are based on the Missouri jurisdictional regulatory asset/(liability) as of December 31, 2023 of \$925,334 for pensions and (\$1,163,023) for OPEBs. The Missouri jurisdictional prepaid pension and OPEB asset balances as of December 31, 2023, are \$899,876 and \$572,613, respectively.
- b. <u>Property Tax Tracker Base Amount</u>. The amount of Property Tax included in the Company's revenue requirement as a result of this case is \$2,344,449, which will be used as the base amount to track differences in property tax until rates are reset as a result of a subsequent rate case.
- 11. <u>Regulatory Asset and Liability Balances</u>. The following regulatory asset and liability balances, amortization periods, and annual amortization expense will be used. Amortization will begin with the effective date of rates in this case:

Regulatory Asset/Liability	Balance at December 31, 2023	Amortization Period	Annual Amortization
Property Tax Tracker Regulatory Asset	\$1,033,418	3	\$344,473
Pension Regulatory Asset	\$925,334	5	\$185,067

OPEB Regulatory Liability	\$(1,163,023)	5	\$(232,605)
Energy Efficiency & Low-Income Regulatory Assets	\$393,411	6	\$65,569
Excess ADIT	Federal \$(3,952,919)	29.64	\$(117,796)
Regulatory Liability	State \$(210,113)	5	\$(92,318)
Depreciation Study	\$42,533	5	\$8,507
State Income Tax Stub	\$(551,910)	5	\$(110,382)
Prepaid Pension Asset	\$899,876		
Prepaid OPEB Asset	\$572,613		

- Class Allocations and Rate Design. The Signatories agree to keep the separate rate districts at this time. The Company and Staff agree to recalculate final rates based on the agreed upon billing determinants as set out in Schedule A and revenue requirement for each district. Such rates will consider limiting the impact of a rate increase on customer classes receiving a rate increase when any customer class in a rate district has above a 20% rate increase and eliminating the summer block rates. This includes, but not limited to, an up to five percent (5%) rate increase on other rate classes and/or raising the customer charge by the amount of the current ISRS charge.
- 13. <u>Depreciation Rates.</u> The Signatories agree to the depreciation rates contained within the attached **Schedule B**. The parties are not agreeing to any specific methodology in this case. The Company will continue to record additions and retirements as if general plant amortization was not approved.
- 14. <u>Low-Income/Payment Assistance and Energy Assistance Programs.</u> The Signatories agree Company's low-income/payment assistance and energy assistance programs should be modified as proposed by the Company in the Direct Testimony of Nate Hackney and Kim Dragoo.

- 15. <u>ISRS Reset</u>. As required by Commission rules, the Signatories agree the Company's current ISRS will be reset to zero upon the effective date of new rates in this proceeding. Plant in service additions for inclusion in a future ISRS shall be limited to ISRS-eligible additions subsequent to December 31, 2023.
- Weather Normalization Adjustment Rider ("WNAR"). The Company's WNAR will continue with modifications to (A) allow it to be an annual filing as outlined in the Rebuttal Testimony of Meagan Grafton, (B) reflect the weather normalization included in the determination of billing determinants in this case, and (C) reflect the residential and small general service distribution commodity charges agreed to in this case. The justification for the proposed changes is attached as **Schedule C**, with highlighted values to be updated upon final rates. The Company agrees to provide an explanation of any future changes proposed to its WNAR in a future general rate case in direct testimony.
- 17. <u>Transportation Tariff</u>. The Company's transportation tariff shall be modified as proposed with the Testimony of Company witness Tatiana Earhart and reflected in the exemplar tariff sheets attached as **Schedule D**.
- 18. <u>Change to Customer Billing Statements.</u> Company will add a definition of degree days as described in Company witness Lauren Preston's Rebuttal Testimony in response to OPC witness Manzell Payne's Revenue Requirement Direct Testimony.

19. Non-Revenue Requirement Related Items

a. Liberty Midstates will continue to provide the same type of quarterly surveillance and actual earnings information related to its natural gas operations, separately by rate division.

- b. Liberty Midstates agrees to perform compensation studies for Algonquin Power & Utilities Corp. ("APUC"), Liberty Utilities (Canada) Corp. ("LUCC") and Liberty Utility Services Corp. ("LUSC") employees that direct or allocate costs to Liberty Midstates, including those at and above the director level. The intended purpose of the studies is to provide a basis of support that the payroll that is directly charged and allocated to Liberty is reasonable.
- c. Liberty Midstates agrees to periodically perform internal audits regarding time reporting to ensure that the levels of allocated capital versus expense to Liberty Midstates is appropriate. The intended purpose of the study is to determine the proper ratio of compensation to allocate between expense and capital.
- d. Liberty Midstates agrees that it will improve future reporting of SAP for its general ledger and/or other reports with detail similar to that of the legacy Great Plains general ledger that was provided with minor accounts and certain coding.
- e. Liberty Midstates will provide supporting documentation for its Special Contract rate.

20. <u>Customer Service</u>.

- a. The Company agrees to continue pursuing adding an option to its IVR for customers to select their state and including Missouri-specific call center statistics (Call Volume, Abandoned Call Rate, Average Speed of Answer) to its Monthly Performance Report alongside its current reporting. The Company agrees to file a status update on its efforts in this rate case 90 days after new rates go into effect.
- b. The Company agrees to file a status report on its progress in reducing the number of monthly estimated bills to pre-October 2023 levels. This report will be

filed in EFIS in Case No. GR-2024-0106, 30 days after the operation of law date. The Company also agrees to begin including narrative explanations for any non-seasonal increases in call center metrics (Call Volume, Abandoned Call Rate, Average Speed of Answer) or estimated bills in its Monthly Performance Report, including the cause of the issue (if known) and the anticipated resolution date (if known).

GENERAL PROVISIONS

- 21. This *Stipulation* is being entered into solely for the purpose of settling the issues specifically set forth above, and unless otherwise specifically set forth herein represents a settlement on a mutually-agreeable outcome without resolution of specific issues of law or fact. This *Stipulation* is intended to relate *only* to the specific matters referred to herein; no Signatory waives any claim or right which it may otherwise have with respect to any matter not expressly provided for herein. No Signatory will be deemed to have approved, accepted, agreed, consented, or acquiesced to any substantive or procedural principle, treatment, calculation, or other determinative issue underlying the provisions of this *Stipulation* except as otherwise specifically set forth herein. Except as specifically provided herein, no Signatory shall be prejudiced or bound in any manner by the terms of this *Stipulation* in any other proceeding, regardless of whether this *Stipulation* is approved.
- 22. This *Stipulation* has resulted from extensive negotiations among the Signatories and the terms hereof are interdependent. In the event the Commission does not approve this *Stipulation* or approves it with modifications or conditions to which a Signatory objects, then this *Stipulation* shall be null and void, and no Signatory shall be bound by any of its provisions.

- 23. If the Commission does not approve this *Stipulation* unconditionally and without modification, and notwithstanding its provision that it shall become void, neither this *Stipulation*, nor any matters associated with its consideration by the Commission, shall be considered or argued to be a waiver of the rights that any Signatory has for a decision in accordance with Section 536.090, RSMo 2016 or Article V, Section 18 of the Missouri Constitution, and the Signatories shall retain all procedural and due process rights as fully as though this *Stipulation* had not been presented for approval, and any suggestions or memoranda, testimony or exhibits that have been offered or received in support of this *Stipulation* shall become privileged as reflecting the substantive content of settlement discussions and shall be stricken from and not be considered as part of the administrative or evidentiary record before the Commission for any further purpose whatsoever.
- 24. If the Commission unconditionally accepts the specific terms of this *Stipulation* without modification, the Signatories waive, with respect only to the issues resolved herein, their respective rights to:
- (1) Call, examine and cross-examine witnesses pursuant to Section 536.070(2), RSMo 2016;
 - (2) Present oral argument and/or written briefs pursuant to Section 536.080.1, RSMo 2016;
- (3) The reading of the transcript by the Commission pursuant to Section 536.080.2, RSMo 2016;
 - (4) Seek rehearing pursuant to Section 386.500, RSMo 2016; and
 - (5) Judicial review pursuant to Section 386.510, RSMo Supp. 2020.

These waivers apply only to a Commission order respecting this *Stipulation* issued in this above-captioned proceeding, and do not apply to any matters raised in any prior or subsequent Commission proceeding, or any matters not explicitly addressed by this *Stipulation*.

- 25. The Signatories shall also have the right to provide, at any agenda meeting at which this *Stipulation* is noticed to be considered by the Commission, whatever oral explanation the Commission requests, provided that each Signatory shall, to the extent reasonably practicable, provide the other parties with advance notice of the agenda meeting for which the response is requested. Signatory's oral explanations shall be subject to public disclosure, except to the extent they refer to matters that are privileged or protected from disclosure pursuant to the Commission's rules on confidential information.
- 26. This *Stipulation* contains the entire agreement of the Signatories concerning the issues addressed herein.
- 27. This *Stipulation* does not constitute a contract with the Commission and is not intended to impinge upon any Commission claim, right, or argument by virtue of the *Stipulation*'s approval. Acceptance of this *Stipulation* by the Commission shall not be deemed as constituting an agreement on the part of the Commission to forego the use of any discovery, investigative or other power which the Commission presently has or as an acquiescence of any underlying issue. Thus, nothing in this *Stipulation* is intended to impinge or restrict in any manner the exercise by the Commission of any statutory right, including the right to access information, or any statutory obligation.
- 28. The Signatories agree that this *Stipulation*, except as specifically noted herein, resolves all issues related to these topics, and that the agreement and its exhibits should be received into the record without the necessity of any witness taking the stand for examination. Further, contingent upon Commission approval of this *Stipulation* without modification, the Signatories hereby stipulate to the admission into the evidentiary record of the pre-filed written testimony of their witnesses.

29. MSBA does not request a hearing.

WHEREFORE, the Signatories respectfully request that the Commission approve this *Stipulation*, so that Liberty may move forward on these provisions, and grant any other and further relief as it deems just and equitable.

Respectfully Submitted:

/s/ J. Scott Stacey

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ATTORNEYS FOR LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP. D/B/A LIBERTY

CERTIFICATE OF SERVICE

I hereby certify that the above document was filed in EFIS on this 22nd day of October, 2024, and sent by electronic transmission to the Staff of the Commission, the Office of the Public Counsel, and counsel for intervenors.

/s/ Jermaine Grubbs

SCHEDULE A

Usage	Filed	Update	SEMO - Residential Update	Update	Adi. Update vs.	Filed	SEM0 Update	- Small General Sen Update	vice Uodate	Adi, Uodate vs.	Filed	SEMO - Uodate	Medium General Se Uodate	nice Update	Adi. Uodate vs.	Filed	SEMO	D - Large General Sen Update	vice Update	Adi. Uodate vs.	Filed	Uodate	55MO - Interruptible Update	Update	Adi. Update vs.
Summary	Normalized 2022	Actual 2023	Normal 2023	Adjusted 2023	Filed 2022	Normalized 2022	Actual 2023	Normal 2023	Adjusted 2023	Filed 2022	Normalized 2022	Actual 2023	Normal 2023	Adjusted 2023	Filed 2022	Normalized 2022	Actual 2023	Normal 2023	Adjusted 2023	Filed 2022	Normalized 2022	Actual 2023	Normal 2023	Adjusted 2023	Filed 2022
January'23 February'23		2,493,949 2,642,192	2,365,967 3,371,106	1,920,074 3,371,106	(1,022,314) 279,299	757,736 677,543	750,146 826,528	712,795 995,903	588,601 995,903	(169,135) 318,360	750,676 947,203	822,225 798,312	786,778 1,031,315	683,850 1,031,315	(66,825) 84,112	1,628,697 1,671,091	1,561,937 1,585,608	1,561,937 1,585,608	1,371,065 1,585,608	(257,633) (85,483)	81,260 87,230	73,600 80,190	73,600 80,190	73,600 80,190	(7,660) (7,040)
March'23 April'23	3,413,761 2,109,344	2,881,665 1,861,914	3,788,450 1,942,377	3,788,450 1,942,377	374,689 (166,967)	762,717 528,556	891,211 533,554	1,153,466 598,935	1,153,466 598,935	390,749 70,380	1,110,829 695,174	838,572 557,391	1,092,089 560,597	1,092,089 560,597	(18,741) (134,577)	1,390,988 1,622,423	1,554,940 1,596,002	1,554,940 1,596,002	1,554,940 1,596,002	163,953 (26,421)	96,080 69,740	75,830 73,720	75,830 73,720	75,830 73,720	(20,250) 3,980
May'23 June'23	1,090,617 397.244	766,028 398,205	821,764 496,602	821,764 496.602	(268,853) 99,359	292,349 149,133	208,480 107,304	225,826 126,222	225,826 126,222	(66,523) (22,911)	295,338 293,268	264,515 172,691	296,393 184,994	296,393 184,994	1,054 (108,275)	1,445,608 1,313,375	1,415,024 1,369,100	1,415,024	1,415,024	(30,584) 55,725	55,430 34,740	49,040 47,320	49,040 47,320	49,040 47,320	(6,390) 12,580
July'23 August'23	327,191 227,093	265,888 231,886	289,811 233,147	289,811 233,147	(37,380)	132,411	88,203 76,187	91,224 76,209	91,224 76,209	(41,187) (16,998)	209,702	139,281	140,333	140,333	(69,369) (54,660)	1,293,018	1,147,971	1,147,971	1,147,971	(145,047) 194 305	38,390 27,170	32,820 32,050	32,820 32,050	32,820 32,050	(5,570)
September'23 October'23	244.614	245.995 292.545	248.619 390.086	248.619 390.086	4.004 194.869	117.570 248.166	79.308 87.578	79.308 93.654	79.308 93.654	(38.261)	75.586 236.418	129.819 190.719	129.819 198.453	129.819 198.453	54.233 (37.965)	1.243.439 1.256.548	1.487.476 180.236	1.487.476	1.487.476	244.037 (1.076.312)	30.850 32.770	32.770 28.340	32.770 28.340	32.770 28.340	1.920 (4.430)
November'23	496,308	904,643 1,990,246	1,070,327 2,167,413	390.086 868,612 1.758.940	372,304 405.357	248.166 223,992 361.843	217,223 574.781	239,487 616,319	197,760 508.934	(26,232) 147.091	236.418 129,022 549.014	434,431 591,388	198.453 460,316 636.535	400,096 553.263	271,074 4.249	1,347,260 1,448,441	1,344,964 1,686.121	1,344,964 1,686,121	1,180,607 1,480,073	(166,653) 31.632	46,160 58.590	28.340 57,890 66.890	28.340 57,890 66.890	28.340 57,890 66.890	11,730
December'23																									8,300
Total Usage	15,889,166	14,975,156	17,185,669	16,129,589	240,422	4,345,222	4,440,504	5,009,348	4,736,042	390,820	5,458,335	5,050,778	5,629,065	5,382,645	(75,690)	16,763,355	16,226,150	16,226,150	15,664,873	(1,098,482)	658,410	650,460	650,460	650,460	(7,950)
Usage	Filed	Update	NEMO - Residential Update	Update	Adj. Update vs.	Filed	Update	Update		Adj. Update vs.	Filed	NEMO - Update	Medium General Se Update		Adj. Update vs.	Filed	Update NEM	O - Large General Ser Update	Update	Adj. Update vs.	Filed	Update	VEMO - Interruptible Update	Update	Adj. Update vs.
Summary	Normalized 2022	Actual 2023	Normal 2023	Adjusted 2023	Filed 2022	Normalized 2022	Actual 2023	Normal 2023	Adjusted 2023	Filed 2022	Normalized 2022	Actual 2023	Normal 2023	Adjusted 2023	Filed 2022	Normalized 2022	Actual 2023	Normal 2023	Adjusted 2023	Filed 2022	Normalized 2022	Actual 2023	Normal 2023	Adjusted 2023	Filed 2022
January'23 February'23	1,907,899 2,620,180	1,791,355 2.331.813	1,630,601 2,565,180	1,298,844 2,565,180	(609,055) (55,000)	591,722 845.705	584,102 745.383	526,325 826,689	409,016 826.689	(182,706) (19.017)	488,143 630,148	617,700 731.495	573,689 807.600	506,430 807.600	18,287 177,452	465,540 663,097	507,535 528,920	507,535 528,920	446,469 528.920	(19,072) (134.177)	124,180 149,580	130,840 154,720	130,840 154,720	130,840 154,720	6,660 5.140
March'23 April'23	2,247,054 1,486,431	1,969,550	2,411,688 1,580,873	2,411,688 1,580,873	164,633 94.443	713,692	637,681 510.365	794,590 500.453	794,590 500,453	80,898 40,438	558,052 397 168	652,005 550,005	769,086 521,759	769,086 521,759	211,034	535,537 490,278	508,351 489 580	508,351 489 580	508,351 489 580	(27,186)	132,650	129,560	129,560 124.620	129,560 124,620	(3,090)
Mav'23	950.881	1.625.175 612.573	589.263	589.263	(361.618)	270.697	180.605	175.530	175.530	(95.167)	265.687	234.661	237.913	237.913	(27.775)	441.796	389.293	389.293	389.293	(52.503)	95.450	89.500	89.500	89.500	(5.950)
June'23 July'23	281,818 175,724	256,538 146,825	358,673 165,864	358,673 165,864	76,856 (9,860)	83,751 60,835	82,656 57,842	109,033 64,345	109,033 64,345	25,282 3,510	124,220 102,158	154,041 114,690	174,607 116,540	174,607 116,540	50,387 14,382	298,087 248,436	288,652 256,260	288,652 256,260	288,652 256,260	(9,436) 7,824	55,920 44,150	61,030 45,000	61,030 45,000	61,030 45,000	5,110 850
August'23 September'23	128,611 130.667	123,268 127,064	124,235 135,716	124,235 135.716	(4,375) 5.049	48,049 49.822	49,039 51,666	48,914 52.040	48,914 52.040	866 2.218	85,521 92.828	94,628 104.909	94,587 105.231	94,587 105.231	9,067 12,402	233,216 254,885	226,645 234,827	226,645 234.827	226,645 234.827	(6,571) (20.058)	40,390 43.090	43,560 44.310	43,560 44,310	43,560 44.310	3,170 1,220
October'23 November'23	135,272	270,813 749,648	429,516 831.341	429,516 662,199	294,244 216,243	49,183 126,511	80,544 227,554	102,236 243,076	102,236 188.898	53,053 62,388	179,184 266,692	156,067 404,872	174,868 413,583	174,868 365.095	(4,316) 98.402	280,716 400,448	59,077 427,291	59,077 427,291	59,077 375.880	(221,639)	46,980 73,270	51,540 21,900	51,540 21,900	51,540 21,900	4,560 (51,370)
December 23	1,080,840	1,427,726	1,484,729	1,182,652	101,812	324,279	417,998	436,824	339,463	15,184	328,399	455,776	470,895	415,687	87,288	471,568	371,416	371,416	326,728	(144,841)	107,840	255,570	255,570	255,570	147,730
Total Usage	11,591,332	11,432,348	12,307,679	11,504,703	(86,629)	3,624,260	3,625,437	3,880,055	3,611,207	(13,053)	3,518,202	4,270,848	4,460,357	4,289,403	771,201	4,783,605	4,287,846	4,287,846	4,130,681	(652,925)	1,034,360	1,152,150	1,152,150	1,152,150	117,790
			VEMO - Residential) - Small General Ser					- Medium General Sc					O - Large General Ser							
Usage Summary	Filed Normalized 2022	Update Actual 2022	Update		Adj. Update vs. Filed 2022	Filed	Update	Update		Adj. Update vs. Filed 2022	Filed	Update	Update	Update Adjusted 2023	Adj. Update vs. Filed 2022	Filed Normalized 2022	Update Actual 2023	Update Normal 2023	Update Adjusted 2023	Adj. Update vs.					
			Normal 2023	Adjusted 2023			Actual 2023	Normal 2023	Adjusted 2023		Normalized 2022									Filed 2022					
January'23 February'23	388,223	328,271 453,335	315,819 527,120	239,584 527,120	(148,639) 7,571	88,627 177,918	121,339 175,625	115,784 204,051	83,257 204,051	(5,370) 26,133	62,374 104,749	82,131 122,706	78,902 139,230	62,464 139,230	90 34,481	159,760 222,310	228,710 219,660	228,710 219,660	229,238 219,660	69,478 (2,650)					
January/23	388,223	328,271	315,819	239,584	(148,639)	88,627	121,339	115,784	83,257	(5,370)	62,374	82,131	78,902	62,464	90	159,760	228,710	228,710	229,238	69,478					
January'23 February'23 March'23 April'23 May'23	388,223 519,550 414,110 344,837 179,124	328,271 453,335 403,318 308,945 136,799	315,819 527,120 489,524 284,845 129,458	239,584 527,120 489,524 284,845 129,458	(148,639) 7,571 75,414 (59,992) (49,666)	88,627 177,918 151,366 131,638 67,980	121,339 175,625 157,951 116,887 46,176	115,784 204,051 192,654 110,347 44,184	83,257 204,051 192,654 110,347 44,184	(5,370) 26,133 41,288 (21,291) (23,795)	62,374 104,749 88,595 77,098 51,341	82,131 122,706 97,790 81,266 34,202	78,902 139,230 117,137 77,379 33,014	62,464 139,230 117,137 77,379 33,014	90 34,481 28,542 281 (18,327)	159,760 222,310 194,760 170,460 77,560	228,710 219,660 190,170 184,460 32,440	228,710 219,660 190,170 184,460 32,440	229,238 219,660 190,170 184,460 32,440	69,478 (2,650) (4,590) 14,000 (45,120)					
January'23 February'23 March'23 April'23 May'23 June'23 July'23	388,223 519,550 414,110 344,837 179,124 61,289 31,211	328,271 453,335 403,318 308,945 136,799 48,595 27,630	315,819 527,120 489,524 284,845 129,458 67,160 33,363	239,584 527,120 489,524 284,845 129,458 67,160 33,363	(148,639) 7,571 75,414 (59,992) (49,666) 5,871 2,151	88,627 177,918 151,366 131,68 67,980 21,313 20,946	121,339 175,625 157,951 116,887 46,176 15,975 10,800	115,784 204,051 192,654 110,347 44,184 20,522 12,059	83,257 204,051 192,654 110,347 44,184 20,522 12,059	(5,370) 26,133 41,288 (21,291) (23,795) (790) (8,888)	62,374 104,749 88,595 77,098 51,341 21,281 14,802	82,131 122,706 97,790 81,266 34,202 18,274 11,798	78,902 139,230 117,137 77,379 33,014 21,008 12,571	62,464 139,230 117,137 77,379 33,014 21,008 12,571	90 34,481 28,542 281 (18,327) (272) (2,230)	159,760 222,310 194,760 170,460 77,560 52,760 11,860	228,710 219,660 190,170 184,460 32,440 29,240 13,790	228,710 219,660 190,170 184,460 32,440 29,240 13,790	229,238 219,660 190,170 184,460 32,440 29,240 13,790	69,478 (2,650) (4,590) 14,000 (45,120) (23,520) 1,930					
January/23 February/23 March'23 April'23 May/23 June/23 July/23 August'23 September'23	388,223 519,550 414,110 344,837 179,124 61,289 31,211 26,246 8 26,129	328,271 453,335 403,318 308,945 136,799 48,595 27,630 25,868 24,759	315,819 527,120 489,524 284,845 129,458 67,160 33,363 26,125 25,134	239,584 527,120 489,524 284,845 129,458 67,160 33,363 26,125 25,134	(148,639) 7,571 75,414 (59,992) (49,666) 5,871 2,151 (121) (995)	88,627 177,918 151,366 131,638 67,980 21,313 20,946 2,128 10,256	121,339 175,625 157,951 116,887 46,176 15,975 10,800 9,975 10,669	115,784 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669	83,257 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669	(5,370) 26,133 41,288 (21,291) (23,795) (790) (8,888) 7,876 413	62,374 104,749 88,595 77,098 51,341 21,281 14,802 12,705 13,358	82,131 122,706 97,790 81,266 34,202 18,274 11,798 12,571 10,421	78,902 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421	62,464 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421	90 34,481 28,542 281 (18,327) (272) (2,230) (116) (2,937)	159,760 222,310 194,760 170,460 77,560 52,760 11,860 7,850	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670	229,238 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670	69,478 (2,650) (4,590) 14,000 (45,120) (23,520) 1,930 4,120 770					
January/23 February/23 March/23 April/23 May/23 June/23 July/23 August/23	388,223 519,550 414,110 344,837 179,124 61,289 31,211 26,246 26,129 30,647	328,271 453,335 403,318 308,945 136,799 48,595 27,630 25,868	315,819 527,120 489,524 284,845 129,458 67,160 33,363 26,125	239,584 527,120 489,524 284,845 129,458 67,160 33,363 26,125	(148,639) 7,571 75,414 (59,992) (49,666) 5,871 2,151 (121)	88,627 177,918 151,366 131,638 67,980 21,313 20,946 2,128	121,339 175,625 157,951 116,887 46,176 15,975 10,800 9,975	115,784 204,051 192,654 110,347 44,184 20,522 12,059 10,004	83,257 204,051 192,654 110,347 44,184 20,522 12,059 10,004	(5,370) 26,133 41,288 (21,291) (23,795) (790) (8,888) 7,876	62,374 104,749 88,595 77,098 51,341 21,281 14,802 12,705	82,131 122,706 97,790 81,266 34,202 18,274 11,798 12,571	78,902 139,230 117,137 77,379 33,014 21,008 12,571 12,590	62,464 139,230 117,137 77,379 33,014 21,008 12,571 12,590	90 34,481 28,542 281 (18,327) (272) (2,230) (116)	159,760 222,310 194,760 170,460 77,560 52,760 11,860 7,850	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970	229,238 219,660 190,170 184,460 32,440 29,240 13,790 11,970	69,478 (2,650) (4,590) 14,000 (45,120) (23,520) 1,930 4,120					
January/23 February/23 March/23 April/23 May/23 June/23 July/23 August/23 September/23 October/23	388,223 519,550 414,110 344,837 179,124 61,289 31,211 26,246 26,129 30,647 97,123 225,239	328,271 453,335 403,318 308,945 136,799 48,595 27,630 25,868 24,759 57,941	315,819 527,120 489,524 284,845 129,458 67,160 33,363 26,125 25,134 81,807 163,858 324,976	239,584 527,120 489,524 284,845 129,458 67,160 33,363 26,125 25,134 81,807 124,304 246,531	(148,639) 7,571 75,414 (59,992) (49,666) 5,871 2,151 (121) (995) 51,159 27,181 21,292	88,627 177,918 151,366 131,638 67,980 21,313 20,946 2,128 10,256 10,348 24,168 78,205	121,339 175,625 157,951 116,887 46,176 15,975 10,800 9,975 10,669 22,271 48,922 111,455	115,784 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 47,664 114,377	83,257 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 34,274 82,245	(5,370) 26,133 41,288 (21,291) (23,795) (790) (8,888) 7,876 413 14,482 10,106 4,041	62,374 104,749 88,595 77,098 51,341 21,281 14,802 12,705 13,358 30,720 23,595 50,187	82,131 122,706 97,790 81,266 34,202 18,274 11,798 12,571 10,421 25,080 23,189 88,672	78,902 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 22,533 90,808	62,464 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 17,839 71,889	90 34,481 28,542 281 (18,327) (272) (2,230) (116) (2,937) (4,085) (5,756) 21,702	159,760 222,310 194,760 170,460 77,560 52,760 11,860 7,850 7,950 35,130	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	229,238 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670	69,478 (2,650) (4,590) 14,000 (45,120) (23,520) 1,930 4,120 770 (25,210) (107,240) (99,145)					
January/23 February/23 March/23 April/23 May/23 June/23 July/23 August/23 September/23 October/23 November/23	388,223 \$19,550 414,110 344,837 179,124 61,289 31,211 26,246 25,129 30,647 97,123 225,239	328,271 453,335 403,318 308,945 136,799 48,595 27,630 25,868 24,759 57,941 155,999	315,819 527,120 489,524 284,845 129,458 67,160 33,363 26,125 25,134 81,807 163,858	239,584 527,120 489,524 284,845 129,458 67,160 33,363 26,125 25,134 81,807 124,304	(148,639) 7,571 75,414 (59,992) (49,666) 5,871 2,151 (121) (995) 51,159 27.181	88,627 177,918 151,366 131,638 67,980 21,313 20,946 2,128 10,256 10,348 24,168	121,339 175,625 157,951 116,887 46,176 15,975 10,809 9,975 10,669 22,271 48,922	115,784 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 47.664	83,257 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 34,274	(5,370) 26,133 41,288 (21,291) (23,795) (790) (8,888) 7,876 413 14,482 10.106	62,374 104,749 88,595 77,098 51,341 21,281 14,802 12,705 13,358 30,720 22,595	82,131 122,706 97,790 81,266 34,202 18,274 11,798 12,571 10,421 25,080 23,189	78,902 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 22,533	62,464 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 17,839	90 34,481 28,542 281 (18,327) (272) (2,230) (116) (2,937) (4,085) (5,756)	159,760 222,310 194,760 170,460 77,560 52,760 11,860 7,850 7,900 35,130 107,240	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	229,238 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	69,478 (2,650) (4,590) 14,000 (45,120) (23,520) 1,930 4,120 770 (25,210) (107,240)					
January'23 February'23 March'23 April'23 June'23 June'23 August'23 Cotober'23 Rovember'23 December'25	388,223 519,550 414,110 344,837 179,124 61,289 31,211 26,246 26,129 30,647 97,123 225,239	328,271 453,335 403,318 308,945 136,799 48,595 27,630 25,868 24,759 57,941 155,999 314,812	315,819 527,120 489,524 284,845 129,458 67,160 33,363 26,125 25,134 81,807 163,858 324,976	239,584 527,120 489,524 284,845 129,458 67,160 33,363 26,125 25,134 81,807 124,304 246,531	(148,639) 7,571 75,414 (59,992) (49,666) 5,871 2,151 (121) (995) 51,159 27,181 21,292	88,627 177,918 151,366 131,638 67,980 21,313 20,946 2,128 10,256 10,348 24,168 78,205	121,339 175,625 157,951 116,887 46,176 15,975 10,800 9,975 10,669 22,271 48,922 111,455	115,784 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 47,664 114,377	83,257 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 34,274 82,245	(5,370) 26,133 41,288 (21,291) (23,795) (790) (8,888) 7,876 413 14,482 10,106 4,041	62,374 104,749 88,595 77,098 51,341 21,281 14,802 12,705 13,358 30,720 23,595 50,187	82,131 122,706 97,790 81,266 34,202 18,274 11,798 12,571 10,421 25,080 23,189 88,672	78,902 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 22,533 90,808	62,464 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 17,839 71,889	90 34,481 28,542 281 (18,327) (272) (2,230) (116) (2,937) (4,085) (5,756) 21,702	159,760 222,310 194,760 170,460 77,560 52,760 11,860 7,850 7,950 35,130 107,240	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	229,238 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	69,478 (2,650) (4,590) 14,000 (45,120) (23,520) 1,930 4,120 770 (25,210) (107,240) (99,145)					
January 23 February 23 March 23 April 23 May 23 June 23 June 23 June 23 August 23 Coctober 23 November 23 December 23	388,223 519,550 414,110 344,837 179,124 61,289 31,211 26,246 26,129 30,647 97,123 225,239 2,343,727	328,271 453,335 403,318 308,945 136,799 45,595 27,630 25,868 24,759 57,941 155,999 314,812 2,286,271	315,819 527,120 489,524 284,845 129,458 67,160 33,363 26,125 25,134 81,807 163,858 324,976	239,584 527,120 489,524 284,845 129,458 67,160 33,363 26,125 25,134 81,807 124,304 246,531 2,274,954	(148,639) 7,571 75,414 (59,992) (49,666) 5,871 2,151 (121) (995) 51,159 27,181 21,292	88,627 177,918 151,366 131,638 67,980 21,313 20,946 2,128 10,256 10,348 24,168 78,205	121,339 175,625 157,951 116,887 46,176 15,975 10,800 9,975 10,669 22,271 48,922 111,455	115,784 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 47,664 114,377	83,257 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 34,274 82,245	(5,370) 26,133 41,288 (21,291) (23,795) (790) (8,888) 7,876 413 14,482 10,106 4,041	62,374 104,749 88,595 77,098 51,341 21,281 14,802 12,705 13,358 30,720 23,595 50,187	82,131 122,706 97,790 81,266 34,202 18,274 11,798 12,571 10,421 25,080 23,189 88,672	78,902 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 22,533 90,808	62,464 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 17,839 71,889	90 34,481 28,542 281 (18,327) (272) (2,230) (116) (2,937) (4,085) (5,756) 21,702	159,760 222,310 194,760 170,460 77,560 52,760 11,860 7,850 7,950 35,130 107,240	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	229,238 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	69,478 (2,650) (4,590) 14,000 (45,120) (23,520) 1,930 4,120 770 (25,210) (107,240) (99,145)					
January 23 February 23 Anter 23 Anter 23 Anter 23 January 23 January 23 January 23 January 23 January 23 Anguet 23 Anguet 23 Anguet 23 November 23 Total Usage SSMO Updated Filed	388,223 519,550 414,110 344,837 179,124 61,289 31,211 3 26,246 3 76,129 25,239 2,343,727 Residential	328,271 453,335 403,318 308,945 136,799 48,595 27,630 25,868 24,759 57,941 155,999 314,812 2,286,271	315,819 \$77,120 489,524 284,845 129,458 67,160 33,363 26,125 25,134 81,807 163,858 324,976 2,469,188 MGS	239,584 527,120 489,524 284,845 129,458 67,160 33,363 26,125 25,124 81,807 124,304 246,531 1,564,873 16,763,355	(148,639) 7,571 7,5414 (159,992) (49,666) 5,871 2,151 (121) (995) 51,159 27,181 21,292 (68,774)	88,627 177,918 151,366 131,638 67,980 21,313 20,946 2,128 10,256 10,348 24,168 78,205 784,893	121,339 175,625 157,951 116,887 46,176 15,975 10,800 9,975 10,669 22,271 48,922 111,455	115,784 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 47,664 114,377	83,257 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 34,274 82,245	(5,370) 26,133 41,288 (21,291) (23,795) (790) (8,888) 7,876 413 14,482 10,106 4,041	62,374 104,749 88,595 77,098 51,341 21,281 14,802 12,705 13,358 30,720 23,595 50,187	82,131 122,706 97,790 81,266 34,202 18,274 11,798 12,571 10,421 25,080 23,189 88,672	78,902 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 22,533 90,808	62,464 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 17,839 71,889	90 34,481 28,542 281 (18,327) (272) (2,230) (116) (2,937) (4,085) (5,756) 21,702	159,760 222,310 194,760 170,460 77,560 52,760 11,860 7,850 7,950 35,130 107,240	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	229,238 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	69,478 (2,650) (4,590) 14,000 (45,120) (23,520) 1,930 4,120 770 (25,210) (107,240) (99,145)					
January 23 February 23 February 23 March 23 June 23 June 23 June 23 June 23 June 23 June 25 Ju	388,223 519,550 414,110 344,837 179,124 61,289 31,211 26,246 26,129 30,647 27,123 27,1	328,271 453,335 403,318 308,945 136,799 45,595 27,630 25,868 24,759 314,812 2,286,271	315,819 \$77,120 489,524 284,845 129,458 67,160 33,363 36,125 25,124 81,007 163,258 324,976 2,469,188	239,584 527,120 489,524 284,845 129,455 67,160 33,863 26,125 25,134 81,807 124,304 246,531 2,274,954	(148,639) 7,571 75,414 (59,992) (49,666) 5,871 2,151 (121) (995) 5,1,159 27,181 11,292 (68,774)	88,627 177,918 151,366 131,638 67,980 21,313 20,466 2,1256 10,258 3,4168 78,205 78,933	121,339 175,625 157,951 116,887 46,176 15,975 10,800 9,975 10,669 22,271 48,922 111,455	115,784 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 47,664 114,377	83,257 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 34,274 82,245	(5,370) 26,133 41,288 (21,291) (23,795) (790) (8,888) 7,876 413 14,482 10,106 4,041	62,374 104,749 88,595 77,098 51,341 21,281 14,802 12,705 13,358 30,720 23,595 50,187	82,131 122,706 97,790 81,266 34,202 18,274 11,798 12,571 10,421 25,080 23,189 88,672	78,902 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 22,533 90,808	62,464 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 17,839 71,889	90 34,481 28,542 281 (18,327) (272) (2,230) (116) (2,937) (4,085) (5,756) 21,702	159,760 222,310 194,760 170,460 77,560 52,760 11,860 7,850 7,950 35,130 107,240	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	229,238 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	69,478 (2,650) (4,590) 14,000 (45,120) (23,520) 1,930 4,120 770 (25,210) (107,240) (99,145)					
January 23 February 22 April 23 April 24 April 2	388,223 519,550 414,110 344,837 179,124 61,289 31,211 26,246 30,643 97,113 27,239 2,343,727	328,271 453,335 403,318 308,945 136,799 45,595 27,630 25,868 24,759 314,812 2,286,271	315,819 \$77,120 489,524 284,845 129,458 67,160 33,363 36,135 26,135 25,134 81,807 163,838 324,976 2,469,188 MIGS	239,584 527,120 489,524 284,845 129,458 67,160 33,863 26,125 25,134 81,807 124,304 165 15,644,873 16,763,355 (1,098,482)	(148,639) 7,571 75,414 (59,992) (49,666) 5,871 2,151 (121) (995) 5,1,159 27,181 1,1292 (68,774)	88,627 177,918 151,366 131,638 67,980 21,313 20,946 21,22 10,256 10,248 78,205 784,893 Total	121,339 175,625 157,951 116,887 46,176 15,975 10,800 9,975 10,669 22,271 48,922 111,455	115,784 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 47,664 114,377	83,257 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 34,274 82,245	(5,370) 26,133 41,288 (21,291) (23,795) (790) (8,888) 7,876 413 14,482 10,106 4,041	62,374 104,749 88,595 77,098 51,341 21,281 14,802 12,705 13,358 30,720 23,595 50,187	82,131 122,706 97,790 81,266 34,202 18,274 11,798 12,571 10,421 25,080 23,189 88,672	78,902 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 22,533 90,808	62,464 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 17,839 71,889	90 34,481 28,542 281 (18,327) (272) (2,230) (116) (2,937) (4,085) (5,756) 21,702	159,760 222,310 194,760 170,460 77,560 52,760 11,860 7,850 7,950 35,130 107,240	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	229,238 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	69,478 (2,650) (4,590) 14,000 (45,120) (23,520) 1,930 4,120 770 (25,210) (107,240) (99,145)					
January 22 January 22 January 23 March 23 April 23 January 23 January 23 January 23 August 23 Au	388, 223 5-19,550 3-144,837 179,124 61,289 31,211 26,249 13,211 26,249 13,211 14,127 14,127 15,129 16,129 17,129 18,129 1	328,271 451,335 403,318 308,945 158,799 44,599 72,590 32,4759 57,941 155,999 314,812 2,286,271 4,756,042 4,456,23 300,230 8,076	315,819 527,120 489,524 248,445 129,448 97,140 97,1	299,584 577,120 489,524 284,846 129,488 67,189 31,189 31,189 48,187 124,304 24,513 14,945 15,945 15,945 16,945 1,968,4821 4,106,4821	(148,639) 7,571 75,414 (50,992) (49,666) 8,871 (11) (11) (11) (11) (11) (11) (11) (1	88,627 177,918 131,638 161,638 161,638 101,638 10,946 10,256 10,256 10,256 10,256 10,256 10,256 10,256 11,14,893 178,205 10,14,893 10,14,893 10,14,893 10,14,893 10,14,893 10,14,893 10,14,893 10,14,893 10,14,893 10,14,893	121,339 175,625 175,755 116,887 46,178 1,597 1,5	115,784 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 47,664 114,377	83,257 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 34,274 82,245	(5,370) 26,133 41,288 (21,291) (23,795) (790) (8,888) 7,876 413 14,482 10,106 4,041	62,374 104,749 88,595 77,098 51,341 21,281 14,802 12,705 13,358 30,720 23,595 50,187	82,131 122,706 97,790 81,266 34,202 18,274 11,798 12,571 10,421 25,080 23,189 88,672	78,902 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 22,533 90,808	62,464 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 17,839 71,889	90 34,481 28,542 281 (18,327) (272) (2,230) (116) (2,937) (4,085) (5,756) 21,702	159,760 222,310 194,760 170,460 77,560 52,760 11,860 7,850 7,950 35,130 107,240	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	229,238 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	69,478 (2,650) (4,590) 14,000 (45,120) (23,520) 1,930 4,120 770 (25,210) (107,240) (99,145)					
January 23 February 23 March 23 April 23 April 23 April 23 April 23 April 23 April 27 April 27 Cotober 23 December 23 Total Usage State 24 Investigation of the service o	\$18,223 \$18,500 444,410 179,124 61,228 13,246 13,246 14,217 179,124 14,246 14,246 14,127 15,128 16,129,589 15,889,166 240,421 11,501,132 11,501,132 11,501,132	128,271 451,381 401,381 908 401,381 908 409,99 40,995 77,630 72,630 73,941 155,992 3144,125 2,286,271 505 4,756,042 4,445,272 309,020 9,006	115,819 527,210 527,21	239.584 527.120 409.231 409.231 527.458 57.180 33.563 57.180 33.363 56.125 55.134 43.807 124.307 124.307 124.307 145.305 15.76.335 16.77.335 16.77.335 16.77.335	(148,639) 7,571 7,544 7,571 7,544 7,571 7,544 7,571 7,	58,637 177,232 151,366 131,638 67,980 21,318 20,248 10,348 24,168 778,205 774,893 104,561,609 43,114,489 (550,879) -1,378	121,339 175,625 157,951 116,887 46,176 15,975 10,800 9,975 10,669 22,271 48,922 111,455	115,784 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 47,664 114,377	83,257 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 34,274 82,245	(5,370) 26,133 41,288 (21,291) (23,795) (790) (8,888) 7,876 413 14,482 10,106 4,041	62,374 104,749 88,595 77,098 51,341 21,281 14,802 12,705 13,358 30,720 23,595 50,187	82,131 122,706 97,790 81,266 34,202 18,274 11,798 12,571 10,421 25,080 23,189 88,672	78,902 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 22,533 90,808	62,464 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 17,839 71,889	90 34,481 28,542 281 (18,327) (272) (2,230) (116) (2,937) (4,085) (5,756) 21,702	159,760 222,310 194,760 170,460 77,560 52,760 11,860 7,850 7,950 35,130 107,240	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	229,238 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	69,478 (2,650) (4,590) 14,000 (45,120) (23,520) 1,930 4,120 770 (25,210) (107,240) (99,145)					
January 23 February 23 March 23 March 23 March 23 March 23 May 23	388,273 319,500 344,41,100 344,487 179,124 61,289 31,2116 35,126 37,127 19,124 10,647 19,124 11,129,539 15,289,166 15,289,216 15,289,289,289 15,289,289 15,289,289 15,289,289 15,289,289 15,289,289 15	328,271 451,385 401,318 300,445 314,395 47,596 47,596 47,596 314,812 2,286,271 505 4,756,042 4,345,222 300,020 9,056	315,839 527,234 489,254 289,264 201,7458 179,458 179,458 26,125 25,134 81,807 163,858 224,978 2,469,188 MGS	239,584 527,120 384,646 397,120 384,646 167,120 31,363 51,120 184,364 184,807 124,304 24,513 15,644,373 16,763,355 (1,098,482) 4,136,684 4,136,684	(148,639) 7,571 7,5414 (59,996) (49,666) (19,666	28,677 177,328 151,366 131,638 67,980 21,313 20,0443 10,348 24,168 78,205 764,893 Total 42,561,609 41,114,699 (550,879) 1,386 24,688,143 24,561,609	121,339 175,625 175,755 116,887 46,178 1,597 1,5	115,784 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 47,664 114,377	83,257 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 34,274 82,245	(5,370) 26,133 41,288 (21,291) (23,795) (790) (8,888) 7,876 413 14,482 10,106 4,041	62,374 104,749 88,595 77,098 51,341 21,281 14,802 12,705 13,358 30,720 23,595 50,187	82,131 122,706 97,790 81,266 34,202 18,274 11,798 12,571 10,421 25,080 23,189 88,672	78,902 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 22,533 90,808	62,464 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 17,839 71,889	90 34,481 28,542 281 (18,327) (272) (2,230) (116) (2,937) (4,085) (5,756) 21,702	159,760 222,310 194,760 170,460 77,560 52,760 11,860 7,850 7,950 35,130 107,240	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	229,238 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	69,478 (2,650) (4,590) 14,000 (45,120) (23,520) 1,930 4,120 770 (25,210) (107,240) (99,145)					
January 23 February 23 March 23 April 24 April 24 April 24 April 25 April 2	383.223 355550 444.110 344.877 179,124 40.213 40.21	382,71 403,318 403,118 303,946 186,799 4,595 27,689 37,741 155,999 314,812 2,286,271 505 4,736,042 4,736,042 4,746,043 4,746,044 4,746,043 4,746,0	111,819 101,132 101,132 101,132 101,132 101,132 101,438 101,43	239.584 527.120 409.231 409.231 527.458 57.180 33.563 57.180 33.363 56.125 55.134 43.807 124.307 124.307 124.307 145.305 15.76.335 16.77.335 16.77.335 16.77.335	(148,639) 7,571 7,544 7,571 7,544 7,571 7,544 7,571 7,	85.627 127.938 151.356 131.638 67.980 12.056 12.122 10.225	121,339 175,625 175,755 116,887 46,178 1,507 1,5	115,784 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 47,664 114,377	83,257 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 34,274 82,245	(5,370) 26,133 41,288 (21,291) (23,795) (790) (8,888) 7,876 413 14,482 10,106 4,041	62,374 104,749 88,595 77,098 51,341 21,281 14,802 12,705 13,358 30,720 23,595 50,187	82,131 122,706 97,790 81,266 34,202 18,274 11,798 12,571 10,421 25,080 23,189 88,672	78,902 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 22,533 90,808	62,464 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 17,839 71,889	90 34,481 28,542 281 (18,327) (272) (2,230) (116) (2,937) (4,085) (5,756) 21,702	159,760 222,310 194,760 170,460 77,560 52,760 11,860 7,850 7,950 35,130 107,240	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	229,238 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	69,478 (2,650) (4,590) 14,000 (45,120) (23,520) 1,930 4,120 770 (25,210) (107,240) (99,145)					
January 23 February 23 March 24 March 2	385,232 385,050 444,110 384,817 17,1144 18,246 18,127 19,1244 19,121 11,124 11,125,309 1,136,100	192,711 403,138 403,318 403,318 503,945 156,799 45,999 57,941 155,999 314,812 2,286,271 45,522 300,229 50,286 15,412 4,786,042	111,429 527,130 489,324 284,955 129,458 67,150 133,132 133,132 134,125 143,125	229.584 527.133 489.534 288,486 119,488 67,140 33,103 34,103 34,103 34,103 346,531 2,274,954 15,864,372 15,864,373 15,864,373 11,864,472 4,734,605 (605,1293) -13,666	(148,639) 7,571 7,544 7,571 7,544 7,571 7,544 7,571 7,	85.627 1277.88 151.366 151.683 67.983 17.983 17.983 17.123	11.139 137.635 137.951 116.887 46.176 13.975 10.000 22.271 48.022 111.455	115,784 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 47,664 114,377	83,257 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 34,274 82,245	(5,370) 26,133 41,288 (21,291) (23,795) (790) (8,888) 7,876 413 14,482 10,106 4,041	62,374 104,749 88,595 77,098 51,341 21,281 14,802 12,705 13,358 30,720 23,595 50,187	82,131 122,706 97,790 81,266 34,202 18,274 11,798 12,571 10,421 25,080 23,189 88,672	78,902 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 22,533 90,808	62,464 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 17,839 71,889	90 34,481 28,542 281 (18,327) (272) (2,230) (116) (2,937) (4,085) (5,756) 21,702	159,760 222,310 194,760 170,460 77,560 52,760 11,860 7,850 7,950 35,130 107,240	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	229,238 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	69,478 (2,650) (4,590) 14,000 (45,120) (23,520) 1,930 4,120 770 (25,210) (107,240) (99,145)					
January 23 February 23 March 23 March 23 March 23 March 23 May 23 July 23 July 23 August 23 September 23 February 24 Filed Difference No Difference	385.223 385.050 44.4110 34.4877 17.13.124 46.127 18.246 18.219 18.246 18.219 18.246 19.213 19.225 19.225 19.231 19	382,71 403,135 401,138 305,945 15,799 45,995 77,838 32,739 57,941 155,999 314,812 2,286,271 4,756,042 4,756,042 4,756,042 1,456,222 390,820 9,056 1,641,267 1,642,266	115.519 577,200 489,334 284,845 129,448 133,640 133,640 133,640 134,64	239,584 537,133 680,534 288,865 129,458 67,140 33,160 33,160 33,160 34,1	(148,639) 7,571 7,544 7,571 7,544 7,571 7,544 7,571 7,	85.427 127.918 151.366 131.618 17.0000 17.000 17.000 17.000 17.000 17.000 17.000 17.000 17.000 17.0000 17.000 17.000 17.000 17.000 17.000 17.000 17.000 17.000 17.0000 17.000 17.000 17.000 17.000 17.000 17.000 17.000 17.000 17.0000 17.000 17.000 17.000 17.000 17.000 17.000 17.000 17.000 17.0000 17.000 17.000 17.000 17.000 17.000 17.000 17.000 17.000 17.0000 17.000 17.000 17.000 17.000 17.000 17.000 17.000 17.000 17.0000 17.000 17.000 17.000 17.000 17.000 17.000 17.000 17.000 17.0000 17.000 17.000 17.000 17.000 17.000 17.000 17.000 17.000 17.00000 17.0000 17.0000 17.0000 17.0000 17.0000 17.0000 17.0000 17.	121,339 175,625 175,755 116,887 46,178 1,507 1,5	115,784 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 47,664 114,377	83,257 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 34,274 82,245	(5,370) 26,133 41,288 (21,291) (23,795) (790) (8,888) 7,876 413 14,482 10,106 4,041	62,374 104,749 88,595 77,098 51,341 21,281 14,802 12,705 13,358 30,720 23,595 50,187	82,131 122,706 97,790 81,266 34,202 18,274 11,798 12,571 10,421 25,080 23,189 88,672	78,902 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 22,533 90,808	62,464 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 17,839 71,889	90 34,481 28,542 281 (18,327) (272) (2,230) (116) (2,937) (4,085) (5,756) 21,702	159,760 222,310 194,760 170,460 77,560 52,760 11,860 7,850 7,950 35,130 107,240	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	229,238 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	69,478 (2,650) (4,590) 14,000 (45,120) (23,520) 1,930 4,120 770 (25,210) (107,240) (99,145)					
January 73 February 73 March 73 March 73 April 73 Appil 74 Appil 7	385.232 385.200 44.410 34.4407 12.410 12.210 13.211	323.271 403.318 403.318 403.318 303.945 136.799 17.941 31.972 31.	113.499 577,200 489,334 248,445 128,445 128,445 138,14	233,584 233,333 243,333 243,333 243,435 243,435 243,435 243,435 243,435 244,531 2,274,954 245,531 2,274,954 245,531 2,374,555 2,374,556 2,374,557 2,375,475 2,374,575	(148,639) 7,571 7,544 7,571 7,544 7,571 7,544 7,571 7,	\$5.627 177/88 151,366 0 131,468 0 131,433 10,046 1,1313 1,046 1,1314 1,1	11.139 137.635 137.951 116.887 46.176 13.975 10.000 22.271 48.022 111.455	115,784 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 47,664 114,377	83,257 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 34,274 82,245	(5,370) 26,133 41,288 (21,291) (23,795) (790) (8,888) 7,876 413 14,482 10,106 4,041	62,374 104,749 88,595 77,098 51,341 21,281 14,802 12,705 13,358 30,720 23,595 50,187	82,131 122,706 97,790 81,266 34,202 18,274 11,798 12,571 10,421 25,080 23,189 88,672	78,902 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 22,533 90,808	62,464 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 17,839 71,889	90 34,481 28,542 281 (18,327) (272) (2,230) (116) (2,937) (4,085) (5,756) 21,702	159,760 222,310 194,760 170,460 77,560 52,760 11,860 7,850 7,950 35,130 107,240	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	229,238 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	69,478 (2,650) (4,590) 14,000 (45,120) (23,520) 1,930 4,120 770 (25,210) (107,240) (99,145)					
January 23 February 23 March 23 March 23 March 23 Jany 23 Total Usage Usdated Ulference N, Difference N, Differ	383,232 383,509 44,410 34,4410 17,17 18,17 18,17 18,17 18,17 19,17 11,17	\$23.271 \$43.335 401.318 305.4499 136.9499 127.959 1	115.519 577,200 489,324 284,645 284,64	232.534 327.130 480.534 283.485 128.488 67.148 87.1488 13.1488 13.1488 13.1488 13.1488 13.1488 13.1488 13.1488 13.1488 14.748.150 14	(\$4,539) 73.1 73.1 73.1 73.1 73.1 73.1 73.1 73.1	85.627 1277.88 13.366 6.13.68 6.13.18 2.03.66 3.13.18 2.03.66 3.13.18 2.05.18	11,139 175,635 177,951 116,8287 44,77 10,000 0,075 11,077 10,000 0,075 12,777 14,075 12,777 14,075 12,075 11,075 1	115,784 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 47,664 114,377	83,257 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 34,274 82,245	(5,370) 26,133 41,288 (21,291) (23,795) (790) (8,888) 7,876 413 14,482 10,106 4,041	62,374 104,749 88,595 77,098 51,341 21,281 14,802 12,705 13,358 30,720 23,595 50,187	82,131 122,706 97,790 81,266 34,202 18,274 11,798 12,571 10,421 25,080 23,189 88,672	78,902 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 22,533 90,808	62,464 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 17,839 71,889	90 34,481 28,542 281 (18,327) (272) (2,230) (116) (2,937) (4,085) (5,756) 21,702	159,760 222,310 194,760 170,460 77,560 52,760 11,860 7,850 7,950 35,130 107,240	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	229,238 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	69,478 (2,650) (4,590) 14,000 (45,120) (23,520) 1,930 4,120 770 (25,210) (107,240) (99,145)					
January 23 February 23 March 24 March 2	385,232 385,539 44,410 34,487 17,134 18,236 18,236 18,236 19,231 2,23,239 2,243,727 2,243,727 1,566,632 1,56	13.2.71 463.135 403.148 105.995 116.799 127.630 27.6300 27.6	115.519 577,200 489,324 284,845 219,448 131,369 131,369 131,369 131,369 131,369 131,369 131,369 131,369 131,369 131,369 131,369 131,369 131,369 141,36	201.554 201.105 489.524 204.486 129.486 129.486 139.486 139.486 139.486 139.486 139.486 139.486 139.486 139.486 149.48	1444,549) 17,571 175,414 (59,992) (49,666) 2,161 1 (121) 1993 17,181 1,192 (68,774) 10 (68,740) 1,126 11,12	85.427 177.881 151.366 15.583 17.093	11.139 137.635 137.951 116.887 46.176 13.975 10.000 22.271 48.022 111.455	115,784 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 47,664 114,377	83,257 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 34,274 82,245	(5,370) 26,133 41,288 (21,291) (23,795) (790) (8,888) 7,876 413 14,482 10,106 4,041	62,374 104,749 88,595 77,098 51,341 21,281 14,802 12,705 13,358 30,720 23,595 50,187	82,131 122,706 97,790 81,266 34,202 18,274 11,798 12,571 10,421 25,080 23,189 88,672	78,902 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 22,533 90,808	62,464 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 17,839 71,889	90 34,481 28,542 281 (18,327) (272) (2,230) (116) (2,937) (4,085) (5,756) 21,702	159,760 222,310 194,760 170,460 77,560 52,760 11,860 7,850 7,950 35,130 107,240	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	229,238 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	69,478 (2,650) (4,590) 14,000 (45,120) (23,520) 1,930 4,120 770 (25,210) (107,240) (99,145)					
January 72 February 72 March 73 March 7	383,232 343,410 344,410 344,417 344,41	128,771 453,335 403,318 305,445 145,95 77,660 23,860 24,860 27,86	315,519 377,200 489,324 284,644 284,644 313,641 284,125 284,12	207.55.00 207.10 409.524 208.465 129.468 129.468 131.468 131.468 131.468 131.468 131.468 131.468 131.468 131.468 131.468 131.468 131.468 141.4	(84,539) 1,73,11 7,7414 (93,992) (49,666) 3,161 3,151 (121) (993) 3,1,159 3,1,	\$5.627 177.918 131.366 131.468 171.313 20.944 1.014 2.116 1.014 2.116 1.016 1.	11.139 176.25 177.55 114.688 44.57 10.00 9.00 9.00 9.00 9.00 9.00 9.00 9.0	115,784 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 47,664 114,377	83,257 204,051 192,654 110,347 44,184 20,522 12,059 10,004 10,669 24,831 34,274 82,245	(5,370) 26,133 41,288 (21,291) (23,795) (790) (8,888) 7,876 413 14,482 10,106 4,041	62,374 104,749 88,595 77,098 51,341 21,281 14,802 12,705 13,358 30,720 23,595 50,187	82,131 122,706 97,790 81,266 34,202 18,274 11,798 12,571 10,421 25,080 23,189 88,672	78,902 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 22,533 90,808	62,464 139,230 117,137 77,379 33,014 21,008 12,571 12,590 10,421 26,636 17,839 71,889	90 34,481 28,542 281 (18,327) (272) (2,230) (116) (2,937) (4,085) (5,756) 21,702	159,760 222,310 194,760 170,460 77,560 52,760 11,860 7,850 7,950 35,130 107,240	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	228,710 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	229,238 219,660 190,170 184,460 32,440 29,240 13,790 11,970 8,670 9,920	69,478 (2,650) (4,590) 14,000 (45,120) (23,520) 1,930 4,120 770 (25,210) (107,240) (99,145)					

Liberty Utilities (Midstates Natural Gas) Corp. Depreciation Rates GR-2024-0106

Account	Plant Dissuintion	Depreciation Rate	Average Service Life	Net Salvage Rate
Number	Plant Discription Transmission Plant	Kate	Life	Kate
366	T&D Structures and Improvements	1.19%	50	-5%
	T&D Other Structures	1.19%	50	-5%
	T&D Mains STL-PLST-CI-Mixed	1.53%	61	0%
	T&D Mains STL-1 LS1-C1-Wixed T&D Mains STL	1.45%	70	-25%
	T&D Mains PLST	1.45%	70	-25%
	T&D M&R Station Equipment	1.63%	52	0%
	Communication Equipment	6.20%	15	0%
370	Distribution Plant	0.2070	13	070
375	Structures	2.22%	45	0%
- , -	Mains	3.81%	35	-34%
	T&D Mains STL	1.96%	68	-34%
	T&D Mains PLST	1.92%	64	-23%
	Meas & Reg Station - General	3.13%	44	-38%
	Meas & Reg Station - City Gate	2.77%	45	-25%
	Services	3.88%	45	-75%
	Meters	7.65%	15	-15%
	Meter Installations	3.21%	42	-35%
	House Regulators	2.25%	44	0%
	House Regulators Installations	2.26%	44	0%
	Electronic Measuring Equipment	2.84%	45	-28%
	Other Equipment	4.53%	22	0%
207	General Plant	1100,0		0.0
390	Structures& Improvements	2.48%	39	0%
	Structures& Improvements- Frame	2.54%	39	0%
	Structures& Improvements- Leased Premise		39	0%
	Office Furniture & Equipment	5.56%	18	0%
	Transportation Equipment	8.42%	10	10%
	Transportation Equipment <12,000 lbs	7.94%	10	10%
	Stores Equipment	4.35%	23	0%
	Tools, Shop & Garage Equipment	6.25%	16	0%
	Laboratory Equipment	3.57%	28	0%
	Power Operated	7.36%	11	11%
	Power Operated Ditchers	0.00%	11	11%
	Power Operated Backhoes	7.29%	11	11%
	Communication Equipment	6.25%	16	0%
	Communication Equipment- Fixed Radios	6.25%	16	0%
	Communication Equipment- Telemetering	6.25%	16	0%
	Miscellaneous Equipment	5.00%	20	0%
	Other Tangible Property			
	Other Tangible Property PC Network H/W	12.50%	8	0%
	Other Tangible Property PC Hardware	14.29%	7	0%
	Other Tangible Property PC Software	12.50%	8	0%

Liberty Utilities (Midstates Natural Gas) Corp.

Stipulation and Agreement on Non-Revenue Requirement Issues

Schedule C

Weather Normalization Adjustment Rider ("WNAR")

The parties agree that Liberty's Weather Normalization Adjustment Rider ("WNAR") be continued with modifications consistent with revenue normalization decisions in this case. Certain values within the WNAR tariff sheets P.S.C MO. No. 2, Sheets 67 and 67.1 will be updated consistent with the weather normalization ordered by the Commission in this case to ensure the WNAR adjustment is aligned with the Commission–authorized rates for the residential and small general service rate classes. Specifically, the parties agree that the following factors within these WNAR tariff sheets will be modified to ensure the WNAR adjustment is aligned with the Commission–authorized rates.

Factors which require updating:

- Applicable coefficients These coefficients reflect the change in customer usage due
 to changes in temperature measured in heating degree days ("HDD"). The coefficients,
 designated as β on tariff sheet 67, are different by district and rate class. They are the
 HDD component in the weather normalization regression models.
- 2. Weather Stations The appropriate weather stations to use to determine the deviation from normal of HDD. The weather stations for actual and normal weather provided on tariff sheet 67 should be consistent with the weather stations used in the normalization models used to determine the applicable coefficients.
- 3. Volumetric rates the volumetric rate (WRVR) is the distribution commodity charge as determined in the most recent general rate case for the residential and small general service class.
- 4. References to the general rate case number of the most recent general rate case in which modifications to the WNAR tariff sheets 67 and 67.1 were made should be updated.

P.S.C. MO. No. 2

Cancelling P.S.C. MO. No. 2

3rd Revised SHEET No. 67 2nd Revised SHEET No. 67

Liberty Utilities (Midstates Natural Gas) Corp.

d/b/a Liberty Utilities or Liberty

FOR - All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER

APPLICABILITY

The Weather Normalization Adjustment ("WNA") Rider is applicable to each ccf of gas delivered under the terms of the residential and small general service ("SGS") rate schedules of Liberty Utilities (Midstates Natural Gas) Corp's d/b/a Liberty Utilities ("Liberty") until such time as it may be discontinued or modified by order of the Commission in a general rate case. The Northeast and West District and the Southeast District will have separate rider rates that will be applied as a separate line item on a customer's bill.

CALCULATION OF ADJUSTMENT

The WNA Factor will be calculated for each billing cycle and billing month as follows:

$$WNA_{i} = \sum_{j=1}^{18} \left((NDD_{ij} - ADD_{ij}) \cdot C_{ij} \right) \cdot \beta$$

Where:

the applicable billing cycle month

WNAi Weather Normalization Adjustment

the billing cycle

the total normal heating degree days based upon Staff's daily normal weather as determined in the most NDDii recent rate case.

ADDij the total actual heating degree days, base 65° at the applicable weather station; Kirksville, MO as computed based on the Chillicothe station, as adjusted, for the Northeast and West Districts along with Cape Girardeau, MO for the Southeast district.

> 1. The following factors are to be used to increase the Chillicothe actual HDDs to Kirksville area due to the absence of a weather station in Kirksville:

Jan 2.89% Mar 7.06% May 28.83% Jul 74.94% Sep 30.93% Nov 4.26% Feb 3.98% Apr 11.25% Jun 67.18% Aug 107.58% Oct 11.14% Dec 2.88%

the total number of customer charges charged in billing cycle j and billing month i Cij

the applicable coefficient; 0.1355769 for the residential class and 0.3169712for the SGS class in the Northeast district, 0.1129329 for the residential class and 0.2777887 for the SGS class in the West district and 0.1197439for the residential class and 0.2938893for the SGS class in the Southeast district.

- 1. Monthly WNAi = WNAi x Weighted Volumetric Rate ("WRVR"),
- The Residential WRVR in the Northeast and West District shall be equal to the Residential Distribution Commodity rate established at the conclusion of each general rate case. For Case No. GR-2024-0106, the amount is \$0<mark>.48582</mark>. [Highlighted value will be updated based on final rates.]

DATE OF ISSUE: February 9, 2024 DATE EFFECTIVE: March 10, 2024

month day year

ISSUED BY: Charlotte Emery Sr. Director, Rates and Regulatory Affairs Joplin, Mo name of officer

title

P.S.C. MO. No. 2 Cancelling P.S.C. MO. No. 2 2nd Revised SHEET No. 67.1 1st Revised SHEET No. 67.1

Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities or Liberty

FOR - All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

For the Residential class in the Southeast District, the Residential WRVR shall be equal to the Residential Distribution Commodity rate established at the conclusion of each general rate case. For Case No. GR-2024-0106, the amount is \$0.36017. [Highlighted value will be updated based on final rates.]

For the SGS class, the SGS WRVR shall be equal to the SGS Distribution Commodity rate established at the conclusion of each general rate case. For Case No. GR-2024-0106, the SGS WRVR in the Northeast and West District is \$0.26705, and in the Southeast District is \$0.18701. [Highlighted values will be updated based on final rates.]

- 3. The Current Annual WNA ("CSWNA") shall be the sum of the billing cycle WNA for each of the six Monthly WNAi for the billing months in the applicable six month period divided by the annual volumetric billing determinates set for the residential rate class or the small general service class (whichever is applicable) in the most recent rate case.
- Annual Reconciliation Rate ("ARR"): Three (3) months prior to the end of the twelve (12) months of billing of each CSWNA, the over- or under-billing of the numerator of the CSWNA shall be calculated based on nine (9) months actual sales and three (3) months projected sales. The amount of over- or under-billing shall be adjusted as ordered by the Commission, if applicable. The resulting amount shall be divided by the annual volumetric billing determinates set for the residential rate class in the most recent rate case. Three (3) months prior to the end of the twelve (12) months of billing of each ARR, the over- or under-billing of the ARR shall be calculated based on nine (9) months actual sales and three (3) months projected sales. Any remaining over- or underbilling from the ARR shall be applied to the next ARR. The three (3) months projected sales associated with each CSWNA and ASR shall be trued-up with actuals upon calculation of the next applicable ASR.
- 5. The Company will make a semiannual rate filing with the Commission 30 days prior to the first effective day referenced in the CSWNA table to adjust the WNA Rider. Each CSWNA and ARR will remain in effect for twelve (12) months. The total WNA Rider rate shall be the sum of all effective CSWNAs and ARRs.
- 6. There shall be a limit of \$0.05 per ccf on upward adjustments for the WNA and no limit on downward adjustment. Any WNA adjustment amounts in excess of \$0.05 per ccf will be deferred for recovery from customers in the next WNA adjustment and applicable to part a. below.
 - a. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company's average beginning and ending monthly WNA balances. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the WNA deferral period.

DATE OF ISSUE: February 9, 2024 DATE EFFECTIVE: March 10, 2024

> month day year month day year

ISSUED BY: Charlotte Emery <u>Sr. Director, Rates and Regulatory Affairs</u> Joplin, Mo name of officer

address

P.S.C. MO. No. 2

Cancelling P.S.C. MO. No. 2

1st Revised SHEET No. 50 Original SHEET No. 50

Liberty Utilities (Midstates Natural Gas) Corp d/b/a Liberty Utilities

FOR - All Areas

Name of Issuing Corporation

Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE

A. AVAILABILITY:

This rate schedule provides for the transportation of gas received by the Company from the Connecting Pipeline Company for the Customer's account to that Customer's facilities. This rate schedule is limited to the Company's service areas where the Connecting Pipeline Company allows third party transportation service. Service under this rate schedule is available to commercial and industrial customers using 100,000 Ccf or more per year. This rate schedule is offered as a companion to the customer's applicable sales rate schedule.

B. DEFINITIONS:

For purposes hereof:

- 1. "Connecting Pipeline Company" means a pipeline supplier to the Company whose facilities in the sole judgment of the Company can be utilized to transport gas to the Company for delivery by the Company to the Customer under this rate schedule.
- 2. "Transportation Imbalance" occurs when more or less gas is received by the Company from the Connecting Pipeline Company for the Customer's account, less the unaccounted for gas adjustment, than is delivered to that Customer's facilities for the month.
- 3. "PGA Rider" means the Company's Purchased Gas Adjustment Clause, as approved by the Missouri Public Service Commission from time to time.
- 4. "Maximum Daily Quantity" (MDQ) means the maximum daily volume of gas, as determined by the Company based on Customer's historical metered volumes, that a Customer under this Rate Schedule will be allowed to nominate and have delivered into the Company's system for the Customer's account.
- 5. "Operational Flow Order" (OFO) is any order from the Company or the Connecting Pipeline Company that requires transporter to hold to their daily allocated volumes, or any other pipeline directive, or any Company directive.
- 6. "Pool" is defined as a Customer or group of Customers with multiple delivery points that are managed together for balancing purposes.
- 7. "Pool Operator" is defined as an entity which has been appointed by a Customer or group of Customers served under this rate schedule to perform the functions and responsibilities of requesting information, nominating supply, and other related duties.

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ISSUED BY: Charlotte Emery

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Sr. Director, Rates and Regulatory Affairs

P.S.C. MO. No. 2 Cancelling P.S.C. MO. No. 2 1st Revised SHEET No. 51 Original SHEET No. 51

Liberty Utilities (Midstates Natural Gas) Corp d/b/a Liberty Utilities

FOR - All Areas

Name of Issuing Corporation

Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

C. TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE:

- 1. Except as expressly modified by the provisions of this rate schedule, all of the terms, provisions, and conditions of the rate schedule (as made effective by the Missouri Public Service Commission from time to time) applicable to Customer shall also apply to service by the Company to Customer under this rate schedule.
- 2. The Customer must notify the Company on Company's standard form of the quantity of gas to be received by the Company from the Connecting Pipeline Company for the Customer's account during the billing month and the daily rate of delivery. This nomination must be received by the Company by the nomination deadline of the Connecting Pipeline Company for both first of the month nominations and other changes. The quantity of gas received by the Company from the Connecting Pipeline Company for the Customer's account shall be based on the transportation nomination for that month. Adjustments will be made if the Connecting Pipeline Company's allocated volumes vary from the nominated volume. Daily nominations shall not exceed the Customer's Maximum Daily Quantity (MDQ).
- 3. The Customer is responsible for making all arrangements for transporting the gas from its source of supply to the Company's interconnection with the Connecting Pipeline Company unless other arrangements have been made between the Customer and the Company.
- 4. The Customer shall warrant that they have good and legal title to all gas that Customer causes to be delivered into the Company's facilities and Customer shall hold the Company harmless from any loss or claim in regard to the same.

D. BALANCING:

- 1. The Customer shall have the obligation to balance receipts of transportation gas by the Company at the Company's applicable Receipt Point(s) with deliveries of such gas by the Company to the Customer's Point of Delivery plus a 2% retention for lost and unaccounted for gas. Cash outs for Positive and Negative imbalances will be levied as described below.
 - (a) Imbalance equals the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account minus the volume of gas delivered to the Customer's Point of Delivery.
 - (b) Imbalance percentage equals the difference of the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account minus the volume of gas delivered to the Customer's Point of Delivery divided by the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account.

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Sr. Director, Rates and Regulatory Affairs

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title

Joplin, Mo

FORM NO. 13 P.S.C. MO. No. 2

Cancelling P.S.C. MO. No. 2

2nd Revised SHEET No. 52 1st Revised SHEET No. 52

Liberty Utilities (Midstates Natural Gas) Corp d/b/a Liberty Utilities

FOR - All Areas

Name of Issuing Corporation

Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

2. Cash out of Monthly Imbalances

- (a) If the volume of gas delivered to the Customer's point of delivery is greater than the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account (negative imbalance), the Company will sell the difference in gas volumes to the Customer based on the highest index price for the respective Connecting Pipeline Company for any week beginning in the calendar month as published in Natural Gas Week, plus applicable pipeline fuel and transportation charges. If the volume of gas delivered to the Customer's point of delivery is less than the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account (positive imbalance), the Company will buy the difference in gas volumes from the Customer based on a price equal to the lowest index price for the respective Connecting Pipeline Company for any week beginning in the calendar month as published in Natural Gas Week, plus applicable pipeline fuel and transportation charges. For purposes of this paragraph, "index price" shall mean the price from the "\$ / MMBtu" column in the Natural Gas Weekly Spot Prices table reported in Natural Gas Week. In the absence of such published Natural Gas Week index price, the Company will determine, subject to Commission's review in Company's actual Cost Adjustment (ACA) filing, a suitable replacement source for such weekly market price information.
- (b) The monthly cash out bill will be based on the accumulated sum of the results of the cash out tiers listed below such that and until the total monthly imbalance is fully accounted for:

	Cash out Price	Cash out Price
% of Imbalance	for Positive Imbalances	for Negative Imbalances
0% up to 5%	100%	100%
5% up to 10%	85%	115%
10% up to 15%	70%	130%
15% up to 20%	60%	140%
20% and over	50%	150%

E. SCHEDULING FEES:

The Company may assess a daily scheduling fee for any daily transportation imbalance in excess of 10% of the Customers daily confirmed nomination. The fee will be calculated as follows:

([annual storage demand charges/MDWQ]/365) + (annual storage capacity charges/total capacity) + average injection and withdrawal costs.

Costs for all storages used in providing for balancing will be included.

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name of officer

DATE EFFECTIVE: March 10, 2024

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title

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month day year

Joplin, Mo
address

P.S.C. MO. No. 2

Cancelling P.S.C. MO. No. 2

1st Revised SHEET No. 53 Original SHEET No. 53

Liberty Utilities (Midstates Natural Gas) Corp d/b/a Liberty Utilities

FOR - All Areas

Name of Issuing Corporation

Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

F. OPERATIONAL FLOW ORDERS (OFO):

- 1. Company will have the right to issue an Operational Flow Order that will require actions by the Customer to alleviate conditions that, in the sole judgment of the Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives set forth in the OFO.
- 2. Upon issuance of an OFO, the Company will direct Customer to comply with one of the following conditions:
 - (a) Unauthorized Deliveries: Customer must take delivery of an amount of natural gas from the Company that is no more than the hourly or daily amount being received by the Company from the Connecting Pipeline Company for the Customer's account. All volumes delivered to the Customer in excess of volumes received by the Company from the Connecting Pipeline Company for the Customer's account, that are in violation of the above condition, with the exception of a 5% daily tolerance, shall constitute an unauthorized overrun by Customer on the Company's system. Customer shall be charged a penalty of \$25.00 per Dth, plus the Gas Daily Index price for the respective Connecting Pipeline Company for such unauthorized overruns during the OFO, or
 - (b) Unauthorized Receipts: Customer must take delivery of an amount of natural gas from the Company that is no less than the hourly or daily amount being received by the Company from the Connecting Pipeline Company for the Customer's account. All volumes delivered to the Customer which are less than volumes received by the Company from the Connecting Pipeline Company for the Customer's account, that are in violation of the above condition, with the exception of a 5% daily tolerance, shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a penalty of \$25.00 per Dth for such unauthorized deliveries to Company's system.
 - (c) Other: Any penalties charged due to unauthorized receipts or deliveries during an OFO will be in addition to any cash out charges described in Subsection (D) above.
 - (d) Interstate Pipeline Overrun Penalties: The Company may charge the Customer for any daily or monthly overrun penalties assessed to the Company, which are applicable to the Customer, by the Connecting Pipeline Company.
 - (e) Operational Flow Order Penalty: Aggregators and/or Marketers who fail to deliver to Company for the account of Customer (s) specified operational flow ordered quantities of gas shall be billed appropriate "Unauthorized Delivery" or "Unauthorized Receipt" charges. At Company's sole discretion, Aggregators or Marketers who repeatedly fail to

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ISSUED BY: Charlotte Emery

name of officer

Sr. Director, Rates and Regulatory Affairs

<u>Joplin, Mo</u>

FORM NO. 13 P.S.C. MO. No. 2

Cancelling P.S.C. MO. No. 2

2nd Revised SHEET No. 54 1st Revised SHEET No. 54

Liberty Utilities (Midstates Natural Gas) Corp d/b/a Liberty Utilities

FOR - All Areas

Name of Issuing Corporation

Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

deliver to Company specified operational flow order quantities of gas may not be permitted to continue transportation service.

G. LOST AND UNACCOUNTED FOR:

A percentage adjustment for lost and unaccounted for gas shall be made to the volumes of gas received by the Company from the Connecting Pipeline Company for the Customer's account, and the volumes of gas deliverable to the Customer under this rate schedule shall be reduced by such percentage. The adjustment shall be equal to two percent (2%) of the volume of gas delivered into the Company's facilities.

H. OTHER:

If the rendition of service to Customer under this rate schedule causes the Company to incur additional charges from the Connecting Pipeline Company, Customer shall reimburse Company for all such charges

I. RECORDING AND TELEMETRY EQUIPMENT:

The Customers served under this Rate Schedule shall be required to pay for the cost of, installation of, replacement of, and maintenance of electronic flow measurement (EFM) and verification equipment, including applicable income taxes. Customers shall also be required to pay the cost of installation, maintenance and any monthly usage charges associated with dedicated analog phone line, power or other utilities or energy sources required for the operation of the EFM equipment, including applicable income taxes. Customers shall also be required to provide adequate space in new or existing facilities for the installation of the EFM equipment. If a dedicated analog phone line is not available to the Customer's facility, cellular equipment will be required at the expense of the Customer.

J. TRANSPORTATION AGREEMENT FORM:

Service to Customers shall be subject to a contract between the Customer and the Company, in the form of Sheet Nos. 59.1 through 59.5, unless otherwise authorized by state law.

K. CUSTOMER PARTICIPATION:

Once a Customer elects and has qualified for service under this rate schedule, all services will be provided under the terms and conditions of this rate schedule for a term of no less than 12 months. At any time following the first six months of service under this rate schedule, service may be terminated by either party following at least six months written notice to the other party. After termination of this service, Customer may not re-elect for transportation service for a period of no less than 12 months after termination. Transportation Customers requesting to return to sales service must elect to do so in writing by June 1st each calendar year. All sales Customers requesting transportation service must elect so in writing by June 1st each calendar year. If other conditions for service are met, all changes in service status will take effect July 1, of each calendar year.

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ISSUED BY: Charlotte Emery Sr. Director, Rates and Regulatory Affairs name of officer

<u>Joplin, Mo</u>

P.S.C. MO. No. 2

Cancelling P.S.C. MO. No. 2

2nd Revised SHEET No. 55 1st Revised SHEET No. 55

Liberty Utilities (Midstates Natural Gas) Corp d/b/a Liberty Utilities

FOR - All Areas

Name of Issuing Corporation

Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

2. Customers shifting from Sales to Transportation Service shall be applied the appropriate system's ACA factor as listed on Company's sheet 44 for a period of one year period as applicable after changing.

L. PURCHASED GAS ADJUSTMENT:

The Company shall credit any revenues billed to and received from Transportation Customers (including schools) for any cash outs, scheduling fees, imbalances, penalties, overrun charges and other similar charges to the Actual Cost Adjustment (ACA) account of the Company's Purchased Gas Adjustment (PGA) Clause.

M. POOLING SERVICE:

For the purpose of this section, the Pool Operator shall have all of the rights and obligations under this Transportation Service as does a Customer transporting gas supply directly under this Transportation Service.

The Pool Operator will be responsible for arranging volumes of transportation gas to meet the daily and monthly requirements of Customers in the Pool. The cash out provisions of Subsection D(2) shall be applied against the aggregate volume of all Customers in a specific Pool. The Pool Operator will be responsible for the payment of any monthly cash out payments and any penalties incurred by a specific Pool as a result of monthly, daily, or hourly imbalances.

The Company, at the Company's sole discretion, shall establish pooling areas by Connecting Pipeline, Pipeline zone, Company receipt point, geographic area, operational area, administrative or other appropriate parameters.

No Customer shall participate in a Pool that does not individually meet the availability conditions of this rate schedule, and no Customer shall participate in more than one Pool concurrently.

To receive service hereunder, the Pool Operator shall enter into a Pool Management Agreement with Company (contained in Sheet No. 59) and shall submit an Agency Authorization Form for each member of the Pool, signed by both Customer and its Pool Operator.

The Pool Operator shall submit a signed Pool Management Agreement and an Agency Authorization Form for each member of the Pool at least 30 days prior to the beginning of a billing period when service under this rate schedule shall commence. A Customer who terminates service under this rate schedule or who desires to change Pool Operators shall likewise provide Company with a written notice at least 30 days prior to the end of a billing period.

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Sr. Director, Rates and Regulatory Affairs

Joplin, Mo

SCHEDULE D

FORM NO. 13 P.S.C. MO. No. 2

Cancelling P.S.C. MO. No. 2

2nd Revised SHEET No. 55 1st Revised SHEET No. 55

Liberty Utilities (Midstates Natural Gas) Corp

d/b/a Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

The Pool Operator shall upon request of the Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company to assure the

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ISSUED BY: Charlotte Emery Sr. Director, Rates and Regulatory Affairs

title

Joplin, Mo address

name of officer

month day

P.S.C. MO. No. 2

Cancelling P.S.C. MO. No. 2

1st Revised SHEET No. 56 Original SHEET No. 56

Liberty Utilities (Midstates Natural Gas) Corp d/b/a Liberty Utilities

FOR - All Areas

Name of Issuing Corporation

Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

Pool Operator's performance of its obligations under the Pool Management Agreement. In determining the level of the deposit, bond, or other surety to be required of the Pool Operator, the Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of the Pool members, the general credit worthiness of the Pool Operator , and the Pool Operators prior credit record with the Company, if any. If the Pool Operator defaults on its obligations under this rate schedule or the Pool Management Agreement, the Company shall have the right to use such cash deposit, or proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy the Pool Operator's obligation hereunder. If these are not sufficient to meet the Pool Operator's obligations, the Company reserves the rights to recalculate the charges and bill the appropriate Customers directly as though no Pool arrangement existed. Specific terms and conditions regarding credit requirements shall be included in the Pool Management Agreement. Such credit requirements shall be administered by the Company in a non-discriminatory manner, and such credit requirements may change as the requirements of the Pool change.

The Pool Operator shall notify the Company in writing of any changes in the composition of the Pool at least 30 days prior to the beginning of the first billing period that would apply to the modified Pool.

The Pool Management Agreement shall be terminated by the Company upon 30 days written notice if a Pool Operator fails to meet any condition of this rate schedule. The Pool Management Agreement shall also be terminated by the Company upon 30 days written notice if the Pool Operator has payments in arrears. Written notice of termination of the Pool Management Agreement shall be provided both to the Pool Operator and to the individual members of the Pool by the Company.

Company shall directly bill the Pool Operator for the monthly cash out charges, penalties, or other payments contained in this rate schedule. The monthly bill will be due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Company shall directly bill the individual Customers in the Pool for all Customer Charges, Demand Charges, and Commodity Charges as provided for in either this rate schedule or its companion rate schedule.

N. MONTHLY DELIVERY CHARGE AND VOLUMETRIC RATES:

Delivery Charge (per meter) & Distribution Commodity Rate (per Ccf) shall be determined by each Customer's appropriate companion sales service tariff. (Sheet Nos. 28 through 38).

O. RATE ADJUSTMENTS:

Purchased Gas Adjustment: To the rates stated above certain Purchased Gas Adjustment (PGA) factors may be applicable.

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FORM NO. 13 P.S.C. MO. No. 2

Cancelling P.S.C. MO. No. 2

1st Revised SHEET No. 57 Original SHEET No. 57

Liberty Utilities (Midstates Natural Gas) Corp d/b/a Liberty Utilities

FOR - All Areas

Name of Issuing Corporation

Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

- 2. Any volumes taken in excess of those allowed by the Company during a period of curtailment, pursuant to its Curtailment Provisions, Sheet Nos. 106 through 108, will be "unauthorized use" and will be billed pursuant to the Unauthorized Use Charges below.
- 3. Taxes: Any franchise, gross receipts, license, or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
- 4. Unauthorized Use Charges: All metered volumes of natural gas taken by a transportation Customer in excess of those authorized by the Company, during a period of curtailment, per the Curtailment Provisions contained on pages Nos. 106 through 108 will be considered "unauthorized use" and will be assessed "Unauthorized Use Charges" as follows:

Unauthorized Use Charges:

All intrastate and/or interstate pipeline penalties and other charges incurred by the Company that are attributable to a Customer's unauthorized use, plus:

- 1. \$2.50 (two dollars and fifty cents) for each Ccf of unauthorized use, OR
- 2. 150% (one-hundred and fifty percent) of the highest cost of gas purchased by the Company for supplying the district in which the Customer receives service during the month of the Unauthorized Use Charge period.

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2nd Revised SHEET No. 58 1st Revised SHEET No. 58

Liberty Utilities (Midstates Natural Gas) Corp d/b/a Liberty Utilities

FOR - All Areas Name of Issuing Corporation Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

NEGOTIATED GAS TRANSPORTATION SERVICE

P. AVAILABILITY:

Service under this rate schedule is available to those Customers who provide affidavits to the Company (in a form acceptable to the Company) certifying that and the Company is convinced that: (i) Liberty Utilities faces bypass by an intrastate or interstate upstream pipeline; and (ii) without the Company's lowering the Distribution Commodity Rate for Transportation Service, the Customer will bypass Liberty Utilities. The Customer must also provide the Company with evidence to verify the investment required on the part of the Customer to take gas service directly from the interstate or intrastate pipeline Company.

Q. NEGOTIATED GAS TRANSPORTATION SERVICE RATES:

Subject to the Availability section above, Company may, in instances where it faces bypass from interstate or intrastate pipelines, enter into Negotiated Gas Transportation Service Rate contracts with Transportation Customers which lower the Distribution Commodity Rate for Transportation Service. The Distribution Commodity Rate agreed upon by Company and Customer shall not exceed the maximum Distribution Commodity Rate for Transportation Service nor be less than 1.0¢ per Ccf (the "Flexed Distribution Commodity Rate").

The right to charge a Flexed Distribution Commodity Rate shall be exercised on a case-by-case basis at the discretion of the Company.

All executed contracts, amendments, and contract renewals, as well as the affidavits and evidence required under the Availability section above related to such contracts, amendments, and contract renewals, shall be furnished to the Commission staff and the Office of Public Counsel and submitted in the Commission's EFIS system under Non-Case Related submissions. Such executed contracts, amendments, and contract renewals shall be subject to the Commission's jurisdiction. Ratemaking treatment of any Flexed Distribution Commodity Rate may be reviewed and considered by the Commission in subsequent rate proceedings.

R. Rules and Regulations and Tariffs.

Other than providing for a Flexed Distribution Commodity Rate, service hereunder will be rendered in accordance with the Company's Rules and Regulations for Gas Service and other tariffs on file with the Missouri Public Service Commission.

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P.S.C. MO. No. 2

Cancelling P.S.C. MO. No. 2

2nd Revised SHEET No. 59 1st Revised SHEET No. 59

Liberty Utilities (Midstates Natural Gas) Corp

d/b/a Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

rtation Comi

Tra Standard Form of Pool Manage	insportation Servi ement Agreemen	
This Agreement is made and entered into this (Midstates Natural Gas) Corp. ("Liberty" or "Coof,,,,	ompany"), and	, having a mailing address
Term: This Pool Management agreement shall beginning on		
Pool Operator represents and warrants that it customers and that Pool Operator is authorize on Exhibit ("Customers"). Those Customers have with Company. As the authorized agent for such nominations to Company on behalf of such Traffor purposes related to the Transportation Servand other such information related to the Transmay include any information that Liberty woul to, all transportation rates applicable to Customers, all available natural gas to or for Customers, and any other Utilities, which pertain to transportation of nataccounts. Pool Operator further represents the nominations of natural gas volumes on such Cutransportation agreements with Company and Pool Operator acknowledges that Transportat of Company's tariffs on file and in effect with tamended, modified, reissued and made effectithis Pool Operator Agreement in the event that Customers have failed to satisfy their obligatio applicable Company tariffs.	ed to act on behalf ve separately exect ch Customers, Poc- ansportation Service vice to those Cust asportation Service d customarily rele- mers, all informatalle tax rate informatalle information or do tural gas to Customatalle is properly an ustomers' behalf all applicable tariffs. ion Service to Customatalle is properly and the Missouri Publication Service to Customatalle is properly and the missouri Publication Service to Customatalle is service	f of and account for the customers identified cuted Transportation Service Agreements of Operator is authorized to (a) make ce Customers; and (b) receive from Company, comers, usage information, copies of billings, e provided to Customers. Such information ease to customers, including, but not limited ion concerning historic usage by and/or ation with respect to the transportation of ocuments in the possession of Liberty mer and/or to Liberty on Customers' and duly authorized by Customers to make and account in accordance with Customer customers is subject to the terms and conditions account in accordance with Customer customers is subject to the terms and conditions account in accordance with Customer customers is subject to the terms and conditions account in accordance with Customer customers is subject to the terms and conditions account in accordance with Customer customers is subject to the terms and conditions account in accordance with Customer customers is subject to the terms and conditions account in accordance with Customer customers is subject to the terms and conditions account in accordance with Customer customers is subject to the terms and conditions account in accordance with Customer customers is subject to the terms and conditions account in accordance with Customer customers.
To the extent this agreement is inconsistent wo	ith the Company's	s tariff, the terms of the tariff will be
IN WITNESS WHEREOF, the parties have execu Agreement as of the day and year first above v		agement Agreement/ Group Balancing
Company: Liberty Utilities (Midstates Natural C	Gas) Corp. Pool	Operator:
Ву:	Ву	y:
Title:	Ti	tle:
Witness/Attest:	W	/itness/Attest:
DATE OF ISSUE: February 9, 2024 month day year ISSUED BY: Charlotte Emery name of officer		ATE EFFECTIVE: March 10, 2024 month day year ates and Regulatory Affairs Joplin, Mo address

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1st Revised SHEET No. 59.1 Original SHEET No. 59.1

Liberty Utilities (Midstates	Natural Gas) Corp
d/b/a Liberty Utilities	

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

AGREEMENT FOR NATURAL GAS TRANSPORTATION SERVICE

This Agreement for Natur	al Gas Transportation Service	("Agreement") is made this day of
2014,		
by and between Liberty Utili	ties (Midstates Natural Gas) C	Corp. ("Company") and
	("Customer"), a	corporation with a facility located
at	, Missouri ("Customer Fa	cility"). Company and Customer may be
collectively referred to as "P	arties" and individually as a "I	Party" in this Agreement.

RECITALS

WHEREAS, Company owns and operates facilities for the distribution, sale and transportation of natural gas to customer facilities;

WHEREAS, Customers conducts business at Customer Facility and seeks delivery and transportation of natural gas service to Customer Facility;

WHEREAS, "Natural Gas Transportation Service" means transportation of gas received by Company from a "Connecting Pipeline Company" for Customer's account to Customer Facility. "Connecting Pipeline Company" means a pipeline supplier to Company whose facilities in the sole judgment of Company can be utilized to transport gas to Company for delivery by Company to Customer Facility under Company's applicable tariff(s);

WHEREAS, Customer is entering or has entered contracts for the purchase of natural gas for Customer's own use from producers, marketers and/or other suppliers; and, Customer is entering or has entered contracts for delivery of natural gas by a Connecting Pipeline Company to Company on Customer's account;

WHEREAS, Customer has requested that Company transport natural gas received from a Connecting Pipeline Company through Company's distribution facilities to Customer Facility;

WHEREAS, Company has agreed to Customer's request for transportation of natural gas to Customer Facility and Customer has agreed to transportation service from Company subject to the rates, terms and conditions of Company's Natural Gas Transportation Service Tariff, Sheet Nos. 50-57 or other pages as applicable, approved by the Missouri Public Service Commission ("Commission").

NOW, THEREFORE, in consideration of the mutual covenants and agreements set forth below, Company and Customer covenant and agree as follows.

DATE OF ISSUE: February 9, 2024

month day year

DATE EFFECTIVE: March 10, 2024

month day year

ISSUED BY: Charlotte Emery Sr. Director, Rates and Regulatory Affairs

SCHEDULE D

FORM NO. 13 P.S.C. MO. No. 2

Name of Issuing Corporation

Cancelling P.S.C. MO. No. 2

1st Revised SHEET No. 59.1 Original SHEET No. 59.1

Liberty Utilities (Midstates Natural Gas) Corp

d/b/a Liberty Utilities FOR – All Areas

Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

DATE OF ISSUE: February 9, 2024 DATE EFFECTIVE: March 10, 2024

month day year

month day year

ISSUED BY: Charlotte Emery ame of officer Sr. Director, Rates and Regulatory Affairs title Joplin, Mo address

P.S.C. MO. No. 2 Cancelling P.S.C. MO. No. 2 1st Revised SHEET No. 59.2 Original SHEET No. 59.2

Liberty Utilities (Midstates Natural Gas) Corp d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

TERMS AND CONDITIONS

- 1. TRANSPORTATION SERVICE AND RATES. Company agrees to receive and transport for Customer's account quantities of natural gas up to the Maximum Daily Quantity (MDQ) set forth below. "Maximum Daily Quantity" means the maximum daily volume of gas, as agreed upon by the parties based on Customer's historical metered volumes, which Customer will be allowed to nominate and have delivered into Company's system for Customer's account.
- (a) <u>Maximum Daily Quantity</u>. Under this Agreement, Customer's MDQ shall be ____ CCFs per day, plus a quantity of gas for shrinkage or line losses as set forth in § 4 below. Customer represents and warrants that such natural gas will be transported and delivered by Company to Customer for use at Customer Facility.
- **(b)** Applicable Rates and Charges. Customer agrees to pay Company for all services provided under this Agreement at the applicable rates and other charges provided in Company's Natural Gas Transportation Service Tariff approved by the Commission, as such Tariff may be revised, changed and/or amended from time to time.
- 2. <u>COMPANY TARIFFS.</u> The Parties understand and agree that Natural Gas Transportation Service under this Agreement shall be subject to Company's applicable Natural Gas Transportation Service Tariff, which is made a part of this Agreement by reference, and upon the terms and conditions for service set forth in that Tariff and Company's general tariffs governing natural gas transportation service, including without limitation, applicable rates, service classifications, surcharges, riders and general rules and regulations, all of which are expressly incorporated into this Agreement by reference. Company's Natural Gas Transportation Service Tariff, as applicable, is attached as Exhibit A.
- (a) <u>Commission Review</u>. This Agreement is subject to review and regulation by the Commission in accordance with governing law.
- (b) <u>Tariff Changes</u>. Customer expressly understands and agrees that Company shall have the unilateral right to file applications and requests with the Commission or any other appropriate regulatory authority for changes to Company's Natural Gas Transportation Service Tariff, including changes to any and all applicable tariff rates, charges and terms of service, and to make such changes effective in Company's approved Tariff, as approved by the Commission, applicable to the services provided under this Agreement. Company understands and agrees that Customer may contest such filings before the Commission, and that Customer does not waive any rights it may have with respect to such filings. This Agreement shall not affect in any way the right of Company to unilaterally make application for a change in its applicable Tariff rates or general terms and conditions of service.
- of the quantity of gas to be received from the Connecting Pipeline Company for Customer's account during the billing month and the daily rate of delivery. Customer's nomination must be received by Company by the nomination deadline of the Connecting Pipeline Company as applicable. The quantity of gas received by Company for Customer's account shall be based on the transportation nomination for that month.

 Adjustment shall be made if the Connecting Pipeline Company's allocated volumes vary from the nominated volume. Daily nominations shall not exceed Customer's MDQ.

DATE OF ISSUE: February 9, 2024	DATE EFFECTIVE: March 10, 202	24
month day year	month day	year
ISSUED BY: Charlotte Emery	Sr. Director, Rates and Regulatory Affairs	Joplin, Mo

ISSUED BY: Charlotte Emery Sr. Director, Rates and Regulatory Affairs

name of officer title

address

P.S.C. MO. No. 2 Cancelling P.S.C. MO. No. 2 1st Revised SHEET No. 59.3 Original SHEET No. 59.3

Liberty Utilities (Midstates Natural Gas) Corp d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

- (a) Customer Responsibility for Gas Supply. Customer shall be responsible for making any and all arrangements for transportation of gas from Customer's supply source to Company's interconnection with the Connecting Pipeline Company ("Point of Receipt"), unless otherwise agreed by the Parties. Company shall deliver said volumes of gas to the outlet side of the Company meter at Customer Facility ("Point of Delivery"). Company shall not be liable or responsible for control of gas to be transported to Customer Facility until such gas is received by Company at the Point of Receipt. Gas transported under this Agreement will be delivered to Company in the state of Missouri. Company will not be a party to any disputes that arise between Customer and its upstream gas suppliers, transporters, producers, marketers, Connecting Pipeline Company, or others, or agents of any of the above parties. Customer expressly agrees that Company is not in any way responsible for quality or quantity of gas delivered by the Connecting Pipeline Company or a producer, marketer or other supplier, and Customer understands that Company makes no warranties of any kind, express or implied, relating to the quality or quantity of gas delivered to Company by the Connecting Pipeline Company.
- (b) <u>Title to Gas Supplied</u>. Customer represents and warrants that it has and shall have good and legal title to all gas which Customer causes to be delivered to Company under this Agreement. The Parties understand and agree that Company is engaged in a transportation service only and that ownership of the gas transported will at all times remain vested in Customer. Customer hereby warrants its title to all gas delivered to Company hereunder and that such gas shall be free and clear from all liens, claims, and encumbrances whatsoever. Customer further agrees to defend and hold Company harmless from any and all losses, claims and/or liabilities relating to ownership and/or use of the gas transported under this Agreement.
- transportation gas by the Company at Company's applicable Point of Receipt with deliveries of gas by Company to Customer's Point of Delivery plus a 2% retention for line loss, shrinkage and unaccounted for gas. An "Imbalance" equals the volume of gas received by Company from the Connecting Pipeline Company for Customer's account minus the volume of gas received by Company from the Connecting Pipeline Company for Customer's account minus the volume of gas received by Company from the Connecting Pipeline Company for Customer's account minus the volume of gas delivered to Customer's Point of Delivery divided by the volume of gas received by Company from the Connecting Pipeline Company for Customer's Point of Delivery is greater than the volume of gas received by Company from the Connecting Pipeline Company for Customer's account (Negative Imbalance), Company shall sell the difference in gas volumes to Customer as set forth in Company's Natural Gas Transportation Service Tariff. If the volume of gas delivered to Customer's Point of Delivery is less than the volume of gas received by Company from the Connecting Pipeline Company for Customer's account (Positive Imbalance), Company shall buy the difference in gas volumes from Customer as set forth in Company's Natural Gas Transportation Service Tariff.
- (d) <u>Responsibility for Additional Charges from Connecting Pipeline Company</u>. If the provision of Natural Gas Transportation Service under this Agreement causes Company to incur any additional charges from the Connecting Pipeline Company, Customer shall reimburse Company for any and all such charges.
- **(e)** Interruption or Discontinuance of Gas Supply. If gas service is discontinued by Customer's supplier and/or Connecting Pipeline Company for any reason, Customer hereby releases and holds harmless Company for any loss, claim, damage, or expense that Customer may incur by reason of such discontinuance or interruption of service.
- **4.** <u>LINE LOSSES</u>. Company shall receive an adjustment in volumes of gas received by Company from the Connecting Pipeline Company for line losses, shrinkage and unaccounted for gas. Company shall receive a percentage adjustment for lost and unaccounted for gas equal to two percent (2%) of the volume of gas delivered to Company's facilities.

DATE OF ISSUE: February 9, 2024	DATE EFFECTIVE: March 10, 2024	
month day year	month day	year
ISSUED BY: Charlotte Emery	Sr. Director, Rates and Regulatory Affairs	Joplin, Mo
name of officer	title	address

FORM NO. 13 P.S.C. MO. No. 2

Cancelling P.S.C. MO. No. 2

1st Revised SHEET No. 59.4 Original SHEET No. 59.4

Liberty Utilities (Midstates Natural Gas) Corp d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

- 5. <u>TERM</u>. This Agreement shall be effective for twelve months from the date of execution and shall be automatically extended for periods of one (1) year, unless otherwise terminated by either Party. After six months of service under this Agreement, either Party may terminate this Agreement following six months prior written notice of such termination to the other Party. Any portions of this Agreement necessary to correct or cash-out imbalances under this Agreement as required by Company's Natural Gas Transportation Service Tariff shall survive the other parts of this Agreement until such time as such balancing has been accomplished. Company may terminate or suspend its obligations under this Agreement as provided for in its Commission approved tariff, and terms and conditions of service.
- **6.** <u>BILLING</u>. All matters relating to billing, including, but not limited to, late payment charges and termination of service for nonpayment, shall be governed by Company's approved Natural Gas Transportation Service Tariff and other Commission approved terms and conditions of service.
- volume of GAS AND MEASURING EQUIPMENT. The volume of gas delivered to Customer will be that measured by Company's meter at Customer Facility. To the extent required by the tariff, Customer shall pay any and all costs for installation, replacement, operation and/or maintenance of electronic flow measurement (EFM) and verification equipment, including, but not limited to, applicable taxes, utility charges, and/or telephone charges. Customer also shall provide adequate space at Customer Facility for installation and operation of EFM equipment, including providing access for Company to such EFM equipment. As allowed by applicable tariff, Company reserves the right to provide a billing based on estimated quantities of gas delivered to Customer in the event of a breakdown or other difficulty with metering equipment.
- 8. QUALITY AND PRESSURE OF GAS DELIVERED. The gas delivered by a Connecting Pipeline Company to Company for transportation to Customer shall at all times be merchantable gas continuously conforming to applicable industry accepted specifications as determined by Company. Company shall have the right to refuse delivery of any gas not conforming to those specifications. Delivery pressures to Customer shall be consistent with those presently set forth in Company's Commission approved tariffs. The maintenance of delivery pressure shall be subject to the demands of firm sales customers of Company being served at any particular time.
- **9. NOTICE**. Any notice or notices given by either Party under this Agreement shall be sent by certified mail to the following addresses:

Company:	Liberty Utilities (Midstates Natural Gas) Corp
<u>Customer:</u>	

DATE OF ISSUE: February 9, 2024 DATE EFFECTIVE: March 10, 2024

title

month day year

ISSUED BY: Charlotte Emery

name of officer

Sr. Director, Rates and Regulatory Affairs

Joplin, Mo

address

P.S.C. MO. No. 2 Cancelling P.S.C. MO. No. 2 1st Revised SHEET No. 59.5 Original SHEET No. 59.5

Liberty Utilities (Midstates Natural Gas) Corp d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

Each Party further agrees to notify the other Party of the name and address of the person or persons authorized to act for the Party with respect to routine operating matters under this Agreement and the Parties agree that routine operating requests, reports, billings, and other matters of a routine nature shall be directed to the persons so designated.

10. MISCELLANEOUS TERMS AND CONDITIONS.

- (a) The provisions of this Contract shall not be changed except in writing duly signed by Company and Customer; however, this Agreement is subject to valid orders of legally constituted regulatory bodies having jurisdiction over service provided under this Agreement, including the Commission.
- (b) No waiver by either Party of any one or more defaults by the other Party in the performance of any provisions of this Agreement shall operate or be construed as a waiver of any future defaults, whether of a like or of a different character.
- (c) This Agreement shall insure to the benefit of and be binding upon the Parties and their respective successors and assigns.
- (d) This Agreement sets forth the only agreements between Company and Customer and all prior agreements, contracts or other mutual understandings, whether oral or in writing, shall be considered canceled as of the date of this Agreement.
- (e) This Agreement shall be governed by and construed in accordance with the law of the state of Missouri.

IN WITNESS WHEREOF, the Parties to this Agreement, in consideration of the terms and conditions set forth above, has caused this Agreement to be executed by their duly authorized representatives on the date first written above.

LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP. By ______ Title _____ CUSTOMER [FILL IN NAME] By _____ Title ____

DATE OF ISSUE: February 9, 2024 DATE EFFECTIVE: March 10, 2024

month day year

ISSUED BY: Charlotte Emery

name of officer

month day year

Sr. Director, Rates and Regulatory Affairs

<u>Joplin, Mo</u>

FORM NO. 13 P.S.C. MO. No. 2

Cancelling P.S.C. MO. No. 2

2nd Revised SHEET No. 60 1st Revised SHEET No. 60

Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities

FOR - All Areas

Name of Issuing Corporation

Community, Town or City

MISSOURI SCHOOL TRANSPORTATION SERVICE

A. AVAILABILITY:

This service is available to any seven-director, urban or metropolitan school district as defined pursuant to Section 393.310.2(3), RSMo. (Cum.Supp. 2002), and shall also include, one year after the effective date of this section and thereafter, any school for elementary or secondary education situated in this state, whether a charter, private, or parochial school or school district within the Company's Missouri service area who has purchased natural gas from a third party supplier and desires transportation of those volumes through the Company's facilities. The implementation of the program will not have any negative financial impact on the Company, its other Customers or local taxing authorities.

B. TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE:

- Service provided under this Schedule shall be subject to the Company's priorities of curtailment as filed with the Missouri Public Service Commission.
- All gas transported hereunder by the Company shall be subject to the quality terms specified in respective Connecting Pipeline Company tariff and shall be subject to retention of a portion of the gas received for transportation to compensate the Company for Company used gas and Lost and Unaccounted for gas at a rate of 2%.
- Service will be furnished at the utilization pressure normally supplied from the distribution system in the area. By mutual agreement, a higher pressure, if available, may be supplied. The heating value of gas must meet the applicable interstate pipeline quality specifications.
- Participants should notify the Company no later than thirty (30) days prior to service beginning date of July 1. Customer shall agree to remain on this Rate Schedule for a period of not less than one year. Customer may return to sales service on July 1 of any year or at the end of the program by giving the Company notice no later than June 1 of that year. Customer may change pool supplier throughout the year with a 30 day written notice. Service to Customers shall be subject to a contract between the Customer and the Company, in the form of Sheet Nos. 59.1 through 59.5, unless otherwise authorized by state law.
- Company will prepare a contract for execution by the Pool Operator addressing its obligations in respect to Nominations, Balancing Charges and Cash-Out provisions and other applicable charges.
- To receive service hereunder, the Pool Operator shall enter into a Pool Operator Agreement with Company and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Operator. The Pool Operator shall submit a signed Pool Operator Agreement (contained in Sheet 66) and an Agency Authorization Form for each member of the pool at least 30 days prior to the beginning of a billing period when service under this rate schedule shall commence. A Customer who terminates service under this rate schedule or who desires to change Pool Operators shall likewise provide Company with a written notice at least 30 days prior to the end of a billing period.

DATE OF ISSUE: February 9, 2024 DATE EFFECTIVE: March 10, 2024

> month day month

ISSUED BY: Charlotte Emery Sr. Director, Rates and Regulatory Affairs name of officer

FORM NO. 13 P.S.C. MO. No. 2

Cancelling P.S.C. MO. No. 2

2nd Revised SHEET No. 61 1st Revised SHEET No. 61

Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities

FOR - All Areas

Name of Issuing Corporation

Community, Town or City

MISSOURI SCHOOL TRANSPORTATION SERVICE (CONT'D)

- 7. Pool Operator will be responsible for in nominating, scheduling and capacity release activities associated with this program, and cause delivery of, adequate natural gas supplies necessary to meet the Customers' daily gas supply requirements. The Missouri School Board Association will select the Pool Operator for this program.
- Each Customer will be assigned to a specific Pool on the basis of the connecting pipeline which serves the respective Customer.
- The Pool Operator is responsible for forecasting the daily gas supply requirements of participating 9. school transportation Customers. The Company will initially provide historical monthly consumption information to the Pool Operator to assist in its determination of the daily gas supply requirements.
- 10. The Pool Operator shall be responsible for Transportation Imbalances, cash-outs, Unauthorized Receipt charges, Unauthorized Delivery charges or any other penalties and other charges it may create with the pipeline suppliers. All balancing charges or balancing related obligations shall be the responsibility of the Pool Operator. Should the Pool Operator fail to satisfy such obligation, each individual transporter within such Pool Group shall remain responsible for their obligations. The Pool Operator shall enter into a group balancing agreement with the Company for a term of not less than one year.

C. NOMINATION PROCEDURES:

- The Pool Operator will actively confirm with the Company's Gas Supply Department by 3:00 p.m. (CST) six (6) working days prior to the end of the preceding month the aggregated daily volumes and associated upstream transportation contract number(s) to be delivered for the Pool Group on whose behalf they are supplying natural gas requirements. This information will be relayed using Company's standard nomination form.
- In the event the Pool Operator must make any changes to the nomination during the month, the Pool Operator must directly advise Company's Gas Supply Department of those changes by 9:00 a.m. on the day preceding the effective date of the change. The Pool Operator must obtain prior approval from the Company to change the total daily volumes to be delivered to the city gate.

D. CUSTOMER(S) BALANCING OBLIGATION AND IMBALANCES:

- Balancing: Customers will have the obligation to ensure that their Pool Operator delivers the daily gas supply requirement volume to the Company's city gate. Customers will be held responsible for all unpaid charges levied against their Pool Operator.
 - (a) An aggregation and balancing charge of \$.04 per Mcf will be collected on all throughput hereunder. These charges will be collected and credited to the Purchased Gas Adjustment Clause.

DATE OF ISSUE: February 9, 2024 DATE EFFECTIVE: March 10, 2024

> month day month

ISSUED BY: Charlotte Emery Sr. Director, Rates and Regulatory Affairs <u>Joplin, Mo</u> name of officer

P.S.C. MO. No. 2 Cancelling P.S.C. MO. No. 2 2nd Revised SHEET No. 62 1st Revised SHEET No.62

Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities

FOR - All Areas

Name of Issuing Corporation

Community, Town or City

MISSOURI SCHOOL TRANSPORTATION SERVICE (CONT'D)

(b) Customers within one Pool Group will be treated as one Customer for balancing. Consumption for all Transporters under this Pilot Program will be aggregated to be compared to monthly aggregated Confirmed Nominations to calculate the Monthly Imbalance. Imbalances will be cashed-out in accordance with Section D2.

2. Cash-Out of Monthly Imbalances

- (a) Meters for all Customers within a Pool will be read on the same meter reading cycle. Consumption for all Customers within a Pool Group will be aggregated to be compared to monthly confirmed nominations for that Pool Group before calculating the monthly imbalance.
- (b) If the volume of gas delivered to the Customer's point of delivery is greater than the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account (negative imbalance), the Company will sell the difference in gas volumes to the Pool Operator based on the highest weekly index price for the respective Connecting Pipeline Company for any week beginning in the calendar month as published in Natural Gas Week, plus applicable pipeline fuel and transportation charges
 - If the volume delivered to the Customer's point of delivery is less than the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account (positive imbalance), the Company will buy the difference in gas volumes from the Pool Operator based on the lowest weekly index price for the respective Connecting Pipeline Company for any week beginning in the calendar month as published in Natural Gas Week, plus applicable pipeline fuel and transportation charges.
- (c) The cash-out charge or credit will be calculated by multiplying the monthly imbalance by the cash-out rate.
- (d) Revenue generated from cash-out charges shall be included in the Annual Cost Adjustment filings as a reduction to the cost of gas for system sales Customers

E. OPERATIONAL FLOW ORDERS (OFO):

Company will have the right to issue an Operational Flow Order (OFO) that will require action by the Pool Operator to alleviate conditions that, in the sole judgement of the Company, jeopardize the operational integrity of the Company's system required to maintain system reliability. The Pool Operator shall be responsible for complying with the directives set forth in the OFO by delivering an amount of gas equal to a percentage of the released as seen in Section G on each and every day for which the OFO is in effect.

DATE OF ISSUE: February 9, 2024 DATE EFFECTIVE: March 10, 2024

> month day month day

ISSUED BY: Charlotte Emery Sr. Director, Rates and Regulatory Affairs <u>Joplin, Mo</u> name of officer title

FORM NO. 13 P.S.C. MO. No. 2

Cancelling P.S.C. MO. No. 2

1st Revised SHEET No. 63 Original SHEET No.63

Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities

d/b/a Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

MISSOURI SCHOOL TRANSPORTATION SERVICE (CONT'D)

2. Upon issuance of an OFO, the Company will provide notice to the Pool Operator of the event as well as the days for which the order is in effect. The Pool Operator must comply with one of the following schedules for gas delivery by adhering to the applicable capacity utilization schedule below or as directed by the Company.

Minimum Daily Delivery Requirement during OFO Aggravated by Under-delivery Capacity Utilization

January – February	100%
March	75%
April – October	50%
November	75%
December	100%

Maximum Daily Delivery Allowed during OFO Aggravated by Over-delivery Capacity Utilization

January – February	50%
March	25%
April – October	15%
November	25%
December	50%

- 3. Unauthorized Deliveries: With the exception of a 5% daily tolerance, any volumes which are deficient from the above schedule during an OFO event which is aggravated by under-delivery shall constitute an Unauthorized Overrun by Pool Operator to Company. The Pool Operator shall be charged a penalty of \$25.00 per Dth, plus the Gas Daily Index for the respective Connecting Pipeline for such unauthorized overruns during the OFO.
- 4. With the exception of a 5% daily tolerance, any volumes which are in excess from the above schedule during an OFO event which is aggravated by over-delivery shall constitute an unauthorized delivery by Pool Operator to Company Pool. Operator shall be charged a penalty of \$25.00 per Dth for any such unauthorized over-run or unauthorized delivery.

F. PIPELINE CAPACITY RELEASE:

1. "Peak Day Need" is defined as the Daily Average of the highest use month for each of the two most recent years for each participant.

DATE OF ISSUE: February 9, 2024 DATE EFFECTIVE: March 10, 2024

month day year month day ye

ISSUED BY: Charlotte Emery Sr. Director, Rates and Regulatory Affairs

name of officer title

P.S.C. MO. No. 2

Cancelling P.S.C. MO. No. 2

1st Revised SHEET No. 64 Original SHEET No. 64

Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities

FOR - All Areas

Name of Issuing Corporation

Community, Town or City

MISSOURI SCHOOL TRANSPORTATION SERVICE (CONT'D)

2. Company will release firm pipeline capacity on the applicable pipeline(s) equal to the Peak Day Needs for all Customers in aggregate to the Pool Operator. The release will be at the same rate that the applicable pipeline(s) charges the Company for that capacity and will be for a term of one year. The release will be made on a recallable basis, but the Company agrees not to recall capacity unless requested to do so by Customer. Pipeline capacity will be released to the Pool Operator on July 1, of each calendar year.

G. BILLING:

- The monthly commodity charges and delivery charges equivalent in the applicable companion sales rate will be billed each transporter within the Pool Group by the Company in accordance with non-gas charges set forth in the Company's tariff for applicable Sales service.
- 2. Customer will be billed a daily balancing charge on all volumes delivered or set forth above under D. 1.a.
- 3. Customer will be billed any pipeline transition cost recovery factor which would otherwise be applicable as a system sales Customer.
- 4. Customers shifting from Sales to Transportation service shall be charged the appropriate system's ACA factor as listed on Company's sheet 44 for a period of one year after changing.
- 5. The Pool Operator will be billed all Operational Flow Order charges, Unauthorized Receipts charges, Unauthorized Delivery charges, cashouts or any other penalties and other charges it may create with the pipeline suppliers All balancing charges or balancing related obligations shall be the responsibility of the Pool Operator. Should the Pool Operator fail to satisfy such obligation, each individual transporter within such Pool Group shall remain responsible for their obligations.

H. TAXES:

The Pool Operator shall be required to collect local municipal franchise taxes, if any, on natural gas supplied by a Third Party and remit franchise tax collections to the Company for payment to local municipal entity. In addition to local franchise taxes, schools shall agree, as a condition of obtaining service under this program, to pay franchise tax on commodity transportation if applicable to Sales service for schools. Transportation shall be billed any applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by a governmental authority, which is assessed or levied against the Company or affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, Customers, or rates of, or revenues from gas or service sold, or on the volume of gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible.

DATE OF ISSUE: February 9, 2024 DATE EFFECTIVE: March 10, 2024

month day year

month day year

ISSUED BY: Charlotte Emery

name of officer

Sr. Director, Rates and Regulatory Affairs

<u>Joplin, Mo</u>

FORM NO. 13 P.S.C. MO. No. 2

Cancelling P.S.C. MO. No. 2

1st Revised SHEET No. 64 Original SHEET No. 64

Liberty Utilities (Midstates Natural Gas) Corp.

d/b/a Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

MISSOURI SCHOOL TRANSPORTATION SERVICE (CONT'D)

DATE OF ISSUE: February 9, 2024 DATE EFFECTIVE: March 10, 2024

month day year month day year

ISSUED BY: Charlotte Emery name of officer Sr. Director, Rates and Regulatory Affairs title Joplin, Mo address

FORM NO. 13 P.S.C. MO. No. 2

Cancelling P.S.C. MO. No. 2

1st Revised SHEET No. 65 Original SHEET No. 65

Liberty Utilities (Midstates Natural Gas) Corp.

d/b/a Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

MISSOURI SCHOOL TRANSPORTATION SERVICE (CONT'D)

I. TERMS OF PAYMENT:

Bills are delinquent if unpaid after the twenty-first (21st) day following rendition. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1-1/2%) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of the rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

J. RULES AND REGULATIONS:

Service will be furnished in accordance with Company's Standard Rules and Regulations.

K. REPORTING REQUIREMENTS:

The Company shall, no later than June 1st of each year of the program, provide records of the revenues and expenses incurred as a result of this program. These records shall be provided to the Staff of the Missouri Public Service Commission and the Office of the Public Counsel and shall be categorized in sufficient detail to permit the PCS Staff and Office of the Public Counsel to determine what under or over recovery of expenses may be taking place at that time and to determine what changes in rates, if any, may be appropriate at that time to prevent any harm to the groups identified in RSMO section 393.310. The Commission may, no later than November 1st of each year of the program, implement any adjustments in rates it deems appropriate to comply with RSMO section 393.310.

DATE OF ISSUE: February 9, 2024 DATE EFFECTIVE: March 10, 2024

title

month day year

name of officer

ISSUED BY: Charlotte Emery Sr. Director, F

Sr. Director, Rates and Regulatory Affairs

Joplin, Mo

month day

P.S.C. MO. No. 2 Cancelling P.S.C. MO. No. 2 2nd Revised SHEET No. 66 1st Revised SHEET No. 66

Liberty Utilities (Midstates Natural Gas) Corp.

d/b/a Liberty Utilities FOR - All Areas Name of Issuing Corporation Community, Town or City

MISSOURI SCHOOL TRANSPORTATION SERVICE (CONT'D)

Missouri School Transpor Standard Form of Pool Operator Agreemer		
This Agreement is made and entered into this day of	,	, by and
between Liberty Utilities (Midstates Natural Gas) Corp. ("Liberty	," or "Company"), and	
, having a mailing address of("Pool Operator").		<i>-</i>
Term: This Pool Operator Agreement shall continue in full force	and offset for a torm of	
, beginning on		
Pool Operator represents and warrants that it is the authorized Transportation Service Customers and that Pool Operator is aut Customers identified on Exhibit("Customers"). Those Transportation Service Agreements with Company. As the authorized to (a) make nominations to Company on behalf of St. Customers; and (b) receive from Company, for purposes related those Customers, usage information, copies of billings, and other Transportation Service provided to Customers. Such information customarily release to Customers, including, but not limited to, information concerning historic usage by and/or transportation information with respect to the transportation of natural gas to documents in the possession of Liberty Utilities, which pertain to Liberty on Customers' accounts. Pool Operator further representationers to make nominations of natural gas volumes on such Customer transportation agreements with Company and applications.	horized to act on behalf of and acc Customers have separately execut prized agent for such Customers, F uch Missouri School Transportation I to the Missouri School Transportation er such information related to the may include any information that all transportation rates applicable of gas to Customers, all available or for Customers, and any other it to transportation of natural gas to sents that it is properly and duly and customers' behalf and account in	count for the ted Pool Operator is a Service ation Service to Missouri School at Liberty would to Customers, all tax rate anformation or Customer and/or uthorized by
Pool Operator acknowledges that Missouri School Transportation conditions of Company's tariffs on file and in effect with the Missamended, modified, reissued and made effective from time to the Pool Operator Agreement in the event that Company reasonable have failed to satisfy their obligations under this Agreement, an Company tariffs.	ssouri Public Service Commission a ime as provided by law. Company y determines that Pool Operator o	and as may be may reject this or Customers
To the extent this agreement is inconsistent with the Company'	s tariff, the terms of the tariff will	be controlling.
IN WITNESS WHEREOF, the parties have executed this Pool Ope of the day and year first above written.	rator Agreement/ Group Balancin	g Agreement as
Company: Liberty Utilities (Midstates Natural Gas) Corp.	Pool Operator:	
Ву:	Ву:	
Title:	Title:	
Witness/Attest:	Witness/Attest:	
DATE OF ISSUE: February 9, 2024	DATE EFFECTIVE: March 10, 2	2024
month day year	month d	ay year

Sr. Director, Rates and Regulatory Affairs ISSUED BY: Charlotte Emery Joplin, Mo name of officer title

P.S.C. MO. No. 2 Cancelling P.S.C. MO. No. Original SHEET No. 66.1 SHEET No.

Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities

FOR - All Areas

Name of Issuing Corporation

Community, Town or City

MISSOURI SCHOOL TRANSPORTATION SERVICE (CONT'D)

Missouri School Transportation Service Agency Authorization Form

Liberty Utilities Corporation	
Re: Agency Authorization Form	
Ladies and Gentlemen:	
Please be advised that	(Customer) hereby appoints
	_ (Agent) as its limited agent with authority to act on its behalf in regards to the
following functions effective	- :

- 1. Agent is hereby authorized to obtain any information which Liberty Utilities Corporation (Liberty Utilities) would otherwise release to Customer, which includes, but is not necessarily limited to, all transportation rates to Customer, all information concerning historic transportation gas to Customer, all available tax rate information with respect to the transportation of natural gas to or for Customer, and any other information or document copies in the possession of Liberty Utilities which pertain to Customer's transportation of natural gas via Liberty Utilities. Said authorization expressly excludes pricing-related information of any other third party supplier of Customer.
- 2. Agent is authorized to make nominations of natural gas volumes on Customer's behalf in accordance with Customer's transportation agreement(s) with Liberty Utilities. Such nominations will be based upon Customer's historical usage and/or written or verbal instructions received by Agent directly from Customer.
- Agent may have access to the most timely information possible with respect to Customer's daily and monthly usage and/or transportation volumes, provided, however, Customer and Agent recognize that it is Customer's responsibility to maintain a balance between receipts and deliveries, which includes the responsibility to know the amount of gas that is consumed at Customer's facility and the amount of gas that is delivered to Liberty Utilities system on Customer's behalf. Liberty Utilities provides certain volume information as a customer service, however, unavailability or changes to such information will not constitute a waiver of imbalance penalties or fees.
- Customer and Agent recognize that this agency agreement does not relieve Customer of Customer's responsibilities pursuant to Customer's transportation agreement(s). Any imbalances created by Agent on Customer's transportation agreement(s) shall be Customer's responsibility to correct. Moreover, if any transportation imbalances are resolved through Agent's pooling agreement with Liberty Utilities and Agent fails or refuses to satisfy its imbalance obligations under such pooling agreement, then Customer will be responsible for its pro rata share of the quantity of Agent's imbalance, based on the quantity of gas transported to Customer during the applicable period in which the imbalance was incurred and the total quantity of gas transported under Agent's pooling agreement with Liberty Utilities during such period. In such event, it will be deemed that Customer has incurred an imbalance equivalent to such pro rata quantity, and Customer will be responsible to resolve such imbalance in accordance with Customer's transportation agreement(s).

DATE OF ISSUE: February 9, 2024 DATE EFFECTIVE: March 10, 2024

month day year

Sr. Director, Rates and Regulatory Affairs

month

ISSUED BY: Charlotte Emery Joplin, Mo name of officer title address

P.S.C. MO. No. 2 Cancelling P.S.C. MO. No. Original SHEET No. 66.2 SHEET No.

Liberty Utilities (Midstates Natural Gas) Corp.

d/b/a Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

MISSOURI SCHOOL TRANSPORTATION SERVICE (CONT'D)

This Agency Authorization Form shall become effective from the date written above and shall remain in full force and effect until terminated by Customer or Agent upon thirty (30) days' prior written notice to July 1; provided that Liberty Utilities will have the right to reject this Agency Authorization Form at any time in the event that Liberty Utilities, in its reasonable discretion, determine that Agent will not be capable of fulfilling all of its agency obligations hereunder. Notice information for said parties is set forth below:

Agent	Customer
Attn:	Attn:
Phone:	
=ax:	
	Sincerely,
	(Print Name)
	(Title)

DATE OF ISSUE: February 9, 2024 DATE EFFECTIVE: March 10, 2024

title

month day year

ISSUED BY: Charlotte Emery

name of officer

month o

month day year

Sr. Director, Rates and Regulatory Affairs

Joplin, Mo

STATE OF MISSOURI

OFFICE OF THE PUBLIC SERVICE COMMISSION

I have compared the preceding copy with the original on file in this office and I do hereby certify the same to be a true copy therefrom and the whole thereof.

WITNESS my hand and seal of the Public Service Commission, at Jefferson City, Missouri, this 6th day of November 2024.

Nancy Dippell Secretary

MISSOURI PUBLIC SERVICE COMMISSION November 6, 2024

File/Case No. GR-2024-0106

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Missouri School Boards'

Association

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Jefferson City, MO 65102 anna.martin@opc.mo.gov

Enclosed find a certified copy of an Order or Notice issued in the above-referenced matter(s).

Sincerely,

Secretary

Recipients listed above with a valid e-mail address will receive electronic service. Recipients without a valid e-mail address will receive paper service.